

Kingston Hydro Corporation

EB-2011-0178

Updated 3rd Generation Incentive Regulation Model



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

[illegible]



Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit," "Amount," and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

[illegible]

Standby Power - APPROVED ON AN INTERIM BASIS





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For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01480
General Service Less Than 50 kW	\$/kWh	0.01030
General Service 50 to 4,999 kW	\$/kW	1.92700
Large Use	\$/kW	1.01180
Unmetered Scattered Load	\$/kWh	0.01350
Street Lighting	\$/kW	4.49010
Standby Power - APPROVED ON AN INTERIM BASIS		



Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]



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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.27970
Large Use		
Retail Transmission Rate – Network Service Rate	\$/kW	2.74680
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.64670
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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.98130
Large Use		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.38740
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43110
Standby Power - APPROVED ON AN INTERIM BASIS		



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562											
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

³ Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

⁴ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁵ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁶ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁷ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁸ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006											
Account Descriptions		Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts													
LV Variance Account		1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge		1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge		1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge		1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)		1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances		1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷		1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷		1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account		1521											
Deferred Payments in Lieu of Taxes		1562					-\$ 388,196	\$ 50,567	-\$ 17,923			\$ 32,644	
Group 1 Total + 1521 + 1562			\$ -	\$ -	\$ -	\$ -	-\$ 388,196	\$ 50,567	-\$ 17,923	\$ -	\$ -	\$ 32,644	
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account		1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷		1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 an
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appro
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562	-\$ 388,196				-\$ 388,196	\$ 32,644	-\$ 18,356			\$ 14,288		
Group 1 Total + 1521 + 1562		-\$ 388,196	\$ -	\$ -	\$ -	-\$ 388,196	\$ 32,644	-\$ 18,356	\$ -	\$ -	\$ 14,288		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 an
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances apprc
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



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you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	-\$ 388,196				-\$ 388,196	\$ 14,288	-\$ 15,479			-\$ 1,191	
Group 1 Total + 1521 + 1562		-\$ 388,196	\$ -	\$ -	\$ -	-\$ 388,196	\$ 14,288	-\$ 15,479	\$ -	\$ -	-\$ 1,191	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
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Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appro
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



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otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D
eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -			\$ 1,076,842	\$ 1,076,842	\$ -			\$ 57,995	\$ 57,995	
RSVA - Wholesale Market Service Charge	1580	\$ -			\$ 2,228,936	\$ 2,228,936	\$ -			\$ 107,308	\$ 107,308	
RSVA - Retail Transmission Network Charge	1584	\$ -			\$ 388,453	\$ 388,453	\$ -			\$ 130,742	\$ 130,742	
RSVA - Retail Transmission Connection Charge	1586	\$ -			\$ 108,422	\$ 108,422	\$ -			\$ 85,921	\$ 85,921	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			\$ 841,886	\$ 841,886	\$ -			\$ 71,035	\$ 71,035	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 1,964,763	\$ 1,964,763	\$ -			\$ 26,050	\$ 26,050	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 771,256	\$ 771,256	\$ -			\$ 368,782	\$ 368,782	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ 1,080,504	\$ 1,080,504	\$ -	\$ -	\$ -	\$ 57,821	\$ 57,821	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ 3,045,267	\$ 3,045,267	\$ -	\$ -	\$ -	\$ 31,771	\$ 31,771	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 1,964,763	\$ 1,964,763	\$ -	\$ -	\$ -	\$ 26,050	\$ 26,050	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	-\$ 388,196				-\$ 388,196	-\$ 1,191	-\$ 4,389			-\$ 5,580	
Group 1 Total + 1521 + 1562		-\$ 388,196	\$ -	\$ -	-\$ 1,080,504	-\$ 1,468,700	-\$ 1,191	-\$ 4,389	\$ -	\$ 57,821	\$ 52,241	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 an
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances apprc
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Kingston Hydro Corporation - EB-2011-0178

