



February 3, 2012

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319, 27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: Innisfil Hydro Distribution Systems Limited Response to Board Interrogatories - EB-2011-0176**

Innisfil Hydro Distribution Systems Limited respectfully submits to the Ontario Energy Board (the "Board") its response to Board interrogatories for EB-2011-0176.

Innisfil Hydro Distribution Systems has included the following components/files with the interrogatory response:

- Innisfil 2012\_IRM\_Rate\_Generator V2 1YR DVA.xls & Innisfil 2012\_IRM\_Rate\_Generator V2 2YR DVA.xls
- Complete LRAM Documentation
- Revised SIMPIL model and PILS Continuity Schedule
- MOE SPC Invoice
- VECC Interrogatory Responses

Further to the Board's RESS filing guidelines, an electronic copy of our interrogatory response will be submitted through the OEB e-Filing Services, and 2 copies of the response via courier. We would be pleased to provide any further information or details that you may require relative to this interrogatory response.

Yours respectfully,

Original signed by

Brenda L Pinke  
Regulatory/CDM Officer  
[brendap@innisfilhydro.com](mailto:brendap@innisfilhydro.com)  
(705) 431-6870 Ext 262

.cc Laurie Ann Cooledge, CMA, CPA

**2012 IRM3 Electricity Distribution Rates  
Innisfil Hydro Distribution Systems Limited (Innisfil)  
EB-2011-0176**

**2012 Shared Tax Savings Workform**

1. Ref: A portion of Sheet “3. Re-Based Bill Det & Rates” of the workform is reproduced below.

Last COS Re-based Year was in 2009									
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate F
RES	Residential	Customer	kWh	13,512	155,528,870		19.05	0.0186	
GSLT50	General Service Less Than 50 kW	Customer	kWh	827	31,359,068		28.60	0.0085	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	72	40,258,708	115,345	317.84		2.9491
SL	Street Lighting	Connection	kW	2,610	1,552,371	4,924	5.34		36.9807
Sen	Sentinel Lighting	Connection	kW	193	123,512	344	7.57		34.4916
USL	Unmetered Scattered Load	Connection	kWh	85	562,039		23.30	0.0393	

Board staff is unable to confirm the ‘Re-based Billed kWh’ for the Street Lighting rate class and the ‘Re-based Billed kW’ for the General Service 50 to 4,999 kW rate class with the approved load forecast from Innisfil’s 2009 cost of service proceeding (EB-2008-0233). Please provide evidence supporting these amounts. If the reported amounts were input in error, Board staff will make the necessary corrections to the workform.

***Innisfil Hydro Distribution Systems Limited Response***

***2012 Shared Tax Savings Workform***

Innisfil Hydro Distribution Systems Limited (IHDSL) confirms that the correct value for the “Re-based Billed kWh” for the Street Lighting rate class should be 1,652,371 kWh versus 1,552,371 kWh. The “Re-based Billed Kw” for the General Service 50 to 4,999 kW rate class should be 116,345 kW versus 115,345 kW.

Innisfil entered the aforementioned values in error and understands that Board staff will make the necessary corrections to the Shared Tax Savings Workform.

**2. Ref: Sheet “5. Z-Factor Tax Change” of the workform is reproduced below.**

<b>Summary - Sharing of Tax Change Forecast Amounts</b>		
For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$	-
<b>1. Tax Related Amounts Forecast from Capital Tax Rate Changes</b>	<b>2009</b>	<b>2012</b>
Taxable Capital	\$ 24,516,277	\$ 24,516,277
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,516,277	\$ 9,516,277
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 21,412	\$ -
<b>2. Tax Related Amounts Forecast from Income Tax Rate Changes</b>	<b>2009</b>	<b>2012</b>
Regulatory Taxable Income	\$ 999,403	\$ 999,403
Corporate Tax Rate	30.90%	22.87%
Tax Impact	\$ 308,528	\$ 228,583
<b>Grossed-up Tax Amount</b>	<b>\$ 446,308</b>	<b>\$ 296,369</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 21,412	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 446,308	\$ 296,369
Total Tax Related Amounts	\$ 467,720	\$ 296,369
Incremental Tax Savings		-\$ 171,351
Sharing of Tax Savings (50%)		-\$ 85,675

Board staff is unable to reconcile the amounts entered into the taxable capital, corporate tax rate, and grossed-up tax amounts with Innisfil's 2009 Revenue Requirement Workform. Please provide evidence supporting these amounts. If the reported amounts were input in error, Board staff will make the necessary corrections.

***Innisfil Hydro Distribution Systems Limited Response***

***2012 Shared Tax Savings Workform***

The 2009 Taxable Capital of \$24,516,277 and Regulatory Taxable Income of \$999,403 were obtained from the 2010 IRM3 Supplemental model returned to Innisfil Hydro from the Board staff. The 2010 IRM3 Supplemental originally filed by Innisfil Hydro showed 2009 Taxable Capital of \$22,869,990 and Regulatory Taxable Income of \$999,403. The \$22,869,990 2009 Taxable Capital and \$999,403 Regulatory Taxable Income reflect the Rate Order decision made on August 25, 2009 by the Ontario Energy Board and the revised 2009 Rev Reqt Work Form filed with the Board staff within sheets 1.Rate\_Base and 3.Taxes\_PILS respectively.

The 2009 Taxable Capital should be \$22,869,990 per the Rate Order Decision dated August 25, 2009.

## RTSR Adjustment Workform

3. Ref: A portion of Sheet “3. Rate Classes” of the workform is reproduced below.

Rate Class	Unit	RTSR - Network	RTSR - Connection
Residential	kWh	\$ 0.0061	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0055	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 2.6380	\$ 1.7728
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.1926	\$ 2.5994
Unmetered Scattered Load	kWh	\$ 0.0055	\$ 0.0045
Sentinel Lighting	kW	\$ 1.7159	\$ 1.3990
Street Lighting	kW	\$ 1.7072	\$ 1.3703

Please confirm that the RTSR – Network rate for the General Service 50 – 4,999 kW rate class is 2.2638 \$/kW and not the 2.6380 \$/kW entered into the workform. If the reported amount was input in error, Board staff will make the necessary correction.

## *Innisfil Hydro Distribution Systems Limited Response*

### *RTSR Adjustment Workform Question 3*

Innisfil confirms that the correct value for the RTSR – Network rate for the General Service 50-4,999 kW rate class should be 2.638 \$/kW versus the 2.6380 \$/kW entered into the workform

Innisfil entered the aforementioned values in error and understands that the Board staff will make the necessary corrections to the RTSR Adjustment Workform.

4. Ref: A portion of Sheet “6. Historical Wholesale” of the workform is reproduced below.

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,197	\$2.24	\$ 105,721	47,197	\$0.60	\$ 28,318	47,197	\$1.39	\$ 65,604	\$ 93,922
February	44,603	\$2.24	\$ 99,911	44,700	\$0.60	\$ 26,820	44,700	\$1.39	\$ 62,133	\$ 88,953
March	38,165	\$2.24	\$ 85,490	39,074	\$0.60	\$ 23,444	39,074	\$1.39	\$ 54,313	\$ 77,757
April	27,801	\$2.24	\$ 62,274	28,097	\$0.60	\$ 16,858	28,097	\$1.39	\$ 39,055	\$ 55,913
May	46,927	\$2.65	\$ 124,357	47,066	\$0.60	\$ 30,122	47,066	\$1.50	\$ 70,599	\$ 100,721
June	39,035	\$2.65	\$ 103,602	39,095	\$0.60	\$ 25,021	39,095	\$1.50	\$ 58,643	\$ 83,663
July	40,130	\$2.65	\$ 106,345	40,130	\$0.60	\$ 25,683	40,130	\$1.50	\$ 60,195	\$ 85,878
August	65,307	\$2.65	\$ 173,064	73,663	\$0.60	\$ 47,144	73,663	\$1.50	\$ 110,495	\$ 157,639
September	32,540	\$2.65	\$ 86,231	33,158	\$0.60	\$ 21,221	33,158	\$1.50	\$ 49,737	\$ 70,958
October	40,736	\$2.65	\$ 107,950	41,115	\$0.60	\$ 26,314	41,115	\$1.50	\$ 61,673	\$ 87,986
November	37,599	\$2.65	\$ 99,637	38,351	\$0.60	\$ 24,545	38,351	\$1.50	\$ 57,527	\$ 82,071
December	50,446	\$2.65	\$ 133,682	50,527	\$0.60	\$ 32,337	50,527	\$1.50	\$ 75,791	\$ 108,128
<b>Total</b>	510,486	\$ 2.52	\$ 1,288,263	522,173	\$ 0.63	\$ 327,828	522,173	\$ 1.47	\$ 765,762	\$ 1,093,590

Board staff is unable to reconcile the amounts entered in the line connection section with Hydro One Sub-Transmission Rates, effective January 1, 2010, from Sheet 5 of the workform.

- a) Please confirm the line connection rate Innisfil was billed by Hydro One. Please also confirm the month in which January 1, 2010 Sub-Transmission Rates for line connection was billed.
- b) There appears to be a discrepancy with the amount billed for the line connection beginning in May until December. Please provide a reconciliation of the differences. If the reported amounts were input in error, Board staff will make the necessary corrections.

***Innisfil Hydro Distribution Systems Limited Response***

***RTSR Adjustment Workform Question 4***

- a) The Line Connection Service Rate billed by Hydro One was \$0.60 for January 1, 2010 to April 30, 2010, and then \$0.64 for May 1, 2010 to December 31, 2010.
- b) Innisfil confirms that the incorrect Line Connection Service Rate of \$0.60 was input for May to December 2010 versus \$0.64. Innisfil understands that the Board will make the necessary corrections.

**2012 IRM3 Rate Generator**

**5. Ref: A portion of Sheet “6. Current Rate\_Riders” of the model is reproduced below.**

Rate Description	Unit	Amount	Effective Until Date
<b>General Service Less Than 50 kW</b>			
Low Voltage Service Rate	\$/kWh	0.00200	
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	\$/kWh	0.00320	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00040	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kWh	0.00150	April 30, 2012
Rate Rider for Tax Change	\$/kWh	(0.00020)	April 30, 2012

Please confirm that the Rate Rider for Deferral/Variance Account Disposition (2011) is -0.0015 \$/kWh and not the 0.0015 \$/kWh entered into the model. If the reported amount was input in error, Board staff will make the necessary correction.

***Innisfil Hydro Distribution Systems Limited Response***

***2012 IRM3 Rate Generator Question 5***

Innisfil confirms that the correct value for the Rate Rider for Deferral/Variance Account Disposition (2011) is –0.0015\$/kWh versus the 0.0015 \$/kWh entered into the workform

Innisfil entered the aforementioned value in error and understands that the Board staff will make the necessary corrections to the 2012 IRM3 Rate Generator Workform.

**6. Ref: A portion of Sheet “10. Billing Det. for Def\_Var” of the model is reproduced below.**

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	155,528,870		19,229,800	-	5,297,055			
General Service Less Than 50 kW	\$/kWh	31,359,068		5,070,679	-	697,669			
General Service 50 to 4,999 kW	\$/kW	40,258,708	116,345	48,626,867	140,528	637,157			
General Service 50 to 4,999 kW – Interval Metered					-				
Unmetered Scattered Load	\$/kWh	562,039		38,352	-	24,573			
Sentinel Lighting	\$/kW	123,512	344	12,400	35	5,389			
Street Lighting	\$/kW	1,652,371	4,924	1,449,402	4,319	45,438			
<b>Total</b>		<b>229,484,568</b>	<b>121,613</b>	<b>74,427,500</b>	<b>144,882</b>	<b>6,707,281</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>

Board staff is unable to reconcile the distribution revenue by customer rate class with the approved distribution revenue from Innisfil’s 2009 cost of service proceeding (EB-2008-0233). Please provide evidence supporting these amounts. If the reported amounts were input in error, Board staff will make the necessary corrections.

### ***Innisfil Hydro Distribution Systems Limited Response***

#### ***2012 IRM3 Rate Generator Question 6***

Innisfil received the Boards decision for EB-2008-0233 on April 6, 2009. Following the decision and order VECC filed a Notice of Motion to Review and Vary Decision and Order EB-2008-0233 requesting a review of the deemed debt rate.

A final rate order was issued via EB-2009-0130 issued August 25, 2009. For Innisfil, the terms of reference showed a difference in revenue requirement arising from the Board’s Decision of \$63,374.00 (\$7,627,198.00 minus \$7,563,824.00 ), which reflects the application of the 5.08% rate arising from the Motions Decision on a forecast of \$1,869,450.00 of unissued third party debt.

The distribution revenues input to sheet 10 of the 2012 IRM3 Rate Generator are reflective of the final rate order based on the 5.08%.

7. Ref: A portion of Sheet “14. Proposed Rate\_Riders” of the model is reproduced below.

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Low Voltage Service Rate	\$/kWh	0.00220			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00050	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh			-0.00319	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kWh			-0.00018	April 30, 2013
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00090	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00040	April 30, 2013
<b>General Service Less Than 50 kW</b>					
Low Voltage Service Rate	\$/kWh	0.00200			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00040	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh			-0.00260	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kWh			-0.00018	April 30, 2013
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00060	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00020	April 30, 2013
<b>General Service 50 to 4,999 kW</b>					
Low Voltage Service Rate	\$/kW	0.78830			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.13680	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			-0.78855	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06322	April 30, 2013
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW			0.13010	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.06020	April 30, 2013
<b>General Service 50 to 4,999 kW – Interval Metered</b>					
Low Voltage Service Rate	\$/kW	0.78830			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.13680	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			-0.78855	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06322	April 30, 2013
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW			0.13010	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.06020	April 30, 2013
<b>Unmetered Scattered Load</b>					
Low Voltage Service Rate	\$/kWh	0.00200			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00050	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh			-0.00368	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kWh			-0.00018	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00090	April 30, 2013
<b>Sentinel Lighting</b>					
Low Voltage Service Rate	\$/kW	0.60650			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.17620	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			-1.31928	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06559	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.96540	April 30, 2013
<b>Street Lighting</b>					
Low Voltage Service Rate	\$/kW	1.63310			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.14190	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			-0.96132	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06131	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.83090	April 30, 2013

The model takes into account the proposed deferral/variance account rate riders derived on Sheet “12. Calc. of Def\_Var RR” into the bill impact calculation on Sheet 21 and the 2012 final tariff sheets of rates and charges on Sheet 20.

- Please confirm that the bill impact calculation on Sheet 21 of the model already includes the proposed rate riders for the deferral and variance account balances derived from Sheet 12.
- If confirmed, please also confirm that the ‘Rate Rider for Deferral/Variance Account Disposition (2012)’ and the ‘Rate Rider for Global Adjustment Sub-Account Disposition (2012)’ inputted by Innisfil should be removed from this worksheet (i.e. Sheet 14). Once confirmed, Board staff will make the necessary corrections to the model.

### ***Innisfil Hydro Distribution Systems Limited Response***

#### ***2012 IRM3 Rate Generator Question 7***

- Innisfil confirms that the bill impact calculation on Sheet 21 of the model already includes the proposed rate riders for the deferral and variance account balances derived from Sheet 12.

- b) Innisfil confirms that the ‘Rate Rider for Deferral/Variance Account Disposition (2012)’ and the ‘Rate Rider for Global Adjustment Sub-Account Disposition (2012)’ input incorrectly into Sheet 14 should be removed from the worksheet. Innisfil understands that Board staff will make the necessary corrections to the 2012 IRM3 Rate Generator.

8. Ref: A portion of Sheet “16. Proposed RTSR-Connection” of the model is reproduced below.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00490	-18.367%	0.00400
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00450	-17.778%	0.00370
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.77280	-17.351%	1.46520
<b>General Service 50 to 4,999 kW – Interval Metered</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Met	\$/kW	2.59940	-17.350%	2.14840
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00450	-17.778%	0.00370
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.39900	-17.584%	1.15300
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.37030	-17.354%	1.13250

Please confirm that the proposed amount for the Sentinel Lighting rate class is 1.1563 \$/kW and not the 1.1530 \$/kW entered into the model. If the reported amount was input in error, Board staff will make the necessary correction.

### ***Innisfil Hydro Distribution Systems Limited Response***

#### ***2012 IRM3 Rate Generator Question 8***

Innisfil confirms that the proposed amount for the Sentinel Lighting rate class is 1.1563 \$/kW versus the 1.1530 \$/kW input.

Innisfil entered the aforementioned value in error and understands that the Board staff will make the necessary corrections to the 2012 IRM3 Rate Generator Workform.



## **Account 1521 – Special Purpose Charge (“SPC”)**

### **9. Ref: Manager’s Summary**

On April 23, 2010, the Board issued a letter to all licensed electricity distributors authorizing account 1521, Special Purpose Charge Assessment Variance Account. Any difference between the amount remitted to the Ministry of Finance for the SPC assessment and the amount recovered from customers was to be recorded in “Sub-account 2010 SPC Assessment Variance” of account 1521.

The letter also indicated, in accordance with section 8 of the SPC regulation, electricity distributors are required to apply to the Board no later than April 15, 2012 for an order authorizing them to clear any debit or credit balance in the “Sub-account 2010 SPC Variance”. The Board expected that requests for disposition in “Sub-account 2010 SPC Variance” and “Sub-account 2010 SPC Assessment Carrying Charges” would be addressed as part of the proceedings for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation. In addition, the letter indicated in accordance with section 9 of the SPC Regulation, recovery of the SPC assessment is to be spread over a one-year period.

Innisfil indicated that it is not requesting disposition of account 1521 within the 2012 IRM filing as the full collection of the SPC had not been completed as of December 31, 2010. Innisfil indicated that any balance in account 1521 will require disposition in Innisfil’s next rate application.

- a) Please confirm Innisfil’s SPC assessment amount and provide a copy of the original SPC invoice.
- b) Please confirm the start date of when Innisfil began charging the SPC to its customers and the end date of when Innisfil stopped charging the SPC.
- c) Please complete the following table related to the SPC.

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Carrying Charges for 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted April 30, 2012 Carrying Charges Balance	Total for Disposition (Principal and Interest)

### ***Innisfil Hydro Distribution Systems Limited Response***

#### ***Managers Summary – Account 1521 SPC Charge Question 9***

- a) Innisfil SPC assessment amount was for \$89,749.00. Innisfil has provided a copy of the original invoice # 50037 as requested.

- b) Innisfil commenced charging customers the SPC effective May 1, 2010 and ended any bill impact with respect to the SPC charge December 2011.
- c) As requested Innisfil has completed the following table with respect to the SPC charge

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Carrying Charges for 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted April 30, 2012 Carrying Charges Balance	Total for Disposition (Principal and Interest)
89,749.00	49,900.88	271.63	39,848.12	271.63	44,135.81	(24.54)	(4,287.69)	(20.89)	(4,061.49)

With respect to the guidance provided by the Board in the letter dated April 23, 2010 and in accordance with section 8 of the SPC regulation, Innisfil Hydro hereby requests disposition of the (4,061.49) to be effective with the May 1, 2012 rates.

### **Lost Revenue Adjustment Mechanism (“LRAM”)**

#### **10.Ref: Tab 3 / LRAM Supporting Documentation**

Innisfil has requested an LRAM recovery associated with 2006 to 2010 CDM programs for a total amount of \$180,250.03.

- a) In the Table of Contents for the LRAM Support document prepared by Burman, the following four attachments are listed: Attachment A (CDM Load Impacts by Class and Program), Attachment B (LRAM Amounts), Attachment C (LRAM Totals), and Attachment D (OPA Assumptions). The only attachment included is Attachment B. Please provide a copy of Attachment A, Attachment C, and Attachment D.
- b) Please confirm that Innisfil used final 2010 program evaluation results from the OPA to calculate its LRAM amount.
- c) If Innisfil did not use final 2010 program evaluation results from the OPA, please explain why and update the LRAM amount accordingly.
- d) Please discuss Innisfil’s prior LRAM applications and the amounts it has recovered to date.
- e) Please confirm that Innisfil has not received any of the lost revenues requested in this application in the past. If Innisfil has collected lost revenues related to programs applied for in this application, please discuss the appropriateness of this request.
- f) Please identify the CDM savings that were included in Innisfil’s last Board approved load forecast for CDM programs deployed from 2006 to 2010 inclusive.
- g) Please provide a table that shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place. Use the table below as an example and continue for all the years LRAM is requested:

Program Years	Years that lost revenues took place
---------------	-------------------------------------

	2006	2007	2008	2009
2006	\$xxx	\$xxx	\$xxx	\$xxx
2007	\$xxx	\$xxx	\$xxx	\$xxx
2008	\$xxx	\$xxx	\$xxx	\$xxx
2009		\$xxx	\$xxx	\$xxx
2010			\$xxx	\$xxx

- h) Please discuss if Innisfil is applying for carrying charges on the LRAM amounts requested in this application.
- i) If Innisfil is requesting carrying charges, please provide a table that shows the monthly LRAM balances, the Board-approved carrying charge rate and the total carrying charges by month for the duration of this LRAM request to support your request for carrying charges. Use the table below as an example:

Year	Month	Monthly Lost Revenue	Closing Balance	Interest Rate	Interest \$

***Innisfil Hydro Distribution Systems Limited Response***

***LRAM Supporting Documentation Question 11***

- a) Innisfil has provided a copy of the complete Burman report including, Attachment A (CDM Load Impacts by Class and Program), Attachment B (LRAM Amounts), Attachment C (LRAM Totals), and Attachment D (OPA Assumptions).
- b) The LRAM submitted with the IRM application was prepared with the Preliminary 2010 Program results from the OPA as the Final 2010 Program results were not yet released from the OPA.
- c) As identified the Final 2010 OPA Program results were issued after the IRM submission date. Burman has recalculated the LRAM amounts based on the 2010 Final Program results with the following impact:

Rate Class	Original Submission LRAM \$	LRAM \$	Variance
Residential	\$146,882.28	\$146,985.96	\$103.69
General Service Less than 50 kW	\$18,234.84	\$18,348.04	\$113.20
General Service 50 to 999 kW	\$15,132.91	\$15,132.91	\$0.00
	\$180,250.03	\$180,466.91	\$216.88

- d) Innisfil requested a LRAM claim in our 2009 IRM Submission (EB-2009-0232) for an amount of \$129,238.99 with a 1 year rider. This LRAM consisted of the following components:

Third Tranche:

- 2005 Program Results
- 2005 Program Results persistent into 2006,2007 & 2008
- 2005 Program Results persistent into 2009 (January 2009 to April 2009 only)

OPA Programs:

- 2006-2008 Program Results
- 2006-2008 Program results persistent into 2007,2008 & 2009 (January 2009 to April 2009 **only**)
- 2006-2008 Program results persistent into 2010 & 2011

The LRAM requested in EB-2009-0232 did not consider any OPA Programs implemented or operated throughout 2009, as the results for these programs would not be available until later in 2010.

- e) Innisfil is confident that that we have not received any lost revenues submitted in this application EB-2011-0176 in the past related to Programs and or persistent results. Sub-section d) of Innisfil response outlines the components of our previous LRAM submission.
- f) Innisfil Hydro's last load forecast was approved by the Board in our COS application EB-2008-0233. Our approved load forecast commencing May 1, 2009, did not take into account the impacts of conservation programs and or persistence savings resulting from conservation programs. .
- g) The following table outlines the LRAM amounts requested in this application EB-2011-0176 and the year that they occurred:

Program Year	Year Lost Revenue took place EB-2011-0176			TOTAL
	2009	2010	2011	
2006	\$20,419.90	\$4,944.62	\$4,757.06	<b>\$30,121.59</b>
2007	\$10,105.01	\$14,088.71	\$13,548.54	<b>\$37,742.25</b>
2008	\$11,052.01	\$15,342.74	\$14,702.84	<b>\$41,097.59</b>
2009	\$20,421.59	\$17,135.79	\$15,758.17	<b>\$53,315.55</b>
2010		\$10,185.49	\$8,004.45	<b>\$18,189.94</b>
	<b>\$61,998.50</b>	<b>\$61,697.34</b>	<b>\$56,771.07</b>	<b>\$180,466.91</b>

This LRAM claim consists of the following components:

OPA Programs:

- 2009-2010 Program Results

- 2009-2010 Program results persistent into 2011
- 2006-2008 persistent results into 2007, 2008 and part of 2009 (May 2009-December 2009 **only**)
- 2006-2008 persistent results into 2010 & 2011

h) Innisfil Hydro is not applying for carrying charges on the LRAM amounts requested in this application.

i) Not applicable as Innisfil is not applying for carrying charges

## **Disposition of Account 1562 – Deferred PILs**

### **PILs Recovery**

#### **11.Ref: Revenue by Year by Month worksheet**

Unmetered scattered load (USL) is not listed as one of the components of the billing and recovery in the PILs revenue worksheet, although the 2002, 2004, and 2005 Board decisions include USL as one of the rate categories. USL was billed using the GS<50kW rate which included PILs fixed and variable charge slivers.

Please explain why the USL connections and energy (kWhs) and the associated rate slivers classified under General Service Less Than 50 kW rate class were not used in the calculation of PILs recoveries from ratepayers.

### ***Innisfil Hydro Distribution Systems Limited Response***

#### ***Question 11***

Innisfil did not have the USL as a separate customer rate class within the billing system until the decision provided by the OEB within the 2006 EDR (EB-2005-0382) effective May 1, 2006. The USL customers were included within the GS<50kW customer class and were charged the same fixed and volumetric rate as the GS<50kW customer class.

### **CDM Incremental OM&A Expenses**

#### **12.Ref: 2005 SIMPIL Model**

In the 2005 SIMPIL Model TAXCALC worksheet row 44 "CDM 2005 incremental OM&A expenses per 2005 PILs model" does not have an actual offsetting amount in cell G44 and this causes an asymmetrical true-up in the 2005 SIMPIL.

The Board issued a letter dated September 13, 2011 regarding 2012 EDR – disposition of account 1562 deferred PILs that states:

In the 2005 EDR, a deduction for CDM expenses was made in the PILs proxy model. The applicant should ensure that there is a corresponding tax (accounting) amount recorded on the same row in SIMPIL to determine the appropriate true-up.

- a) Please provide the dollar amount of actual expense incurred in 2005 to compare to the proxy amount so that a reasonable true-up will be calculated and enter it in the TAXCALC worksheet in cell G44 and submit a revised SIMPIL model, PILs continuity schedule and EDDVAR continuity schedule.
- b) Can Innisfil suggest an alternative method to avoid a one-sided true-up to ratepayers?

*Innisfil Hydro Distribution Systems Limited Response*

*Question 12*

- a) The amount of actual CDM expense incurred in 2005 is \$18,431.86. The actual CDM expense is included as a tax (accounting) deduction because the regulatory income amount in TAXCALC cell G16 is from the TAXREC cell E50 which is the net income before interest and income taxes from Innisfil audited financials.
- b) In order to avoid the one-sided true-up to the ratepayers the estimated CDM expense entered in TAXCALC cell C44 should be entered in TAXCALC cell C45. Innisfil is submitting a revised SIMPIL model and PILS continuity schedule in conjunction with the response to interrogatory 13i) below.

**Interest Expense**

**13.Ref: 2001 to 2005 SIMPIL models**

*Interest Portion of True-up*

When the actual interest expense, as reflected in the financial statements and tax returns, exceeds the maximum deemed interest amount approved by the Board, the excess amount is subject to a claw-back penalty and is shown in sheet TAXCALC as an extra deduction in the true-up calculations.

For the tax years 2001 to 2005:

- a) Did Innisfil have interest expense related to liabilities other than debt that is disclosed as interest expense in its financial statements?
- b) Did Innisfil net interest income against interest expense in deriving the amount it shows as interest expense in its financial statements and tax returns? If yes, please provide details to what the interest income relates.

- c) Did Innisfil include interest expense on customer security deposits in interest expense for purposes of the interest true-up calculation?
- d) Did Innisfil include interest income on customer security deposits in the disclosed amount of interest expense in its financial statements and tax returns?
- e) Did Innisfil include interest expense on IESO prudentials in interest expense?
- f) Did Innisfil include interest carrying charges on regulatory assets or liabilities in interest expense?
- g) Did Innisfil include the amortization of debt issue costs, debt discounts or debt premiums in interest expense? If the answer is yes, did Innisfil also include the difference between the accounting and tax amortization amounts in the interest true-up calculations? Please explain.
- h) Did Innisfil deduct capitalized interest in deriving the interest expense disclosed in its financial statements? If the answer is yes, did Innisfil add back the capitalized interest to the actual interest expense amount for purposes of the interest true-up calculations? Please explain.
- i) Please provide Innisfil's views on which types of interest income and interest expense should be included in the excess interest true-up calculations.
- j) Please provide a table for the years 2001 to 2005 that shows all of the components of Innisfil's interest expense and the amount associated with each type of interest.

***Innisfil Hydro Distribution Systems Limited Response***

***Question 13***

- a) Innisfil does have interest related to liabilities other than debt that is disclosed as interest expense in its financial statements. The interest penalty incurred from the IESO for the late payment of an IESO invoice in 2003 was recorded as interest expense. Please see the table provided below for interrogatory #13j).
- b) Innisfil did not net interest income against interest expense in deriving the amount it shows as interest expense in its financial statements and tax returns. Please see the table provided below for interrogatory #13j).
- c) Innisfil is including interest expense on customer security deposits in interest expense for purposes of the interest true-up calculation. Please see the table provided below for interrogatory #13j).
- d) Innisfil is not including interest income on customer security deposits in the disclosed amount of interest expense in its financial statements and tax returns. Please see the table provided below for interrogatory #13j).

- e) Innisfil is not including interest expense on IESO prudentials in interest expense. Please see the table provided below for interrogatory #13j).
- f) Innisfil is not including interest carrying charges on regulatory assets or liabilities in interest expense. Please see the table provided below for interrogatory #13j).
- g) Innisfil did not include the amortization of debt issue costs, debt discounts or debt premiums in interest expense.
- h) Innisfil did not deduct capitalized interest in deriving the interest expense disclosed in its financial statements.
- i) Innisfil respectfully submits the interest true-up should be adjusted to reflect that the actual interest cost was prudently incurred as evidenced by the OEB approval of the debt rates within the 2006 and 2009 COS filings. In addition the calculation of rates from Oct 2001 to April 2006 is based on the calculation of MARR utilizing the deemed interest rate of 7.25% while Innisfil's debt was held by a 3<sup>rd</sup> party with rates ranging from 9.50% to 9.75%.

The excess interest calculated is mainly due to the 3<sup>rd</sup> party debenture debt incurred by Innisfil in March 1995 to purchase the Ontario Hydro assets. The debt rates of 9.50% to 9.75% were the available market rates as evidence provided within Innisfil's 2006 EDR (EB-2005-0382). Within Innisfil's 2006 EDR decision a weighted debt rate of 9.19% was approved for incurring prudent debt interest costs. Innisfil further received approval within its 2009 COS (EB-2009-0233) decision for a long term debt rate of 7.28% confirming the prudence of the 3<sup>rd</sup> party debenture interest costs with other 3<sup>rd</sup> party debt costs.

Innisfil incurred and paid the excess interest costs of the 3<sup>rd</sup> party debentures not through the rates until May 2006 because the deemed interest rate of 7.25% was embedded in the rates from Oct 2001 to April 2006. Innisfil paid for the excess interest expense over what was within the rates from its allowed rate of return and should be allowed to retain the benefit from the tax deduction of the excess interest expense.

Innisfil is proposing to utilize the weighted debt rate approved within its 2006 EDR of 9.19% for the true-up excess interest calculation of the PILs due proximity of the OEB Decision and Order to the PILs true up period (Oct 2001 April 2006). Also, Innisfil believes the weighted debt rate of 9.19% is the appropriate rate to utilize because the weighted debt rate was approved by the OEB within the Decision and Order (EB-2005-0382) based on the evidence provided.

The following analysis demonstrates the calculation of the deemed vs. proposed interest rate and the true-up variance by year under both scenarios:



### Deemed vs Weight Debt Interest rate

RUD model rate base	20,162,592
Deemed debt ratio	50.00%
Deemed debt	10,081,296
Deemed debt rate	7.25%
Weighted debt rate (EB-2005-0382)	9.19%
Interest amount at the deemed rate 7.25%	730,894
Interest amount at the weighted debt rate 9.19%	926,471

	<b>2002</b>	<b>2003</b>	<b>2004</b>	<b>2005</b>
Interest per financial statements	1,000,257	985,068	948,226	895,610
Interest amount at the deemed rate 7.25%	730,894	730,894	730,894	730,894
Trued-up excess interest by year @ 7.25%	269,363	254,174	217,332	164,716

	<b>2002</b>	<b>2003</b>	<b>2004</b>	<b>2005</b>
Interest per financial statements	1,000,257	985,068	948,226	895,610
Interest amount at the weighted debt rate 9.19%	926,471	926,471	926,471	926,471
Trued-up excess interest by year @ 9.19%	73,786	58,597	21,755	(30,861)

Innisfil is submitting the recalculated SIMPIL models for 2002 to 2005 and the PILS continuity schedule for the proposed trued-up excess interest in conjunction with the response to interrogatory 12b) at this time.

- j) The following table shows all the components of Innisfil's interest expense and the amount associated with each type of interest for 2001 to 2005:

### Long Term Interest Expense 2001 to 2005

Type of Interest Expense	<b>10-12/2001</b>	<b>2002</b>	<b>2003</b>	<b>2004</b>	<b>2005</b>
Debenture debt - 9.25% to 9.75%	206,176	801,165	768,889	738,883	699,777
Shareholder debt - 7.25%	38,197	152,790	152,790	152,790	152,790
Customer deposits	215	7,688	2,278	17,680	10,744
Bank indebtedness - prime less 0.25%	-	38,614	45,093	38,873	32,299
Interest penalties	-	-	16,018	-	-
<b>Interest Expense per audited f/s</b>	<b>244,588</b>	<b>1,000,257</b>	<b>985,068</b>	<b>948,226</b>	<b>895,610</b>

## **1562 Balance Reported in RRR**

### **14. Ref: PILs Continuity Schedule**

Innisfil has reported a credit balance in account 1562 of \$721,162 at the end of December 2010 in its RRR filing 2.1.7. The 2010 balance according to the PILs continuity schedule is a credit balance of \$661,689 consisting of principal of \$593,071 and interest of \$68,617.

Please explain the reasons for the differences between the 2010 RRR balance and the evidence filed in this case.

### ***Innisfil Hydro Distribution Systems Limited Response***

#### ***Question 14***

The reason for the difference between the 2010 RRR balance and the evidence filed in this case is due an overstatement of the liability to the ratepayer and associated interest. Innisfil will be correcting the RRR balance reporting within the December 2011 filing.

