

February 3, 2012

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Re: Innisfil Hydro Distribution Systems Limited Response to Board Interrogatories - EB-2011-0176

Innisfil Hydro Distribution Systems Limited respectfully submits to the Ontario Energy Board (the "Board") its response to Board interrogatories for EB-2011-0176.

Innisfil Hydro Distribution Systems has included the following components/files with the interrogatory response:

- Innisfil 2012_IRM_Rate_Generator V2 1YR DVA.xls & Innisfil 2012_IRM_Rate_Generator V2 2YR DVA.xls
- Complete LRAM Documentation
- Revised SIMPIL model and PILS Continuity Schedule
- MOE SPC Invoice
- VECC Interrogatory Responses

Further to the Board's RESS filing guidelines, an electronic copy of our interrogatory response will be submitted through the OEB e-Filing Services, and 2 copies of the response via courier. We would be pleased to provide any further information or details that you may require relative to this interrogatory response.

Yours respectfully,

Original signed by

Brenda L Pinke Regulatory/CDM Officer <u>brendap@innifilhydro.com</u> (705) 431-6870 Ext 262

.cc Laurie Ann Cooledge, CMA, CPA

2012 IRM3 Electricity Distribution Rates Innisfil Hydro Distribution Systems Limited (Innisfil) EB-2011-0176

2012 Shared Tax Savings Workform

1. Ref: A portion of Sheet "3. Re-Based Bill Det & Rates" of the workform is reproduced below.

Last COS Re	e-based Year was in 2009								
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate F
RES	Residential	Customer	kWh	13,512	155,528,870		19.05	0.0186	
GSLT50	General Service Less Than 50 kW	Customer	kWh	827	31,359,068		28.60	0.0085	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	72	40,258,708	115,345	317.84		2.9491
SL	Street Lighting	Connection	kW	2,810	1,552,371	4,924	5.34		36.9807
Sen	Sentinel Lighting	Connection	kW	193	123,512	344	7.57		34.4916
USL	Unmetered Scattered Load	Connection	kWh	85	562,039		23.30	0.0393	

Board staff is unable to confirm the 'Re-based Billed kWh" for the Street Lighting rate class and the 'Re-based Billed kW' for the General Service 50 to 4,999 kW rate class with the approved load forecast from Innisfil's 2009 cost of service proceeding (EB-2008-0233). Please provide evidence supporting these amounts. If the reported amounts were input in error, Board staff will make the necessary corrections to the workform.

Innisfil Hydro Distribution Systems Limited Response

2012 Shared Tax Savings Workform

Innisfil Hydro Distribution Systems Limited (IHDSL) confirms that the correct value for the "Re-based Billed kWh" for the Street Lighting rate class should be 1,652,371 kWh versus 1,552,371 kWh. The "Re-based Billed Kw" for the General Service 50 to 4,999 kW rate class should be 116,345 kW versus 115,345 kW.

Innisfil entered the aforementioned values in error and understands that Board staff will make the necessary corrections to the Shared Tax Savings Workform.

2. Ref: Sheet "5. Z-Factor Tax Change" of the workform is reproduced below.

Summary - Sharing of Tax Change Forecast Amounts				
For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$	-		
Tax Related Amounts Forecast from Capital Tax Rate Changes		2009		2012
Taxable Capital	\$	24,516,277	\$	24,516,277
Deduction from taxable capital up to \$15,000,000	\$	15,000,000	\$	15,000,000
Net Taxable Capital	\$	9,516,277	\$	9,516,277
Rate		0.225%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$	21,412	\$	=
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$	2009 999.403	\$	2012 999,403
Corporate Tax Rate	Ψ	30.90%	Ψ	22.87%
Tax Impact	\$	308,528	\$	228,583
Grossed-up Tax Amount	\$	446,308	\$	296,369
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	21,412	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	446,308	\$	296,369
Total Tax Related Amounts	\$	467,720	\$	296,369
Incremental Tax Savings			-\$	171,351
Sharing of Tax Savings (50%)			-\$	85,675

Board staff is unable to reconcile the amounts entered into the taxable capital, corporate tax rate, and grossed-up tax amounts with Innisfil's 2009 Revenue Requirement Workform. Please provide evidence supporting these amounts. If the reported amounts were input in error, Board staff will make the necessary corrections.

Innisfil Hydro Distribution Systems Limited Response

2012 Shared Tax Savings Workform

The 2009 Taxable Capital of \$24,516,277 and Regulatory Taxable Income of \$999,403 were obtained from the 2010 IRM3 Supplemental model returned to Innisfil Hydro from the Board staff. The 2010 IRM3 Supplemental originally filed by Innisfil Hydro showed 2009 Taxable Capital of \$22,869,990 and Regulatory Taxable Income of \$999,403. The \$22,869,990 2009 Taxable Capital and \$999,403 Regulatory Taxable Income reflect the Rate Order decision made on August 25, 2009 by the Ontario Energy Board and the revised 2009 Rev Reqt Work Form filed with the Board staff within sheets 1.Rate_Base and 3.Taxes_PILS respectively.

The 2009 Taxable Capital should be \$22,869,990 per the Rate Order Decision dated August 25, 2009.

RTSR Adjustment Workform

3. Ref: A portion of Sheet "3. Rate Classes" of the workform is reproduced below.

Rate Class	Unit	RT	'SR - Network	RT	SR - Connectio
Residential	kWh	\$	0.0061	\$	0.0049
General Service Less Than 50 kW	kWh	\$	0.0055	\$	0.0045
General Service 50 to 4,999 kW	kW	\$	2.6380	\$	1.7728
General Service 50 to 4,999 kW - Interval Metered	kW	\$	2.1926	\$	2.5994
Unmetered Scattered Load	kWh	\$	0.0055	\$	0.0045
Sentinel Lighting	kW	\$	1.7159	\$	1.3990
Street Lighting	kW	\$	1.7072	\$	1.3703

Please confirm that the RTSR – Network rate for the General Service 50 – 4,999 kW rate class is 2.2638 \$/kW and not the 2.6380 \$/kW entered into the workform. If the reported amount was input in error, Board staff will make the necessary correction.

Innisfil Hydro Distribution Systems Limited Response

RTSR Adjustment Workform Question 3

Innisfil confirms that the correct value for the RTSR – Network rate for the General Service 50-4,999 kW rate class should be 2.638 \$/kW versus the 2.6380 \$/kW entered into the workform

Innisifil entered the aforementioned values in error and understands that the Board staff will make the necessary corrections to the RTSR Adjustment Workform.

4. Ref: A portion of Sheet "6. Historical Wholesale" of the workform is reproduced below.

HYDRO ONE		Network				Line Connection			Transformation Connection				Т	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount		Amount
January	47,197	\$2.24	\$	105,721	47,197	\$0.60	\$	28,318	47,197	\$1.39	\$	65,604	\$	93,922
February	44,603	\$2.24	\$	99,911	44,700	\$0.60	\$	26,820	44,700	\$1.39	\$	62,133	\$	88,953
March	38,165	\$2.24	\$	85,490	39,074	\$0.60	\$	23,444	39,074	\$1.39	\$	54,313	\$	77,757
April	27,801	\$2.24	\$	62,274	28,097	\$0.60	\$	16,858	28,097	\$1.39	\$	39,055	\$	55,913
May	46,927	\$2.65	\$	124,357	47,066	\$0.60	\$	30,122	47,066	\$1.50	\$	70,599	\$	100,721
June	39,035	\$2.65	\$	103,602	39,095	\$0.60	\$	25,021	39,095	\$1.50	\$	58,643	\$	83,663
July	40,130	\$2.65	\$	106,345	40,130	\$0.60	\$	25,683	40,130	\$1.50	\$	60,195	\$	85,878
August	65,307	\$2.65	\$	173,064	73,663	\$0.60	\$	47,144	73,663	\$1.50	\$	110,495	\$	157,639
September	32,540	\$2.65	\$	86,231	33,158	\$0.60	\$	21,221	33,158	\$1.50	\$	49,737	\$	70,958
October	40,736	\$2.65	\$	107,950	41,115	\$0.60	\$	26,314	41,115	\$1.50	\$	61,673	\$	87,986
November	37,599	\$2.65	\$	99,637	38,351	\$0.60	\$	24,545	38,351	\$1.50	\$	57,527	\$	82,071
December	50,446	\$2.65	\$	133,682	50,527	\$0.60	\$	32,337	50,527	\$1.50	\$	75,791	\$	108,128
Total	510,486	\$ 2.5	2 \$	1,288,263	522,173	\$ 0.63	\$	327,828	522,173	\$ 1.47	\$	765,762	\$	1,093,590

Board staff is unable to reconcile the amounts entered in the line connection section with Hydro One Sub-Transmission Rates, effective January 1, 2010, from Sheet 5 of the workform.

- a) Please confirm the line connection rate Innisfil was billed by Hydro One. Please also confirm the month in which January 1, 2010 Sub-Transmission Rates for line connection was billed.
- b) There appears to be a discrepancy with the amount billed for the line connection beginning in May until December. Please provide a reconciliation of the differences. If the reported amounts were input in error, Board staff will make the necessary corrections.

Innisfil Hydro Distribution Systems Limited Response

RTSR Adjustment Workform Question 4

- a) The Line Connection Service Rate billed by Hydro One was \$0.60 for January 1, 2010 to April 30, 2010, and then \$0.64 for May 1, 2010 to December 31, 2010.
- b) Innisfil confirms that the incorrect Line Connection Service Rate of \$0.60 was input for May to December 2010 versus \$0.64. Innisfil understands that the Board will make the necessary corrections.

2012 IRM3 Rate Generator

5. Ref: A portion of Sheet "6. Current Rate_Riders" of the model is reproduced below.

Rate Description	Unit	Amount	Effective Until Date
General Service Less Than 50 kW			
Low Voltage Service Rate	\$/kWh	0.00200	
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers	\$/kWh	0.00320	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00040	April 30, 2013
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kWh	0.00150	April 30, 2012
Rate Rider for Tax Change	\$/kWh	(0.00020)	April 30, 2012

Please confirm that the Rate Rider for Deferral/Variance Account Disposition (2011) is -0.0015 \$/kWh and not the 0.0015 \$/kWh entered into the model. If the reported amount was input in error, Board staff will make the necessary correction.

Innisfil Hydro Distribution Systems Limited Response

2012 IRM3 Rate Generator Question 5

Innisfil confirms that the correct value for the Rate Rider for Deferral/Variance Account Disposition (2011) is -0.0015\$/kWh versus the 0.0015 \$/kWh entered into the workform

Innisfil entered the aforementioned value in error and understands that the Board staff will make the necessary corrections to the 2012 IRM3 Rate Generator Workform.

6. Ref: A portion of Sheet "10. Billing Det. for Def_Var" of the model is reproduced below.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	155,528,870		19,229,800	-	5,297,055			
General Service Less Than 50 kW	\$/kWh	31,359,068		5,070,679	-	697,669			
General Service 50 to 4,999 kW	\$/kW	40,258,708	116,345	48,626,867	140,528	637,157			
General Service 50 to 4,999 kW – Interval Metered					-				
Unmetered Scattered Load	\$/kWh	562,039		38,352	-	24,573			
Sentinel Lighting	\$/kW	123,512	344	12,400	35	5,389			
Street Lighting	\$/kW	1,652,371	4,924	1,449,402	4,319	45,438			
Total		229,484,568	121,613	74,427,500	144,882	6,707,281	0%	0%	0%

Board staff is unable to reconcile the distribution revenue by customer rate class with the approved distribution revenue from Innisfil's 2009 cost of service proceeding (EB-2008-0233). Please provide evidence supporting these amounts. If the reported amounts were input in error, Board staff will make the necessary corrections.

Innisfil Hydro Distribution Systems Limited Response

2012 IRM3 Rate Generator Question 6

Innisfil received the Boards decision for EB-2008-0233 on April 6, 2009. Following the decision and order VECC filed a Notice of Motion to Review and Vary Decision and Order EB-2008-0233 requesting a review of the deemed debt rate.

A final rate order was issued via EB-2009-0130 issued August 25, 2009. For Innisfil, the terms of reference showed a difference in revenue requirement arising from the Board's Decision of \$63,374.00 (\$7,627,198.00 minus \$7,563,824.00), which reflects the application of the 5.08% rate arising from the Motions Decision on a forecast of \$1,869,450.00 of unissued third party debt.

The distribution revenues input to sheet 10 of the 2012 IRM3 Rate Generator are reflective of the final rate order based on the 5.08%.

7. Ref: A portion of Sheet "14. Proposed Rate_Riders" of the model is reproduced below.

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Low Voltage Service Rate	\$/kWh	0.00220			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00050	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.00000	71,0111 00, 2010	-0.00319	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kWh			-0.00018	April 30, 2013
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00090	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00040	April 30,2013
General Service Less Than 50 kW					
Low Voltage Service Rate	\$/kWh	0.00200			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00200	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.00010	71,0111 00, 2010	-0.00260	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kWh			-0.00018	April 30, 2013
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00060	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00020	April 30, 2013
General Service 50 to 4,999 kW	Ų.K.			0.00020	7 pm 00, 2010
Low Voltage Service Rate	\$/kW	0.78830			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.13680	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			-0.78855	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06322	April 30, 2013
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW			0.13010	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.06020	April 30, 2013
General Service 50 to 4.999 kW – Interval Metered		_			
Low Voltage Service Rate	\$/kW	0.78830			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.13680	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			-0.78855	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06322	April 30, 2013
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW			0.13010	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.06020	April 30, 2013
Unmetered Scattered Load					
Low Voltage Service Rate	\$/kWh	0.00200			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00050	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh			-0.00368	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kWh			-0.00018	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00090	April 30, 2013
Sentinel Lighting					
Low Voltage Service Rate	\$/kW	0.60650			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.17620	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			-1.31928	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06559	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.96540	April 30, 2013
Street Lighting					
Low Voltage Service Rate	\$/kW	1.63310			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.14190	April 30, 2013		
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW			-0.96132	April 30, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06131	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.83090	April 30, 2013

The model takes into account the proposed deferral/variance account rate riders derived on Sheet "12. Calc. of Def_Var RR" into the bill impact calculation on Sheet 21 and the 2012 final tariff sheets of rates and charges on Sheet 20.

- a) Please confirm that the bill impact calculation on Sheet 21 of the model already includes the proposed rate riders for the deferral and variance account balances derived from Sheet 12.
- b) If confirmed, please also confirm that the 'Rate Rider for Deferral/Variance Account Disposition (2012)' and the 'Rate Rider for Global Adjustment Sub-Account Disposition (2012)' inputted by Innisfil should be removed from this worksheet (i.e. Sheet 14). Once confirmed, Board staff will make the necessary corrections to the model.

Innisfil Hydro Distribution Systems Limited Response

2012 IRM3 Rate Generator Question 7

a) Innisfil confirms that the bill impact calculation on Sheet 21 of the model already includes the proposed rate riders for the deferral and variance account balances derived from Sheet 12.

b) Innisfil confirms that the 'Rate Rider for Deferral/Variance Account Disposition (2012)' and the 'Rate Rider for Global Adjustment Sub-Account Disposition (2012)' input incorrectly into Sheet 14 should be removed from the worksheet. Innisfil understands that Board staff will make the necessary corrections to the 2012 IRM3 Rate Generator.

8. Ref: A portion of Sheet "16. Proposed RTSR-Connection" of the model is reproduced below.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00490	-18.367%	0.00400
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00450	-17.778%	0.00370
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.77280	-17.351%	1.46520
General Service 50 to 4,999 kW – Interval Metered				
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Met	\$/kW	2.59940	-17.350%	2.14840
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00450	-17.778%	0.00370
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.39900	-17.584%	1.15300
Street Lighting Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.37030	-17.354%	1.13250

Please confirm that the proposed amount for the Sentinel Lighting rate class is 1.1563 \$/kW and not the 1.1530 \$/kW entered into the model. If the reported amount was input in error, Board staff will make the necessary correction.

Innisfil Hydro Distribution Systems Limited Response

2012 IRM3 Rate Generator Question 8

Innisfil confirms that the proposed amount for the Sentinel Lighting rate class is 1.1563 \$/kW versus the 1.1530 \$/kW input.

Innisfil entered the aforementioned value in error and understands that the Board staff will make the necessary corrections to the 2012 IRM3 Rate Generator Workform.

Account 1521 – Special Purpose Charge ("SPC")

9. Ref: Manager's Summary

On April 23, 2010, the Board issued a letter to all licensed electricity distributors authorizing account 1521, Special Purpose Charge Assessment Variance Account. Any difference between the amount remitted to the Ministry of Finance for the SPC assessment and the amount recovered from customers was to be recorded in "Sub-account 2010 SPC Assessment Variance" of account 1521.

The letter also indicated, in accordance with section 8 of the SPC regulation, electricity distributors are required to apply to the Board no later than April 15, 2012 for an order authorizing them to clear any debit or credit balance in the "Sub-account 2010 SPC Variance". The Board expected that requests for disposition in "Sub-account 2010 SPC Variance" and "Sub-account 2010 SPC Assessment Carrying Charges" would be addressed as part of the proceedings for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation. In addition, the letter indicated in accordance with section 9 of the SPC Regulation, recovery of the SPC assessment is to be spread over a one-year period.

Innisfil indicated that it is not requesting disposition of account 1521 within the 2012 IRM filing as the full collection of the SPC had not been completed as of December 31, 2010. Innisfil indicated that any balance in account 1521 will require disposition in Innisfil's next rate application.

- a) Please confirm Innisfil's SPC assessment amount and provide a copy of the original SPC invoice.
- b) Please confirm the start date of when Innisfil began charging the SPC to its customers and the end date of when Innisfil stopped charging the SPC.
- c) Please complete the following table related to the SPC.

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Carrying Charges for 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted April 30, 2012 Carrying Charges Balance	Total for Disposition (Principal and Interest)

Innisfil Hydro Distribution Systems Limited Response

Managers Summary – Account 1521 SPC Charge Question 9

a) Innisfil SPC assessment amount was for \$89,749.00. Innisfil has provided a copy of the original invoice # 50037 as requested.

- b) Innisfil commenced charging customers the SPC effective May 1, 2010 and ended any bill impact with respect to the SPC charge December 2011.
- c) As requested Innisfil has completed the following table with respect to the SPC charge

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Carrying Charges for 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted April 30, 2012 Carrying Charges Balance	Total for Disposition (Principal and Interest)
89,749.00	49,900.88	271.63	39,848.12	271.63	44,135.81	(24.54)	(4,287.69)	(20.89)	(4,061.49)

With respect to the guidance provided by the Board in the letter dated April 23, 2010 and in accordance with section 8 of the SPC regulation, Innisfil Hydro hereby requests disposition of the (4,061.49) to be effective with the May 1, 2012 rates.

Lost Revenue Adjustment Mechanism ("LRAM")

10. Ref: Tab 3 / LRAM Supporting Documentation

Innisfil has requested an LRAM recovery associated with 2006 to 2010 CDM programs for a total amount of \$180,250.03.

- a) In the Table of Contents for the LRAM Support document prepared by Burman, the following four attachments are listed: Attachment A (CDM Load Impacts by Class and Program), Attachment B (LRAM Amounts), Attachment C (LRAM Totals), and Attachment D (OPA Assumptions). The only attachment included is Attachment B. Please provide a copy of Attachment A, Attachment C, and Attachment D.
- **b)** Please confirm that Innisfil used final 2010 program evaluation results from the OPA to calculate its LRAM amount.
- c) If Innisfil did not use final 2010 program evaluation results from the OPA, please explain why and update the LRAM amount accordingly.
- **d)** Please discuss Innisfil's prior LRAM applications and the amounts it has recovered to date.
- e) Please confirm that Innisfil has not received any of the lost revenues requested in this application in the past. If Innisfil has collected lost revenues related to programs applied for in this application, please discuss the appropriateness of this request.
- f) Please identify the CDM savings that were included in Innisfil's last Board approved load forecast for CDM programs deployed from 2006 to 2010 inclusive.
- **g)** Please provide a table that shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place. Use the table below as an example and continue for all the years LRAM is requested:

Program Years	Years that lost revenues took place
---------------	-------------------------------------

	2006	2007	2008	2009
2006	\$xxx	\$xxx	\$xxx	\$xxx
2007	\$xxx	\$xxx	\$xxx	\$xxx
2008	\$xxx	\$xxx	\$xxx	\$xxx
2009		\$xxx	\$xxx	\$xxx
2010			\$xxx	\$xxx

- **h)** Please discuss if Innisfil is applying for carrying charges on the LRAM amounts requested in this application.
- i) If Innisfil is requesting carrying charges, please provide a table that shows the monthly LRAM balances, the Board-approved carrying charge rate and the total carrying charges by month for the duration of this LRAM request to support your request for carrying charges. Use the table below as an example:

Year	Month	Monthly Lost Revenue	Closing Balance	Interest Rate	Interest \$

Innisfil Hydro Distribution Systems Limited Response

LRAM Supporting Documentation Question 11

- a) Innisfil has provided a copy of the complete Burman report including, Attachment A (CDM Load Impacts by Class and Program), Attachment B (LRAM Amounts), Attachment C (LRAM Totals), and Attachment D (OPA Assumptions).
- **b**) The LRAM submitted with the IRM application was prepared with the Preliminary 2010 Program results from the OPA as the Final 2010 Program results were not yet released from the OPA.
- c) As identified the Final 2010 OPA Program results were issued after the IRM submission date. Burman has recalculated the LRAM amounts based on the 2010 Final Program results with the following impact:

Rate Class	Original Submission LRAM \$	LRAM \$	Variance
Residential	\$146,882.28	\$146,985.96	\$103.69
General Service Less than 50 kW	\$18,234.84	\$18,348.04	\$113.20
General Service 50 to 999 kW	\$15,132.91	\$15,132.91	\$0.00
	\$180,250.03	\$180,466.91	\$216.88

d) Innisfil requested a LRAM claim in our 2009 IRM Submission (EB-2009-0232) for an amount of \$129,238.99 with a 1 year rider. This LRAM consisted of the following components:

Third Tranche:

- 2005 Program Results
- 2005 Program Results persistent into 2006,2007 & 2008
- 2005 Program Results persistent into 2009 (January 2009 to April 2009 only)

OPA Programs:

- 2006-2008 Program Results
- 2006-2008 Program results persistent into 2007,2008 & 2009 (January 2009 to April 2009 only)
- 2006-2008 Program results persistent into 2010 & 2011

The LRAM requested in EB-2009-0232 did not consider any OPA Programs implemented or operated throughout 2009, as the results for these programs would not be available until later in 2010.

- e) Innisfil is confident that that we have not received any lost revenues submitted in this application EB-2011-0176 in the past related to Programs and or persistent results. Sub-section d) of Innisfil response outlines the components of our previous LRAM submission.
- f) Innisfil Hydro's last load forecast was approved by the Board in our COS application EB-2008-0233. Our approved load forecast commencing May 1, 2009, did not take into account the impacts of conservation programs and or persistence savings resulting from conservation programs.
- g) The following table outlines the LRAM amounts requested in this application EB-2011-0176 and the year that they occurred:

	Year Lost Reven			
Program Year	2009	2010	2011	TOTAL
2006	\$20,419.90	\$4,944.62	\$4,757.06	\$30,121.59
2007	\$10,105.01	\$14,088.71	\$13,548.54	\$37,742.25
2008	\$11,052.01	\$15,342.74	\$14,702.84	\$41,097.59
2009	\$20,421.59	\$17,135.79	\$15,758.17	\$53,315.55
2010		\$10,185.49	\$8,004.45	\$18,189.94
	\$61,998.50	\$61,697.34	\$56,771.07	\$180,466.91

This LRAM claim consists of the following components:

OPA Programs:

• 2009-2010 Program Results

- 2009-2010 Program results persistent into 2011
- 2006-2008 persistent results into 2007, 2008 and part of 2009 (May 2009-December 2009 only)
- 2006-2008 persistent results into 2010 & 2011
- **h**) Innisfil Hydro is not applying for carrying charges on the LRAM amounts requested in this application.
- i) Not applicable as Innisfil is not applying for carrying charges

Disposition of Account 1562 - Deferred PILs

PILs Recovery

11. Ref: Revenue by Year by Month worksheet

Unmetered scattered load (USL) is not listed as one of the components of the billing and recovery in the PILs revenue worksheet, although the 2002, 2004, and 2005 Board decisions include USL as one of the rate categories. USL was billed using the GS<50kW rate which included PILs fixed and variable charge slivers.

Please explain why the USL connections and energy (kWhs) and the associated rate slivers classified under General Service Less Than 50 kW rate class were not used in the calculation of PILs recoveries from ratepayers.

Innisfil Hydro Distribution Systems Limited Response

Question 11

Innisfil did not have the USL as a separate customer rate class within the billing system until the decision provided by the OEB within the 2006 EDR (EB-2005-0382) effective May 1, 2006. The USL customers were included within the GS<50kW customer class and were charged the same fixed and volumetric rate as the GS<50kW customer class.

CDM Incremental OM&A Expenses

12. Ref: 2005 SIMPIL Model

In the 2005 SIMPIL Model TAXCALC worksheet row 44 "CDM 2005 incremental OM&A expenses per 2005 PILs model" does not have an actual offsetting amount in cell G44 and this causes an asymmetrical true-up in the 2005 SIMPIL.

The Board issued a letter dated September 13, 2011 regarding 2012 EDR – disposition of account 1562 deferred PILs that states:

In the 2005 EDR, a deduction for CDM expenses was made in the PILs proxy model. The applicant should ensure that there is a corresponding tax (accounting) amount recorded on the same row in SIMPIL to determine the appropriate true-up.

- a) Please provide the dollar amount of actual expense incurred in 2005 to compare to the proxy amount so that a reasonable true-up will be calculated and enter it in the TAXCALC worksheet in cell G44 and submit a revised SIMPIL model, PILs continuity schedule and EDDVAR continuity schedule.
- b) Can Innisfil suggest an alternative method to avoid a one-sided true-up to ratepayers?

Innisfil Hydro Distribution Systems Limited Response

Question 12

- a) The amount of actual CDM expense incurred in 2005 is \$18,431.86. The actual CDM expense is included as a tax (accounting) deduction because the regulatory income amount in TAXCALC cell G16 is from the TAXREC cell E50 which is the net income before interest and income taxes from Innisfil audited financials.
- b) In order to avoid the one-sided true-up to the ratepayers the estimated CDM expense entered in TAXCALC cell C44 should be entered in TAXCALC cell C45. Innisfil is submitting a revised SIMPIL model and PILS continuity schedule in conjunction with the response to interrogatory 13i) below.

Interest Expense

13. Ref: 2001 to 2005 SIMPIL models

Interest Portion of True-up

When the actual interest expense, as reflected in the financial statements and tax returns, exceeds the maximum deemed interest amount approved by the Board, the excess amount is subject to a claw-back penalty and is shown in sheet TAXCALC as an extra deduction in the true-up calculations.

For the tax years 2001 to 2005:

- **a)** Did Innisfil have interest expense related to liabilities other than debt that is disclosed as interest expense in its financial statements?
- **b)** Did Innisfil net interest income against interest expense in deriving the amount it shows as interest expense in its financial statements and tax returns? If yes, please provide details to what the interest income relates.

- **c)** Did Innisfil include interest expense on customer security deposits in interest expense for purposes of the interest true-up calculation?
- **d)** Did Innisfil include interest income on customer security deposits in the disclosed amount of interest expense in its financial statements and tax returns?
- e) Did Innisfil include interest expense on IESO prudentials in interest expense?
- f) Did Innisfil include interest carrying charges on regulatory assets or liabilities in interest expense?
- g) Did Innisfil include the amortization of debt issue costs, debt discounts or debt premiums in interest expense? If the answer is yes, did Innisfil also include the difference between the accounting and tax amortization amounts in the interest true-up calculations? Please explain.
- h) Did Innisfil deduct capitalized interest in deriving the interest expense disclosed in its financial statements? If the answer is yes, did Innisfil add back the capitalized interest to the actual interest expense amount for purposes of the interest true-up calculations? Please explain.
- i) Please provide Innisfil's views on which types of interest income and interest expense should be included in the excess interest true-up calculations.
- **j)** Please provide a table for the years 2001 to 2005 that shows all of the components of Innisfil's interest expense and the amount associated with each type of interest.

Innisfil Hydro Distribution Systems Limited Response

Question 13

- a) Innisfil does have interest related to liabilities other than debt that is disclosed as interest expense in its financial statements. The interest penalty incurred from the IESO for the late payment of an IESO invoice in 2003 was recorded as interest expense. Please see the table provided below for interrogatory #13j).
- b) Innisfil did not net interest income against interest expense in deriving the amount it shows as interest expense in its financial statements and tax returns. Please see the table provided below for interrogatory #13j).
- c) Innisfil is including interest expense on customer security deposits in interest expense for purposes of the interest true-up calculation. Please see the table provided below for interrogatory #13j).
- d) Innisfil is not including interest income on customer security deposits in the disclosed amount of interest expense in its financial statements and tax returns. Please see the table provided below for interrogatory #13j).

- e) Innisfil is not including interest expense on IESO prudentials in interest expense. Please see the table provided below for interrogatory #13j).
- f) Innisfil is not including interest carrying charges on regulatory assets or liabilities in interest expense. Please see the table provided below for interrogatory #13j).
- g) Innisfil did not include the amortization of debt issue costs, debt discounts or debt premiums in interest expense.
- h) Innisfil did not deduct capitalized interest in deriving the interest expense disclosed in its financial statements.
- i) Innisfil respectfully submits the interest true-up should be adjusted to reflect that the actual interest cost was prudently incurred as evidenced by the OEB approval of the debt rates within the 2006 and 2009 COS filings. In addition the calculation of rates from Oct 2001 to April 2006 is based on the calculation of MARR utilizing the deemed interest rate of 7.25% while Innisfil's debt was held by a 3rd party with rates ranging from 9.50% to 9.75%.

The excess interest calculated is mainly due to the 3rd party debenture debt incurred by Innisfil in March 1995 to purchase the Ontario Hydro assets. The debt rates of 9.50% to 9.75% were the available market rates as evidence provided within Innisfil's 2006 EDR (EB-2005-0382). Within Innisfil's 2006 EDR decision a weighted debt rate of 9.19% was approval for incurring prudent debt interest costs. Innisfil further received approval within its 2009 COS (EB-2009-0233) decision for a long term debt rate of 7.28% confirming the prudency of the 3rd party debenture interest costs with other 3rd party debt costs.

Innisfil incurred and paid the excess interest costs of the 3rd party debentures not through the rates until May 2006 because the deemed interest rate of 7.25% was embedded in the rates from Oct 2001 to April 2006. Innisfil paid for the excess interest expense over what was within the rates from its allowed rate of return and should be allowed to retain the benefit from the tax deduction of the excess interest expense.

Innisfil is proposing to utilize the weighted debt rate approved within its 2006 EDR of 9.19% for the true-up excess interest calculation of the PILs due proximity of the OEB Decision and Order to the PILs true up period (Oct 2001 April 2006). Also, Innisfil believes the weighted debt rate of 9.19% is the appropriate rate to utilize because the weighted debt rate was approved by the OEB within the Decision and Order (EB-2005-0382) based on the evidence provided.

