



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS****Choose Your Utility:**

Application Type: CoS

OEB Application #:

LDC Licence #: ED-2002-0528

Last COS OEB Application #: EB-2007-0755

Last COS Re-Basing Year: 2008

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Chapleau Public Utilities Corporation - - CoS

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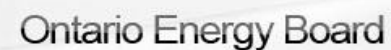
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RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Chapleau Public Utilities Corporation - - CoS

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM
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Chapleau Public Utilities Corporation - - CoS

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	13,585,926	-	1.0654		14,474,446	-
General Service Less Than 50 kW	kWh	4,875,282	-	1.0654		5,194,125	-
General Service 50 to 4,999 kW	kW	7,374,502	18,567		54.44%	7,374,502	18,567
Unmetered Scattered Load	kWh	7,391	-	1.0654		7,874	-
Sentinel Lighting	kW	28,521	66		59.23%	28,521	66
Street Lighting	kW	296,344	780		52.07%	296,344	780



Ontario Energy Board

**RTSR WORK FORM
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Chapleau Public Utilities Corporation - - CoS

Uniform Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,777	\$2.97	\$ 11,218	4,060	\$0.73	\$ 2,964	-	\$0.00	-	\$ 2,964
February	3,620	\$2.97	\$ 10,751	3,905	\$0.73	\$ 2,851	-	\$0.00	-	\$ 2,851
March	3,025	\$2.97	\$ 8,984	3,402	\$0.73	\$ 2,483	-	\$0.00	-	\$ 2,483
April	2,498	\$2.97	\$ 7,419	2,730	\$0.73	\$ 1,993	-	\$0.00	-	\$ 1,993
May	2,297	\$2.97	\$ 6,822	2,702	\$0.73	\$ 1,972	-	\$0.00	-	\$ 1,972
June	1,752	\$2.97	\$ 5,203	1,864	\$0.73	\$ 1,361	-	\$0.00	-	\$ 1,361
July	1,772	\$2.97	\$ 5,263	1,824	\$0.73	\$ 1,332	-	\$0.00	-	\$ 1,332
August	1,797	\$2.97	\$ 5,337	1,835	\$0.73	\$ 1,340	-	\$0.00	-	\$ 1,340
September	1,787	\$2.97	\$ 5,307	2,061	\$0.73	\$ 1,505	-	\$0.00	-	\$ 1,505
October	2,433	\$2.97	\$ 7,226	2,463	\$0.73	\$ 1,798	-	\$0.00	-	\$ 1,798
November	3,100	\$2.97	\$ 9,207	3,192	\$0.73	\$ 2,330	-	\$0.00	-	\$ 2,330
December	4,017	\$2.97	\$ 11,930	4,017	\$0.73	\$ 2,932	-	\$0.00	-	\$ 2,932
Total	31,875	\$ 2.97	\$ 94,669	34,055	\$ 0.73	\$ 24,860	-	\$ -	\$ -	\$ 24,860

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,402	\$2.24	\$ 5,380	2,402	\$0.60	\$ 1,441	-	\$0.00	-	\$ 1,441
February	2,359	\$2.24	\$ 5,284	2,493	\$0.60	\$ 1,496	-	\$0.00	-	\$ 1,496
March	2,604	\$2.24	\$ 5,833	2,604	\$0.60	\$ 1,562	-	\$0.00	-	\$ 1,562
April	2,186	\$2.24	\$ 4,897	2,186	\$0.60	\$ 1,312	-	\$0.00	-	\$ 1,312
May	1,611	\$2.24	\$ 3,609	1,611	\$0.60	\$ 967	-	\$0.00	-	\$ 967
June	1,260	\$2.62	\$ 3,305	1,316	\$0.64	\$ 838	-	\$0.00	-	\$ 838
July	1,539	\$2.65	\$ 4,078	1,539	\$0.64	\$ 985	-	\$0.00	-	\$ 985
August	1,028	\$2.65	\$ 2,724	1,028	\$0.64	\$ 658	-	\$0.00	-	\$ 658
September	911	\$2.65	\$ 2,414	911	\$0.64	\$ 583	-	\$0.00	-	\$ 583
October	1,341	\$2.65	\$ 3,554	1,363	\$0.64	\$ 872	-	\$0.00	-	\$ 872
November	1,562	\$2.65	\$ 4,139	1,627	\$0.64	\$ 1,041	-	\$0.00	-	\$ 1,041
December	1,951	\$2.65	\$ 5,170	1,965	\$0.64	\$ 1,258	-	\$0.00	-	\$ 1,258
Total	20,754	\$ 2.43	\$ 50,387	21,045	\$ 0.62	\$ 13,013	-	\$ -	\$ -	\$ 13,013