## **Rate Mitigation**

### **15. Ref: Manager's Summary**

Innisfil indicated that its Group 1 account balance is a credit of \$708,535. Innisfil requested a two year disposition period for its deferral and variance account rate rider due to the timing of the smart meter true up filing. Innisfil indicated its intention to file the smart meter true up by December 2011, and it is Innisfil's belief that the two year disposition period and the PILs true up will assist with rate mitigation versus a one year period.

- a) With respect to Board staff interrogatory #7, please provide updated bill impacts for the Residential and General Service Less Than 50 kW rate classes using the following scenarios and keeping all other aspects of Innisfil's application constant (i.e. include the current rate riders that will continue on May 1, 2012, the proposed rate riders for LRAM recovery and the proposed rate riders for the shared tax savings):
  - i. Innisfil's proposed two year disposition period for deferral and variance account disposition and proposed two year disposition period for account 1562.
  - ii. One year disposition period for deferral and variance account disposition and one year disposition period for account 1562.

*Innisfil Hydro Distribution Systems Limited Response*

*Question 15*

- a) With respect to interrogatory #7, Innisfil has regenerated the 2012 IRM Rate Generator Model to reflect a 1 year (Innisfil 2012\_IRM\_Rate\_Generator V2 1YR DVA.xls) and a 2 year disposition period (Innisfil 2012\_2012\_IRM\_Rate\_Generator V2 2YR DVA.xls). As a result the following rate impacts were generated:

- i. For a 2 year DVA disposition

<b>Bill Impact by customer class 2 Year Rider</b>				
<b>Customer Class</b>	<b>Current Mthly Total</b>	<b>Proposed Mthly Total</b>	<b>Proposed Total \$ Impact</b>	<b>Proposed Total % Impact</b>
Residential - 800 kWh	121.04	116.61	- 4.43	-3.7%
GS <50 kW - 2000 kWh	266.65	259.88	- 6.77	-2.5%
GS >50 kW - 2500 kW	115,930.14	114,737.68	- 1,192.46	-1.0%
USL - 2000 kWh	320.72	312.61	- 8.11	-2.5%
Sentinel Lighting - 180 kWh	23.91	23.90	- 0.01	0.0%
Street Lighting - 37 kWh	8.98	8.97	- 0.01	-0.1%

- ii. For a 1 year DVA disposition

<b>Bill Impact by customer class 1 Year Rider</b>				
<b>Customer Class</b>	<b>Current Mthly Total</b>	<b>Proposed Mthly Total</b>	<b>Proposed Total \$ Impact</b>	<b>Proposed Total % Impact</b>
Residential - 800 kWh	121.04	114.01	- 7.03	-5.8%
GS <50 kW - 2000 kWh	266.65	254.59	- 12.06	-4.5%
GS >50 kW - 2500 kW	115,930.14	112,732.80	- 3,197.34	-2.8%
USL - 2000 kWh	320.72	305.13	- 15.59	-4.9%
Sentinel Lighting - 180 kWh	23.91	23.90	- 0.01	0.0%
Street Lighting - 37 kWh	8.98	8.97	- 0.01	-0.1%

Innisfil has submitted our Smart Meter True Up application to the Board which has been assigned case number EB-2011-0435, and has submitted a letter to the Board of our intent to file a COS application for 2013 rates. Innisfil is of the position that the 2 year disposition will assist in “flattening” potential rate changes for our customers.



Ontario Energy Board  
**3<sup>RD</sup> Generation Incentive  
 Regulation Model**




Innisfil Hydro Distribution Systems Limited - EB-2011-0176
 


## Rate Class

### Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	5.34	5.35
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.02	-
Distribution Volumetric Rate	36.98070	37.04727
Distribution Volumetric Rate Rider(s)	(1.06970)	(2.61163)
Low Voltage Volumetric Rate	1.63310	1.63310
Retail Transmission Rate – Network Service Rate	1.70720	1.45160
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.37030	1.13250
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0746	1.0746





Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Sheet name 14. Proposed Rate\_Riders

[illegible]









## Innisfil Hydro Distribution Systems Limited

### **LRAM Support**

November 10, 2011

Prepared by: Bart Burman, MBA, BA.Sc. P.Eng., President

## Table of Contents

1. Introduction .....	2
2. Scope .....	2
3. LRAM Principles.....	2
4. Process .....	3
5. Results .....	3
6. Determination of LRAM Amount .....	4
7. Recommendations .....	4

### Attachments

Attachment A – CDM Load Impacts by Class and Program

Attachment B - LRAM Amounts

Attachment C – LRAM Totals

Attachment D - OPA Assumptions

## 1. Introduction

With success in its CDM activities, Innisfil Hydro Distribution Systems Limited (Innisfil Hydro) has lost revenues that need to be addressed as part of its 2012 rates submission to the Ontario Energy Board (OEB). This process will ensure that future CDM investments are sustainable in the long term by becoming a standard element in future rate filings.

The Ontario Energy Board (OEB) introduced a process outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 ("CDM Guidelines") for rate-based applications to recover revenues lost to customer energy conservation, and to share in gains from effective CDM programs prior to the completion of Third Tranche CDM programs. The mechanism developed by the OEB to calculate lost revenue for savings is the Lost Revenue Adjustment Mechanism (LRAM).

## 2. Scope

Innisfil Hydro requested that Burman Energy Consultants Group Inc. (Burman Energy) prepare and critically assess an additional LRAM claim for program results to the end of 2010. The most recently published OPA 2010 Final CDM Results Summary, released September 16, 2011, were used to calculate LRAM amounts.

Burman Energy committed to providing the following:

1. Review available suitability of published Innisfil Hydro data for determining appropriate input assumptions.
2. Prepare and finalize LRAM calculations and assumptions consistent with CDM Guidelines and suitable for inclusion in Innisfil Hydro' 2012 IRM3 application, with supporting details.
3. Produce a report, recommendations, and support related to LRAM assessments/findings.

In performing the above tasks, Burman Energy's involvement is intended to constitute a third party review as specified in the OEB's CDM Guidelines.

## 3. LRAM Principles

The OEB issued GUIDELINES FOR ELECTRICITY DISTRIBUTOR CONSERVATION AND DEMAND MANAGEMENT, EB-2008-0037 were applied to the preparation of this LRAM application.

LRAM was calculated as the product of the demand/energy savings by customer class and the Board-approved variable distribution charge appropriate to each respective class (net of Regulatory Asset Recovery rate riders) for Innisfil Hydro.

The OPA published program evaluation reports were utilized where available in the validation of input assumptions.

## 4. Process

In calculating LRAM, Burman Energy:

1. Reviewed existing LRAM CDM Guidelines and precedents set through LDC submissions to the OEB, to identify the most prudent course for Innisfil Hydro LRAM.
2. Sought counsel within OEB staff to validate assumptions and processes to complete LRAM submission consistent with other LDC submissions.
3. Reviewed Innisfil Hydro's CDM program results and input assumptions.
4. Verified correct input assumptions were applied in LRAM calculations.
5. Prepared report and recommendations related to LRAM calculations consistent with OEB CDM Guidelines which are in the accompanying documentation.

## 5. Results

A review of Innisfil Hydro's CDM program supporting data verified that documentation exists to support the use of OPA program evaluations as the basis for LRAM calculations. Input assumptions and free ridership rates for the 2010 program were not provided in the September 16, 2011 OPA 2010 Final CDM Results Summary. These input assumptions will be updated once the 2010 Final CDM Results Detailed report is released. Input assumptions and free ridership rates for 2006-2009 programs are identified in Attachment D

The accompanying table below summarizes the calculated amounts for LRAM for Innisfil Hydro's OPA programs. The calculation of the results, by program and customer class as applicable, are explained in the text below, and detailed in the appended attachment.

<b>Rate Class</b>	<b>LRAM \$</b>
<b>Residential</b>	\$146,882.28
<b>General Service Less than 50 kW</b>	\$18,234.84
<b>General Service 50 to 999 kW</b>	\$15,132.91
	\$180,250.03

## 6. Calculation of LRAM

OPA sponsored programs represent lost revenue through their successful implementation and are included in LRAM calculations.

LRAM amounts were identified by rate class consistent with the CDM Guidelines for programs that impacted revenues from 2006 to 2010 for OPA programs. No adjustments were made to incorporate impacts for any kW/kWh reductions assumed in current Board approved load forecasts.

The sum of all program LRAM calculations, including OPA sponsored programs is \$180,250.03

Attachment A summarizes load impacts by class and program. Attachment B (Foregone Revenue By Class and Program) summarizes the CDM load impacts by program and rate class and the resultant revenue impacts.

The LRAM amounts arising from CDM programs in each respective rate class are allocated to that class for recovery.

## 7. Recommendations

Burman Energy recommends the following:

1. LRAM amounts arising from CDM programs in each rate class be allocated to that class for recovery.
2. Prepare adjustments to account for any kW/kWh savings amounts included in current load forecasts.
3. Rate impacts, proposed rate riders and respective terms to mitigate LRAM recovery be addressed by Innisfil Hydro

**ATTACHMENT A**
**CDM Load Impacts by Class and Program**

Class Program	Year Implemented	NET 2009		GROSS 2009		NET 2009		GROSS 2009		NET 2010		GROSS 2010		NET 2011		GROSS 2011	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW
OPA Programs																	
Residential																	
Secondary Fridge Retirement Pilot	2006	21,809	4.94	24,232	5.49					21,809	4.94	24,232	5.49	21,809	4.94	24,232	5.49
Cool & Hot Savings Rebate	2006-2007	137,058	105.42	231,655	177.22					137,058	105.42	231,655	177.22	137,058	105.42	231,655	177.22
Every Kilowatt Counts	2006-2007	1,889,703	33.98	2,221,645	42.98					672,870	33.98	869,608	42.98	672,870	33.98	869,608	42.98
Great Refrigerator Roundup	2007-2010	257,332	30.22	530,840	63.66	184,565	27.71	346,032	53.77	624,373	85.83	1,220,160	172.13	624,063	84.38	1,219,439	168.76
Summer Savings	2007	16,895	21.29	140,789	177.39					16,895	21.29	140,789	177.39	16,895	21.29	140,789	177.39
peaksaver®	2008-2010	1,359	94.59	1,510	105.11	62	33.62	69	37.35	1,563	164.05	1,735	181.88	1,563	164.05	1,735	181.88
Social Housing – Pilot	2007	45,340	5.33	45,340	5.33					45,340	5.33	145,081	66.55	45,340	5.33	45,340	5.33
Cool Savings Rebate Program	2007-2008	90,959	57.62	158,344	100.03	115,437	76.03	270,179	173.93	248,422	159.96	528,264	335.18	248,422	159.96	528,264	335.18
Every Kilowatt Counts Power Savings Event	2008-2010	459,722	24.06	1,139,440	57.12	200,727	20.34	547,063	55.51	727,017	50.72	1,796,160	126.06	727,017	50.72	1,796,160	126.06
Summer Sweepstakes	2008	42,595	17.12	54,900	22.07					42,595	17.12	54,900	22.07	42,595	17.12	54,900	22.07
General Service Less than 50 kW																	
High Performance New Construction	2008-2010	277	0.33	396	0.47	9,106	3.99	13,009	5.71	42,279	18.75	60,399	26.79	42,279	18.75	60,399	26.79
Power Savings Blitz	2008-2010					413,562	106.00	435,328	111.58	650,920	183.53	673,238	189.85	650,920	183.53	673,238	189.85
peaksaver® for Business	2010									26	2.56	29	2.82				
Multifamily Energy Efficiency Rebates	2009-2010					0	0.00	0	0.00	11,803	1.00	16,023	1.31				
General Service 50 to 999 kW																	
Electricity Retrofit Incentive Program	2007-2010	75,622	14.87	130,383	25.64	542,273	80.45	860,455	127.27	617,895	95.33	990,837	152.91	617,895	95.33	990,837	152.91
Demand Response 1	2006-2009					7,923	180.34	7,923	180.34								
Demand Response 2	2009-2010					75,428	122.45	75,428	122.45	155,462	133.00	155,462	133.00				
Demand Response 3	2008-2010					1,441	174.93	1,441	174.93	5,512	281.31	5,512	281.31				
Renewable Energy Stand Offer	2007-2009																
Loblaw & York Region Demand Response	2008-2010						30.06		30.06	0	32.65	0	32.65				



**ATTACHMENT B**  
**CDM Load Impacts by Class and Program**

Class Program	Year Implemented	2008		Persistant values from 2006-2008				2009				2010				2011				Total Revenue
		kWh or kW	Rate per Unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	
Residential																				
Secondary Fridge Retirement Pilot	2006	kWh	0.0155	21,809	kWh	0.0208	\$ 302.42	0	kWh	0.0208	\$ -	21,809	kWh	0.0186	\$ 421.64	21,809	kWh	0.0186	\$ 405.65	\$ 1,129.70
Cool & Hot Savings Rebate	2006-2007	kWh	0.0155	137,058	kWh	0.0208	\$ 1,900.53	0	kWh	0.0208	\$ -	137,058	kWh	0.0186	\$ 2,649.78	137,058	kWh	0.0186	\$ 2,549.27	\$ 7,099.59
Every Kilowatt Counts	2006-2007	kWh	0.0155	1,889,703	kWh	0.0208	\$ 26,203.88	0	kWh	0.0208	\$ -	672,870	kWh	0.0186	\$ 13,008.82	672,870	kWh	0.0186	\$ 12,515.38	\$ 51,728.08
Great Refrigerator Roundup	2007-2010	kWh	0.0155	257,332	kWh	0.0208	\$ 3,568.34	184,565	kWh	0.0208	\$ 3,512.88	624,373	kWh	0.0186	\$ 12,071.22	624,063	kWh	0.0186	\$ 11,607.57	\$ 30,760.01
Summer Savings	2007	kWh	0.0155	16,895	kWh	0.0208	\$ 234.27	0	kWh	0.0208	\$ -	16,895	kWh	0.0186	\$ 326.63	16,895	kWh	0.0186	\$ 314.24	\$ 875.14
peaksaver®	2008-2010	kWh	0.0155	1,359	kWh	0.0208	\$ 18.84	62	kWh	0.0208	\$ 1.19	1,563	kWh	0.0186	\$ 30.22	1,563	kWh	0.0186	\$ 29.07	\$ 79.32
Social Housing – Pilot	2007	kWh	0.0155	45,340	kWh	0.0208	\$ 628.72	0	kWh	0.0208	\$ -	45,340	kWh	0.0186	\$ 876.58	45,340	kWh	0.0186	\$ 843.33	\$ 2,348.62
Cool Savings Rebate Program	2007-2008	kWh	0.0155	90,959	kWh	0.0208	\$ 1,261.30	115,437	kWh	0.0208	\$ 2,197.15	248,422	kWh	0.0186	\$ 4,802.82	248,422	kWh	0.0186	\$ 4,620.64	\$ 12,881.91
Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0155	459,722	kWh	0.0208	\$ 6,374.82	200,727	kWh	0.0208	\$ 3,820.51	727,017	kWh	0.0186	\$ 14,055.66	727,017	kWh	0.0186	\$ 13,522.52	\$ 37,773.51
Summer Sweepstakes	2008	kWh	0.0155	42,595	kWh	0.0208	\$ 590.65	0	kWh	0.0208	\$ -	42,595	kWh	0.0186	\$ 823.50	42,595	kWh	0.0186	\$ 792.26	\$ 2,206.40
General Service Less than 50 kW																				
High Performance New Construction	2008-2010	kWh	0.0121	277	kWh	0.0119	\$ 2.20	9,106	kWh	0.0119	\$ 108.97	42,279	kWh	0.0092	\$ 427.02	42,279	kWh	0.0085	\$ 369.24	\$ 907.42
Power Savings Blitz	2008-2010	kWh	0.0121	0	kWh	0.0119	\$ -	413,562	kWh	0.0119	\$ 4,948.95	650,920	kWh	0.0092	\$ 6,574.29	650,920	kWh	0.0085	\$ 5,684.70	\$ 17,207.95
peaksaver® for Business	2010	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	26	kWh	0.0092	\$ 0.26	0	kWh	0.0085	\$ -	\$ 0.26
Multifamily Energy Efficiency Rebates	2009-2010	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	11,803	kWh	0.0092	\$ 119.21	0	kWh	0.0085	\$ -	\$ 119.21
General Service 50 to 999 kW																				
Electricity Retrofit Incentive Program	2007-2010	kW	3.3571	14.87	kW	4.1267	\$ 490.95	80.45	kW	4.1267	\$ 3,736.47	95.33	kW	3.135	\$ 3,964.37	95.33	kW	2.9491	\$ 3,444.42	\$ 11,636.21
Demand Response 1	2006-2009	kW	3.3571	0.00	kW	4.1267	\$ -	180.34	kW	4.1267	\$ 744.20	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ 744.20
Demand Response 2	2009-2010	kW	3.3571	0.00	kW	4.1267	\$ -	122.45	kW	4.1267	\$ 505.33	133.00	kW	3.135	\$ 416.96	0.00	kW	2.9491	\$ -	\$ 922.29
Demand Response 3	2008-2010	kW	3.3571	0.00	kW	4.1267	\$ -	174.93	kW	4.1267	\$ 721.90	281.31	kW	3.135	\$ 881.92	0.00	kW	2.9491	\$ -	\$ 1,603.83
Renewable Energy Stand Offer	20087-2009	kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ -
Loblaw & York Region Demand Response	2008-2009	kW	3.3571	0.00	kW	4.1267	\$ -	30.06	kW	4.1267	\$ 124.04	32.65	kW	3.135	\$ 102.35	0.00	kW	2.9491	\$ -	\$ 226.39

\$ 180,250.03

**ATTACHMENT C**

**LRAM Totals**

Rate Class	LRAM \$
Residential	\$146,882.28
General Service Less than 50 kW	\$18,234.84
General Service 50 to 999 kW	\$15,132.91
	\$180,250.03

OPA Conservation & Demand Management Programs  
Measure Results at End-User Level

For: Inisfail Hydro Distribution Systems Limited

Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions										Province Wide Results					
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Load Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement	0.272	1,200	7,200	0.245	1,080	6,480	90.0	6.0	18,659	6.32	23,471	140,825	4.78	21,124	126,741
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Refrigerator Retirement	0.399	906	5,436	0.359	810	4,860	80.0	14.0	16,336	11.29	306,114	1,911,278	20.14	19,683	177,452
3	2	Cool & Not Savings Rebate	Consumer	2009	Final	1	Energy Star® Central Air Conditioner - Cool Savings	0.399	395	2,389	0.359	351	2,105	90.0	14.0	16,336	11.29	306,114	1,911,278	20.14	19,683	177,452
4	2	Cool & Not Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings	0.181	177	1,178	0.163	159	2,861	90.0	18.0	42,739	139.31	135,877	135,877	0.97	6,794	122,289
5	2	Cool & Not Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings	0.420	410	3,170	0.378	369	2,652	90.0	18.0	38,213	128.54	125,491	125,491	1.49	14,118	112,282
6	2	Cool & Not Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings	0.169	155	2,789	0.072	69	1,391	57.2	18.0	11,436	14.85	34,865	34,865	1.80	1,311	18,127
7	2	Cool & Not Savings Rebate	Consumer	2006	Final	5	Efficient Furnace with ECM - Hot Savings	0.496	837	12,550	0.293	494	7,417	59.1	15.0	24,031	179.01	301,878	301,878	7.05	11,894	174,410
8	2	Cool & Not Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings	0.038	54	804	0.008	15	221	27.5	30.0	22,211	9.20	17,874	17,874	0.17	527	5,708
9	3	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.000	104	418	0.000	94	376	90.0	4.0	5,316.305	0.00	544,582	2,578,320	0.00	490,124	1,969,495
10	3	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	0.000	183	3,660	0.000	165	3,294	90.0	20.0	146,237	0.00	26,761	535,227	0.00	24,085	481,784
11	3	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostat - Spring Campaign	0.050	216	3,240	0.045	194	2,916	90.0	15.0	61,612	3.18	13,740	206,102	2.86	12,366	185,492
12	3	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	0.014	141	2,820	0.013	127	2,538	90.0	20.0	48,361	0.68	6,823	136,460	0.61	6,341	122,816
13	3	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.000	104	418	0.000	94	376	90.0	4.0	7,734.238	0.00	807,454	3,229,818	0.00	726,709	2,906,836
14	3	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Switching Double Light Switch - Autumn Campaign	0.000	31	923	0.000	28	830	90.0	30.0	1,861,627	0.00	57,245	1,717,351	0.00	51,521	1,645,616
15	3	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostat - Autumn Campaign	0.118	522	3,398	0.106	470	8,458	90.0	18.0	122,717	14.45	64,070	1,153,261	13.00	57,663	1,037,338
16	3	Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	0.000	139	3,390	0.000	125	3,251	90.0	10.0	97,055	0.00	13,488	134,879	0.00	12,339	122,591
17	3	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	0.000	183	3,390	0.000	162	3,170	90.0	20.0	14,613	0.00	7,277	145,543	0.00	6,249	130,989
18	3	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Residential Thermostats - Autumn Campaign	0.000	1,466	26,393	0.000	1,300	23,794	90.0	18.0	7,309	0.00	10,718	359,939	0.00	9,646	173,626
19	4	Demand Response 1	Business, Industrial	2006	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	1.0	0.003	98.49	0	0	98.49	0	
20	5	Electricity Resources Demand Response	Consumer	2006	Final	1	Radon Contract	1,000.00	0	0	1,000.00	0	0	100.0	0	0.000	1.11	0	0	1.11	0	
21	5	Electricity Resources Demand Response	Consumer	2006	Final	2	Leaky Contract	0	0	0	0	0	0	100.0	0	0	0	0	0	0	0	
22	6	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Fridge	0.115	1,064	5,378	0.084	778	7,902	71.1	9.0	2,130	0.44	2,256	20,303	0.18	1,649	14,841
23	6	Great Refrigerator Roundup	Consumer	2007	Final	2	Chest Freezer	0.067	471	1,772	0.013	218	1,724	45.7	8.0	60,981	0.11	28,751	123,011	0.88	13,144	105,162
24	6	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Fridge-Freezer	0.097	906	4,098	0.013	311	3,172	141,964	9.0	1,473,303	0.22	15,429	141,964	0.88	13,144	105,162
25	6	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Fridge	0.078	721	6,491	0.010	282	2,541	39.1	9.0	48,578	0.78	35,037	315,312	1.48	13,716	123,446
26	6	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)	0.084	330	2,708	0.015	162	835	36.1	8.0	2,228	0.11	754	6,053	0.08	227	1,617
27	6	Great Refrigerator Roundup	Consumer	2007	Final	6	Small Fridge (under 10 cubic feet)	0.071	490	4,415	0.016	147	1,327	30.1	9.0	1,810	0.20	1,867	15,799	0.06	562	5,045
28	6	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Fridge	0.079	732	5,386	0.011	286	2,578	39.1	9.0	175,961	11.89	128,722	1,158,947	5.44	50,432	453,705
29	6	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer	0.105	743	5,943	0.049	360	2,171	45.7	8.0	11,288	1.45	8,735	70,363	0.57	4,004	32,630
30	6	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner	0.362	240	1,683	0.281	186	1,481	48.1	14.0	6,800	0.00	1,481	14,986	0.00	1,481	14,986
31	7	Cool & Not Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings	0.169	155	2,789	0.097	89	1,595	57.2	18.0	11,169	1.89	1,780	33,148	1.08	990	17,817
32	7	Cool & Not Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings	0.496	837	12,550	0.293	494	7,417	59.1	15.0	24,031	80.01	301,878	301,878	7.05	13,894	178,410
33	7	Cool & Not Savings Rebate	Consumer	2007	Final	3	Programmable Thermostat - Hot Savings	0.038	54	804	0.008	15	221	27.5	15.0	22,211	9.20	17,874	17,874	0.17	527	5,708
34	7	Cool & Not Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner - The 2 - Cool Savings	0.169	155	2,789	0.097	89	1,595	57.2	18.0	11,169	1.89	1,780	33,148	1.08	990	17,817
35	7	Cool & Not Savings Rebate	Consumer	2007	Final	5	Energy Star® Central Air Conditioner - The 1 - Cool Savings	0.169	155	2,789	0.097	89	1,595	57.2	18.0	11,169	1.89	1,780	33,148	1.08	990	17,817
36	7	Cool & Not Savings Rebate	Consumer	2006	Final	6	Medium Efficiency Furnace with ECM - Cool Savings	0.496	837	12,550	0.293	494	7,417	59.1	15.0	24,031	80.01	301,878	301,878	7.05	13,894	178,410
37	7	Cool & Not Savings Rebate	Consumer	2006	Final	7	High Efficiency Furnace with ECM - Cool Savings	0.496	837	12,550	0.293	494	7,417	59.1	15.0	24,031	80.01	301,878	301,878	7.05	13,894	178,410
38	7	Cool & Not Savings Rebate	Consumer	2006	Final	8	Programmable Thermostat - Cool Savings	0.038	54	804	0.008	15	221	27.5	30.0	22,211	9.20	17,874	17,874	0.17	527	5,708
39	7	Cool & Not Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings	0.257	235	1,175	0.104	107	883	14.7	5.0	106,805	27.46	25,110	325,553	4.81	3,945	19,727
40	8	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL	0.001	43	344	0.001	44	268	79.0	8.0	6,062,984	11.77	389,278	3,114,226	9.18	803,637	9,053
41	8	Every Kilowatt Counts	Consumer	2007	Final	2	10 W CFL	0.001	43	344	0.001	44	268	79.0	8.0	1,473,303	1.88	91,519	732,154	1.18	71,361	1,474
42	8	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture	0.006	123	1,968	0.003	68	1,092	55.0	16.0	33,163	0.20	4,322	69,151	0.11	2,377	35
43	8	Every Kilowatt Counts	Consumer	2007	Final	4	Fluorescent Tube	0.001	37	670	0.001	29	514	77.0	18.0	68,617	0.08	2,564	46,147	0.06	1,074	69
44	8	Every Kilowatt Counts	Consumer	2007	Final	5	Standard LED Light Strip	0.000	14	0.000	0	0	0	0	0	2,488,646	0.00	31,409	164,293	0.00	16,103	3,188
45	8	Every Kilowatt Counts	Consumer	2007	Final	6	Project Pocklight Kit	0.001	43	344	0.001	43	261	76.0	8.0	1,905,047	2.48	81,917	655,336	1.86	62,267	1,205
46	8	Every Kilowatt Counts	Consumer	2007	Final	7	Solar Light	0.000	0	24	0.000	1	3	13.0	5.0	1,162,263	0.00	5,990	27,952	0.00	7,727	1,162
47	8	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan	0.001	90	1,800	0.001	89</										

Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions										Province Wide Results									
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (yrs)	Activity Results (y)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)					
117	20	Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	0.079	759	5,620	0.044	385	3,028	53.0	8.0	6,751	6,388	52,926	5,274	0.03	275	2,302				
118	20	Great Refrigerator Roundup	Consumer	2008	Final	6	Great Refrigerator	0.083	720	5,244	0.054	420	3,336	55.0	9.0	7,132	6,712	53,888	5,688	0.07	603	5,879				
119	20	Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	0.079	775	5,675	0.044	426	3,836	55.0	9.0	7,285	6,865	54,882	5,745	0.04	10,987	917,880				
120	20	Great Refrigerator Roundup	Consumer	2008	Final	8	Upright freezer	0.083	720	5,244	0.054	380	3,024	55.0	8.0	6,808	6,388	52,926	5,274	0.03	275	2,302				
121	20	Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.195	357	2,735	0.077	211	1,115	36.0	4.5	16,000	1,185	15,152	15,184	1.13	1,155	5,408				
122	21	Cool Savings Rebate	Consumer	2008	Final	1	Energy Star® Central Air Conditioner, Tier 2	0.370	155	2,795	0.097	499	1,599	57.2	18.0	17,683	11,884	103,832	243,854	6.77	6,186	138,486				
123	21	Cool Savings Rebate	Consumer	2008	Final	2	Energy Star® Central Air Conditioner, Tier 1	0.370	155	2,795	0.097	499	1,599	57.2	18.0	17,683	11,884	103,832	243,854	6.77	6,186	138,486				
124	21	Cool Savings Rebate	Consumer	2008	Final	3	Medium Efficiency Furnace with ECM	0.496	837	12,550	0.263	484	7,417	59.1	15.0	36,419	19,07	30,669	457,061	10.08	10,087	270,113				
125	21	Cool Savings Rebate	Consumer	2008	Final	4	High Efficiency Furnace with ECM	0.496	837	12,550	0.263	484	7,417	59.1	15.0	36,419	19,07	30,669	457,061	10.08	10,087	270,113				
126	21	Cool Savings Rebate	Consumer	2008	Final	5	Programmable Thermostat	0.001	58	587	0.001	58	587	0.001	58	587	0.001	58	587	0.001	58	587				
127	21	Cool Savings Rebate	Consumer	2008	Final	6	Central Air Conditioner Tune-ups	0.257	235	1,175	0.040	147	185	15.7	5.0	0.000	0.00	0	0	0.00	0	0				
128	21	Cool Savings Rebate	Consumer	2008	Final	7	Energy Star® Central Air Conditioner, Tier 2	0.372	125	2,235	0.078	73	1,200	57.2	18.0	16,476	11,884	103,832	243,854	6.77	6,186	138,486				
129	21	Cool Savings Rebate	Consumer	2008	Final	8	Energy Star® Central Air Conditioner, Tier 1	0.372	125	2,235	0.078	73	1,200	57.2	18.0	16,476	11,884	103,832	243,854	6.77	6,186	138,486				
130	21	Cool Savings Rebate	Consumer	2008	Final	9	Efficient Furnace with ECM	0.485	819	14,748	0.279	464	7,155	59.1	18.0	130,411	63,30	106,852	1,923,183	37.41	63,150	1,136,086				
131	21	Cool Savings Rebate	Consumer	2008	Final	10	Programmable Thermostat	0.023	54	587	0.008	15	205	27.5	18.0	110,811	3,07	5,952	129,981	0.84	1,613	35,695				
132	21	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	1	Energy Star® Qualified Compact Fluorescent Light Bulbs	0.001	58	587	0.001	58	587	0.001	58	587	0.001	58	587	0.001	58	587				
133	21	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	2	Energy Star® Qualified Dimmable CFLs	0.001	58	587	0.001	58	587	0.001	58	587	0.001	58	587	0.001	58	587				
134	21	Every KiloWatt Counts Power Savings Event	Consumer	2008	Final	3	Energy Star® Qualified Decorative CFLs	0.001	58	587	0.001	58	587	0.001	58	587	0.001	58	587	0.001	58	587				
135	21	Every KiloWatt Counts Power Savings Event	Consumer	20																						





[illegible]