The following analysis demonstrates the calculation of the deemed vs. proposed interest rate and the true-up variance by year under both scenarios:

Deemed vs Weight Debt Interest rate

RUD model rate base Deemed debt ratio Deemed debt Deemed debt rate Weighted debt rate (EB-2005-0382)	20,162,592 50.00% 10,081,296 7.25% 9.19%			
Interest amount at the deemed rate 7.25% Interest amount at the weighted debt rate 9.19%	730,894 926,471			
Interest per financial statements Interest amount at the deemed rate 7.25% Trued-up excess interest by year @ 7.25%	2002	2003	2004	2005
	1,000,257	985,068	948,226	895,610
	730,894	730,894	730,894	730,894
	269,363	254,174	217,332	164,716
Interest per financial statements Interest amount at the weighted debt rate 9.19% Trued-up excess interest by year @ 9.19%	2002	2003	2004	2005
	1,000,257	985,068	948,226	895,610
	926,471	926,471	926,471	926,471
	73,786	58,597	21,755	(30,861)

Innisfil is submitting the recalculated SIMPIL models for 2002 to 2005 and the PILS continuity schedule for the proposed trued-up excess interest in conjunction with the response to interrogatory 12b) at this time.

j) The following table shows all the components of Innisfil's interest expense and the amount associated with each type of interest for 2001 to 2005:

Long Term Interest Expense 2001 to 2005

Type of Interest Expense	10-12/2001	2002	2003	2004	2005
Debenture debt - 9.25% to 9.75%	206,176	801,165	768,889	738,883	699,777
Shareholder debt - 7.25%	38,197	152,790	152,790	152,790	152,790
Customer deposits	215	7,688	2,278	17,680	10,744
Bank indebtedness - prime less 0.25%	-	38,614	45,093	38,873	32,299
Interest penalties		-	16,018	-	-
Interest Expense per audited f/s	244,588	1,000,257	985,068	948,226	895,610

1562 Balance Reported in RRR

14. Ref: PILs Continuity Schedule

Innisfil has reported a credit balance in account 1562 of \$721,162 at the end of December 2010 in its RRR filing 2.1.7. The 2010 balance according to the PILs continuity schedule is a credit balance of \$661,689 consisting of principal of \$593,071 and interest of \$68,617.

Please explain the reasons for the differences between the 2010 RRR balance and the evidence filed in this case.

Innisfil Hydro Distribution Systems Limited Response

Question 14

The reason for the difference between the 2010 RRR balance and the evidence filed in this case is due an overstatement of the liability to the ratepayer and associated interest. Innisfil will be correcting the RRR balance reporting within the December 2011 filing.

Rate Mitigation

15. Ref: Manager's Summary

Innisfil indicated that its Group 1 account balance is a credit of \$708,535. Innisfil requested a two year disposition period for its deferral and variance account rate rider due to the timing of the smart meter true up filing. Innisfil indicated its intention to file the smart meter true up by December 2011, and it is Innisfil's belief that the two year disposition period and the PILs true up will assist with rate mitigation versus a one year period.

- a) With respect to Board staff interrogatory #7, please provide updated bill impacts for the Residential and General Service Less Than 50 kW rate classes using the following scenarios and keeping all other aspects of Innisfil's application constant (i.e. include the current rate riders that will continue on May 1, 2012, the proposed rate riders for LRAM recovery and the proposed rate riders for the shared tax savings):
 - i. Innisfil's proposed two year disposition period for deferral and variance account disposition and proposed two year disposition period for account 1562.
 - **ii.** One year disposition period for deferral and variance account disposition and one year disposition period for account 1562.

Innisfil Hydro Distribution Systems Limited Response

Question 15

- a) With respect to interrogatory #7, Innisfil has regenerated the 2012 IRM Rate Generator Model to reflect a 1 year (Innisfil 2012_IRM_Rate_ Generator V2 1YR DVA.xls) and a 2 year disposition period (Innisfil 2012_2012_IRM_Rate_Generator V2 2YR DVA.xls). As a result the following rate impacts were generated:
 - i. For a 2 year DVA disposition

Bill Impact by customer class 2 Year Rider				
Customer Class	Current Mthly	Proposed Mthly Total	Proposed Total \$ Impact	Proposed Total % Impact
Residential - 800 kWh	121.04	116.61	- 4.43	-3.7%
GS <50 kW - 2000 kWh	266.65	259.88	- 6.77	-2.5%
GS >50 kW - 2500 kW	115,930.14	114,737.68	- 1,192.46	-1.0%
USL - 2000 kWh	320.72	312.61	- 8.11	-2.5%
Sentinel Lighting - 180 kWh	23.91	23.90	- 0.01	0.0%
Street Lighting - 37 kWh	8.98	8.97	- 0.01	-0.1%

ii. For a 1 year DVA disposition

Bill Impact by customer class 1 Year Rider				
	Current Mthly	Proposed	Proposed Total \$	Proposed Total
Customer Class	Total	Mthly Total	Impact	% Impact
Residential - 800 kWh	121.04	114.01	- 7.03	-5.8%
GS <50 kW - 2000 kWh	266.65	254.59	- 12.06	-4.5%
GS >50 kW - 2500 kW	115,930.14	112,732.80	- 3,197.34	-2.8%
USL - 2000 kWh	320.72	305.13	- 15.59	-4.9%
Sentinel Lighting - 180 kWh	23.91	23.90	- 0.01	0.0%
Street Lighting - 37 kWh	8.98	8.97	- 0.01	-0.1%

Innisfil has submitted our Smart Meter True Up application to the Board which has been assigned case number EB-2011-0435, and has submitted a letter to the Board of our intent to file a COS application for 2013 rates. Innisfil is of the position that the 2 year disposition will assist in "flattening" potential rate changes for our customers.

Innisfil Hydro Distribution Systems Limited - EB-2011-0176



Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	5.34	5.35
Smart Meter Funding Adder		-
Service Charge Rate Rider(s)	0.02	-
Distribution Volumetric Rate	36.98070	37.04727
Distribution Volumetric Rate Rider(s)	(1.06970)	(2.61163)
Low Voltage Volumetric Rate	1.63310	1.63310
Retail Transmission Rate – Network Service Rate	1.70720	1.45160
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.37030	1.13250
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0746	1.0746



Innisfil Hydro Distribution Systems Limited - EB-2011-0176

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Low Voltage Service Rate	\$/kWh	0.00220			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00050	0.00050 April 30, 2013		
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00090	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00040	April 30,2013
General Service Less Than 50 kW					
Low Voltage Service Rate	\$/kWh	0.00200			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00040	April 30, 2013		
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00060	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00020	April 30, 2013
General Service 50 to 4,999 kW					
Low Voltage Service Rate	\$/kW	0.78830			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.13680	April 30, 2013		
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW			0.13010	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.06020	April 30, 2013
General Service 50 to 4,999 kW – Interval Metered					
Low Voltage Service Rate	\$/kW	0.78830			

Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.13680	April 30, 2013		
Rate Rider Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW	0.10000	7.5 00, 2010	0.13010	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.06020	April 30, 2013
Table 16. Table Ordings	Ψ			0.00020	7 (5111 00, 2010
Unmetered Scattered Load					
Low Voltage Service Rate	\$/kWh	0.00200			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00050	April 30, 2013		
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kWh	0.00000	745111 00, 2010	-0.00018	April 30, 2013
Rate Rider for Tax Change	\$/kWh			-0.00010	April 30, 2013
Nate Nidel for Tax Change	φ/KVVII			-0.00090	April 30, 2013
Operational Linkship or					
Sentinel Lighting					
Low Voltage Service Rate	\$/kW	0.60650			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.17620	April 30, 2013		
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	\$/kW			-0.06559	April 30, 2013
Rate Rider for Tax Change	\$/kW			-0.96540	April 30, 2013
Street Lighting					
Low Voltage Service Rate	\$/kW	1.63310			
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.14190	April 30, 2013		
Rate Rider for Global Adjustment Sub-Account Disposition (2012)	Ψ,		, .p 00, 2010	-0.06131	April 30, 2013
Rate Rider for Tax Change				-0.83090	April 30, 2013
				0.0000	7.0 00, 2010



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Innisfil Hydro Distribution Systems Limited LRAM Support

November 10, 2011

Prepared by: Bart Burman, MBA, BA.Sc. P.Eng., President

Table of Contents

1. Introduction	2
2. Scope	
3. LRAM Principles	
4. Process	
5. Results	
6. Determination of LRAM Amount	
7. Recommendations	4

Attachments

Attachment A – CDM Load Impacts by Class and Program

Attachment B - LRAM Amounts

Attachment C – LRAM Totals

Attachment D - OPA Assumptions

1. Introduction

With success in its CDM activities, Innisfil Hydro Distribution Systems Limited (Innisfil Hydro) has lost revenues that need to be addressed as part of its 2012 rates submission to the Ontario Energy Board (OEB). This process will ensure that future CDM investments are sustainable in the long term by becoming a standard element in future rate filings.

The Ontario Energy Board (OEB) introduced a process outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037) ("CDM Guidelines") for rate-based applications to recover revenues lost to customer energy conservation, and to share in gains from effective CDM programs prior to the completion of Third Tranche CDM programs. The mechanism developed by the OEB to calculate lost revenue for savings is the Lost Revenue Adjustment Mechanism (LRAM).

2. Scope

Innisfil Hydro requested that Burman Energy Consultants Group Inc. (Burman Energy) prepare and critically assess an additional LRAM claim for program results to the end of 2010. The most recently published OPA 2010 Final CDM Results Summary, released September 16, 2011, were used to calculate LRAM amounts.

Burman Energy committed to providing the following:

- 1. Review available suitability of published Innisfil Hydro data for determining appropriate input assumptions.
- 2. Prepare and finalize LRAM calculations and assumptions consistent with CDM Guidelines and suitable for inclusion in Innisfil Hydro' 2012 IRM3 application, with supporting details.
- 3. Produce a report, recommendations, and support related to LRAM assessments/findings.

In performing the above tasks, Burman Energy's involvement is intended to constitute a third party review as specified in the OEB's CDM Guidelines.

3. LRAM Principles

The OEB issued GUIDELINES FOR ELECTRICITY DISTRIBUTOR CONSERVATION AND DEMAND MANAGEMENT, EB-2008-0037 were applied to the preparation of this LRAM application.

LRAM was calculated as the product of the demand/energy savings by customer class and the Board-approved variable distribution charge appropriate to each respective class (net of Regulatory Asset Recovery rate riders) for Innisfil Hydro.

The OPA published program evaluation reports were utilized where available in the validation of input assumptions.

4. Process

In calculating LRAM, Burman Energy:

- 1. Reviewed existing LRAM CDM Guidelines and precedents set through LDC submissions to the OEB, to identify the most prudent course for Innisfil Hydro LRAM.
- 2. Sought counsel within OEB staff to validate assumptions and processes to complete LRAM submission consistent with other LDC submissions.
- 3. Reviewed Innisfil Hydro's CDM program results and input assumptions.
- 4. Verified correct input assumptions were applied in LRAM calculations.
- 5. Prepared report and recommendations related to LRAM calculations consistent with OEB CDM Guidelines which are in the accompanying documentation.

5. Results

A review of Innisfil Hydro' CDM program supporting data verified that documentation exists to support the use of OPA program evaluations as the basis for LRAM calculations. Input assumptions and free ridership rates for the 2010 program were not provided in the September 16, 2011 OPA 2010 Final CDM Results Summary. These input assumptions will be updated once the 2010 Final CDM Results Detailed report is released. Input assumptions and free ridership rates for 2006-2009 programs are identified in Attachment D

The accompanying table below summarizes the calculated amounts for LRAM for Innisfil Hydro's OPA programs. The calculation of the results, by program and customer class as applicable, are explained in the text below, and detailed in the appended attachment.

Rate Class	LRAM \$
Residential	\$146,882.28
General Service Less than 50 kW	\$18,234.84
General Service 50 to 999 kW	\$15,132.91
	\$180,250.03

6. Calculation of LRAM

OPA sponsored programs represent lost revenue through their successful implementation and are included in LRAM calculations.

LRAM amounts were identified by rate class consistent with the CDM Guidelines for programs that impacted revenues from 2006 to 2010 for OPA programs. No adjustments were made to incorporate impacts for any kW/kWh reductions assumed in current Board approved load forecasts.

The sum of all program LRAM calculations, including OPA sponsored programs is \$180,250.03

Attachment A summarizes load impacts by class and program. Attachment B (Foregone Revenue By Class and Program) summarizes the CDM load impacts by program and rate class and the resultant revenue impacts.

The LRAM amounts arising from CDM programs in each respective rate class are allocated to that class for recovery.

7. Recommendations

Burman Energy recommends the following:

- 1. LRAM amounts arising from CDM programs in each rate class be allocated to that class for recovery.
- 2. Prepare adjustments to account for any kW/kWh savings amounts included in current load forecasts.
- 3. Rate impacts, proposed rate riders and respective terms to mitigate LRAM recovery be addressed by Innisfil Hydro

ATTACHMENT A

CDM Load Impacts by Class and Program	Persista	ant values fro	m 2006-2008 P	rograms		Program Y	ear Results										
			NET		oss	N	ET	GR	OSS	N	ET	GR	OSS	N	ET	GRO	OSS
Class	Year	<u>2009</u>		<u>20</u>	<u>09</u>	<u>20</u>	<u>09</u>	<u>20</u>	09	<u>2010</u>		<u>2010</u>		<u>2011</u>		<u>20</u>	11
Program	Implemented	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>
OPA Programs																	
Residential																	
Secondary Fridge Retirement Pilot	2006	21,809	4.94	24,232	5.49					21,809	4.94	24,232	5.49	21,809	4.94	24,232	5.49
Cool & Hot Savings Rebate	2006-2007	137,058	105.42	231,655	177.22					137,058	105.42	231,655	177.22	137,058	105.42	231,655	177.22
Every Kilowatt Counts	2006-2007	1,889,703	33.98	2,221,645	42.98					672,870	33.98	869,608	42.98	672,870	33.98	869,608	42.98
Great Refrigerator Roundup	2007-2010	257,332	30.22	530,840	63.66	184,565	27.71	346,032	53.77	624,373	85.83	1,220,160	172.13	624,063	84.38	1,219,439	168.76
Summer Savings	2007	16,895	21.29	140,789	177.39					16,895	21.29	140,789	177.39	16,895	21.29	140,789	177.39
peaksaver®	2008-2010	1,359	94.59	1,510	105.11	62	33.62	69	37.35	1,563	164.05	1,735	181.88	1,563	164.05	1,735	181.88
Social Housing – Pilot	2007	45,340	5.33	45,340	5.33					45,340	5.33	145,081	66.55	45,340	5.33	45,340	5.33
Cool Savings Rebate Program	2007-2008	90,959	57.62	158,344	100.03	115,437	76.03	270,179	173.93	248,422	159.96	528,264	335.18	248,422	159.96	528,264	335.18
Every Kilowatt Counts Power Savings Event	2008-2010	459,722	24.06	1,139,440	57.12	200,727	20.34	547,063	55.51	727,017	50.72	1,796,160	126.06	727,017	50.72	1,796,160	126.06
Summer Sweepstakes	2008	42,595	17.12	54,900	22.07					42,595	17.12	54,900	22.07	42,595	17.12	54,900	22.07
General Service Less than 50 kW																	
High Performance New Construction	2008-2010	277	0.33	396	0.47	9,106	3.99	13,009	5.71	42,279	18.75	60,399	26.79	42,279	18.75	60,399	26.79
Power Savings Blitz	2008-2010					413,562	106.00	435,328	111.58	650,920	183.53	673,238	189.85	650,920	183.53	673,238	189.85
peaksaver® for Business	2010									26	2.56	29	2.82				
Multifamily Energy Efficiency Rebates	2009-2010					0	0.00	0	0.00	11,803	1.00	16,023	1.31				
General Service 50 to 999 kW																	
Electricity Retrofit Incentive Program	2007-2010	75,622	14.87	130,383	25.64	542,273	80.45	860,455	127.27	617,895	95.33	990,837	152.91	617,895	95.33	990,837	152.91
Demand Response 1	2006-2009					7,923	180.34	7,923	180.34								
Demand Response 2	2009-2010					75,428	122.45	75,428	122.45	155,462	133.00	155,462	133.00				
Demand Response 3	2008-2010					1,441	174.93	1,441	174.93	5,512	281.31	5,512	281.31				
Renewable Energy Stand Offer	2007-2009																
Loblaw & York Region Demand Response	2008-2010						30.06		30.06	0	32.65	0	32.65				

ATTACHMENT B

CDM Load Impacts by Class and Program

CDW Load Impacts by Class and Program		2008 Persistant values from 2006-2008					2009						2010							
			2009																	
Class Program	Year Implemented	kWh or kW	Rate per Unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Total Revenue
_																!				
Residential																				
Secondary Fridge Retirement Pilot	2006	kWh	0.0155	21,809	kWh	0.0208	\$ 302.42	0	kWh	0.0208	\$ -	21,809	kWh	0.0186	\$ 421.64	21,809	kWh	0.0186	\$ 405.65	\$ 1,129.70
Cool & Hot Savings Rebate	2006-2007	kWh	0.0155	137,058	kWh	0.0208	\$ 1,900.53	0	kWh	0.0208	\$ -	137,058	kWh	0.0186	\$ 2,649.78	137,058	kWh	0.0186	\$ 2,549.27	\$ 7,099.59
Every Kilowatt Counts	2006-2007	kWh	0.0155	1,889,703	kWh	0.0208	\$ 26,203.88	0	kWh	0.0208	\$ -	672,870	kWh	0.0186	\$ 13,008.82	672,870	kWh	0.0186	\$ 12,515.38	\$ 51,728.08
Great Refrigerator Roundup	2007-2010	kWh	0.0155	257,332	kWh	0.0208	\$ 3,568.34	184,565	kWh	0.0208	\$ 3,512.88	624,373	kWh	0.0186	\$ 12,071.22	624,063	kWh	0.0186	\$ 11,607.57	\$ 30,760.01
Summer Savings	2007	kWh	0.0155	16,895	kWh	0.0208	\$ 234.27	0	kWh	0.0208	\$ -	16,895	kWh	0.0186	\$ 326.63	16,895	kWh	0.0186	\$ 314.24	\$ 875.14
peaksaver®	2008-2010	kWh	0.0155	1,359	kWh	0.0208	\$ 18.84	62	kWh	0.0208	\$ 1.19	1,563	kWh	0.0186	\$ 30.22	1,563	kWh	0.0186	\$ 29.07	\$ 79.32
Social Housing – Pilot	2007	kWh	0.0155	45,340	kWh	0.0208	\$ 628.72	0	kWh	0.0208	\$ -	45,340	kWh	0.0186	\$ 876.58	45,340	kWh	0.0186	\$ 843.33	\$ 2,348.62
Cool Savings Rebate Program	2007-2008	kWh	0.0155	90,959	kWh	0.0208	\$ 1,261.30	115,437	kWh	0.0208	\$ 2,197.15	248,422	kWh	0.0186	\$ 4,802.82	248,422	kWh	0.0186	\$ 4,620.64	\$ 12,881.91
Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0155	459,722	kWh	0.0208	\$ 6,374.82	200,727	kWh	0.0208	\$ 3,820.51	727,017	kWh	0.0186	\$ 14,055.66	727,017	kWh	0.0186	\$ 13,522.52	\$ 37,773.51
Summer Sweepstakes	2008	kWh	0.0155	42,595	kWh	0.0208	\$ 590.65	0	kWh	0.0208	\$ -	42,595	kWh	0.0186	\$ 823.50	42,595	kWh	0.0186	\$ 792.26	\$ 2,206.40
General Service Less than 50 kW																				
High Performance New Construction	2008-2010	kWh	0.0121	277	kWh	0.0119	\$ 2.20	9,106	kWh	0.0119	\$ 108.97	42,279	kWh	0.0092	\$ 427.02	42,279	kWh	0.0085	\$ 369.24	\$ 907.42
Power Savings Blitz	2008-2010	kWh	0.0121	0	kWh	0.0119	\$ -	413,562	kWh	0.0119	\$ 4,948.95	650,920	kWh	0.0092	\$ 6,574.29	650,920	kWh	0.0085	\$ 5,684.70	\$ 17,207.95
peaksaver® for Business	2010	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	26	kWh	0.0092	\$ 0.26	0	kWh	0.0085	\$ -	\$ 0.26
Multifamily Energy Efficiency Rebates	2009-2010	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	11,803	kWh	0.0092	\$ 119.21	0	kWh	0.0085	\$ -	\$ 119.21
General Service 50 to 999 kW																				i
Electricity Retrofit Incentive Program	2007-2010	kW	3.3571	14.87	kW	4.1267	\$ 490.95	80.45	kW	4.1267	\$ 3,736.47	95.33	kW	3.135	\$ 3,964.37	95.33	kW	2.9491	\$ 3,444.42	\$ 11,636.21
Demand Response 1	2006-2009	kW	3.3571	0.00	kW	4.1267	\$ -	180.34	kW	4.1267	\$ 744.20	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ 744.20
Demand Response 2	2009-2010	kW	3.3571	0.00	kW	4.1267	\$ -	122.45	kW	4.1267	\$ 505.33	133.00	kW	3.135	\$ 416.96	0.00	kW	2.9491	\$ -	\$ 922.29
Demand Response 3	2008-2010	kW	3.3571	0.00	kW	4.1267	\$ -	174.93	kW	4.1267	\$ 721.90	281.31	kW	3.135	\$ 881.92	0.00	kW	2.9491	\$ -	\$ 1,603.83
Renewable Energy Stand Offer	20087-2009	kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	ls -
Loblaw & York Region Demand Response	2008-2009	kW	3.3571	0.00	kW	4.1267	\$ -	30.06	kW	4.1267	\$ 124.04	32.65	kW	3.135	\$ 102.35	0.00	kW	2.9491	\$ -	\$ 226.39

\$ 180,250.03

ATTACHMENT C LRAM Totals

Rate Class	LRAM \$
Residential General Service Less than 50 kW General Service 50 to 999 kW	\$146,882.28 \$18,234.84 \$15,132.91
	\$180,250.03