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,179	\$2.69	\$ 16,598	6,462	\$0.68	\$ 4,405	-	\$0.00	\$ -	\$ 4,405
February	5,979	\$2.68	\$ 16,036	6,398	\$0.68	\$ 4,346	-	\$0.00	\$ -	\$ 4,346
March	5,629	\$2.63	\$ 14,817	6,006	\$0.67	\$ 4,046	-	\$0.00	\$ -	\$ 4,046
April	4,684	\$2.63	\$ 12,316	4,916	\$0.67	\$ 3,305	-	\$0.00	\$ -	\$ 3,305
May	3,908	\$2.67	\$ 10,431	4,313	\$0.68	\$ 2,939	-	\$0.00	\$ -	\$ 2,939
June	3,012	\$2.82	\$ 8,508	3,180	\$0.69	\$ 2,199	-	\$0.00	\$ -	\$ 2,199
July	3,311	\$2.82	\$ 9,341	3,363	\$0.69	\$ 2,316	-	\$0.00	\$ -	\$ 2,316
August	2,825	\$2.85	\$ 8,061	2,863	\$0.70	\$ 1,997	-	\$0.00	\$ -	\$ 1,997
September	2,698	\$2.86	\$ 7,722	2,972	\$0.70	\$ 2,088	-	\$0.00	\$ -	\$ 2,088
October	3,774	\$2.86	\$ 10,780	3,826	\$0.70	\$ 2,670	-	\$0.00	\$ -	\$ 2,670
November	4,662	\$2.86	\$ 13,346	4,819	\$0.70	\$ 3,371	-	\$0.00	\$ -	\$ 3,371
December	5,968	\$2.87	\$ 17,101	5,982	\$0.70	\$ 4,190	-	\$0.00	\$ -	\$ 4,190
Total	52,629	\$ 2.76	\$ 145,056	55,100	\$ 0.69	\$ 37,873	-	\$ -	\$ -	\$ 37,873



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	3,777	\$ 3.2200	\$ 12,162	4,060	\$ 0.7900	\$ 3,207	-	\$ 1.7700	\$ -	\$ 3,207	
February	3,620	\$ 3.2200	\$ 11,656	3,905	\$ 0.7900	\$ 3,085	-	\$ 1.7700	\$ -	\$ 3,085	
March	3,025	\$ 3.2200	\$ 9,741	3,402	\$ 0.7900	\$ 2,688	-	\$ 1.7700	\$ -	\$ 2,688	
April	2,498	\$ 3.2200	\$ 8,044	2,730	\$ 0.7900	\$ 2,157	-	\$ 1.7700	\$ -	\$ 2,157	
May	2,297	\$ 3.2200	\$ 7,396	2,702	\$ 0.7900	\$ 2,135	-	\$ 1.7700	\$ -	\$ 2,135	
June	1,752	\$ 3.2200	\$ 5,641	1,864	\$ 0.7900	\$ 1,473	-	\$ 1.7700	\$ -	\$ 1,473	
July	1,772	\$ 3.2200	\$ 5,706	1,824	\$ 0.7900	\$ 1,441	-	\$ 1.7700	\$ -	\$ 1,441	
August	1,797	\$ 3.2200	\$ 5,786	1,835	\$ 0.7900	\$ 1,450	-	\$ 1.7700	\$ -	\$ 1,450	
September	1,787	\$ 3.2200	\$ 5,754	2,061	\$ 0.7900	\$ 1,628	-	\$ 1.7700	\$ -	\$ 1,628	
October	2,433	\$ 3.2200	\$ 7,834	2,463	\$ 0.7900	\$ 1,946	-	\$ 1.7700	\$ -	\$ 1,946	
November	3,100	\$ 3.2200	\$ 9,982	3,192	\$ 0.7900	\$ 2,522	-	\$ 1.7700	\$ -	\$ 2,522	
December	4,017	\$ 3.2200	\$ 12,935	4,017	\$ 0.7900	\$ 3,173	-	\$ 1.7700	\$ -	\$ 3,173	
Total	31,875	\$ 3.22	\$ 102,638	34,055	\$ 0.79	\$ 26,903	-	\$ -	\$ -	\$ 26,903	