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ 1,076,842	\$ 127,004	\$ 954,176					\$ 249,670	\$ 57,995	\$ 3,092	\$ 59,019		\$ 2,068
RSVA - Wholesale Market Service Charge	1580	\$ 2,228,936	\$ 799,237	\$ 1,950,854					\$ 1,077,319	\$ 107,308	\$ 9,410	\$ 109,616		\$ 7,102
RSVA - Retail Transmission Network Charge	1584	\$ 388,453	\$ 323,649	\$ 681,877					\$ 617,073	\$ 130,742	\$ 2,192	\$ 132,881		\$ 4,331
RSVA - Retail Transmission Connection Charge	1586	\$ 108,422	\$ 346,391	\$ 255,064					\$ 709,877	\$ 85,921	\$ 3,558	\$ 87,754		\$ 5,391
RSVA - Power (excluding Global Adjustment)	1588	\$ 841,886	\$ 82,037	\$ 229,917					\$ 694,006	\$ 71,035	\$ 4,457	\$ 66,562		\$ 8,930
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,964,763	\$ 17,164	\$ 1,105,378					\$ 842,221	\$ 26,050	\$ 3,826	\$ 27,366		\$ 2,510
Recovery of Regulatory Asset Balances	1590	\$ 771,256	\$ 95	\$ 770,921					\$ 430	\$ 368,782	\$ 1,397	\$ 367,387		\$ 2
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 1,080,504	\$ 101,489	\$ 1,829,079	\$ -	\$ -	\$ -	\$ -	\$ 647,086	\$ 57,821	\$ 2,596	\$ 56,959	\$ -	\$ 1,734
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 3,045,267	\$ 84,325	\$ 2,934,457	\$ -	\$ -	\$ -	\$ -	\$ 195,135	\$ 31,771	\$ 6,422	\$ 29,593	\$ -	\$ 4,244
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,964,763	\$ 17,164	\$ 1,105,378	\$ -	\$ -	\$ -	\$ -	\$ 842,221	\$ 26,050	\$ 3,826	\$ 27,366	\$ -	\$ 2,510
Special Purpose Charge Assessment Variance Account	1521								\$ -					\$ -
Deferred Payments in Lieu of Taxes	1562	\$ 388,196							\$ 388,196	\$ 5,580	\$ 3,104			\$ 8,684
Group 1 Total + 1521 + 1562		\$ 1,468,700	\$ 101,489	\$ 1,829,079	\$ -	\$ -	\$ -	\$ -	\$ 258,890	\$ 52,241	\$ 5,700	\$ 56,959	\$ -	\$ 10,418
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ 61,346	\$ 11,009						\$ 72,355	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		\$ 70,384						\$ 70,384	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 70,384						\$ 70,384	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -	\$ 410,078	\$ 1,829,079					\$ 1,419,001	\$ -	\$ 9,353	\$ 56,959		\$ 47,606

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp
Although the Global Adjustment Account is not reported separately under 2.1.7., please provide a breakdown in rows 28 an
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions		Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account		1550	\$ 122,666	\$ 1,944	\$ 127,004	\$ 124	\$ 1,867	\$ 619	\$ 129,614	\$ 251,737	\$ 1
RSVA - Wholesale Market Service Charge		1580	-\$ 278,082	-\$ 4,040	-\$ 799,237	-\$ 3,062	-\$ 11,749	-\$ 3,895	-\$ 817,943	-\$ 1,084,421	\$ -
RSVA - Retail Transmission Network Charge		1584	\$ 293,424	\$ 3,882	\$ 323,649	\$ 449	\$ 4,758	\$ 1,577	\$ 330,433	\$ 621,404	\$ -
RSVA - Retail Transmission Connection Charge		1586	\$ 363,486	\$ 5,058	\$ 346,391	\$ 333	\$ 5,092	\$ 1,688	\$ 353,504	\$ 715,269	\$ 1
RSVA - Power (excluding Global Adjustment)		1588	-\$ 611,969	-\$ 11,095	-\$ 82,037	\$ 2,165	-\$ 1,206	-\$ 400	-\$ 81,478	-\$ 702,936	\$ -
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 859,385	\$ 6,898	\$ 17,164	\$ 4,388	-\$ 252	-\$ 84	\$ 21,888	\$ 844,731	\$ -
Recovery of Regulatory Asset Balances		1590	-\$ 335	-\$ 1	\$ 95	-\$ 1	\$ 1	-\$ -	\$ 97	-\$ 433	\$ 1
Disposition and Recovery of Regulatory Balances (2008) ⁷		1595			\$ -	\$ -			\$ -		\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷		1595			\$ -	\$ -			\$ -		\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			\$ 748,575	\$ 2,646	-\$ 101,489	-\$ 4,380	-\$ 1,491	-\$ 495	\$ 107,855	\$ 645,351	\$ 1
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 110,810	-\$ 4,252	-\$ 84,325	\$ 8	-\$ 1,239	-\$ 411	-\$ 85,967	-\$ 199,380	\$ 1
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 859,385	\$ 6,898	-\$ 17,164	-\$ 4,388	-\$ 252	-\$ 84	\$ 21,888	\$ 844,731	\$ -
Special Purpose Charge Assessment Variance Account		1521							\$ -	\$ 133,591	\$ 133,591
Deferred Payments in Lieu of Taxes		1562	\$ -	\$ -	-\$ 388,196	-\$ 8,684	-\$ 5,706	-\$ 1,876	-\$ 404,462	\$ 498,685	\$ 895,565
Group 1 Total + 1521 + 1562			\$ 748,575	\$ 2,646	-\$ 489,685	-\$ 13,064	-\$ 7,197	-\$ 2,371	-\$ 512,317	\$ 1,277,627	\$ 1,029,155
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account		1567							\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592							-\$ 72,355	-\$ 61,346	\$ 11,009
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		1592							-\$ 70,384	-\$ 70,384	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592							\$ 70,384	\$ 70,384	\$ -
Disposition and Recovery of Regulatory Balances ⁷		1595							-\$ 1,371,395	-\$ 1,371,394	\$ 1

