Schedule 9-1-1

LRAM Application

EnWin Utilities Ltd.
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1	RECOVERY	OF LRAI	M AND S	SSM
2				

	3	1.	INTRODUCTIO	N
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- 4 EWU seeks:
- 5 1. Approval and recovery of historical lost revenue through the Lost Revenue Adjustment
 6 Mechanism ("LRAM"), in the amount of \$298,733.99, and
- 7 2. The Shared Savings Mechanism ("SSM") incentive in the amount of \$378,687.61, related to achieved Conservation and Demand Management ("CDM") results.
- 9 The LRAM and SSM amounts are related to Board-approved CDM activities undertaken by
- 10 EWU in 2005 through to the end of 2007. All of the CDM programs for which LRAM and SSM
- amounts are sought were undertaken in connection with EWU's 'third tranche' CDM spending
- 12 obligations.

13

- 14 EWU's application includes amendments to figures previously submitted to the Board in EWU's
- 15 CDM Annual Reports. The changes made relate to use of the 30% free rider rate for custom
- projects, as defined in Section 7.2.3 of the Board's Guidelines for Electricity Distributor
- 17 Conservation and Demand Management (EB-2008-0037, "Board Guidelines"). It was
- determined that the 30% free rider rate had not been consistently applied in calculations of Total
- 19 Resource Cost ("TRC") figures. This deviation from TRC guidelines found in the CDM Annual
- 20 Reports has been corrected in this application and all calculations follow Board Guidelines.

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- 1 EWU is in the process of engaging an expert to perform that review and prepare that report in
- 2 respect of the recovery of LRAM and SSM. EWU will update its evidence in this proceeding
- 3 following receipt of that report. EWU expects this update to occur in October, 2008.

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2. AUTHORIZATION FOR LRAM/SSM RECOVERY

- 6 The Board's RP-2004-0188 Electricity Distribution Rate Handbook Report provides the
- authorization to seek recovery of LRAM and SSM. This Report refers to the Board's December
- 8 2004 Decision RP-2004-0203, concluding that a retrospective LRAM was appropriate for CDM
- 9 results and that a distributor shareholder incentive was an appropriate way to encourage
- 10 distributors to pursue CDM programs.

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3. DETERMINATION OF LRAM AMOUNT

EWU's LRAM claim in this Application is \$298,733.99.

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- 15 By definition, LRAM is a retrospective adjustment, which is designed to recover revenues lost
- 16 from distributor supported CDM activities.

- For 2005, 2006 and 2007, no forecast or other adjustment for the effects of CDM programs were
- 19 made to the load quantities used to calculate rates. Therefore, the entire actual load reduction
- 20 achieved by the eligible CDM programs is subject to the LRAM calculation. In calculating
- 21 LRAM, where possible, load impacts were calculated based on approved savings per measure as
- 22 set out in the Board's TRC guidelines. Custom projects calculate load impacts based on

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- 1 engineering information specific to equipment installations and other relevant operating
- 2 parameters.

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- 4 Attachment A summarizes the CDM Load Impacts by Class and Program. Results are expressed
- 5 in kWh and kW in order to accommodate the billing basis for the different rate classes.

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- Foregone revenue amounts corresponding to the load reductions by class are calculated for each
- 8 year using the applicable distribution volumetric rate. This rate does not include any Regulatory
- 9 Asset Recovery rate riders.

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11 Attachment B summarizes the Foregone Revenue by Class and Program.

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4. DETERMINATION OF SSM AMOUNT

EWU's SSM claim in this Application is \$378,687.61.