HYDRO ONE	Network				Line Connection				Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount	Amount	
January	2,402	\$	2.6970	\$	6,478	2,402	\$	0.6150	\$	1,477	-	\$	1,477
February	2,359	\$	2.6970	\$	6,362	2,493	\$	0.6150	\$	1,533	-	\$	1,533
March	2,604	\$	2.6970	\$	7,023	2,604	\$	0.6150	\$	1,601	-	\$	1,601
April	2,186	\$	2.6970	\$	5,896	2,186	\$	0.6150	\$	1,344	-	\$	1,344
May	1,611	\$	2.6970	\$	4,345	1,611	\$	0.6150	\$	991	-	\$	991
June	1,260	\$	2.6970	\$	3,398	1,316	\$	0.6150	\$	809	-	\$	809
July	1,539	\$	2.6970	\$	4,151	1,539	\$	0.6150	\$	946	-	\$	946
August	1,028	\$	2.6970	\$	2,773	1,028	\$	0.6150	\$	632	-	\$	632
September	911	\$	2.6970	\$	2,457	911	\$	0.6150	\$	560	-	\$	560
October	1,341	\$	2.6970	\$	3,617	1,363	\$	0.6150	\$	838	-	\$	838
November	1,562	\$	2.6970	\$	4,213	1,627	\$	0.6150	\$	1,001	-	\$	1,001
December	1,951	\$	2.6970	\$	5,262	1,965	\$	0.6150	\$	1,208	-	\$	1,208
Total	20,754	\$	2.70	\$	55,974	21,045	\$	0.62	\$	12,943	-	\$	12,943

TOTAL	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	6,179	\$ 3.02	\$ 18,640	6,462	\$ 0.72	\$ 4,685	-	\$ -	\$ -	\$ 4,685			
February	5,979	\$ 3.01	\$ 18,019	6,398	\$ 0.72	\$ 4,618	-	\$ -	\$ -	\$ 4,618			
March	5,629	\$ 2.98	\$ 16,763	6,006	\$ 0.71	\$ 4,289	-	\$ -	\$ -	\$ 4,289			
April	4,684	\$ 2.98	\$ 13,939	4,916	\$ 0.71	\$ 3,501	-	\$ -	\$ -	\$ 3,501			
May	3,908	\$ 3.00	\$ 11,741	4,313	\$ 0.72	\$ 3,125	-	\$ -	\$ -	\$ 3,125			
June	3,012	\$ 3.00	\$ 9,040	3,180	\$ 0.72	\$ 2,282	-	\$ -	\$ -	\$ 2,282			
July	3,311	\$ 2.98	\$ 9,857	3,363	\$ 0.71	\$ 2,387	-	\$ -	\$ -	\$ 2,387			
August	2,825	\$ 3.03	\$ 8,559	2,863	\$ 0.73	\$ 2,082	-	\$ -	\$ -	\$ 2,082			
September	2,698	\$ 3.04	\$ 8,211	2,972	\$ 0.74	\$ 2,188	-	\$ -	\$ -	\$ 2,188			
October	3,774	\$ 3.03	\$ 11,451	3,826	\$ 0.73	\$ 2,784	-	\$ -	\$ -	\$ 2,784			
November	4,662	\$ 3.04	\$ 14,195	4,819	\$ 0.73	\$ 3,522	-	\$ -	\$ -	\$ 3,522			
December	5,968	\$ 3.05	\$ 18,197	5,982	\$ 0.73	\$ 4,382	-	\$ -	\$ -	\$ 4,382			
Total	52,629	\$ 3.01	\$ 158,611	55,100	\$ 0.72	\$ 39,846	-	\$ -	\$ -	\$ 39,846			