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
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Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp
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If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
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support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Ontario Energy Board

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (၂၀၈၈) ²	1595 Recovery Share Proportion (၂၀၈၈) ²
Residential	\$/kWh	194,606,362		17,867,642	-	6,257,879			
General Service Less Than 50 kW	\$/kWh	93,096,784		13,582,827	-	1,925,310			
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	186,305,709	503,678	2,330,378			
Large Use	\$/kW	152,017,673	297,737	152,017,673	297,737	413,990			
Unmetered Scattered Load	\$/kWh	2,275,040		1,206,779	-	52,530			
Street Lighting	\$/kW	4,024,186	11,336	4,024,186	11,336	111,950			
Standby Power - APPROVED ON AN INTERIM BASIS					-				
Total		705,630,807	1,010,932	375,004,816	812,751	11,092,037	0%	0%	0%
Total Claim (including Accounts 1521 and 1562)		-\$ 512,317							
Total Claim for Threshold Test (All Group 1 Accounts)		-\$ 107,855							
Threshold Test ³ (Total Claim per kWh)		- 0.00015	Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.						

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



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Deferral/ Variance Account Work Form

Kingston Hydro Corporation - EB-2011-0178

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	194,606,362	27.58%	0	0	0	0	0	0	0	0	0	0
General Service Less Than 50 kW	\$/kWh	93,096,784	13.19%	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	\$/kW	259,610,762	36.79%	0	0	0	0	0	0	0	0	0	0
Large Use	\$/kW	152,017,673	21.54%	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	\$/kWh	2,275,040	0.32%	0	0	0	0	0	0	0	0	0	0
Street Lighting	\$/kW	4,024,186	0.57%	0	0	0	0	0	0	0	0	0	0
Standby Power - APPROVED ON AN INTERIM BASIS	-	-	0.00%	0	0	0	0	0	0	0	0	0	0
Total		705,630,807	100.00%	129,614	(817,943)	330,433	353,504	(81,478)	(97)	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	17,867,642	4.76%	-
General Service Less Than 50 kW	13,582,827	3.62%	-
General Service 50 to 4,999 kW	186,305,709	49.68%	-
Large Use	152,017,673	40.54%	-
Unmetered Scattered Load	1,206,779	0.32%	-
Street Lighting	4,024,186	1.07%	-
Standby Power - APPROVED ON AN INTERIM BASIS	-	0.00%	-
Total	375,004,816	100.00%	(21,888)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	56.4%	- 228,188
General Service Less Than 50 kW	17.4%	- 70,205
General Service 50 to 4,999 kW	21.0%	- 84,975
Large Use	3.7%	- 15,096
Unmetered Scattered Load	0.5%	- 1,915
Street Lighting	1.0%	- 4,082
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	-
Total	100.0%	- 404,462



Ontario Energy Board

Deferral/ Variance Account Work Form

Kingston Hydro Corporation - EB-2011-0178

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	194,606,362	-	-\$ 228,188	(\$0.00117)	\$/kWh	\$ -	17,867,642	\$0.00000
General Service Less Than 50 kW	\$/kWh	93,096,784	-	-\$ 70,205	(\$0.00075)	\$/kWh	\$ -	13,582,827	\$0.00000
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	-\$ 84,975	(\$0.12107)	\$/kW	\$ -	503,678	\$0.00000
Large Use	\$/kW	152,017,673	297,737	-\$ 15,096	(\$0.05070)	\$/kW	\$ -	297,737	\$0.00000
Unmetered Scattered Load	\$/kWh	2,275,040	-	-\$ 1,915	(\$0.00084)	\$/kWh	\$ -	1,206,779	\$0.00000
Street Lighting	\$/kW	4,024,186	11,336	-\$ 4,082	(\$0.36011)	\$/kW	\$ -	11,336	\$0.00000
Standby Power - APPROVED ON AN INTERIM BASIS	-	-	-	\$ -	\$0.00000		\$ -	-	\$0.00000
Total		705,630,807	1,010,932	-\$ 404,462			\$ -		