OPA Conservation & Demand Management Programs Measure Results at End-User Level

For: Innisfil	lydro Distribution Systems Limited																	
# Initiative Number	Initiative Name	Program Name Pr	rogram 'ear	Results Status	Measure Name	Gross Summer	Gross Annual	Gross Lifetime	Unit Savings Ass Net Summer	Net Annual	Net Lifetime	Aggregate	Effective	Activity Results (#)	Gross	Gross Pro	vince Wide Res Gross	Net Summer Net Annual Net Lifetime
						Gross Summer Peak Demand Savings (kW)	Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Peak Demand Savings (kW)	Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Net-to-Gross Adjustment	Useful Life (EUL)	Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Energy Energy Demand Savings (kWh) (kWh) Net Lifetime Energy Savings (kWh) (kWh)
) <i>'</i>			` '	` '	(%)			Demand Savings (kW)	Savings (FWIN)	Savings (KWh)	Savings (kW) (kWh) (kWh)
	Secondary Refrigerator Retirement Pilot	Consumer	2006	Cinal	1 Refrigerator Retirement	0.27	2 1,20	7.200	0.245	1,080	6,480	90.0	- 60	19.559	5.32	23,471	140,825	4.79 21,124 126,743
2	Secondary Refrigerator Retirement Pilot Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1 Kerrigerator Keorement 2 Freezer Retirement	0.27	4 90	0 7,200		1,080	6,480 4,860	90.0	6.0	0.846		761	4,567	0.16 685 4,111
3	Cool & Hot Savings Rebate	Consumer	2006	Final	1 Energy Star® Central Air Conditioner - Cool Savings	0.39	9 39		0.359	351	4,914	90.0	14.0		313.29	306,314		20 14 19 692 275 682
	Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer	2006	Final Final	Programmable Thermostat - Cool Savings Central Air Conditioner Tune-ups - Cool Savings	0.18 0.42		7 3,179 0 3,280	0.163 0.378	159 369	2,861 2,952	90.0		42.739 38.261	139.31 128.54	135,877 125,491	135,877 125,491	6.97 6,794 122,289 14.46 14,118 112,942
6	Cool & Hot Savings Rebate	Consumer	2006	Final	4 Energy Star® Central Air Conditioner - Hot Savings	0.16	9 15	5 2,789	0.097	89	1,595	57.2	18.0	11.426	34.84	31,865	31,865	1.11 1.013 18.227
8	Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer	2006	Final	5 Efficient Furnace with ECM - Hot Savings 6 Programmable Thermostat - Hot Savings	0.49		7 12,550	0.293	494	7,417	59.1 27.5		24.053 22.231	9.20	301,878 17,874	301,878 17,874	7.05 11,894 178,410 0.17 327 4,908
9	Every Kilowatt Counts	Consumer	2006	Final	1 Energy Star* Compact Fluorescent Light Bulb - Spring Campaign	0.00	0 10		0.000	94	376	90.0	4.0	5,216.305	0.00	544,582	2,178,329	0.00 490,124 1,960,496 0.00 24,085 481,704
11	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2006	Final Final	2 Electric Timers - Spring Campaign 3 Programmable Thermostats - Spring Campaign	0.00	0 18		0.000	165 194	3,294 2,916	90.0	15.0	146.237 63.612	3.18	26,761 13,740	535,227 206,102	0.00 24,085 481,704 2.86 12,366 185,492
12	Every Kilowatt Counts	Consumer	2006	Final	4 Energy Star® Ceiling Fans - Spring Campaign	0.01	4 14	1 2,820	0.013	127	2,538	90.0		48.391	0.68	6,823	136,462	0.61 6,141 122,816
14	Every Kilowatt Counts Every Kilowatt Counts	Consumer Consumer	2006	Final Final	5 Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign 6 Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00	0 10	4 418 1 923	0.000	94	376 830	90.0	30.0	7,734.238 1,861.627	0.00	807,454 57,245	3,229,818 1,717,351	0.00 726,709 2,906,836 0.00 51,521 1,545,616
15	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2006	Final Final	7 Programmable Thermostats - Autumn Campaign 8 Dimmers - Autumn Campaign	0.11	8 52 0 13	9,398	0.106	470 125	8,458 1,251	90.0	18.0	122.717 97.035	14.45	64,070 13.488	1,153,262 134,879	13.00 57,663 1,037,936 0.00 12.139 121.391
17 18	Every Kilowatt Counts	Consumer		Final	9 Indoor Motion Sensors - Autumn Campaign	0.00		-,000	0.000	188	3,762	90.0		34.819		7,277	145,543	0.00 6,549 130,989
18	Every Kilowatt Counts	Consumer	2006	Final	10 Programmable Basebaord Thermostats - Autumn Campaign	0.00	0 1,46	5 26,393	0.000	1,320	23,754	90.0	18.0	7.309	0.00	10,718	192,918	0.00 9,646 173,626
20	Demand Response 1 Electricity Resources Demand Response	Business, Industrial Consumer	2006	Final Final	1 Voluntary Load Shedding Project 1 Rodan Contract	Custom 3,000.00		Custom C	Custom 3,000.000	Custom 0	Custom 0	100.0	6.0	0.003	1.11	0	0	98.49 0 0 1.11 0 0
21	Electricity Resources Demand Response Great Refrigerator Roundup	Consumer	2006	Final Final	2 Loblaw Contract	10,000.00		9,578	10,000.000	0		100.0 73.1		0.000 2.120	3.71	0 2,256	20,302	3.71 0 0 0.18 1,649 14,841
23	Great Refrigerator Roundup	Consumer	2007	Final	1 Bottom Freezer Fridge 2 Chest Freezer	0.06	7 47	1 3,772	0.084	216	1,724	45.7	7 8.0	60.983	4.11	28,751	230,011	
	Great Refrigerator Roundup Great Refrigerator Roundup	Consumer Consumer		Final Final	3 Side by Side Fridge-Freezer 4 Single Door Fridge	0.09				352 282	3,171 2,541	39.1 39.1		17.532 48.578		15,777 35,037	141,994 315,332	0.66 6,176 55,588 1.48 13,716 123,446
26	Great Refrigerator Roundup	Consumer	2007	Final	5 Small Freezer (under 10 cubic feet)	0.04	8 33	9 2,708	0.015	102	815	30.1	8.0	2.228	0.11	754		0.03 227 1.817
27	Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2007	Final	6 Small Fridge (under 10 cubic feet) 7 Top Freezer Fridge	0.05	2 49 9 73	0 4,410 2 6,586	0.016	147 286	1,327	30.1 39.1	9.0	3.810 175.961	0.20	1,867 128,772	16,799 1,158,947	0.06 562 5,057 5.44 50,412 453,705
29	Great Refrigerator Roundup	Consumer	2007	Final	8 Upright Freezer	0.10 0.56		3 5,943		340 104	2,717	45.7 43.1	7 8.0	11.788		8,758	70,063	0.57 4,004 32,030
31	Great Refrigerator Roundup Cool & Hot Savings Rebate	Consumer	2007	Final	9 Window Air Conditioner 1 Energy Star* Central Air Conditioner - Hot Savings	0.16	9 15	5 2.789	0.097	104	466 1.595	57.2	18.0	6.000	3.37	1,441	31.148	1.08 990 17.817
32	Cool & Hot Savings Rebate	Consumer	2007	Final	2 Efficient Furnace with ECM - Hot Savings	0.49	6 83	7 12,550	0.293	494	7,417	59.1	1 15.0	23.512	11.67	19,672	295,087	6.89 11,626 174,396
33	Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer Consumer	2007	Final Final	3 Programmable Thermostat - Hot Savings 4 Energy Star® Central Air Conditioner, Tier 2 - Cool Savings	0.02	8 5 9 15	4 804 5 2,789	0.008	15 89	221 1,595	27.5 57.2	15.0	21.731 86.927	0.60	1,165 13,467	17,472 242,415	0.16 320 4,798
35	Cool & Hot Savings Rebate	Consumer	2007	Final	5 Energy Star® Central Air Conditioner, Tier 1 - Cool Savings	0.16	9 15	5 2,789	0.097	89	1,595	57.2	18.0	0.000	0.00	0	0	0.00 0
36 37	Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer Consumer	2007	Final Final	6 Medium Efficiency Furnace with ECM - Cool Savings 7 High Efficiency Furnace with ECM - Cool Savings	0.49			0.293 0.293	494 494	7,417	59.1 59.1		115.370	57.24 0.00	96,529	1,447,940	33.83 57,049 855,733 0.00 0 0
37 38	Cool & Hot Savings Rehate	Consumer	2007	Final	8 Programmable Thermostat - Cool Savines	0.02	8 5	4 804	0.008	15	221	27.5	15.0	107 784	2.97	5,778	86,677	0.82 1.587 23.803
39 40	Cool & Hot Savings Rebate Every Kilowatt Counts	Consumer Consumer	2007	Final Final	9 Central Air Conditioner Tune-ups - Cool Savings 1 IS W CFL	0.25	7 23	5 1,175 3 344	0.040	37	185	15.7 78.0	5.0	106.865 9,052.984	27.46 11.77	25,110 389 270	125,552 3,114,226	4.31 3,945 19,727 9.18 303,637 9,053
41	Every Kilowatt Counts	Consumer	2007	Final	2 20+ W CFL	0.00	2 6	2 497	0.001	48	388	78.0	8.0	1,473.740	2.80	91,519	732,154	2.18 71,385 1,474
42 43	Every Kilowatt Counts Every Kilowatt Counts	Consumer Consumer	2007	Final Final	3 Energy Star* Light Fixture 4 T8 Fluorescent Tube	0.00	6 12 1 3	3 1,966 7 670		68 29	1,082 516	55.0 77.0	16.0	35.163 68.917	0.20	4,322 2,564	69,145 46,147	0.11 2,377 35 0.06 1,974 69
44	Every Kilowatt Counts	Consumer	2007	Final	5 Seasonal LED Light String	0.00	0 1	4 69	0.000	7	34	49.0	5.0	2,398.446	0.00	32,859	164,294	0.00 16,101 2,398
46	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2007	Final	6 Project Porchlight CPL 7 Solar Light	0.00		3 344	0.001	33	261	76.0 13.0		1,905.047		81,917 5,590	655,336 27.952	1.88 62,257 1,905 0.00 727 1.162
47	Every Kilowatt Counts	Consumer	2007	Final	Energy Star Ceiling Fan Farnace Filter	0.00	3 9	0 898	0.002	49	494	55.0	10.0	73.024	0.20	6,558	65,576	
48	Every Kilowatt Counts	Consumer Consumer		Final	9 Furnace Filter 10 Power Bar with Timer	0.01		8 38	0.006	21	21	55.0		294.238	3.30	11,093	11,093	0.11 3,607 73 1.81 6,101 294
50	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2007	Final Final	11 Lighting Control Device	0.00	9 7.	2 722	0.005	40	397	77.0 55.0	10.0	32.165 372.406	6.89	2,329 26,888	268,877	0.16 1,793 32 3.79 14,788 372
51	Every Kilowatt Counts	Consumer	2007	Final Final	12 Outdoor Motion Sensor	0.00		1,598	0.000	88	879	55.0 55.0		116.269	0.00	18,580	185,798	0.00 10,219 116
53	Every Kilowatt Counts Every Kilowatt Counts	Consumer Consumer	2007	Final	13 Dimmer Switch 14 Programmable Thermostat	0.00	0 7	5 1,127	0.000	13 41	130 620	55.0	15.0	73.878 70.993	0.00	1,751 5,332	17,509 79,974	0.00 2,932 71
54	peaksaver® peaksaver®	Consumer. Business Consumer, Business		Final Final	1 Residential Air Conditioner - Switch 2 Residential Air Conditioner - Thermostat	0.63 0.63		0 0	0.567	0	0	90.0		0.000 47.000		0	0	0.00 0 0 26.65 0 0
56	peaksaver®	Consumer, Business	2007	Final	3 Residential Electric Water Heater	0.30	0	0 0	0.270	0	0	90.0	12.0	0.000	0.00	0	0	0.00 0 0
57 58	peaksaver®	Consumer, Business Consumer, Business	2007	Final Final	4 Commercial Air Conditioner - Switch 5 Commercial Air Conditioner - Thermostat	4.00		0 0	3.600	0	0	90.0	12.0	0.000	0.00	0	0	0.00 0 0
59	peaksaver®	Consumer, Business	2007	Final Final	6 Commercial Electric Water Heater	0.30 2.92	0	0 0	0.270 0.351	0	0	90.0	12.0	0.000		0	0	0.00 0 0
60 1	Summer Savings Summer Savings	Consumer	2007	Final	1 Households, Change in Behaviour Only - Behaviour Related 2 Households, Change in Behaviour Only - Equipment Related	2.92	5	5 5	0.351	1	1	12.0	1.0	139.064	406.71	758	758	48.81 91 91 0.00 0 0
62 1	Summer Savings	Consumer	2007	Final Final	3 Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Related	0.00		0 0	0.000	0	0	12.0 12.0	0.0	139.064	0.00	0	0	0.00 0 0
63 1	Summer Savings Summer Savings	Consumer	2007	Final Final	4 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Behaviour Related 5 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Equipment Related	1.56 1.37	6	3 3	0.188	0	0	12.0 12.0	1.0	139.064 139.064	217.71	406	406	26.13 49 49 22.92 28 55
65 1	Summer Savings	Consumer	2007	Final	6 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Compact Fluorescent Light Bulb Related	0.00	5	0 1	0.001	0	0	12.0	8.0	139.064	0.74	24		0.09 3 23
66 1	Summer Savings Summer Savings	Consumer Consumer		Final Final	7 Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Behaviour Related 8 Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Equipment Related	1.74 1.26		5 5	0.209	1	1	12.0 12.0		139.064 139.064		671 89	671 1 252	29.11 80 80 21.10 11 150
68 1	Summer Savings	Consumer	2007	Final	9 Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Compact Fluorescent Light Bulb Related	0.00	6	0 2	0.001	0	0	12.0	8.0	139.064	0.86	28	221	0.10 3 27
69 1 70 1	Aboriginal Affordable Housing Pilot	Consumer Consumer Low-Income	2007	Final Final	1 Conservation Kits 1 1 - T8 32W w/Et ballast	0.04 0.01	3 90	3,600	0.043	900	3,600	100.0	14.0	0.000	0.00	0	0	0.00 0 0
	Affordable Housing Pilot	Consumer Low-Income	2007	Final	2 2 - T8 32W w/EL ballast	0.02	0 4	6 650	0.020	46	650	100.0	14.0	0.000	0.00	0	0	0.00 0 0
73 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007	Final Final	3 Air-source Heat Pump - Split 4 Automated Controls for HVAC	6.07 0.00				4,437 18,565	62,118 259,910	100.0	14.0	0.000	0.00	0	0	0.00 0 0
74 1	Affordable Housing Pilot	Consumer Low-Income	2007	Final	5 Boller 6 Colling Fan (common area)	0.01	1 1	7 238	0.011	17	238	100.0	14.0	0.000	0.00	0	0	0.00 0
75 1 76 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007	Final	6 Ceiling Fan (common area) 7 Ceiling Fan (in-suite)	0.00	5	7 98	0.005	7	98	100.0	14.0	0.000	0.00	0	0	0.00 0 0
77 1	Affordable Housing Pilot	Consumer Low-Income	2007	Final	8 Central Air Conditioning System - Single	1.07	3 80	7 11,298	1.073	807	11,298	100.0	14.0	0.000	0.00	0	0	0.00 0 0
78 1 79 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income		Final Final	9 Central Air Conditioning System - Split 10 CFL Screw-In 15W - In suite	1.93 0.00				1,456 180	20,384 2,520	100.0 100.0	14.0	0.000		0	0	0.00 0 0
80 1	Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007	Final	11 CR Screwin 25W in suite 12 Dimmer Switch	0.00	9 30	9 4,200	0.009	300 139	4,200 1,946	100.0	14.0	0.000	0.00	0	0	0.00 0 0
81 1 82 1 83 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income	2007	Final Final	13 Energy Star Clotheswasher	0.02	9 28	7 4,018	0.029	287	4,018	100.0	14.0	0.000	0.00	0	0	0.00 0
83 1	Affordable Housing Pilot	Consumer Low-Income	2007	Final	14 Energy Star Dishwasher	0.01	0 13	5 1,904	0.010	136	1,904	100.0	14.0			0	0	0.00 0 0
85 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007	Final Final	15 Energy Star Refrigerator 16 Flood Light, 26W Fluorescent Rixture	0.00 0.01	3 12	9 966 8 1,792	0.013	69 128	966 1,792	100.0 100.0	14.0	0.000	0.00	0	0	0.00 0
86 1	Affordable Housing Pilot	Consumer Low-Income	2007	Final	17 Front Loading Washing Machine	0.11	1 1,10	8 15,512	0.111	1,108	15,512	100.0 100.0	14.0	0.000	0.00	0	0	0.00 0 0
88 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007	Final Final	18 Furnace 19 Furnace with DC Motor	0.01	0 4			25 45	350 630	100.0	14.0	0.000	0.00	0	0	0.00 0 0
89 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income	2007	Final Final	20 Ground-source Heat Pump	4.71 0.08	5 3,54	5 49,630	4.715	3,545 749	49,630 10,486	100.0	14.0	0.000	0.00	0	0	0.00 0
91 1	Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007 2007 2007	Final	21 High Pressure Sodium 22 Motion Detector	0.00				209	2,926	100.0		0.000		0	0	0.00 0 0
92 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007	Final Final	23 Occupancy Sensors 24 Other CFL Screw-in Light (please specify)	0.00	0 20	9 2,926 9 2,926 3 5,359	0.000	209	2,926 5.359	100.0 100.0	14.0	0.000	0.00	0	0	0.00 0 0
94 1	Affordable Housing Pilot	Consumer Low-Income	2007	Final	25 Other Exterior Lighting (please specify)	0.01	3 16	2,240	0.013	160	2,240	100.0	14.0	0.000	0.00	0	0	0.00 0 0
95 1	Affordable Housing Pilot Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007		26 Other Parking Garage Lighting (please specify) 27 Photo Sensors	0.05		2 6,193		442	6,193	100.0		0.000	0.00	0	0	0.00 0 0
97 1	Affordable Housing Pilot	Consumer Low-Income	2007	Final	28 Programmable Thermostat	0.01	3 63	1 8,834	0.013	631	4,088 8,834	100.0	14.0	0.000	0.00	0	0	0.00 0 0
98 1	Affordable Housing Pilot	Consumer Low-Income Consumer Low-Income	2007	Final	29 Timer - Outdoor Light	0.00	0 29		0.000	292	4,088	100.0	14.0	0.000		0	0	0.00 0 0
100 1	Affordable Housing Pilot Social Housing Pilot	Consumer Low-Income		Final Final	30 Ventilating Fan (in-suite) 1 Custom Retrofit Projects	Custom	Custom	Custom	Custom			100.0	10.0	36.882		45,340	453,401	5.33 45,340 453,401
101 1	Energy Efficiency Assistance for Houses Pilot Electricity Retrofit Incentive	Consumer Low-Income Business, Industrial	2007	Final Final	1 Custom Retrofit Projects 1 Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	19.0	0.000	0.00	0	0	0.00 0 0
103 1	Toronto Comprehensive	Consumer Business, Industrial	2007	Final	1 Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	0.000		0	0	0.00 0 0
	Toronto Comprehensive Toronto Comprehensive	Consumer Business, Industrial Consumer Business, Industrial	2007	Final Final	City of Toronto Project Building Owners & Managers Association Project	Custom Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	0.000		0	0	0.00 0 0 0.00 0 0
106 1	Demand Response 1	Business, Industrial	2007	Final	1 Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	0.014	276.64	0	0	276.64 0 0
	Electricity Resources Demand Response Electricity Resources Demand Response	Business, Industrial Business, Industrial	2007	Final	1 Rodan Contract 2 Loblaw Contract	13,400.00	0	0 0	13,400.000	0	0	100.0	5.0	0.001	11.68	0	0	11.68 0 0 0.00 0
109 1	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final Final	1 Water	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	0	0.00 0 0
110 1	Renewable Energy Standard Offer Renewable Energy Standard Offer	Consumer, Business, Industrial Consumer, Business, Industrial	2007	Final	2 SolarPV 3 Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	0	0.00 0 0
112 1	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final Final	4 Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	0	0.00 0
113 2	Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2008	Final Final	1 Bottom Freezer Fridge 2 Chest Freezer	0.07	9 77.	5 6,975 0 5,920	0.044	426 385	3,836 3,078	55.0 52.0	9.0	2.819 62.110		2,185 45,962	19,661 367,694	0.12 1,202 10,814 2.73 23,900 191,201
115 2	Great Refrigerator Roundup	Consumer	2008	Final	3 Side by Side Fridge-Freezer	0.07						55.0	9.0	26.307		20,388	183,492	1.15 11,213 100,921
116 2	Great Refrigerator Roundup	Consumer	2008	Final	4 Single Door Fridge	0.07	9 77	6,975	0.044	426	3,836	55.0	9.0	51.077	4.05	39,584	356,260	2.23 21,771 195,943

# Initiative	Initiative Name	Program Name Program Year	Results Status	# Measure Name	Corre Sum	C t	Connect Marking	Unit Savings As	sumptions	Net I Medica	A	Analysis Comm	Pro	ovince Wide Results	Tu	wat Mas Lifeston
Number 1		1001	Julia		Peak Demai Savings (kV	d Energy Savings (kWh)	Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Energy Savings (kWh)	Energy Savings (kWh)	Aggregate Net-to-Gross Useful Life (EUL)	Activity Gross Results (#) Summer Peak Demand Savings (Gross Annual Energy Savings	Lifetime Peak Energy Demi Savings Savin	Summer Net Annu Energy and Savings	ual Net Lifetime Energy Savings (kWh)
													, ,	(kWh)		
118	20 Great Refrigerator Roundup 20 Great Refrigerator Roundup	Consumer 200	B Final B Final	5 Small Prezer (under 10 cubic feet) 6 Small Pridge (under 10 cubic feet)		0.085 740 0.079 775	6,975	0.04	426	5 3,836	52.0 8.0 55.0 9.0	1.532	0.06 529 0.12 1,188	10,689	0.07	275 2,202 653 5,879
	20 Great Refrigerator Roundup 20 Great Refrigerator Roundup	Consumer 200 Consumer 200	B Final B Final	7 Top Freezer Fridge 8 Upright Freezer		0.079 775 0.085 740	6,975 5,920	0.04	426	5 3,836 5 3,078	55.0 9.0 52.0 8.0	239.265 1 12.174	3.99 185,430 1.03 9,009	1,668,873	10.45 101 0.54 4	1,987 917,880 4,685 37,478
121	20 Great Refrigerator Roundup 21 Cool Savings Rebate	Consumer 200 Consumer 200	8 Final 8 Final	9 Window Air Conditioner 1 Energy Star* Central Air Conditioner, Tier 2		0.199 197 0.170 155	887 2 799	0.07	71	1 319	36.0 4.5 57.2 18.0		3.18 3,152 1.84 10,832	2 14,184 2 243,854	1.15 1	1,135 5,106 6,196 139,484
	21 Cool Savings Rebate 21 Cool Savings Rebate		8 Final 8 Final	2 Energy Star* Central Air Conditioner, Tier 1 3 Medium Efficiency Furnace with ECM		0.170 155 0.496 837	2,795 12,550	0.09	7 85	9 1,599	57.2 18.0 59.1 15.0	0.000	0.00 C	0	0.00 10.68 18	0 0
125	21 Cool Savings Rebate	Consumer 200	8 Final	4 High Efficiency Furnace with ECM		0.496 837	12,550	0.29	3 494	4 7,417 4 7,417	59.1 15.0	0.000	0.00	0	0.00	0 0
127	21 Cool Savings Rebate 21 Cool Savings Rebate	Consumer 200	B Final B Final	5 Programmable Thermostat 6 Central Air Conditioner Tune-ups		0.028 54 0.257 235	1,175	0.04	37	5 221 7 185	27.5 15.0 15.7 5.0		3.07 5,952	0	0.00	1,635 35,695 0 0
128 129	21 Cool Savings Rebate 21 Cool Savings Rebate	Consumer 200 Consumer 200	B Final B Final	7 Energy Star® Central Air Conditioner, Tier 2 8 Energy Star® Central Air Conditioner, Tier 1		0.137 125 0.137 125	2,255 2,255	0.07	3 72	2 1,290 2 1,290	57.2 18.0 57.2 18.0	86.476 1 0.000	1.84 10,832	2 243,854	6.77 6 0.00	6,196 139,484
130	21 Cool Savings Rebate 21 Cool Savings Rebate	Consumer 200	8 Final	9 Efficient Furnace with ECM		0.485 819 0.028 54	14,746	0.28		4 8,715	59.1 18.0 27.5 18.0		3.30 106,852 3.07 5.952	1,923,343 129,981	37.41 63	3,150 1,136,696 1.635 35,695
132	22 Every Kilowatt Counts Power Savings Event	Consumer 200	8 Final 8 Final	10 Programmable Thermostat 1 Energy Star® Qualified Compact Huorescent Light Bulbs		0.002 53	424	0.00	28	8 221	52.3 8.0	3,512.698	7.73 186,032	1,488,260	4.04 97	7,212 777,699
134	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200 Consumer 200	8 Final 8 Final 8 Final	2 Energy Star* Qualified Dimmable CFLs 3 Energy Star* Qualified Decorative CFLs		0.003 98 0.001 30	587 122	0.00	1 37	7 221 2 47	37.7 6.0 38.6 4.0	5,934.265	1.18 37,415 5.68 180,269	721,076		9,525 278,101
136	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200	B Final	4 Energy Star® Qualified Compact Huorescent Floods (Indoor & Outdoor) 5 Energy Star® Qualified Light Fixtures		0.003 88 0.004 133	613 2,136	0.00	1 33	3 230 5 713	37.5 7.0 33.4 16.0	1,647.562 2,556.874	1.55 144,358 0.76 341,284	5,460,538		3,901 1,822,418
137	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200 Consumer 200	8 Final 8 Final	6 T8 Fluorescent Fixtures 7 Lighting Control Devices		0.001 37 0.003 102	595 1,022	0.00		2 196 6 464	32.8 16.0 45.4 10.0	465.200 500.048	0.47 17,305 1.50 51,122	276,887	0.15 5 0.68 23	5,684 90,950 3,191 231,911
139	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200	B Final B Final	8 Power Bars with Timers 9 Car block heater timer		0.004 53	533	0.00	2 22	2 217	40.7 10.0 0.0 0.0	27.429	0.11 1,462	14,621	0.05	596 5,957
141	22 Every Kilowatt Counts Power Savings Event	Consumer 200	8 Final	10 Heavy Duty Timers		0.017 301	3,012	0.00	100	0 1,002	33.3 10.0	57.873	1.00 17,431	174,315	0.33 5	5,799 57,992
143	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200	B Final B Final	11 Programmable Thermostats - Baseboard 12 Air Conditioner/Furnace Filters		0.021 38	38	0.00		3 13	46.5 15.0 35.1 1.0	161.338 151.843	0.00 10,270 3.19 5,724	154,057 5,724	1.12 2	4,777 71,654 2,009 2,009
145	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200	B Final B Final	13 Awnings 14 Window Films		0.000 0	0	0.00		0 0	0.0 0.0	110.329 1,779.403	0.00	0 0	0.00	0 0
147	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200 Consumer 200	B Final B Final	15 Electric Water Heater Blankets 16 Pipe Wrap		0.000 0	228	0.00	1 18	0 8 107	0.0 0.0 46.8 6.0	54.546 3,276.816	0.00 C 9.83 124,519	747,114	0.00 4.60 58	0 0 8,304 349,823
148	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200 Consumer 200	8 Final 8 Final 8 Final	16 Pipe Wrap 17 Low-Flow Tollets 18 Keep Cod Pilot – Dehumidiler		0.000 0 0.290 500	5.998	0.00		0 5 2.099	0.0 0.0 35.0 12.0	3,276.816 428.660 1.023	0.00 0	0 1 6,133	0.00	0 0 179 2,147
150	22 Every Kilowatt Counts Power Savings Event	Consumer 200	8 Final	19 Keep Cool Pilot - Room Air Conditioner		0.142 141	1,266	0.06	55	9 532	42.0 9.0	1.147	0.16 161	1,452	0.07	68 610
152	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer 200	B Final B Final	20 Rewards for Recycling – Dehumidifier 21 Rewards for Recycling – Room Air Conditioner		0.290 500 0.142 141	5,998 1,266	0.06		2,639	44.0 12.0 44.0 9.0	33.185	3.90 15,346 4.71 4,669	42,022	2.07 2	2,054 18,490
153 154	22 Every Kilowatt Counts Power Savings Event 23 peaksever®	Consumer 200 Consumer, Business 200	8 Final 8 Final	22 Rewards for Recycling – Halogen Lamp 1 Residential Air Conditioner - Switch		0.009 275 0.865 17	4,403 225	0.00	132	2 2,114 6 202	48.0 16.0 90.0 13.0	26.470 0.000	0.24 7,285	116,555	0.00	3,497 55,946 0 0
155 156	23 peaksever® 23 peaksever®	Consumer, Business 200	8 Final	2 Residential Air Conditioner - Thermostat 3 Residential Electric Water Heater		0.865 17	225	0.77	16	5 202	90.0 13.0 90.0 13.0	83.000 7 0.000	1.80 1,436	18,667	64.62 1 0.00	1,292 16,800
157	23 peaksaver® 23 peaksaver®	Consumer, Business 200 Consumer, Business 200	B Final	4 Commercial Air Conditioner - Switch 5 Commercial Air Conditioner - Thermostat		3.700 74 3.700 74	962 962	3.33	67	7 866	90.0 13.0 90.0 13.0	0.000	0.00	0 0	0.00	0 0 67 866
159	23 peaksaver® 24 Summer Sweepstakes	Consumer, Business 200	8 Final B Final	6 Commercial Electric Water Heater		1.850 37	481	1.66	33	3 433	90.0 13.0	0.000	0.00	0 0	0.00	0 0
161	24 Summer Sweepstakes	Consumer 200	8 Final	1 Registered qualified active households 2 Registered unqualified active households		0.111 421 0.111 421	2,202	0.08		7 1,709	77.6 5.2 77.6 5.2		7.35 27,871 1.03 41,806	218,662	5.70 8.56	9 45
163	24 Summer Sweepstakes 24 Summer Sweepstakes	Consumer 200 Consumer 200	B Final B Final	Registered qualified inactive households Registered unqualified inactive households		0.111 421 0.111 421		0.08	327	7 1,709 7 1,709	77.6 5.2 77.6 5.2	6.619 24.901	2.77 2,787 2.77 10,485		0.57 2.15	1 3 2 11
164	24 Summer Sweepstakes 25 Electricity Retrofit Incentive	Consumer 200 Business, Industrial 200	B Final B Final	Non-registered active households Aeribusiness ENERGY STAR® Rated Exit Siens. All sizes - Commercial Sector	Quasi-Presc	0.005 21				7 87 e Quasi-Prescriptive	77.6 5.2 58.0 15.3	3,224.632 1 0.000 n/a	5.61 69,190	361,886	12.89	13 67
166	25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final	2 Agribusiness ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a	n/a n/a	n/a	n/a
167 168	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	B Final B Final	3 Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Commercial Sector 4 Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Commercial Sector	Quasi-Presc		Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a
170	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	B Final B Final	Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Commercial Sector Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
171	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	B Final B Final	7 Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - Commercial Sector 8 Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Single lamp high performance T8 fixture - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
173	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	B Final B Final	Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 fixture - Commercial Sector Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Triple lamp high performance T8 fixture - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a	n/a
175	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final	1.0. Particularity right verticalline in the Communication of Control of the Communication of Communication	Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a	n/a
177	25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final 8 Final		Quasi-Presc Quasi-Presc	ptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	B Final B Final	14 Agribusiness Metal Halide, 320 W Ceramic pulse start - Commercial Sector 15 Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
181	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive			. 16 [Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Commercial Sector 17 [Agribusiness Creen Heat Pads. up to 100W maximum - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a	n/a n/a
182	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final 8 Final	18 Agribusiness Creep Heat Pads, up to 200W maximum - Commercial Sector 19 Agribusiness High Temperature Cutout Thermostat - Commercial Sector	Quasi-Presc		Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a n/a n/a	n/a n/a	n/a
184	25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final	20 Aeribusiness Creeo Heat Controller - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a	n/a n/a	n/a	n/a
186	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final 8 Final	21 Agribusiness Energy Efficient Ventilation Exhaust Fans - Commercial Sector 22 Agribusiness Low Energy Livestock Waterers - Commercial Sector	Quasi-Presc		Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a	n/a
187	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	B Final B Final	23 Agribusiness Photocell and Timer for Lighting Control - Commercial Sector 24 Lighting System Exit Signs, 5 W or less - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive e Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
189	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	B Final	25 Lighting System ENERGY STAR* Rated CFLs, Screw in. All sizes < 40 W - Commercial Sector 26 Lighting System ENERGY STAR* Rated CFLs. Hard where. All sizes < 40 W - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive lotive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final	27 Lighting System Standard Performance T8, Single lamp standard T8 fixture - Commercial Sector 28 Lighting System Standard Performance T8, Double lamp standard T8 fixture - Commercial Sector		iptive Quasi-Prescriptive iptive Quasi-Prescriptive			e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a	n/a
193	S Electricity Retrofit Incentive	Business, Industrial 200	8 Final 8 Final	20 Lighting System Standard Performance 18, Toucher lamp standard 10 insterior - Commercial Sector 30 Lighting System Standard Performance 18, Quadruple lamp standard 18 fixture - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a	n/a	n/a n/a	n/a	n/a
195	25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final	31 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Single lamp high performance T8 fixture - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
196	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	B Final B Final	32 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 fixture - Commercial Sector 33 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Triple lamp high performance T8 fixture - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	 Quasi-Prescriptive Quasi-Prescriptive 	 Quasi-Prescriptive Quasi-Prescriptive 	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
199	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final 8 Final 8 Final	33 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compilance), Triple lamp high performance T8 future - Commercial Sector 34 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compilance), Quadruple lamp high performance T8 future - Commercial Sector 55 Lighting System F5 Inture, T5 future with 1, 2 of 3 lamps and 1 electronic bulsats - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive lptive Quasi-Prescriptive lptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
200	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	B Final B Final	36 Lighting System TS Fixtures: High Ray TS Maximum 6 Jamps/fixture - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	200.000 n/a 0.000 n/a	n/a	n/a n/a	n/a	n/a
202	25 Electricity Retrofit Incentive	Business, Industrial 200	B Final	Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a	n/a n/a	n/a	n/a
203	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final	39 Lighting System Occupancy Sensors, Celling mounted occupancy sensor - Commercial Sector 40 Motor Open Drip-Proof (ODP), 1 HP - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
205	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	B Final B Final	41 Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector 42 Motor, Open Drip-Proof (ODP), 2.HP - Commercial Sector		iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final	43 Motor Open Drip-Proof (ODP), 3 HP - Commercial Sector 44 Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
209	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final 8 Final	45 Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector 46 Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector		iptive Quasi-Prescriptive			e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a	n/a
211	25 Electricity Retrofit Incentive	Business, Industrial 200	B Final	47 Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	 Quasi-Prescriptive 	e Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a	n/a n/a	n/a	n/a
213	Electricity Retrofit Incentive Electricity Retrofit Incentive		B Final B Final	48 Motor Open Drip-Proof (ODP), 20 HP - Commercial Sector 49 Motor Open Drip-Proof (ODP), 25 HP - Commercial Sector	Quasi-Presc Quasi-Presc		Quasi-Prescriptive Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive e Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
214	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	B Final B Final	50 Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector 51 Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	 Quasi-Prescriptive Quasi-Prescriptive 	 Quasi-Prescriptive Quasi-Prescriptive 	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
216	25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	B Final B Final	S2 Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector S3 Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector	Quasi-Presc	ptive Quasi-Prescriptive iptive Quasi-Prescriptive		Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a	n/a
210	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	B Final	53 Motor Open Drip-Proof (DOP), 50 HP - Commercial Sector 54 Motor Open Drip-Proof (DOP), 75 HP - Commercial Sector 55 Motor Open Drip-Proof (DOP), 75 HP - Commercial Sector		iptive Quasi-Prescriptive		e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a	n/a
220	25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final	SS Motor Open Drip-Proof (ODP), 100 HP - Commercial Sector SS Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	Quasi-Presc	ptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a	n/a n/a	n/a	n/a
222	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final 8 Final	57 Motor Open Drip-Proof (DOP), 150 HP - Commercial Sector 58 Motor Open Drip-Proof (DOP), 200 HP - Commercial Sector 59 Motor Totally Inclused Pan Coded (TITC), 1 HP - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
223 224	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final	59 Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector 60 Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
225	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final 8 Final	61 Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector 62 Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a	n/a
227	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	8 Final 8 Final	63 Motor Totally Enclosed Fan Cooled (TEFC), S HP - Commercial Sector 64 Motor Totally Enclosed Fan Cooled (TEFC), S HP - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive lptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive		58.0 15.3 58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a	n/a
229	25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final 8 Final	64 Motor Totally Enclosed Fan Cooled (TEFC), 25 HP - Commercial Sector 66 Motor Totally Enclosed Fan Cooled (TEFC), 10 HP - Commercial Sector 66 Motor Totally Enclosed Fan Cooled (TEFC), 10 HP - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive	Quasi-Prescriptive	e Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
231	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	8 Final 8 Final 8 Final	67 Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	Quasi-Presc Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive		B Final B Final	68 Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector 69 Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector	Quasi-Presc Quasi-Presc	ptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	e Quasi-Prescriptive e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a	n/a n/a
234		Business, Industrial 200	8 Final	69 Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Commercial Sector 70 Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector 71 Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	Quasi-Presc	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a	n/a
235 236	25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive 25 Electricity Retrofit Incentive	Business, Industrial 200	B Final B Final	71 Motor Totally Enclosed Fan Cooled (TEFC), 50 HP - Commercial Sector 72 Motor Totally Enclosed Fan Cooled (TEFC), 60 HP - Commercial Sector	Quasi-Presc	ptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptiv	Quasi-Prescriptive	e Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a	n/a	n/a n/a	n/a	n/a