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (p)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
477	35	Great Refrigerator Roundup	Consumer	2009	Preliminary	4	Single Door Fridge	0.108	858	7,721	0.052	413	3,721	48.2	9.0	52,000	5.62	44,610	401,487	2.71	21,502	193,517	
478	35	Great Refrigerator Roundup	Consumer	2009	Preliminary	5	Small Freezer (under 10 cubic feet)	0.063	501	4,027	0.032	251	2,007	50.1	8.0	0.000	0.00	0	0.00	0	0.00	0	
479	35	Great Refrigerator Roundup	Consumer	2009	Preliminary	6	Small Freezer (under 10 cubic feet)	0.031	251	2,007	0.016	126	1,003	25.1	4.0	0.000	0.00	0	0.00	0	0.00	0	
480	35	Great Refrigerator Roundup	Consumer	2009	Preliminary	7	Top Freezer Fridge	0.108	858	7,721	0.052	413	3,721	48.2	9.0	228,000	24.62	195,596	1,760,366	11.87	94,277	848,486	
481	35	Great Refrigerator Roundup	Consumer	2009	Preliminary	8	Upright Freezer	0.063	501	4,027	0.032	251	2,007	50.1	8.0	15,000	0.95	7,513	60,104	0.47	3,764	30,112	
482	35	Great Refrigerator Roundup	Consumer	2009	Preliminary	9	Window A/C Conditioner	0.269	269	2,146	0.116	114	915	41.1	4.3	9,000	0.68	2,900	19,707	1.09	1,000	4,400	
483	35	Great Refrigerator Roundup	Consumer	2009	Preliminary	10	Dehumidifier	0.269	269	2,146	0.116	114	915	41.1	4.3	6,000	0.41	1,994	7,171	0.70	687	3,011	
484	36	Cool Savings Rebate	Consumer	2009	Preliminary	1	Energy Star® Central Air Conditioners, Type 1	0.214	196	1,627	0.122	112	2,023	73.2	18.0	18,419	0.22	527	130,491	4.70	4,306	77,767	
485	36	Cool Savings Rebate	Consumer	2009	Preliminary	2	Energy Star® Central Air Conditioners, Type 2	0.214	196	1,627	0.122	112	2,023	73.2	18.0	18,419	0.22	527	130,491	4.70	4,306	77,767	
486	36	Cool Savings Rebate	Consumer	2009	Preliminary	3	Efficient Furnace with ECM	0.502	847	10,700	0.277	500	7,506	39.1	15.0	251,271	126.21	212,744	1,919,163	74.59	125,732	1,885,077	
487	36	Cool Savings Rebate	Consumer	2009	Preliminary	4	Programmable Thermostat	0.018	35	530	0.008	10	156	77.3	15.0	172,264	2.85	6,198	92,969	1.13	1,202	25,231	
488	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	1	Standard CFL (single pack)	0.003	93	434	0.001	80	392	70.0	8.0	115,900	0.19	9,170	49,109	0.33	4,489	37,313	
489	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	2	Standard CFL (60 pack)	0.008	258	2,055	0.006	194	1,569	70.0	8.0	29,029	4.16	69,450	555,596	1.64	52,782	422,253	
490	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	3	Energy Star Specialty CFL	0.003	63	378	0.001	48	288	70.0	6.0	732,611	1.44	46,228	277,866	1.09	15,333	210,749	
491	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	4	Energy Star Light Fixtures	0.004	123	1,966	0.002	89	1,082	55.0	16.0	78,711	0.30	9,474	155,786	0.17	5,921	85,112	
492	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	5	Energy Star Hard-Wired Indoor Light Fixtures	0.004	123	1,966	0.002	89	1,082	55.0	16.0	85,314	0.33	10,485	167,761	0.18	5,767	92,268	
493	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	6	Energy Star Ceiling Fans	0.003	90	898	0.002	49	484	55.0	16.0	34,624	0.10	3,109	33,085	0.05	1,710	17,027	
494	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	7	Weather Stripping (doorjamb)	0.000	4	0.000	1	0	0.0	2.0	0.0	79,328	0.00	158	3317	0.00	311	222	
495	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	8	Weather Stripping (door jams)	0.000	4	0.000	1	0	0.0	2.0	0.0	51,471	0.00	103	206	0.00	37	74	
496	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	9	Door Wrap - Package of 2	0.001	26	278	0.001	14	82	55.0	8.0	52,423	0.07	2,475	14,491	0.06	783	5,008	
497	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	10	Water Heater Blanket	0.001	270	1,620	0.008	97	583	55.0	6.0	10,132	0.22	2,126	16,415	0.08	983	5,009	
498	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	11	Window Film	0.022	45	450	0.008	16	362	36.0	10.0	9,541	0.21	629	2,294	0.08	155	1,546	
499	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	12	Lighting and Appliance Controls – Unplugged	0.001	72	723	0.001	26	260	55.0	10.0	0.000	0.00	0	0.00	0	0.00	0	
500	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	13	Lighting and Appliance Controls – Power Bar with Integrated Timer	0.001	72	723	0.001	26	260	55.0	10.0	0.000	0.00	0	0.00	0	0.00	0	
501	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	14	Lighting and Appliance Controls – Heavy Duty Outdoor Timer includes Pool Timers	0.007	210	2,190	0.002	79	788	36.0	10.0	9,689	0.07	2,122	21,219	0.02	764	7,769	
502	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	15	Lighting and Appliance Controls – Hard-Wired Motion Sensor	0.001	64	646	0.001	14	436	36.0	10.0	21,867	0.05	499	14,999	0.04	504	5,005	
503	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	16	Lighting and Appliance Controls – Heavy Duty Outdoor Timer includes Pool Timers	0.001	155	1,551	0.001	29	289	36.0	10.0	21,867	0.05	499	14,999	0.04	504	5,005	
504	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	17	Programmable Thermostat (single pack)	0.000	76	1,127	0.000	41	804	55.0	15.0	17,862	0.00	1,306	10,565	0.00	718	10,778	
505	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	18	Programmable Thermostat (single pack)	0.000	76	1,127	0.000	41	804	55.0	15.0	17,862	0.00	1,306	10,565	0.00	718	10,778	
506	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	19	Clothes Line Use or Clothes Line Underlath Blank	0.000	278	2,260	0.019	113	1,130	15.0	15.0	5,811	0.00	280	736	39,364	0.00	163	3,173
507	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	20	Energy Star Dehumidifier (up to 30 lbs)	0.346	842	4,099	0.152	100	1,804	44.0	12.0	19,387	0.76	6,616	79,888	2.35	2,011	34,931	
508	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	21	Energy Star Range Air Conditioner Recycling	0.000	80	0.000	0.000	0	0	0.0	0.0	0.000	0.00	0	0.00	0	0.00	0	
509	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	22	Adaptive Floor Lamp Recycling	0.000	225	1,348	0.003	108	647	36.0	8.0	8,427	0.05	1,892	13,354	0.03	808	5,410	
510	38	peaksave®	Consumer, Business	2009	Preliminary	1	Residential Air Conditioner - Switch	0.865	17	226	0.779	16	202	80.0	13.0	0.000	0.00	0	0.00	0	0.00	0	
511	38	peaksave®	Consumer, Business	2009	Preliminary	2	Residential Air Conditioner - Thermostat	0.865	17	226	0.779	16	202	80.0	13.0	0.000	0.00	0	0.00	0	0.00	0	
512	38	peaksave®	Consumer, Business	2009	Preliminary	3	Residential Electric Water Heater	0.865	17	226	0.779	16	202	80.0	13.0	0.000	0.00	0	0.00	0	0.00	0	
513	38	peaksave®	Consumer, Business	2009	Preliminary	4	Commercial Air Conditioner - Switch	3.700	74	963	3.330	67	864	80.0	13.0	0.000	0.00	0	0.00	0	0.00	0	
514	38	peaksave®	Consumer, Business	2009	Preliminary	5	Commercial Air Conditioner - Thermostat	3.700	74	963	3.330	67	864	80.0	13.0	0.000	0.00	0	0.00	0	0.00	0	
515	38	peaksave®	Consumer, Business	2009	Preliminary	6	Commercial Electric Water Heater	0.865	37	481	1.665	31	433	90.0	13.0	0.000	0.00	0	0.00	0	0.00	0	
516	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	1	2008 – Lighting System ENERGY STAR® Rated CFL, 5 W or less - Commercial Sector	0.026	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
517	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	2	2008 – Lighting System ENERGY STAR® Rated CFL, Hard-wired, All sizes < 40 W - Commercial Sector	0.044	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
518	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	3	2008 – Lighting System ENERGY STAR® Rated CFL, Hard-wired, All sizes < 40 W - Commercial Sector	0.044	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
519	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	4	2008 – Lighting System Standard Performance T8, Single lamp standard T8 fixture - Commercial Sector	0.012	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
520	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	5	2008 – Lighting System Standard Performance T8, Double lamp standard T8 fixture - Commercial Sector	0.021	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
521	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	6	2008 – Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Commercial Sector	0.041	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
522	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	7	2008 – Lighting System Standard Performance T8, Quadrig lamp standard T8 fixture - Commercial Sector	0.052	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
523	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	8	2008 – Lighting System High Performance T8 Consortium for Energy Efficiency qualifying list compliance, Single lamp high performance T8 fixture - Commercial Sector	0.019	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
524	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	9	2008 – Lighting System High Performance T8 Consortium for Energy Efficiency qualifying list compliance, Double lamp high performance T8 fixture - Commercial Sector	0.030	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.18	788	15,751	0.10	487	918		
525	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	10	2008 – Lighting System High Performance T8 Consortium for Energy Efficiency qualifying list compliance, Triple lamp high performance T8 fixture - Commercial Sector	0.045	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.20	10,111	204,250	1.13	5,024	11,637		
526	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	11	2008 – Lighting System High Performance T8 Consortium for Energy Efficiency qualifying list compliance, Quadrig lamp high performance T8 fixture - Commercial Sector	0.060	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.22	12,779	247,729	1.30	6,019	13,409		
527	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	12	2008 – Lighting System T8 Fixtures, T8 fixture with 1, 2, or 4 lamps and 1 electronic ballast - Commercial Sector	0.028	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
528	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	13	2008 – Lighting System T8 Fixtures, High Bay T8, Maximum 4 lamp fixture - Commercial Sector	0.028	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
529	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	14	2008 – Lighting System Metal halide, 320 W Center, auto start - Commercial Sector	0.180	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
530	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	15	2008 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector	0.040	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.24	641	12,816	0.14	372	7,433		
531	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	16	2008 – Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Commercial Sector	0.040	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
532	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	17	2008 – Motor Open Drive (POD) 1 HP - Commercial Sector	0.020	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
533	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	18	2008 – Motor Open Drive (POD) 1.5 HP - Commercial Sector	0.030	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	Quasi Prescriptive	58.0	20.0	0.000	0.00	0	0.00	0	0.00	0		
534	39	Electricity Rebate Incentive	Business, Industrial	2009	Preliminary	19	2008 – Motor Open Drive (POD) 2 HP - Commercial Sector	0.04															





Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (\$)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (\$)	Aggregate % to Gross Adjustment (%)	Effective Useful Life (yrs)	Activity Results (#)	Gross Summer Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (\$)	Net Summer Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (\$)	
712	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	240	2009 – Lighting System High Performance T8, Compact fluorescent, Quadropole lamp-hal-hal performance T8 fixture - Multi-Family Sector	0.051	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
713	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	240	2009 – Lighting System T8 fixture, 18 fixture with 3 2 or 4 Lamp and 1 electronic Ballast - Multi-Family Sector	0.051	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
719	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	240	2009 – Lighting System T8 fixture, High Bay T8, Maximum 6 Lamp/fixture - Multi-Family Sector	0.024	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
720	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	240	2009 – Lighting System Metal Halide, 320 Watt Compact Metal Halide - Multi-Family Sector	0.040	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
721	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	206	2009 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
722	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	207	2009 – Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector	0.040	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
723	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	208	2009 – Motor Open Drp-Proof (ODP), 1 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
724	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	209	2009 – Motor Open Drp-Proof (ODP), 1.5 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
725	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	210	2009 – Motor Open Drp-Proof (ODP), 2 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
726	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	211	2009 – Motor Open Drp-Proof (ODP), 3 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
727	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	212	2009 – Motor Open Drp-Proof (ODP), 3.5 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
728	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	213	2009 – Motor Open Drp-Proof (ODP), 7.5 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
729	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	214	2009 – Motor Open Drp-Proof (ODP), 10 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
730	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	215	2009 – Motor Open Drp-Proof (ODP), 15 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
731	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	216	2009 – Motor Open Drp-Proof (ODP), 20 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
732	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	217	2009 – Motor Open Drp-Proof (ODP), 25 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
733	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	218	2009 – Motor Open Drp-Proof (ODP), 30 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
734	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	219	2009 – Motor Open Drp-Proof (ODP), 40 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
735	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	220	2009 – Motor Open Drp-Proof (ODP), 50 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
736	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	221	2009 – Motor Open Drp-Proof (ODP), 60 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
737	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	222	2009 – Motor Open Drp-Proof (ODP), 75 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
738	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	223	2009 – Motor Open Drp-Proof (ODP), 100 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
739	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	224	2009 – Motor Open Drp-Proof (ODP), 125 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
740	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	225	2009 – Motor Open Drp-Proof (ODP), 150 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
741	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	226	2009 – Motor Open Drp-Proof (ODP), 200 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
742	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	227	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 1 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
743	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	228	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 1.5 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
744	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	229	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 2 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
745	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	230	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 3 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
746	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	231	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 3.5 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
747	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	232	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 5 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
748	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	233	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 7.5 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
749	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	234	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 10 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
750	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	235	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 15 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
751	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	236	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 20 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
752	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	237	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 25 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
753	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	238	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 30 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
754	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	239	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 40 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
755	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	240	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 50 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
756	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	241	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 60 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
757	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	242	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 75 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
758	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	243	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 100 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
759	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	244	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 125 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
760	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	245	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 150 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
761	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	246	2009 – Motor Totally Enclosed Fan-Coated (TEFC), 200 HP - Multi-Family Sector	0.000	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
762	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	247	2009 – Transformer Size 15 - Multi-Family Sector	0.131	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
763	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	248	2009 – Transformer Size 30 - Multi-Family Sector	0.262	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
764	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	249	2009 – Transformer Size 45 - Multi-Family Sector	0.393	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
765	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	250	2009 – Transformer Size 75 - Multi-Family Sector	0.655	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
766	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	251	2009 – Transformer Size 112.5 - Multi-Family Sector	0.983	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
767	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	252	2009 – Transformer Size 150 - Multi-Family Sector	1.311	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
768	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	253	2009 – Transformer Size 225 - Multi-Family Sector	2.017	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
769	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	254	2009 – Transformer Size 300 - Multi-Family Sector	2.689	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
770	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	255	2009 – Transformer Size 360 - Multi-Family Sector	3.131	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	Quasi- Prescriptive	41.0	26.0	0.000	0.00	0	0.00	0	0.00	0
771	29	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	256	2009 – Transformer Size 480 - Multi-Family Sector	4.178	Quasi- Prescriptive													







#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions	Net Summer Peak Demand (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (kWh)	Effective Useful Life (EUL)	Activity Results (pts)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1077	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	562	2009 - Agri/Commercial Creep Heat Pads - 200W - Industrial Sector	0.150	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1078	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	563	2009 - Agri/Commercial High Temperature Cook-Thermoset - Industrial Sector	0.131	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1079	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	564	2009 - Agri/Commercial Process Heat Controller - Industrial Sector	0.109	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1080	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	565	2009 - Agri/Commercial Energy Efficient Ventilation Exhaust Fans - Industrial Sector	0.200	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1081	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	566	2009 - Agri/Commercial Low Speed Low Volume Waterers - Industrial Sector	0.700	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1082	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	567	2009 - Agri/Commercial Heat and Timer for Lighting Control - Industrial Sector	0.100	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1083	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	568	2009 - Agri/Commercial High Speed Low Volume Fans - Industrial Sector	0.052	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1084	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	569	2009 - Solar Hot Water Controllers - Industrial Sector	0.000	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1085	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	570	2009 - Non-Electric Storage Tank Hot Water Heaters - Industrial Sector	0.000	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1086	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	571	2009 - Tankless/Instantaneous Hot Water Heaters - Industrial Sector	0.000	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1087	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	572	2009 - Drain Water Heat Recovery Systems - Industrial Sector	0.000	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1088	40	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	573	2009 - Custom Project - Industrial Sector	0.000	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	Quasi-Prescription	58.0	20.0	0.000	0.00	0	0	0	0	0
1089	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	1	Toronto Hydro-Electric System Limited - Business Income Program (BIP)	Custom	Custom	Custom	Custom	Custom	Custom	59.0	20.0	0.000	0.00	0	0	0	0	0
1090	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	2	Toronto Hydro-Electric System Limited - Spring Truck On & Keep Card	Custom	Custom	Custom	Custom	Custom	Custom	44.0	20.0	0.000	0.00	0	0	0	0	0
1091	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	3	Toronto Hydro-Electric System Limited - Table S&B Exchange	Custom	Custom	Custom	Custom	Custom	Custom	20.0	20.0	0.000	0.00	0	0	0	0	0
1092	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	4	Toronto Hydro-Electric System Limited - Low Income	Custom	Custom	Custom	Custom	Custom	Custom	20.0	20.0	0.000	0.00	0	0	0	0	0
1093	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	5	City of Toronto - Better Building Partnership (BBP) - Existing Buildings (EB) - Municipals, Academic Institutions, School Boards & Hospitals (MASH)	Custom	Custom	Custom	Custom	Custom	Custom	58.0	20.0	0.000	0.00	0	0	0	0	0
1094	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	6	City of Toronto - Better Building Partnership (BBP) - Existing Buildings (EB) - Multi-Unit Residential Buildings (MURB)	Custom	Custom	Custom	Custom	Custom	Custom	62.0	20.0	0.000	0.00	0	0	0	0	0
1095	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	7	City of Toronto - Better Building Partnership (BBP) - New Construction (NC)	Custom	Custom	Custom	Custom	Custom	Custom	70.0	20.0	0.000	0.00	0	0	0	0	0
1096	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	8	Building Owners & Managers Association Project (BOMAP) - Conservation & Demand Management (CDM)	Custom	Custom	Custom	Custom	Custom	Custom	52.0	20.0	0.000	0.00	0	0	0	0	0
1097	41	High Performance New Construction	Business, Industrial	2009	Preliminary	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	20.0	20.0	0.001	1.86	12,211	244,211	3.75	8,547	170,948
1098	42	Power Savings Blitz	Business	2009	Preliminary	1	1) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' lamps and to end 32 watt lamp - with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.022	162	3,381	0.020	151	2,215	93.0	14.7	0.000	0.00	0	0	0	0	0
1099	42	Power Savings Blitz	Business	2009	Preliminary	2	2) from 1 Lamp B* T12-T30W Magnetic Ballasts to 1 - 8' lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.022	162	2,453	0.020	151	2,215	93.0	14.7	0.000	0.00	0	0	0	0	0
1100	42	Power Savings Blitz	Business	2009	Preliminary	3	3) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.022	162	2,453	0.020	151	2,215	93.0	14.7	0.000	0.00	0	0	0	0	0
1101	42	Power Savings Blitz	Business	2009	Preliminary	4	4) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.043	314	4,616	0.040	292	4,203	93.0	14.7	0.000	0.00	0	0	0	0	0
1102	42	Power Savings Blitz	Business	2009	Preliminary	5	5) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.075	566	8,086	0.070	512	7,438	93.0	14.7	0.000	0.00	0	0	0	0	0
1103	42	Power Savings Blitz	Business	2009	Preliminary	6	6) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.147	1,147	16,561	0.140	1,041	14,742	93.0	14.7	0.000	0.00	0	0	0	0	0
1104	42	Power Savings Blitz	Business	2009	Preliminary	7	7) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.075	566	8,086	0.070	512	7,438	93.0	14.7	0.000	0.00	0	0	0	0	0
1105	42	Power Savings Blitz	Business	2009	Preliminary	8	8) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.021	92	1,363	0.014	86	1,258	93.0	14.7	0.000	0.00	0	0	0	0	0
1106	42	Power Savings Blitz	Business	2009	Preliminary	9	9) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.043	253	3,719	0.032	230	3,409	93.0	14.7	0.000	0.00	0	0	0	0	0
1107	42	Power Savings Blitz	Business	2009	Preliminary	10	10) from 2 Lamps D* T12-T30W Magnetic Ballasts to 2 - 4' lamps with either 12 watt ballast of 80% ballast factor or 25 watt lamp TB-Electronic Ballast - Retail Sector	0.018	131	1,926	0.017	122	1,791	93.0	14.7	0.000	0.00	0	0	0	0	0
1108	42	Power Savings Blitz	Business	2009	Preliminary	11	11) from 2 Lamps D* T12-T30W Magnetic Ballasts to 2 - 4' lamps with either 12 watt ballast of 80% ballast factor or 25 watt lamp TB-Electronic Ballast - Retail Sector	0.017	122	1,809	0.016	113	1,664	93.0	14.7	0.000	0.00	0	0	0	0	0
1109	42	Power Savings Blitz	Business	2009	Preliminary	12	12) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.037	275	4,043	0.034	255	3,760	93.0	14.7	0.000	0.00	0	0	0	0	0
1110	42	Power Savings Blitz	Business	2009	Preliminary	13	13) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.017	78	1,161	0.010	73	1,080	93.0	14.7	0.000	0.00	0	0	0	0	0
1111	42	Power Savings Blitz	Business	2009	Preliminary	14	14) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.026	192	2,874	0.024	183	2,691	93.0	14.7	0.000	0.00	0	0	0	0	0
1112	42	Power Savings Blitz	Business	2009	Preliminary	15	15) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.022	87	1,279	0.011	81	1,189	93.0	14.7	0.000	0.00	0	0	0	0	0
1113	42	Power Savings Blitz	Business	2009	Preliminary	16	16) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.058	428	6,262	0.054	398	5,851	93.0	14.7	0.000	0.00	0	0	0	0	0
1114	42	Power Savings Blitz	Business	2009	Preliminary	17	17) from 1 Lamp B* T12-T30W Magnetic Ballasts to 2 - 4' and end to 32 watt lamp with 80% ballast factor TB-Electronic Ballast - Retail Sector	0.026	192	2,874	0.024	183	2,691	93.0	14.7	0.000	0.00	0	0	0	0	0
1115	42	Power Savings Blitz	Business	2009	Preliminary	18	18) from 2 Lamps D* T12-T30W Magnetic Ballasts to 2 - 4' lamps with either 12 watt ballast of 80% ballast factor or 25 watt lamp TB-Electronic Ballast - Retail Sector	0.024	195	2,844	0.023	186	2,745	93.0	14.7	0.000	0.00	0	0	0	0	0
1116	42	Power Savings Blitz	Business	2009	Preliminary	19	19) from 2 Lamps D* T12-T30W Magnetic Ballasts to 2 - 4' lamps with either 12 watt ballast of 80% ballast factor or 25 watt lamp TB-Electronic Ballast - Retail Sector	0.029	214	3,146	0.027	199	2,926	93.0	14.7	0.000	0.00	0	0	0	0	0
1117	42	Power Savings Blitz	Business	2009	Preliminary	20	20) from 2 Lamps D* T12-T30W Magnetic Ballasts to 2 - 4' lamps with either 12 watt ballast of 80% ballast factor or 25 watt lamp TB-Electronic Ballast - Retail Sector	0.021	157	2,303	0.020	148	2,186	93.0	14.7	0.000	0.00	0	0	0	0	0
1118	42	Power Savings Blitz	Business	2009	Preliminary	21	21) from 2 Lamps D* T12-T30W Magnetic Ballasts to 2 - 4' lamps with either 12 watt ballast of 80% ballast factor or 25 watt lamp TB-Electronic Ballast - Retail Sector	0.032	237	3,793	0.030	220	3,527	93.0	14.7	0.000	0.00	0	0	0	0	0
1119	42	Power Savings Blitz	Business	2009	Preliminary	22	22) from 40W Standard Incandescent Lamp to 13W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector	0.027	122	252	0.016	118	272	93.0	23.1	17,000	0.79	2,153	4,953	0.27	2,003	4,606
1120	42	Power Savings Blitz	Business	2009	Preliminary	23	23) from 40W Standard Incandescent Lamp to 13W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector	0.030	138	288	0.018	132	298	93.0	23.1	17,000	0.84	2,381	5,381	0.30	2,281	5,081
1121	42	Power Savings Blitz	Business	2009	Preliminary	24	24) from 100W Standard Incandescent Lamp to 23W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector	0.046	336	773	0.043	312	719	93.0	23.1	49,000	0.18	1,345	3,094	0.17	1,251	2,871
1122	42	Power Savings Blitz	Business	2009	Preliminary	25	25) from 150W Standard Incandescent Lamp to 35W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector	0.072	533	1,228	0.067	496	1,140	93.0	23.1	69,000	0.50	36,720	84,521	0.46	34,186	79,651
1123	42	Power Savings Blitz	Business	2009	Preliminary	26	26) from 150W Standard Incandescent Lamp to 35W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector	0.072	533	1,228	0.067	496	1,140	93.0	23.1	69,000	0.50	36,720	84,521	0.46	34,186	79,651
1124	42	Power Savings Blitz	Business	2009	Preliminary	27	27) from 75W PAR38/39 PAR Lights - Flood or Spot - recessed down lighting to 35W CFL PAR38/39 ENERGY STAR® rated PAR CFL - Retail Sector	0.044	249	573	0.032	232	531	93.0	23.1	4,000	0.14	996	2,201	0.13	926	2,106
1125	42	Power Savings Blitz	Business	2009	Preliminary	28	28) from 100W PAR38/39 PAR Lights - Flood or Spot - recessed down lighting to 35W CFL PAR38/39 ENERGY STAR® rated PAR CFL - Retail Sector	0.084	321	781	0.061	300	691	93.0	23.1	43,000	0.12	1,040	324,394	17.79	180,764	100,756
1126	42	Power Savings Blitz	Business	2009	Preliminary	29	29) from 40W standard incandescent PAR Lights - Track lighting or product highlighting to 30 Watt Halogen Energy Star rated Flood CFL - Retail Sector	0.017	122	73	0.016	113	68	93.0	0.6	0.000	0.00	0	0	0	0	0
1127	42	Power Savings Blitz	Business	2009	Preliminary	30	30) from 40W standard incandescent PAR Lights - Track lighting or product highlighting to 30 Watt Halogen Energy Star rated Flood CFL - Retail Sector	0.017	122	73	0.016	113	68	93.0	0.6	0.000	0.00	0	0	0	0	0
1128	42	Power Savings Blitz	Business	2009	Preliminary	31	31) from 40W standard incandescent PAR Lights - Track lighting or product highlighting to 30 Watt Halogen Energy Star rated Flood CFL - Retail Sector	0.016	248	571	0.015	232	531	93.0	23.1	10,000	0.34	2,490	5,729	0.31	2,415	5,426
1129	42	Power Savings Blitz	Business	2009	Preliminary	32	32) from 40W standard incandescent PAR Lights - Track lighting or product highlighting to 30 Watt Halogen Energy Star rated Flood CFL - Retail Sector	0.016	248	571	0.015	232	531	93.0	23.1	10,000	0.34	2,490	5,729	0.31	2,415	5,426
1130	42	Power Savings Blitz	Business	2009	Preliminary	33	33) from 90 Watt halogen PAR Lights - Track lighting or product highlighting to 35 to 32 watt CFL PAR 38/39 Energy Star rated Flood CFL - Retail Sector	0.037	271	623	0.034	252	580	93.0	23.1	36,000	0.26	15,166	34,881	0.52	15,104	



Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Savings (%)	Effective Useful Life (Years)	Activity Results (#)	Province Wide Results						
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (\$/kW)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (\$/kW)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (\$/kW)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (\$/kW)	
1317	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	10	StandardRT8_Tor - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.050	438	8,760	0.021	180	3,600	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1318	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	20	EWHighT8Refrusure - Single - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.293	1,863	36,270	0.009	75	1,500	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1319	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	21	RWHighT8Refrusure - Two - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.000	248	5,168	0.022	106	2,110	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1320	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	22	EWHighT8Refrusure - Three - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.000	368	7,360	0.022	162	3,240	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1321	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	23	EWHighT8Refrusure - Four - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.000	465	9,300	0.022	105	2,100	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1322	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	24	SEMediBt7R_Four - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.050	1,314	26,280	0.062	39	10,775	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1323	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	25	MediBt7R - Six - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.050	1,314	26,280	0.062	39	10,775	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1324	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	26	MediBt7R - Eight - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.197	1,276	25,512	0.081	708	14,151	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1325	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	27	HgMediBt7R_Four - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.170	1,489	29,784	0.070	61	12,211	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1326	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	28	HgMediBt7R - Six - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.282	1,400	28,000	0.118	101	20,200	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1327	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	29	HgMediBt7R - Eight - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.210	2,120	42,396	0.099	809	17,181	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1328	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	30	T8Tature - 11amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.038	145	3,095	0.007	63	1,269	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1329	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	31	T8Tature - 15amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.038	145	3,095	0.007	63	1,269	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1330	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	32	T8Tature - 21amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.038	145	3,095	0.007	63	1,269	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1331	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	33	T8Tature - 31amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.038	145	3,095	0.007	63	1,269	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1332	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	34	T8Tature - 41amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.038	145	3,095	0.007	63	1,269	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1333	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	35	T8MediBt7Rusure - 4amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.019	1,393	27,867	0.065	571	11,421	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1334	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	36	T8MediBt7Rusure - 6amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.035	1,358	27,156	0.064	507	11,134	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1335	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	37	T8MediBt7Rusure - 8amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.035	1,358	27,156	0.064	507	11,134	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1336	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	38	T8MediBt7Rusure - 10amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.104	1,243	24,864	0.120	1,129	12,183	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1337	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	39	T8MediBt7Rusure - 12amp - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.135	1,248	24,960	0.152	1,428	12,555	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1338	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	40	InfraEnergyHallen - 20kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.026	3,249	74,986	0.175	1,537	39,744	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1339	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	41	InfraEnergyHallen - 26kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.054	3,013	69,293	0.281	2,603	1,023	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1340	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	42	InfraEnergyHallen - 36kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.048	3,111	72,628	0.306	54	1,077	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1341	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	43	InfraEnergyHallen - 46kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.055	3,133	72,628	0.306	54	1,077	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1342	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	44	InfraEnergyHallen - 56kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.055	3,133	72,628	0.306	54	1,077	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1343	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	45	Self-BalancingMetalHallen20kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.026	3,249	74,986	0.175	1,537	39,744	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1344	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	46	Self-BalancingMetalHallen26kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.054	3,013	69,293	0.281	2,603	1,023	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1345	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	47	Self-BalancingMetalHallen36kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.048	3,111	72,628	0.306	54	1,077	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1346	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	48	Self-BalancingMetalHallen46kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.055	3,133	72,628	0.306	54	1,077	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1347	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	49	Self-BalancingMetalHallen56kW - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.055	3,133	72,628	0.306	54	1,077	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1348	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	50	HighPressure - 255W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.060	109	7,088	0.016	144	2,473	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1349	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	51	HighPressure - 355W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.060	109	7,088	0.016	144	2,473	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1350	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	52	HighPressure - 455W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.060	109	7,088	0.016	144	2,473	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1351	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	53	HighPressure - 555W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.120	1,121	22,426	0.052	460	1,494	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1352	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	54	HighPressure - 655W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.120	1,121	22,426	0.052	460	1,494	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1353	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	55	HighPressure - 755W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.120	1,121	22,426	0.052	460	1,494	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1354	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	56	HighPressure - 855W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1355	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	57	HighPressure - 955W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1356	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	58	HighPressure - 1055W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1357	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	59	HighPressure - 1155W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1358	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	60	HighPressure - 1255W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1359	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	61	HighPressure - 1355W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1360	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	62	HighPressure - 1455W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1361	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	63	HighPressure - 1555W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1362	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	64	HighPressure - 1655W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1363	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	65	HighPressure - 1755W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1364	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	66	HighPressure - 1855W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1365	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	67	HighPressure - 1955W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1366	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	68	HighPressure - 2055W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1367	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	69	HighPressure - 2155W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1368	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	70	HighPressure - 2255W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1369	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	71	HighPressure - 2355W - Corridor / Parking Area Energy Savings application - Multi Unit Residential Building sector	0.083	742	9,636	0.033	198	3,615	41.0	20.0	0.000	0.00	0	0	0.00	0	0.00	0
1370	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2029	Preliminary	72	HighPressure - 2455W																



Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (Years)	Activity Results (#)	Province Wide Results						
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1437	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	130	TempControls_InfusCool - Suite Savings application - Multi-Unit Residential Building sector	0.076	49	23,005	0.031	28	966	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1438	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	140	TempControls_HeatCool - Suite Savings application - Multi-Unit Residential Building sector	0.076	1,100	12,000	0.031	451	5,020	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1439	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	141	ECU_AirSource - Suite Savings application - Multi-Unit Residential Building sector	0.035	240	4,807	0.133	99	1,471	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1440	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	142	GroundSource_HeatCool - Suite Savings application - Multi-Unit Residential Building sector	0.035	1,000	12,000	0.133	99	1,471	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1441	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	143	GroundSource_Average - Suite Savings application - Multi-Unit Residential Building sector	0.035	285	2,807	0.138	21	410	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1442	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	144	Non-ElecChillers - Suite Savings application - Multi-Unit Residential Building sector	0.035	1,620	16,200	0.140	124	1,384	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1443	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	145	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	27	137	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1444	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	146	NaturalGasDryer - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	144	6,872	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1445	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	148	NaturalGasFurnace - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	188	16,363	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1446	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	149	EnerStarDryer - Suite Savings application - Multi-Unit Residential Building sector	0.000	28	1,400	0.000	11	730	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1447	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	150	EnerStarDryer - Suite Savings application - Multi-Unit Residential Building sector	0.000	69	1,176	0.001	28	964	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1448	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	151	EnerStarDryer - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	41	2,106	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1449	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	152	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.016	96	1,912	0.007	39	784	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1450	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Building sector	0.000	1,020	20,400	0.248	148	8,364	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1451	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	154	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	40	2,106	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1452	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	40	2,106	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1453	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	156	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	185	3,700	0.000	76	1,512	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1454	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	157	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	40	2,106	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1455	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	158	FrieketDRSPlugUp - Retail / Common Area Savings application - Multi-Unit Residential Building sector	0.007	143	6,853	0.002	140	8,810	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1456	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	159	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	40	2,106	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1457	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	160	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	205	4,005	0.018	84	1,679	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1458	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	161	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	40	2,106	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1459	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	162	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	83	1,642	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1460	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	163	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	229	6,586	0.009	135	2,700	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1461	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	164	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1462	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	165	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	135	2,700	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1463	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	166	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1464	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	167	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1465	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	168	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1466	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	169	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1467	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	170	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1468	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	171	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1469	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	172	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1470	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	173	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1471	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	174	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1472	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	175	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1473	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	176	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1474	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	177	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1475	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	178	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1476	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	179	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1477	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	180	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1478	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	181	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1479	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	182	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1480	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	183	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1481	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	184	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1482	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	185	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1483	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	186	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1484	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	187	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1485	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	188	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1486	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	189	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1487	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	190	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1488	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	191	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1489	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	192	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1490	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	193	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1491	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	194	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1492	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	195	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1493	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	196	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building sector	0.000	0	0	0.000	118	2,354	41.0	20.0	0.000	0.00	0	0	0	0	0.00	0
1494	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2025	Preliminary	197	Non-ElecWaterHeater - Suite Savings application - Multi-Unit Residential Building																

