



Cooperative Hydro Embrun Inc.
821 Notre-dame Street
Embrun, ON
K0A 1W1

January 30, 2012

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Reply Submission Addendum EB-2011-0164

Dear Ms. Walli:

Please find enclosed and addendum to the Cooperative Hydro Embrun Inc.'s reply submission with respect to Cooperative Hydro Embrun Inc.'s application for new rates under Third Generation Incentive Regulation Mechanism, effective May 1, 2012.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

A handwritten signature in black ink, appearing to be 'Benoit Lamarche', written in a cursive style.

Benoit Lamarche
General Manager

Reply Submission Addendum

Introduction

Cooperative Hydro Embrun Inc. ("CHEI") is a licensed electricity distributor (ED-2002-0493) that owns and operates electricity distribution systems that provide service to most inhabitants of The Police Village of Embrun as at September 21, 2000, and Part of Lot 8, Concession 8, Township of Russell described as Lots 1 to 48 on Plan 50M-252. CHEI charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the "OEB" or "the Board"). On October 14, 2011, CHEI filed its application (the "Application") for rates and other charges pursuant to section 78 of the *Ontario Energy Board Act, 1998* (the "*OEB Act*").

On January 9, 2012, Board staff filed their submission. Board staff made submissions on Lost Revenue Adjustment Mechanism ("LRAM"), among other matters.

On January 23, 2012 CHEI filed its reply submission. However CHEI overlooked one request made by Board staff. Board staff requested that CHEI provide an updated LRAM amount that only includes lost revenues from 2006-2009 and the associated rate riders.

Attached is CHEI's calculation as requested.

CHEI still submits that its full LRAM claim for \$23,482.09 is appropriate and is fully consistent with previous Board decisions. CHEI requests that the Board approve the LRAM claim for \$23,482.09 as developed and fully supported in the evidence filed.

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~ All of which is respectively submitted ~

Cooperative Hydro Embrun Inc.

EB-2011-0164

Filed: January 30, 2012

Exhibit 7

Tab1

Schedule 1

Attachment1

Attachment 1 of 1

2006 to 2009 LRAM Calculation

Customer Class	LRAM
Residential	\$13,235.56
General Service Less Than 50 kW	\$150.17
General Service 50 to 4,999 kW	\$668.15
Total To 2009	\$14,053.89

Customer Class	2010 RRR	Units	LRAM	Proposed Rate Rider
Residential	19,868,483	kWh	\$13,235.56	\$0.0007
General Service Less Than 50 kW	4,729,493	kWh	\$150.17	\$0.0000
General Service 50 to 4,999 kW	11,793	kW	\$668.15	\$0.0567
Total To 2009			\$14,053.89	

Table Five - Residential LRAM Calculati

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	Total
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2,748	2,748	2,748	2,748	10,992
2	Cool & Hot Savings Rebate	Consumer	2006	Final	6,784	6,784	6,784	6,784	27,134
3	Every Kilowatt Counts	Consumer	2006	Final	176,017	176,017	176,017	176,017	704,068
6	Great Refrigerator Roundup	Consumer	2007	Final	-	3,740	3,740	3,740	11,221
7	Cool & Hot Savings Rebate	Consumer	2007	Final	-	10,296	10,296	10,296	30,887
8	Every Kilowatt Counts	Consumer	2007	Final	-	61,716	60,961	60,961	183,638
10	Summer Savings	Consumer	2007	Final	-	65,035	10,962	4,149	80,146
13	Social Housing Pilot	Consumer Low-Income	2007	Final	-	5,609	5,609	5,609	16,828
20	Great Refrigerator Roundup	Consumer	2008	Final	-	-	14,232	14,232	28,464
21	Cool Savings Rebate	Consumer	2008	Final	-	-	11,306	11,306	22,612
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	-	-	57,391	57,141	114,532
35	Great Refrigerator Roundup	Consumer	2009	Final	-	-	-	12,552	12,552
36	Cool Savings Rebate	Consumer	2009	Final	-	-	-	14,531	14,531
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	-	-	-	25,267	25,267
					185,549	331,945	360,045	405,333	1,282,872
Residential Distribution Volumetric Rate					\$/kWh	0.0102	0.0103	0.0103	0.0104
LRAM					\$ 1,892.60	\$ 3,419.03	\$ 3,708.47	\$ 4,215.47	\$ 13,235.56

Table Six - GS Less Than 50 kW LRAM Calculati

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	Total
27	High Performance New Construction	Business	2008	Final	-	-	34	34	67
41	High Performance New Construction	Business	2009	Final	-	-	-	1,049	1,049
44	Demand Response 1	Business, Industrial	2009	Final	-	-	-	913	913
45	Demand Response 2	Business, Industrial	2009	Final	-	-	-	8,688	8,688
46	Demand Response 3	Business, Industrial	2009	Final	-	-	-	166	166
					-	-	34	10,849	10,882
GSLT50 Distribution Volumetric Rate					\$/kWh	0.0136	0.0137	0.0137	0.0138
LRAM						\$ -	\$ -	\$ 0.46	\$ 149.71 \$ 150.17

Table Seven - GS 50 to 4,999 kW LRAM Calculati

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	Total
4	Demand Response 1	Business, Industrial	2006	Final	33	-	-	-	33
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	2	-	-	-	2
17	Demand Response 1	Business, Industrial	2007	Final	-	36	-	-	36
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	-	3	-	-	3
27	High Performance New Construction	Business	2008	Final	-	-	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	-	-	51	-	51
30	Demand Response 3	Business, Industrial	2008	Final	-	-	10	-	10
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	-	-	3	-	3
41	High Performance New Construction	Business	2009	Final	-	-	-	0	0
44	Demand Response 1	Business, Industrial	2009	Final	-	-	-	21	21
45	Demand Response 2	Business, Industrial	2009	Final	-	-	-	14	14
46	Demand Response 3	Business, Industrial	2009	Final	-	-	-	20	20
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	-	-	-	3	3
					34	39	65	59	197
GSGT50 Distribution Volumetric Rate \$/kWh					3.3585	3.3887	3.3921	3.419	
LRAM					\$ 115.84	\$ 131.16	\$ 219.48	\$ 201.68	\$ 668.15