2	Initiative Number	Initiative Name	Program Name	Program Results Year Status	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh) Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions Net Summer Peak Demand Savings (kW) Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh) Aggregate Set Useful Life Adjustment (%)	Activity Gross Results (#) Sumr Peak Dema Savir	s Gross ner Annual Energy and Savings igs (kW) (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Neak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
237	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial	2008 Final	73 Motor Totally Enclosed Fan Cooled (TEFC), 75 HP - Commercial Sector 74 Motor Totally Enclosed Fan Cooled (TEFC), 100 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
238	25 25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final	75 Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n	s/a n/a	n/a n/a
240 241	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	76 Motor Totally Enclosed Fan Cooled (TEFC), 150 HP - Commercial Sector 77 Motor Totally Enclosed Fan Cooled (TEFC), 200 HP - Commercial Sector			e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
242	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	78 Transformer Size 15 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
243	25 25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	79 Transformer Size 30 - Commercial Sector 80 Transformer Size 45 - Commercial Sector	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3 Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
245	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	81 Transformer Size 75 - Commercial Sector 82 Transformer Size 112.5 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
246		Electricity Retrofit Incentive	Business, Industrial	2008 Final	83 Transformer Size 150 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
248	25 25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Final	84 Transformer Size 225 - Commercial Sector 85 Transformer Size 300 - Commercial Sector	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3 Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a n	.s/a n/a	n/a n/a
250 251	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	87 Transformer Size 750 - Commercial Sector 87 Transformer Size 750 - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3 Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
251		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial		88 Transformer Size 1900 - Commercial Sector 88 Transformer Size 1000 - Commercial Sector			e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
253 254	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business Industrial	2008 Final 2008 Final	89 Unitary AC Single Phase <= 5.4 Tons - Commercial Sector 90 Unitary AC 3 Phase <= 5.4 Tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
255	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	91 Unitary AC > S.4 & <= 11.25 tons - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
256 257		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	92 Unitary AC >11.25 & <= 20 tons - Commercial Sector 93 Unitary AC 25 tons - Commercial Sector	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3 Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
258		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial	2008 Final 2008 Final	94 Custom Project - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Presc	Quasi-Prescriptive 58.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
260	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial		95 Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Multi-Family Sector 96 Agribusiness ENERGY STAR® Rated CRLs, Screw in. All sizes < 40 W - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
261 262	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	97 Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi-Family Sector 98 Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a n	n/a	n/a n/a
263 264	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	99 Agribusiness Standard Performance T8, Double lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
265	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial		100 Agribusiness Standard Performance T8, Triple lamp standard T8 fixture - Multi-Family Sector 101 Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
266		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial		102 Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Single lamp high performance T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
268	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final 2008 Final	103 Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compilance), Double lamp high performance T8 fixture - Multi-Family Sector 104 Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compilance), Triple lamp high performance T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a	n/a	n/a
269 270	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	105 Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance T8 fixture - Multi-Family Sector 106 Agribusiness T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast - Multi-Family Sector	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
271 272		Electricity Retrofit Incentive	Business, Industrial	2008 Final	1.07 Agribusiness T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a	n/a	n/a
272		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	108 Agribusiness Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector 109 Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Multi-Family Sector			e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
274	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.5	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
275 276	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final	111 Agribusiness Creep Heat Pads, up to 100W maximum - Multi-Family Sector 112 Agribusiness Creep Heat Pads, up to 200W maximum - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a	n/a	n/a	n/a
277		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	133 Agribusiness High Temperature Cutout Thermostat - Multi-Family Sector 134 Agribusiness Creeo Heat Controller - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
279	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	115 Agribusiness Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a	n/a	n/a
280 281	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final	LLE Agribusiness Low Energy Livestock Waterers - Multi-Family Sector LT7 Agribusiness Photocell and Timer for Lighting Control - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
282	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	118 Lighting System Exit Signs, 5 W or less - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
283		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	1.19 Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Multi-Family Sector 1.20 Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi-Family Sector		Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
285	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	121 Lighting System Standard Performance T8, Single lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
287			Business, Industrial	2008 Final 2008 Final	122 Lighting System Standard Performance T8, Double lamp standard T8 fixture - Multi-Family Sector 123 Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a	n/a	n/a
288 289		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	L24 Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture - Multi-Family Sector L25 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Single lamp high performance T8 fixture - Multi-Family Sector			e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		0.000 n/a	n/a	n/a	n/a n	n/a	n/a
290	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	126 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 fixture - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
291 292	25 25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	127 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Triple lamp high performance T8 fixture - Multi-Family Sector 128 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance T8 fixture - Multi-Family Sector	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a n/a	n/a n/a
293 294	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial	2008 Final 2008 Final	129 Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
295	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	130 Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture Multi-Family Sector 131 Lighting System Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
296 297		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	132 Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Multi-Family Sector 133 Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a n/a	n/a r	a/a n/a	n/a n/a
298	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a	n/a	n/a
299 300		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final	335 Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector 336 Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
301 302	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	137 Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector 138 Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
303	25	Electricity Retrofit Incentive Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial Business, Industrial	2008 Final 2008 Final 2008 Final	139 Motor Open Drig-Proof (ODP), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
304 305	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	140 Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector 141 Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
306	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	142 Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
307	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	143 Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector 144 Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a n/a	n/a n/a
309	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial	2008 Final	145 Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
310	25	Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final	146 Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector 147 Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
312 313	25 25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final	148 Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector		Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a r	n/a	n/a n/a
314	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	149 Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector 50 Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a	n/a	n/a
315 316		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	15.1 Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector 15.2 Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector			e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
317	25		Business, Industrial Business, Industrial	2008 Final 2008 Final	153 Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector 154 Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
318 319 320		Electricity Retrofit Incentive	Business, Industrial	2008 Final	155 Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a n/a	n/a	n/a	n/a	n/a
320 321	25	Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final	LS6 Motor Totally Enclosed Fan-Cooled (TEFC). 3 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a n/a	n/a r	n/a	n/a n/a
322	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial	2008 Final 2008 Final	157 Motor Totally Enclosed Fan Cooled (TEFC), 5 HP - Multi-Family Sector 158 Motor Totally Enclosed Fan Cooled (TEFC), 7.5 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
323 324		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial		Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector		Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 41.0 15.3 e Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a n/a	n/a n/a
325 326	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	161 Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector 162 Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
327	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	163 Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a n/a	n/a	n/a	n/a	n/a
328 329	25 25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	164 Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector 165 Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a r	n/a	n/a n/a
330	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	166 Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a	n/a	n/a
331 332	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector 168 Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
333	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	169 Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector 170 Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
334 335	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	171 Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a n/a	n/a	n/a	n/a n/a	n/a
336	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	172 Transformer Size 15 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive		Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
337 338	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	173 Transformer Size 30 - Multi-Family Sector 174 Transformer Size 45 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a	n/a	n/a
339 340	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	175 Transformer Size 75 - Multi-Family Sector 176 Transformer Size 112.5 - Multi-Family Sector	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	1/a n/a	n/a n/a
341	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	177 Transformer Size 150 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
342 343	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	178 Transformer Size 225 - Multi-Family Sector 179 Transformer Size 300 - Multi-Family Sector			e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n	n/a	n/a n/a
344	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final 2008 Final	180 Transformer Size 500 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a #	n/a	n/a
345 346 347	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final	181 Transformer Size 750 - Multi-Family Sector 182 Transformer Size 1000 - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3 Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a	n/a	n/a	n/a
347	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	183 Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector 184 Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
349	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	185 Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a	n/a	n/a
350 351	25	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	186 Unitary AC >11.25 & <= 20 tons - Multi-Family Sector 187 Unitary AC 25 tons - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a r	s/a n/a	n/a n/a
352	25	Electricity Retrofit Incentive	Business, Industrial	2008 Final	188 Custom Project - Multi-Family Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 41.0 15.3	0.000 n/a	n/a	n/a	n/a r	n/a	n/a
353 354		Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2008 Final 2008 Final	Agribusiness ENERGY STAR® Rated Exit Signs, All sizes - Industrial Sector 90 Agribusiness ENERGY STAR® Rated CRLs, Screw in. All sizes < 40 W - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a	n/a n/a	n/a
355		Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business Industrial	2008 Final 2008 Final	191 Agribusiness ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Industrial Sector 192 Agribusiness Standard Performance T8, Single lamp standard T8 fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 15.3 e Quasi-Prescriptive 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a r	n/a	n/a
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# Initiative Initiative Name	Program Name Program	Results Status	# Measure Name				Unit Savings Ass	umptions		_		P	rovince Wide Res	ults	
Number	Year	Status		Gross Summer Peak Demand Savings (kW)	Gross Annu Energy Savis (kWh)	al Gross Lifetime ngs Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Ap Energy Savings No (kWh) A	ggregate et-to-Gross djustment (EUL)	Activity Gross Results (#) Summ Peak Dema Savin	Gross ner Annual Energy nd Savings	Gross Lifetime Energy Savings	Net Summer Net Anni Peak Energy Demand Savings	al Net Lifetime Energy Savings
									(2)	6	Dema Savir	nd Savings gs (kW) (kWh)	Savings (kWh)	Savings (kW) (kWh)	(kWh)
357 25 Electricity Retrofit Incentive 358 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final	193 Agribusiness Standard Performance 18, Double lamp standard 18 fixture - Industrial Sector 194 Agribusiness Standard Performance 18, Triple lamp standard 18 fixture - Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr	iptive Quasi-Prescriptive	Quasi-Prescriptive		Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
359 25 Electricity Retrofit Incentive 360 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	195 Agribusiness Standard Performance T8, Quadruple lamp standard T8 fixture - Industrial Sector 196 Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Single lamp high performance T8 fixture - Industrial Sector	Quasi-Prescriptiv Quasi-Prescriptiv		iptive Quasi-Prescriptive Iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n/a	n/a
361 25 Electricity Retrofit Incentive 362 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	197 Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compilance), Double lamp high performance T8 fixture - Industrial Sector 198 Agribusiness High Performance T8 (Consortium for Energy Efficiency qualifying list compilance), Triple lamp high performance T8 fixture - Industrial Sector			iptive Quasi-Prescriptive		Ouasi-Prescriptive		58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
363 25 Electricity Retrofit Incentive 364 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	139 Agribusiness High Performance 18 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance 18 fixture - Industrial Sector 200 Agribusiness 15 Fixtures, 15 fixture with 1, 2, or 3 lamps and 2 electronic ballast - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive lotive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a n/a	n/a
365 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	201 Agribusiness TS Fixtures, High Bay TS. Maximum 6 lamps/fixture Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a	n/a	n/a n/a	n/a
367 25 Electricity Retrofit Incentive	Rusiness Industrial 200	18 Final 18 Final	202 Agribusiness Metal Halide, 320 W Ceramic pulse start - Industrial Sector 203 Agribusiness Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
369 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final	204 Agribusiness Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector 205 Agribusiness Creep Heat Pads, up to 100W maximum - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
370 25 Electricity Retrofit Incentive 371 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	206 Agribusiness Creep Heat Pads, up to 200W maximum - Industrial Sector 207 Agribusiness High Temperature Cutout Thermostat - Industrial Sector			iptive Quasi-Prescriptive iptive Quasi-Prescriptive				58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
372 25 Electricity Retrofit Incentive 373 25 Electricity Retrofit Incentive	Rusiness Industrial 200	18 Final 18 Final	208 Agribusiness Creep Heat Controller - Industrial Sector 209 Agribusiness Energy Efficient Ventilation Exhaust Fans - Industrial Sector		ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
374 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	210 Agribusiness Low Energy Livetinck Waterers - Industrial Sector 211 Agribusiness Photocell and Timer for Lighting Control - Industrial Sector 221 Lighting System But Signs, S W or less - Industrial Sector	Quasi-Prescriptiv Quasi-Prescriptiv	we Quasi-Prescr we Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
377 25 Electricity Retrofit Incentive			213 Lighting System ENERGY STAR® Rated CFLs. Screw in. All sizes < 40 W - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
378 25 Electricity Retrofit Incentive 379 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final 18 Final	214 Lighting System ENERGY STAR® Rated CRLs, Hard wired. All sizes < 40 W - Industrial Sector 215 Lighting System Standard Performance T8, Single Jamp standard T8 fixture - Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
380 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	216 Lighting, System Standard Performance TB, Double lamp standard TB fixture - Industrial Sector 217 Lighting, System Standard Performance TB, Triple lamp standard TB fixture - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a n/a	n/a
381 25 Electricity Retrofit Incentive 382 25 Electricity Retrofit Incentive 383 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	218 Lighting System Standard Performance T8. Quadruple Jamp standard T8 fixture - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
384 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	219 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Single lamp high performance T8 finture - Industrial Sector 220 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 finture - Industrial Sector 220 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 finture - Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a	n/a	n/a n/a	n/a
385 25 Electricity Retrofit Incentive 386 25 Electricity Retrofit Incentive 387 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	221 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Triple lamp high performance T8 fixture - Industrial Sector 222 Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance T8 fixture - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
388 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final	223 Lighting System TS Fixtures, TS fixture with 1, 2, or 3 lamps and 1 electronic ballast - industrial Sector 224 Lighting System TS Fixtures, High Bay TS. Maximum 6 lamps/fixture industrial Sector		ve Quasi-Prescr	iptive Quasi-Prescriptive Iptive Quasi-Prescriptive		Quasi-Prescriptive Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a
389 25 Electricity Retrofit Incentive 390 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	225 Lighting System Metal Hallde, 320 W Ceramic pulse start - Industrial Sector 226 Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr we Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
391 25 Electricity Retrofit Incentive 392 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	227 Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector 228 Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector			iptive Quasi-Prescriptive iptive Quasi-Prescriptive		Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
393 25 Electricity Retrofit Incentive 394 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	229 Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector 230 Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	Quasi-Prescriptiv		iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
395 25 Electricity Retrofit Incentive 396 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	231 Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector 232 Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	Quasi-Prescriptiv Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive		Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
397 25 Electricity Retrofit Incentive 398 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	233 Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector 234 Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
399 25 Electricity Retrofit Incentive 400 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	235 Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector 236 Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
401 25 Electricity Retrofit Incentive 402 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	239 Motor Open Drip-Proof (DDP), 25 HP - Industrial Sector 238 Motor Open Drip-Proof (DDP), 25 HP - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive lptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
403 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	239 Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a	n/a	n/a	n/a n/a	n/a
404 25 Electricity Retrofit Incentive 405 25 Electricity Retrofit Incentive 406 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	240 Motor Open Drip-Proof (00P), 50 HP - Industrial Sector 241 Motor Open Drip-Proof (00P), 60 HP - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
405 25 Electricity Retrofit Incentive 407 25 Electricity Retrofit Incentive 408 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	242 Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector 243 Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr we Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive		Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
408 25 Electricity Retrofit Incentive 409 25 Electricity Retrofit Incentive 410 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	244 Motor Open Drip-Proof (00P), 125 HP - Industrial Sector 245 Motor Open Drip-Proof (00P), 150 HP - Industrial Sector	Quasi-Prescriptiv Quasi-Prescriptiv		iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
411 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	246 Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector 247 Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	Quasi-Prescriptiv Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
412 25 Electricity Retrofit Incentive 413 25 Electricity Retrofit Incentive		18 Final 18 Final	248 Motor Totally Enclosed Fan Cooled (TEFC), 1.5 HP - Industrial Sector 249 Motor Totally Enclosed Fan Cooled (TEFC), 2 HP - Industrial Sector			iptive Quasi-Prescriptive iptive Quasi-Prescriptive		Quasi-Prescriptive Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
414 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	250 Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector 251 Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	Quasi-Prescriptiv Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
416 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	252 Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector 253 Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	Quasi-Prescriptiv		iptive Quasi-Prescriptive iptive Quasi-Prescriptive			Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
418 25 Electricity Retrofit Incentive 419 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	558 Motor Tatally Enclosed Fax Cooled (TEIC, 15 MP. Industrial Sector 255 Motor Tatally Enclosed Fax Cooled (TEIC, 26 MP. Industrial Sector 256 Motor Tatally Enclosed Fax Cooled (TEIC, 20 MP. Industrial Sector 256 Motor Tatally Enclosed Fax Cooled (TEIC, 26 MP. Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr we Quasi-Prescr	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
420 25 Electricity Retrofit Incentive 421 25 Electricity Retrofit Incentive			256 Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector 257 Motor Totally Enclosed Fan-Cooled (TEFC), 35 HP - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive		Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
422 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final	258 Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3	0.000 n/a	n/a	n/a	n/a n/a	n/a
424 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	259 Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector 260 Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
425 25 Electricity Retrofit Incentive 426 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	261 Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector 262 Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr		Quasi-Prescriptive		Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
427 25 Electricity Retrofit Incentive 428 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	263 Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector 264 Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
429 25 Electricity Retrofit Incentive 430 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final 18 Final	265 Motor Totally Enclosed Fan Cooled (TEFC), 200 HP - Industrial Sector 266 Transformer Size 15 - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
431 25 Electricity Retrofit Incentive 432 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	IS Final IS Final	267 Transformer Size 30 - Industrial Sector 268 Transformer Size 45 - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
433 25 Electricity Retrofit Incentive 434 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	269 Transformer Size 75 - Industrial Sector 270 Transformer Size 112.5 - Industrial Sector			iptive Quasi-Prescriptive iptive Quasi-Prescriptive		Quasi-Prescriptive Quasi-Prescriptive		58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
435 25 Electricity Retrofit Incentive 436 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	271 Transformer Size 150 - Industrial Sector 272 Transformer Size 255 - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a n/a	n/a n/a	n/a n/a n/a n/a	n/a n/a
437 25 Electricity Retrofit Incentive 438 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	273 Transformer Size 300 - Industrial Sector 274 Transformer Size 500 - Industrial Sector	Quasi-Prescriptiv	we Quasi-Prescr	iptive Quasi-Prescriptive iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a n/a	n/a n/a n/a n/a	n/a
439 25 Electricity Retrofit Incentive 440 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	275 Transformer Size 750 - Industrial Sector 276 Transformer Size 1000 - Industrial Sector	Quasi-Prescriptiv	ve Quasi-Prescr	iptive Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3	0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
441 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	276 Transformer Sue 2002 - Industrial Sector 278 Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector 278 Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptio	we Quasi-Prescr	iptive Quasi-Prescriptive lptive Quasi-Prescriptive lptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
442 25 Electricity Retrofit Incentive 443 25 Electricity Retrofit Incentive 444 25 Electricity Retrofit Incentive	Business, Industrial 200 Business, Industrial 200	18 Final 18 Final 18 Final	278 Unitary AC 3 Phase e 8.4 Tons - Industrial Sector 280 Unitary AC 3 Phase e 9.5 4 € e 11.75 tons - Industrial Sector 280 Unitary AC > 11.25 € < 20 tons - Industrial Sector			iptive Quasi-Prescriptive iptive Quasi-Prescriptive		Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a 0.000 n/a 0.000 n/a	n/a	n/a	n/a n/a	n/a
445 25 Electricity Retrofit Incentive	Business, Industrial 200	18 Final	281 Unitary AC 25 tons - Industrial Sector			iptive Quasi-Prescriptive iptive Quasi-Prescriptive		Quasi-Prescriptive	Quasi-Prescriptive	58.0 15.3 58.0 15.3	0.000 n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a
446 25 Electricity Retrofit Incentive 447 26 Toronto Comprehensive	Consumer Business, Industrial 200	18 Final 18 Final	282 Custom Project - Industrial Sector 1 Toronto Hydro-Electric System Limited - Commercial Project	Quasi-Prescriptiv Custom	Custom	iptive Quasi-Prescriptive Custom	Custom	Quasi-Prescriptive Custom	Custom	58.0 15.3 59.0 15.9	0.000 n/a 0.000	0.00	n/a 0 0	n/a n/a 0.00	n/a 0 0
448 26 Toronto Comprehensive 449 26 Toronto Comprehensive	Consumer Business, Industrial 200	18 Final 18 Final	2 Toronto Hydro-Electric System Limited - Take A Load Off Project 3 Toronto Hydro-Electric System Limited - Keep Cool Project	Custom	Custom	Custom	Custom	Custom	Custom	70.0 9.0 44.0 9.0	0.000	0.00	0 0	0.00	0 0
450 26 Toronto Comprehensive 451 26 Toronto Comprehensive	Consumer Business, Industrial 200 Consumer Business, Industrial 200	18 Final 18 Final	4 Toronto Hydro-Electric System Limited - TABIA SLED Exchange Project 5 Toronto Hydro-Electric System Limited - Low-Income Project	Custom	Custom	Custom Custom	Custom	Custom	Custom	70.0 5.0 70.0 8.0	0.000	0.00	0 0	0.00	0 0
452 26 Toronto Comprehensive	Consumer Business, Industrial 200	18 Final 18 Final	6 City of Toronto - Commercial Project	Custom	Custom		Custom	Custom	Custom	58.0 17.0 62.3 9.0	0.000	0.00	0 0	0.00	0 0
453 26 Toronto Comprehensive 454 26 Toronto Comprehensive 455 27 High Performance New Construction	Consumer Business, Industrial 200	18 Final	7 Cay of Toronto - Multi-Family Project 8 Building Owners & Managers Association Project - Commercial Project 1 Custom Project 1 Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	62.0 16.3 70.0 14.0	0.000	0.00	0 0 96 5,544	0.00	0 0 277 3,881
456 28 Power Savings Rlitz	Business 200	18 Final	1 T8 Fixture With Electronic Balllast	0.02	11	151 2,267	0.020	141 220	2,108 3,519	93.0 15.0 93.0 16.0	0.000	0.00	0 0	0.00	0 0
457 28 Power Savings Biltz 458 28 Power Savings Biltz 459 28 Power Savings Biltz 459 28 Power Savings Biltz	Business 200	18 Final	2 Energy Star ⁶ rated LED Exit Sign 3 Energy Star ⁶ rated CLE 4 Electric Water Boater Train Wan	0.02	16	237 3,784 191 382 436 3,054		177	355 2.840	93.0 2.0	0.000	0.00	0 0	0.00	0 0
459 28 Power Savings Blitz 460 28 Power Savings Blitz 461 28 Power Savings Blitz	Business 200 Business 200	18 Final 18 Final	4 Electric Water Heater Tank Wrap 5 Blechric Water Heater Pipe Insulation 6 Aerator 6 Aerator	0.03	10	277 4,151 310 1,549	0.028	257 288	3,860 1.440	93.0 15.0 93.0 5.0	0.000	0.00	0 0	0.00	0 0
462 28 Power Savines Riltz	Business 200	18 Final	7 Halogen	1.96	60	14 14	1.823	13	13	93.0 1.0	0.000	0.00	0 0	0.00	0 0
463 28 Power Savings Biltz 464 29 Demand Response 1 465 30 Demand Response 3	Business, Industrial 200	18 Final 18 Final	8 Other 1 Voluntary Load Shedding Project 1 Contractual Load Shedding Project	Custom Custom	Custom		0.000 Custom Custom	Custom	Custom	93.0 0.0 100.0 1.0	0.000 0.028 0.028	424.55 82.10	0 0	0.00 424.55 82.10	0 0
466 31 Electricity Resources Demand Response	Business, Industrial 200	8 Final	1 Rodan Contract	3,000.00	10	0 0	3,000.000	Custom 0	Custom	100.0 5.0 100.0 4.0	0.001	2.90	0 0	2.90	0 0
467 31 Electricity Resources Demand Response 468 32 Renewable Energy Standard Offer	Consumer, Business, Industrial 200	IS Final IS Final	2 Loblaw Contract 1 Water	0.00 Custom	Custom	0 Custom	0.000 Custom	Custom	Custom	100.0 3.0 100.0 20.0	0.000	0.00	0 0	0.00	0 0
469 32 Renewable Energy Standard Offer 470 32 Renewable Energy Standard Offer	Consumer, Business, Industrial 200 Consumer, Business, Industrial 200	18 Final	2 SolarPV 3 Wind	Custom	Custom		Custom	Custom	Custom	100.0 20.0 100.0 20.0	0.000	0.00	0 0	0.00	0 0
471 32 Renewable Energy Standard Offer 472 33 Other Customer Based Generation	Consumer, Business, Industrial 200 Business, Industrial 200	18 Final 18 Final	4 Blogas 1 Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom Custom	100.0 20.0 100.0 20.0	0.000	0.00	0 0	0.00	0 0
473 34 LDC Custom - Hydro One Networks Inc Double Return 474 35 Great Refrigerator Roundup	Consumer 200	18 Final 19 Preliminary	1 Custom Project 1 Bottom Freezer Fridge	Custom 0.10		Custom 858 7,721		Custom 413	Custom 3,721	100.0 1.0 48.2 9.0	0.000 4.000	0.00 0.43 3,43			0 0 1,654 14,886
475 35 Great Refrigerator Roundup 476 35 Great Refrigerator Roundup	Consumer 200 Consumer 200	9 Preliminary 9 Preliminary		0.06 0.10		501 4,007 858 7.721	0.032 0.052	251 413	2,007 3,721	50.1 8.0 48.2 9.0	67.000 34.000	4.22 33,55 3.67 29,16		2.11 16 1.77 14	5,813 134,502 4,059 126,530
			·												