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions				Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (p)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1552	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	255	MediMaxTB Four - Corridor / Parking Area Energy Savings application - Low Income sector	0.150	1,314	26,280	0.105	920	18,386	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1558	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	260	MediMaxTB Six - Corridor / Parking Area Energy Savings application - Low Income sector	0.228	1,992	39,846	0.160	1,398	27,962	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1561	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	261	MediMaxTB Eight - Corridor / Parking Area Energy Savings application - Low Income sector	0.187	1,728	34,512	0.130	1,200	24,000	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1569	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	262	HighMediMaxTB Four - Corridor / Parking Area Energy Savings application - Low Income sector	0.170	1,489	29,784	0.119	1,022	20,449	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1561	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	263	HighMediMaxTB Six - Corridor / Parking Area Energy Savings application - Low Income sector	0.219	2,094	41,871	0.167	1,466	29,311	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1563	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	264	HighMediMaxTB Eight - Corridor / Parking Area Energy Savings application - Low Income sector	0.180	1,596	31,920	0.128	1,100	22,000	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1563	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	265	TxFixture Lamp - Corridor / Parking Area Energy Savings application - Low Income sector	0.018	155	3,093	0.013	108	2,187	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1564	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	266	TxFixture 2-Range - Corridor / Parking Area Energy Savings application - Low Income sector	0.026	225	4,497	0.018	157	3,148	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1564	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	267	TxFixture 3-Range - Corridor / Parking Area Energy Savings application - Low Income sector	0.041	341	6,811	0.027	219	4,381	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1566	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	268	TxFixture 4-Range - Corridor / Parking Area Energy Savings application - Low Income sector	0.067	546	10,920	0.042	302	6,044	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1567	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	269	TxFixture 402-Lamp - Corridor / Parking Area Energy Savings application - Low Income sector	0.028	248	4,964	0.020	174	3,475	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1568	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	270	TxFixtureFuture 3-Range - Corridor / Parking Area Energy Savings application - Low Income sector	0.159	1,393	27,857	0.111	970	19,400	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1569	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	271	TxFixtureFuture 4-Range - Corridor / Parking Area Energy Savings application - Low Income sector	0.155	1,358	27,156	0.109	950	19,009	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1570	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	272	TxFixtureFuture 6-Range - Corridor / Parking Area Energy Savings application - Low Income sector	0.242	2,130	42,598	0.168	1,484	29,679	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1571	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	273	TxFixtureFuture 10-Range - Corridor / Parking Area Energy Savings application - Low Income sector	0.314	2,751	55,013	0.220	1,951	38,909	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1572	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	274	TxFixtureFuture 12-Range - Corridor / Parking Area Energy Savings application - Low Income sector	0.428	3,749	74,986	0.300	2,624	52,490	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1573	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	275	PulseStart MetalHalide - Corridor / Parking Area Energy Savings application - Low Income sector	0.055	491	9,811	0.039	343	6,868	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1574	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	276	InfraRedHogon 25W - Corridor / Parking Area Energy Savings application - Low Income sector	0.051	433	8,658	0.031	92	1,840	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1575	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	277	InfraRedHogon 26-35W - Corridor / Parking Area Energy Savings application - Low Income sector	0.015	131	2,628	0.011	92	1,840	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1576	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	278	InfraRedHogon 36-40W - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	175	3,504	0.004	123	2,453	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1577	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	279	InfraRedHogon 49-60W - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	175	3,504	0.004	123	2,453	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1578	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	280	Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings application - Low Income sector	0.096	841	16,819	0.067	589	11,773	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1579	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	281	Self-BallastedMetalHalide150W - Corridor / Parking Area Energy Savings application - Low Income sector	0.125	1,081	21,619	0.089	769	15,379	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1581	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	282	MetalHalide 150W - Corridor / Parking Area Energy Savings application - Low Income sector	0.026	228	4,553	0.018	159	3,189	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1581	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	283	MetalHalide 300W - Corridor / Parking Area Energy Savings application - Low Income sector	0.040	350	7,008	0.028	241	4,806	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1584	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	286	HighPressure 225W - Corridor / Parking Area Energy Savings application - Low Income sector	0.063	519	10,386	0.048	354	7,080	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1584	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	287	HighPressure 250-300W - Corridor / Parking Area Energy Savings application - Low Income sector	0.128	1,121	22,420	0.090	781	15,608	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1584	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	288	HighPressure 400-450W - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1585	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	289	HighPressure 400-450W - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1587	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	290	HighPressure 250W - Corridor / Parking Area Energy Savings application - Low Income sector	0.055	482	9,636	0.039	317	6,341	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1589	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	292	HighPressure 600W - Corridor / Parking Area Energy Savings application - Low Income sector	0.075	639	12,780	0.055	454	9,080	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1590	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	293	HighPressure 1000W - Corridor / Parking Area Energy Savings application - Low Income sector	0.095	832	16,644	0.067	583	11,661	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1591	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	294	OScon SwitchPlate - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	785	15,708	0.003	552	11,038	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1592	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	295	TempControls InfraredCool - Corridor / Parking Area Energy Savings application - Low Income sector	0.050	0	0	0.055	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1593	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	296	TempControls InfraredCool - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1595	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	297	TempControls InfraredCool - Corridor / Parking Area Energy Savings application - Low Income sector	0.076	0	0	0.053	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1596	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	298	ECM AirFurnace - Corridor / Parking Area Energy Savings application - Low Income sector	0.325	2,454	28,871	0.228	982	19,650	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1598	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	299	GroundSource LowFlow - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1598	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	300	GroundSource HighFlow - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1599	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	301	GroundSource Averages - Corridor / Parking Area Energy Savings application - Low Income sector	0.313	-50	-1,000	0.219	-35	-700	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	302	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	303	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	304	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	305	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	306	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	307	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	308	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	309	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	310	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	311	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	312	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0.00	0.00	0.00	0	0	0	0
1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	313	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Low Income sector	0.000	0	0	0.000	0												



#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions					Province Wide Results									
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (\$)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1677	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	379	GroundSource Average - Suite Savings application - Low-Income sector	0.313	-50	1,000	0.219	-35	-700	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1678	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	1.350	1,620	32,400	0.945	1,134	22,880	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1679	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	381	EnergyStar Dishwasher - Suite Savings application - Low-Income sector	0.000	46	1,230	0.000	46	917	0.0	20.0	0.000	0.00	0	0	0.00	0	0
1680	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	382	NaturalGasDryer - Insite - Suite Savings application - Low-Income sector	0.000	838	16,760	0.000	587	11,732	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1681	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	383	NaturalGasDryer - Common - Suite Savings application - Low-Income sector	0.000	838	16,760	0.000	587	11,732	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1682	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	384	EnergyStar Dishwasher - Suite Savings application - Low-Income sector	0.000	46	1,230	0.000	46	917	0.0	20.0	0.000	0.00	0	0	0.00	0	0
1683	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	385	EnergyStar Refrigerator - Suite Savings application - Low-Income sector	0.007	69	1,176	0.005	48	961	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1684	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	386	EnergyStar Refrigerator - Suite Savings application - Low-Income sector	0.000	90	1,798	0.000	63	1,257	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1685	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	0.000	1,311	0.011	0.0	1,311	0.0	0.0	0.0	20.0	0.000	0.00	0	0	0.00	0
1686	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	388	InstantHotWaterCollector - Suite Savings application - Low-Income sector	0.400	1,020	20,400	0.420	714	14,280	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1687	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	389	Non-ElectricTanklessWater - Suite Savings application - Low-Income sector	0.021	146	2,917	0.018	102	2,042	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1688	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	390	InstantHotWaterRecovery - Suite Savings application - Low-Income sector	3.385	8,460	168,800	3.770	5,908	118,160	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1689	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	0.000	185	3,700	0.000	100	2,590	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1690	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	392	EnergyStarRefrigerators - Retail / Common Area Savings application - Low-Income sector	0.035	116	2,134	0.018	63	1,620	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1691	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	393	Fridge/Freezer - Retail / Common Area Savings application - Low-Income sector	0.077	343	8,853	0.054	260	4,797	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1692	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	394	NonDomMFCs - In - Retail / Common Area Savings application - Low-Income sector	0.046	205	4,094	0.032	143	2,866	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1693	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	395	NonDomMFCs - part1/W - Retail / Common Area Savings application - Low-Income sector	0.029	125	2,583	0.020	60	1,807	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1694	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	396	NonDomMFCs - part2-20W - Retail / Common Area Savings application - Low-Income sector	0.045	200	4,095	0.032	140	2,804	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1695	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	397	NonDomMFCs - part20-W - Retail / Common Area Savings application - Low-Income sector	0.074	329	6,586	0.052	211	4,610	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1696	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	398	NonDomMFCs - part4/W - Retail / Common Area Savings application - Low-Income sector	0.044	196	4,046	0.033	137	2,743	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1697	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	399	NonDomMFCs - part4-20W - Retail / Common Area Savings application - Low-Income sector	0.051	231	4,628	0.036	162	3,240	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1698	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	400	NonDomMFCs - part4-20W - Retail / Common Area Savings application - Low-Income sector	0.070	312	6,230	0.049	218	4,361	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1699	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	401	NonDomMFCs - part4 - Retail / Common Area Savings application - Low-Income sector	0.041	196	4,046	0.031	137	2,743	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1700	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	402	NonDomMFCs - part4 - Retail / Common Area Savings application - Low-Income sector	0.041	196	4,046	0.031	137	2,743	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1701	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	403	NonDomMFCs - part4 - Retail / Common Area Savings application - Low-Income sector	0.072	320	6,408	0.050	224	4,486	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1702	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	404	NonDomMFCs - 12-20W - Retail / Common Area Savings application - Low-Income sector	0.041	196	4,046	0.031	137	2,743	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1703	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	405	NonDomMFCs - 12-20W - Retail / Common Area Savings application - Low-Income sector	0.041	196	4,046	0.031	137	2,743	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1704	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	406	NonDomMFCs - 21-20W - Retail / Common Area Savings application - Low-Income sector	0.071	316	6,319	0.050	221	4,424	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1705	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	407	StandardRT Single - Retail / Common Area Savings application - Low-Income sector	0.019	83	1,691	0.019	83	1,691	0.0	20.0	0.000	0.00	0	0	0.00	0	0
1706	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	408	StandardRT Two - Retail / Common Area Savings application - Low-Income sector	0.037	138	2,759	0.019	83	1,691	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1707	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	409	StandardRT Three - Retail / Common Area Savings application - Low-Income sector	0.045	200	4,005	0.032	140	2,804	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1708	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	410	StandardRT Four - Retail / Common Area Savings application - Low-Income sector	0.050	208	4,168	0.036	148	2,960	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1709	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	411	WHWRTThree - Suite - Retail / Common Area Savings application - Low-Income sector	0.021	63	1,809	0.015	35	1,308	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1710	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	412	WHWRTThree - Suite - Retail / Common Area Savings application - Low-Income sector	0.030	131	2,626	0.021	92	1,818	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1711	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	413	WHWRTThree - Three - Retail / Common Area Savings application - Low-Income sector	0.041	200	4,005	0.032	140	2,804	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1712	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	414	WHWRTThree - Four - Retail / Common Area Savings application - Low-Income sector	0.051	236	4,717	0.037	165	3,302	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1713	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	415	NonDomMFCs - Four - Retail / Common Area Savings application - Low-Income sector	0.150	668	13,350	0.105	467	9,345	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1714	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	416	MediBay78 - Six - Retail / Common Area Savings application - Low-Income sector	0.148	628	12,560	0.100	420	8,400	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1715	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	417	MediBay78 - Eight - Retail / Common Area Savings application - Low-Income sector	0.197	877	17,533	0.138	654	13,273	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1716	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	418	HighPressure - 20W - Retail / Common Area Savings application - Low-Income sector	0.170	757	15,130	0.119	580	10,953	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1717	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	419	HighPressure - 25W - Retail / Common Area Savings application - Low-Income sector	0.177	828	16,566	0.124	626	12,520	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1718	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	420	HighPressure - 30W - Retail / Common Area Savings application - Low-Income sector	0.242	1,077	21,538	0.169	754	15,077	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1719	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	421	TSrefurb - 1 Lamp - Retail / Common Area Savings application - Low-Income sector	0.018	79	1,572	0.013	55	1,103	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1720	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	422	TSrefurb - 2 Lamps - Retail / Common Area Savings application - Low-Income sector	0.036	147	2,836	0.026	80	1,612	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1721	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	423	TSrefurb - 3 Lamps - Retail / Common Area Savings application - Low-Income sector	0.039	174	3,471	0.027	121	2,430	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1722	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	424	TSrefurb - H01 Lamp - Retail / Common Area Savings application - Low-Income sector	0.017	74	1,483	0.012	52	1,018	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1723	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	425	TSrefurb - H02 Lamp - Retail / Common Area Savings application - Low-Income sector	0.028	129	2,522	0.020	89	1,781	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1724	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	426	TMMediBayRefurb - 4 Lamp - Retail / Common Area Savings application - Low-Income sector	0.159	708	14,153	0.111	495	9,906	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1725	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	427	TMMediBayRefurb - 6 Lamp - Retail / Common Area Savings application - Low-Income sector	0.315	690	13,795	0.109	483	9,617	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1726	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	428	TMMediBayRefurb - 8 Lamp - Retail / Common Area Savings application - Low-Income sector	0.428	1,077	21,538	0.267	1,077	21,538	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1727	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	429	TMMediBayRefurb - 10 Lamp - Retail / Common Area Savings application - Low-Income sector	0.614	1,397	27,946	0.220	978	19,562	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1728	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	430	TMMediBayRefurb - 12 Lamp - Retail / Common Area Savings application - Low-Income sector	0.428	1,095	21,902	0.300	1,333	26,664	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1729	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	431	InfraRedHalogen - Retail / Common Area Savings application - Low-Income sector	0.015	249	4,984	0.009	174	3,493	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1730	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	432	InfraRedHalogen - 25W - Retail / Common Area Savings application - Low-Income sector	0.015	67	1,335	0.011	47	935	70.0	20.0	0.000	0.00	0	0	0.00	0	0
1731	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	433	InfraRedHalogen - 26-35W - Retail / Common Area Savings application - Low-Income sector	0.015	6													

	A	B	C	D	E
1	PILs TAXES EB-2011-XXXX				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Innisfil Hydro Distribution Systems Limited			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			20,162,592	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,726,926	
42					
43	1999 return from RUD Sheet #7			1,152,733	1,152,733
44					
45	Total Incremental revenue			574,193	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			191,398	191,398
48	Amount allowed in 2002			191,398	191,398
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			191,398	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,535,529
55					
56	Equity			10,081,296	
57					
58	Return at target ROE			996,032	
59					
60	Debt			10,081,296	
61					
62	Deemed interest amount in 100% of MARR			730,894	
63					
64	Phase-in of interest - Year 1 (2001)			568,882	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			649,888	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			649,888	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			730,894	
71					
72					

	A	B	C	D	E	F	G	H
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>ITEM</b>	<b>Initial</b>		<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)				<b>K-C</b>	<b>Explanation</b>		
5							<b>Version 2009.1</b>	
6	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>							
7	<b>Reporting period: 2002</b>							
8							<b>Column</b>	
9	<b>Days in reporting period:</b>	365	days				<b>Brought</b>	
10	<b>Total days in the calendar year:</b>	365	days				<b>From</b>	
11							<b>TAXREC</b>	
12			\$		\$		\$	
13								
14	<b>II) CORPORATE INCOME TAXES</b>							
15								
16	Regulatory Net Income REGINFO E53	1	1,535,529		-90,172		1,445,357	
17								
18	<b>BOOK TO TAX ADJUSTMENTS</b>							
19	<b>Additions:</b>							
20	Depreciation & Amortization	2	1,222,162		218,550		1,440,712	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			448,143		448,143	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	<b>Items on which true-up does not apply "TAXREC 3"</b>				67,683		67,683	
31								
32	<b>Deductions: Input positive numbers</b>							
33	Capital Cost Allowance and CEC	7	777,095		601,887		1,378,982	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	649,888		350,369		1,000,257	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			448,143		448,143	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	<b>Items on which true-up does not apply "TAXREC 3"</b>				97,285		97,285	
49								
50	TAXABLE INCOME/ (LOSS)		1,330,708		(853,480)		477,228	
51								
52	<b>BLENDED INCOME TAX RATE</b>							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-6.4996%		32.12%	
54								
55	REGULATORY INCOME TAX		513,919		-475,758	Actual	38,161	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	<b>Total Regulatory Income Tax</b>		513,919		-475,758	Actual	38,161	
61								
62								
63	<b>II) CAPITAL TAXES</b>							
64								
65	<b>Ontario</b>							
66	Base	15	20,162,592		2,762,478		22,925,070	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-50,882		4,949,118	
68	Taxable Capital		15,162,592		2,711,596		17,975,952	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		45,488		8,440		53,928	
73								
74	<b>Federal Large Corporations Tax</b>							
75	Base	18	20,162,592		2,383,104		22,545,696	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		10,162,592		2,383,104		12,545,696	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		22,866		5,362		28,228	
82	Less: Federal Surtax 1.12% x Taxable Income	21	14,904		-13,573		1,331	
83								
84	Net LCT		7,962		18,935		26,897	
85								

	A	B	C	D	E	F	G	H
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>ITEM</b>	<b>Initial</b>		M of F	M of F	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		Filing	Filing	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5							<b>Version 2009.1</b>	
6	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>							
7	<b>Reporting period: 2002</b>							
8							<b>Column</b>	
9	<b>Days in reporting period:</b>	365	days				<b>Brought</b>	
10	<b>Total days in the calendar year:</b>	365	days				<b>From</b>	
11							<b>TAXREC</b>	
12			\$		\$		\$	
13								
86	<b>III) INCLUSION IN RATES</b>							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	822,271			<b>Actual 2002</b>	38,161	
91	LCT (proxy tax is grossed-up)	23	12,739			<b>Actual 2002</b>	26,897	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	45,488			<b>Actual 2002</b>	53,928	
93								
94								
95	<b>Total PILs for Rate Adjustment -- MUST AGREE WITH 2002</b>	25	880,498			<b>Actual 2002</b>	118,986	
96	<b>RAM DECISION</b>							
97								
98								
99	<b>IV) FUTURE TRUE-UPS</b>							
100	<b>IV a) Calculation of the True-up Variance</b>				<b>DR/(CR)</b>			
101	<b>In Additions:</b>							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			448,143			
108	<b>In Deductions - positive numbers</b>							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes <b>(See Below - cell E204)</b>	11			73,786			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			448,143			
119								
120	<b>Total TRUE-UPS before tax effect</b>	26		=	-73,786			
121								
122	Income Tax Rate (excluding surtax) from <b>2002</b> Utility's tax return			x	38.62%			
123								
124	<b>Income Tax Effect on True-up adjustments</b>			=	-28,496			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	<b>Total Income Tax on True-ups</b>				-28,496			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				37.50%			
131								
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>				(45,594)			
133								
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,330,708			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	38.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	513,919			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	<b>Total Revised Regulatory Income Tax</b>			=	513,919			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	513,919			
147								
148	<b>Regulatory Income Tax Variance</b>			=	0			
149								

	A	B	C	D	E	F	G	H
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>ITEM</b>	<b>Initial</b>		M of F	M of F	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		Filing	Filing	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5							<b>Version 2009.1</b>	
6	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>							
7	<b>Reporting period: 2002</b>							
8							<b>Column</b>	
9	<b>Days in reporting period:</b>	365	days				<b>Brought</b>	
10	<b>Total days in the calendar year:</b>	365	days				<b>From</b>	
11							<b>TAXREC</b>	
12			\$		\$		\$	
13								
150	<b>Ontario Capital Tax</b>							
151	Base			=	20,162,592			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	15,162,592			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	45,488			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	45,488			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	<b>Federal LCT</b>							
162	Base				20,162,592			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	10,162,592			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				22,866			
169	Less: Federal surtax			-	14,904			
170	Revised Net LCT			=	7,962			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	7,962			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				31.00%			
176								
177	<b>Income Tax (grossed-up)</b>			+	0			
178	<b>LCT (grossed-up)</b>			+	0			
179	<b>Ontario Capital Tax</b>			+	0			
180								
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>			=	0			
182								
183	<b>TRUE-UP VARIANCE (from cell E130)</b>			+	(45,594)			
184								
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>			=	(45,594)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	<b>V) INTEREST PORTION OF TRUE-UP</b>							
191	<b>Variance Caused By Phase-in of Deemed Debt</b>							
192								
193	Total deemed interest (REGINFO)				730,894			
194	Interest phased-in (Cell C36)				649,888			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				81,006			
197								
198								
199	<b>Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook)</b>							
200	Interest deducted on MoF filing (Cell K36+K41)				1,000,257			
201	Total deemed interest (REGINFO CELL D61)				926,471			
202								
203	Variance caused by excess debt				73,786			
204								
205	<b>Interest Adjustment for Tax Purposes (carry forward to Cell E110)</b>				73,786			
206								
207								
208	<b>Total Interest Variance</b>				7,220			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4			Return		Version 2009.1	
5						
6	Section A: Identification:					
7	Utility Name: Innisfil Hydro Distribution Systems Limited					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		25,203	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	14,647,965		14,647,965	
32	Distribution Revenue	+	4,848,460		4,848,460	
33	Other Income	+	431,385		431,385	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	14,647,965		14,647,965	
40	Administration	-	2,343,876		2,343,876	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	1,440,712		1,440,712	
44	Ontario Capital Tax	-	49,900		49,900	
45	Reg Assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	1,445,357	0	1,445,357	
51	Less: Interest expense for accounting purposes	-	1,000,257		1,000,257	
52	Provision for payments in lieu of income taxes	-	112,000		112,000	
53	Net Income (loss)	=	333,100	0	333,100	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	112,000	0	112,000	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	1,440,712	0	1,440,712	
62	Employee benefit plans-accrued, not paid	+			0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		67,683	0	67,683	
67	Material addition items from TAXREC 2	+	448,143	0	448,143	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		2,068,538	0	2,068,538	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	2,068,538	0	2,068,538	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4			Return			
5					Version 2009.1	
95						

	A	B	C	D	E	F
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4			<b>Return</b>			
5					<b>Version 2009.1</b>	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	1,336,459		1,336,459	
98	Cumulative eligible capital deduction	-	42,523		42,523	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		97,285	0	97,285	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	448,143	0	448,143	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	1,924,410	0	1,924,410	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	1,924,410	0	1,924,410	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	477,228	0	477,228	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	358,422		358,422	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	118,806	0	118,806	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	31,032		31,032	
143	Net Ontario Income Tax (Must agree with tax return)	+	7,129		7,129	
144	Subtotal	=	38,161	0	38,161	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	Total Income Tax	=	38,161	0	38,161	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		26.12%		26.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		6.00%		6.00%	
151	Blended Income Tax Rate		32.12%		32.12%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	38,161	0	38,161	
157	Ontario Capital Tax	+	53,928		53,928	
158	Federal Large Corporations Tax	+	26,897		26,897	
159						
160	Total income and capital taxes	=	118,986	0	118,986	
161						



	A	B	C	D	E	F
1	<b>PILs TAXES EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>0</b>				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
8	<b>Reporting period: 2002</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	Utility Name: Innisfil Hydro Distribution Systems Limited					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		25,203			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37	Contributions in Aid of Construction	+	448,143		448,143	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	448,143	0	448,143	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68	Contributions in Aid of Construction		448,143	0	448,143	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		448,143	0	448,143	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		448,143	0	448,143	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
9	<b>Reporting period: 2002</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		25,203			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92	Contributions in Aid of Construction	-	448,143		448,143	
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	448,143	0	448,143	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112	Contributions in Aid of Construction		448,143	0	448,143	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		448,143	0	448,143	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		448,143	0	448,143	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES EB-2011-XXXX</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7	<b>0</b>		Return			
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>				<b>Version 2009.1</b>	
9						
10						
11	<b>Reporting period: 2002</b>					
12	<b>Number of days in taxation year:</b>		365			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	4,083		4,083	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	1,000		1,000	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	<b>Ontario capital tax adjustments</b>	+	49,900		49,900	
41	<b>Changes in Regulatory Asset balances</b>	+	12,700		12,700	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	<b>Total Additions on which true-up does not apply</b>	=	67,683	0	67,683	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-			0	
59	Loss carry forward (2001)	-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	<b>Ontario capital tax adjustments to current or prior year</b>	-	53,928		53,928	
65		-			0	
66	<b>Changes in Regulatory Asset balances</b>	-	43,357		43,357	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	97,285	0	97,285	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES EB-2011-XXXX									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Innisfil Hydro Distribution Systems Limited									
5	Reporting period: 2002									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%		26.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		38.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2002								
32	Federal (Includes surtax)	2002	13.12%		26.12%		26.12%			
33	Ontario	2002	6.00%		6.00%		12.50%			
34	Blended rate	2002	19.12%		32.12%		38.62%			
35										
36	Capital Tax Rate	2002	0.300%							
37	LCT rate	2002	0.225%							
38	Surtax	2002	1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	10,000,000							
41	*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2002 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2002								
50	Federal (Includes surtax)		13.12%		26.12%		26.12%			
51	Ontario		6.00%		6.00%		12.50%			
52	Blended rate		19.12%		32.12%		38.62%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,949,118							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES EB-2011-XXXX														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Innisfil Hydro Distribution Systems Limited														Version 2009.1
4	Reporting period: 2002				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0		0		0
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-											-45,594		-45,594
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-											0		0
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		-45,594		-45,594
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	<b>PILs TAXES EB-2011-XXXX</b>				<b>Version 2009.1</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>			<u>Colour Code</u>	
4	<b>Reporting period: 2003</b>			<b>Input Cell</b>	
5				<b>Formula in Cell</b>	
6	<b>Days in reporting period:</b>	365	days		
7	<b>Total days in the calendar year:</b>	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2003	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			20,162,592	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,726,926	
42					
43	1999 return from RUD Sheet #7			1,152,733	1,152,733
44					
45	Total Incremental revenue			574,193	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			191,398	191,398
48	Amount allowed in 2002			191,398	191,398
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			191,398	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				<b>1,535,529</b>
55					
56	Equity			10,081,296	
57					
58	Return at target ROE			996,032	
59					
60	Debt			10,081,296	
61					
62	Deemed interest amount in 100% of MARR			730,894	
63					
64	Phase-in of interest - Year 1 (2001)			568,882	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			649,888	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			649,888	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			730,894	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES EB-2011-XXXX	ITEM	Initial Estimate		M of F Filing Variance K-C	M of F Filing Variance Explanation	Tax Returns	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS							
3	TAX CALCULATIONS (TAXCALC)							
4	("Wires-only" business - see Tab TAXREC)							
5							Version 2009.1	
6	Utility Name: Innisfil Hydro Distribution Systems Limited							
7	Reporting period: 2003							
8							Column Brought From TAXREC	
9	Days in reporting period:	365	days					
10	Total days in the calendar year:	365	days					
11								
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	1,535,529		705,284		2,240,813	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,222,162		192,559		1,414,721	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			1,125		1,125	
28	"Material" Items from "TAXREC 2" worksheet	6			298,386		298,386	
29	Other Additions (not "Material") "TAXREC 2"	6			392		392	
30	Items on which true-up does not apply "TAXREC 3"				122,414		122,414	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	777,095		346,613		1,123,708	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	649,888		335,180		985,068	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			298,386		298,386	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				100,605		100,605	
49								
50	TAXABLE INCOME/ (LOSS)		1,330,708		239,376		1,570,084	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-2.0000%		36.62%	
54								
55	REGULATORY INCOME TAX		513,919		61,092	Actual	575,011	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		513,919		61,092	Actual	575,011	
61								
62								
63	III) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	20,162,592		2,690,351		22,852,943	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		0		5,000,000	
68	Taxable Capital		15,162,592		2,690,351		17,852,943	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		45,488		8,071		53,559	
73								
74	Federal Large Corporations Tax							
75	Base	18	20,162,592		1,748,212		21,910,804	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		10,162,592		1,748,212		11,910,804	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		22,866		3,933		26,799	
82	Less: Federal Surtax 1.12% x Taxable Income	21	14,904		2,681		17,585	
83								
84	Net LCT		7,962		1,252		9,214	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	822,271			Actual 2003	575,011	
91	LCT (proxy tax is grossed-up)	23	12,739			Actual 2003	9,214	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	45,488			Actual 2003	53,559	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25	880,498			Actual 2003	637,784	
96								
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			298,386			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			58,597			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			298,386			
119								
120	Total TRUE-UPS before tax effect	26			-58,597			
121								
122	Income Tax Rate (excluding surtax) from 2003 Utility's tax return			x	36.62%			



	A	B	C	D	E	F	G	H
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>ITEM</b>	<b>Initial</b>		<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)				<b>K-C</b>	<b>Explanation</b>		
5							<b>Version 2009.1</b>	
6	Utility Name: Innisfil Hydro Distribution Systems Limited							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				<b>Column</b>	
10	Total days in the calendar year:	365	days				<b>Brought</b>	
11							<b>From</b>	
12			\$		\$		<b>TAXREC</b>	
13							\$	
123								
124	Income Tax Effect on True-up adjustments			=	-21,458			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-21,458			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.50%			
131								
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>				<b>(33,269)</b>			
133								
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,330,708			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	36.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	487,305			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	487,305			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	513,919			
147								
148	Regulatory Income Tax Variance			=	(26,614)			
149								
150	<b>Ontario Capital Tax</b>							
151	Base			=	20,162,592			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	15,162,592			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	45,488			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	45,488			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	<b>Federal LCT</b>							
162	Base			=	20,162,592			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	10,162,592			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				22,866			
169	Less: Federal surtax			-	14,904			
170	Revised Net LCT			=	7,962			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	7,962			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.50%			
176								
177	Income Tax (grossed-up)			+	(41,262)			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>			=	<b>(41,262)</b>			
182								
183	<b>TRUE-UP VARIANCE (from cell E132)</b>			+	<b>(33,269)</b>			
184								
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>			=	<b>(74,531)</b>			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	<b>VI) INTEREST PORTION OF TRUE-UP</b>							
191	<b>Variance Caused By Phase-in of Deemed Debt</b>							
192								
193	Total deemed interest (REGINFO)				730,894			
194	Interest phased-in (Cell C36)				649,888			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				81,006			
197								
198								
199	<b>Other Interest Variances (i.e. Borrowing Levels)</b>							
200	<b>Above Deemed Debt per Rate Handbook</b>							
201	Interest deducted on MoF filing (Cell K36+K41)				985,068			
202	Actual Interest Paid				926,471			
203								
204	Variance caused by excess debt				58,597			
205								
206	<b>Interest Adjustment for Tax Purposes (carry forward to Cell I112)</b>				<b>58,597</b>			
207								
208	<b>Total Interest Variance</b>				<b>22,409</b>			
209								
210								
211								

	A	B	C	D	E	F
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4			<b>Return</b>			
5					<b>Version 2009.1</b>	
6	<b>Section A: Identification:</b>					
7	Utility Name: Innisfil Hydro Distribution Systems Limited					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		25,203	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	<b>Section B: Financial statements data:</b>					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	<b>Income:</b>					
31	Energy Sales	+	14,150,645		14,150,645	
32	Distribution Revenue	+	5,576,102		5,576,102	
33	Other Income	+	591,037		591,037	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	<b>Costs and Expenses:</b>					
39	Cost of energy purchased	-	14,206,027		14,206,027	
40	Administration	-	2,385,223		2,385,223	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	1,414,721		1,414,721	
44	Ontario Capital Tax	-	71,000		71,000	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	2,240,813	0	2,240,813	
51	Less: Interest expense for accounting purposes	-	985,068		985,068	
52	Provision for payments in lieu of income taxes	-	555,000		555,000	
53	<b>Net Income (loss)</b>	=	700,745	0	700,745	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	<b>Section C: Reconciliation of accounting income to taxable income</b>					
57	<b>From T2 Schedule 1</b>					
58	<b>BOOK TO TAX ADDITIONS:</b>					
59	Provision for income tax	+	555,000	0	555,000	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	1,414,721	0	1,414,721	
62	Employee benefit plans-accrued, not paid	+			0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	<b>Items on which true-up does not apply "TAXREC 3"</b>		122,414	0	122,414	
67	Material addition items from TAXREC 2	+	298,386	0	298,386	
68	Other addition items (not Material) from TAXREC 2	+	392	0	392	
69						
70	<b>Subtotal</b>		2,390,913	0	2,390,913	
71						
72	<b>Other Additions: (Please explain the nature of the additions)</b>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+	1,125		1,125	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	<b>Total Other Additions</b>	=	1,125	0	1,125	
81						
82	<b>Total Additions</b>	=	2,392,038	0	2,392,038	
83						
84	<b>Recap Material Additions:</b>					
85			0	0	0	

	A	B	C	D	E	F
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4			<b>Return</b>			
5					<b>Version 2009.1</b>	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions &gt;materiality level</i>		0	0	0	
93	<i>Other additions (less than materiality level)</i>		1,125	0	1,125	
94	<i>Total Other Additions</i>		1,125	0	1,125	
95						
96	<b>BOOK TO TAX DEDUCTIONS:</b>					
97	Capital cost allowance	-	1,084,126		1,084,126	
98	Cumulative eligible capital deduction	-	39,582		39,582	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		100,605	0	100,605	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	298,386	0	298,386	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	1,522,699	0	1,522,699	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	<b>Charitable donations - tax basis</b>	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118		-			0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	Total Deductions	=	1,522,699	0	1,522,699	
123						
124	<b>Recap Material Deductions:</b>					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	<i>Other Deductions less than materiality level</i>		0	0	0	
132	<i>Total Other Deductions</i>		0	0	0	
133						
134	<b>TAXABLE INCOME</b>	=	1,570,084	0	1,570,084	
135	<b>DEDUCT:</b>					
136	Non-capital loss applied <i>positive number</i>	-			0	
137	Net capital loss applied <i>positive number</i>	-			0	
138					0	
139	<b>NET TAXABLE INCOME</b>	=	1,570,084	0	1,570,084	
140						
141	<b>FROM ACTUAL TAX RETURNS</b>					
142	Net Federal Income Tax <i>(Must agree with tax return)</i>	+	378,750		378,750	
143	Net Ontario Income Tax <i>(Must agree with tax return)</i>	+	196,261		196,261	
144	Subtotal	=	575,011	0	575,011	
145	Less: Miscellaneous tax credits <i>(Must agree with tax returns)</i>	-			0	
146	<b>Total Income Tax</b>	=	575,011	0	575,011	
147						
148	<b>FROM ACTUAL TAX RETURNS</b>					
149	Net Federal Income Tax Rate <i>(Must agree with tax return)</i>		24.12%		24.12%	
150	Net Ontario Income Tax Rate <i>(Must agree with tax return)</i>		12.50%		12.50%	
151	Blended Income Tax Rate		36.62%		36.62%	
152						
153	<b>Section F: Income and Capital Taxes</b>					
154						
155	<b>RECAP</b>					
156	Total Income Taxes	+	575,011	0	575,011	
157	Ontario Capital Tax	+	53,559		53,559	
158	Federal Large Corporations Tax	+	9,214		9,214	
159						
160	<b>Total income and capital taxes</b>	=	637,784	0	637,784	
161						

	A	B	C	D	E	F
1	<b>PILs TAXES EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5					<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
8	<b>Reporting period: 2003</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	<b>RATEPAYERS ONLY</b>		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Innisfil Hydro Distribution Systems Limited					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		25,203			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+	392		392	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37	Contributions in Aid of Construction	+	298,386		298,386	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	298,778	0	298,778	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68	Contributions in Aid of Construction		298,386	0	298,386	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
9	<b>Reporting period: 2003</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		25,203			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		298,386	0	298,386	
78	Other additions less than materiality level		392	0	392	
79	Total Additions		298,778	0	298,778	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92	Contributions in Aid of Construction	-	298,386		298,386	
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	298,386	0	298,386	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112	Contributions in Aid of Construction		298,386	0	298,386	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		298,386	0	298,386	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		298,386	0	298,386	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES EB-2011-XXXX</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	Wires-only	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7			Return			
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>				<b>Version 2009.1</b>	
9						
10						
11	<b>Reporting period: 2003</b>					
12	<b>Number of days in taxation year:</b>		365			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	8,057		8,057	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	<b>Ontario capital tax adjustments</b>	+	71,000		71,000	
41	<b>Changes in Regulatory Asset balances</b>	+	43,357		43,357	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45		+			0	
46		+			0	
47	<b>Total Additions on which true-up does not apply</b>	=	122,414	0	122,414	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	3,689		3,689	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	<b>Ontario capital tax adjustments to current or prior year</b>	-	53,559		53,559	
65		-			0	
66	<b>Changes in Regulatory Asset balances</b>	-	43,357		43,357	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	100,605	0	100,605	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES EB-2011-XXXX									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Innisfil Hydro Distribution Systems Limited									
5	Reporting period: 2003									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to		>700000			
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%		26.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		38.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
23										
24										
25	Table 2									
26	Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003									
27	Income Range		0		200,001					
28	Expected Rates		to		to		>700000			
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2003								
32	Federal (Includes surtax)	2003	13.12%		26.12%		24.12%			
33	Ontario	2003	6.00%		6.00%		12.50%			
34	Blended rate	2003	19.12%		34.12%		36.62%			
35										
36	Capital Tax Rate	2003	0.300%							
37	LCT rate	2003	0.225%							
38	Surtax	2003	1.12%							
39	Ontario Capital Tax Exemption *** 2003	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2003	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2003 Tax Returns									
45	Income Range		0		200,001					
46			to		to		>700,000			
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2003								
50	Federal (Includes surtax)		13.12%		26.12%		24.12%			
51	Ontario		6.00%		6.00%		12.50%			
52	Blended rate		19.12%		32.12%		36.62%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES EB-2011-XXXX														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Innisfil Hydro Distribution Systems Limited														Version 2009.1
4	Reporting period: 2003														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0		0		0
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-													0
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-													0
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		-74,531		-74,531
23															
24															
25															
26	Uncollected PILs														
27															
28	<b>NOTE:</b> The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	<b>Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:</b>														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	<b>PILs TAXES - EB-2011-XXXX</b>				<b>Version 2009.1</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>			Colour Code	
4	<b>Reporting period: 2004</b>			Input Cell	
5				Formula in Cell	
6	<b>Days in reporting period:</b>	366	days		
7	<b>Total days in the calendar year:</b>	366	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory Income</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			20,162,592	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,726,926	
42					
43	1999 return from RUD Sheet #7			1,152,733	1,152,733
44					
45	Total Incremental revenue			574,193	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			191,398	191,398
48	Amount allowed in 2002			191,398	191,398
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			191,398	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				<b>1,535,529</b>
55					
56	Equity			10,081,296	
57					
58	Return at target ROE			996,032	
59					
60	Debt			10,081,296	
61					
62	Deemed interest amount in 100% of MARR			730,894	
63					
64	Phase-in of interest - Year 1 (2001)			568,882	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			649,888	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			649,888	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			730,894	
71					
72					