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Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	12.06			
Rate Rider for Incremental Capital (2012)	\$			0.29	April 30, 2015
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	24.83			
Rate Rider for Incremental Capital (2012)	\$			0.59	April 30, 2015
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	269.01			
Rate Rider for Incremental Capital (2012)	\$			6.39	April 30, 2015
	\$				
	\$				
Large Use					
Service Charge	\$	4959.68			
Rate Rider for Incremental Capital (2012)	\$			117.75	April 30, 2015
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$	11.09			
Rate Rider for Incremental Capital (2012)	\$			0.26	April 30, 2015
	\$				
	\$				
Street Lighting					
Service Charge	\$	0.99			
Rate Rider for Incremental Capital (2012)	\$			0.02	April 30, 2015

Standby Power - APPROVED ON AN INTERIM BASIS

\$
\$
\$
\$
\$
\$



Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

[illegible]

Large Use

[illegible]

Unmetered Scattered Load

[illegible]

Street Lighting

[illegible]

Standby Power - APPROVED ON AN INTERIM BASIS



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	3.509%	0.00590
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520	3.846%	0.00540
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.27970	3.720%	2.36450
Large Use				
Retail Transmission Rate – Network Service Rate	\$/kW	2.74680	3.721%	2.84900
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	3.509%	0.00590
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.64670	3.723%	1.70800
Standby Power - APPROVED ON AN INTERIM BASIS				



Ontario Energy Board
**3RD Generation Incentive
Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	0.000%	0.00500
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460	0.000%	0.00460
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.98130	0.252%	1.98630
Large Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.38740	0.251%	2.39340
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	0.000%	0.00500
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43110	0.252%	1.43470
Standby Power - APPROVED ON AN INTERIM BASIS				



Kingston Hydro Corporation - EB-2011-0178

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	1.30%	Productivity Factor	0.72%	Price Cap Index	0.18%
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Choose Stretch Factor Group		Associated Stretch Factor Value	0.4%
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Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	12.06		0.01480	\$/kWh		0.180%	12.08	0.01483
General Service 50 to 4,999 kW	\$	24.83		0.01030	\$/kWh		0.180%	24.87	0.01032
Large Use	\$	269.01		1.92700	\$/kW		0.180%	269.49	1.93047
Unmetered Scattered Load	\$	4,959.68		1.01180	\$/kW		0.180%	4,968.61	1.01362
Street Lighting	\$	11.09		0.01350	\$/kWh		0.180%	11.11	0.01352
Standby Power - APPROVED ON AN INTERIM BASIS	\$	0.99		4.49010	\$/kW		0.180%	0.99	4.49818



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

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Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Are you applying

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

1.0344
1.0180
1.0241
1.0078

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

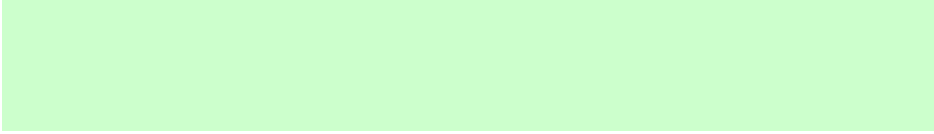
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

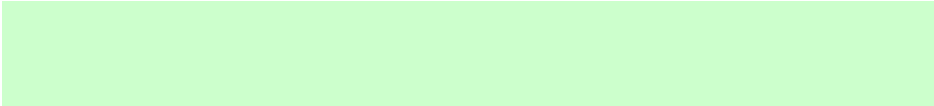
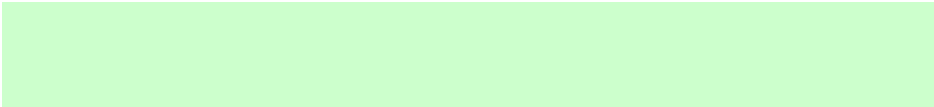
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and

EB-2011-0178

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.08
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate - Effective Until	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only f	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective U	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (\$/kWh	0.0003
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kWh	-0.0001
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0178

GENERAL SERVICE LESS THAN 50 KW SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.87
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$	0.59
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate - Effective Until	\$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only f	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective U	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (\$/kWh	0.0003
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kWh	-0.0001
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