Column C	### Initiative Name Number Initiative Name	Program Name Program Vanie	gram Results r Status	Mossure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh) Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions Net Summer Peak Demand Savings (kW) Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh) Aggregate Set-to-Gross Useful Life Adjustment (%)	Activity Gross Gro
Column	477 35 Great Refrigerator Roundup	Consumer	2009 Preliminary	4 Single Door Fridge	0.10	8 858 7,72	0.052 41	3 3,721 48.2 9.0	52.000 5.62 44,610 401,487 2.71 21,502 193,517
March Marc	478 35 Great Refrigerator Roundup 479 35 Great Refrigerator Roundup	Consumer					0.032 25	1 2,007 50.1 8.0 3 3,721 48.2 9.0	
The second column	480 35 Great Refrigerator Roundup	Consumer	2009 Preliminary	7 Top Freezer Fridge	0.10	8 858 7,72	0.052 41	3 3,721 48.2 9.0	
March Marc	481 35 Great Refrigerator Roundup 482 35 Great Refrigerator Roundup	Consumer	2009 Preliminary	8 Upright Freezer	0.06	3 501 4,00° 9 266 1.19			15.000 0.95 7,513 60,104 0.47 3,764 30,112 9.000 2.42 2.390 10.757 1.04 1.030 4.636
		Consumer	2009 Preliminary	10 Dehumidfler					
The second content of the content	484 36 Cool Savings Redate	Consumer	2009 Preliminary 2009 Preliminary	1 Energy Star* Central Air Conditioner, Tier 2 2 Energy Star* Central Air Conditioner Tier 1		4 196 3,52 4 196 3,52	0.122 11	2 2,017 57.2 18.0 2 2,017 57.2 18.0	38.419 8.22 7,527 135,491 4.70 4,306 77,501 98.763 2114 19.350 348.306 12.09 11.068 199.231
The content of the	486 36 Cool Savings Rebate	Consumer	2009 Preliminary	3 Efficient Furnace with ECM	0.50	2 847 12,70	0.297 50	7,506 59.1 15.0	251.271 126.21 212,744 3,191,163 74.59 125,732 1,885,977
Column C	487 36 Cool Savings Rebate 489 27 Europ Kilowatt County Rower Savings Europt	Consumer	2009 Preliminary 2009 Preliminary	4 Programmable Thermostat 1 Stocked CE (Iringle park)	0.02	8 35 53			175.266 4.85 6,198 92,969 1.33 1,702 25,531
	489 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	a. Demonder of the (morph) pilotop 2. Standard of CF. (morph) pilotop 3. Standard of CF. (morph) pilotop 4. Standard of CF. (morph) pilotop 5. Standard of CF. (morph) pilotop 5. Standard of CF. (morph) pilotop 6. Standard of CF. (morph) pilotop 6. Standard of CF. (morph) pilotop 6. Standard of CF. (morph) pilotop 7. Standard of CF. (morph) pilotop 8. Standard of CF. (morph) pilotop 8. Standard of CF. (morph) pilotop 8. Standard of CF. (morph) pilotop 9. Standard of CF. (morph) pil	0.00	8 258 2,06	0.006 19	6 1,569 76.0 8.0	269.059 2.16 69,450 555,596 1.64 52,782 422,253
Column C	490 37 Every Kilowatt Counts Power Savings Event 491 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	3 Energy Star Specialty CPL 4 Energy Star Light Fishures	0.00	2 63 37 4 123 1.96		8 288 76.0 6.0 8 1.082 55.0 16.0	732.611 1.44 46,228 277,366 1.09 35,133 210,799 78,715 0.30 9.674 154,786 0.17 5.321 85,132
Column C	492 37 Every Kilowatt Counts Power Savings Event		2009 Preliminary	S Energy Star Hard-Wired Indoor Light Fixtures	0.00	4 123 1,96	0.002	8 1,082 55.0 16.0	85.314 0.33 10,485 167,761 0.18 5,767 92,268
April Company Compan	493 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	6 Energy Star Celling Fans 7 Months Stripping (rayshare)				9 494 55.0 10.0	34.604 0.10 3,109 31,085 0.05 1,710 17,097
Column C	495 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	Western Stripping (picongkir) Western Stripping (picongkir)	0.00	0 2	0.000	1 1 36.0 2.0	51.471 0.00 103 206 0.00 37 74
March Marc	496 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	9 Pipe Wrap - Purchase of 3 10 Mister Hearter Planket				4 82 36.0 6.0	57.233 0.17 2,175 13,049 0.06 783 4,698 10.122 0.21 2.726 16,415 0.09 985 5.909
Column C	498 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	11 Window Film	0.02	2 45 45	0.008	6 162 36.0 10.0	9.541 0.21 429 4,294 0.08 155 1,546
Column C	499 37 Every Kilowatt Counts Power Savings Event 500 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	12 Lighting and Appliance Controls – Unspecified 13 Lighting and Appliance Controls – Power Bar with Internated Timer	0.00	1 72 72	0.001 2	6 260 36.0 10.0 6 261 36.0 10.0	0.000 0.00 0 0 0.00 0 0 16.870 0.11 1.218 12.178 0.04 438 4.384
Column C	501 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	14 Lighting and Appliance Controls – Hard Wired Indoor Timer	0.00	7 219 2,19		9 788 36.0 10.0	9.689 0.07 2,122 21,219 0.02 764 7,639
Column C	502 37 Every Kilowatt Counts Power Savings Event 503 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	15 Lighting and Appliance Controls – Hard Wired Motion Sensor	0.00	2 64 64			21.867 0.04 1,399 13,995 0.02 504 5,038
	504 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	17 Programmable Thermostat (single pack)	0.00	0 75 1,12	0.000 4	1 620 55.0 15.0	17.392 0.00 1,306 19,592 0.00 718 10,775
Part		Consumer	2009 Preliminary	18: Programmatie inermostat (mun (3) pack) 19 Clothes Line kit or Cloths Line Umbrella Stand					5.583 0.00 1,258 18,869 0.00 692 10,378 32,462 2.51 7,336 73,364 1,25 3,668 36,682
Column C	507 37 Every Kilowatt Counts Power Savings Event	Consumer	2009 Preliminary	20 Energy Star Dehumidifier Recycling	0.34	6 342 4,09	0.152 15	0 1,804 44.0 12.0	19.367 6.70 6,616 79,388 2.95 2,911 34,931
Mary	508 37 Every Kilowatt Counts Power Savings Event 509 37 Every Kilowatt Counts Power Savines Event	Consumer	2009 Preliminary 2009 Preliminary	22 Halogen Floor Lamp Recycling	0.09	8 96 86 7 225 1,34			19.795 1.93 1,908 17,174 0.85 840 7,556 8.422 0.06 1,892 11.354 0.03 908 5.450
Mary	510 38 peaksaver®			1 Residential Air Conditioner - Switch	0.86	5 17 22	0.779	6 202 90.0 13.0	0.000 0.00 0 0 0.00 0
19 19 19 19 19 19 19 19	511 38 peaksaver 512 38 peaksaver 6	Consumer, Business	2009 Preliminary	3 Residential Electric Water Heater	0.86 n an	5 17 22 0 6 7	0.779 1 0.270		71.000 61.42 1,228 15,968 55.27 1,105 14,371 0.000 0.00 0 0 0.00 0
Column C	513 38 peaksaver®	Consumer, Business	2009 Preliminary	4 Commercial Air Conditioner - Switch	3.70	0 74 96	3.330 6	7 866 90.0 13.0	0.000 0.00 0 0 0.00 0
1	515 38 peaksaver**	Consumer, Business	2009 Preliminary	6 Commercial Electric Water Heater	3.70	0 74 96. 0 37 48			0.000 0.00 0 0 0.00 0 0
Column C	516 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	1 2008 – Lighting System Exit Signs, 5 W or less - Commercial Sector	0.02	6 Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	0.000 0 0 0 0 0
A	518 39 Electricity Retrofit Incentive	Business, Industrial		3 2008 - Lighting System ENERGY STAR® Rated CFLs. Hard wired. All sizes < 40 W - Commercial Sector			e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	
Application Company	519 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	4 2008 – Lighting System Standard Performance T8, Single lamp standard T8 fixture - Commercial Sector	0.01	9 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0
10 10 10 10 10 10 10 10	521 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	6 2008 – Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Commercial Sector	0.02	 7 Quasi-Prescriptive Quasi-Prescriptive 5 Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		
A	522 39 Electricity Retrofit Incentive			7 2008 – Ughting System Standard Performance T8, Quadruple lamp standard T8 fixture - Commercial Sector	0.05				
The content of the	524 39 Electricity Retrofit Incentive 524 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary						
The content of the	525 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	10 2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Triple lamp high performance T8 fixture - Commercial Sector	0.04				
A Deep Content	526 39 Electricity Retrofit Incentive 527 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	31 2008 - Lighting System High Performance T8 (Consortium for Energy Efficiency qualithing list compliance), Quadruple lamp high performance T8 fixture - Commercial Sector 12 2008 - Lighting System T5 Fixture - I5 fixture with 1.2 or 3 lamps, and 1 electronic ballast - Commercial Sector	0.05				
Section of the content of the cont	528 39 Electricity Retrofit Incentive								
Section of the content of the cont	529 39 Electricity Retrofit Incentive 530 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	15 2008 - Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector			 Quasi-Prescriptive Quasi-Prescriptive 	ve Quasi-Prescriptive 58.0 20.0	6.000 0.24 641 12,816 0.14 372 7,433
1.	531 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	16 2008 – Ughting System Occupancy Sensors, Ceiling mounted occupancy sensor - Commercial Sector	0.04	O Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive		
1	533 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	18 2008 - Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector	0.02				0.000 0.00 0 0 0.00 0
A				19 2008 - Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector					
Column C	536 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	21 2008 - Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	0.07	O Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	0.000 0 0 0 0 0
Column C	537 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	22 2008 – Motor Open Drip-Proof (DDP), 7.5 HP - Commercial Sector					
A Description Company	539 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	24 2008 - Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	0.20	0 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0
A	540 39 Electricity Retrofit Incentive								
16 16 16 16 16 16 16 16	542 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	ze 2008 - Motor Open Unip-Proof (DUP), 43 PF - Commercial Sector 2 2008 - Motor Open Unip-Proof (DUP), 43 PF - Commercial Sector		O Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0.00 0
16 16 16 16 16 16 16 16	543 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	28 2008 - Motor Open Drip-Proof (DDP), 40 HP - Commercial Sector 19 2009 - Motor Open Drip-Proof (DDP), 50 HP - Commercial Sector	0.28				0.000 0.00 0 0 0.00 0 0
10 10 10 10 10 10 10 10	545 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	30 2008 - Motor Open Drip-Proof (ODP), 60 HP - Commercial Sector		0 Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	
20 Control Section S	546 39 Electricity Retrofit Incentive								
10	548 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	33 2008 - Motor Open Drip-Proof (ODP), 125 HP - Commercial Sector	0.70	O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0
10	549 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	34 2008 - Motor Open Drip-Proof (DDP), 150 HP - Commercial Sector	0.74	O Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	
10	551 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	36 2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	0.02	0 Quasi-Prescriptive Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0
14 Section Search Foundation 15 Section Search Foundation	552 39 Electricity Retrofit Incentive		2009 Preliminary		0.03				0.000 0.00 0 0 0.00 0 0
1	554 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	39 2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	0.04	O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	
10 Section And interfaces 10		Business, Industrial Business, Industrial	2009 Preliminary		0.07				
10 10 10 10 10 10 10 10	557 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	42 2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	0.15	0 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	0.000 0 0 0 0 0
10 Section Amendment 10 Application 10	558 39 Electricity Retrofit Incentive 559 39 Electricity Retrofit Incentive								
18	560 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	45 2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Commercial Sector	0.19	O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0
18	561 39 Electricity Retrofit Incentive 562 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	46 2008 - Motor Totally Enclosed Fan Cooled (TEFC), 30 HP - Commercial Sector 47 2008 - Motor Totally Enclosed Fan Cooled (TEFC), 40 HP - Commercial Sector	0.23 0.28	O Quasi-Prescriptive Quasi-Prescriptive O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	re Quasi-Prescriptive 58.0 20.0 re Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
1-9	563 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	48 2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Commercial Sector	0.48	O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	
50 30 Interface Business, Industrial 3,000 Feeding 1,000	565 39 Electricity Retrofit Incentive 565 39 Electricity Retrofit Incentive								
Section Descript Agend to	566 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	51 2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector		0 Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	0.000 0 0 0 0 0
50 10	567 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	52 2008 - Motor Totally Enclosed Fan Cooled (TEFC), 125 HP - Commercial Sector 53 2008 - Motor Totally Enclosed Fan Cooled (TEFC), 150 HP - Commercial Sector	0.70				
	569 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	54 2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	1.47	O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	0.000 0 0 0 0 0
1-12 1	571 39 Electricity Retrofit Incentive				0.15				0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
	572 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	57 2008 - Transformer Size 45 - Commercial Sector		9 Quasi-Prescriptive Quasi-Prescriptive	Ouasi-Prescriptive Quasi-Prescriptive	e Ouasi-Prescriptive 58.0 20.0	
	573 39 Electricity Retrofit Incentive 574 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	58 2008 – Transformer Size 75 - Commercial Sector 59 2008 – Transformer Size 122.5 - Commercial Sector	0.34	7 Quasi-Prescriptive Quasi-Prescriptive 4 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	re Quasi-Prescriptive 58.0 20.0 re Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
Section Report Received Substance Su	575 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	60 2008 – Transformer Size 150 - Commercial Sector		3 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	
Particular Security				62 2008 – Transformer Size 300 - Commercial Sector	0.50				
	578 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	63 2008 - Transformer Size 500 - Commercial Sector		4 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	0.000 0 0 0 0 0
	580 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	65 2008 - Transformer Size 1000 - Commercial Sector 65 2008 - Transformer Size 1000 - Commercial Sector	0.83 1.10	6 Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0 ve Quasi-Prescriptive 58.0 20.0	
Section Description Desc	581 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	66 2008 − Unitary AC Single Phase <= 5.4 Tons - Commercial Sector	0.05	2 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive		0.000 0.00 0 0 0.00 0 0
Section Description County Section Sec	583 39 Electricity Retrofit Incentive		2009 Preliminary	68 2008 – Unitary AC > 5.4 & <= 11.25 tons - Commercial Sector	0.05 0.12				0.000 0.00 0 0 0.00 0
ST	584 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	69 2008 - Unitary AC >11.25 & <= 20 tors - Commercial Sector	0.17	9 Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	
Section Description Desc	586 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	71 2008 – AgriCommercial Creep Heat Pads, up to 75W maximum - Commercial Sector	0.12	S Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescripti	e Quasi-Prescriptive 58.0 20.0	0.000 0 0 0 0 0
58 30	587 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	72 2008 – AgriCommercial Creep Heat Pads, up to 100W maximum - Commercial Sector	0.07	5 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0
591 39 Electricity Regular Incomplex 2009 Preliminary 70 2008 - **Parcipation Classif Prescription Classification Classificatio	589 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	74 2008 – AgriCommercial Creep Heat Pads, up to 200W maximum - Commercial Sector	0.15	O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0
502 35 Sectricity Retrofit Incentive Business, Industrial 2005 Preliminary 72 2008 - AgriCommercial Energy Efficient Ventilation Enhance Face 50.00 0.00 0.00 0.00 0.00 0.00 0.00 0				75 2008 – AgriCommercial High Temperature Cutout Thermostat - Commercial Sector	0.13				0.000 0.00 0 0 0.00 0 0
553 30 [Sectricity Report Incentive Business, Industrial 2000 Preliminary 73 (2004 - Precriptive Qualificacy) 2004 Precriptive Qualificacy 2004 Precriptive Qualificacy 550 (200) 2000 0 0	592 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	77 2008 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Commercial Sector			e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0 ve Quasi-Prescriptive 58.0 20.0	
Column C	593 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	78 2008 – AgriCommercial Low Energy Livestock Waterers - Commercial Sector	0.70	O Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0 0
556 39 (Estricity, Retrofit incentive Business, industrial 2009 Preinimany) El 2009 - Upting System Refrigerated Display Case LED Strip Lights - Commercial Sector 0.077 Quasi-Prescriptive Quasi-Prescript	595 39 Electricity Retrofit Incentive			80 2009 – Lighting System ENERGY STAR® Rated Exit Signs - Commercial Sector				ve Quasi-Prescriptive 58.0 20.0	0.000 0.00 0 0 0.00 0
	596 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	81 2009 — Lighting System Refrigeratred Display Case LED Strip Lights - Commercial Sector	0.07	7 Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	ve Quasi-Prescriptive 58.0 20.0	0.000 0 0 0.00 0

s Initiative Name Number	Program Name Prog Year	ram Results Status	Measure Name	Gross Summer Peak Demand	Gross Annual Gross Lifetime Energy Savings (kWh) (kWh)	Unit Savings Assumptions Net Summer Net Annual Energy Saving	Net Lifetime Aggregate Effective	Activity Results (#) Summer Annual Peak Energy Demand Savings Savings (kW) (kWh)	Province Wide Results Gross Net Summer Lifetime Peak Energy Demand Savings Savings (kW) (kWh)	nual Net Lifetime Energy
				Savings (KW)	(KWII)	Savings (AW) (AWII)	(%)	Demand Savings Savings (kW) (kWh)	Savings (kWh) (kWh)	(kWh)
597 39 Electricity Retrofit Incentive 598 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	82 2009 – Lighting System Screw-in & GU-24 base CFLs - Commercial Sector 83 2009 – Lighting System PAR CFLs, <= 11W - Commercial Sector	0.04	G Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 lve Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
599 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	84 2009 - Lighting System PAR CFLs. 12-20W - Commercial Sector	0.02	9 Quasi-Prescriptive Quasi-Prescriptive 5 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript		0.000 0.00 0.000 0.00	0 0 0.00	0 0
600 39 Electricity Retrofit Incentive 601 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	85 2009 — Lighting System PAR CFLs, 20:39W - Commercial Sector 86 2009 — Lighting System 2 Pin CFLs, <14W - Commercial Sector	0.07	4 Quasi-Prescriptive Quasi-Prescriptive 5 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
602 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	87 2009 - Lighting System 2 Pin CFLs, 14-26W - Commercial Sector	0.05	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0.00	0 0
603 39 Electricity Retrofit Incentive 604 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	88 2009 — Lighting System 2 Pin CRs, 29-39W - Commercial Sector 89 2009 — Lighting System 4 Pin CRs, <14W - Commercial Sector	0.05	 Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
605 39 Electricity Retrofit Incentive 606 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	90 2009 – Lighting System 4 Pin CRLs, 14-26W - Commercial Sector 91 2009 – Lighting System 4 Pin CRLs, 29-39W - Commercial Sector	0.05	7 Quasi-Prescriptive Quasi-Prescriptive 7 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
607 39 Electricity Retrofit Incentive 608 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	92 2009 – Ughting System Dinmable CRs, <=16W - Commercial Sector 93 2009 – Ughting System Dinmable CRs, 17-20W - Commercial Sector	0.04	Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
609 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	99 J. 2009 — Ugstring System ummanie L.F.G. 7 J-2009 - Commercial Sector 95 J. 2009 — Ugstring System Emmanie C.F.R. 21 2-2009 - Commercial Sector 95 J. 2009 — Ugstring System Standard Performance TB, Single Lamp - Commercial Sector	0.07	1 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
610 39 Electricity Retrofit Incentive 611 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	95 2009 – Lighting System Standard Performance T8, Single Lamp - Commercial Sector 96 2009 – Lighting System Standard Performance T8, Double Lamp - Commercial Sector		9 Quasi-Prescriptive Quasi-Prescriptive 7 Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
612 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	97 2009 – Lighting System Standard Performance T8, Triple Lamp - Commercial Sector	0.04			ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
613 39 Electricity Retrofit Incentive 614 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	98 2009 – Lighting System Standard Performance T8, Quadruple Lamp - Commercial Sector 99 2009 – Lighting System High Performance T8, Single Lamp - Commercial Sector		O Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
615 39 Electricity Retrofit Incentive 616 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	100 2009 – Lighting System High Performance T8, Double Lamp - Commercial Sector 101 2009 – Lighting System High Performance T8, Triple Lamp - Commercial Sector	0.03	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
617 39 Electricity Retrofit Incentive 618 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	102 2009 — Lighting System High Performance TB, Quadruple Lamp - Commercial Sector 103 2009 — Lighting System Standard Performance Medium Bay TB, 4 Lamp - Commercial Sector	0.05	3 Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
619 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	104 2009 - Lighting System Standard Performance Medium Bay T8, 6 Lamp - Commercial Sector	0.20	2 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
620 39 Electricity Retrofit Incentive 621 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	105 2009 – Lighting System Standard Performance Medium Bay T8, 8 Lamp - Commercial Sector 106 2009 – Lighting System High Performance Medium Bay T8, 4 Lamp - Commercial Sector	0.19	7 Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
622 39 Electricity Retrofit Incentive 623 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	107 2009 — Lighting System High Performance Medium Bay T8, 6 Lamp - Commercial Sector 108 2009 — Lighting System High Performance Medium Bay T8, 8 Lamp - Commercial Sector		9 Quasi-Prescriptive Quasi-Prescriptive 2 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript		0.000 0.00 0.000 0.00	0 0 0.00	0 0
624 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	109 2009 - Lighting System T5, 1-3 Lamps - Commercial Sector	0.02	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
625 39 Electricity Retrofit Incentive 626 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	110 2009 – Lighting System Medium and High Bay T5, 4 Lamps - Commercial Sector 111 2009 – Lighting System Medium and High Bay T5, 6 Lamps - Commercial Sector	0.15	O Quasi-Prescriptive Quasi-Prescriptive Guasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
627 39 Electricity Retrofit Incentive 628 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	112 2009 – Lighting System Medium and High Bay T5, 8 Lamps - Commercial Sector 113 2009 – Lighting System Medium and High Bay T5, 10 Lamps - Commercial Sector		2 Quasi-Prescriptive Quasi-Prescriptive 4 Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
629 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	114 2009 — Lighting System Medium and High Bay T5, 12 Lamps - Commercial Sector	0.38	6 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
631 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	115 2009 — Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Commercial Sector 116 2009 — Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Commercial Sector		G Quasi-Prescriptive Quasi-Presc	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
632 39 Electricity Retrofit Incentive 633 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	117 2009 – Lighting System 150W Metal Halide Lamp - Commercial Sector 118 2009 – Lighting System 250W Metal Halide Lamp - Commercial Sector	0.02	 Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 	Quasi-Prescriptive Quasi-Prescript Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
634 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	118 2009 – Lighting System 360W Metal Hallde Lamp - Commercial Sector 119 2009 – Lighting System 225W High Pressure Sodium Lamp - Commercial Sector	0.02	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0.00	0 0
635 39 Electricity Retrofit Incentive 636 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	120 2009 – Lighting System <200W Metal Hallde Electronic Ballast - Commercial Sector 121 2009 – Lighting System 250-360W Metal Hallde Electronic Ballast - Commercial Sector	0.06	S Quasi-Prescriptive Quasi-Prescriptive B Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
637 39 Electricity Retrofit Incentive 638 39 Electricity Retrofit Incentive		2009 Preliminary	122 2009 – Lighting System 400W Metal Halide Electronic Ballast - Commercial Sector 123 2009 – Lighting System 200W High Pressure Sodium Electronic Ballast - Commercial Sector		G Quasi-Prescriptive Quasi-Presc			0.000 0.00	0 0 0.00	0 0
639 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	124 2009 - Lighting System 250W High Pressure Sodium Electronic Ballast - Commercial Sector	0.05	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0.00	0 0
640 39 Electricity Retrofit Incentive 641 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	126 2009 — Lighting System 600W High Pressure Sodium Electronic Ballast - Commercial Sector	0.08	 Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
642 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	127 2009 – Lighting System 1000W High Pressure Sodium Electronic Ballast - Commercial Sector	0.09	Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
644 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	128 2009 – Lighting System <25W Infrared Coated Halogen MR16 Lamp - Commercial Sector 129 2009 – Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Commercial Sector		5 Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
645 39 Electricity Retrofit Incentive 646 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	130 2009 — Lighting System <48W Infrared Coated Halogen PAR Lamp - Commercial Sector 131 2009 — Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Commercial Sector	0.04	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
647 39 Electricity Retrofit Incentive 648 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	132 2009 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector	0.09	Guasi-Prescriptive Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
649 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	33 2009 - Lighting System Occupancy Sensors, Celling mounted occupancy sensor - Commercial Sector 134 2009 - Motor Open Disp Proof (DDP), 1 PP - Commercial Sector 135 2009 - Motor Open Disp Proof (DIP), 1 SP + Commercial Sector 136 2009 - Motor Open Disp Proof (DIP), 1 SP + Commercial Sector	0.02	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
650 39 Electricity Retrofit Incentive 651 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	135 2009 – Motor Open Drip-Proof (ODP), 1.5 HP - Commercial Sector 136 2009 – Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector	0.03	O Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
651 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary 2009 Preliminary	136 2009 – Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector 137 2009 – Motor Open Drip-Proof (ODP), 2 HP - Commercial Sector 138 2009 – Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector 138 2009 – Motor Open Drip-Proof (ODP), 5 HP - Commercial Sector	0.07	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
654 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	139 2009 – Motor Open Drip-Proof (ODP), 7.5 HP - Commercial Sector		Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
655 39 Electricity Retrofit Incentive 656 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	140 2009 – Motor Open Drip-Proof (ODP), 10 HP - Commercial Sector 141 2009 – Motor Open Drip-Proof (ODP), 15 HP - Commercial Sector	0.15	O Quasi-Prescriptive Quasi-Prescriptive O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
657 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	142 2009 – Motor Open Drip Proof (ODP), 20 HP - Commercial Sector 143 2009 – Motor Open Drip Proof (ODP), 25 HP - Commercial Sector	0.26	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
659 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	144 2009 - Motor Open Drip-Proof (ODP), 30 HP - Commercial Sector	0.31	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
660 39 Electricity Retrofit Incentive 661 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	14S 2009 – Motor Open Drip-Proof (ODP), 40 HP - Commercial Sector 146 2009 – Motor Open Drip-Proof (ODP), 50 HP - Commercial Sector		Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive			0.000 0.00	0 0 0.00	0 0
662 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	146 2009 — Motor Open Drip-Proof (DDP), 50 HP - Commercial Sector 147 2009 — Motor Open Drip-Proof (DDP), 60 HP - Commercial Sector	0.53	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
664 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	148 2009 – Motor Open Drip Proof (DDP), 75 HP - Commercial Sector 149 2009 – Motor Open Drip Proof (DDP), 100 HP - Commercial Sector	0.81	Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
665 39 Electricity Retrofit Incentive 666 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	150 2009 – Motor Open Drip Proof (ODP), 125 HP - Commercial Sector 151 2009 – Motor Open Drip Proof (ODP), 150 HP - Commercial Sector		Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
667 39 Electricity Retrofit Incentive 668 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	152 2009 – Motor Open Drip-Proof (ODP), 200 HP - Commercial Sector 153 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Commercial Sector	0.98	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
669 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	155 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Commercial Sector 155 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector	0.03	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
670 39 Electricity Retrofit Incentive 671 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	155 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Commercial Sector 156 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Commercial Sector	0.04	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	Ive Quasi-Prescriptive 58.0 20.0 Ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
672 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	157 2009 – Motor Totally Enclosed Fan Cooled (TEFC), 5 HP - Commercial Sector 158 2009 – Motor Totally Enclosed Fan Cooled (TEFC), 7.5 HP - Commercial Sector	0.07	O Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive			0.000 0.00	0 0 0.00	0 0
674 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	159 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Commercial Sector	0.15	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
675 39 Electricity Retrofit Incentive 676 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	160 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Commercial Sector 161 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Commercial Sector	0.14		e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
677 39 Electricity Retrofit Incentive 678 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	162 2009 – Motor Totally Enclosed Fan Cooled (TEFC), 25 HP - Commercial Sector 163 2009 – Motor Totally Enclosed Fan Cooled (TEFC), 30 HP - Commercial Sector	0.19	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript		0.000 0.00	0 0 0.00	0 0
679 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	164 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Commercial Sector		Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
681 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary 2009 Preliminary	165 2009 – Motor Totally Enclosed Fan Cooled (TECL), 50 HP - Commercial Sector 166 2009 – Motor Totally Enclosed Fan Cooled (TECL), 60 HP - Commercial Sector 167 2009 – Motor Totally Enclosed Fan Cooled (TECL), 75 HP - Commercial Sector	0.48i 0.53i	O Quasi-Prescriptive Quasi-Presc	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
682 39 Electricity Retrofit Incentive 683 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	167 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Commercial Sector 168 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Commercial Sector	0.61	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescriptive	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
684 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	169 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Commercial Sector		Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
685 39 Electricity Retrofit Incentive 686 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	170 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Commercial Sector 171 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Commercial Sector	1.47	O Quasi-Prescriptive Quasi-Prescriptive O Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
687 39 Electricity Retrofit Incentive 688 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	172 2009 – Unitary AC Single Phase «= 5.4 Tons - Commercial Sector 173 2009 – Unitary AC 3 Phase «= 5.4 Tons - Commercial Sector	0.05	2 Quasi-Prescriptive Quasi-Prescriptive 2 Quasi-Prescriptive Quasi-Prescriptive			0.000 0.00 0.000 0.00	0 0 0.00	0 0
689 39 Electricity Retrofit Incentive 690 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	174 2009 - Unitary AC 5-8 & = 11.25 tons - Commercial Sector 175 2009 - Unitary AC 5-18 & = 20 tons - Commercial Sector	0.12	Guasi-Prescriptive Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
690 39 Electricity Retrofit Incentive 691 39 Electricity Retrofit Incentive 692 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	175 2009 — Unitary AC >11.25 & <= 20 tons - Commercial Sector 176 2009 — Unitary AC 25 tons - Commercial Sector	0.17	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
692 39 Electricity Retrofit Incentive 693 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	177 2009 - AgriCommercial Creep Heat Pads, 75W - Commercial Sector	0.07	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript		0.000 0.00	0 0 0.00	0 0
694 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	178 2009 – AgriCommercial Creep Heat Pads, 100W - Commercial Sector 179 2009 – AgriCommercial Creep Heat Pads, 150W - Commercial Sector	0.15	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
695 39 Electricity Retrofit Incentive 696 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	180 2009 – AgriCommercial Creep Heat Pads, 200W - Commercial Sector 181 2009 – AgriCommercial High Temperature Cutout Thermostat - Commercial Sector	0.13		e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00 0 0 0.00	0 0
697 39 Electricity Retrofit Incentive 698 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	182 2009 – AgriCommercial Creep Heat Controller - Commercial Sector 183 2009 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Commercial Sector	0.05	1 Quasi-Prescriptive Quasi-Prescriptive 2 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
699 39 Electricity Retrofit Incentive 700 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	184 2009 – AgriCommercial Low Energy Livestock Waterers - Commercial Sector 185 2009 – AgriCommercial Photocell and Timer for Lighting Control - Commercial Sector	0.70	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
701 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	186 2009 — AgriCommercial High Speed Low Volume Fans - Commercial Sector	0.05	2 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript		330.050 17.16 39,	131 782,615 9.95	22,696 453,916
702 39 Electricity Retrofit Incentive 703 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	187 2009 – Solar Hot Water Collectors - Commercial Sector 188 2009 – Non-Electric Storage Tank Hot Water Heaters - Commercial Sector	0.60	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 58.0 20.0 ive Quasi-Prescriptive 58.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
704 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	189 2009 - Tankless/Instantaneous Hot Water Heaters - Commercial Sector	0.00	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
705 39 Electricity Retrofit Incentive 706 39 Electricity Retrofit Incentive 707 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	190 2009 – Drain Water Heat Recovery Systems - Commercial Sector 191 2009 – Custom Project - Commercial Sector	0.000 Custom	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 58.0 20.0	0.000 0.00	0 0 0.00	0 0
707 39 Electricity Retrofit Incentive 708 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	192 2008 – Lighting System Exit Signs, S. W. or less - Multi-Family Sector 193 2008 – Lighting System Exit Signs, S. W. or less - Multi-Family Sector 193 2008 – Lighting System ENERGY STAR* Rated CFLs. Screw in . All sizes < 40 W - Multi-Family Sector	0.02	G Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 41.0 20.0 ive Quasi-Prescriptive 41.0 20.0	0.000 0.00	0 0 0.00	0 0
709 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	194 2008 – Ughting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi-Family Sector	0.04	4 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 41.0 20.0	0.000 0.00	0 0 0.00	0 0
710 39 Electricity Retrofit Incentive 711 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	195 2008 – Lighting System Standard Performance T8, Single lamp standard T8 fixture - Multi-Family Sector 196 2008 – Lighting System Standard Performance T8, Double lamp standard T8 fixture - Multi-Family Sector		9 Quasi-Prescriptive Quasi-Prescriptive 7 Quasi-Prescriptive Quasi-Prescriptive		ive Quasi-Prescriptive 41.0 20.0 ive Quasi-Prescriptive 41.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
712 39 Electricity Retrofit Incentive 713 39 Electricity Retrofit Incentive		2009 Preliminary 2009 Preliminary	197 2008 – Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Multi-Family Sector 198 2008 – Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture - Multi-Family Sector	0.04	Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 41.0 20.0 ive Quasi-Prescriptive 41.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0
713 39 Electricity Retrofit Incentive 714 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	199 2008 - Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance). Single Jamp high performance T8 fixture - Multi-Family Sector	0.02	1 Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 41.0 20.0	0.000 0.00	0 0 0.00	0 0
715 39 Electricity Retrofit Incentive 716 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	200 2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 fixture - Multi-Family Sector 201 2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Triple lamp high performance T8 fixture - Multi-Family Sector	0.03	Quasi-Prescriptive Quasi-Prescri	e Quasi-Prescriptive Quasi-Prescript e Quasi-Prescriptive Quasi-Prescript	ive Quasi-Prescriptive 41.0 20.0 ive Quasi-Prescriptive 41.0 20.0	0.000 0.00 0.000 0.00	0 0 0.00	0 0