A	B	C	D	E	F	G	H
1 PILS TAXES - EB-2011-XXXX	ITEM	Initial		M of F	M of F	Tax	
2 PILS DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3 TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4 ("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0					Version 2009.1	
6 Utility Name: Innisfil Hydro Distribution Systems Limited							
7 Reporting period: 2004							
8						Column	
9 Days in reporting period:	366	days				Brought	
10 Total days in the calendar year:	366	days				From	
11						TAXREC	
12		\$		\$		\$	
13							
14 I) CORPORATE INCOME TAXES							
15							
16 Regulatory Net Income REGINFO E53	1	1,535,529		301,027		1,836,556	
17							
18 BOOK TO TAX ADJUSTMENTS							
19 Additions:							
20 Depreciation & Amortization	2	1,222,162		230,131		1,452,293	
21 Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22 Tax reserves - beginning of year	4			0		0	
23 Reserves from financial statements - end of year	4			65,000		65,000	
24 Regulatory Adjustments - increase in income	5			0		0	
25 Other Additions (See Tab entitled "TAXREC")							
26 "Material" Items from "TAXREC" worksheet	6			0		0	
27 Other Additions (not "Material") "TAXREC"	6			2,087		2,087	
28 "Material" Items from "TAXREC 2" worksheet	6			359,401		359,401	
29 Other Additions (not "Material") "TAXREC 2"	6			0		0	
30 Items on which true-up does not apply "TAXREC 3"				104,956		104,956	
31							
32 Deductions: Input positive numbers							
33 Capital Cost Allowance and CEC	7	777,095		256,398		1,033,493	
34 Employee Benefit Plans - Paid Amounts	8			0		0	
35 Items Capitalized for Regulatory Purposes	9			0		0	
36 Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37 Interest Expense Deemed/ Incurred	11	649,888		298,338		948,226	
38 Tax reserves - end of year	4			0		0	
39 Reserves from financial statements - beginning of year	4			0		0	
40 Contributions to deferred income plans	3			0		0	
41 Contributions to pension plans	3			0		0	
42 Interest capitalized for accounting but deducted for tax	11			0		0	
43 Other Deductions (See Tab entitled "TAXREC")							
44 "Material" Items from "TAXREC" worksheet	12			0		0	
45 Other Deductions (not "Material") "TAXREC"	12			0		0	
46 Material Items from "TAXREC 2" worksheet	12			359,401		359,401	
47 Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48 Items on which true-up does not apply "TAXREC 3"				102,845		102,845	
49							
50 TAXABLE INCOME/ (LOSS)		1,330,708		45,620		1,376,328	
51							
52 BLENDED INCOME TAX RATE							
53 Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-2.5000%		36.12%	
54							
55 REGULATORY INCOME TAX		513,919		-11,012		502,907	
56							
57							
58 Miscellaneous Tax Credits	14			0		0	
59							
60 Total Regulatory Income Tax		513,919		-11,012		502,907	
61							
62							
63 II) CAPITAL TAXES							
64							
65 Ontario							
66 Base	15	20,162,592		3,453,359		23,615,951	
67 Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-63,500		4,936,500	
68 Taxable Capital		15,162,592		3,389,859		18,679,451	
69							
70 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71							
72 Ontario Capital Tax		45,488		10,551		56,038	
73							
74 Federal Large Corporations Tax							
75 Base	18	20,162,592		2,719,145		22,881,737	
76 Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		39,000,000		49,000,000	
77 Taxable Capital		10,162,592		41,719,145		0	
78							
79 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		-0.0250%		0.2000%	
80							
81 Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		22,866		-22,866		0	
82 Less: Federal Surtax 1.12% x Taxable Income	21	14,904		-14,904		0	
83							
84 Net LCT		7,962		-7,962		0	
85							
86 III) INCLUSION IN RATES							
87							
88 Income Tax Rate used for gross-up (exclude surtax)		37.50%					
89							
90 Income Tax (proxy tax is grossed-up)	22	822,271			Actual 2004	502,907	
91 LCT (proxy tax is grossed-up)	23	12,739			Actual 2004	0	
92 Ontario Capital Tax (no gross-up since it is deductible)	24	45,488			Actual 2004	56,038	
93							
94							
95 Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	880,498			Actual 2004	558,945	
96 RAM DECISION							
97							
98							
99 IV) FUTURE TRUE-UPS							
100 IV a) Calculation of the True-up Variance				DR/(CR)			
101 In Additions:							
102 Employee Benefit Plans - Accrued, Not Paid	3			0			
103 Tax reserves deducted in prior year	4			0			
104 Reserves from financial statements-end of year	4			65,000			
105 Regulatory Adjustments	5			0			
106 Other additions "Material" Items TAXREC	6			0			
107 Other additions "Material" Items TAXREC 2	6			359,401			
108 In Deductions - positive numbers							
109 Employee Benefit Plans - Paid Amounts	8			0			
110 Items Capitalized for Regulatory Purposes	9			0			
111 Regulatory Adjustments	10			0			
112 Interest Adjustment for tax purposes (See Below - cell E206)	11			21,755			
113 Tax reserves claimed in current year	4			0			
114 Reserves from F/S beginning of year	4			0			
115 Contributions to deferred income plans	3			0			
116 Contributions to pension plans	3			0			
117 Other deductions "Material" Items TAXREC	12			0			
118 Other deductions "Material" Item TAXREC 2	12			359,401			
119							

	A	B	C	D	E	F	G	H
	ITEM	Initial Estimate	M of F Filing	M of F Filing	Variance	Variance Explanation	Tax Returns	
1	PILs TAXES - EB-2011-XXXX							
2	PILs DEFERRAL AND VARIANCE ACCOUNTS							
3	TAX CALCULATIONS (TAXCALC)							
4	("Wires-only" business - see Tab TAXREC)				K-C			
5	0						Version 2009.1	
6	Utility Name: Innisfil Hydro Distribution Systems Limited							
7	Reporting period: 2004							
8								
9	Days in reporting period:	366	days				Column Brought From	
10	Total days in the calendar year:	366	days				TAXREC	
11								
12			\$		\$		\$	
13								
120	Total TRUE-UPS before tax effect	26	=		43,245			
121								
122	Income Tax Rate (excluding surtax) from 2004 Utility's tax return		x		36.12%			
123								
124	Income Tax Effect on True-up adjustments		=		15,620			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				15,620			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				24,031			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)		=		1,330,708			
137								
138	REVISED CORPORATE INCOME TAX RATE		x		36.12%			
139								
140	REVISED REGULATORY INCOME TAX		=		480,652			
141								
142	Less: Revised Miscellaneous Tax Credits		-		0			
143								
144	Total Revised Regulatory Income Tax		=		480,652			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)		-		513,919			
147								
148	Regulatory Income Tax Variance		=		(33,268)			
149								
150	Ontario Capital Tax							
151	Base		=		20,162,592			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39		-		5,000,000			
153	Revised deemed taxable capital		=		15,162,592			
154								
155	Rate - Tab Tax Rates cell C54		x		0.3000%			
156								
157	Revised Ontario Capital Tax		=		45,488			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)		-		45,488			
159	Regulatory Ontario Capital Tax Variance		=		0			
160								
161	Federal LCT							
162	Base		=		20,162,592			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40		-		50,000,000			
164	Revised Federal LCT		=		(29,837,408)			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax		-		0			
170	Revised Net LCT		=		0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)		-		7,962			
173	Regulatory Federal LCT Variance		=		(7,962)			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
176								
177	Income Tax (grossed-up)		+		(51,181)			
178	LCT (grossed-up)		+		(12,739)			
179	Ontario Capital Tax		+		0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT		=		(63,920)			
182								
183	TRUE-UP VARIANCE (from cell E132)		+		24,031			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)		=		(39,889)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				730,894			
194	Interest phased-in (Cell C36)				649,888			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				81,006			
197								
198								
199	Other Interest Variances (I.e. Borrowing Levels Above Deemed Debt per Rate Handbook)							
200	Interest deducted on MoF filing (Cell K36+K41)				948,226			
201	Actual Interest Paid				926,471			
202								
203	Variance caused by excess debt				21,755			
204								
205	Interest Adjustment for Tax Purposes (carry forward to Cell E112)				21,755			
206								
207								
208	Total Interest Variance				59,251			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Innisfil Hydro Distribution Systems Limited					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		25,203	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	14,504,235		14,504,235	
32	Distribution Revenue	+	5,436,305		5,436,305	
33	Other Income	+	581,235		581,235	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	14,504,235		14,504,235	
40	Administration	-	2,672,835		2,672,835	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	1,452,293		1,452,293	
44	Ontario Capital Tax	-	55,856		55,856	
45	Recovery of regulatory assets - expense	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	1,836,556	0	1,836,556	
51	Less: Interest expense for accounting purposes	-	948,226		948,226	
52	Provision for payments in lieu of income taxes	-	470,877		470,877	
53	Net Income (loss)	=	417,453	0	417,453	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	470,877	0	470,877	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	1,452,293	0	1,452,293	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	65,000	0	65,000	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		104,956	0	104,956	
67	Material addition items from TAXREC 2	+	359,401	0	359,401	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		2,452,527	0	2,452,527	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+	2,087		2,087	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	2,087	0	2,087	
81						
82	Total Additions	=	2,454,614	0	2,454,614	
83						
84	Recap Material Additions:					
85			0	0	0	

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2011-XXXX</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4		<b>0</b>	<b>Return</b>			
5					<b>Version 2009.1</b>	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		2,087	0	2,087	
94	Total Other Additions		2,087	0	2,087	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	996,526		996,526	
98	Cumulative eligible capital deduction	-	36,967		36,967	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		102,845	0	102,845	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	359,401	0	359,401	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	1,495,739	0	1,495,739	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	1,495,739	0	1,495,739	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	<b>TAXABLE INCOME</b>	=	1,376,328	0	1,376,328	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	1,376,328	0	1,376,328	
140						
141	<b>FROM ACTUAL TAX RETURNS</b>					
142	Net Federal Income Tax (Must agree with tax return)	+	310,221	0	310,221	
143	Net Ontario Income Tax (Must agree with tax return)	+	192,686	0	192,686	
144	Subtotal	=	502,907	0	502,907	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	502,907	0	502,907	
147						
148	<b>FROM ACTUAL TAX RETURNS</b>					
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%	
151	Blended Income Tax Rate		36.12%		36.12%	
152						
153	<b>Section F: Income and Capital Taxes</b>					
154						
155	<b>RECAP</b>					
156	Total Income Taxes	+	502,907	0	502,907	
157	Ontario Capital Tax	+	56,038		56,038	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	558,945	0	558,945	
161						

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>0</b>				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
8	<b>Reporting period: 2004</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Severence		65,000		65,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		65,000	0	65,000	
64						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
9	<b>Reporting period: 2004</b>					
10	<b>Number of days in taxation year:</b>		366			
11	<b>Materiality Level:</b>		25,203			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37	Contributions in Aid of Construction	+	359,401		359,401	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	359,401	0	359,401	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68	Contributions in Aid of Construction		359,401	0	359,401	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	



	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
9	<b>Reporting period: 2004</b>					
10	<b>Number of days in taxation year:</b>		366			
11	<b>Materiality Level:</b>		25,203			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		359,401	0	359,401	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		359,401	0	359,401	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92	Contributions in Aid of Construction	-	359,401		359,401	
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	359,401	0	359,401	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112	Contributions in Aid of Construction		359,401	0	359,401	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		359,401	0	359,401	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		359,401	0	359,401	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2011-XXXX</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7		0	Return			
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>				<b>Version 2009.1</b>	
9						
10						
11	<b>Reporting period: 2004</b>					
12	<b>Number of days in taxation year:</b>		366			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	3,652		3,652	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>				0	
36	Interest and penalties on unpaid taxes		2,091		2,091	
37	Management bonuses unpaid after 180 days of year end				0	
38	<b>Ontario capital tax adjustments</b>		55,856		55,856	
39		+			0	
40	<b>Changes in Regulatory Asset balances</b>	+	43,357		43,357	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	<b>Total Additions on which true-up does not apply</b>	=	104,956	0	104,956	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	3,450		3,450	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	<b>Ontario capital tax adjustments to current or prior year</b>	-	56,038		56,038	
61		-			0	
62	<b>Changes in Regulatory Asset balances</b>	-	43,357		43,357	
63		-			0	
64	Assessment Notice	-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	102,845	0	102,845	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-XXXX									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Innisfil Hydro Distribution Systems Limited									
5	Reporting period: 2004									
6										
7										
8	Table 1									
9	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to				>700000	
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to			>1,128,000		
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2004								
32	Federal (Includes surtax)	2004	13.12%	22.12%	22.12%			22.12%		
33	Ontario	2004	5.50%	5.50%	9.75%			14.00%		
34	Blended rate	2004	18.62%	27.62%	31.87%			36.12%		
35										
36	Capital Tax Rate	2004	0.300%							
37	LCT rate	2004	0.200%							
38	Surtax	2004	1.12%							
39	Ontario Capital Tax Exemption *** 2004	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2004	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2004 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to			>1,128,000		
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2004								
50	Federal (Includes surtax)		13.12%	22.12%	22.29%			22.12%		0.00%
51	Ontario		5.50%	5.50%	13.77%			14.00%		0.00%
52	Blended rate		18.62%	27.62%	36.06%			36.12%		0.00%
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,936,500							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	49,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

22.12% 0.00%  
14.00% 0.00%  
36.12% 0.00%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-XXXX														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Innisfil Hydro Distribution Systems Limited														Version 2009.1
4	Reporting period: 2004														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0		0		0
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-													0
16	Deferral Account Variance Adjustment Q4, 2001 (4)												24,031		24,031
17	Deferral Account Variance Adjustment (5)	+/-													0
18	Adjustments to reported prior years' variances (6)	+/-											-63,920		-63,920
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		-39,889		-39,889
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	<b>PILs TAXES EB-2011-XXXX</b>				<b>Version 2009.1</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>			<u>Colour Code</u>	
4	<b>Reporting period: 2005</b>			<b>Input Cell</b>	
5				<b>Formula in Cell</b>	
6	<b>Days in reporting period:</b>	365	days		
7	<b>Total days in the calendar year:</b>	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			20,162,592	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,726,926	
42					
43	1999 return from RUD Sheet #7			1,152,733	1,152,733
44					
45	Total Incremental revenue			574,193	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			191,398	191,398
48	Amount allowed in 2002			191,398	191,398
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			191,398	191,398
52	Other Board-approved changes to MARR or incremental revenue			74,117	74,117
53					0
54	<b>Total Regulatory Income</b>				<b>1,801,044</b>
55					
56	Equity			10,081,296	
57					
58	Return at target ROE			996,032	
59					
60	Debt			10,081,296	
61					
62	Deemed interest amount in 100% of MARR			730,894	
63					
64	Phase-in of interest - Year 1 (2001)			568,882	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			649,888	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			649,888	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			730,894	
71					
72					

A	B	C	D	E	F	G	H
1 PILs TAXES EB-2011-XXXX	ITEM	Initial		M of F	M of F	Tax	
2 PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3 TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4 ("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5						Version 2009.1	
6 Utility Name: Innisfil Hydro Distribution Systems Limited							
7 Reporting period: 2005							
8							
9 Days in reporting period:	365	days				Column	
10 Total days in the calendar year:	365	days				Brought	
11						From	
12						TAXREC	
13						\$	
14							
15							
16 Regulatory Net Income REGINFO E53	1	1,801,044		-33,833		1,767,211	
17							
18 BOOK TO TAX ADJUSTMENTS							
19 Additions:							
20 Depreciation & Amortization	2	1,222,162		263,813		1,485,975	
21 Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22 Tax reserves - beginning of year	4			0		0	
23 Reserves from financial statements - end of year	4			0		0	
24 Regulatory Adjustments - Increase in income	5			0		0	
25 Other Additions (See Tab entitled "TAXREC")							
26 "Material" Items from "TAXREC 2" worksheet	6			0		0	
27 Other Additions (not "Material") "TAXREC"	6			2,306		2,306	
28 "Material" Items from "TAXREC 2" worksheet	6			248,035		248,035	
29 Other Additions (not "Material") "TAXREC 2"	6			7,705		7,705	
30 Items on which true-up does not apply "TAXREC 3"				125,935		125,935	
31							
32 Deductions: Input positive numbers							
33 Capital Cost Allowance and CEC	7	777,095		287,399		1,064,494	
34 Employee Benefit Plans - Paid Amounts	8			0		0	
35 Items Capitalized for Regulatory Purposes	9			0		0	
36 Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37 Interest Expense Deemed/ Incurred	11	730,894		164,716		895,610	
38 Tax reserves - end of year	4			0		0	
39 Reserves from financial statements - beginning of year	4			65,000		65,000	
40 Contributions to deferred income plans	3			0		0	
41 Contributions to pension plans	3			0		0	
42 Interest capitalized for accounting but deducted for tax	11			0		0	
43 Other Deductions (See Tab entitled "TAXREC")							
44 CDM 2005 incremental OM&A expenses per 2005 RAM/PILs model	12	39,000		-39,000		0	
45 Other Deductions (not "Material") "TAXREC"	12			0		0	
46 "Material" Items from "TAXREC 2" worksheet	12			248,035		248,035	
47 Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48 Items on which true-up does not apply "TAXREC 3"				849,631		849,631	
49							
50 TAXABLE INCOME/ (LOSS)		1,476,217		(961,820)		514,397	
51							
52 BLENDED INCOME TAX RATE							
53 Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%		0.0000%		36.12%	
54							
55 REGULATORY INCOME TAX		533,210		-375,495	Actual	157,715	
56							
57							
58 Miscellaneous Tax Credits	14			0	Actual	0	
59							
60 Total Regulatory Income Tax		533,210		-375,495	Actual	157,715	
61							
62							
63 III) CAPITAL TAXES							
64							
65 Ontario							
66 Base	15	20,162,592		3,086,559		23,249,151	
67 Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,425,000		-32,159		7,392,841	
68 Taxable Capital		12,737,592		3,054,400		15,856,310	
69							
70 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71							
72 Ontario Capital Tax		38,213		9,356		47,569	
73							
74 Federal Large Corporations Tax							
75 Base	18	20,162,592		-20,162,592		0	
76 Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000		0		50,000,000	
77 Taxable Capital		0		-20,162,592		0	
78							
79 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0250%		0.2000%	
80							
81 Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82 Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83							
84 Net LCT		0		0		0	
85							
86 III) INCLUSION IN RATES							
87							
88 Income Tax Rate used for gross- up (exclude surtax)		36.12%					
89							
90 Income Tax (proxy tax is grossed-up)	22	834,705			Actual 2005	157,715	
91 LCT (proxy tax is grossed-up)	23	0			Actual 2005	0	
92 Ontario Capital Tax (no gross-up since it is deductible)	24	38,213			Actual 2005	47,569	
93							
94							
95 Total PILs for Rate Adjustment -- MUST AGREE WITH 2005	25	872,918			Actual 2005	205,284	
96 RAM DECISION							
97							
98							
99 IV) FUTURE TRUE-UPS							
100 IV a) Calculation of the True-up Variance				DR/(CR)			
101 In Additions:							
102 Employee Benefit Plans - Accrued, Not Paid	3			0			
103 Tax reserves deducted in prior year	4			0			
104 Reserves from financial statements-end of year	4			0			
105 Regulatory Adjustments	5			0			
106 Other additions "Material" Items TAXREC	6			0			
107 Other additions "Material" Items TAXREC 2	6			248,035			
108 In Deductions - positive numbers							
109 Employee Benefit Plans - Paid Amounts	8			0			
110 Items Capitalized for Regulatory Purposes	9			0			
111 Regulatory Adjustments	10			0			
112 Interest Adjustment for tax purposes (See Below - cell E206)	11			0			
113 Tax reserves claimed in current year	4			0			
114 Reserves from F/S beginning of year	4			65,000			
115 Contributions to deferred income plans	3			0			
116 Contributions to pension plans	3			0			
117 Other deductions "Material" Items TAXREC	12			-39,000			
118 Other deductions "Material" Item TAXREC 2	12			248,035			
119							
120 Total TRUE-UPS before tax effect	26			-26,000			
121							
122 Income Tax Rate (excluding surtax) from 2005 Utility's tax return			x	36.12%			

A	B	C	D	E	F	G	H
1 PILs TAXES EB-2011-XXXX	ITEM	Initial		M of F	M of F	Tax	
2 PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3 TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4 ("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5						Version 2009.1	
6 Utility Name: Innisfil Hydro Distribution Systems Limited							
7 Reporting period: 2005							
8							
9 Days in reporting period:	365	days				Column	
10 Total days in the calendar year:	365	days				Brought	
11						From	
12		\$		\$		TAXREC	
13						\$	
14							
15 Income Tax Effect on True-up adjustments			=	-9,391			
16 Less: Miscellaneous Tax Credits	14			0			
17 Total Income Tax on True-ups				-9,391			
18 Income Tax Rate used for gross-up (exclude surtax)				35.00%			
19							
20 TRUE-UP VARIANCE ADJUSTMENT				(14,448)			
21							
22 IV b) Calculation of the Deferral Account Variance caused by							
23 changes in legislation							
24							
25 REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial			=	1,476,217			
26 estimate column)							
27							
28 REVISED CORPORATE INCOME TAX RATE			x	36.12%			
29							
30 REVISED REGULATORY INCOME TAX			=	533,210			
31							
32 Less: Revised Miscellaneous Tax Credits			-	0			
33							
34 Total Revised Regulatory Income Tax			=	533,210			
35							
36 Less: Regulatory Income Tax reported in the Initial Estimate Column			-	533,210			
37 (Cell C58)							
38 Regulatory Income Tax Variance			=	0			
39							
40 Ontario Capital Tax							
41 Base			=	20,162,592			
42 Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
43 Revised deemed taxable capital			=	12,662,592			
44							
45 Rate - Tab Tax Rates cell C54			x	0.3000%			
46							
47 Revised Ontario Capital Tax			=	37,988			
48 Less: Ontario Capital Tax reported in the initial estimate column (Cell			-	38,213			
49 C70)							
50 Regulatory Ontario Capital Tax Variance			=	(225)			
51							
52 Federal LCT							
53 Base				20,162,592			
54 Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
55 Revised Federal LCT			=	(29,837,408)			
56							
57 Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
58							
59 Gross Amount				0			
60 Less: Federal surtax			-	0			
61 Revised Net LCT			=	0			
62							
63 Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
64 Regulatory Federal LCT Variance			=	0			
65							
66 Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
67							
68 Income Tax (grossed-up)			+	0			
69 LCT (grossed-up)			+	0			
70 Ontario Capital Tax			+	(225)			
71							
72 DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(225)			
73							
74 TRUE-UP VARIANCE (from cell E132)			+	(14,448)			
75							
76 Total Deferral Account Entry (Positive Entry = Debit)			=	(14,673)			
77 (Deferral Account Variance + True-up Variance)							
78							
79							
80 VI INTEREST PORTION OF TRUE-UP							
81 Variance Caused By Phase-in of Deemed Debt							
82							
83 Total deemed interest (REGINFO)				730,894			
84 Interest phased-in (Cell C36)				649,888			
85							
86 Variance due to phase-in of debt component of MARR in rates				81,006			
87 according to the Board's decision							
88							
89 Other Interest Variances (i.e. Borrowing Levels							
90 Above Deemed Debt per Rate Handbook)							
91 Interest deducted on MoF filing (Cell K36+K41)				895,610			
92 Actual Interest Paid				926,471			
93							
94 Variance caused by excess debt				0			
95							
96 Interest Adjustment for Tax Purposes (carry forward to Cell E112)				0			
97							
98 Total Interest Variance				81,006			
99							
100							
101							
102							
103							
104							
105							
106							
107							
108							
109							
110							
111							

	A	B	C	D	E	F	G
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>		
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>		
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>		
4			<b>Return</b>				
5					<b>Version 2009.1</b>		
6	<b>Section A: Identification:</b>						
7	Utility Name: Innisfil Hydro Distribution Systems Limited						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :		25,203	< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	<b>Section B: Financial statements data:</b>						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	<b>Income:</b>						
31	Energy Sales	+	17,757,193		17,757,193		
32	Distribution Revenue	+	5,508,051		5,508,051		
33	Other Income	+	507,942		507,942		
34	Miscellaneous income	+			0		
35		+			0		
36	Revenue should be entered above this line						
37							
38	<b>Costs and Expenses:</b>						
39	Cost of energy purchased	-	17,757,193		17,757,193		
40	Administration	-	2,706,767		2,706,767		
41	Customer billing and collecting	-			0		
42	Operations and maintenance	-			0		
43	Amortization	-	1,485,975		1,485,975		
44	Ontario Capital Tax	-	56,040		56,040		
45	Capitalized	-			0		
46	Recovery of Regulatory Assets	-			0		
47		-			0		
48		-			0		
49							
50	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	1,767,211	0	1,767,211		
51	Less: Interest expense for accounting purposes	-	895,610		895,610		
52	Provision for payments in lieu of income taxes	-	159,000		159,000		
53	<b>Net Income (loss)</b>	=	712,601	0	712,601		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )						
55							
56	<b>Section C: Reconciliation of accounting income to taxable income</b>						
57	<b>From T2 Schedule 1</b>						
58	<b>BOOK TO TAX ADDITIONS:</b>						
59	Provision for income tax	+	159,000	0	159,000		
60	Federal large corporation tax	+			0		
61	Depreciation & Amortization	+	1,485,975	0	1,485,975		
62	Employee benefit plans-accrued, not paid	+		0	0		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	0	0	0		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	<b>Items on which true-up does not apply "TAXREC 3"</b>		125,935	0	125,935		
67	Material addition items from TAXREC 2	+	248,035	0	248,035		
68	Other addition items (not Material) from TAXREC 2	+	7,705	0	7,705		
69							
70	<b>Subtotal</b>		2,026,650	0	2,026,650		
71							
72	<b>Other Additions: (Please explain the nature of the additions)</b>						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+	2,306		2,306		
75	Capital items expensed	+			0		
76		+			0		
77		+			0		
78		+			0		
79		+			0		
80	<b>Total Other Additions</b>	=	2,306	0	2,306		
81							
82	<b>Total Additions</b>	=	2,028,956	0	2,028,956		
83							
84	<b>Recap Material Additions:</b>						
85			0	0	0		
86			0	0	0		



	A	B	C	D	E	F	G
1	<b>PILs TAXES EB-2011-XXXX</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>		
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>		
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>		
4			<b>Return</b>				
5					<b>Version 2009.1</b>		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	Total Other additions >materiality level		0	0	0		
93	Other additions (less than materiality level)		2,306	0	2,306		
94	Total Other Additions		2,306	0	2,306		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	1,030,115		1,030,115		
98	Cumulative eligible capital deduction	-	34,379		34,379		
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0	0		
105	Reserves from financial statements- beginning of year	-	65,000	0	65,000		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		849,631	0	849,631		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	248,035	0	248,035		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	2,227,160	0	2,227,160		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-			0		
117		-			0		
118					0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	2,227,160	0	2,227,160		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	514,397	0	514,397		
135	DEDUCT:						
136	Non-capital loss applied positive number	-			0		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	514,397	0	514,397		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	119,669	0	119,669		
143	Net Ontario Income Tax (Must agree with tax return)	+	38,046	0	38,046		
144	Subtotal	=	157,715	0	157,715		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0		
146	Total Income Tax	=	157,715	0	157,715		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		23.26%		23.26%		Divide federal income tax by the taxable income
150	Net Ontario Income Tax Rate (Must agree with tax return)		7.40%		7.40%		Divide Ontario income tax by the taxable income
151	Blended Income Tax Rate		30.66%		30.66%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	157,715	0	157,715		
157	Ontario Capital Tax	+	47,569		47,569		
158	Federal Large Corporations Tax	+			0		
159							
160	Total income and capital taxes	=	205,284	0	205,284		
161							

	A	B	C	D	E	F
1	<b>PILs TAXES EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5					<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
8	<b>Reporting period: 2005</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Severance		65,000		65,000	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		65,000	0	65,000	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
9	<b>Reporting period: 2005</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		25,203			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37	Contributions in Aid of Construction	+	248,035		248,035	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41	Co-operative Education Tax Credit Claimed	+	7,705		7,705	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	255,740	0	255,740	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68	Contributions in Aid of Construction		248,035	0	248,035	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES EB-2011-XXXX</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>					
9	<b>Reporting period: 2005</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		25,203			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		248,035	0	248,035	
78	Other additions less than materiality level		7,705	0	7,705	
79	Total Additions		255,740	0	255,740	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92	Contributions in Aid of Construction	-	248,035		248,035	
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	248,035	0	248,035	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112	Contributions in Aid of Construction		248,035	0	248,035	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		248,035	0	248,035	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		248,035	0	248,035	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES EB-2011-XXXX</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7			Return			
8	<b>Utility Name: Innisfil Hydro Distribution Systems Limited</b>				<b>Version 2009.1</b>	
9						
10	<b>Reporting period: 2005</b>					
11	<b>Number of days in taxation year:</b>		365			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17						
18	Recapture of capital cost allowance	+			0	
19	CCA adjustments	+			0	
20	CEC adjustments	+			0	
21	Gain on sale of non-utility eligible capital property	+			0	
22	Gain on sale of utility eligible capital property	+			0	
23	Loss from joint ventures or partnerships	+			0	
24	Deemed dividend income	+			0	
25	Loss in equity of subsidiaries and affiliates	+			0	
26	Loss on disposal of utility assets	+			0	
27	Loss on disposal of non-utility assets	+			0	
28	Depreciation in inventory -end of year	+			0	
29	Depreciation and amortization adjustments	+			0	
30	Dividends credited to investment account	+			0	
31	Non-deductible meals	+			0	
32	Non-deductible club dues	+			0	
33	Non-deductible automobile costs	+			0	
34	<b>Donations - amount per books</b>	+	930		930	
35	Interest and penalties on unpaid taxes	+			0	
36	Management bonuses unpaid after 180 days of year end	+			0	
37	<b>Ontario capital tax adjustments</b>	+	56,040		56,040	
38		+			0	
39	<b>Changes in Regulatory Asset balances</b>	+	43,357		43,357	
40	Imputed interest expense on Regulatory Assets	+			0	
41		+			0	
42	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
43	Writedown of transition costs	+	25,608		25,608	
44		+			0	
45		+			0	
46	<b>Total Additions on which true-up does not apply</b>	=	125,935	0	125,935	
47						
48	<b>Deduct:</b>					
49						
50	CCA adjustments	-			0	
51	CEC adjustments	-			0	
52	Depreciation and amortization adjustments	-			0	
53	Gain on disposal of assets per financial statements	-	2,504		2,504	
54	Financing fee amortization - considered to be interest expense for PILs	-			0	
55	Imputed interest income on Regulatory Assets	-			0	
56	<b>Donations - amount deductible for tax purposes</b>	-			0	
57	Income from joint ventures or partnerships	-	1,006		1,006	
58		-			0	
59	<b>Ontario capital tax adjustments to current or prior year</b>	-	47,569		47,569	
60		-			0	
61	<b>Changes in Regulatory Asset balances</b>	-	798,552		798,552	
62		-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
68		-			0	
69		-			0	
70		-			0	
71		-			0	
72	<b>Total Deductions on which true-up does not apply</b>	=	849,631	0	849,631	
73						
74						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES EB-2011-XXXX									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Innisfil Hydro Distribution Systems Limited									
5	Reporting period: 2005									
6										
7										
8	Table 1									
9	Rates Used in 2005 RAM PILs Applications for 2005									
10	Income Range		0		400,001					
11	RAM 2005		to		to					>1,128,000
12		Year	400,000		1,128,000					
13	Income Tax Rate									
14	Proxy Tax Year	2005								
15	Federal (Includes surtax)		13.12%		17.75%					22.12%
16	and Ontario blended		5.50%		9.75%					14.00%
17	Blended rate		18.62%		27.50%					36.12%
18										
19	Capital Tax Rate		0.300%							
20	LCT rate		0.175%							
21	Surtax		1.12%							
22	Ontario Capital Tax Exemption **	MAX \$7.5MM	7,425,000							
23	Federal Large Corporations Tax Exemption **	MAX \$50MM	50,000,000							
24	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
25										
26	Table 2									
27	Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005									
28	Income Range		0	250,001	400,001					
29	Expected Rates		to	to	to					>1,128,000
30		Year	250,000	400,000	1,128,000					
31	Income Tax Rate									
32	Current year	2005								
33	Federal (Includes surtax)	2005	13.12%	22.12%	22.12%					22.12%
34	Ontario	2005	5.50%	5.50%	9.75%					14.00%
35	Blended rate	2005	18.62%	27.62%	31.87%					36.12%
36										
37	Capital Tax Rate	2005	0.300%							
38	LCT rate	2005	0.200%							
39	Surtax	2005	1.12%							
40	Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000							
41	Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000							
42	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
43										
44	Table 3									
45	Input Information from Utility's Actual 2005 Tax Returns									
46	Income Range		0	250,001	400,001					
47		Year	to	to	to					>1,128,000
48			250,000	400,000	1,128,000					
49	Income Tax Rate									
50	Current year	2005								
51	Federal (Includes surtax)		13.12%	22.12%	22.12%					22.12%
52	Ontario		5.50%	5.50%	14.00%					14.00%
53	Blended rate		18.62%	27.62%	36.12%					36.12%
54										
55	Capital Tax Rate		0.300%							
56	LCT rate		0.200%							
57	Surtax		1.12%							
58	Ontario Capital Tax Exemption *	MAX \$7.5MM	7,392,841							
59	Federal Large Corporations Tax Exemption *	MAX \$50MM	50,000,000							
60	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES EB-2011-XXXX														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Innisfil Hydro Distribution Systems Limited														Version 2009.1
4	Reporting period: 2005														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		284,580		286,376		179,382		95,602		-14,645		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	282,857		880,498		1,163,355		951,212		220,125		290,973		3,789,019
13	PILs proxy from April 1, 2005 - input 9/12 of amount										654,688				654,688
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-			-45,594		-33,269		24,031		-14,448				-69,280
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-					-41,262		-63,920		-225				-105,407
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	1,723		29,053		13,153		-2,974		-21,441		-11,333		8,181
20	PILs billed to (collected from) customers (8)	-			-862,161		-1,208,971		-992,130		-948,945		-417,783		-4,429,990
21															
22	Ending balance: # 1562		284,580		286,376		179,382		95,602		-14,645		-152,788		-152,788
23															
24															
25															
26	Uncollected PILs														
27															