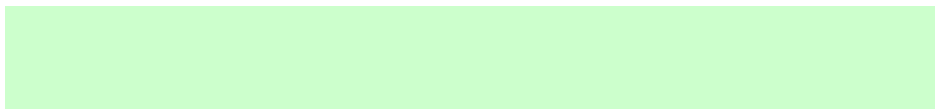
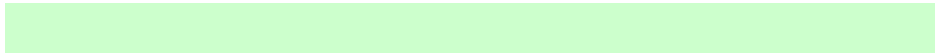
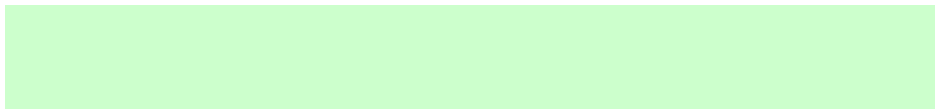
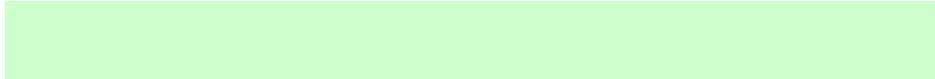
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and

EB-2011-0178

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	269.49
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$	6.39
Distribution Volumetric Rate	\$/kW	1.9305
Low Voltage Service Rate - Effective Until	\$/kW	0.252
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only f	\$/kW	0.4946
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective U	\$/kW	-0.0021
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (\$/kW	0.121
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kW	-0.0106
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kW	0.0458
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1211
Retail Transmission Rate – Network Service Rate	\$/kW	2.3645
Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.9863

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0178

LARGE USE SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4968.61
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$	117.75
Distribution Volumetric Rate	\$/kW	1.0136
Low Voltage Service Rate - Effective Until	\$/kW	0.3036
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only f	\$/kW	0.6827
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective U	\$/kW	-0.037
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (\$/kW	0.0009
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kW	-0.0049
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kW	0.024
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.0507
Retail Transmission Rate – Network Service Rate	\$/kW	2.849
Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	2.3934

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
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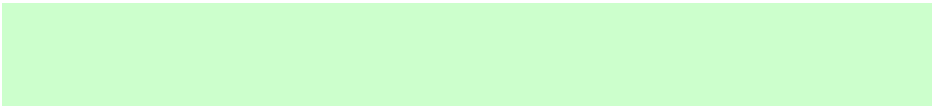
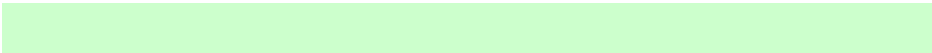
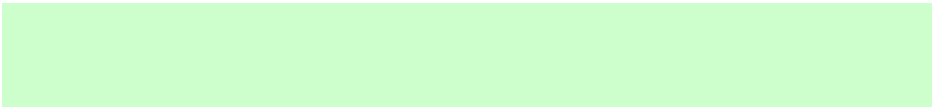
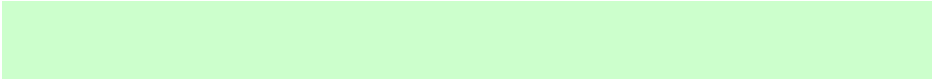
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EB-2011-0178

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.11
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$	0.26
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate - Effective Until	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only f	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective U	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (\$/kWh	0.0001
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kWh	-0.0001
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0178

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.99
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$	0.02
Distribution Volumetric Rate	\$/kW	4.4982
Low Voltage Service Rate - Effective Until	\$/kW	0.182
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only f	\$/kW	0.4747
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective U	\$/kW	0.0539
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kW	-0.0298
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kW	0.1066
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3601
Retail Transmission Rate – Network Service Rate	\$/kW	1.708
Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.4347

MONTHLY RATES AND CHARGES – Regulatory Component

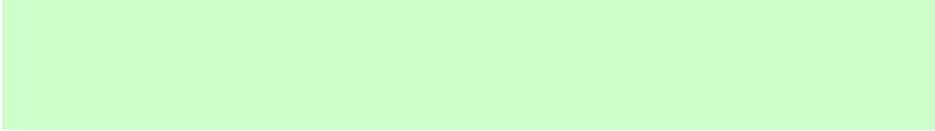
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