Ontario Energy Board

**RTSR WORK FORM
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ELECTRICITY DISTRIBUTORS**

Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,777	\$ 3.2200	\$ 12,162	4,060	\$ 0.7900	\$ 3,207	-	\$ 1.7700	\$ -	\$ 3,207
February	3,620	\$ 3.2200	\$ 11,656	3,905	\$ 0.7900	\$ 3,085	-	\$ 1.7700	\$ -	\$ 3,085
March	3,025	\$ 3.2200	\$ 9,741	3,402	\$ 0.7900	\$ 2,688	-	\$ 1.7700	\$ -	\$ 2,688
April	2,498	\$ 3.2200	\$ 8,044	2,730	\$ 0.7900	\$ 2,157	-	\$ 1.7700	\$ -	\$ 2,157
May	2,297	\$ 3.2200	\$ 7,396	2,702	\$ 0.7900	\$ 2,135	-	\$ 1.7700	\$ -	\$ 2,135
June	1,752	\$ 3.2200	\$ 5,641	1,864	\$ 0.7900	\$ 1,473	-	\$ 1.7700	\$ -	\$ 1,473
July	1,772	\$ 3.2200	\$ 5,706	1,824	\$ 0.7900	\$ 1,441	-	\$ 1.7700	\$ -	\$ 1,441
August	1,797	\$ 3.2200	\$ 5,786	1,835	\$ 0.7900	\$ 1,450	-	\$ 1.7700	\$ -	\$ 1,450
September	1,787	\$ 3.2200	\$ 5,754	2,061	\$ 0.7900	\$ 1,628	-	\$ 1.7700	\$ -	\$ 1,628
October	2,433	\$ 3.2200	\$ 7,834	2,463	\$ 0.7900	\$ 1,946	-	\$ 1.7700	\$ -	\$ 1,946
November	3,100	\$ 3.2200	\$ 9,982	3,192	\$ 0.7900	\$ 2,522	-	\$ 1.7700	\$ -	\$ 2,522
December	4,017	\$ 3.2200	\$ 12,935	4,017	\$ 0.7900	\$ 3,173	-	\$ 1.7700	\$ -	\$ 3,173
Total	31,875	\$ 3.22	\$ 102,638	34,055	\$ 0.79	\$ 26,903	-	\$ -	\$ -	\$ 26,903

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,402	\$ 2.6970	\$ 6,478	2,402	\$ 0.6150	\$ 1,477	-	\$ 1.5000	\$ -	\$ 1,477
February	2,359	\$ 2.6970	\$ 6,362	2,493	\$ 0.6150	\$ 1,533	-	\$ 1.5000	\$ -	\$ 1,533
March	2,604	\$ 2.6970	\$ 7,023	2,604	\$ 0.6150	\$ 1,601	-	\$ 1.5000	\$ -	\$ 1,601
April	2,186	\$ 2.6970	\$ 5,896	2,186	\$ 0.6150	\$ 1,344	-	\$ 1.5000	\$ -	\$ 1,344
May	1,611	\$ 2.6970	\$ 4,345	1,611	\$ 0.6150	\$ 991	-	\$ 1.5000	\$ -	\$ 991
June	1,260	\$ 2.6970	\$ 3,398	1,316	\$ 0.6150	\$ 809	-	\$ 1.5000	\$ -	\$ 809
July	1,539	\$ 2.6970	\$ 4,151	1,539	\$ 0.6150	\$ 946	-	\$ 1.5000	\$ -	\$ 946
August	1,028	\$ 2.6970	\$ 2,773	1,028	\$ 0.6150	\$ 632	-	\$ 1.5000	\$ -	\$ 632
September	911	\$ 2.6970	\$ 2,457	911	\$ 0.6150	\$ 560	-	\$ 1.5000	\$ -	\$ 560
October	1,341	\$ 2.6970	\$ 3,617	1,363	\$ 0.6150	\$ 838	-	\$ 1.5000	\$ -	\$ 838
November	1,562	\$ 2.6970	\$ 4,213	1,627	\$ 0.6150	\$ 1,001	-	\$ 1.5000	\$ -	\$ 1,001
December	1,951	\$ 2.6970	\$ 5,262	1,965	\$ 0.6150	\$ 1,208	-	\$ 1.5000	\$ -	\$ 1,208
Total	20,754	\$ 2.70	\$ 55,974	21,045	\$ 0.62	\$ 12,943	-	\$ -	\$ -	\$ 12,943

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,179	\$ 3.02	\$ 18,640	6,462	\$ 0.72	\$ 4,685	-	\$ -	\$ -	\$ 4,685
February	5,979	\$ 3.01	\$ 18,019	6,398	\$ 0.72	\$ 4,618	-	\$ -	\$ -	\$ 4,618
March	5,629	\$ 2.98	\$ 16,763	6,006	\$ 0.71	\$ 4,289	-	\$ -	\$ -	\$ 4,289
April	4,684	\$ 2.98	\$ 13,939	4,916	\$ 0.71	\$ 3,501	-	\$ -	\$ -	\$ 3,501
May	3,908	\$ 3.00	\$ 11,741	4,313	\$ 0.72	\$ 3,125	-	\$ -	\$ -	\$ 3,125
June	3,012	\$ 3.00	\$ 9,040	3,180	\$ 0.72	\$ 2,282	-	\$ -	\$ -	\$ 2,282
July	3,311	\$ 2.98	\$ 9,857	3,363	\$ 0.71	\$ 2,387	-	\$ -	\$ -	\$ 2,387
August	2,825	\$ 3.03	\$ 8,559	2,863	\$ 0.73	\$ 2,082	-	\$ -	\$ -	\$ 2,082
September	2,698	\$ 3.04	\$ 8,211	2,972	\$ 0.74	\$ 2,188	-	\$ -	\$ -	\$ 2,188
October	3,774	\$ 3.03	\$ 11,451	3,826	\$ 0.73	\$ 2,784	-	\$ -	\$ -	\$ 2,784
November	4,662	\$ 3.04	\$ 14,195	4,819	\$ 0.73	\$ 3,522	-	\$ -	\$ -	\$ 3,522
December	5,968	\$ 3.05	\$ 18,197	5,982	\$ 0.73	\$ 4,382	-	\$ -	\$ -	\$ 4,382
Total	52,629	\$ 3.01	\$ 158,611	55,100	\$ 0.72	\$ 39,846	-	\$ -	\$ -	\$ 39,846