# Initiati Numbi	e Initiative Name	Program Name	Program Results Year Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings	Gross Lifetime Energy Savings	Unit Savings As Net Summer Peak Demand	Net Annual Energy Savings (kWh) Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross	Effective Useful Life	Activity Results (#)	Gross Summer	Pro Gross Annual	Gross Lifetime	Net Summer Peak	Net Annual Energy	Net Lifetime Energy Savings (kWh)
						Savings (kW)	(kWh)	(kWh)	Savings (kW)	(kWh) (kWh)	Adjustment (%)	(EUL)		Gross Summer Peak Demand Savings (kW)	Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Savings (kWh)	Savings (kWh)
717 718	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	202	2008 – Ughting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance T8 fixture - Multi-Family Sector 2008 – Ughting System T5 Fixture, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast - Multi-Family Sector	0.05	3 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
719	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	204	2008 - Lighting System TS Fixtures, High Bay TS. Maximum 6 Jamps/fixture Multi-Family Sector			ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
721	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	206	2008 – Lighting System Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector 2008 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Multi-Family Sector		0 Quasi-Prescription 0 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
722 723	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	207	2008 – Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector 2008 – Motor Open Drio-Proof (ODP). 1 HP - Multi-Family Sector	0.04	 Quasi-Prescription Quasi-Prescription 	ve Quasi-Prescripti ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
723 724	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	209	2008 - Motor Open Drip-Prod (IDP), 1 HP - Multi-Family Sector 2008 - Motor Open Drip-Prod (IDP), 1 HP - Multi-Family Sector 2008 - Motor Open Drip-Prod (IDP), 1 HP - Multi-Family Sector	0.03	0 Quasi-Prescription 0 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
726	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	211	2008 - Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	0.07	O Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
727	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	212	2008 – Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector 2008 – Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	0.07	 Quasi-Prescription Quasi-Prescription 		e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
729 730	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	214	2008 – Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector 2008 – Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	0.15	O Quasi-Prescriptio	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
731	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	216	2008 - Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	0.26	 Quasi-Prescription 	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
732 733	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	218	2008 – Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector 2008 – Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	0.33	O Quasi-Prescription O Quasi-Prescription	ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0	20.0	0.000	0.00	0	0	0.00	0	0
734	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	219	2008 – Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector 2008 – Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector		O Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
735 736 737	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	221	2008 – Motor Open Drip-Proof (ODP), So HP - Multi-Family Sector 2008 – Motor Open Drip-Proof (DDP), So HP - Multi-Family Sector 2008 – Motor Open Drip-Proof (DDP), Fix HP - Multi-Family Sector 2008 – Motor Open Drip-Proof (DDP), Fix HP - Multi-Family Sector	0.53	O Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
738	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	223	2008 – Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	0.81	0 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
739 740	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	224	2008 – Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector 2008 – Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	0.70	 Quasi-Prescription Quasi-Prescription 	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
741 742	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	226	2008 – Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector 2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	0.98		ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
743	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	228	2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	0.03	O Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
744 745	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	230	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector 2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector		O Quasi-Prescription O Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
746	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	231	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), S HP - Multi-Family Sector 2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 7 S HP - Multi-Family Sector	0.07 0.11	O Quasi-Prescription O Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
748	39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	233	2008 - Motor Totally Enclosed Fan Cooled (TEFC), 7.5 HP - Multi-Family Sector 2008 - Motor Totally Enclosed Fan Cooled (TEFC), 19 HP - Multi-Family Sector 2008 - Motor Totally Enclosed Fan Cooled (TEFC), 19 HP - Multi-Family Sector 2008 - Motor Totally Enclosed Fan Cooled (TEFC), 19 HP - Multi-Family Sector	0.15	O Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000 0.000 0.000	0.00	0	0	0.00	0	0
749 750	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	235	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	0.26	O Quasi-Prescription O Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
751 752	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	237	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector 2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	0.19	0 Quasi-Prescription 0 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0	20.0	0.000	0.00	0	0	0.00	0	0
753 754	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	238	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	0.28	0 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
755	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	240	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector 2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	0.53	O Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
756 757	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	242	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector 2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	0.56	0 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0	20.0	0.000	0.00	0	0	0.00	0	0
757 758 759	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	243	2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector		0 Quasi-Prescriptio 0 Quasi-Prescriptio		e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
760 761	39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial Business, Industrial	2009 Preliminary	245	2008 - Motor Totally Enclosed Fan Cooled (TEFC), SSD HP - Multi-Family Sector 2008 - Motor Totally Enclosed Fan Cooled (TEFC), 200 HP - Multi-Family Sector 2008 - Transformer Six 15 - Multi-Family Sector 2008 - Transformer Six 15 - Multi-Family Sector	1.47	O Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
761	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	246	2008 – Transformer Size 15 - Multi-Family Sector 2008 – Transformer Size 30 - Multi-Family Sector	0.15	1 Quasi-Prescription Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
763 764	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary		2008 – Transformer Size 45 - Multi-Family Sector 2008 – Transformer Size 75 - Multi-Family Sector	0.23	9 Quasi-Prescription 7 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
765 766	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	250	2008 - Transformer Size 122.5 - Multi-Family Sector 2008 - Transformer Size 150 - Multi-Family Sector	0.44	4 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
767	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	252	2008 - Transformer Size 225 - Multi-Family Sector	0.50	3 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
768 769	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary		2008 – Transformer Size 300 - Multi-Family Sector 2008 – Transformer Size 500 - Multi-Family Sector		1 Quasi-Prescription 4 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
769 770	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	255	2008 - Transformer Size 750 - Multi-Family Sector	0.83	1 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
772	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	257	2008 – Transformer Size 1000 - Multi-Family Sector 2008 – Unitary AC Single Phase ≪ 5.4 Tons - Multi-Family Sector	0.05	6 Quasi-Prescription 2 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
773 774	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	258	2008 – Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector 2008 – Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	0.05	 Quasi-Prescription Quasi-Prescription 	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
775 776	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	260	2008 – Unitary AC >11.25 & <= 20 tons - Multi-Family Sector 2008 – Unitary AC 25 tons - Multi-Family Sector	0.17		ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
777	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	262	2008 – AgriCommercial Creep Heat Pads, up to 75W maximum - Multi-Family Sector	0.07	5 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
778 779	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	264	2008 – AgriCommercial Creep Heat Pads, up to 100W maximum - Multi-Family Sector 2008 – AgriCommercial Creep Heat Pads, up to 150W maximum - Multi-Family Sector	0.07	 Quasi-Prescription Quasi-Prescription 	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
780	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary		2008 – AgriCommercial Creep Heat Pads, up to 200W maximum - Multi-Family Sector 2008 – AgriCommercial High Temperature Cutout Thermostat - Multi-Family Sector		Quasi-Prescription Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
781 782	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	267	2008 - AgriCommercial Creep Heat Controller - Multi-Family Sector	0.13	1 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
783 784	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	268	2008 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector 2008 – AgriCommercial Low Energy Livestock Waterers - Multi-Family Sector	0.70	2 Quasi-Prescription Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
785 786	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	270	2008 – AgriCommercial Photocell and Timer for Lighting Control - Multi-Family Sector 2009 – Lighting System ENERGY STAR® Rated Exit Signs - Multi-Family Sector	0.11	 Quasi-Prescription Quasi-Prescription 	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
787 788	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	272	2009 – Lighting System Refrigeratred Display Case LED Strip Lights - Multi-Family Sector 2009 – Lighting System Screw-in & GU-24 base CFLs - Multi-Family Sector	0.07	7 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
789 790	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	274	2002 — Ughting, System ENRA CFLs, 12-20W - Multi-Family Sector 2009 — Ughting System PAR CFLs, 12-20W - Multi-Family Sector	0.02	9 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0		0.00	0	0
790 791	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary			0.07	4 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
792	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	277	2009 – Lighting System 2 Pin CRLs, <14W - Multi-Family Sector 2009 – Lighting System 2 Pin CRLs, 14-26W - Multi-Family Sector	0.05	5 Quasi-Prescription 5 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
793 794	39 Electricity Retrofit Incentive	Business, Industrial Business Industrial	2009 Preliminary 2009 Preliminary	279	2009 – Lighting System 2 Pin CRs, 24-939W - Multi-Family Sector 2009 – Lighting System 4 Pin CRs, 24-94 - Multi-Family Sector	0.05	5 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
795 796	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	281	2009 – Ughting System 4 Pin CFLs, 14-26W - Multi-Family Sector	0.05	7 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
797	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary		2009 – Lighting System 4 Pin CRs, 29-39W - Multi-Family Sector 2009 – Lighting System Dimmable CRs, <=16W - Multi-Family Sector		 Quasi-Prescription Quasi-Prescription 	ve Quasi-Prescripti ve Quasi-Prescripti		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
799 800	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	284	2009 – Lighting System Dimmable CRs, 17-20W. Multi-Family Sector 2009 – Lighting System Dimmable CRs, 21-29W. Multi-Family Sector		0 Quasi-Prescription		e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
801 802	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary 2009 Preliminary	286	2009 - Uphing System Lummane L1S, 21-20W - Multi-Family Sector 2009 - Uphing System Sandard Performance TB, Right Jam - Multi-Family Sector 2009 - Uphing System Standard Performance TB, Double Lamp - Multi-Family Sector	0.01	9 Quasi-Prescripti	ve Quasi-Prescripti ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0		0.000	0.00	0	0	0.00	0	0
803	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	288	2009 – Lighting System Standard Performance T8, Triple Lamp - Multi-Family Sector	0.04	5 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00		0
804 805	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary		2009 – Lighting System Standard Performance T8, Quadruple Lamp - Multi-Family Sector 2009 – Lighting System High Performance T8, Single Lamp - Multi-Family Sector	0.05	O Quasi-Prescription 1 Quasi-Prescription			e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0	20.0	0.000	0.00	0	0	0.00	0	0
805 806	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	291	2009 – Lighting System High Performance 18, Double Lamp - Multi-Family Sector 2009 – Lighting System High Performance 18, Triple Lamp - Multi-Family Sector	0.03	O Quasi-Prescription S Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
807 808	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	293	2009 - Lighting System High Performance T8, Quadruple Lamp - Multi-Family Sector	0.05	3 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
810	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	294	2009 – Lighting System Standard Performance Medium Bay T8, 4 Lamp - Multi-Family Sector 2009 – Lighting System Standard Performance Medium Bay T8, 6 Lamp - Multi-Family Sector	0.15	0 Quasi-Prescription 2 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
811 812	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	296	2009 – Lighting System Standard Performance Medium Bay T8, 8 Lamp - Multi-Family Sector	0.19	7 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
812 813 814	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary 2009 Preliminary	298	2009 – Lighting System High Ferformance Medium Bay T8, 4 Lamp - Multi-Family Sector 2009 – Lighting System High Performance Medium Bay T8, 6 Lamp - Multi-Family Sector 2009 – Lighting System High Performance Medium Bay T8, 8 Lamp - Multi-Family Sector	0.17 0.23 0.24	9 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0		0.00	0	0
815	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	300	2009 – Lighting System TS, 1-3 Lamps - Multi-Family Sector	0.02	6 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0	20.0	0.000	0.00	0		0.00	0	0
816	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	301	2009 – Lighting System Medium and High Bay TS, 4 Lamps - Multi-Family Sector 2009 – Lighting System Medium and High Bay TS, 6 Lamps - Multi-Family Sector		O Quasi-Prescription Guasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
817 818	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	303	2009 – Lighting System Medium and High Bay TS, 8 Lamps - Multi-Family Sector	0.24	2 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
819 820	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	305	2009 – Lighting System Medium and High Bay TS, 10 Lamps - Multi-Family Sector 2009 – Lighting System Medium and High Bay TS, 12 Lamps - Multi-Family Sector	0.38	4 Quasi-Prescription 6 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0	20.0	0.000	0.00	0	0	0.00	0	0
821 822	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	306	2009 – Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Multi-Family Sector 2009 – Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Multi-Family Sector	0.05	6 Quasi-Prescription 1 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
823 824	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	308	2009 – Ughting System 150W Metal Hallde Lamp - Multi-Family Sector	0.02	5 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0		0.00	- 0	0
825	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	309 310	2009 – Ughting System 360W Metal Halide Lamp: Multi-Family Sector 2009 – Ughting System 250W III Amerika Statistics of Wild Family Sector 2009 – Ughting System -200W Metal Halide Electronic Ballast - Multi-Family Sector	0.02	5 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptiv e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0	20.0	0.000	0.00	0	0	0.00	0	0
826 827	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	311	2009 – Lighting System <200W Metal Halide Electronic Ballast - Multi-Family Sector 2009 – Lighting System 250-360W Metal Halide Electronic Ballast - Multi-Family Sector	0.06 0.12	5 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0	20.0	0.000	0.00	0	0	0.00	0	0
828	39 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	313	2009 – Lighting System 400W Metal Halide Electronic Ballast - Multi-Family Sector		6 Quasi-Prescription		e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0		0.000	0.00	0	0	0.00	0	0
829 830	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	315	2009 – Lighting System <200W High Pressure Sodium Electronic Ballast - Multi-Family Sector 2009 – Lighting System 250W High Pressure Sodium Electronic Ballast - Multi-Family Sector	0.04	O Quasi-Prescription S Quasi-Prescription			e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
831 832	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	316 317	2009 – Lighting System 400W High Pressure Sodium Electronic Ballast - Multi-Family Sector 2009 – Lighting System 600W High Pressure Sodium Electronic Ballast - Multi-Family Sector		5 Quasi-Prescription 1 Quasi-Prescription	ve Quasi-Prescripti ve Quasi-Prescripti	e Quasi-Prescriptive Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
833	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	318	2009 – Lighting System 1000W High Pressure Sodium Electronic Ballast - Multi-Family Sector 2009 – Lighting System <25W Infrared Coated Halogen MR16 Lamp - Multi-Family Sector	0.09	5 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
835 836	39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive 39 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary 2009 Preliminary	320	2009 - Uphing System-42sW infrared Coated Halogen MeLto Lamp - Multi-Family Sector 2009 - Uphing System 3-53W infrared Coated Halogen MRIS Lamp - Multi-Family Sector 2009 - Uphing System 48W Infrared Coated Halogen MRIS Lamp - Multi-Family Sector	0.01	5 Quasi-Prescription	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	41.0 41.0			0.00	0	0	0.00	0	0
836	39 Electricity ketrofit Incentive	Business, Industrial	2009 Preliminary	321	2009 — Lighting system ≪eew infrared Coated Halogen PAR Lamp - Multi-Family Sector	0.04	u Quasi-Prescripti	ve Quasi-Prescripti	e Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0

The column	# Initiative Number	Initiative Name	Program Name	Program Results Year Status	#	Measure Name	Gross Summer	Gross Annual	Gross Lifetime	Unit Savings As	sumptions Net Annual Net Lifetime	Aggregate	Effective	Activity	Gross	Pro Gross	wince Wide Re	Net Summer	Net Annual	Net Lifetime
Column							Peak Demand Savings (kW)	Energy Savings (kWh)	Energy Savings (kWh)	Peak Demand Savings (kW)	Energy Savings (kWh) Energy Savings (kWh)	Net-to-Gross Adjustment	Useful Life (EUL)	Results (#)	Summer Peak Demand	Annual Energy	Lifetime Energy Savings	Peak Demand Savings (kW)	Energy Savings	Net Lifetime Energy Savings (kWh)
Column C												(~)			Savings (kW)		(kWh)		()	(KIII)
1	837 838	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	323	2009 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Multi-Family Sector	0.09	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
	839	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	324	2009 - Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector	0.09	Quasi-Prescription Quasi-Prescription	ve Quasi-Prescriptive ve Quasi-Prescriptive			41.0	20.0	0.000	0.00	0	0	0.00	0	0
	841 842				326	2009 – Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector 2009 – Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector		Quasi-Prescription	ve Quasi-Prescriptive ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive		20.0	0.000		0	0	0.00	0	0
		9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	328	2009 – Motor Open Drip Proof (ODP), 3 HP - Multi-Family Sector 2009 – Motors Open Drip Proof (ODP), 5 HP - Multi-Family Sector	0.07	Quasi-Prescription	ve Quasi-Prescriptiv	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0		0.00	0	0	0.00	0	0
	845	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	330	2009 – Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	0.13	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0		0	0
1	847	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	332	2009 - Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	0.20	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0		0.00	- 0	. 0
	849	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	334	2009 - Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	0.26	Quasi-Prescription Quasi-Prescription	ve Quasi-Prescriptiv	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	. 0
Column	851	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	336	2009 - Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector				Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
	853	9 Electricity Retrofit Incentive	Business, Industrial		338	2009 - Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	0.53	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0		0	0
The content of the																0	0	0.00	0	0
		9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	341	2009 – Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector 2009 – Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	0.70	Quasi-Prescription Ouasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
1									ve Quasi-Prescriptive ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive				0.00	0	0		0	0
	860	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	345	2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	0.03	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
March Marc	862	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	347	2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	0.04	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	. 0
Column C	864	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	349	2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	0.11	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
Column C	866		Business, Industrial		351	2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	0.14	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	. 0
1	867 868		Business, Industrial		352 353	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	0.19	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
1	869	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	354	2009 — Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	0.23	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive		20.0	0.000	0.00	0	0	0.00	0	0
1	871 872	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	356 357	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), SO HP - Multi-Family Sector 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	0.48	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
Part	873 874	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	358	2009 – Motor Totally Enclosed Fan Cooled (TEFC), 75 HP - Multi-Family Sector 2009 – Motor Totally Enclosed Fan Cooled (TEFC) 100 HP - Multi-Family Sector	0.61	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive		20.0	0.000		0	0		0	0
Column	875	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	360	2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	0.70	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
A		9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	362	2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	1.47	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	- 0	. 0
Column	879	9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	364	2009 - Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	0.05	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
Column	881	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	366	2009 - Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	0.17	Quasi-Prescripti	ve Quasi-Prescriptivi	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
Column	882 883				367 368	2009 – Unitary AC 25 tons - Multi-Family Sector 2009 – Aeri Commercial Creeo Heat Pads, 75W - Multi-Family Sector				Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0		0.00	0	0	0.00	0	0
The content of the	884	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	369	2009 - AgriCommercial Creep Heat Pads, 100W - Multi-Family Sector	0.07	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive			0.000		0	0		0	0
Column C	886	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	371	2009 – AgriCommercial Creep Heat Pads, 200W - Multi-Family Sector	0.15	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
1.	888	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	373	2009 - AgriCommercial Creep Heat Controller - Multi-Family Sector	0.13	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
Application	889 890	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	374 375	2009 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector 2009 – AgriCommercial Low Energy Livestock Waterers - Multi-Family Sector	0.70	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
Column C	891 892	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	376 377	2009 – AgriCommercial Photocell and Timer for Lighting Control - Multi-Family Sector 2009 – AgriCommercial High Speed Low Volume Fans - Multi-Family Sector	0.11	Quasi-Prescription Quasi-Prescription	ve Quasi-Prescriptive ve Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000		0	0		0	0
A Description A Descriptio	893	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	378	2009 — Solar Hot Water Collectors - Multi-Family Sector	0.60	Quasi-Prescriptiv	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
December Company Com	895	9 Electricity Retrofit Incentive	Business, Industrial		380	2009 – Tankless/Instantaneous Hot Water Heaters - Multi-Family Sector	0.00	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0	0	0.00	0	0
Description Company	897	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	382	2009 = Custom Project - Multi-Family Sector	Custom	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	41.0	20.0	0.000	0.00	0		0.00	- 0	0
	899	9 Electricity Retrofit Incentive	Business, Industrial				0.04	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	. 0
1		9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	386	2008 – Lighting System Standard Performance T8, Single lamp standard T8 fixture - industrial Sector	0.01	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
Description	903	9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	387 388	2008 – Lighting System Standard Performance T8, Double lamp standard T8 fixture - Industrial Sector 2008 – Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Industrial Sector				Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive					0	0	0.00	0	0
Description Company	904	9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	389	2008 – Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture - Industrial Sector 2008 – Lighting System High Performance T8 (Concordium for Energy Efficiency qualifying list compliance). Single Jamp Nigh performance T8 fixture - Industrial Sector	0.05	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0		0	0
Descript Antiful Section Section Activated Section	906	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	391	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 fixture - Industrial Sector	0.03	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
10 10 Control Mentine Manus Mariant 10 10 Control Mentine Mariant 10 Cont	908	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	393	2008 - Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance T8 fixture - Industrial Sector	0.05	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
1.5 1.5	910	9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	395	2008 – Ughting System 15 Fixtures, 15 hxture with 1, 2, or 3 lamps and 1 electronic callast – Industrial Sector 2008 – Ughting System TS Fixtures, High Bay TS. Maximum 6 lamps/fixture. – Industrial Sector	0.02	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0		0	. 0
15 15 15 15 15 15 15 15	912	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial		396	2008 – Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector 2008 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	0.18	Quasi-Prescription Quasi-Prescription	ve Quasi-Prescriptivo ve Quasi-Prescriptivo	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive			0.000		0	0		0	0
15 15 15 15 15 15 15 15	913 914	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	399	2008 - Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector		Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive			0.000		0	0	0.00	0	0
10 10 10 10 10 10 10 10	915															0	0	0.00	0	0
13 1 15 15 15 15 15 15	917	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	402	2008 - Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	0.07	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0		0	0
12 1	919	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	404	2008 - Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	0.13	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
1-20	921	9 Electricity Retrofit Incentive	Business, Industrial		406	2008 – Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	0.20	Quasi-Prescription	ve Quasi-Prescriptiv	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive					0		0.00		0
150 100	923	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	408	2008 – Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	0.31	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000		0	0	0.00		0
1.27 10	924	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	410	2008 - Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	0.28	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	- 0	. 0
191 191	927	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	412	2008 - Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	0.53	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptive	e Ouasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
190 Section Membris Incention 200 Preliminary 131 30 Section Membris Incention 200 Preliminary 131 30 Section Membris Incention 200 Preliminary 132 Section Membris Incention 200 Preliminary 200 200 Prel	929	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	414	2008 – Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	0.81	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
33 15 15 15 15 15 15 15	930	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	415	2008 - Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	0.70	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000		0	0	0.00	0	0
1981 1981 Exercise feature from the Control Recorded Section (1981) 1981 1982 198	932	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	417	2008 - Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector		Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000		0	0	0.00	0	0
1985 1985 Expertises 1985 Expertises 1985 19	934	B Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	419	2008 - Motor Totally Enclosed Fan Cooled (TEC), J. S HP - Industrial Sector	0.03	Quasi-Prescription	ve Quasi-Prescriptiv	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
293 Startice Manages, substitute 200 Pertinology Cap	936	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	421	2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector		Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
\$45 39 Exercises Prediction Resemble Basiness, Industrial \$200 Preliminary \$45 \$200 \$400 \$0.000 \$0	937 938	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	423	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	0.07	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
\$45 39 Exercises Prediction Resemble Basiness, Industrial \$200 Preliminary \$45 \$200 \$400 \$0.000 \$0	940	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	425	2008 – Motor Totally Enclosed Fan-Cooled (TEPC), 15 HP - Industrial Sector	0.14	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
Section Particular Section Section Particular Section Secti	941	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial		426	2008 – Motor Totally Enclosed Fan Cooled (TEFC), 20 HP - Industrial Sector 2008 – Motor Totally Enclosed Fan Cooled (TEFC), 25 HP - Industrial Sector	0.26	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescriptive	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
45 39 Instrictive Meridian Resolution 2000 Preliminary 45 2000 4000	943	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	428	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	0.23	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
157 19 Exercisy Metrol Incombre Business, Industrial 200 Principary 12 2001 Month of Exercising 12 2001 Month of Exerc	945	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	430	2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	0.48	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	- 0	0
\$49 39 Exercise/ petendit scentive Business, Industrial \$200 Preliminary \$45 200 - Month of Code Frequency	947	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	432	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	0.61	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
551 38 Exercisive Neutrinal Resolution 2009 Precinitions 452 2008	948	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	434	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	0.56	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0 58.0	20.0	0.000	0.00	0	0	0.00	0	. 0
951 39 Exercise Restrict Securities Securities Restricted Securities	951		Business, Industrial		436	2008 - Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	0.74			Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0 58.0		0.000	0.00	0	0	0.00	0	0
254 39 Destructly Retrofit treatment Destructive Business, Industrial 2009 Preliminary 429 2003 - Treatmonres Size 45 : Redutinal Sector 2009 Preliminary 429 2003 - Treatmonres Size 45 : Redutinal Sector 2009 Preliminary 429 2003 - Treatmonres Size 45 : Redutinal Sector 2009 Preliminary 429 2003 - Treatmonres Size 45 : Redutinal Sector 2009 Preliminary 429 2003 - Treatmonres Size 45 : Redutinal Sector 2009 Preliminary 429 2003 - Treatmonres Size 45 : Redutinal Sector 2009 Preliminary 429 2003 - Treatmonres Size 45 : Redutinal Sector 2009 Preliminary 429 2003 - Treatmonres Size 45 : Redutinal Sector 2009	952	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	437	2008 – Transformer Size 15 - Industrial Sector	0.15	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
Section Prescription Districtive Biolines, Industrial 2009 Prescription Districtive Biolines, Industrial 2009 Prescription Districtive	954	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	439	2008 – Transformer Size 45 - Industrial Sector	0.23	Quasi-Prescription	e Quasi-Prescriptive	Quasi-Prescriptive	e Ouasi-Prescriptive Ouasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0
	956	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	441	2008 – Transformer Size 122.5 - Industrial Sector	0.44	Quasi-Prescription	ve Quasi-Prescriptive	Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	0	0.00	0	0

# Initiative	Initiative Name	Program Name	Program Results	# Measure Name				Unit Savings As	sumptions					Pro	ovince Wide Ro	sults		
Number			Year Status		Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh) Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
957	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	442 2008 – Transformer Size 150 - Industrial Sector	0.393	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00			0.00		1
958	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	443 2008 – Transformer Size 225 - Industrial Sector		Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0		0.00	0	0
960	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	444 2008 – Transformer Size 300 - Industrial Sector 445 2008 – Transformer Size 500 - Industrial Sector	0.834	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0	0	0.00	0	0
961 962	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	446 2008 - Transformer Size 750 - Industrial Sector 447 2008 - Transformer Size 1000 - Industrial Sector	0.831	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
963 964	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	448 2008 - Unitary AC Single Phase <= 5.4 Tons - Industrial Sector		Quasi-Prescriptiv		Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0		0.00	0	0
965	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	449 2008 - Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector 450 2008 - Unitary AC >5.4 & <= 11.25 tons - Industrial Sector	0.126	Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0	0 0	0.00	0	0
966 :	9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	451 2008 - Unitary AC >11.25 & <= 20 tons - Industrial Sector 452 2008 - Unitary AC 25 tons - Industrial Sector	0.179	Quasi-Prescriptiv	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0		0.00	0	0
	9 Electricity Retrofit Incentive	Business, Industrial		453 2008 – AgriCommercial Creep Heat Pads, up to 75W maximum - Industrial Sector					e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	454 2008 – AgriCommercial Creep Heat Pads, up to 100W maximum - Industrial Sector 455 2008 – AgriCommercial Creep Heat Pads, up to 150W maximum - Industrial Sector		Quasi-Prescriptiv Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive		e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0 0	0	0.00	0	0
971	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	456 2008 – AgriCommercial Creep Heat Pads, up to 200W maximum - Industrial Sector 457 2008 – AgriCommercial High Temperature Cutout Thermostat - Industrial Sector	0.150	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00			0.00	0	0
973	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	458 2008 – AgriCommercial Creep Heat Controller - Industrial Sector	0.131	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0) (0.00	0	0
974	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	459 2008 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Industrial Sector 460 2008 – AgriCommercial Low Energy Livestock Waterers - Industrial Sector	0.052	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0 0) 0	0.00	0	0
975 976	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	461 2008 – AgriCommercial Photocell and Timer for Lighting Control - Industrial Sector	0.110	Quasi-Prescriptiv	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.		0.00	0		0.00	0	0
978	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	462 2009 – Lighting System ENERGY STAR® Rated Exit Signs - Industrial Sector 463 2009 – Lighting System Refrigeratred Display Case LED Strip Lights - Industrial Sector	0.077	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00			0.00	0	0
979 980	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	464 2009 – Lighting System Screw-in & GU-24 base CFLs - Industrial Sector 465 2009 – Lighting System PAR CFLs, <= 11W - Industrial Sector	0.046	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0		0.00	0	0
981	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	466 2009 - Lighting System PAR CFLs, 12-20W - Industrial Sector		Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
983	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	467 2009 – Lighting System PAR CFLs, 20-39W - Industrial Sector 468 2009 – Lighting System 2 Pin CFLs, <14W - Industrial Sector	0.074	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0	0	0.00	0	0
984	9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	469 2009 — Lighting System 2 Pin CRLs, 14:26W - Industrial Sector 470 2009 — Lighting System 2 Pin CRLs, 29:39W - Industrial Sector	0.055	Quasi-Prescriptiv	Quasi-Prescriptive		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0		0.00	0	0
985 986	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	471 2009 - Lighting System 4 Pin CFLs, <14W - Industrial Sector				Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
987 988	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	472 2009 – Lighting System 4 Pin CFLs, 14-26W - Industrial Sector 473 2009 – Lighting System 4 Pin CFLs, 29-39W - Industrial Sector	0.057	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0 0	0 0	0.00	0	0
989	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	474 2009 – Lighting System Dimmable CRLs, <=16W - Industrial Sector 475 2009 – Lighting System Dimmable CRLs, 17-20W - Industrial Sector	0.044	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
991 992	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	2009 — Ughting System Community Crist, 21-20W - Industrial Sector 2009 — Ughting System Community Crist, 21-20W - Industrial Sector 2009 — Ughting System Standard Performance T8, Single Lamp - Industrial Sector		Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
992 993	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	478 2009 - Lighting System Standard Performance T8. Double Lamp - Industrial Sector	0.019	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0		0.00	0	0
994	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	479 2009 – Lighting System Standard Performance T8, Triple Lamp - Industrial Sector	0.045	Quasi-Prescriptive	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0) 0	0.00	0	0
995 996	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	880 2009 – Lighting System Standard Performance T8, Quadruple Lamp - Industrial Sector 881 2009 – Lighting System High Performance T8, Single Lamp - Industrial Sector	0.050	Quasi-Prescriptiv		Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0	0	0.00	0	0
997 998	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	482 2009 – Lighting System High Performance T8, Double Lamp - Industrial Sector 483 2009 – Lighting System High Performance T8, Triple Lamp - Industrial Sector	0.030	Quasi-Prescriptiv		Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
999	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	484 2009 - Lighting System High Performance T8, Quadruple Lamp - Industrial Sector	0.053	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0		0.00	0	0
1001	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	485 2009 – Lighting System Standard Performance Medium Bay TB, 4 Lamp - Industrial Sector 486 2009 – Lighting System Standard Performance Medium Bay TB, 6 Lamp - Industrial Sector	0.202	Quasi-Prescriptiv Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0	0	0.00	0	0
	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	487 (2009 – Lighting System Standard Performance Medium Bay T8, 8 Lamp - Industrial Sector	0.197 0.170	Quasi-Prescriptiv Quasi-Prescriptiv	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
1004	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	488 2009 — Lighting System High Performance Medium Bay T8, 4 Lamp - Industrial Sector 489 2009 — Lighting System High Performance Medium Bay T8, 6 Lamp - Industrial Sector	0.239	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00			0.00	0	0
1005	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	490 2009 — Lighting System High Performance Medium Bay TB, 8 Lamp - Industrial Sector 491 2009 — Lighting System TS, 1-3 Lamps - Industrial Sector	0.242	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	770	15,400	0.00	447	7 8,932
1007	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	492 2009 – Lighting System Medium and High Bay TS, 4 Lamps - Industrial Sector 493 2009 – Lighting System Medium and High Bay TS, 6 Lamps - Industrial Sector	0.160	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	45.000	7.20	43,200	864,000	4.18	25,056	501,120
	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	494 2009 – Lighting System Medium and High Bay TS, 8 Lamps - Industrial Sector	0.242	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0		0.00	0	0
1010	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	495 2009 – Lighting System Medium and High Bay TS, 10 Lamps - Industrial Sector 496 2009 – Lighting System Medium and High Bay TS, 12 Lamps - Industrial Sector		Quasi-Prescriptiv Quasi-Prescriptiv		Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0	0	0.00	0	0
1012	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	497 2009 – Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Industrial Sector	0.056	Quasi-Prescriptive	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
1013	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	498 2009 - Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Industrial Sector 499 2009 - Lighting System 150W Metal Halide Lamp - Industrial Sector	0.061	Quasi-Prescriptiv		Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00		0	0.00	0	0
1015	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	2009 – Ughtling System 360W Metal Hallde Lamp - Industrial Sector 501 2009 – Ughtling System 225W High Pressure Sodium Lamp - Industrial Sector	0.040	Quasi-Prescriptiv		Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
1017	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	502 2009 — Lighting System <200W Metal Halide Electronic Ballast - Industrial Sector	0.065	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0	0	0.00	0	0
1018 1019	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	503 2009 – Lighting System 250-360W Metal Halide Electronic Ballast - Industrial Sector 504 2009 – Lighting System 400W Metal Halide Electronic Ballast - Industrial Sector		Quasi-Prescriptiv Quasi-Prescriptiv			e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.		0.00	0 0	0 0	0.00	0	0
	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	505 2009 – Lighting System <200W High Pressure Sodium Electronic Ballast - Industrial Sector 506 2009 – Lighting System 250W High Pressure Sodium Electronic Ballast - Industrial Sector	0.040	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0		0.00	0	0
1022	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	507 2009 - Lighting System 400W High Pressure Sodium Electronic Ballast - Industrial Sector		Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20		0.00	0		0.00	0	0
1023	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	508 2009 – Lighting System 600W High Pressure Sodium Electronic Ballast - Industrial Sector 509 2009 – Lighting System 1000W High Pressure Sodium Electronic Ballast - Industrial Sector		Quasi-Prescriptiv Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0		0.00	0	0
	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	510 2009 – Lighting System <25W Infrared Coated Halogen MR16 Lamp - Industrial Sector 511 2009 – Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Industrial Sector				Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
	Electricity Retrofit Incentive Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	111 2007 — Ughting System 49 60W Infrared Coated Halogen PARA Lamp - Industrial Sector 131 2009 — Ughting System 49 60W Infrared Coated Halogen PARA Lamp - Industrial Sector 131 2009 — Ughting System 49 60W Infrared Coated Halogen PAR Lamp - Industrial Sector	0.040	Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.		0.00	0 0	0	0.00	0	0
1028	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	513 2009 – Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Industrial Sector 14 2009 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	0.100	Quasi-Prescriptiv Quasi-Prescriptiv	Quasi-Prescriptive	Quasi-Prescriptiv	 Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive 	58.0	0 20.	0.000	0.00	0 0	0	0.00	0	0
1030	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	515 2009 – Ughting System Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector	0.095	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
1031	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	516 2009 - Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector 517 2009 - Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	0.030	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0 0	0	0.00	0	0
1033 1034	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	518 2009 - Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector 519 2009 - Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	0.040	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
1035	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	520 2009 - Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	0.070	Quasi-Prescriptive	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0		0.00	0	0
	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	521 2009 – Motor Open Drip Proof (ODP), 7.5 HP - Industrial Sector 522 2009 – Motor Open Drip Proof (ODP), 10 HP - Industrial Sector	0.150	Quasi-Prescriptiv Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
1038	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	523 2009 - Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	0.200	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00			0.00	0	0
1040	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	524 2009 - Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector 525 2009 - Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector		Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0		0.00	0	0
1041	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	526 2009 – Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector 527 2009 – Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	0.330	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0	0	0.00	0	0
1043	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	528 2009 – Motor Open Drip Proof (ODP), 50 HP - Industrial Sector 529 2009 – Motor Open Drip Proof (ODP), 60 HP - Industrial Sector	0.480		e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0	0	0.00	0	0
	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	259 2009 – Motor Open Dip-Proof (DDP), 60 RP - Industrial Sector 300 2009 – Motor Open Dip-Proof (DDP), 75 RP - Industrial Sector 311 2009 – Motor Open Dip-Proof (DDP), 10 RP - Industrial Sector	0.420	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0		0.00	0	0
1046	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	531 2009 – Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector 532 2009 – Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	0.810	Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0 58.0	0 20.	0.000	0.00	0 0	0	0.00	0	0
	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	533 2009 — Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	0.740	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
1049	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	534 2009 – Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector 535 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector		Quasi-Prescriptiv	e Quasi-Prescriptive e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0	0	0.00	0	0
1051 1052	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	536 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector 537 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	0.030	Quasi-Prescriptiv Quasi-Prescriptiv	Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	. 0
1053	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	538 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	0.040	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0		0.00	0	0
	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	539 2009 – Motor Totally Enclosed Fan Cooled (TEFC), 5 HP - Industrial Sector 540 2009 – Motor Totally Enclosed Fan Cooled (TEFC), 7.5 HP - Industrial Sector		Quasi-Prescriptiv Quasi-Prescriptiv	 Quasi-Prescriptive Quasi-Prescriptive 		e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0		0.00	0	0
1056	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	541 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	0.150	Quasi-Prescriptive	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0		0.00	0	0
1057	Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	542 2009 – Motor Totally Enclosed Fan Cooled (TEFC), 15 HP - Industrial Sector 543 2009 – Motor Totally Enclosed Fan Cooled (TEFC), 20 HP - Industrial Sector	0.140	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0	0	0.00	0	0
1059	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	544 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector 545 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	0.190	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
1061	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	546 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	0.280	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
1063	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	547 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector 548 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	0.530	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0 0	0	0.00	0	0
1064 1065	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	549 2009 - Motor Totally Enclosed Fan Cooled (TEFC), 75 HP - Industrial Sector 550 2009 - Motor Totally Enclosed Fan Cooled (TEFC), 100 HP - Industrial Sector	0.610	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0		0.00	0	0
1066	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	551 2009 - Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	0.700	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0		0.00	0	0
1067	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	552 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector 553 2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	0.740	Quasi-Prescriptiv Quasi-Prescriptiv	 Quasi-Prescriptive Quasi-Prescriptive 	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0		0.00	0	0
1069	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	554 2009 - Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	0.052	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0 0	0 0	0.00	0	0
1071	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary 2009 Preliminary	555 2009 – Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector 556 2009 – Unitary AC 5.4 & <= 11.25 tons - Industrial Sector					e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0		0.000	0.00	0 0		0.00	0	0
1072	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	557 2009 — Unitary AC >11.25 & <= 20 tons - Industrial Sector 558 2009 — Unitary AC 25 tons - Industrial Sector	0.179	Quasi-Prescriptiv	Quasi-Prescriptive Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0	0	0.00	0	0
1074	9 Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	559 2009 - AgriCommercial Creep Heat Pads, 75W - Industrial Sector	0.075	Quasi-Prescriptiv	e Quasi-Prescriptive	Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20.	0.000	0.00	0	0	0.00		0
1075	9 Electricity Retrofit Incentive 9 Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	560 2009 – AgriCommercial Creep Heat Pads, 100W - Industrial Sector 561 2009 – AgriCommercial Creep Heat Pads, 150W - Industrial Sector	0.075	Quasi-Prescriptiv Quasi-Prescriptiv	 Quasi-Prescriptive Quasi-Prescriptive 	Quasi-Prescriptiv Quasi-Prescriptiv	e Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive Quasi-Prescriptive	58.0	0 20	0.000	0.00	0 0	0	0.00	0	0