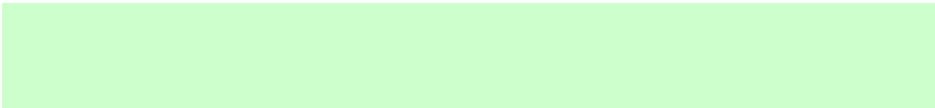
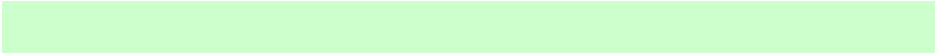
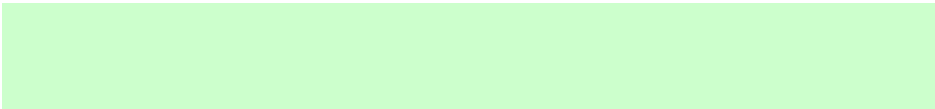
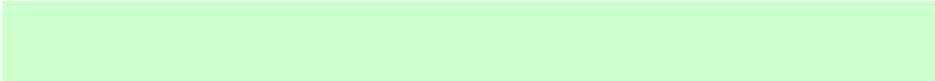
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EB-2011-0178

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate

#VALUE!

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0178

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, but under the Regulated Price Plan, a contract with a retailer or the wholesale market

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0178

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measure %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor, the Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution shall be made except as permitted by this schedule, unless required by the Distributor's Licence or the Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Credit, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Carbon Tax Credit, the Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit age)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found faulty)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor, the Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or services furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule or as required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Credit, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Customer Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Tariff, to be delivered electronically through the Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery charges)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised rates will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	12.06	12.08
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.28	0.29
Distribution Volumetric Rate	0.01480	0.01483
Distribution Volumetric Rate Rider(s)	0.00100	0.00053
Low Voltage Volumetric Rate	0.00070	0.00070
Retail Transmission Rate – Network Service Rate	0.00570	0.00590
Retail Transmission Rate – Line and Transformation	0.00500	0.00500
Connection Service Rate		
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0344	1.0344

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0344
Proposed Loss Factor	1.0344

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	34.64%
Energy Second Tier (kWh)	227.52	0.0790	17.97	227.52	0.0790	17.97	0.00	0.00%	15.26%
Sub-Total: Energy			58.77			58.77	0.00	0.00%	49.90%
Service Charge	1	12.06	12.06	1	12.08	12.08	0.02	0.18%	10.26%
Service Charge Rate Rider(s)	1	1.28	1.28	1	0.29	0.29	-0.99	(77.34)%	0.25%
Distribution Volumetric Rate	800	0.0148	11.84	800	0.0148	11.86	0.02	0.18%	10.07%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.00%	0.48%
Distribution Volumetric Rate Rider(s)	800	0.0010	0.80	800	0.0005	0.42	-0.38	(47.26)%	0.36%
Total: Distribution			26.54			25.21	-1.33	(4.99)%	21.41%
Retail Transmission Rate – Network Service Rate	827.52	0.0057	4.72	827.52	0.0059	4.88	0.17	3.51%	4.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	827.52	0.0050	4.14	827.52	0.0050	4.14	0.00	0.00%	3.51%
Total: Retail Transmission			8.85			9.02	0.17	1.87%	7.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.39			34.23	-1.16	(3.28)%	29.06%
Wholesale Market Service Rate	827.52	0.0052	4.30	827.52	0.0052	4.30	0.00	0.00%	3.65%
Rural Rate Protection Charge	827.52	0.0013	1.08	827.52	0.0013	1.08	0.00	0.00%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			5.63			5.63			4.78%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.75%
Total Bill before Taxes			105.40			104.24	-1.16	(1.10)%	88.50%
HST		13%	13.70		13%	13.55	-0.15	(1.10)%	11.50%
Total Bill			119.10			117.79	-1.31	(1.10)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.91		(10%)	-11.78			
Total Bill (less OCEB)			107.19			106.01	(1.18)	(1.10)%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	24.83	24.87
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.68	0.59
Distribution Volumetric Rate	0.01030	0.01032
Distribution Volumetric Rate Rider(s)	(0.00070)	(0.00035)
Low Voltage Volumetric Rate	0.00060	0.00060
Retail Transmission Rate – Network Service Rate	0.00520	0.00540
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00460	0.00460
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0344	1.0344

Consumption	2,000	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0344
Proposed Loss Factor	1.0344