**NOTE:** The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

**Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:**

- (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
- (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
- (iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
- (iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
- (v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
- (vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be true'd up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be true'd up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
- (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
- In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
- In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

**Innisfil Hydro Distribution Systems Ltd**  
**1562 Deferred PILs Continuity Schedule**

Year:	Q4 2001		SIMPILS True Up	Variance (neg = payable)		Interest Improvement (neg = payable)			
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			Variance
October	94,285.67	-		94,285.67	94,285.67	7.25%	-	-	94,285.67
November	94,285.67	-		94,285.67	188,571.33	7.25%	561.84	561.84	189,133.17
December	94,285.67	-		94,285.67	282,857.00	7.25%	1,161.13	1,722.97	284,579.97
Total	282,857.00	-	-	282,857.00			1,722.97		

Year:	2002		SIMPILS True Up	Variance (neg = payable)		Interest Improvement (neg = payable)			
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			Variance
January	73,374.83	-		73,374.83	356,231.83	7.25%	1,741.70	3,464.68	359,696.51
February	73,374.83	-		73,374.83	429,606.67	7.25%	1,981.23	5,445.91	435,052.58
March	73,374.83	-		73,374.83	502,981.50	7.25%	2,645.32	8,091.23	511,072.73
April	73,374.83	(97,279.41)		(23,904.58)	479,076.92	7.25%	2,997.22	11,088.45	490,165.37
May	73,374.83	(93,362.98)		(19,988.15)	459,088.77	7.25%	2,949.93	14,038.38	473,127.15
June	73,374.83	(93,930.47)		(20,555.63)	438,533.14	7.25%	2,735.67	16,774.04	455,307.18
July	73,374.83	(94,108.10)		(20,733.27)	417,799.87	7.25%	2,700.28	19,474.33	437,274.20
August	73,374.83	(96,733.87)		(23,359.04)	394,440.83	7.25%	2,572.62	22,046.94	416,487.78
September	73,374.83	(97,972.26)		(24,597.42)	369,843.41	7.25%	2,350.44	24,397.38	394,240.79
October	73,374.83	(93,275.04)		(19,900.20)	349,943.20	7.25%	2,277.32	26,674.70	376,617.91
November	73,374.83	(95,848.03)		(22,473.20)	327,470.00	7.25%	2,085.28	28,759.98	356,229.99
December	73,374.83	(99,651.26)		(26,276.42)	301,193.58	7.25%	2,016.41	30,776.39	331,969.97
Total	880,498.00	(862,161.42)	-	18,336.58			29,053.42		

Year:	2003		SIMPILS True Up	Variance (neg = payable)		Interest Improvement (neg = payable)			
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			Variance
January	96,946.25	(107,405.87)		(10,459.62)	290,733.96	7.25%	1,854.61	32,631.00	323,364.96
February	96,946.25	(112,436.14)		(15,489.89)	275,244.07	7.25%	1,616.96	34,247.96	309,492.03
March	96,946.25	(110,071.82)		(13,125.57)	262,118.50	7.25%	1,694.82	35,942.78	298,061.28
April	96,946.25	(103,539.65)		(6,593.40)	255,525.10	7.25%	1,561.94	37,504.72	293,029.82
May	96,946.25	(98,652.34)		(1,706.09)	253,819.02	7.25%	1,573.40	39,078.13	292,897.14
June	96,946.25	(94,338.35)	(166,445.00)	(163,837.10)	89,981.91	7.25%	1,512.48	40,590.61	130,572.52
July	96,946.25	(94,318.29)		2,627.96	92,609.88	7.25%	554.07	41,144.68	133,754.55
August	96,946.25	(98,397.23)		(1,450.98)	91,158.90	7.25%	570.25	41,714.92	132,873.82
September	96,946.25	(98,362.37)		(1,416.12)	89,742.78	7.25%	543.21	42,258.13	132,000.91
October	96,946.25	(94,181.16)		2,765.09	92,507.87	7.25%	552.59	42,810.73	135,318.59
November	96,946.25	(97,309.05)		(362.80)	92,145.07	7.25%	551.25	43,361.97	135,507.04
December	96,946.25	(99,958.81)		(3,012.56)	89,132.51	7.25%	567.39	43,929.36	133,061.87
Total	1,163,355.00	(1,208,971.07)	(166,445.00)	(212,061.07)			13,152.97		

Year:	2004		SIMPILS True Up	Variance (neg = payable)		Interest Improvement (neg = payable)			
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			Variance
January	96,946.25	(106,999.16)		(10,052.91)	79,079.61	7.25%	547.34	44,476.69	123,556.30
February	96,946.25	(118,098.68)		(21,152.43)	57,927.17	7.25%	454.28	44,930.97	102,858.14
March	96,946.25	(110,140.57)		(13,194.32)	44,732.85	7.25%	355.71	45,286.68	90,019.53
April	73,374.83	(80,717.22)		(7,342.39)	37,390.46	7.25%	265.83	45,552.51	82,942.97
May	73,374.83	(75,503.85)		(2,129.01)	35,261.45	7.25%	229.60	45,782.12	81,043.56
June	73,374.83	(67,086.64)	(185,570.00)	(179,281.80)	(144,020.36)	7.25%	209.55	45,991.66	(98,028.70)
July	73,374.83	(64,427.36)		8,947.47	(135,072.89)	7.25%	(884.39)	45,107.28	(89,965.61)
August	73,374.83	(72,572.30)		802.54	(134,270.35)	7.25%	(829.44)	44,277.83	(89,992.52)
September	73,374.83	(80,670.36)		(7,295.53)	(141,565.88)	7.25%	(797.92)	43,479.92	(98,085.96)
October	73,374.83	(67,742.64)		5,632.19	(135,933.69)	7.25%	(869.32)	42,610.60	(93,323.09)
November	73,374.83	(75,411.96)		(2,037.13)	(137,970.82)	7.25%	(807.80)	41,802.80	(96,168.02)
December	73,374.83	(72,758.78)		616.05	(137,354.76)	7.25%	(847.24)	40,955.56	(96,399.20)
Total	951,212.25	(992,129.52)	(185,570.00)	(226,487.27)			(2,973.80)		



Year:	2005		SIMPILS True Up	Variance (neg = payable)		Interest Improvement (neg = payable)			
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			
January	73,374.83	(106,332.11)		(32,957.28)	(170,312.04)	7.25%	(845.77)	40,109.79	(130,202.25)
February	73,374.83	(111,935.11)		(38,560.28)	(208,872.32)	7.25%	(947.21)	39,162.58	(169,709.75)
March	73,374.83	(100,660.29)		(27,285.45)	(236,157.78)	7.25%	(1,286.14)	37,876.44	(198,281.34)
April	72,743.17	(84,771.43)		(12,028.26)	(248,186.04)	7.25%	(1,407.24)	36,469.20	(211,716.84)
May	72,743.17	(74,423.15)		(1,679.98)	(249,866.02)	7.25%	(1,528.21)	34,940.98	(214,925.03)
June	72,743.17	(61,505.99)	(148,570.00)	(137,332.83)	(387,198.84)	7.25%	(1,488.93)	33,452.06	(353,746.79)
July	72,743.17	(69,297.83)		3,445.34	(383,753.51)	7.25%	(2,384.19)	31,067.87	(352,685.64)
August	72,743.17	(79,433.83)		(6,690.66)	(390,444.17)	7.25%	(2,362.98)	28,704.89	(361,739.28)
September	72,743.17	(70,007.71)		2,735.46	(387,708.71)	7.25%	(2,326.62)	26,378.27	(361,330.44)
October	72,743.17	(61,479.68)		11,263.49	(376,445.23)	7.25%	(2,387.33)	23,990.94	(352,454.29)
November	72,743.17	(59,051.07)		13,692.10	(362,753.13)	7.25%	(2,243.20)	21,747.74	(341,005.39)
December	72,743.17	(70,046.90)		2,696.27	(360,056.86)	7.25%	(2,233.66)	19,514.07	(340,542.79)
Total	874,813.00	(948,945.10)	(148,570.00)	(222,702.10)			(21,441.48)		

Year:	2006	SIMPILS True Up Adjustments (neg=CR)	Variance (neg = payable)		Interest Improvement (neg = payable)				
	Approved PILs		PILs Revenue	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
	Proxy		(neg = CR)						
January	72,743.17	(93,019.92)		(20,276.75)	(380,333.61)	7.25%	(2,217.06)	17,297.01	(363,036.60)
February	72,743.17	(90,987.34)		(18,244.17)	(398,577.78)	7.25%	(2,115.28)	15,181.73	(383,396.05)
March	72,743.17	(89,324.34)		(16,581.17)	(415,158.95)	7.25%	(2,454.26)	12,727.48	(402,431.48)
April	72,743.17	(77,597.60)		(4,854.43)	(420,013.38)	4.14%	(1,412.68)	11,314.80	(408,698.58)
May	-	(66,853.98)		(66,853.98)	(486,867.36)	4.14%	(1,476.84)	9,837.96	(477,029.40)
June	-	-	(106,204.00)	(106,204.00)	(593,071.36)	4.14%	(1,656.68)	8,181.28	(584,890.09)
July	-	-		-	(593,071.36)	4.59%	(2,312.00)	5,869.28	(587,202.09)
August	-	-		-	(593,071.36)	4.59%	(2,312.00)	3,557.27	(589,514.09)
September	-	-		-	(593,071.36)	4.59%	(2,237.42)	1,319.85	(591,751.52)
October	-	-		-	(593,071.36)	4.59%	(2,312.00)	(992.15)	(594,063.52)
November	-	-		-	(593,071.36)	4.59%	(2,237.42)	(3,229.58)	(596,300.94)
December	-	-		-	(593,071.36)	4.59%	(2,312.00)	(5,541.58)	(598,612.94)
Total	290,972.67	(417,783.17)	(106,204.00)	(233,014.50)			(25,055.65)		

Year:	2007		SIMPILS True Up Adjustments (neg=CR)	Variance (neg = payable)		Interest Improvement (neg = payable)			
	Approved PILs Proxy	PILs Revenue (neg = CR)		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	-	-		-	(593,071.36)	4.59%	(2,312.00)	(7,853.58)	(600,924.95)
February	-	-		-	(593,071.36)	4.59%	(2,088.26)	(9,941.84)	(603,013.21)
March	-	-		-	(593,071.36)	4.59%	(2,312.00)	(12,253.85)	(605,325.21)
April	-	-		-	(593,071.36)	4.59%	(2,237.42)	(14,491.27)	(607,562.64)
May	-	-		-	(593,071.36)	4.59%	(2,312.00)	(16,803.27)	(609,874.64)
June	-	-		-	(593,071.36)	4.59%	(2,237.42)	(19,040.70)	(612,112.06)
July	-	-		-	(593,071.36)	4.59%	(2,312.00)	(21,352.70)	(614,424.06)
August	-	-		-	(593,071.36)	4.59%	(2,312.00)	(23,664.70)	(616,736.07)
September	-	-		-	(593,071.36)	4.59%	(2,237.42)	(25,902.13)	(618,973.49)
October	-	-		-	(593,071.36)	5.14%	(2,589.04)	(28,491.17)	(621,562.53)
November	-	-		-	(593,071.36)	5.14%	(2,505.52)	(30,996.69)	(624,068.06)
December	-	-		-	(593,071.36)	5.14%	(2,589.04)	(33,585.73)	(626,657.10)
Total	-	-	-	-			(28,044.15)		

Year:	2008		SIMPILS True Up Adjustments (neg=CR)	Variance (neg = payable)		Interest Improvement (neg = payable)			
	Approved PILs Proxy	PILs Revenue (neg = CR)		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	-	-	-	(593,071.36)	5.14%	(2,581.97)	(36,167.70)	(629,239.06)	
February	-	-	-	(593,071.36)	5.14%	(2,415.39)	(38,583.09)	(631,654.45)	
March	-	-	-	(593,071.36)	5.14%	(2,581.97)	(41,165.05)	(634,236.42)	
April	-	-	-	(593,071.36)	4.08%	(1,983.39)	(43,148.44)	(636,219.80)	
May	-	-	-	(593,071.36)	4.08%	(2,049.50)	(45,197.94)	(638,269.30)	
June	-	-	-	(593,071.36)	4.08%	(1,983.39)	(47,181.33)	(640,252.69)	
July	-	-	-	(593,071.36)	3.35%	(1,682.80)	(48,864.12)	(641,935.49)	
August	-	-	-	(593,071.36)	3.35%	(1,682.80)	(50,546.92)	(643,618.29)	
September	-	-	-	(593,071.36)	3.35%	(1,628.52)	(52,175.44)	(645,246.80)	
October	-	-	-	(593,071.36)	3.35%	(1,682.80)	(53,858.24)	(646,929.60)	
November	-	-	-	(593,071.36)	3.35%	(1,628.52)	(55,486.75)	(648,558.12)	
December	-	-	-	(593,071.36)	3.35%	(1,682.80)	(57,169.55)	(650,240.92)	
Total	-	-	-	-		(23,583.82)			

Year:	2009		SIMPILS True Up	Variance (neg = payable)	Interest Improvement (neg = payable)				
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			Variance
January	-	-		-	(593,071.36)	2.45%	(1,234.08)	(58,403.63)	(651,475.00)
February	-	-		-	(593,071.36)	2.45%	(1,114.65)	(59,518.28)	(652,589.64)
March	-	-		-	(593,071.36)	2.45%	(1,234.08)	(60,752.36)	(653,823.72)
April	-	-		-	(593,071.36)	1.00%	(487.46)	(61,239.81)	(654,311.18)
May	-	-		-	(593,071.36)	1.00%	(503.70)	(61,743.52)	(654,814.88)
June	-	-		-	(593,071.36)	1.00%	(487.46)	(62,230.97)	(655,302.34)
July	-	-		-	(593,071.36)	0.55%	(277.04)	(62,508.01)	(655,579.37)
August	-	-		-	(593,071.36)	0.55%	(277.04)	(62,785.05)	(655,856.41)
September	-	-		-	(593,071.36)	0.55%	(268.10)	(63,053.15)	(656,124.51)
October	-	-		-	(593,071.36)	0.55%	(277.04)	(63,330.18)	(656,401.55)
November	-	-		-	(593,071.36)	0.55%	(268.10)	(63,598.29)	(656,669.65)
December	-	-		-	(593,071.36)	0.55%	(277.04)	(63,875.32)	(656,946.69)
Total	-	-	-	-			(6,705.77)		

Year:	2010		SIMPILS True Up	Variance (neg = payable)	Interest Improvement (neg = payable)				
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			Variance
January	-	-		-	(593,071.36)	0.55%	(277.04)	(64,152.36)	(657,223.73)
February	-	-		-	(593,071.36)	0.55%	(250.23)	(64,402.59)	(657,473.95)
March	-	-		-	(593,071.36)	0.55%	(277.04)	(64,679.63)	(657,750.99)
April	-	-		-	(593,071.36)	0.55%	(268.10)	(64,947.73)	(658,019.09)
May	-	-		-	(593,071.36)	0.55%	(277.04)	(65,224.76)	(658,296.13)
June	-	-		-	(593,071.36)	0.55%	(268.10)	(65,492.86)	(658,564.23)
July	-	-		-	(593,071.36)	0.89%	(448.30)	(65,941.16)	(659,012.53)
August	-	-		-	(593,071.36)	0.89%	(448.30)	(66,389.46)	(659,460.82)
September	-	-		-	(593,071.36)	0.89%	(433.84)	(66,823.29)	(659,894.66)
October	-	-		-	(593,071.36)	1.20%	(604.45)	(67,427.74)	(660,499.10)
November	-	-		-	(593,071.36)	1.20%	(584.95)	(68,012.69)	(661,084.05)
December	-	-		-	(593,071.36)	1.20%	(604.45)	(68,617.13)	(661,688.50)
Total	-	-	-	-			(4,741.81)		

Year:	2011		SIMPILS True Up	Variance (neg = payable)	Interest Improvement (neg = payable)				
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			Variance
January	-	-		-	(593,071.36)	1.47%	(740.45)	(69,357.58)	(662,428.94)
February	-	-		-	(593,071.36)	1.47%	(668.79)	(70,026.37)	(663,097.73)
March	-	-		-	(593,071.36)	1.47%	(740.45)	(70,766.81)	(663,838.18)
April	-	-		-	(593,071.36)	1.47%	(716.56)	(71,483.37)	(664,554.74)
May	-	-		-	(593,071.36)	1.47%	(740.45)	(72,223.82)	(665,295.18)
June	-	-		-	(593,071.36)	1.47%	(716.56)	(72,940.38)	(666,011.74)
July	-	-		-	(593,071.36)	1.47%	(740.45)	(73,680.82)	(666,752.19)
August	-	-		-	(593,071.36)	1.47%	(740.45)	(74,421.27)	(667,492.63)
September	-	-		-	(593,071.36)	1.47%	(716.56)	(75,137.83)	(668,209.19)
October	-	-		-	(593,071.36)	1.47%	(740.45)	(75,878.27)	(668,949.64)
November	-	-		-	(593,071.36)	1.47%	(716.56)	(76,594.84)	(669,666.20)
December	-	-		-	(593,071.36)	1.47%	(740.45)	(77,335.28)	(670,406.65)
Total	-	-	-	-			(8,718.15)		

Year:	2012		SIMPILS True Up	Variance (neg = payable)	Interest Improvement (neg = payable)				
	Approved PILs	PILs Revenue	Adjustments	Monthly	Cumulative	Approved	Monthly	Cumulative	Total
	Proxy	(neg = CR)	(neg=CR)			Interest Rate			Variance
January	-	-		-	(593,071.36)	1.47%	(738.42)	(78,073.70)	(671,145.07)
February	-	-		-	(593,071.36)	1.47%	(690.78)	(78,764.49)	(671,835.85)
March	-	-		-	(593,071.36)	1.47%	(738.42)	(79,502.91)	(672,574.27)
April	-	-		-	(593,071.36)	1.47%	(714.60)	(80,217.51)	(673,288.88)
May									
June									
July									
August									
September									
October									
November									
December									
Total	-	-	-	-			(2,882.23)		

<b>Grand Totals</b>	<b>4,443,707.92</b>	<b>(4,429,990.28)</b>	<b>(606,789.00)</b>	<b>(593,071.36)</b>			<b>(80,217.51)</b>		<b>(673,288.88)</b>
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<b>KWH wo losses</b>	R	G	E	SL	S	
	2006 Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	16,231,852	2,472,356	3,371,212	11,155	119,311	22,205,886
Feb	15,807,296	2,490,759	3,588,431	11,132	119,311	22,016,929
Mar	15,621,439	2,298,093	3,374,672	11,134	119,311	21,424,649
Apr	13,270,734	2,108,802	3,222,013	11,134	119,311	18,731,994
May	11,078,514	1,972,373	3,132,248	11,137	119,858	16,314,130

<b>KW wo losses</b>	E	SL	S	
	2006 GS>50	Sent Lights	Str Lights	Total
Jan	9,727	31	331	10,089
Feb	9,590	31	331	9,952
Mar	9,463	31	331	9,825
Apr	9,467	31	331	9,829
May	9,531	31	333	9,895

<b># of cust</b>	R	G	E	SL	S	
	2006 Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	12,828	894	81	189	2,371	16,363
Feb	12,835	893	80	189	2,371	16,368
Mar	12,843	894	80	189	2,371	16,377
Apr	12,856	897	80	189	2,371	16,393
May	12,861	891	80	189	2,371	16,392

<b>KWH wo losses</b>	R	G	E	SL	S	
	2005 Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	16,986,135	2,670,525	3,209,212	11,061	112,255	22,989,188
Feb	18,304,313	2,647,119	3,512,087	10,878	136,658	24,611,055
Mar	16,146,631	2,482,180	3,223,696	11,042	123,433	21,986,982
Apr	14,695,046	2,377,445	3,143,148	11,020	139,708	20,366,367
May	11,787,209	2,482,321	3,905,755	12,437	116,280	18,304,002
Jun	9,978,180	2,138,421	2,979,436	10,812	119,160	15,226,009
Jul	11,140,234	2,449,764	3,364,751	10,780	119,311	17,084,840
Aug	13,290,211	2,647,759	3,112,417	10,734	119,311	19,180,432
Sep	11,452,136	2,205,986	3,102,091	10,841	119,160	16,890,214
Oct	9,613,844	2,152,365	3,316,634	10,701	119,311	15,212,855
Nov	9,808,437	1,930,998	3,354,326	10,643	119,311	15,223,715
Dec	11,615,689	2,117,050	3,601,322	10,694	119,311	17,464,066
Ytd	154,818,065	28,301,933	39,824,875	131,643	1,463,209	224,539,725

<b>KW wo losses</b>	E	SL	S	
	2005 GS>50	Sent Lights	Str Lights	Total
Jan	9,930	31	315	10,276
Feb	9,065	30	315	9,410
Mar	9,232	31	315	9,578
Apr	8,836	31	323	9,190
May	12,727	33	323	13,085
Jun	8,511	30	331	8,872
Jul	10,113	30	331	10,474
Aug	9,210	30	331	9,571
Sep	10,274	30	331	10,635
Oct	10,678	30	331	11,039

Nov	7,305	30	331	7,666
Dec	9,730	30	332	10,091
Ytd	115,611	365	3,909	119,886

# of cust	R 2005 Resident	G GS<50	E GS>50	SL Sent Lights	S Str Lights	Total
Jan	12,677	892	74	189	2,371	16,203
Feb	12,686	892	74	189	2,371	16,212
Mar	12,700	892	73	189	2,371	16,225
Apr	12,711	894	73	189	2,371	16,238
May	12,721	898	72	189	2,371	16,251
Jun	12,748	907	72	189	2,371	16,287
Jul	12,763	906	73	189	2,371	16,302
Aug	12,791	910	73	189	2,371	16,334
Sep	12,796	904	77	189	2,371	16,337
Oct	12,802	901	80	189	2,371	16,343
Nov	12,811	889	82	189	2,371	16,342
Dec	12,821	890	82	189	2,371	16,353
Total	153,027	10,775	905	2,268	28,452	195,427

KWH wo losses	R 2004 Resident	G GS<50	E GS>50	SL Sent Lights	S Str Lights	Total
Jan	14,876,179	2,345,771	3,282,339	11,205	110,046	20,625,540
Feb	20,042,803	2,803,824	3,832,431	11,185	134,455	26,824,698
Mar	16,321,677	2,410,271	3,396,375	10,991	125,902	22,265,216
Apr	12,527,883	2,039,089	2,998,905	10,986	134,586	17,711,449
May	11,569,135	1,900,171	2,871,496	10,740	97,683	16,449,225
Jun	9,711,606	2,043,864	2,852,185	11,283	101,418	14,720,356
Jul	9,103,980	2,080,368	2,965,029	10,986	98,146	14,258,509
Aug	10,586,726	2,298,251	3,176,540	11,009	72,441	16,144,967
Sep	12,075,928	2,546,247	2,626,314	12,573	72,356	17,333,418
Oct	10,571,794	2,351,779	1,033,331	11,878	70,815	14,039,597
Nov	10,442,136	2,112,632	4,405,580	11,595	112,241	17,084,184
Dec	10,960,154	1,997,427	2,863,112	10,867	108,619	15,940,179
Ytd	148,790,001	26,929,694	36,303,637	135,298	1,238,708	213,397,338

KW wo losses	E 2004 GS>50	SL Sent Lights	S Str Lights	Total
Jan	9,220	31	310	9,561
Feb	9,582	31	310	9,923
Mar	9,300	31	310	9,641
Apr	9,164	31	310	9,505
May	9,297	30	310	9,637
Jun	9,578	31	312	9,921
Jul	9,805	31	312	10,148
Aug	9,669	31	312	10,012
Sep	9,328	35	315	9,678
Oct	4,849	33	315	5,197
Nov	13,831	32	315	14,178
Dec	9,205	30	314	9,550
Ytd	112,828	376	3,745	117,015

# of cust	R	G	E	SL	S	
	2004 Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	12,433	899	73	183	2,309	15,897
Feb	12,444	898	73	183	2,309	15,907
Mar	12,464	899	73	183	2,309	15,928
Apr	12,496	886	73	183	2,309	15,947
May	12,513	885	73	183	2,309	15,963
Jun	12,539	886	73	183	2,309	15,990
Jul	12,554	883	73	183	2,309	16,002
Aug	12,572	880	73	183	2,309	16,017
Sep	12,597	886	73	183	2,309	16,048
Oct	12,614	888	73	183	2,309	16,067
Nov	12,650	886	73	183	2,309	16,101
Dec	12,670	888	74	183	2,309	16,124

KWH wo losses	R	G	E	SL	S	
	2003 Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	15,706,334	2,215,823	3,482,295	11,326	71,931	21,487,709
Feb	18,033,579	2,470,902	3,753,186	11,304	73,412	24,342,383
Mar	16,930,790	2,273,492	3,352,178	11,593	61,841	22,629,894
Apr	13,878,823	1,996,822	3,261,349	11,283	77,761	19,226,038
May	11,492,941	1,818,035	3,006,098	11,482	81,051	16,409,607
Jun	9,414,281	1,800,665	3,006,610	11,080	85,400	14,318,036
Jul	9,122,831	1,935,405	3,111,502	11,173	74,505	14,255,416
Aug	10,942,052	2,212,869	3,311,495	11,338	70,895	16,548,649
Sep	10,861,463	2,200,540	2,938,320	11,581	90,338	16,102,242
Oct	8,940,123	1,914,009	3,101,251	11,261	81,846	14,048,490
Nov	10,394,554	2,049,115	3,190,546	11,304	79,683	15,725,202
Dec	11,665,684	2,069,682	3,249,166	11,299	97,970	17,093,801
Ytd	147,383,455	24,957,359	38,763,996	136,024	946,633	212,187,467

KW wo losses	E	SL	S	
	2003 GS>50	Sent Lights	Str Lights	Total
Jan	9,941	31	297	10,269
Feb	10,033	31	303	10,367
Mar	9,926	32	289	10,247
Apr	9,676	31	307	10,014
May	9,891	32	297	10,220
Jun	9,534	31	305	9,870
Jul	10,329	31	308	10,668
Aug	10,284	31	304	10,619
Sep	10,397	32	301	10,730
Oct	9,708	32	313	10,053
Nov	9,697	32	303	10,032

Dec	9,332	32	312	9,676
Ytd	118,748	378	3,639	122,765

# of cust	R 2003 Resident	G GS<50	E GS>50	SL Sent Lights	S Str Lights	Total
Jan	12,238	850	73	181	2,196	15,538
Feb	12,258	851	72	181	2,196	15,558
Mar	12,270	851	73	181	2,196	15,571
Apr	12,289	853	72	181	2,196	15,591
May	12,301	852	72	181	2,196	15,602
Jun	12,299	852	72	181	2,196	15,600
Jul	12,319	853	72	181	2,196	15,621
Aug	12,337	855	72	181	2,196	15,641
Sep	12,358	856	72	181	2,196	15,663
Oct	12,379	876	72	181	2,196	15,704
Nov	12,393	875	72	181	2,196	15,717
Dec	12,409	880	73	181	2,196	15,739
Total	147,850	10,304	867	2,172	26,352	187,545

KWH wo losses	R 2002 Resident	G GS<50	E GS>50	SL Sent Lights	S Str Lights	Total
Jan	14,689,339	1,618,815	3,469,660	10,800	102,600	19,891,214
Feb	13,049,108	1,727,102	3,555,308	10,440	96,840	18,438,798
Mar	12,794,243	1,646,546	3,359,048	10,080	91,080	17,900,997
Apr	12,361,769	1,475,811	3,217,935	10,384	95,400	17,161,299
May	10,154,225	1,434,714	2,828,021	10,440	99,000	14,526,400
Jun	10,268,366	1,749,808	2,985,315	11,568	98,603	15,113,660
Jul	9,933,303	2,037,222	3,207,168	11,434	98,188	15,287,315
Aug	11,256,561	2,234,441	3,135,138	11,512	95,433	16,733,085
Sep	11,666,213	2,220,182	3,141,609	11,572	95,372	17,134,948
Oct	9,435,989	2,052,557	3,213,518	11,500	99,521	14,813,085
Nov	10,666,732	2,041,865	3,356,080	11,314	96,645	16,172,636
Dec	12,405,666	2,045,777	3,385,481	11,415	103,205	17,951,544
Ytd	138,681,514	22,284,840	38,854,281	132,459	1,171,887	201,124,981

KW wo losses	2002 GS>50	E Sent Lights	SL Str Lights	S Total
Jan	7,638	30	285	7,953
Feb	6,876	29	269	7,174
Mar	6,331	28	253	6,612
Apr	6,347	29	265	6,641
May	7,856	29	275	8,160
Jun	7,360	32	269	7,661
Jul	8,234	32	263	8,529
Aug	7,236	32	261	7,529
Sep	8,203	32	265	8,500
Oct	7,466	32	276	7,774

Nov	7,539	31	287	7,857
Dec	7,793	32	287	8,112
Ytd	88,878	368	3,255	92,500

# of cust	R 2002 Resident	G GS<50	E GS>50	SL Sent Lights	S Str Lights	Total
Jan	12,019	841	68	177	2,107	15,212
Feb	11,936	843	68	177	2,107	15,131
Mar	12,040	843	68	177	2,107	15,235
Apr	12,046	839	71	177	2,107	15,240
May	12,046	839	71	177	2,107	15,240
Jun	12,075	837	71	177	2,107	15,267
Jul	12,103	841	71	177	2,107	15,299
Aug	12,116	844	71	177	2,107	15,315
Sep	12,129	847	71	177	2,107	15,331
Oct	12,167	845	72	177	2,107	15,368
Nov	12,190	844	72	177	2,107	15,390
Dec	12,227	841	73	177	2,107	15,425
Average	12,079	842	70	177	2,107	15,275

**Pils Total Revenue**

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
76,290	8,900	7,343	48	439	93,020
74,294	8,967	7,239	48	439	90,987
73,421	8,273	7,144	48	439	89,324
62,372	7,592	7,147	48	439	77,598
52,069	7,101	7,195	48	442	66,854
338,446	40,833	36,068	239	2,198	417,783

<b>Rates</b>	Resident	GS<50	GS>50	Sent Lights	Str Lights
Variable 1-5/0	0.0047	0.0036	0.7549	1.5435	1.3262

**Pils Total Revenue**

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
84,931	10,682	10,255	59	405	106,332
91,522	10,588	9,361	58	405	111,935
80,733	9,929	9,534	59	405	100,660
69,067	8,559	6,670	47	428	84,771
55,400	8,936	9,608	51	428	74,423
46,897	7,698	6,425	46	439	61,506
52,359	8,819	7,634	46	439	69,298
62,464	9,532	6,953	46	439	79,434
53,825	7,942	7,756	46	439	70,008
45,185	7,749	8,061	46	439	61,480
46,100	6,952	5,515	46	439	59,051
54,594	7,621	7,345	46	440	70,047
743,076	105,007	95,116	599	5,147	948,945

<b>Rates</b>	Resident	GS<50	GS>50	Sent Lights	Str Lights
Variable 1-3/0	0.0050	0.0040	1.0327	1.9244	1.2873
Variable 4-12/	0.0047	0.0036	0.7549	1.5435	1.3262



**Pils Total Revenue**

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
85,079	11,275	9,962	65	618	106,999
95,461	11,862	10,093	65	618	118,099
88,108	11,359	9,991	65	618	110,141
62,639	8,156	9,464	59	399	80,717
57,846	7,601	9,601	57	399	75,504
48,558	8,175	9,891	60	402	67,087
45,520	8,321	10,126	59	402	64,427
52,934	9,193	9,985	59	402	72,572
60,380	10,185	9,633	67	405	80,670
52,859	9,407	5,008	63	405	67,743
52,211	8,451	14,283	62	405	75,412
54,801	7,990	9,506	58	404	72,759
756,395	111,976	117,542	740	5,477	992,130

**Pils Fixed Revenue**

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
55,327	8,226	6,624	48	439	70,663
55,376	8,217	6,624	48	439	70,703
55,465	8,226	6,624	48	439	70,801
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
166,167	24,668	19,872	143	1,316	212,167

**Pils Variable Revenue**

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
29,752	3,050	3,338	18	179	36,336
40,086	3,645	3,469	18	179	47,396
32,643	3,133	3,367	17	179	39,340
62,639	8,156	9,464	59	399	80,717
57,846	7,601	9,601	57	399	75,504
48,558	8,175	9,891	60	402	67,087
45,520	8,321	10,126	59	402	64,427
52,934	9,193	9,985	59	402	72,572
60,380	10,185	9,633	67	405	80,670
52,859	9,407	5,008	63	405	67,743
52,211	8,451	14,283	62	405	75,412
54,801	7,990	9,506	58	404	72,759
590,228	87,307	97,669	597	4,161	779,963