- 16 EWU's calculations of the SSM amounts, per program and in total, follow the methodology set
- out in the TRC guidelines. The determination of SSM amounts is separate and distinct from the
- 18 calculation of LRAM amounts, in that SSM amounts are a function of the net present value
- 19 ("NPV") of program benefits, rather than distribution rates. Program net benefits in turn are
- 20 determined by the present value of the stream of benefits over a program's life, comprised
- 21 mainly of avoided electricity costs, offset by the present value of program costs. Both benefits

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and costs are assessed from a societal perspective, so that incentive payments, which are 1 2 transfers between parties rather than resource costs, cancel out and are excluded. 3 Load reductions are valued financially using avoided cost figures provided by the Board in the 4 5 TRC guidelines. The avoided cost figures are distinguished between winter, summer and 6 shoulder periods during the year, and further into on-peak, mid-peak and off-peak categories. 7 The avoided unit costs are applied to the corresponding load reduction figures to arrive at 8 nominal annual avoided costs per measure per year, over the number of years of the program's 9 life. The stream of annual benefits is then discounted to arrive at the NPV of the program's 10 benefits. EWU used it's after tax cost of capital of 6.90538% in 2005 and 6.12% in 2006 and 2007 as the discount rate. EWU and program partners have incurred direct costs to implement 11 12 CDM programs. Records of these costs are maintained and have been entered into the TRC 13 model. EWU has relied on information reported by program partners in regard to costs incurred 14 by them. 15 In accordance with the Board's RP-2004-0203 Decision, an SSM rate of 5% has been applied to 16 17 the net TRC benefits or costs for each program in each class. 18 19 Attachment C summarizes the calculation of SSM amounts by class and program.

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5. ALLOCATION AND MANNER OF RECOVERY

- 2 EWU proposes that both LRAM and SSM amounts calculated for each class be combined and
- 3 allocated to each class for recovery through class-specific 2009 rate riders. The class-specific
- 4 rate riders will be applied on a kW or per kWh basis as appropriate. EWU proposes a recovery
- 5 period of two years.

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7 Attachment D summarizes the LRAM/SSM Rate Riders that are being sought.

9 **6. SUMMARY**

- 10 EWU seeks authorization for the recovery of the LRAM and SSM amounts by way of volumetric
- 11 rate riders. Total LRAM and SSM amounts for 2005, 2006 and 2007 are \$298,733.99 and
- 12 \$378,687.61, respectively. It is being proposed that the rate riders be combined and applied for
- each applicable class.

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Attachment A

CDM Load Impacts by Class and Program

3,598	31,870,308	2,432	22,089,291	946	8,288,785	220	1,492,232	TOTALS
156	963,566 156 963,566 156		1		1	156	963,566	Lighting Project
								Large Use - 3TS
371	3,250,599	371	3,250,599	,	t	1	,	Various Custom Projects
								Large Use - Regular
867	7,675,411	505	4,503,011	307	2,695,199	54	477,201	Various Custom Projects
536	4,692,970	536	4,692,970	1	ı	ı	j	Energy Efficiency Project
								GS 50 - 4,999kW
ဖ	527,417	9	527,417	ı	ı	Ĩ	1	Various Custom Projects
								GS<50kW
952	8,630,767	952	8,630,767	ı	1	ı	ı	Keep Cool/Torchiere Exchange and Porchlight
500	5,148,560	1	ı	588	5,148,560	,	1	CFL Event
O	46,347	ယ	30,561	2	15,786	ı	ı	Home Improvements - Little River Acres
6	76,191	6	24,726	ı	1	10	51,465	Energy Conservation Media Campaign
								Residential
. 98	858,480	49	429,240	49	429,240	The Later of	•	LDC System Programs - not elegible System Loss Reduction/Power Factor Correction
						1	2441	riogiaiii
Š	Total kWh	× ×	2007 kwh	Š	2006 kWh	Š	2005 kw/h	Class