s	Initiative Number	Initiative Name	Program Name	Program Results Year Status	# Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumpt Net Summer Peak Demand Savings (kW) (kW)	Annual Gy Savings E	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Activity Gross Results (#) Sumn Peak Dema Savin	Gross Annu Energ Savin gs (kW) (kWh	Province Williams Gross al Lifetime ty Energy gs Savings (kWh)	de Results Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1077	39	Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	562 2009 – AgriCommercial Creep Heat Pads, 200W - Industrial Sector 663 2009 – AgriCommercial High Temperature Cutout Thermostat - Industrial Sector	0.150	Quasi-Prescriptive	e Quasi-Prescriptive	Quasi-Prescriptive Qua-	si-Prescriptive 0	Quasi-Prescriptive	58.0 20.0	0.000	0.00	0	0 0.00		0
1078	39 39	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary	564 2009 – AgriCommercial Creep Heat Controller - Industrial Sector		Quasi-Prescriptive	e Quasi-Prescriptive	Quasi-Prescriptive Quasi-Prescri			58.0 20.0 58.0 20.0	0.000	0.00	0	0 0.00	0	0
1080 1081	39	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	565 2009 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Industrial Sector 566 2009 – AgriCommercial Low Energy Livestock Waterers - Industrial Sector	0.052		e Quasi-Prescriptive	Quasi-Prescriptive Quasi- Quasi-Prescriptive Quasi-	si-Prescriptive (Quasi-Prescriptive	58.0 20.0 58.0 20.0	0.000	0.00	0	0 0.00	0	0
1082	39	Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	567 2009 - AgriCommercial Photocell and Timer for Lighting Control - Industrial Sector	0.110	Quasi-Prescriptive	e Quasi-Prescriptive	Quasi-Prescriptive Qua-	si-Prescriptive 0	Quasi-Prescriptive	58.0 20.0	0.000	0.00	0	0 0.00	o	0
1083 1084	39 39	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	568 2009 – AgriCommercial High Speed Low Volume Fans - Industrial Sector 569 2009 – Solar Hot Water Collectors - Industrial Sector	0.052	Quasi-Prescriptive Quasi-Prescriptive	 Quasi-Prescriptive Quasi-Prescriptive 	Quasi-Prescriptive Quasi-Prescri	si-Prescriptive 0	Quasi-Prescriptive Quasi-Prescriptive	58.0 20.0 58.0 20.0	0.000	0.00	0	0 0.00	0	0
1085	39	Electricity Retrofit Incentive	Business, Industrial	2009 Preliminary	570 2009 - Non-Electric Storage Tank Hot Water Heaters - Industrial Sector	0.000	Quasi-Prescriptive	e Quasi-Prescriptive	Quasi-Prescriptive Qua-	si-Prescriptive 0	Quasi-Prescriptive	58.0 20.0	0.000	0.00	0	0.00	- 0	0
1086 1087	39	Electricity Retrofit Incentive Electricity Retrofit Incentive	Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	571 2009 – Tankless/Instantaneous Hot Water Heaters - Industrial Sector 572 2009 – Drain Water Heat Recovery Systems - Industrial Sector	0.000	Quasi-Prescriptive	e Quasi-Prescriptive		si-Prescriptive 0	Quasi-Prescriptive Quasi-Prescriptive	58.0 20.0 58.0 20.0	0.000	0.00	0	0 0.00	0	0
1088	40	Electricity Retrofit Incentive Toronto Comprehensive	Business, Industrial Consumer Business, Industrial	2009 Preliminary 2009 Preliminary	573 2009 – Custom Project - Industrial Sector 1 Toronto Hydro-Electric System Limited – Business Incentive Program (BIP)	Custom	Quasi-Prescriptive Custom	e Quasi-Prescriptive Custom	Quasi-Prescriptive Quas Custom	si-Prescriptive Custom	Quasi-Prescriptive Custom	58.0 20.0 59.0 20.0	0.000	0.00	0	0.00	0	0
1090	40	Toronto Comprehensive	Consumer Business, Industrial	2009 Preliminary	2 Toronto Hydro-Electric System Limited – Spring Turn On & Keep Cool	Custom		Custom	Custom	Custom	Custom	44.0 20.0	0.000	0.00	0	0 0.00	0	0
1091		Toronto Comprehensive Toronto Comprehensive	Consumer Business, Industrial Consumer Business, Industrial	2009 Preliminary 2009 Preliminary	3 Toronto Hydro-Electric System Limited – TABIA SLED Exchange 4 Toronto Hydro-Electric System Limited – Low Income	Custom	Custom	Custom	Custom Custom	Custom	Custom	70.0 20.0 70.0 20.0	0.000	0.00	0	0 0.00	0	0
1093	40	Toronto Comprehensive	Consumer Business, Industrial	2009 Preliminary	City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – Municipalities, Academic Institutions, School Boards & Hospitals (MASH) City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – Multi-Unit Residential Buildings (MURB)	Custom	Custom	Custom		Custom	Custom	58.0 20.0	0.000	0.00	0	0.00		0
1095 1096	40	Toronto Comprehensive	Consumer Business, Industrial	2009 Preliminary	Septimental Communication Com	Custom	Custom	Custom	Custom	Custom	Custom	70.0 20.0	0.000	0.00	0	0 0.00	- 0	0
1097	41	Toronto Comprehensive High Performance New Construction	Consumer Business, Industrial Business, Industrial	2009 Preliminary 2009 Preliminary	1 Custom Project	Custom	Custom	Custom		Custom	Custom	70.0 20.0	0.000	5.36	12,211 24	0 0.00	8,547	170,948
1098 1099		Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary 2009 Preliminary	1 1) From: 1 Liamp 8' +12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 watt - with 80% ballast factor T8-Electronic Ballast - Retail Sector 2 2) From: 1 Lamp 8' -112-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast factor T8-Electronic Ballast - Retail Sector	0.022	162	2 2,381	0.020 0.020	151	2,215	93.0 14.7	0.000	0.00	0	0 0.00	0	0
1100	42	Power Savings Blitz	Business	2009 Preliminary	3 3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lamp with 90% ballast factor T8-Electronic Ballast - Retail Sector	0.022 0.022	162		0.020	151	2,215 2,215	93.0 14.7 93.0 14.7	0.000	0.00	0	0.00	0	0
1101 1102	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	4 4) From: 2 Lamps 8'-112-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lamps with 80% ballast factor T8-Electronic Ballasts - Retail Sector 5 5) From: 2 Lamps 8'-112-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector	0.043 0.075	314 550	4 4,616 0 8,085	0.040	292 512	4,293 7,519	93.0 14.7 93.0 14.7	68.000	0.00	21,386 31	4,370 2.71 0 0.00	19,889	292,364
1103 1104	42	Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	6 6) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 4 - 4" lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Retail Sector	0.043	314		0.040	292	4,293 7,519	93.0 14.7 93.0 14.7	0.000 243.000	0.00 18.19	0 133 739 1 96	0.00	0 124.378	1,828,352
1105	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary	7 7) From: 2 Lamps 8'-112-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector 8 8) From: 1 Lamp 4'-112-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Retail Sector	0.075	92	2 1,352	0.070	512 86	1,258	93.0 14.7	0.000	0.00	133,739 1,96	0 0.00	124,378	1,828,352
1106	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary	9 9) From: 2 Lamps 4'-T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector	0.034	253	3,719		235	3,459 1,791	93.0 14.7 93.0 14.7	1.000 0.000	0.03	253	3,724 0.03 0 0.00		3,463
1107 1108	42	Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	10 10) From: 2 Lamps 4'-T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Retail Sector 11 11) From: 4 Lamps 4'-T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Retail Sector	0.018 0.070	511	1 1,926 1 7,512	0.017	475	6,986	93.0 14.7	0.000	0.00	0	0.00		. 0
1109	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	12 12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Retail Sector 13 13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Retail Sector	0.037	275	9 1,161	0.034 0.010	256 73	3,760 1,080	93.0 14.7 93.0 14.7	0.000 58.000	0.00	4,560 6	0 0.00	4.241	62,342
1111 1112		Power Savings Blitz	Business	2009 Preliminary	14 14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector	0.029	210	3,087	0.027	195	2,871	93.0 14.7	0.000	0.00	0	0 0.00	0	0
1112	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	15 15 From: 2 Lamps 4'-T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Retail Sector 16 16 From: 4 Lamps 4'-T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Retail Sector	0.012 0.058	428	7 1,279 8 6,292	0.011 0.054	81 398	1,189 5,851	93.0 14.7 93.0 14.7	331.000 0.000	0.00	28,916 42 0	0.00	0	395,313
1113	42	Power Savings Blitz	Business	2009 Preliminary	16 16) From: 4 Lamps 4"-112-36W-Magnetic Ballast to: 2 - 4" 32 wort lamps + reflector T8-Electronic Ballast - Retail Sector 17 37) From: 4 Lamps 4"-112-36W-Magnetic Ballast to: 4 -4" lamps with either 32 wat to ballast of 80% ballast factor or 25 wattl lamps 18-Electronic Ballast - Retail Sector 18 18) From: 2 Lamps U-Shapped 34-00M-Magnetic Ballast to: 2 1-104b Lamps 2" -38-24W-Electronic Ballast - Retail Sector 18 18) From: 2 Lamps U-Shapped 34-00M-Magnetic Ballast to: 2 1-104b Lamps 2" -38-24W-Electronic Ballast - Retail Sector	0.026	192	8 6,292 2 2,822	0.024	179	2,625	93.0 14.7	0.000 698.000	18.25	134,150 1,97	2,005 16.97	124,760	1,833,965
1115	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary	19 19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2" + Reflector F17T8 2" -T8-32W-Electronic Ballast - Retail Sector	0.014 0.029	105 214		0.013 0.027	98 199	1,435 2,926	93.0 14.7 93.0 14.7	0.000	0.00	0	0.00		0
1117		Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	20 20) From: 2-15W Lamps Exit Sign - Incandescent to: 3W LED Energy Star rated LED Exit Sign - Retail Sector 21 21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LED sign Energy Star rated LED Exit Sign - Retail Sector	0.032	237	7 3,792	0.030	220	3,527	93.0 16.0	8.000	0.26	1,892 3	0,275 0.24	1,760	28,155
1119	42	Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary 2009 Preliminary	24. (21) From: 2-13-WL Lample but Sign - inclanoscent to: registee entire tractive with Lub Sign energy Start ratios LLD Exit Sign - rectail sector 22 (22) From: 40 W Standard Incandescent (A Lample to: 11 W ENERGY STAR* rated CFL (Szerw-in replacement) - Retail Sector 22 (23) From: 60 W Standard Incandescent (A Lample to: 13 W ENERGY STAR* rated CFL (Szerw-in replacement) - Retail Sector 23 (23) From: 60 W Standard Incandescent (A Lample to: 13 W ENERGY STAR* rated CFL (Szerw-in replacement) - Retail Sector	0.017	127	7 292	0.016	118	272	93.0 2.3	17.000	0.29	2,153	4,953 0.27	2,003	4,606
1120 1121	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary	24 24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector	0.028 0.046	205 336	5 472 6 773	0.026 0.043	191 312	438 719	93.0 2.3 93.0 2.3	0.000 4.000	0.00	1,345	0 0.00 3,094 0.17	1,251	2,878
1122 1123	42	Power Savings Blitz	Business	2009 Preliminary	25 25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector	0.072	533	3 1,226	0.067	496	1,140	93.0 2.3	69.000	5.00	36,770 8	4,571 4.65	34,196	78,651
1124	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	26 26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 15W CFLPAR38/30 ENERGY STAR* rated PAR CFL - Retail Sector 27 27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 18W CFLPAR38/30 ENERGY STAR* rated PAR CFL - Retail Sector	0.027	249	9 573	0.025	232	533	93.0 2.3	4.000	0.78		2,291 0.13		12,193
1125 1126		Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	28 28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 26W CFL PAR38/30 ENERGY STAR* rated PAR CFL - Retail Sector 29 29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product highlighting to: 15W CFL Energy Star rated Flood CFL - Retail Sector	0.044	323	3 743	0.041	300	691	93.0 2.3	435.000 44.000	19.12		3,394 17.79 9,892 1.09	130,764 8,043	300,756 18,499
1127	42	Power Savings Blitz	Business	2009 Preliminary	30 30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt IR coated halogen Energy Star rated Flood CFL - Retail Sector	0.017	122	2 73	0.016	113	68	93.0 0.6	0.000	0.00	0	0 0.00		0
1128		Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	31 31) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 18W CFL Energy Star rated Flood CFL - Retail Sector 32 32) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 50 Watt Halogen Energy Star rated Flood CFL - Retail Sector	0.034	245 105	9 573	0.032 0.014	232	533	93.0 2.3	10.000 126.000	1.87	2,490 13,759	5,726 0.31 8,256 1.74	2,315 12,796	5,326 7,678
1129 1130	42	Power Savings Blitz	Business	2009 Preliminary	33 33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 23 to 28 watt CFL Par 38/30 Energy Star rated Flood CFL - Retail Sector	0.037	271	1 623	0.034	252	580	93.0 2.3	56.000	2.06		14,881 1.92	14,104	7,678
1131 1132	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	34 34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 60 watt Halogen IR Energy Star rated Flood CFL - Retail Sector 35 35) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 26W CFL Energy Star rated Flood CFL - Retail Sector	0.018 0.044	323	1 79 3 743	0.017 0.041	122 300	73 691	93.0 0.6 93.0 2.3	0.000	0.00	0	0 0.00	0	0
1133 1134	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	36 36) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 50-75 watt halogen Energy Star rated Flood CFL - Retail Sector	0.015	109	9 65	0.014	101	61	93.0 0.6	0.000	0.00	0	0.00		0
1135	42	Power Savings Blitz	Business	2009 Preliminary	37 [37] From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Retail Sector 38 [38] From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Retail Sector	0.034	154	4 1,078	0.032	143	1,003	93.0 7.0	34.000	0.56	5,232 3	6,626 0.52	4,866	34,062
1136 1137	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	39 [39] From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Retail Sector 40 [40] From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) to: Aerator (Average 1.5 gpm) Low Flow Aerator (Electric Water Heater Only) - Retail Sector	0.064 0.004	600	9,000	0.060	558	8,370	93.0 15.0	0.000	0.00	0	0 0.00	0	0
1138 1139	42	Power Savings Blitz	Business	2009 Preliminary	41 41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labour and materials) - Retail Sector	0.000	,	0 0	0.000	0	0	93.0 0.0	0.000	0.00	0	0.00		0
1139	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	42 42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$2000 (Labour and materials) - Retail Sector 43 43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5000 (Labour and materials) - Retail Sector	0.000	(0 0	0.000	0	0	93.0 0.0 93.0 0.0	1.000	0.00	0	0.00	0	0
1141 1142	42	Power Savings Blitz	Business	2009 Preliminary	44 44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction thereof - Retail Sector	0.000	(0 0	0.000	0	0	93.0 0.0	0.000	0.00	0	0 0.00		0
1142	42	Power Savings Blitz Power Savings Blitz Power Savings Blitz	Business Business		45 (45) From: Contractor (Mon Classified Locations) to: Each additional 10 devices or fraction thereof - Retail Sector 45 (45) From: Cantractor (Mon Classified Locations) to: Each additional 10 devices or fraction thereof	0.000	612	2 8,996	0.000	569	8,367	93.0 0.0 93.0 14.7	3.000 0.000	0.00	0	0 0.00	0	0
1143 1144 1145	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary 2009 Preliminary	47 47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for the application for inspection is less then \$71 to: - Retail Sector 48 48) From: 2 Lamps 8'-712-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast factor T8-Electronic Ballast - Retail Sector	0.083 0.000 0.043	21/	4 4,616	0.000	0 292	0 4,293	93.0 0.0 93.0 14.7	4.000 73.000	3.12	22,958 33	0 0.00	21,351	313,862
1146	42	Power Savings Blitz	Business	2009 Preliminary	49 49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Retail Sector	0.083	612	2 8,996	0.077	569	8,367	93.0 14.7	2.000	0.17	1,223 1	7,979 0.15	1,137	16,720
1147 1148	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	50 [50] From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2 - 8" 59was lamps + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector 55 [51] From: 4 Lamps 8" -T12-60W-Magnetic Ballasts to: 4 - 8" lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Retail Sector	0.043	314 612	4 4,616 2 8,996	0.040	292 569	4,293 8,367	93.0 14.7 93.0 14.7	3.000 8.000	0.13		3,869 0.12 1,915 0.62	877 4,550	12,898
1149	42	Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	52 From: 2 Lamps 4"-T8 32W-Magnetic Ballasts to: 2 - 4" 25 watt lamps with electronic ballasts T8-Electronic Ballast - Retail Sector 53 53) From: 2 - 4" T12 Hieh Output Lamps Hieh Output T12-Mannetic Ballasts to: 2 - 4" Hieh Output T8 lamps with electronic ballasts Hieh Output T8-Electronic Ballast - Retail Sec	0.012 ct 0.019	87	7 1,279 0 2,058	0.011	81	1,189 1,914	93.0 14.7	31.000	0.37	2,708 3	9,810 0.34	2,519	37,023
1150	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary	54 54 From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 8' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Retail Se	t 0.019	140	2,058 4 2,117	0.018 0.019	130 134	1,914	93.0 14.7 93.0 14.7	0.000	0.00	0	0 0.00		0
1152 1153	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	55 55 From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Retail Sector 56 56 From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Retail Sector	0.015	109	9 1,297	0.014	101 203	1,206 2,413	93.0 11.9 93.0 11.9	10.000	0.15	1,092 1	2,995 0.14	1,016	12,085
1153		Power Savings Blitz	Business	2009 Preliminary	57 S7) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Retail Sector	0.082	603		0.076	561	8,244	93.0 14.7	0.000	0.00	0	0 0.00	0	0
1155 1156	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	S8 S8) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Retail Sector 59 S9) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Retail Sector	0.138 0.017	1,013	3 14,891 7 292	0.128 0.016	942 118	13,849 272	93.0 14.7 93.0 2.3	0.000	0.00	0	0 0.00	0	0
1157 1158	42		Business		60 60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Retail Sector 61 61 From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Retail Sector	0.028	205		0.026	191	438	93.0 2.3	0.000	0.00	0	0.00		0
1159 1160	42	Power Savings Blitz	Business Business	2009 Preliminary	62 62 From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Retail Sector	0.046	533	3 1,226	0.043	496	1,140	93.0 2.3	0.000	0.00	0	0 0.00	0	0
1160	42	Power Savings Blitz	Business Business	2009 Preliminary	63 63 From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 14 - 16W Dimmable CFL R Lamp ENERGY STAR* rated Dimmable CFL R Lamp - Retail Sector	0.033	240	0 552 1 1,014	0.031	223 410	513 943	93.0 2.3	0.000	0.00	4.853 1	0 0.00	4,513	10,380
1161 1162	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	64 (4) From: 100 - 150W Incandescent R Lamp incandescent R Lamp on Dimmers to: 22 - 26W Dimmable CPL R Lamp ENERGY STAR® rated Dimmable GFL R Lamp - Retail Sector 65 (65) From: 40 - 66W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt halogen IR MR16 Energy Star rated Flood CPL - Retail Sector	0.060 0.017	122	2 73	0.056 0.016	113	68	93.0 0.6	11.000 0.000	0.66	0	0 0.00		0
1163 1164		Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	66 66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic Ballast - Retail Sector 67 67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic Ballast - Retail Sector	0.000		0 0	0.000	0	0	93.0 14.7 93.0 14.7	0.000	0.00	0	0 0.00	0	0
1165 1166	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	68 1) From: 1 Lamp 8'-T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 watt - with 80% ballast factor T8-Electronic Ballast - Food Service Sector 69 2) From: 1 Lamp 8'-T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast factor T8-Electronic Ballast - Food Service Sector	0.031	225	9 3,366 9 3,366	0.029	213 213	3,131 3.131	93.0 14.7 93.0 14.7	0.000	0.00	0	0 0.00	0	0
1167	42	Power Savings Blitz	Business	2009 Preliminary	70 3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lamp with 90% ballast factor T8-Electronic Ballast - Food Service Sector	0.031	225	9 3,366	0.029	213	3,131	93.0 14.7	0.000	0.00	0	0 0.00	- 0	0
1168 1169	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	72 4) From: 2 Lamps 81-112-75W-Magnetic Ballasts to: 4 - 41 end to end 32 watt lamps with 80% ballast factor T8-Electronic Ballast - Food Service Sector 72 5) From: 2 Lamps 81-112-75W-Magnetic Ballasts to: 2 - 41 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	0.061 0.106	44E 780	6 6,556 0 11,466	0.057 0.099	415 725	6,097 10,663	93.0 14.7 93.0 14.7	0.000	0.00	0	0 0.00	0	0
1170	42	Power Savings Blitz	Business	2009 Preliminary	73 6) From: 2 Lamps 8' +T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Food Service Sector	0.061	446	6,556	0.057	415	6,097	93.0 14.7	0.000	0.00	0	0.00	0	0
1171	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	74 7) From: 2 Lamps 8'-112-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflector with 90% ballast factor 18-Electronic Ballast - Food Service Sector 75 8) From: 1 Lamp 4'-112-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp 18-Electronic Ballast - Food Service Sector	0.106 0.018	780	0 11,466	0.099	725 121	10,663	93.0 14.7 93.0 14.7	2.000	0.21	1,559 2	0 0.00		21,318
1173 1174	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	76 9) From: 2 Lamps 4'-112-40W-Magnetic Ballasts to: 1-4' 32 watt lamp + reflector with 90% ballast factor 18-Electronic Ballast - Food Service Sector 77 10) From: 2 Lamps 4'-112-40W-Magnetic Ballasts to: 2-4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps 18-Electronic Ballast - Food Service Sector	0.049 0.025	355	9 5,277 6 2,734	0.046	334	4,908 2,543	93.0 14.7 93.0 14.7	0.000	0.00	0	0 0.00		0
1174 1175 1176	42	Power Savings Blitz	Business Business	2009 Preliminary	78 11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Food Service Sector	0.098	724	4 10,643	0.023 0.091	173 673	9,898	93.0 14.7	0.000	0.00	0	0 0.00	0	0
1176		Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	79 12) From: 4 Lamps 41-112-40W-Magnetic Ballasts to: 4 - 41 lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps 18-Electronic Ballast - Food Service Sector 80 13) From: 1 Jamp 41-112-44W-Magnetic Ballasts to: 1 - 41 lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp 18-Electronic Ballast - Food Service Sector 80 13) From: 1 Jamp 41-112-44W-Magnetic Ballasts to: 1 - 41 lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp 18-Electronic Ballast - Food Service Sector	0.053 0.015	390	5,733 1 1,632	0.049	363 102	5,332	93.0 14.7 93.0 14.7	2.000	0.00	223	0 0.00	207	3.045
1177 1178	42	Power Savings Blitz	Business	2009 Preliminary	80 13] From: 1 Lamp 4'-112-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast factor or 25 watt lamp T8-Electronic Ballast - Food Service Sector 81 14) From: 2 Lamps 4'-112-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor 18-Electronic Ballast - Food Service Sector	0.040	297	7 4,366	0.037	276	4,060	93.0 14.7	0.000	0.00	0	0 0.00	0	0
1179 1180	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	82 15 From: 2 Lamps 4'-T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Food Service Sector 83 16 From: 4 Lamps 4'-T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Food Service Sector	0.017 0.082	124	4 1,823 6 8,908	0.016	115 564	1,695 8,285	93.0 14.7 93.0 14.7	31.000 0.000	0.52	3,837 5	6,397 0.49 0 0.00	3,568	52,450
1181	42	Power Savings Blitz	Business	2009 Preliminary	84 17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Food Service Sector	0.037	272	2 3,998		253	3,719	93.0 14.7	92.000	3.41	25,049 36	8,221 3.17	23,296	342,445
1182 1183	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	85 18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2'-78-32W-Electronic Ballast - Food Service Sector 86 19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F1778 2'-78-32W-Electronic Ballast - Food Service Sector	0.020 0.041	145 303	9 2,190 3 4,454	0.019 0.038	139 282	2,037 4,142	93.0 14.7 93.0 14.7	0.000	0.00	0	0 0.00	0	0
1184	42	Power Savings Blitz	Business	2009 Preliminary	87 (20) From: 2-15W Lamps Exit Sign - Incandescent to: 3W LED Energy Star rated LED Exit Sign - Food Service Sector	0.032	237	7 3,792	0.030	220	3,527	93.0 16.0 93.0 16.0	0.000	0.00	0	0 0.00	0	0
1185 1186 1187	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	88 21) From: 2-15W Lamps Exit Sign - incrandescent to: Replace entire fixture with LED sign Energy Star rated LED Exit Sign - Food Service Sector 89 22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR* rated CFL (Screw-in replacement) - Food Service Sector	0.024	237	7 3,792 9 412	0.030	166	3,527 383	93.0 2.3	0.000	0.00	0	0 0.00	0	0
1187	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary	90 23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL (Screw-in replacement) - Food Service Sector 91 24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL (Screw-in replacement) - Food Service Sector	0.040	291	1 669	0.037	271 443	622 1.018	93.0 2.3	0.000	0.00	0	0.00	0	0
1189	42	Power Savings Blitz	Business	2009 Preliminary	92 25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL (Screw-in replacement) - Food Service Sector	0.103	755	5 1,737	0.096	702	1,615	93.0 2.3	11.000	1.13	8,304 1	9,100 1.05	7,723	17,763
1190	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	93 26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 15W CFLPAR38/30 ENERGY STAR* rated PAR CFL - Food Service Sector 94 27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 18W CFLPAR38/30 ENERGY STAR* rated PAR CFL - Food Service Sector	0.038	278	8 639	0.035 0.045	259 378	595 755	93.0 2.3	16.000	0.61	4,455 1	0,247 0.56	4,143	9,530
1192	42	Power Savings Blitz	Business	2009 Preliminary	95 28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 26W CFL PAR38/30 ENERGY STAR* rated PAR CFL - Food Service Sector	0.062	458	1,053	0.058	426	980	93.0 2.3	32.000	1.99	14,653 3	3,702 1.85		31,343
1193 1194		Power Savings Blitz	Business Business	2009 Preliminary	96 29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product highlighting to: 15W CFL Energy Star rated Flood CFL - Food Service Sector 97 30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt IR coated halogen Energy Star rated Flood CFL - Food Service Sector	0.038 0.024	278	8 639 3 104	0.035 0.022	259 161	595 97	93.0 2.3 93.0 0.6	0.000	0.00	15,037 3	0 0.00	13,984 0	32,164
1195		Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	98 31) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 18W CFL Energy Star rated Flood CFL - Food Service Sector 99 32) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 50 Watt Halogen Energy Star rated Flood CFL - Food Service Sector	0.048	353	812	0.045	328	755 96	93.0 2.3	0.000	0.00	0	0 0.00	0	0
22.00	42			2005 Fremmidly	The organic ratios regarding to process regarding to the stress ratingger strengthese ratios (400 CFL * 7000 SR McC SRC07	3.021	153	- 33	0.020	244	80	33.0	0.000	3.00	0	3.00		- 0