Rates	Resident	GS<50	GS>50	Sent Lights	Str Lights
Fixed	4.45	9.15	90.74	0.26	0.19
Variable 1-3/0.	0.0020	0.0013	0.3620	0.5681	0.5773
Variable 4-12/	0.0050	0.0040	1.0327	1.9244	1.2873

**Pils Total Revenue**

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
85,872	10,658	10,223	65	589	107,406
90,615	10,999	10,165	65	592	112,436
88,463	10,742	10,217	65	584	110,072
82,444	10,401	10,036	65	594	103,540
77,725	10,159	10,114	65	589	98,652
73,559	10,137	9,985	65	593	94,338
73,065	10,321	10,272	65	595	94,318
76,784	10,700	10,256	65	593	98,397
76,716	10,693	10,297	65	591	98,362
72,967	10,504	10,048	65	598	94,181
75,938	10,670	10,044	65	592	97,309
78,551	10,743	10,002	65	597	99,959
952,699	126,726	121,658	779	7,108	1,208,971

**Pils Fixed Revenue**

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
54,459	7,778	6,624	47	417	69,325
54,548	7,787	6,533	47	417	69,332
54,602	7,787	6,624	47	417	69,476
54,686	7,805	6,533	47	417	69,489
54,739	7,796	6,533	47	417	69,533
54,731	7,796	6,533	47	417	69,524
54,820	7,805	6,533	47	417	69,622
54,900	7,823	6,533	47	417	69,720
54,993	7,832	6,533	47	417	69,823
55,087	8,015	6,533	47	417	70,100
55,149	8,006	6,533	47	417	70,153

55,220	8,052	6,624	47	417	70,360
657,933	94,282	78,672	565	5,007	836,457

#### Pils Variable Revenue

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
31,413	2,881	3,599	18	171	38,081
36,067	3,212	3,632	18	175	43,104
33,862	2,956	3,593	18	167	40,595
27,758	2,596	3,503	18	177	34,051
22,986	2,363	3,581	18	171	29,120
18,829	2,341	3,451	18	176	24,814
18,246	2,516	3,739	18	178	24,696
21,884	2,877	3,723	18	175	28,677
21,723	2,861	3,764	18	174	28,539
17,880	2,488	3,514	18	181	24,082
20,789	2,664	3,510	18	175	27,156
23,331	2,691	3,378	18	180	29,598
294,767	32,445	42,987	215	2,101	372,514

Rates	Resident	GS<50	GS>50	Sent Lights	Str Lights
Fixed	4.45	9.15	90.74	0.26	0.19
Variable	0.0020	0.0013	0.3620	0.5681	0.5773

#### Pils Total Revenue

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
78,328	9,595	8,740	62	553	97,279
73,913	9,542	9,286	62	559	93,363
74,270	9,933	9,107	64	556	93,930
73,725	10,344	9,423	64	552	94,108
76,429	10,627	9,062	64	551	96,734
77,306	10,636	9,412	64	553	97,972
73,015	10,400	9,236	64	560	93,275
75,579	10,377	9,262	64	566	95,848
79,221	10,355	9,445	64	566	99,651
681,788	91,810	82,974	574	5,016	862,161

#### Pils Fixed Revenue

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
53,605	7,677	6,443	46	400	68,170
53,605	7,677	6,443	46	400	68,170
53,734	7,659	6,443	46	400	68,281
53,858	7,695	6,443	46	400	68,442
53,916	7,723	6,443	46	400	68,528
53,974	7,750	6,443	46	400	68,613
54,143	7,732	6,533	46	400	68,855

54,246	7,723	6,533	46	400	68,948
54,410	7,695	6,624	46	400	69,176
485,491	69,330	58,346	414	3,603	617,183

#### Pils Variable Revenue

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
					-
					-
					-
24,724	1,919	2,298	16	153	29,109
20,308	1,865	2,844	16	159	25,193
20,537	2,275	2,664	18	155	25,649
19,867	2,648	2,981	18	152	25,666
22,513	2,905	2,619	18	151	28,206
23,332	2,886	2,969	18	153	29,359
18,872	2,668	2,703	18	159	24,421
21,333	2,654	2,729	18	166	26,900
24,811	2,660	2,821	18	166	30,476
196,298	22,480	24,628	160	1,413	244,978

Rates	Resident	GS<50	GS>50	Sent Lights	Str Lights
Fixed	4.45	9.15	90.74	0.26	0.19
Variable	0.0020	0.0013	0.3620	0.5681	0.5773

**PILs Worksheet****IHDSL**

<b>Pils Proxy</b>	<b>Year</b>	<b>Approved Amounts</b>	<b>Monthly</b>	<b>Dates Covered by OEB Rate Approvals</b>
<b>Per 2002 RAM</b>	<b>2001</b>	282,857.00	94,285.67	Oct 1, 2001 - Dec 31, 2001
	<b>2002</b>	880,498.00	73,374.83	Jan 1, 2002 - Dec 31, 2002
<b>Per 2002 RAM</b>	<b>2003</b>	1,163,355.00	96,946.25	Jan 1, 2003 - March 31, 2004
<b>Per 2004 RAM</b>	<b>2004</b>	880,498.00	73,374.83	April 1, 2004 - March 31, 2005
<b>Per 2005 RAM</b>	<b>2005</b>	872,918.00	72,743.17	April 1, 2005 - April 30, 2006

**Methodology**

Allocated Q4 as noted below divided by 3 months. For 2002 approved amount only divided by 12 beginning in Jan to Dec

For 2003 approved amount for 2002 monthly divided by 12 beginning Jan to Dec.

For 2004 approved amount divided by 12 from Jan 2004 to Mar 31, 2005

For 2005 approved amount divided by 13 from Apr 2005 to Apr 30, 2006

<b>Trueup</b>	<b>Date Posted</b>	<b>Amounts</b>
<b>Per 2001 Simpl</b>	<b>2001</b>	-
<b>Per 2002 Simpl</b>	<b>6/30/2003</b>	(166,445.00)
<b>Per 2003 Simpl</b>	<b>6/30/2004</b>	(185,570.00)
<b>Per 2004 Simpl</b>	<b>6/30/2005</b>	(148,570.00)
<b>Per 2005 Simpl</b>	<b>6/30/2006</b>	(106,204.00)

<b>Interest Rates</b>	<b>%</b>	<b>Period</b>
	7.25%	1/01-3/06
	4.14%	4-6/06
	4.59%	7-9/06
	4.59%	10-12/06
	4.59%	1-9/07
	5.14%	10/07-3/08
	4.08%	4-6/08
	3.35%	7-12/08
	2.45%	1-3/09
	1.00%	4-6/09
	0.55%	7-9/09
	0.55%	10-12/09
	0.55%	1-3/10
	0.55%	4-6/10
	0.89%	7-9/10
	1.20%	10-12/10
	1.47%	1-3/11
	1.47%	4-6/11
	1.47%	7-9/11
	1.47%	10-12/11
	1.47%	1/12 and onward      Estimated

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## Revised Invoice

Ministry of Energy and Infrastructure  
Conservation and Renewable Energy Program Costs

**To:** Innisfil Hydro Distribution Systems Limited  
2073 Commerce Park Drive  
Innisfil, ON L9S 4A2  
Attn: G. Shaparew, President

*Accd 7/22/10 5681*

### Item Description:

Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs.

Quote-part pour les coûts des programmes de conservation et d'énergie renouvelable du ministère de l'Énergie et de l'Infrastructure.

Customer No./No du client 3448
Customer Site No / N° d'emplacement du client 10610-1-1
Invoice Date/Date de la facture April 16, 2010
Invoice No / N° de la facture 50037
Due Date/ Date d'échéance July 30, 2010
Payment Amount/ Montant remis CAD \$ 89,749

*Questions related to the remittance should be directed to the Non-Tax Revenue Management Branch Contact Centre at 1-877-535-0554 or Fax (416) 326-5177. Les questions concernant la remise doivent être posées à l'InfoCentre de la Direction de la gestion des revenus non fiscaux au 1 877 535-0554 ou par télécopieur au 416 326-5177.*

*This assessment was calculated by the Ontario Energy Board, 2300 Yonge St. 27<sup>th</sup> Floor, P O Box 2319, Toronto, ON M4P 1E4. Questions related to the invoice should be directed to the Market Operations Hotline 416-440-7604. La présente quote-part a été fixée par la Commission de l'énergie de l'Ontario, 2300, rue Yonge, 27<sup>e</sup> étage, case postale 2319, Toronto (Ontario) M4P 1E4. Les questions relatives à la facture doivent être posées au service de téléassistance du service Activités du marché 416 440-7604.*

*Payments are to be made to the Minister of Finance not the Ontario Energy Board.  
Les paiements doivent être faits au ministre des Finances et non à la Commission de l'énergie de l'Ontario.*



***PUBLIC INTEREST ADVOCACY CENTRE  
LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC***

**ONE Nicholas Street, Suite 1204, Ottawa, Ontario, Canada K1N 7B7**

Tel: (613) 562-4002. Fax: (613) 562-0007. e-mail: [piac@piac.ca](mailto:piac@piac.ca). <http://www.piac.ca>

Michael Buonaguro  
Counsel for VECC  
(416) 767-1666

February 04, 2012

**VIA MAIL and E-MAIL**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge St.  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Re: Vulnerable Energy Consumers Coalition (VECC)  
Submission of VECC Interrogatories EB-2011-0176  
Innisfil Hydro Distribution Systems Limited**

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Buonaguro  
Counsel for VECC  
Encl.

cc: Innisfil Hydro Distribution Systems Limited  
Ms. Brenda L. Pinke

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF**

the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B), as amended;

**AND IN THE MATTER OF** an Application by  
Innisfil Hydro Distribution Systems Limited for an order or orders  
approving or fixing just and reasonable  
distribution rates to be effective May 1, 2012.

**Information Requests of the Vulnerable Energy Consumers Coalition (VECC)**

Lost Revenue Adjustment Mechanism (LRAM)

**VECC Question # 1**

**Reference:** Manager's Summary, Section 5. LRAM Lost Revenue Adjustment Mechanism

Preamble: Innisfil Hydro seeks an LRAM claim of \$180,250.03 for impacted revenues from 2006 to 2010 OPA CDM programs.

- a) Please confirm the applicable years of lost revenue included in the LRAM claim from 2006 to 2010 CDM programs.

This LRAM Claim includes the following:

OPA Programs:

- 2009 - 2010 Program Results
- 2009 - 2010 program results persistent into 2011
- 2006 - 2008 persistent results into 2007, 2008 and part of 2009 (May 2009 – December 2009 only)
- 2006 – 2008 persistent program results into 2010 and 2011

- b) Please provide a summary of past LRAM claims.

Third Tranche:

- 2005 Program Results
- 2005 program results persistent into 2006, 2007, 2008
- 2005 Program results persistent into 2009 (January 2009 – April 2009 only)

OPA Programs:

- 2006-2008 Program Results



- 2006-2008 Program results persistent into 2007, 2008 and part of 2009 (January 2009 – April 2009 only)
- 2006 – 2008 program results persistent into 2010 and 2011

c) Please confirm that the LRAM amounts Innisfil Hydro is seeking to recover in this application are new amounts not included in past LRAM claims.

The LRAM amounts in this application are new amounts and have not been included in past LRAM claims

d) When was Innisfil Hydro's load forecast last approved by the Board? Please discuss how any CDM savings have been accounted for in Innisfil Hydro's approved load forecast.

e) Does the LRAM claim include carrying charges?

i) If no, please explain.

ii) If yes, please provide the calculation.

f) Please provide the rationale for requesting lost revenues in 2011.

No results were included for programs implemented in 2011. Revenues calculated are based on 2006-2008 Program Results, 2006-2008 Program results persistent into 2007, 2008 and part of 2009 (May 2009 – December 2009 only) and 2006 – 2008 program results persistent into 2010 and 2011

g) Please provide the calculation of the LRAM Rate Riders for each applicable rate class to the end of 2010.

## VECC Question # 2

**Reference:** Tab 3, LRAM Supporting Documentation, Burman Energy Consultant Group Inc. LRAM Report

a) Please provide the following details by year for each CDM Program at the measure level to add to the data referenced in Attachment A: # units, unit and total kWh savings, lifetime, and free ridership rate. Reconcile to the load impacts and lost revenues in Attachments A and B. (VECC notes that Attachment A is referenced but not included in the filing)

Please see attached file which shows the # units, unit and total kWh savings, lifetime, and free ridership rate for each Program at the measure level. Lost revenues at the measure level is also provided.

LRAM Attachments - Innisfil Hydro - r3.xls – ATTACHMENT D – TAB

- b) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership rate for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.

Please see attached file listing input assumptions for ECK 2006 CFL and LED measures.

LRAM Attachments - Innisfil Hydro - r3.xls – VECC IR Q2b – TAB

- c) Demonstrate that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs have been removed from the LRAM claim beginning in 2010.

Please see attached file demonstrating that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs were not included in the LRAM claim beginning in 2010

LRAM Attachments - Innisfil Hydro - r3.xls – VECC IR Q2c – TAB

- d) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired.

No changes are necessary as any measures which would have expired were not included in the original submission.

**VECC Question # 3**

**Reference:** Tab 3, LRAM Supporting Documentation, Burman Energy Consultant Group Inc. LRAM Report, Results Page 3

Preamble: Burman's LRAM report indicates that input assumptions and free ridership rates for the 2010 program were not provided in the September 16, 2011 OPA 2010 Final CDM Results Summary. These input assumptions will be updated once the 2010 Final CDM Results Detailed report is released.

- a) When does Innisfil Hydro expect to receive the 2010 Final CDM Results Detailed report?

The finalized 2006-2010 OPA detailed report was issued November 15, 2011.

b) How will these results impact the LRAM claim?

The LRAM claim has been updated to use *"2006-2010 Final OPA CDM Results.Innisfil Hydro Distribution Systems Limited.xls"*

The update has resulted in the following change:

<b>Rate Class</b>	<b>Original Submission LRAM \$</b>	<b>LRAM \$</b>	<b>Variance</b>
<b>Residential</b>	\$146,882.28	\$146,985.96	\$103.69
<b>General Service Less than 50 kW</b>	\$18,234.84	\$18,348.04	\$113.20
<b>General Service 50 to 999 kW</b>	\$15,132.91	\$15,132.91	\$0.00
	\$180,250.03	\$180,466.91	\$216.88

## ATTACHMENT A

## CDM Load Impacts by Class and Program

Class Program	Year Implemented	NET 2009		GROSS 2009		NET 2,009		GROSS 2009		NET 2010		GROSS 2010		NET 2,011		GROSS 2,011		
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	
		OPA Programs																
Residential																		
Secondary Fridge Retirement Pilot Cool & Hot Savings Rebate	2006	21,809	4.94	24,232	5.49					21,809	4.94	24,232	5.49	21,809	4.94	24,232	5.49	1000
	2006-2007	137,058	105.42	231,655	177.22					137,058	105.42	231,655	177.22	137,058	105.42	231,655	177.22	
	2006	53,837	49.89	68,202	60.67					53,837	49.89	68,202	60.67	53,837	49.89	68,202	60.67	
	2007	83,221	55.52	163,453	116.56					83,221	55.52	163,453	116.56	83,221	55.52	163,453	116.56	
Every Kilowatt Counts	2006-2007	1,889,703	33.98	2,221,645	42.98	0	0.00	0	0.00	672,870	33.98	869,608	42.98	672,870	33.98	869,608	42.98	
	2006	1,396,943	16.48	1,552,159	18.31					180,110	16.48	200,122	18.31	180,110	16.48	200,122	18.31	
	2007	492,760	17.50	669,485	24.67					492,760	17.50	669,485	24.67	492,760	17.50	669,485	24.67	
Great Refrigerator Roundup	2007-2010	257,332	30.22	530,840	63.66	184,565	27.71	346,032	53.77	629,525	85.88	1,229,027	171.54	629,215	84.43	1,228,307	168.17	
	2007	90,511	11.76	223,413	28.65					90,511	11.76	223,413	28.65	90,201	10.30	222,692	25.28	
	2008	166,821	18.46	307,427	35.01					166,821	18.46	307,427	35.01	166,821	18.46	307,427	35.01	
	2009	0	0.00	0	0.00	184,565	27.71	346,032	53.77	184,565	27.71	346,032	53.77	184,565	27.71	346,032	53.77	
	2010	0	0.00	0	0.00					187,628	27.96	352,156	54.10	187,628	27.96	352,156	54.10	
Summer Savings peaksaver®	2007	16,895	21.29	140,789	177.39					16,895	21.29	140,789	177.39	16,895	21.29	140,789	177.39	
	2007-2010	1,359	94.59	1,510	105.11	62	33.62	0	37.35	1,589	166.61	1,765	185.12	1,589	166.61	1,765	185.12	
	2007	0	26.65	0	29.61					0	26.65	0	29.61	0	26.65	0	29.61	
	2008	1,359	67.95	1,510	75.50					1,359	67.95	1,510	75.50	1,359	67.95	1,510	75.50	
	2009	0	0.00	0	0.00	62	33.62	0	37.35	62	33.62	69	37.35	62	33.62	69	37.35	
	2010	0	0.00	0	0.00					167	38.40	186	42.67	167	38.40	186	42.67	
Social Housing – Pilot Cool Savings Rebate Program	2007	45,340	5.33	45,340	5.33					45,340	5.33	45,340	5.33	45,340	5.33	45,340	5.33	
	2008-2010	90,959	57.62	158,344	100.03	115,437	76.03	270,179	173.93	250,432	161.35	532,907	338.29	250,432	161.35	532,907	338.29	
	2008	90,959	57.62	158,344	100.03					90,959	57.62	158,344	100.03	90,959	57.62	158,344	100.03	
	2009	0	0.00	0	0.00	115,437	76.03	270,179	173.93	115,437	76.03	270,179	173.93	115,437	76.03	270,179	173.93	
	2010	0	0.00	0	0.00					44,036	27.70	104,384	64.33	44,036	27.70	104,384	64.33	
Every Kilowatt Counts Power Savings Event	2008-2010	459,722	24.06	1,139,440	57.12	200,727	20.34	547,063	55.51	727,008	50.70	1,796,038	125.94	717,941	50.40	1,795,603	125.94	
	2008	459,722	24.06	1,139,440	57.12					459,722	24.06	1,139,440	57.12	459,722	24.06	1,139,440	57.12	
	2009	0	0.00	0	0.00	200,727	20.34	547,063	55.51	192,398	19.99	494,770	53.26	192,398	19.99	494,770	53.26	
	2010	0	0.00	0	0.00					74,887	6.64	161,827	15.57	65,821	6.34	161,392	15.57	
Summer Sweepstakes	2008	42,595	17.12	54,900	22.07					42,595	17.12	54,900	22.07	42,595	17.12	54,900	22.07	
General Service Less than 50 kW																		
High Performance New Construction	2008-2010	277	0.33	396	0.47	9,106	3.99	13,009	5.71	42,279	18.75	60,399	26.79	42,279	18.75	60,399	26.79	
	2008	277	0.33	396	0.47					277	0.33	396	0.47	277	0.33	396	0.47	
	2009					9,106	3.99	13,009	5.71	9,106	3.99	13,009	5.71	9,106	3.99	13,009	5.71	
	2010									32,895	14.43	46,994	20.61	32,895	14.43	46,994	20.61	
Power Savings Blitz	2008-2010	0	0.00	0	0.00	413,562	106.00	435,328	111.58	651,471	183.53	675,641	189.89	651,471	183.53	675,641	189.89	
	2008									0	0.00	0	0.00	0	0.00	0	0.00	
	2009					413,562	106.00	435,328	111.58	413,562	106.00	435,328	111.58	413,562	106.00	435,328	111.58	
	2010					237,910	77.53	240,313	78.31	237,910	77.53	240,313	78.31	237,910	77.53	240,313	78.31	
Multifamily Energy Efficiency Rebates	2010									11,803	1.00	16,023	1.31	11,803	1.00	16,023	1.31	
General Service 50 to 999 kW																		
Electricity Retrofit Incentive Program	2007-2010	75,622	14.87	130,383	25.64	542,273	80.45	860,455	127.27	617,895	95.33	990,837	152.91	617,895	95.33	990,837	152.91	
	2007																	
	2008	75,622	14.87	130,383	25.64					75,622	14.87	130,383	25.64	75,622	14.87	130,383	25.64	
	2009					542,273	80.45	860,455	127.27	542,273	80.45	860,455	127.27	542,273	80.45	860,455	127.27	
	2010																	
Demand Response 1	2006-2009	0	0.00	0	0.00	7,923	180.34	7,923	180.34	0	0.00	0	0.00	0	0.00	0	0.00	
	2009					7,923	180.34	7,923	180.34									
	2010																	
Demand Response 2	2009-2010	0	0.00	0	0.00	75,428	122.45	75,428	122.45	155,462	133.00	155,462	133.00	0	0.00	0	0.00	
	2009					75,428	122.45	75,428	122.45									
	2010									155,462	133.00	155,462	133.00					
Demand Response 3	2008-2010	0	0.00	0	0.00	1,441	174.93	1,441	174.93	5,510	281.31	5,510	281.31	0	0.00	0	0.00	
	2009					1,441	174.93	1,441	174.93									
	2010									5,510	281.31	5,510	281.31					
Loblaw & York Region Demand Response	2008-2010	0	0.00	0	0.00	0	30.06	0	30.06	0	32.65	0	32.65	0	0.00	0	0.00	
	2009					0	30.06	0	30.06									
	2010							0	30.06	0	32.65	0	32.65					

**ATTACHMENT B**  
**CDM Load Impacts by Class and Program**

Class Program	Year Implemented	2008		Persistant values from 2006-2008				2009				2010				2011				Total Revenue	
		kWh or kW	Rate per Unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue		
Residential																					
Secondary Frigate Retirement Pilot Cool & Hot Savings Rebate	2006	kWh	0.0155	21,809	kWh	0.0208	\$ 302.42	0	kWh	0.0208	\$ -	21,809	kWh	0.0186	\$ 421.64	21,809	kWh	0.0186	\$ 405.65	\$ 1,129.70	
	2006-2007	kWh	0.0155	137,058	kWh	0.0208	\$ 1,900.53	0	kWh	0.0208	\$ -	137,058	kWh	0.0186	\$ 2,649.78	137,058	kWh	0.0186	\$ 2,549.27	\$ 7,099.59	
	2006	kWh	0.0155	53,837	kWh	0.0208	\$ 746.54	0	kWh	0.0208	\$ -	53,837	kWh	0.0186	\$ 1,040.85	53,837	kWh	0.0186	\$ 1,001.37	\$ 2,788.76	
	2007	kWh	0.0155	83,221	kWh	0.0208	\$ 1,153.99	0	kWh	0.0208	\$ -	83,221	kWh	0.0186	\$ 1,608.93	83,221	kWh	0.0186	\$ 1,547.91	\$ 4,310.83	
Every Kilowatt Counts	2006-2007	kWh	0.0155	1,889,703	kWh	0.0208	\$ 26,203.88	0	kWh	0.0208	\$ -	672,870	kWh	0.0186	\$ 13,008.82	672,870	kWh	0.0186	\$ 12,515.38	\$ 51,728.08	
	2006	kWh	0.0155	1,396,943	kWh	0.0208	\$ 19,370.95	0	kWh	0.0208	\$ -	180,110	kWh	0.0186	\$ 3,482.13	180,110	kWh	0.0186	\$ 3,350.05	\$ 26,203.13	
Great Refrigerator Roundup	2007	kWh	0.0155	492,760	kWh	0.0208	\$ 6,832.94	0	kWh	0.0208	\$ -	492,760	kWh	0.0186	\$ 9,526.69	492,760	kWh	0.0186	\$ 9,165.33	\$ 25,524.96	
	2007-2010	kWh	0.0155	257,332	kWh	0.0208	\$ 3,568.34	184,565	kWh	0.0208	\$ 3,512.88	629,525	kWh	0.0186	\$ 12,170.82	629,215	kWh	0.0186	\$ 11,703.39	\$ 30,955.43	
	2007	kWh	0.0155	90,511	kWh	0.0208	\$ 1,255.09	0	kWh	0.0208	\$ -	90,511	kWh	0.0186	\$ 1,749.88	90,201	kWh	0.0186	\$ 1,677.73	\$ 4,682.70	
	2008	kWh	0.0155	166,821	kWh	0.0208	\$ 2,313.25	0	kWh	0.0208	\$ -	166,821	kWh	0.0186	\$ 3,225.21	166,821	kWh	0.0186	\$ 3,102.87	\$ 8,641.33	
Summer Savings peaksaver®	2009	kWh	0.0155	0	kWh	0.0208	\$ -	184,565	kWh	0.0208	\$ 3,512.88	184,565	kWh	0.0186	\$ 3,568.25	184,565	kWh	0.0186	\$ 3,432.90	\$ 10,514.03	
	2010	kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	187,628	kWh	0.0186	\$ 3,627.48	187,628	kWh	0.0186	\$ 3,489.89	\$ 7,117.37	
	2007	kWh	0.0155	16,895	kWh	0.0208	\$ 234.27	0	kWh	0.0208	\$ -	16,895	kWh	0.0186	\$ 326.63	16,895	kWh	0.0186	\$ 314.24	\$ 875.14	
	2007-2010	kWh	0.0155	1,359	kWh	0.0208	\$ 18.84	62	kWh	0.0208	\$ 1.19	1,589	kWh	0.0186	\$ 30.72	1,589	kWh	0.0186	\$ 29.55	\$ 80.30	
Social Housing – Pilot Cool Savings Rebate Program	2007	kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	0	kWh	0.0186	\$ -	0	kWh	0.0186	\$ -	\$ -	
	2008	kWh	0.0155	1,359	kWh	0.0208	\$ 18.84	0	kWh	0.0208	\$ -	1,359	kWh	0.0186	\$ 26.27	1,359	kWh	0.0186	\$ 25.28	\$ 70.39	
	2009	kWh	0.0155	0	kWh	0.0208	\$ -	62	kWh	0.0208	\$ 1.19	62	kWh	0.0186	\$ 1.21	62	kWh	0.0186	\$ 1.16	\$ 3.56	
	2010	kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	167	kWh	0.0186	\$ 3.24	167	kWh	0.0186	\$ 3.11	\$ 6.35	
Every Kilowatt Counts Power Savings Event	2007	kWh	0.0155	45,340	kWh	0.0208	\$ 628.72	0	kWh	0.0208	\$ -	45,340	kWh	0.0186	\$ 876.58	45,340	kWh	0.0186	\$ 843.33	\$ 2,348.62	
	2008-2010	kWh	0.0155	90,959	kWh	0.0208	\$ 1,261.30	115,437	kWh	0.0208	\$ 2,197.15	250,432	kWh	0.0186	\$ 4,841.69	250,432	kWh	0.0186	\$ 4,658.04	\$ 12,958.19	
	2008	kWh	0.0155	90,959	kWh	0.0208	\$ 1,261.30	0	kWh	0.0208	\$ -	90,959	kWh	0.0186	\$ 1,758.54	90,959	kWh	0.0186	\$ 1,691.84	\$ 4,711.68	
	2009	kWh	0.0155	0	kWh	0.0208	\$ -	115,437	kWh	0.0208	\$ 2,197.15	115,437	kWh	0.0186	\$ 2,231.78	115,437	kWh	0.0186	\$ 2,147.13	\$ 6,576.06	
Summer Sweepstakes	2010	kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	44,036	kWh	0.0186	\$ 851.37	44,036	kWh	0.0186	\$ 819.08	\$ 1,670.45	
	2008-2010	kWh	0.0155	459,722	kWh	0.0208	\$ 6,374.82	200,727	kWh	0.0208	\$ 3,820.51	727,008	kWh	0.0186	\$ 14,055.48	717,941	kWh	0.0186	\$ 13,353.70	\$ 37,604.51	
	2008	kWh	0.0155	459,722	kWh	0.0208	\$ 6,374.82	0	kWh	0.0208	\$ -	459,722	kWh	0.0186	\$ 8,887.96	459,722	kWh	0.0186	\$ 8,550.83	\$ 23,813.62	
	2009	kWh	0.0155	0	kWh	0.0208	\$ -	200,727	kWh	0.0208	\$ 3,820.51	192,398	kWh	0.0186	\$ 3,719.69	192,398	kWh	0.0186	\$ 3,578.60	\$ 11,118.81	
General Service Less than 50 kW	2010	kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	74,887	kWh	0.0186	\$ 1,447.82	65,821	kWh	0.0186	\$ 1,224.26	\$ 2,672.09	
	2008	kWh	0.0155	42,595	kWh	0.0208	\$ 590.65	0	kWh	0.0208	\$ -	42,595	kWh	0.0186	\$ 823.50	42,595	kWh	0.0186	\$ 792.26	\$ 2,206.40	
\$ 146,985.96																					
High Performance New Construction		2008-2010	kWh	0.0121	277	kWh	0.0119	\$ 2.20	9,106	kWh	0.0119	\$ 108.97	42,279	kWh	0.0092	\$ 427.02	42,279	kWh	0.0085	\$ 369.24	\$ 907.42
Power Savings Blitz	2008	kWh	0.0121	277	kWh	0.0119	\$ 2.20	0	kWh	0.0119	\$ -	277	kWh	0.0092	\$ 2.80	277	kWh	0.0085	\$ 2.42	\$ 7.42	
	2009	kWh	0.0121	0	kWh	0.0119	\$ -	9,106	kWh	0.0119	\$ 108.97	9,106	kWh	0.0092	\$ 91.97	9,106	kWh	0.0085	\$ 79.53	\$ 280.47	
	2010	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	32,895	kWh	0.0092	\$ 332.24	32,895	kWh	0.0085	\$ 287.29	\$ 619.53	
	2008-2010	kWh	0.0121	0	kWh	0.0119	\$ -	413,562	kWh	0.0119	\$ 4,948.95	651,471	kWh	0.0092	\$ 6,579.86	651,471	kWh	0.0085	\$ 5,689.52	\$ 17,213.33	
Multifamily Energy Efficiency Rebates	2008	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	0	kWh	0.0092	\$ -	0	kWh	0.0085	\$ -	\$ -	
	2009	kWh	0.0121	0	kWh	0.0119	\$ -	413,562	kWh	0.0119	\$ 4,948.95	413,562	kWh	0.0092	\$ 4,176.97	413,562	kWh	0.0085	\$ 3,611.77	\$ 12,737.69	
	2010	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	237,910	kWh	0.0092	\$ 2,402.89	237,910	kWh	0.0085	\$ 2,077.75	\$ 4,480.63	
	2008-2010	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	11,803	kWh	0.0092	\$ 119.21	11,803	kWh	0.0085	\$ 103.08	\$ 222.29	
\$ 18,348.04																					
Electricity Retrofit Incentive Program		2007-2010	kW	3.3571	14.87	kW	4.1267	\$ 490.95	80.45	kW	4.1267	\$ 3,736.47	95.33	kW	3.135	\$ 3,964.37	95.33	kW	2.9491	\$ 3,444.42	\$ 11,636.21
Demand Response 1	2007	kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ -	
	2008	kW	3.3571	14.87	kW	4.1267	\$ 490.95	0.00	kW	4.1267	\$ -	14.87	kW	3.135	\$ 618.46	14.87	kW	2.9491	\$ 537.34	\$ 1,646.75	
	2009	kW	3.3571	0.00	kW	4.1267	\$ -	80.45	kW	4.1267	\$ 3,736.47	80.45	kW	3.135	\$ 3,345.91	80.45	kW	2.9491	\$ 2,907.08	\$ 9,989.46	
	2010	kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ -	
Demand Response 2	2006-2009	kW	3.3571	0.00	kW	4.1267	\$ -	180.34	kW	4.1267	\$ 744.20	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ 744.20	
	2009	kW	3.3571	0.00	kW	4.1267	\$ -	180.34	kW	4.1267	\$ 744.20	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ 744.20	
	2010	kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ -	
	2009-2010	kW	3.3571	0.00	kW	4.1267	\$ -	122.45	kW	4.1267	\$ 505.33	133.00	kW	3.135	\$ 416.96	0.00	kW	2.9491	\$ -	\$ 922.29	
Demand Response 3	2009	kW	3.3571	0.00	kW	4.1267	\$ -	122.45	kW	4.1267	\$ 505.33	133.00	kW	3.135	\$ 416.96	0.00	kW	2.9491	\$ -	\$ 922.29	
	2010	kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	133.00	kW	3.135	\$ 416.96	0.00	kW	2.9491	\$ -	\$ 416.96	
	2008-2010	kW	3.3571	0.00	kW	4.1267	\$ -	174.93	kW	4.1267	\$ 721.90	281.31	kW	3.135	\$ 881.92	0.00	kW	2.9491	\$ -	\$ 1,603.83	
	2009	kW	3.3571	0.00	kW	4.1267	\$ -	174.93	kW	4.1267	\$ 721.90	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ 721.90	
Loblaw & York Region Demand Response	2009	kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	281.31	kW	3.135	\$ 881.92	0.00	kW	2.9491	\$ -	\$ 881.92	
	2008-2009	kW	3.3571	0.00	kW	4.1267	\$ -	30.06	kW	4.1267	\$ 124.04	32.65	kW	3.135	\$ 102.35	0.00	kW	2.9491	\$ -	\$ 226.39	
	2009	kW	3.3571	0.00	kW	4.1267	\$ -	30.06	kW	4.1267	\$ 124.04	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ 124.04	
2010	kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	32.65	kW	3.135	\$ 102.35	0.00	kW	2.9491	\$ -	\$ 102.35		
\$ 15,132.91																					

**\$ 180,466.91**

**ATTACHMENT C****LRAM Totals**

<b>Rate Class</b>	<b>Original Submission LRAM \$</b>	<b>LRAM \$</b>	<b>Variance</b>
<b>Residential</b>	\$146,882.28	\$146,985.96	\$103.69
<b>General Service Less than 50 kW</b>	\$18,234.84	\$18,348.04	\$113.20
<b>General Service 50 to 999 kW</b>	\$15,132.91	\$15,132.91	\$0.00
	\$180,250.03	\$180,466.91	\$216.88

<b>Year Lost Revenue took place</b>			
	<b>2009</b>	<b>2010</b>	<b>2011</b>
Program Year	\$20,419.90	\$4,944.62	\$4,757.06
2006	\$10,105.01	\$14,088.71	\$13,548.54
2007	\$11,052.01	\$15,342.74	\$14,702.84
2008	\$20,421.59	\$17,135.79	\$15,758.17
2009		\$10,185.49	\$8,004.45
2010			
	<b>\$61,998.50</b>	<b>\$61,697.34</b>	<b>\$56,771.07</b>