Attachment B

Foregone Revenue by Class and Program

	689.87	1.8591 2.2023	371		1.7193 2.0367	1 1	514.77	1.5583 3.2998	156	Large Use - Regular Various Custom Projects Large Use - 3TS Lighting Project TOTAL
.97 .02	8,174.97 1,775.02 1,673.46	0.0155 3.3116 3.3116	527,417 536 505	941.63	0.0143 3.0625 3.0625	- 307	- 139.76	0.012 2.5743 2.5743	54	Various Custom Projects GS 50 - 4,999kW Energy Efficiency Project Various Custom Projects
72 84 18	521.72 644.84 - 182,109.18	0.0211 0.0211 0.0211 0.0211 0.0211	24,726 0.0211 30,561 0.0211 - 0.0211 8,630,767 0.0211	307.83 100,396.92	0.0195 0.0195 0.0195 0.0195	15,786 5,148,560	844.03	0.0164 0.0164 0.0164 0.0164 0.0164	51,465	Energy Conservation Media Campaign Home Improvements - Little River Acres CFL Event Keep Cool/Torchiere Exchange and Porchlight GS<50kW
	Revenue	2007 Rate per Unit	Load Unit Rate (KWh or kW) per Unit	Revenue	2006 Rate per Unit	Load Unit Rate (kWh or kW) per Unit	Revenue	2005 Rate per Unit	Load Unit Rate (kWh or kW) per Unit	Class Program Residential