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	14.34%
Energy Second Tier (kWh)	1,468.80	0.0790	116.04	1,468.80	0.0790	116.04	0.00	0.00%	40.78%
Sub-Total: Energy			156.84			156.84	0.00	0.00%	55.12%
Service Charge	1	24.83	24.83	1	24.87	24.87	0.04	0.18%	8.74%
Service Charge Rate Rider(s)	1	1.68	1.68	1	0.59	0.59	-1.09	(64.88)%	0.21%
Distribution Volumetric Rate	2,000	0.0103	20.60	2,000	0.0103	20.64	0.04	0.18%	7.25%
Low Voltage Volumetric Rate	2,000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.00%	0.42%
Distribution Volumetric Rate Rider(s)	2,000	(0.0007)	(1.40)	2,000	(0.0004)	(0.71)	0.69	(49.41)%	(0.25)%
Total: Distribution			46.91			46.59	-0.32	(0.67)%	16.37%
Retail Transmission Rate – Network Service Rate	2,068.80	0.0052	10.76	2,068.80	0.0054	11.17	0.41	3.85%	3.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,068.80	0.0046	9.52	2,068.80	0.0046	9.52	0.00	0.00%	3.34%
Total: Retail Transmission			20.27			20.69	0.41	2.04%	7.27%
Sub-Total: Delivery (Distribution and Retail Transmission)			67.18			67.28	0.10	0.14%	23.64%
Wholesale Market Service Rate	2,068.80	0.0052	10.76	2,068.80	0.0052	10.76	0.00	0.00%	3.78%
Rural Rate Protection Charge	2,068.80	0.0013	2.69	2,068.80	0.0013	2.69	0.00	0.00%	0.95%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			13.70			13.70			4.81%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.92%
Total Bill before Taxes			251.72			251.81	0.10	0.04%	88.50%
HST		13%	32.72		13%	32.74	0.01	0.04%	11.50%
Total Bill			284.44			284.55	0.11	0.04%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-28.44		(10%)	-28.45			
Total Bill (less OCEB)			256.00			256.09	0.10	0.04%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

Rate Class

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	269.01	269.49
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	6.78	6.39
Distribution Volumetric Rate	1.92700	1.93047
Distribution Volumetric Rate Rider(s)	(0.39220)	0.03513
Low Voltage Volumetric Rate	0.25200	0.25200
Retail Transmission Rate – Network Service Rate	2.27970	2.36450
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.98130	1.98630
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0241	1.0241

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0241
Proposed Loss Factor	1.0241

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	269.01	269.01	1	269.49	269.49	0.48	0.18%	86.37%
Service Charge Rate Rider(s)	1	7.78	7.78	1	6.39	6.39	-1.39	(17.87)%	2.05%
Distribution Volumetric Rate	0	1.9270	0.00	0	1.9305	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.2520	0.00	0	0.2520	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.3922)	0.00	0	0.0351	0.00	0.00	0.00%	0.00%
Total: Distribution			276.79			275.88	-0.91	(0.33)%	88.42%
Retail Transmission Rate – Network Service Rate	0.00	2.2797	0.00	0.00	2.3645	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.9813	0.00	0.00	1.9863	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			276.79			275.88	-0.91	(0.33)%	88.42%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			0.25			0.25			0.08%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			277.04			276.13	-0.91	(0.33)%	88.50%
HST		13%	36.02		13%	35.90	-0.12	(0.33)%	11.50%
Total Bill			313.06			312.03	-1.02	(0.33)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-31.31		(10%)	-31.20			
Total Bill (less OCEB)			281.75			280.83	(0.92)	(0.33)%	



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kingston Hydro Corporation - EB-2011-0178

Rate Class

Large Use

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	4,959.68	4,968.61
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	127.93	117.75
Distribution Volumetric Rate	1.01180	1.01362
Distribution Volumetric Rate Rider(s)	(0.66880)	(0.03070)
Low Voltage Volumetric Rate	0.30360	0.30360
Retail Transmission Rate – Network Service Rate	2.74680	2.84900
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.38740	2.39340
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0078	1.0078

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0078
Proposed Loss Factor	1.0078

Large Use	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	4,959.68	4,959.68	1	4,968.61	4,968.61	8.93	0.18%	86.44%
Service Charge Rate Rider(s)	1	128.93	128.93	1	117.75	117.75	-11.18	(8.67)%	2.05%
Distribution Volumetric Rate	0	1.0118	0.00	0	1.0136	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.3036	0.00	0	0.3036	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.6688)	0.00	0	(0.0307)	0.00	0.00	0.00%	0.00%
Total: Distribution			5,088.61			5,086.36	-2.25	(0.04)%	88.49%
Retail Transmission Rate – Network Service Rate	0.00	2.7468	0.00	0.00	2.8490	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	2.3874	0.00	0.00	2.3934	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			5,088.61			5,086.36	-2.25	(0.04)%	88.49%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			0.25			0.25			0.00%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			5,088.86			5,086.61	-2.25	(0.04)%	88.50%
HST		13%	661.55		13%	661.26	-0.29	(0.04)%	11.50%
Total Bill			5,750.41			5,747.87	-2.55	(0.04)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-575.04		(10%)	-574.79			
Total Bill (less OCEB)			5,175.37			5,173.08	(2.29)	(0.04)%	