**TOTAL**

<b>\$30,121.59</b>
<b>\$37,742.25</b>
<b>\$41,097.59</b>
<b>\$53,315.55</b>
<b>\$18,189.94</b>

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**\$180,466.91**

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OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Inisfil Hydro Distribution Systems Limited

Initiative Number	Initiative Name	Program Name	Program Year	Program Status	#	Measure Name	Unit Savings Assumptions					Aggregate Savings Adjustment (%)	Effective Useful Life (EUL)	LDC Specific Results			
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Gross Summer Peak Demand Savings (kW)			Gross Annual Energy Savings (kWh)	Net Summer Demand Savings (kW)	Net Annual Energy Savings (kWh)	
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement	0.27	1200.00	0.24	1080.00	90.00	6.00	19.56	5.32	23470.88	4.79	21123.79
2	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Freezer Retirement	0.20	900.00	0.18	810.00	90.00	6.00	0.85	0.17	761.24	0.16	685.11
3	Cool & Hot Savings Rebate	Consumer	2006	Final	1	Energy Star® Central Air Conditioner - Cool Savings	0.40	190.00	0.36	161.00	90.00	14.00	56.10	22.38	21879.54	20.14	19691.09
4	Cool & Hot Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings	0.18	176.62	0.16	158.96	90.00	18.00	42.74	7.74	7948.20	6.97	6793.83
5	Cool & Hot Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings	0.42	409.99	0.38	369.99	90.00	8.00	38.26	16.07	15506.49	14.46	14117.76
6	Cool & Hot Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	0.10	88.62	57.20	18.00	11.43	1.84	1770.26	1.11	1012.58
7	Cool & Hot Savings Rebate	Consumer	2006	Final	5	Seasonal Light Switching Device - Light Savings - Autumn Campaign	0.00	836.70	0.00	726.80	90.00	30.00	24.05	11.93	20125.23	7.05	18951.01
8	Cool & Hot Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings	0.03	53.61	0.01	14.72	27.46	15.00	22.23	0.61	1191.58	0.17	327.23
9	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulbs - Spring Campaign	0.00	104.40	0.00	93.96	90.00	0.00	5216.21	0.00	544582.26	0.00	490124.04
10	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Toaster - Spring Campaign	0.00	181.00	0.00	164.70	90.00	20.00	146.24	0.00	26761.46	0.00	24085.22
11	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	0.05	216.00	0.05	194.40	90.00	15.00	63.61	3.18	11740.15	2.86	12366.13
12	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	0.01	141.00	0.01	126.90	90.00	20.00	48.39	0.68	6831.12	0.61	6160.81
13	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulbs - Autumn Campaign	0.00	104.40	0.00	93.96	90.00	0.00	7713.24	0.00	807454.46	0.00	726709.01
14	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Switching Device - Light Savings - Autumn Campaign	0.00	836.70	0.00	726.80	90.00	30.00	24.05	11.93	20125.23	7.05	18951.01
15	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	0.12	522.09	0.11	469.89	90.00	18.00	122.72	14.45	14070.11	11.00	13763.10
16	Every Kilowatt Counts	Consumer	2006	Final	8	Drummers - Autumn Campaign	0.00	139.00	0.00	125.10	90.00	10.00	97.04	0.00	13487.90	0.00	12139.11
17	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	0.00	209.00	0.00	188.10	90.00	20.00	34.82	0.00	7277.15	0.00	6549.43
18	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Baseload Thermostats - Autumn Campaign	0.00	1466.30	0.00	1319.67	90.00	18.00	7.11	0.00	10717.65	0.00	9645.86
2006 TOTAL																	
\$20,619.99																	
23	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Refrigerator	0.12	1064.27	0.08	727.96	73.10	9.00	2.12	0.24	3215.82	0.18	1448.96
24	Great Refrigerator Roundup	Consumer	2007	Final	2	Chest Freezer	0.07	471.46	0.03	215.54	45.72	8.00	60.98	4.11	29751.12	1.89	11144.03
25	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Light Freezer	0.10	899.92	0.04	561.30	89.15	9.00	17.53	1.68	15777.15	0.66	6176.45
26	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Freezer	0.08	721.26	0.03	488.36	39.15	9.00	48.58	3.78	35036.92	1.48	17175.27
27	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)	0.05	338.51	0.01	101.80	30.10	8.00	2.21	0.11	754.84	0.03	227.07
28	Great Refrigerator Roundup	Consumer	2007	Final	6	Great Refrigerator Roundup	0.05	489.95	0.02	347.48	80.10	9.00	3.81	0.00	1886.59	0.06	561.87
29	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Refrigerator	0.08	731.82	0.03	486.49	39.15	9.00	175.96	13.89	138777.93	5.44	50413.69
30	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer	0.11	742.91	0.05	519.61	45.72	8.00	11.79	1.25	6217.79	0.37	4903.78
31	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner	0.58	2401.37	0.24	1593.51	43.10	4.50	6.00	3.87	14441.03	1.45	621.09
2007 TOTAL																	
\$1,215.09																	
32	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	0.10	88.62	57.20	18.00	11.17	1.89	1770.44	1.08	989.81
33	Cool & Hot Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings	0.50	836.70	0.29	494.49	59.10	15.00	23.51	11.67	19672.48	8.89	11028.43
34	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Programmable Thermostat - Hot Savings	0.03	53.61	0.01	14.72	27.46	15.00	21.71	0.60	2147.77	0.49	179.87
35	Cool & Hot Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner - Tier 2 - Cool Savings	0.17	154.93	0.10	88.62	57.20	18.00	11.17	1.89	1770.44	1.08	989.81
36	Cool & Hot Savings Rebate	Consumer	2007	Final	6	Medium Efficiency Furnace with ECM - Cool Savings	0.50	836.70	0.29	494.49	59.10	15.00	115.37	0.47	96929.34	11.83	17048.84
37	Cool & Hot Savings Rebate	Consumer	2007	Final	7	Medium Efficiency Furnace with ECM - Cool Savings	0.50	836.70	0.29	494.49	59.10	15.00	0.00	0.00	0.00	0.00	0.00
38	Cool & Hot Savings Rebate	Consumer	2007	Final	8	Programmable Thermostat - Cool Savings	0.03	53.61	0.01	14.72	27.46	15.00	107.78	2.97	5778.56	0.82	1586.89
39	Cool & Hot Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings	0.26	234.97	0.04	56.92	15.71	7.00	106.87	0.27	2510.32	0.31	3445.46
2008 TOTAL																	
\$1,613.99																	
40	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL	0.00	43.00	0.00	39.54	78.00	8.00	9052.98	12.77	389278.31	9.18	303637.08
41	Every Kilowatt Counts	Consumer	2007	Final	2	20 W CFL	0.00	62.10	0.00	48.44	78.00	8.00	1473.74	2.80	91519.27	2.18	71385.03
42	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture	0.01	122.50	0.00	67.60	55.00	16.00	35.16	0.20	4321.58	0.14	276.87
43	Every Kilowatt Counts	Consumer	2007	Final	4	13 Efficient CFL	0.00	97.20	0.00	88.64	77.00	18.00	68.92	0.08	2563.71	0.05	1704.06
44	Every Kilowatt Counts	Consumer	2007	Final	5	Seasonal LED Light String	0.00	13.70	0.00	6.71	49.00	5.00	2398.45	0.00	3268.71	0.00	16109.77
45	Every Kilowatt Counts	Consumer	2007	Final	6	Project Pouchlight CFL	0.00	43.00	0.00	32.68	76.00	8.00	1905.05	2.48	8317.02	1.88	6215.93
46	Every Kilowatt Counts	Consumer	2007	Final	7	LED Light Bulb	0.00	43.1	0.00	39.55	78.00	8.00	1502.26	0.00	1500.48	0.00	1500.48
47	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan	0.00	89.80	0.00	49.39	55.00	10.00	710.22	0.20	6057.18	0.11	806.67
48	Every Kilowatt Counts	Consumer	2007	Final	9	Parmaire Filter	0.01	37.20	0.01	20.74	35.00	10.00	449.24	0.00	449.24	0.00	449.24
49	Every Kilowatt Counts	Consumer	2007	Final	10	Power Back with Timer	0.01	72.40	0.01	21.75	35.00	10.00	32.16	0.06	2729.17	0.01	272.92
50	Every Kilowatt Counts	Consumer	2007	Final	11	Lighting Control Device	0.00	72.40	0.01	19.71	35.00	10.00	372.41	6.89	26897.72	6.79	14788.25
51	Every Kilowatt Counts	Consumer	2007	Final	12	Outdoor Motion Sensor	0.00	119.80	0.00	87.89	35.00	10.00	116.27	0.00	185.79	0.00	102.18
52	Every Kilowatt Counts	Consumer	2007	Final	13	Dimmer Switch	0.00	72.40	0.00	64.88	35.00	10.00	73.88	0.00	1219.17	0.00	1219.17
53	Every Kilowatt Counts	Consumer	2007	Final	14	Programmable Thermostat	0.00	75.10	0.00	41.31	55.00	15.00	70.99	0.00	5311.61	0.00	2932.39
2008 TOTAL																	
\$1,613.99																	
60	10 Summer Savings	Consumer	2007	Final	1	Household, Change in Behaviour Only - Equipment Related	2.92	5457.70	0.85	654.32	12.00	1.00	130.06	406.41	78802.43	49.80	96962.04
61	10 Summer Savings	Consumer	2007	Final	2	Household, Change in Behaviour Only - Equipment Related	0.00	0.00	0.00	0.00	12.00	0.00	139.06	0.00	139.06	0.00	139.06
62	10 Summer Savings	Consumer	2007	Final	3	Household, Change in Behaviour Only - Compact Fluorescent Light Bulbs Related	0.00	0.00	0.00	0.00	12.00	0.00	62.11	5.18	6959.61	2.73	3390.08
63	10 Summer Savings	Consumer	2007	Final	4	Household, Combination of Change in Behaviour and "Pushed Forward" Equipment	1.57	2918.81	0.19	190.26	12.00	1.00	130.06	406.41	78802.43	49.80	96962.04
64	10 Summer Savings	Consumer	2007	Final	5	Household, Combination of Change in Behaviour and "Pushed Forward" Equipment	0.00	0.00	0.00	0.00	12.00	0.00	139.06	0.00	139.06	0.00	139.06
65	10 Summer Savings	Consumer	2007	Final	6	Household, Combination of Change in Behaviour and "Pushed Forward" Equipment	0.01	170.91	0.00	20.51	12.00	8.00	139.06	0.74	2357.79	0.09	2852.14
66	10 Summer Savings	Consumer	2007	Final	7	Household, Change in Behaviour and Incremental Equipment (With Full Equipment)	1.74	4822.20	0.21	278.62	12.00	1.00	130.06	406.41	78802.43	49.80	96962.04
67	10 Summer Savings	Consumer	2007	Final	8	Household, Change in Behaviour and Incremental Equipment (With Full Equipment)	0.00	0.00	0.00	0.00	12.00	0.00	139.06	0.00	139.06	0.00	139.06
68	10 Summer Savings	Consumer	2007	Final	9	Household, Change in Behaviour and Incremental Equipment (With Full Equipment)	0.01	198.51	0.00	21.98	12.00	8.00	139.06	0.66	2766.30	0.10	3312.44
2008 TOTAL																	
\$1,613.99																	
100	13 Social Housing Pilot	Consumer	2007	Final	1	Custom Retrofits Projects	Custom	Custom	Custom	Custom	100.00	10.00	36.88	5.31	45140.11	5.33	45140.11
2007 TOTAL																	
\$1,215.09																	
113	20 Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Refrigerator	0.08	720.00	0.04	426.25	35.00	9.00	2.82	0.22	2184.57	0.12	1201.11
114	20 Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	0.08	740.00	0.04	444.80	35.00	9.00	62.11	5.18	4959.61	2.73	2390.08
115	20 Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Light Freezer	0.08	720.00	0.04	426.25	35.00	9.00	26.11	2.09	20308.01	1.15	11213.40
116	20 Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Freezer	0.08	740.00	0.04	426.25	35.00	9.00	51.08	4.06	39944.43	2.31	2171.44
117	20 Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	0.08	740.00	0.04	444.80	35.00	9.00	0.32	0.02	272.30	0.01	27.23
118	20 Great Refrigerator Roundup	Consumer	2008	Final	6	Small Freezing under 10 cubic feet	0.08	775.00	0.04	426.25	35.00	9.00	1.33	0.12	1157.61	0.07	653.19
119	20 Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Refrigerator	0.08	775.00	0.04	426.25	35.00	9.00	239.27	18.99	18403.38	10.45	10138.71
120	20 Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	0.12	720.00	0.06	444.80	35.00	9.00	12.17	1.02	6456.72	0.37	4903.78
121	20 Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.20	1970.00	0.07	709.25	35.00	4.50	16.00	1.18	3312.00	0.15	1134.72
2008 TOTAL																	
\$1,613.99																	
122	21 Cool Savings Rebate	Consumer	2008	Final	1	2007 Energy Star® Central Air Conditioner, Tier 2	0.17	155.26	0.10	88.81	57.20						





564	36	Cool Savings Rebate	Consumer	2009	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	0.07	65.10	17.77	18.00	39.19	4.83	4416.52	2.79	7551.29			
565	36	Cool Savings Rebate	Consumer	2009	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in bld	0.15	116.89	0.09	108.16	15.77	18.00	6.12	2.12	1528.05	1.27	1139.55			
566	36	Cool Savings Rebate	Consumer	2009	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	126.18	0.11	109.15	15.77	18.00	10.07	11.39	1505.81	5.35	1899.81			
567	36	Cool Savings Rebate	Consumer	2009	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in bld	0.40	366.25	0.23	211.57	17.77	18.00	16.07	6.44	5885.82	3.72	1400.05			
568	36	Cool Savings Rebate	Consumer	2009	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.66	2772.49	0.66	1100.29	38.71	19.00	8.76	16.50	24258.51	5.76	9621.86			
569	36	Cool Savings Rebate	Consumer	2009	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.18	224.17	0.08	124.72	38.71	19.00	35.34	6.37	11648.41	2.61	1074.71			
570	36	Cool Savings Rebate	Consumer	2009	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.05	91.05	0.02	38.15	38.71	19.00	2.85	0.16	228.95	0.06	103.08			
571	36	Cool Savings Rebate	Consumer	2009	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.69	2822.51	0.67	1120.75	38.71	19.00	15.44	26.85	42508.15	10.24	17229.98			
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.21	106.43	0.09	59.63	38.71	19.00	3.89	0.43	239.01	0.30	174.80			
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.08	140.08	0.03	55.62	38.71	19.00	5.04	0.42	705.36	0.17	280.08			
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.08	140.08	0.03	55.62	38.71	19.00	5.04	0.42	705.36	0.17	280.08			
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.18	224.17	0.07	129.72	38.71	19.00	10.39	8.64	3168.54	0.71	1137.79			
576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.10	192.10	0.04	76.28	38.71	19.00	0.82	0.09	158.14	0.03	62.78			
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.12	207.11	0.05	82.24	38.71	19.00	12.17	1.27	1643.11	0.46	1222.41			
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.12	207.11	0.05	82.24	38.71	19.00	42.18	0.93	8736.77	1.56	1460.17			
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after	-0.03	-49.03	-0.01	-19.47	38.71	19.00	3.35	-0.10	-164.14	0.04	-65.20			
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.12	207.11	0.05	82.24	38.71	19.00	18.18	13.71	1306.69	12.49	1029.63			
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.15	267.14	0.06	106.09	38.71	19.00	74.46	11.22	1390.80	4.46	789.18			
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.01	11.01	0.00	4.37	38.71	19.00	5.91	0.04	65.06	0.02	25.83			
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.86	1561.84	0.34	623.31	38.71	19.00	2.97	0.54	4664.87	1.01	1852.31			
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.11	207.11	0.04	82.24	38.71	19.00	12.20	1.38	2526.64	0.55	1009.27			
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.04	76.04	0.02	30.19	38.71	19.00	0.97	0.04	73.59	0.02	29.22			
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas Heating only	0.03	39.30	0.01	21.80	39.20	15.00	81.89	2.12	2462.11	0.84	866.43			
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas Heating only	0.02	25.65	0.01	10.05	39.30	15.00	106.67	2.44	2813.49	0.95	1102.75			
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Participant Spillover - Lighting	0.00	9.35	0.00	3.66	39.20	15.00	23.38	0.00	124.83	0.00	85.69			
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Appliances	0.01	75.90	0.01	75.90	100.00	4.00	7.78	0.06	590.36	0.00	590.36			
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	0.09	100.05	100.00	3.00	4.10	0.36	435.53	0.36	431.54			
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water heating	0.01	141.08	0.01	141.08	100.00	10.00	5.55	0.06	783.14	0.06	783.14			
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Other products	0.01	75.90	0.01	75.90	100.00	4.00	7.78	0.06	590.36	0.00	590.36			
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Installation of other weatherization	0.03	75.04	0.03	75.04	100.00	10.00	11.48	0.33	861.29	0.33	861.29			
594	36	Cool Savings Rebate	Consumer	2009	Final	31	Participant Spillover - Insulation of other weatherization	0.09	100.05	0.09	100.05	100.00	10.00	8.96	0.76	896.59	0.76	896.59			
595	36	Cool Savings Rebate	Consumer	2009	Final	32	Participant Spillover - Flood products	0.00	50.03	0.00	50.03	100.00	5.00	4.14	0.15	441.17	0.02	216.19			
596	36	Cool Savings Rebate	Consumer	2009	Final	33	Participant Spillover - Other products	0.00	50.03	0.00	50.03	100.00	5.00	4.81	0.02	240.75	0.00	240.75			
																			<b>\$2,107.15</b>	<b>\$2,211.78</b>	<b>\$2,147.11</b>
597	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	1	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Rebat	0.00	23.17	0.00	15.92	68.71	8.00	431.76	0.31	10002.44	0.21	8874.59			
598	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	2	ENERGY STAR Desiccant CFLs - Spring Campaign - Participant Rebated	0.00	29.84	0.00	19.91	17.74	6.00	102.87	0.82	2405.59	0.83	2192.83			
599	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	3	ENERGY STAR CFLs - Spring Campaign - Participant Rebated	0.00	115.17	0.00	74.59	17.74	6.00	41.46	0.30	2692.95	0.30	2692.95			
600	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	4	ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated	0.00	71.49	0.00	54.65	76.44	10.00	35.16	0.88	2963.34	0.06	1955.42			
601	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	5	Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.06	454.07	0.05	343.52	75.65	10.00	13.56	0.81	5137.58	0.82	4538.35			
602	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.00	22.87	0.00	15.96	18.00	10.00	34.75	0.28	2475.86	0.30	2475.86			
603	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	7	Pipe Wraps - Spring Campaign - Participant Rebated	0.00	6.07	0.00	6.31	78.23	6.00	28.54	0.02	230.41	0.01	180.24			
604	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	8	Water Blanket - Spring Campaign - Participant Rebated	0.00	52.47	0.00	42.16	80.34	10.00	3.77	0.02	187.85	0.01	158.95			
605	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	9	Window Film - Spring Campaign - Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	39.86	0.00	100.00	0.00	100.00			
606	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	10	Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant Prom	0.10	96.40	0.07	64.62	67.03	12.00	35.50	3.46	3422.13	2.32	2293.96			
607	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	11	Energy Star Qualified Dehumidifier - Spring Campaign - Participant Promote	0.02	284.00	0.02	139.39	68.10	12.00	33.66	0.83	9529.04	0.56	6209.25			
608	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	12	Programmable Thermostat - Spring Campaign - Participant Promoted	0.00	4.80	0.00	4.80	100.00	5.00	21.63	0.01	1035.00	0.00	625.17			
609	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	13	Solar Power Products - Spring Campaign - Participant Promoted	0.00	72.20	0.00	38.52	53.16	10.00	107.29	0.15	7746.10	0.08	4135.18			
610	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	14	Window Blind and Awnings - Spring Campaign - Participant Promoted	0.00	0.00	0.00	0.00	0.00	0.00	1.49	0.00	11.45	0.00	11.45			
611	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	15	Reduce power to electronics (Behavioural) - Spring Campaign - Participant Sp	0.00	21.29	0.00	8.19	14.98	1.00	44.97	0.08	957.60	0.01	143.43			
612	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	16	Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Part	0.00	101.42	0.00	13.30	13.11	8.00	39.44	0.12	4002.51	0.02	154.63			
613	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	17	Washed in Cold Water (Behavioural) - Spring Campaign - Participant Spillover	0.00	10.00	0.00	1.27	19.48	0.00	39.18	0.01	132.79	0.00	10.00			
614	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	18	Turned off/Reduced lights (Behavioural) - Spring Campaign - Participant Spillover	0.01	262.80	0.00	30.88	13.75	1.00	36.55	0.30	9605.83	0.04	1128.59			
615	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	19	Turned off clothes inside or on rack (Behavioural) - Spring Campaign - Participant	0.01	74.14	0.00	8.24	14.12	1.00	31.82	0.26	2148.87	0.01	262.80			
616	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	20	Installed a new energy efficient appliance (Behavioural) - Spring Campaign - Part	0.01	64.16	0.00	1.15	14.10	1.00	31.82	0.26	2148.87	0.01	262.80			
617	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	21	Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Part	0.01	70.19	0.00	14.26	20.32	1.00	27.35	0.17	1919.51	0.01	390.08			
618	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	22	Installed a new energy efficient appliance - Clothes washing machine - Spring	0.01	122.14	0.00	14.29	11.68	14.00	17.09	0.23	2091.00	0.01	262.80			
619	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	23	Added ceiling fans (Behavioural) - Spring Campaign - Participant Spillover	0.00	13.10	0.00	14.63	11.68	14.00	17.09	0.23	2091.00	0.01	262.80			
620	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	24	Installed Programmable Thermostat - Spring Campaign - Participant Spillover	0.02	338.36	0.00	38.57	12.51	15.00	16.83	0.37	5189.47	0.05	645.14			
621	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	25	Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant	0.00	22.41	0.00	7.29	34.77	8.00	238.73	0.23	2492.74	0.08	2580.16			
622	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	26	ENERGY STAR CFLs - Spring Campaign - Non-Participant Rebated	0.00	129.02	0.00	79.81	18.00	10.00	188.18	0.23	1200.15	0.23	1200.15			
623	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	27	ENERGY STAR CFLs - Spring Campaign - Non-Participant Rebated	0.00	67.68	0.00	27.50	40.63	16.00	153.72	0.32	10603.90	0.13	4226.98			
624	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	28	ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated	0.00	71.49	0.00	66.77	11.52	10.00	44.93	0.30	2122.27	0.01	454.51			
625	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	29	Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated	0.00	454.07	0.00	31.89	15.00	10.00	24.85	0.00	180.00	0.00	180.00			
626	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	30	Clotheslines - Spring Campaign - Non-Participant Rebated	0.01	77.27	0.00	10.45	13.52	10.00	104.06	0.00	8040.61	0.12	1087.12			
627	37	Every KiloWatt Counts Power Savings Event	Consumer	2009	Final	31	Pipe Wraps - Spring Campaign - Participant Rebated</														

\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00
\$1.19	\$2.12	\$1.86
<b>\$5,736.47</b>	<b>\$3,445.91</b>	<b>\$6,907.08</b>
\$108.97	\$91.97	\$79.53
<b>\$4,948.95</b>	<b>\$4,769.71</b>	<b>\$5,611.77</b>
\$244.33		
<b>\$505.83</b>		
\$721.90		
\$81.57		
\$42.46		
\$12.04		
<b>\$20,421.49</b>	<b>\$17,157.90</b>	<b>\$15,758.17</b>
	\$18.19	\$17.50
	\$72.89	\$72.47
	\$2,834.34	\$2,726.81
	\$21.09	\$21.10
	<b>\$1,637.07</b>	<b>\$3,480.08</b>
	\$10.93	\$10.51
	\$11.84	\$6.08
	\$40.81	\$39.26
	\$17.88	\$16.71
	\$10.89	\$9.58
	\$30.88	\$28.72
	\$11.38	\$10.16
	\$38.75	\$22.47
	\$25.88	\$24.90
	\$14.34	\$14.67
	\$8.42	\$8.10
	\$5.51	\$5.48
	\$12.81	\$11.78
	\$23.16	\$22.28
	\$31.80	\$30.59
	\$135.57	\$130.43
	\$32.57	\$31.33
	\$55.26	\$53.93
	\$17.49	\$17.49
	\$6.31	\$6.07
	\$4.21	\$4.04
	\$4.80	\$4.14
	\$4.72	\$4.54
	\$4.72	\$4.54
	\$0.72	\$0.67
	<b>\$2,317</b>	<b>\$2,111.06</b>
	\$40.82	\$39.21
	\$140.48	\$135.16
	\$8.80	\$8.47
	\$11.84	\$11.51
	\$0.79	\$0.76
	\$17.06	\$16.41
	\$27.89	\$26.83
	\$39.83	\$38.62
	\$20.45	\$19.87
	\$12.82	\$12.39
	\$22.50	\$22.37
	\$6.49	
	\$11.79	\$11.59
	\$1.62	
	\$12.39	\$12.24
	\$0.57	\$0.55
	\$1.29	\$1.23
	\$29.62	\$28.50
	\$5.66	\$5.45
	\$10.79	\$10.75
	\$13.35	\$12.84
	\$1.97	\$1.89
	\$4.23	\$4.23
	\$27.17	\$26.14
	\$2.12	\$2.04
	\$24.62	\$22.73
	\$0.75	
	\$10.00	\$0.87
	\$9.37	
	\$1.84	
	\$5.90	\$5.65
	\$19.50	
	\$1.29	\$7.74
	\$4.62	
	\$1.35	\$13.04
	\$17.71	\$17.04
	\$1.41	\$1.36
	\$0.00	\$0.80
	\$0.00	\$0.00
	\$2.22	\$1.14
	\$1.28	\$0.07
	\$19.88	\$19.79
	\$1.28	\$23.96
	\$0.42	\$0.41
	\$1.79	\$17.20
	<b>\$81.06</b>	<b>\$79.91</b>
	<b>\$1,478.97</b>	<b>\$1,224.26</b>
	\$0.00	\$0.00
	\$2.74	\$2.63
	\$0.00	\$0.00
	\$0.00	\$0.48
	\$3.24	\$3.11
	\$33.24	\$287.28
	\$2,022.88	\$2,027.26
	<b>\$1,819.23</b>	<b>\$1,010.08</b>
	\$416.96	

1	Contractual Load Shedding Project
1	Rodan Contract
2	Loblaw Contract
1	Commercial Air Conditioner - Thermostat

0.27	281.31	5509.90	281.31	5509.90
0.00	21.47	0.00	21.47	0.00
0.00	11.18	0.00	11.18	0.00
0.00	0.00	0.00	0.00	0.00

	2009	2010	2011	TOTAL
2006	\$20,419.90	\$4,944.62	\$4,757.06	\$30,121.59
2007	\$10,105.01	\$14,088.71	\$13,548.54	\$37,742.25
2008	\$11,052.01	\$15,342.74	\$14,702.84	\$41,097.59
2009	\$20,421.59	\$17,135.79	\$15,758.17	\$53,315.55
2010	\$0.00	\$10,185.49	\$8,004.45	\$18,189.94
	<u>\$61,998.51</u>	<u>\$61,697.34</u>	<u>\$56,771.07</u>	<u>\$180,466.92</u>

# OPA Conservation & Demand Management Programs

## Measure Results at End-User Level

For: **Innisfil Hydro Distribution Systems Limited**

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#
9	3	Every Kilowatt Counts	Consumer	2006	Final	1
13	3	Every Kilowatt Counts	Consumer	2006	Final	5
14	3	Every Kilowatt Counts	Consumer	2006	Final	6
40	8	Every Kilowatt Counts	Consumer	2007	Final	1
41	8	Every Kilowatt Counts	Consumer	2007	Final	2
44	8	Every Kilowatt Counts	Consumer	2007	Final	5
45	8	Every Kilowatt Counts	Consumer	2007	Final	6
132	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	1
133	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	2
134	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	3
135	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	4
597	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	1
598	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	2
613	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	17
622	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	26
623	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	27
637	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	41
638	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	42
646	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	50
660	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	64
661	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	65
668	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	72
682	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	86

Measure Name	Gross Summer Peak Demand Savings (kW)
Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00
Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.00
Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00
15 W CFL	0.00
20+ W CFL	0.00
Seasonal LED Light String	0.00
Project Porchlight CFL	0.00
Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00
Energy Star® Qualified Dimmable CFLs	0.00
Energy Star® Qualified Decorative CFLs	0.00
Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00
Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Rebated	0.00
ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00
Installed CFLs - Spring Campaign - Participant Spillover	0.00
Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant Rebated	0.00
ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	0.00
Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Rebated	0.00
ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated	0.00
Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Promoted	0.00
ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00
ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00
Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant Promoted	0.00
Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00

Unit Savings Assumptions				
Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
104.40	417.60	0.00	93.96	375.84
104.40	417.60	0.00	93.96	375.84
30.75	922.50	0.00	27.68	830.25
43.00	344.00	0.00	33.54	268.32
62.10	496.80	0.00	48.44	387.50
13.70	68.50	0.00	6.71	33.57
43.00	344.00	0.00	32.68	261.44
52.96	423.68	0.00	27.67	221.40
97.80	586.77	0.00	36.84	221.04
30.38	121.51	0.00	11.72	46.86
87.62	613.33	0.00	32.83	229.80
23.17	185.33	0.00	15.92	127.38
25.84	155.04	0.00	19.91	119.45
101.42	811.39	0.00	13.30	106.41
22.41	179.28	0.00	7.79	62.33
26.18	157.08	0.00	10.42	62.54
25.50	203.98	0.00	17.69	141.55
20.81	124.85	0.00	14.87	89.24
13.70	68.50	0.00	8.05	40.26
29.97	179.81	0.00	4.51	27.09
36.46	568.28	0.00	8.81	137.23
13.70	68.50	0.00	4.79	23.95
44.57	356.57	0.00	8.22	65.77

		LDC Specific Results			
Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)
90.00	4.00	5216.31	0.00	544582.26	2178329.05
90.00	4.00	7734.24	0.00	807454.46	3229817.83
90.00	30.00	1861.63	0.00	57245.03	1717350.83
78.00	8.00	9052.98	11.77	389278.31	3114226.45
78.00	8.00	1473.74	2.80	91519.27	732154.19
49.00	5.00	2398.45	0.00	32858.71	164293.56
76.00	8.00	1905.05	2.48	81917.01	655336.07
52.26	8.00	3512.70	7.73	186032.48	1488259.84
37.67	6.00	382.58	1.18	37414.76	224488.55
38.57	4.00	5934.26	5.68	180269.06	721076.24
37.47	7.00	1647.56	4.55	144358.07	1010506.51
68.73	8.00	431.76	0.31	10002.44	80019.53
77.04	6.00	1023.87	0.82	26455.99	158735.94
13.11	8.00	39.44	0.12	4000.53	32004.21
34.77	8.00	328.73	0.23	7366.94	58935.50
39.81	6.00	163.18	0.13	4272.13	25632.75
69.39	8.00	1953.89	1.55	49818.31	398546.50
71.48	6.00	790.13	0.51	16441.04	98646.22
58.78	5.00	232.63	0.00	3186.99	15934.94
15.06	6.00	565.30	0.53	16940.68	101644.10
24.15	15.58	157.58	0.18	5745.82	89547.07
34.97	5.00	759.32	0.00	10402.64	52013.19
18.44	8.00	17.90	0.02	797.62	6380.99



Results		
Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
0.00	490124.04	1960496.14
0.00	726709.01	2906836.05
0.00	51520.52	1545615.75
9.18	303637.08	2429096.63
2.18	71385.03	571080.27
0.00	16100.77	80503.85
1.88	62256.93	498055.41
4.04	97212.40	777699.22
0.44	14094.60	84567.60
2.19	69525.26	278101.03
1.70	54087.78	378614.43
0.21	6874.59	54996.75
0.63	20382.93	122297.59
0.02	524.63	4197.02
0.08	2561.16	20489.29
0.05	1700.94	10205.63
1.07	34570.42	276563.33
0.36	11751.94	70511.62
0.00	1873.17	9365.84
0.08	2552.10	15312.62
0.04	1387.55	21624.67
0.00	3637.59	18187.94
0.00	147.12	1176.96

# OPA Conservation & Demand Manag

## Measure Results at End-User Level

For:

Innisfil Hydro Distributi

Initiative Name	Program Name	Program Year	Results Status	#
Every Kilowatt Counts	Consumer	2006	Final	1
Every Kilowatt Counts	Consumer	2006	Final	2
Every Kilowatt Counts	Consumer	2006	Final	3
Every Kilowatt Counts	Consumer	2006	Final	4
Every Kilowatt Counts	Consumer	2006	Final	5
Every Kilowatt Counts	Consumer	2006	Final	6
Every Kilowatt Counts	Consumer	2006	Final	7
Every Kilowatt Counts	Consumer	2006	Final	8
Every Kilowatt Counts	Consumer	2006	Final	9
Every Kilowatt Counts	Consumer	2006	Final	10

### Net Energy Savings (MWh)

Initiative Name	Program Name	Program Year	Results Status	#
Every Kilowatt Counts	Consumer	2006	Final	

# ement Programs

## ion Systems Limited

Measure Name	Unit Savings
	Effective Useful Life (EUL)
Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	4.00
Electric Timers - Spring Campaign	20.00
Programmable Thermostats - Spring Campaign	15.00
Energy Star® Ceiling Fans - Spring Campaign	20.00
Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	4.00
Seasonal Light Emitting Diode Light String - Autumn Campaign	30.00
Programmable Thermostats - Autumn Campaign	18.00
Dimmers - Autumn Campaign	10.00
Indoor Motion Sensors - Autumn Campaign	20.00
Programmable Basebaord Thermostats - Autumn Campaign	18.00

2006

1,396,943

LDC Specific Results				
Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
5216.31	0.00	544582.26	0.00	490,124
146.24	0.00	26761.36	0.00	24,085
63.61	3.18	13740.15	2.86	12,366
48.39	0.68	6823.12	0.61	6,141
7734.24	0.00	807454.46	0.00	726,709
1861.63	0.00	57245.03	0.00	51,521
122.72	14.45	64070.11	13.00	57,663
97.04	0.00	13487.90	0.00	12,139
34.82	0.00	7277.15	0.00	6,549
7.31	0.00	10717.65	0.00	9,646

<b>2009 Total</b>	<b>1,396,943</b>
<b>2010 Total</b>	<b>180,110</b>
<b>(minus red)</b>	

<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2,011</b>
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1,396,943	1,396,943	1,396,943	180,110	180,110
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