Attachment C

Attachment C

SSM Amounts by Class and Program

Residential Series Serie	Class Program	Total Costs \$ NPV	Total Benefits \$ NPV	Net Benefits \$ NPV	Benefit/Cost Ratio	SSM Amount
Energy Conservation Media Campaign 51,652 6,915 44,836 0.134 2,232 1,000 1,00		5				
Capabilan Capa	Residential					
Lighting Project 170,906			6,915		0.134	
Lighting Project 170,906	•	3,664	-	- 3,664	-	- 183
Section Sect	-			40.000	4 004	=00
27,888 102,086 74,399 3,687 3,720 205,809 290,308 36,497 1,144 1,825 2008 200,308 36,497 1,144 1,825 2008 200,308 36,497 1,144 1,825 2008 200,308 36,497 1,144 1,825 2008 200,308 36,497 1,144 1,825 2008 200,308 36,497 2,7850 3,248 2,828		170,906	181,304	10,398	1.061	520
2008 290,306 36,497 1,144 1,826		07.000	400.000	74 200	2 607	2 720
System Loss Reduction Power Factor Correction	Various Custom Projects	OF THE PERSON NAMED IN COLUMN 2 IN COLUMN				
System Loss Reduction/Power Factor Correction	•	203,809	290,306	30,497	1.144	1,020
System Loss Reduction/Power Factor Correction	200	6				
Residential		ti en		•	•	-
Cameray Conservation Media Campaign	1.00 and 0.00 and 0.0	in a second	installing and state of the sta			2 200 00 00 00 00
CFL Event CFL		27,850	-	- 27,850	-	- 1,393
SS 0 - 4,999kW Various Custom Projects 705,358 1,377,357 671,999 1,953 33,800 898,471 2,677,999 1,688,528 2,706 84,426 8989,471 2,677,999 1,688,528 2,706 84,426 8989,471 2,677,999 1,688,528 2,706 84,426 8989,471 2,677,999 1,688,528 2,706 84,426 8989,471 2,677,999 1,688,528 2,706 84,426 84,426 8989,471 2,677,999 1,688,528 2,706 84,426 84		4,500	16,306	11,806	3.624	590
Various Custom Projects 705,358 1,377,357 671,999 1,983 33,600 g89,471 2,677,999 1,688,528 2,706 84,426 Residential Energy Conservation Media Campaign 1,429 7,388 5,959 5,171 298 Home Improvements - Little River Acres 4,500 33,186 28,688 7,375 1,434 GS-50kW Various Custom Projects 55,421 60,162 4,741 1,086 237 GS 50x - 4,998kW Project 569,069 2,828,170 2,259,100 4,970 112,955 Large Use - Regular 707 4,593,538 9,091,787 4,494,250 1,497 224,912 TOTALS TOTALS TOTALS Residential 80,830 14,304 66,527 0,177 3,326 Home Improvements - Little River Acres 12,664 49,492 36,825 3,098 1,484 Energy Conservation Media Campaign 80,830 14,304 66,527 <th< td=""><td>CFL Event</td><td>251,762</td><td>1,284,336</td><td>1,032,574</td><td>5.101</td><td>51,629</td></th<>	CFL Event	251,762	1,284,336	1,032,574	5.101	51,629
Not elegible for SSM	GS 50 - 4,999kW					
Part	Various Custom Projects	705,358	1,377,357		THE RESIDENCE AND PARTY OF THE	33,600
Residential		989,471	2,677,999	1,688,528	2.706	84,426
Residential	not elegible for SSM					
Residential						
Energy Conservation Media Campaign		7				
Home Improvements - Little River Acres		1 420	7 200	5.050	5 171	208
Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS-50kW Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 276,812 1,838,199 1,561,387 6.641 78,069 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 TOTALS System Loss Reduction/Power Factor Correction Residential Energy Conservation Media Campaign 80,830 14,304 - 66,527 0.177 3,326 Home Improvements - Little River Acres 12,664 49,492 36,828 3,908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS 50 - 4,9				•		
Sc So W Various Custom Projects So 4,999kW Fenergy Efficiency Project So 69,069 2,828,170 2,259,100 4,970 112,955 Various Custom Projects 276,812 1,838,199 1,561,387 6,641 78,069 2,828,170 2,259,100 4,970 112,955 Various Custom Projects 3,309,417 1,958,940 -1,350,478 0.592 - 67,524 4,593,538 9,091,787 4,498,250 1,979 224,912 1,978 224,912 1,978 224,912 1,978 224,912 1,978 224,912 1,978 224,912 1,978 224,912 1,978 224,912 1,978 224,912 1,978 224,912 1,978		•				•
Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4,970 112,955 Various Custom Projects 276,812 1,838,199 1,561,387 6,641 78,069 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 TOTALS TOTALS System Loss Reduction/Power Factor Correction Residential Energy Conservation Media Campaign 80,830 14,304 - 66,527 0.177 - 3,326 Home Improvements - Little River Acres 12,664 49,492 36,828 3.908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS<50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100		370,009	2,305,743	1,900,004	0.211	99,443
Section Sec		55 A21	60 162	1 711	1.086	237
Energy Efficiency Projects 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 276,812 1,838,199 1,561,387 6.641 78,069 2 1,699 1,561,387 6.641 78,069 1,699 1,6	•	35,421	00,102	7,771	1.000	201
Various Custom Projects 276,812 1,838,199 1,561,387 6.641 78,069 Large Use - Regular 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 **TOTALS **TOTALS **System Loss Reduction/Power Factor Correction **Residential Energy Conservation Media Campaign 80,830 14,304 - 66,527 0.177 - 3,326 Home Improvements - Little River Acres 12,664 49,492 36,828 3.908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS<50kW		569.069	2 828 170	2 259 100	4 970	112 955
Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 TOTALS System Loss Reduction/Power Factor Correction Residential Energy Conservation Media Campaign 80,830 14,304 - 66,527 0.177 - 3,326 Home Improvements - Little River Acres 12,664 49,492 36,828 3.908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS<50kW	• •					
Various Custom Projects 3,309,417 (4,593,538) 1,958,940 (9,091,787) 1,350,478 (4,498,250) 0.592 (1,592,4912) 67,524 (2,592,912) TOTALS System Loss Reduction/Power Factor Correction Residential Energy Conservation Media Campaign 80,830 14,304 (9,492) 36,828 (3,908) 3,908 (1,841) Home Improvements - Little River Acres 12,664 (49,492) 36,828 (3,908) 3,908 (1,841) CFL Event Keep Cool/Torchiere Exchange and Porchlight Keep Cool/Torchiere Exchange and Porchlight Agricultus Custom Projects 376,889 (2,365,743) 1,988,854 (6,277) 99,443 GS<50kW Various Custom Projects		2.0,0.2	1,000,100	.,,		,
TOTALS System Loss Reduction/Power Factor Correction Residential Energy Conservation Media Campaign 80,830 14,304 - 66,527 0.177 - 3,326 Home Improvements - Little River Acres 12,664 49,492 36,828 3.908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS<50kW Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520		3,309,417	1,958,940	- 1,350,478	0.592	- 67,524
System Loss Reduction/Power Factor Correction Residential			THE RESIDENCE OF THE PROPERTY		1.979	224,912
System Loss Reduction/Power Factor Correction Residential		contract with the transfer and the contract of	munite disconsissi anno e e e e e e e e e e e e e e e e e e	A STATE OF THE PARTY OF THE PAR	and the state of t	estituurin meestaataa siikkii kokii kalkii kalkii kalkii keelin eesti
Residential Energy Conservation Media Campaign 80,830 14,304 - 66,527 0.177 - 3,326 Home Improvements - Little River Acres 12,664 49,492 36,828 3.908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS<50kW	TOTAL	S				
Energy Conservation Media Campaign 80,830 14,304 - 66,527 0.177 - 3,326 Home Improvements - Little River Acres 12,664 49,492 36,828 3.908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS < 50kW Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520	System Loss Reduction/Power Factor Correction				_	
Home Improvements - Little River Acres 12,664 49,492 36,828 3.908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS<50kW Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520	Residential					
Home Improvements - Little River Acres 12,664 49,492 36,828 3.908 1,841 CFL Event 251,762 1,284,336 1,032,574 5.101 51,629 Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS<50kW Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520	Energy Conservation Media Campaign	80,830	14,304	- 66,527	0.177	- 3,326
CFL Event			49,492	36,828	3.908	1,841
Keep Cool/Torchiere Exchange and Porchlight 376,889 2,365,743 1,988,854 6.277 99,443 GS<50kW Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520	·	•			5.101	
GS<50kW Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520						
Various Custom Projects 55,421 60,162 4,741 1.086 237 GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520	·	0,000	2,000,7 10	1,000,001	01	00,110
GS 50 - 4,999kW Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520		<i>55 1</i> 21	60 162	A 7A1	1.086	237
Energy Efficiency Project 569,069 2,828,170 2,259,100 4.970 112,955 Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520	•	33,421	00,102	7,171	1.000	201
Various Custom Projects 1,009,858 3,317,642 2,307,784 3.285 115,389 Large Use - Regular 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS 170,906 181,304 10,398 1.061 520		500,000	0.000.470	0.050.400	4.070	110 055
Large Use - Regular Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520						
Various Custom Projects 3,309,417 1,958,940 - 1,350,478 0.592 - 67,524 Large Use - 3TS Lighting Project 170,906 181,304 10,398 1.061 520	The state of the s	1,009,858	3,317,642	2,307,784	3.285	115,389
Large Use - 3TS 170,906 181,304 10,398 1.061 520						
Lighting Project 170,906 181,304 10,398 1.061 520	Various Custom Projects	3,309,417	1,958,940	- 1,350,478	0.592	- 67,524
Lighting Project 170,906 181,304 10,398 1.061 520	Large Use - 3TS					
		170,906	181,304			
		5,836,818		6,223,275	2.066	311,164
		man of the community of the second of the se				

Attachment D

Attachment D

LRAM and SSM Totals and Rate Riders by Class - 2 Year Recovery

Rate Class	LRAM	SSM	Billing	kW or	F	Rate Riders	
	\$	<u>\$</u>	<u>Units</u>	kWh -	LRAM	SSM	Total
	<u> </u>	ulin.	Especial Confession of the		\$/Unit	<u>\$/Unit</u>	\$/Unit
Residential	284,824.51	149,586.42	642,120,095	kWh	0.0002	0.0001	0.0003
GS<50kW	8,174.97	237.07	242,703,228	kWh	0.0000	0.0000	0.0000
GS 50 - 4,999kW	4.529.87	228,344.22	2,601,990	kW	0.0009	0.0439	0.0447
Large Use - Regular	689.87	n/a	539,634	kW	0.0006	n/a	0.0006
Large Use - 3TS	514.77	519.90	637,577	kW	0.0004	0.0004	0.0008
TOTAL	298,733.99	378,687.61	•				