



Renfrew Hydro Inc.
29 Bridge Avenue W.
Renfrew, ON
K7V 3K3

February 1, 2012

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Reply Submission Addendum EB-2011-0195

Dear Ms. Walli:

Please find enclosed an addendum to Renfrew Hydro Inc.'s reply submission with respect to Renfrew Hydro's application for new rates under Third Generation Incentive Regulation Mechanism, effective May 1, 2012.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

A handwritten signature in black ink that reads 'J. Thomas Freemark'.

Tom Freemark
President

Date Filed: February 01, 2012

Reply Submission Addendum

Renfrew Hydro Inc. (“Renfrew Hydro”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”) on September 22, 2011, under section 78 of the Ontario Energy Board Act, 1998, seeking approval for changes to the distribution rates that Renfrew Hydro Inc. charges for electricity distribution, to be effective May 1, 2012. The Application is based on the 2011 3rd Generation Incentive Regulation Mechanism.

On January 13, 2012, Board staff filed their submission. Board staff made submissions on Lost Revenue Adjustment Mechanism (“LRAM”), among other matters.

On January 23, 2012 Renfrew Hydro filed its reply submission. However Renfrew Hydro overlooked one request made by Board staff. Board staff requested that Renfrew Hydro provide an updated LRAM amount that only includes lost revenues from 2006-2009 and the associated rate riders.

Attached is Renfrew Hydro’s calculation as requested.

Renfrew Hydro still submits that its full LRAM claim for \$58,310.02 is appropriate and is fully consistent with previous Board decisions. Renfrew Hydro requests that the Board approve the LRAM claim for \$58,310.02 as developed and fully supported in the evidence filed.

~ All of which is respectively submitted ~

File Number:EB-2011-0195

Exhibit: 7

Tab: 1

Schedule: 1

Date Filed:February 01, 2012

Attachment 1 of 1

Reply Submission Addendum

Customer Class	LRAM
Residential	\$26,095.34
General Service Less Than 50 kW	\$688.44
General Service 50 to 4,999 kW	\$2,875.78
Total To 2009	<u>\$29,659.56</u>

Customer Class	2010 RRR	Units	LRAM	Proposed Rate Rider
Residential	30,305,144	kWh	\$26,095.34	\$0.0009
General Service Less Than 50 kW	12,427,065	kWh	\$688.44	\$0.0001
General Service 50 to 4,999 kW	141,997	kW	\$2,875.78	\$0.0203
Total To 2009			<u>\$29,659.56</u>	

# Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	Total
1 Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	4,252	4,252	4,252	4,252	17,010
2 Cool & Hot Savings Rebate	Consumer	2006	Final	10,497	10,497	10,497	10,497	41,990
3 Every Kilowatt Counts	Consumer	2006	Final	272,384	272,384	272,384	272,384	1,089,538
6 Great Refrigerator Roundup	Consumer	2007	Final	-	9,224	9,224	9,224	27,672
7 Cool & Hot Savings Rebate	Consumer	2007	Final	-	16,467	16,467	16,467	49,402
8 Every Kilowatt Counts	Consumer	2007	Final	-	98,712	97,504	97,504	293,720
10 Summer Savings	Consumer	2007	Final	-	137,039	23,098	8,743	168,881
13 Social Housing Pilot	Consumer Low-Income	2007	Final	-	8,972	8,972	8,972	26,915
20 Great Refrigerator Roundup	Consumer	2008	Final	-	-	23,787	23,787	47,574
21 Cool Savings Rebate	Consumer	2008	Final	-	-	18,109	18,109	36,219
22 Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	-	-	91,928	91,528	183,455
24 Summer Sweepstakes	Consumer	2008	Final	-	-	49,133	17,730	66,863
35 Great Refrigerator Roundup	Consumer	2009	Final	-	-	-	19,652	19,652
36 Cool Savings Rebate	Consumer	2009	Final	-	-	-	22,315	22,315
37 Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	-	-	-	38,803	38,803
53 Great Refrigerator Roundup	Consumer	2010	Final	-	-	-	-	-
54 Cool Savings Rebate	Consumer	2010	Final	-	-	-	-	-
55 Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	-	-	-	-	-
61 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final	-	-	-	-	-
				287,134	557,548	625,356	659,969	2,130,008
Residential Distribution Volumetric Rate				\$/kWh	0.0117	0.0118	0.0118	0.0133
LRAM					\$ 3,359.47	\$ 6,579.07	\$ 7,379.21	\$ 8,777.59 \$ 26,095.34

# Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	Total
27 High Performance New Construction	Business	2008	Final	-	-	246	246	492
41 High Performance New Construction	Business	2009	Final	-	-	-	7,457	7,457
44 Demand Response 1	Business, Industrial	2009	Final	-	-	-	6,488	6,488
45 Demand Response 2	Business, Industrial	2009	Final	-	-	-	61,764	61,764
46 Demand Response 3	Business, Industrial	2009	Final	-	-	-	1,180	1,180
57 Electricity Retrofit Incentive	Business	2010	Final	-	-	-	-	-
59 High Performance New Construction	Business	2010	Final	-	-	-	-	-
60 Power Savings Blitz	Business	2010	Final	-	-	-	-	-
62 Demand Response 2	Business, Industrial	2010	Final	-	-	-	-	-
63 Demand Response 3	Business, Industrial	2010	Final	-	-	-	-	-
				-	-	246	77,135	77,381
GSLT50 Distribution Volumetric Rate	\$/kWh				0.0078	0.0079	0.0079	0.0089
LRAM				\$ -	\$ -	\$ 1.94	\$ 686.50	\$ 688.44

# Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	Total
4 Demand Response 1	Business, Industrial	2006	Final	223	-	-	-	223
5 Loblaw & York Region Demand Response	Business, Industrial	2006	Final	11	-	-	-	11
17 Demand Response 1	Business, Industrial	2007	Final	-	258	-	-	258
18 Loblaw & York Region Demand Response	Business, Industrial	2007	Final	-	21	-	-	21
27 High Performance New Construction	Business	2008	Final	-	-	0	0	1
29 Demand Response 1	Business, Industrial	2008	Final	-	-	377	-	377
30 Demand Response 3	Business, Industrial	2008	Final	-	-	73	-	73
31 Loblaw & York Region Demand Response	Business, Industrial	2008	Final	-	-	25	-	25
41 High Performance New Construction	Business	2009	Final	-	-	-	3	3
44 Demand Response 1	Business, Industrial	2009	Final	-	-	-	148	148
45 Demand Response 2	Business, Industrial	2009	Final	-	-	-	100	100
46 Demand Response 3	Business, Industrial	2009	Final	-	-	-	143	143
47 Loblaw & York Region Demand Response	Business, Industrial	2009	Final	-	-	-	25	25
57 Electricity Retrofit Incentive	Business	2010	Final	-	-	-	-	-
59 High Performance New Construction	Business	2010	Final	-	-	-	-	-
60 Power Savings Blitz	Business	2010	Final	-	-	-	-	-
62 Demand Response 2	Business, Industrial	2010	Final	-	-	-	-	-
63 Demand Response 3	Business, Industrial	2010	Final	-	-	-	-	-
64 Loblaw & York Region Demand Response	Business, Industrial	2010	Final	-	-	-	-	-
				234	279	475	419	1,407
GSGT50 Distribution Volumetric Rate	\$/kWh							
				2.1085	2.1275	2.1254	1.8578	
LRAM								
				\$ 493.14	\$ 594.44	\$ 1,009.11	\$ 779.09	\$ 2,875.78