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**RTSR WORK FORM
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Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0057	14,474,446	-	\$ 82,504	55.3%	\$ 87,769	\$ 0.0061
General Service Less Than 50 kW	kWh	\$ 0.0051	5,194,125	-	\$ 26,490	17.8%	\$ 28,180	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.0860	7,374,502	18,567	\$ 38,731	26.0%	\$ 41,202	\$ 2.2191
Unmetered Scattered Load	kWh	\$ 0.0051	7,874	-	\$ 40	0.0%	\$ 43	\$ 0.0054
Sentinel Lighting	kW	\$ 1.5813	28,521	66	\$ 104	0.1%	\$ 111	\$ 1.6822
Street Lighting	kW	\$ 1.5733	296,344	780	\$ 1,227	0.8%	\$ 1,305	\$ 1.6737
					\$ 149,097			



Ontario Energy Board

**RTSR WORK FORM
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DISTRIBUTORS**

Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0015	14,474,446	-	\$ 21,712	55.5%	\$ 22,113	\$ 0.0015
General Service Less Than 50 kW	kWh	\$ 0.0014	5,194,125	-	\$ 7,272	18.6%	\$ 7,406	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$ 0.5269	7,374,502	18,567	\$ 9,783	25.0%	\$ 9,964	\$ 0.5366
Unmetered Scattered Load	kWh	\$ 0.0014	7,874	-	\$ 11	0.0%	\$ 11	\$ 0.0014
Sentinel Lighting	kW	\$ 0.4159	28,521	66	\$ 27	0.1%	\$ 28	\$ 0.4236
Street Lighting	kW	\$ 0.4074	296,344	780	\$ 318	0.8%	\$ 324	\$ 0.4149
					\$ 39,123			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0061	14,474,446	-	\$ 87,769	55.3%	\$ 87,769	\$ 0.0061
General Service Less Than 50 kW	kWh	\$ 0.0054	5,194,125	-	\$ 28,180	17.8%	\$ 28,180	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.2191	7,374,502	18,567	\$ 41,202	26.0%	\$ 41,202	\$ 2.2191
Unmetered Scattered Load	kWh	\$ 0.0054	7,874	-	\$ 43	0.0%	\$ 43	\$ 0.0054
Sentinel Lighting	kW	\$ 1.6822	28,521	66	\$ 111	0.1%	\$ 111	\$ 1.6822
Street Lighting	kW	\$ 1.6737	296,344	780	\$ 1,305	0.8%	\$ 1,305	\$ 1.6737
					\$ 158,611			



Ontario Energy Board

**RTSR WORK FORM
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Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0015	14,474,446	-	\$ 22,113	55.5%	\$ 22,113	\$ 0.0015
General Service Less Than 50 kW	kWh	\$ 0.0014	5,194,125	-	\$ 7,406	18.6%	\$ 7,406	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$ 0.5366	7,374,502	18,567	\$ 9,964	25.0%	\$ 9,964	\$ 0.5366
Unmetered Scattered Load	kWh	\$ 0.0014	7,874	-	\$ 11	0.0%	\$ 11	\$ 0.0014
Sentinel Lighting	kW	\$ 0.4236	28,521	66	\$ 28	0.1%	\$ 28	\$ 0.4236
Street Lighting	kW	\$ 0.4149	296,344	780	\$ 324	0.8%	\$ 324	\$ 0.4149
					\$ 39,846			



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For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0061	\$	0.0015
General Service Less Than 50 kW	kWh	\$	0.0054	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	2.2191	\$	0.5366
Unmetered Scattered Load	kWh	\$	0.0054	\$	0.0014
Sentinel Lighting	kW	\$	1.6822	\$	0.4236
Street Lighting	kW	\$	1.6737	\$	0.4149