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kingston Hydro Corporation - EB-2011-0178

Rate Class

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	11.09	11.11
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.36	0.26
Distribution Volumetric Rate	0.01350	0.01352
Distribution Volumetric Rate Rider(s)	(0.00070)	(0.00054)
Low Voltage Volumetric Rate	0.00070	0.00070
Retail Transmission Rate – Network Service Rate	0.00570	0.00590
Retail Transmission Rate – Line and Transformation	0.00500	0.00500
Connection Service Rate		
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0344	1.0344

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0344
Proposed Loss Factor	1.0344

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	11.09	11.09	1	11.11	11.11	0.02	0.18%	84.61%
Service Charge Rate Rider(s)	1	0.36	0.36	1	0.26	0.26	-0.10	(27.78)%	1.98%
Distribution Volumetric Rate	0	0.0135	0.00	0	0.0135	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0007	0.00	0	0.0007	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.0007)	0.00	0	(0.0005)	0.00	0.00	0.00%	0.00%
Total: Distribution			11.45			11.37	-0.08	(0.70)%	86.59%
Retail Transmission Rate – Network Service Rate	0.00	0.0057	0.00	0.00	0.0059	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.0050	0.00	0.00	0.0050	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.45			11.37	-0.08	(0.70)%	86.59%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.90%
Sub-Total: Regulatory			0.25			0.25			1.90%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			11.70			11.62	-0.08	(0.68)%	88.50%
HST		13%	1.52		13%	1.51	-0.01	(0.68)%	11.50%
Total Bill			13.22			13.13	-0.09	(0.68)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-1.32		(10%)	-1.31			
Total Bill (less OCEB)			11.90			11.82	(0.08)	(0.68)%	



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kingston Hydro Corporation - EB-2011-0178

Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	0.99	0.99
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.02	0.02
Distribution Volumetric Rate	4.49010	4.49818
Distribution Volumetric Rate Rider(s)	(0.05700)	(0.28331)
Low Voltage Volumetric Rate	0.18200	0.18200
Retail Transmission Rate – Network Service Rate	1.64670	1.70800
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.43110	1.43470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0344	1.0344

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0344
Proposed Loss Factor	1.0344

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	0.99	0.99	1	0.99	0.99	0.00	0.18%	69.56%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.02	0.02	0.00	0.00%	1.40%
Distribution Volumetric Rate	0	4.4901	0.00	0	4.4982	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.1820	0.00	0	0.1820	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.0570)	0.00	0	(0.2833)	0.00	0.00	0.00%	0.00%
Total: Distribution			1.01			1.01	0.00	0.18%	70.96%
Retail Transmission Rate – Network Service Rate	0.00	1.6467	0.00	0.00	1.7080	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.4311	0.00	0.00	1.4347	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.01			1.01	0.00	0.18%	70.96%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	17.53%
Sub-Total: Regulatory			0.25			0.25			17.53%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			1.26			1.26	0.00	0.14%	88.50%
HST		13%	0.16		13%	0.16	0.00	0.14%	11.50%
Total Bill			1.42			1.43	0.00	0.14%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.14		(10%)	-0.14			
Total Bill (less OCEB)			1.28			1.28	0.00	0.14%	



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kingston Hydro Corporation - EB-2011-0178

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	-	-
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.00000	0.00000
Distribution Volumetric Rate Rider(s)	0.00000	0.00000
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00000	0.00000
Retail Transmission Rate – Line and Transformation	0.00000	0.00000
Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0078	1.0078

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0078
Proposed Loss Factor	1.0078

Standby Power - APPROVED ON AN INTERIM BASIS	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Total: Distribution			0.00			0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Network Service Rate	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			0.00			0.00	0.00	0.00%	0.00%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	88.50%
Sub-Total: Regulatory			0.25			0.25			88.50%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			0.25			0.25	0.00	0.00%	88.50%
HST		13%	0.03		13%	0.03	0.00	0.00%	11.50%
Total Bill			0.28			0.28	0.00	0.00%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.03		(10%)	-0.03			
Total Bill (less OCEB)			0.25			0.25	0.00	0.00%	