# In	nitiative lumber	Initiative Name	Program Name	Program Results Year Status	# Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Gross Lifetime Energy Savings (kWh) Energy Savings (kWh)	Unit Savings Assumptions Net Summer Net Annual Peak Demand Energy Savings (kWh) (kWh)	Net Lifetime Aggregate Effective Energy Savings (kWh) Adjustment (EUL)	Activity Gre Results (#) Su Pei Dei Sar	oss Gr mmer Ar ak Er	Province oss Gros inual Lifeti ergy Ener vings Savin Wh) (kWh	Vide Results Net Summer Peak Demand	Net Annual Energy Savings	Net Lifetime Energy Savings
									(%)	Dei Sar	mand Sa vings (kW) (kl	vings Savir Vh) (kWh	gs Savings (kW)) (kWh)	(kWh)
1197 1198	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	100 33 From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 23 to 28 watt CFL Par 38/30 Energy Star rated Flood CFL - Food Service Sector 101 34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 60 watt Halogen IR Energy Star rated Flood CFL - Food Service Sector	0.052 0.025	384 88	3 0.048 35	57 821 93.0 2.3	0.000	0.00	0	0 0.00	0 0	0
1199	42	Power Savings Blitz	Business	2009 Preliminary	202 35 From: 100W standard incandescent or greater PAR Lights -Track lighting or product highlighting to: 50-75 watt halogen Energy Star rated Rood CR. Food Service Sector 103 36 From: 100W standard incandescent or greater PAR Lights -Track lighting or product highlighting to: 50-75 watt halogen Energy Star rated Rood CR. Food Service Sector	0.062	458 1,05	3 0.058 42	26 980 93.0 2.3	0.000	0.00	0	0 0.00		0
1201		Power Savings Blitz	Business	2009 Preliminary	104 37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Food Service Sector	0.034 0.017	318 2,22		2,070 93.0 7.0	0.000	0.00	0	0 0.00	0 0	0
1202 1203 1204	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	105 38] From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Food Service Sector 106 39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Food Service Sector 109) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Food Service Sector 109) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Food Service Sector 109) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Food Service Sector 109) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Food Service Sector 109) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Food Service Sector 109) From: No Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Food Service Sector 109) From: No Pipe insulation (10 ft flexible polyethylene insulation (10 ft flexible polyethy	e 0.064 e 0.004	154 1,07: 600 9,00	0 0.060 55	1,003 93.0 7.0 18 8,370 93.0 15.0	0.000	0.00	0	0 0.00	0 0	0
1205	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	107 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Food Service 108 41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labour and materials) - Food Service Sector	0.000	34 170 0	0 0.004 3	32 158 93.0 5.0 0 0 93.0 0.0	0.000	0.00	0	0 0.00		0
1206 1207		Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	109 42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$2000 (Labour and materials) - Food Service Sector 110 43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5000 (Labour and materials) - Food Service Sector	0.000	0	0.000	0 0 93.0 0.0	0.000	0.00	0	0.00	0 0	0
1208	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary	111 44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction thereof = Food Service Sector 117 45) From: Contractor (Non-Classified Locations) to: Fach additional 10 devices or fraction thereof = Food Service Sector	0.000	0	0.000	0 0 93.0 0.0	1.000	0.00	0	0 0.00	0 0	0
1209 1210 1211		Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	113 (46) From: 4 Lamps 8" -112-75W-Magnetic Ballists to: 4 - 4" 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector 114 (47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for the application for inspection is less then 571 to: - Food Service Sector	0.118	866 12,73	0 0.110 80	05 11,839 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1212	42	Power Savings Blitz	Business	2009 Preliminary	115 48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast factor T8-Electronic Ballast - Food Service Sector	0.061	446 6,55	6 0.057 41	15 6,097 93.0 14.7	13.000	0.79	5,792	85,142 0.73		79,182
1213	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	116 49) From: 4 Lamps 8' -112-75W-Magnetic Ballasts to: 4 -8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Food Service Sector 117 50) From: 2 Lamps 8' -112-60W-Magnetic Ballasts to: 2 -8' 59wat lamps + reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	0.118 0.061	866 12,73 446 6,55	6 0.057 41	15 6,097 93.0 14.7	0.000	0.00	0	0 0.00	0	0
1215 1216	42 42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	118 S1) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Food Service Sector 119 S2) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with electronic ballasts T8-Electronic Ballast - Food Service Sector	0.118 0.017	866 12,73 124 1,82	0 0.110 80 3 0.016 11	05 11,839 93.0 14.7 15 1,695 93.0 14.7	2.000	0.00	248	0 0.00 3,639 0.03	3 230	3,384
1217	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	120 53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 4' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Food Ser 121 54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 8' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Food Ser	0.027	198 2,91 204 2,99	1 0.025 18 9 0.026 19	2,707 93.0 14.7 90 2,789 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1219 1220	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	122 55) From: 175W Metal Halide Metal Halide to: 1 = 150W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Food Service Sector 123 56) From: 400W Metal Halide Metal Halide to: 1 = 350W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Food Service Sector	0.021	155 1,84 309 3,67	5 0.020 14 7 0.039 28	14 1,715 93.0 11.9 87 3,420 93.0 11.9	0.000	0.13	928	11,046 0.12 0 0.00	2 863	10,272
1221 1222		Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	124 57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Food Service Sector 125 58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Food Service Sector	0.116 0.195	854 12,55 1,436 21,10	4 0.108 79 9 0.181 1,33	94 11,675 93.0 14.7 85 19,632 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1223	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	127 (6) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR* rated CFL New Fixture (2-pin / 4-pin base socket) - Food Service Sector 127 (6) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR* rated CFL New Fixture (2-pin / 4-pin base socket) - Food Service Sector	0.024	179 41		56 383 93.0 2.3	0.000	0.00	0	0 0.00	0 0	0
1225	42	Power Savings Blitz	Business	2009 Preliminary	128 61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Food Service Sector	0.065	476 1,09		13 1,018 93.0 2.3	0.000	0.00	0	0.00	0 0	0
1226 1227 1228	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	129 G2) From: 150W Standard Incandecent (A Lamp) to: 28W ENRIGY STAR* rated CR. New Fature (2-pin / 4-pin base societi - Food Service Sector 130 G3) From: 65 - 75W Incandecent R Lamp incandecent R Lamp on Dimmers to: 14 - 16W Dimmable CR. R Lamp ENRIGY STAR* rated Dimmable CR. R Lamp - Food Service Sector 131 G4 From: 100 - 150W Incandecent R Lamp incandecent R Lamp on Dimmers to: 22 - 25W Dimmable CR. R Lamp INRIGY STAR* rated Dimmable CR. R	0.103 0 0.046 n 0.085	755 1,73 340 78	2 0.043 31	1,615 93.0 2.3 16 727 93.0 2.3	0.000	0.00	0	0 0.00	0 0	0
1229	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	132 (65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt halogen IR MR16 Energy Star rated Flood CFL - Food Service Sector	0.024	625 1,43 173 10	8 0.079 58 4 0.022 16	31 1,337 93.0 2.3 51 97 93.0 0.6	0.000 8.000	0.00	1,386	0 0.00 832 0.18	8 1,289	773
1230 1231	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	133 66] From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic Ballast - Food Service Sector 134 67] From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic Ballast - Food Service Sector	0.000	0	0.000	0 0 93.0 14.7 0 0 93.0 14.7	0.000	0.00	0	0 0.00		0
1231 1232 1233	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	135 1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 watt - with 80% ballast factor T8-Electronic Ballast - Office Sector	0.019	140 2,050 140 2,050	8 0.018 13	1,914 93.0 14.7	0.000	0.00	0	0 0.00	3 0	0
1233 1234	42	Power Savings Blitz	Business	2009 Preliminary	136 2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast factor T8-Electronic Ballast - Office Sector 337 3] From: 1 Lamp 8' -T12-75W-Magnetic Ballast to: 2 - 4' end to end 25 watt lamp with 90% ballast factor T8-Electronic Ballast - Office Sector	0.019 0.019	140 2,05	8 0.018 13	0 1,914 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1235 1236	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary	138 4) From: 2 Lamps 8'-T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lamps with 80% ballast factor T8-Electronic Ballast - Office Sector 339 5) From: 2 Lamps 8'-T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	0.037 0.065	273 4,01 478 7,02	7 0.060 44	3,732 93.0 14.7 5 6,535 93.0 14.7	8.000 0.000	0.30	2,186 0	32,141 0.28 0 0.00	0 0	29,892
1237 1238	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	140 6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 wait ballast of 80% ballast factor or 25 wait lamp T8-Electronic Ballast - Office Sector 141 7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 wait lamps + Reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	0.037 0.065	273 4,01 478 7,02	3 0.034 25 7 0.060 44	3,732 93.0 14.7 5 6,535 93.0 14.7	13.000	0.00	0 6,218	0 0.00 91,402 0.79		85,004
1239 1240	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	142 8) From: 1 Lamp 4'-T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Office Sector 143 9) From: 2 Lamps 4'-T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	0.011 0.030	80 1,17 220 3,23	6 0.010 7 4 0.028 20	74 1,094 93.0 14.7 05 3,008 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1241	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	144 10) From: 2 Lamps 4°-T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Office Sector 145 11) From: 4 Lamps 4°-T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Office Sector	0.015	114 1,670 444 6.52	6 0.014 10	06 1,558 93.0 14.7 13 6,070 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1242 1243 1244	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	146 12 From: 4 Lamps 4"-112-40W-Magnetic Ballasts to: 4 - 4" lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Office Sector 147 13 From: 1 Lamp 4"-112-34W-Magnetic Ballasts to: 1 - 4" lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Office Sector	0.033	239 3,51 68 1.00	3 0.031 22 0 0.008 6	12 3,267 93.0 14.7 53 930 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1245	42	Power Savings Blitz	Business	2009 Preliminary	142 135 Prom: 2 Lamps 4"172-34W-Magnetic Balasts to: 2" 4" lamps with either 32 watt ballast of 80% ballast factor or 25 want samp to encuronic balasts 1 (10 cm) and 145 prom: 2 Lamps 4"172-34W-Magnetic Balasts to: 2" 4" lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Balast - Office Sector 149 15) From: 2 Lamps 4" 172-34W-Magnetic Balasts to: 2" 4" lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Balast - Office Sector	0.025	182 2,67	5 0.023 16	59 2,488 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1246	42		Business	2009 Preliminary 2009 Preliminary	150 16) From: 4 Lamps 4'-T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Office Sector	0.010	76 1,11 372 5,46	8 0.047 34	11 1,039 93.0 14.7 16 5,086 93.0 14.7	92.000	0.00	0	0 0.00		95,487
1248	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	151 17) From: 4 Lamps 4" +112-34W-Magnetic Ballasts to: 4 - 4" lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Office Sector 152 18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2" -T8-32W-Electronic Ballast - Office Sector	0.023 0.012	167 2,45 91 1,33	5 0.021 15 8 0.011 8	55 2,283 93.0 14.7 85 1,244 93.0 14.7	148.000 0.000	0.00	24,720	363,377 3.13 0 0.00	22,989 0 0	337,941
1250 1251	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	153 19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F17T8 2' -T8-32W-Electronic Ballast - Office Sector 154 20) From: 2-15W Lamps Exit Sign - Incandescent to: 3W LED Energy Star rated LED Exit Sign - Office Sector	0.025	186 2,73 237 3,79	2 0.030 22	73 2,543 93.0 14.7 20 3,527 93.0 16.0	0.000	0.00	0	0 0.00	0 0	0
1251 1252 1253	42 42	Power Savings Blitz Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary 2009 Preliminary	154 20) From: 2-15W Lamps Exit Sign - Incandescent to: 3W LED Energy Star rated LED Exit Sign - Office Sector 155 221 From: 2-15W Lamps Exit Sign - Incandescent to: Replace entire feature with LED gir Energy Star rated LED Exit Sign - Office Sector 156 221 From: 4-05W Candard Incandescent (A Lamp) to: 11W ERRGY 57AP - Tated CFL (Screen) replacement) - Office Sector	0.032 0.032 0.015	237 3,79 110 25		80 3,527 93.0 16.0 80 3,527 93.0 16.0 92 235 93.0 2.3	0.000	0.00	0	0 0.00	0 0	0
1254	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	157 23] From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL (Screw-in replacement) - Office Sector 158 24] From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL (Screw-in replacement) - Office Sector	0.024 0.040	178 40 292 67	9 0.022 16	56 381 93.0 2.3 12 625 93.0 2.3	0.000	0.00	0	0 0.00	0 0	0
1256 1257	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary	159 25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL (Screw-in replacement) - Office Sector	0.063 0.023	463 1,06	5 0.059 43	81 990 93.0 2.3	6.000	0.38	2,779	6,391 0.35 6,286 0.35		5,944 5,846
1258 1259	42	Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	160 [26] From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 15W CFLPAR38/30 ENERGY STAR* rated PAR CFL - Office Sector 161 [27] From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 18W CFLPAR38/30 ENERGY STAR* rated PAR CFL - Office Sector	0.029	216 49	7 0.027 20	01 462 93.0 2.3	0.000	0.00	0	0.00	0 0	0
1260	42	Power Savings Blitz	Business Business	2009 Preliminary	162 28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 26W CFL PAR38/30 ENERGY STAR* rated PAR CFL - Office Sector 163 29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product highlighting to: 15W CFL Energy Star rated Flood CFL - Office Sector	0.038 0.023	281 64 171 39	3 0.021 15	61 601 93.0 2.3 69 366 93.0 2.3	0.000	0.00	14,045	32,304 1.78 0 0.00	0 0	30,043
1261 1262	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	164 30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt IR coated halogen Energy Star rated Flood CFL - Office Sector 165 31) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 18W CFL Energy Star rated Flood CFL - Office Sector	0.014	106 6 216 49	4 0.013 9 7 0.027 20	99 59 93.0 0.6 01 462 93.0 2.3	0.000	0.00	0	0 0.00	0 0	0
1263 1264	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	166 32) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 50 Watt Halogen Energy Star rated Flood CRL - Office Sector 167 33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 23 to 28 watt CRL Par 38/30 Energy Star rated Flood CRL - Office Sector	0.013 0.032	95 5° 235 54	7 0.012 8 1 0.030 21	53 93.0 0.6 19 503 93.0 2.3	12.000 14.000	0.15	1,139 3,295	683 0.14 7,578 0.42	1,059	635 7,048
1265 1266	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	168 34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 60 watt Halogen IR Energy Star rated Hood CFL - Office Sector 169 35) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 26W CFL Energy Star rated Flood CFL - Office Sector	0.015	114 6 281 64	8 0.014 10 6 0.035 26	06 64 93.0 0.6 51 601 93.0 2.3	0.000	0.00	0	0 0.00	0 0	0
1267 1268	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	170 36) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 50-75 watt halogen Energy Star rated Flood CR Office Sector 171 37) From: No insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Office Sector	0.013 0.034	95 5 318 2,22	7 0.012 8 6 0.032 29	38 53 93.0 0.6	0.000	0.00	0	0 0.00		0
1269	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	172 38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Office Sector	0.017	154 1,07 600 9,00	8 0.016 14	13 1,003 93.0 7.0 18 8,370 93.0 15.0	0.000	0.00	0	0 0.00	0 0	0
1271	42	Power Savings Blitz	Business	2009 Preliminary	173 39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Office Sector 174 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) to: Aerator (Average 1.5 gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 174 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector 175 40) From: Aerator (Average 2.75gpm) Low Flow Aer	0.064 0.004	34 17	0 0.000 33	88 8,370 93.0 13.0 82 158 93.0 5.0	0.000	0.00	0	0 0.00	0 0	0
1272 1273 1274	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	175 41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labour and materials) - Office Sector 176 42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 \cdot \$2000 (Labour and materials) - Office Sector	0.000	0	0 0.000	0 0 93.0 0.0 0 0 93.0 0.0	0.000	0.00	0	0 0.00	0 0	0
1275	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	177 43) From: Authorized Contractor Program (ACP) to: Work Order cost > \$2001 - \$5000 (Labour and materials) - Office Sector 178 44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction thereof - Office Sector	0.000	0	0 0.000	0 0 93.0 0.0 0 0 93.0 0.0	1.000	0.00	0	0 0.00	0 0	0
1276 1277	42		Business Business		179 45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or fraction thereof - Office Sector 180 46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 wait lamps + reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	0.000 0.072	0 531 7,80	0 0.000 6 0.067 49	0 0 93.0 0.0 94 7,259 93.0 14.7	1.000 0.000	0.00	0	0 0.00	0 0	0
1278	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	181 47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for the application for inspection is less then \$71. to: - Office Sector 182 48) From: 2 Lamps 8'-112-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast factor T8-Electronic Ballast - Office Sector	0.000 0.037	0 273 4,01	0 0.000 3 0.034 25	0 0 93.0 0.0	1.000 16.000	0.00	0 4,373	0 0.00 64,283 0.55	0 0	59,783
1279 1280 1281	42	Power Savings Blitz	Business Business	2009 Preliminary	183 49) From: 4 Lamps 8'-T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Office Sector	0.072	531 7,80	6 0.067 49	7,259 93.0 14.7	0.000	0.00	0	0 0.00		0
1281 1282 1283	42	Power Savings Blitz Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary 2009 Preliminary	184 50) From: 2 Lamps 8' -112-60W-Magnetic Ballasts to: 2 - 8' 59wat lamps + reflector with 90% ballast factor 'T8-Electronic Ballast - Office Sector 185 531 From: 4 Lamps 8' -112-60W-Magnetic Ballasts to: 4 - 8' Bawwith 2 electronic Ballasts of 90% ballast factor 'T8-Electronic Ballast - Office Sector 185 531 From: 2 Lamps 4' -18 32W-Magnetic Ballasts to: 2 - 8' Es wait Lamps with electronic ballasts The Electronic Ballast to: 70fice Sector	0.037 0.072 0.010	273 4,01 531 7,80 76 1,11		34 3,732 93.0 14.7 94 7,259 93.0 14.7 71 1,039 93.0 14.7	0.000	0.00	0	0 0.00 5,580 0.05	3 0	0 5 100
1284	42	Power Savings Blitz	Business	2009 Preliminary	187 53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 4' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Office Se	0.017	121 1,77		13 1,654 93.0 14.7	0.000	0.00	0	0 0.00		0,190
1285	42	Power Savings Blitz Power Savings Blitz	Business Business		188 54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 8' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Office Se 189 55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Office Sector	0.017 0.013	125 1,83 95 1,13		16 1,709 93.0 14.7 38 1,051 93.0 11.9	0.000	0.00	0	0 0.00	0 0	0
1287 1288	42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	190 [56] From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Office Sector 191 [57] From: 250W Metal Halide Metal Halide to: 4 - 4 'Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Office Sector	0.026 0.071	190 2,26 524 7,70	3 0.066 48		0.000	0.13	949	0 0.00 0 0.00		10,503
1289 1290	42 42	Power Savings Blitz Power Savings Blitz	Business	2009 Preliminary 2009 Preliminary	192 S8) From: 400W Metal Halide Metal Halide to: 6 · 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Office Sector 193 S9) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Office Sector	0.120	881 12,95 110 25	1 0.112 81 3 0.014 10		0.000	0.00	0	0 0.00	10 0	0
1291 1292	42	Power Savings Blitz Power Savings Blitz	Business Business	2009 Preliminary 2009 Preliminary	194 60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR* rated CFL New Fixture (2-pin / 4-pin base socket) - Office Sector 195 61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR* rated CFL New Fixture (2-pin / 4-pin base socket) - Office Sector	0.024 0.040	178 40 292 67	9 0.022 16 2 0.037 27	56 381 93.0 2.3 72 625 93.0 2.3	0.000	0.00	0	0 0.00	0 0	0
1293 1294	42	Power Savings Blitz Power Savings Blitz	Business Rusiness	2009 Preliminary 2009 Preliminary	1976 63 From: 150W Sandard Incandescent (A Lamp in Cambrid State 14 - 16W Dimmable CFL R Lamp eNERGY STAR* rated CFL New Floture (2-in) 1-4ph base socket ¹ - Office Sector 197 63 From: 65 - 75W Incandescent R Lamp in Candescent R Lamp on Dimmers to: 14 - 16W Dimmable CFL R Lamp eNERGY STAR* rated Dimmable CFL R Lamp eNERGY STAR* rated Dimmable CFL R Lamp energy 1976	0.063 0.028	463 1,060 209	5 0.059 43	990 93.0 2.3 44 447 92.0 2.3	0.000	0.00	0	0 0.00	3 0	0
1295 1296	42		Business Business	2009 Preliminary 2009 Preliminary	1397 (83) From: 109 - 150W Incardiscisent K callip Incardiscisent K callip United Sector 1098 (64) From: 100 - 150W Incardiscisent K Callip United Sector 1098 (64) From: 100 - 150W Incardiscisent R Lamp Incardiscisent K Lamp o Office Sector 1099 (65) From: 100 - 150W Incardiscisent R Lamp Incardiscisent K Lamp o Office Sector 1099 (65) From: 40 - 60W standard halozen PAR Liefts - Track lighting or product highlighting to: 32 Watt halozen IR MR16 Energy Star rated Flood CR - Office Sector 1099 (65) From: 40 - 60W standard halozen PAR Liefts - Track lighting or product highlighting to: 32 Watt halozen IR MR16 Energy Star rated Flood CR - Office Sector 1099 (65) From: 40 - 60W standard halozen PAR Liefts - Track lighting or product highlighting to: 32 Watt halozen IR MR16 Energy Star rated Flood CR - Office Sector 1099 (65) From: 40 - 60W standard halozen PAR Liefts - Track lighting or product highlighting to: 32 Watt halozen IR MR16 Energy Star rated Flood CR - Office Sector 1099 (65) From: 40 - 60W standard halozen PAR Liefts - Track lighting or product highlighting to: 32 Watt halozen IR MR16 Energy Star rated Flood CR - Office Sector 1099 (65) From: 40 - 60W standard halozen PAR Liefts - Track lighting or product highlighting to: 32 Watt halozen IR MR16 Energy Star rated Flood CR - Office Sector 1099 (65) From: 40 - 60W standard halozen PAR Liefts - Track lighting to 100 - 1	0.052	383 88 106 6	1 0.048 35 4 0.013 9	66 819 93.0 2.3 99 50 92.0 0.6	0.000	0.00	0	0 0.00		0
1296 1297 1298	42	Power Savings Blitz	Business	2009 Preliminary	199 [65] From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt halogen IR MR16 Energy Star rated Rood CR: - Office Sector 200 [66] From: 4"112 Tube Guard 112 Tube Guard to: 4"18 Tube Guards: 8E-Bectronic Ballast - Office Sector 201 [67] From: 4"12 Tube Guard 112 Tube Guard to: 4"18 Tube Guards: 18 Electronic Ballast - Office Sector	0.014	0	0 0.000	0 0 93.0 14.7	0.000	0.00	0	0 0.00	0 0	0
1299	43	Power Savings Blitz Multi-Family Energy Efficiency Rebates	Business Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	1 EnergyStarExitSigns - Corridor / Parking Area Energy Sayings application - Multi-Unit Residential Building sector	0.000 0.026	228 4,55	0 0.000 5 0.011 9	0 0 93.0 14.7 93 1,868 41.0 20.0	0.000	0.00	0	0 0.00	0 0	0
1300 1301	43	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	Fridgel EDSripLight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector NonDimmCFLsScrew In - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.077 0.046	403 8,05	0 0.032 9 0.019 16	0 0 41.0 20.0 is 3,304 41.0 20.0	0.000	0.00	0	0 0.00		0
1302		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	4 NonDimmCFLs par11W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 5 NonDimmCFLs par12-20W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.029 0.045	254 5,08 394 7,88	1 0.012 10 4 0.018 16	04 2,083 41.0 20.0 52 3,232 41.0 20.0	0.000	0.00	0	0 0.00		0
1304		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary		0.074	648 12,96 385 7.70	5 0.030 26 9 0.018 15	56 5,316 41.0 20.0 58 3.161 41.0 20.0	0.000	0.00	0	0 0.00	0 0	0
1306 1307	43	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	DimmikNonDimmCFL2-pin14W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector Bild minkNonDimmCFL2-pin14W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector DimmikNonDimmCFL2-pin14W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector DimmikNonDimmCFL2-pin14W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.052 0.070	456 9,11 613 12,26	0 0.021 18 4 0.029 25	37 3,735 41.0 20.0	0.000	0.00	0	0 0.00	0 0	0
1308		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	10 Dimm&NonDimmCFL4-pin14W Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.044	385 7,70 491 9,81		58 3,161 41.0 20.0	0.000	0.00	0	0 0.00		0
1310		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	11 Dimm&NonDimmCFL4-pin26W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 12 Dimm&NonDimmCFL4-pin39W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.056 0.072	631 12,61	4 0.030 25	51 4,023 41.0 20.0 59 5,172 41.0 20.0	0.000	0.00	0	0 0.00	0 0	0
1311 1312	43	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	13 DimmCFLs 0-16W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 14 DimmCFLs 17-20W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.044 0.060	385 7,70 526 10,51	2 0.025 21	58 3,161 41.0 20.0 15 4,310 41.0 20.0	0.000	0.00	0	0 0.00	0 0	0
1313 1314	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	15 DimmCFLs 21+W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 16 StandardT8 Single - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.071 0.019	622 12,43 166 3,32	9 0.029 25 9 0.008 6	55 5,100 41.0 20.0 58 1,365 41.0 20.0	0.000	0.00	0	0 0.00	0 0	0
1315 1316	43	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	StandardT8 Two - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector StandardT8_Three - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.027 0.045	232 4,64 394 7.88	3 0.011 9 4 0.018 16	95 1,904 41.0 20.0 52 3,232 41.0 20.0	0.000	0.00	0	0 0.00	0 0	0

# Initi	ative I	Initiative Name	Program Name	Program Results	# Measure Name			Unit Savings Assumptions				Province Wide Ro	sults	
Nur	nber			Year Status		Gross Summer Peak Demand	Gross Annual Gross Lifetime Energy Savings Energy Savings	Net Summer Net Annual Peak Demand Energy Savings	Net Lifetime Aggregate Effective Energy Savings (kWh) Adjustment (EUL)	Results (#) Gross Summer Peak Demand Savings	Gross Annual Energy Savings	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Energy Savings (kWh)	ual Net Lifetime Energy
						Savings (KW)	(KWN)	Savings (KW) (KWII)	(KWN) Adjustment (EUL)	Demand	Savings	Savings	Savings (kW) (kWh)	(kWh)
1317	43.1	Multi-Family Energy Efficiency Rebates	Residence Communications Inc.	2000 Partiesisses	19 StandardT8 Four - Corridor / Parkine Area Energy Savines application - Multi-Unit Residential Building sector	0.050	430 0.70	0031	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.000	(KW) (KWh)	(KWN)	0.00	
1318	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	22 American Control Common Principles and Control Cont	0.021 0.030	184 3,679 258 5,168		5 1,508 41.0 20.0 6 2,119 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1320	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	22 RWHighT8Fixtures Three - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.045	394 7,884	4 0.018 16	2 3,232 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1321 1322	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	23 RWHighT8Flutures Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 24 StdMedBayT8 Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.053 0.150	464 9,286 1,314 26,280	0.062 53	0 3,807 41.0 20.0 9 10,775 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1323 1324		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	25 MedBayT8 Six - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 26 MedBayT8 Eight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.228 0.197	1,997 39,946 1,726 34,514	5 0.093 81 4 0.081 70	9 16,378 41.0 20.0 8 14,151 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1325	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	27 HighMedBayT8 Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 28 HighMedBayT8 Six - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.170	1,489 29,784 2,094 41.873	4 0.070 61 3 0.098 85	1 12,211 41.0 20.0 8 17.168 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1327 1328	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	29 HighMedBay18 Eight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 30 T5Fluture 1Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.242 0.018	2,120 42,398 155 3,098	8 0.099 86	9 17,383 41.0 20.0 3 1.269 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1329	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	31 TSFixture 2Lamps - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.026	225 4,497	7 0.011 9	2 1,844 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1330 1331	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	32 TSFixture 3Lamps - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 33 TSFixture, HO1Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.039 0.017	342 6,833 146 2,920	0.007 6	0 2,801 41.0 20.0 0 1,197 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1332		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	34 TSFixture HO2Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 35 TSMedHiehFixture 4Jamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.028 0.159	248 4,964 1,393 27,851		2 2,035 41.0 20.0 1 11,421 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1333 1334 1335	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	35 TSMedHighFisture 4Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 36 TSMedHighFisture 6Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 37 TSMedHighFisture 8Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 37 TSMedHighFisture 8Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.155 0.242	1,358 27,156 2.120 42.398	5 0.064 55	7 11,134 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1336	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	38 TSMedHighFixture 10Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.314	2,751 55,013	0.129 1,12	8 22,555 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1337	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income		39 TSMedHighFixture 12Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 40 PulseStart, MetalHalide - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.428 0.056	3,749 74,986 491 9,811	1 0.023 20	1 4,023 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1339 1340		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income		41 InfraredHalogen 25W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 42 InfraredHalogen_26-35W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.015 0.015	131 2,628 131 2,628		4 1,077 41.0 20.0 4 1,077 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1341		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	43 InfraredHalogen 36.48W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 44 InfraredHalogen 49-60W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.020 0.020	175 3,504 175 3,504		2 1,437 41.0 20.0 2 1.437 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1343	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	45 Self-BallastedMetalHalide120W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 46 Self-BallastedMetalHalide50W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.096	841 16,819 228 4,559	9 0.039 34	5 6,896 41.0 20.0 3 1.868 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1345 1346	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	47 MetalHalide 150W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.025	219 4,380	0.010 9	0 1,796 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1347	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	48 MetalHalide 360W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 49 HighPressure_225W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.040 0.025	350 7,008 219 4,380	0.016 14 0 0.010 9	4 2,873 41.0 20.0 0 1,796 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1348 1349	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	50 ElecBallast MetalHde200-W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 51 ElecBallast, MetalHde250-360W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.060 0.128	569 11,388 1,121 22,426		3 4,669 41.0 20.0 0 9,194 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1350		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	52 ElecBallast MetalHde400+W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.226	1,980 39,599	5 0.093 81	2 16,234 41.0 20.0 4 2,873 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1351 1352 1353	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary 2009 Preliminary	Si ElecBallast HighPress200W - Corridor / Parking Area Energy Savings application - Multi-Unit Recidential Building sector ElecBallast HighPress250W - Corridor / Parking Area Energy Savings application - Multi-Unit Recidential Building sector ElecBallast HighPress200W - Corridor / Parking Area Energy Savings application - Multi-Unit Recidential Building sector ElecBallast HighPress200W - Corridor / Parking Area Energy Savings application - Multi-Unit Recidential Building sector	0.040 0.055 0.075	350 7,008 482 9,636 657 13.140		8 3,951 41.0 20.0 9 5 387 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1354	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	56 ElecBallast_HighPress600W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.081	710 14,191	1 0.033 29	1 5,818 41.0 20.0	0.000	0.00	ŏ ç	0.00	0 0
1355 1356	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	57 ElecBallast HighPress1000W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 58 OccSen_SwitchPlate - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.095 0.090	832 16,64 788 15,768	4 0.039 34 8 0.037 32	3 6,465 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1357 1358		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	59 OccSen CelingMounted - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 60 TempControls InSulteHeat - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.090	788 15,768 0 0	8 0.037 32 0 0.021	3 6,465 41.0 20.0 0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1359 1360	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	61 TempControls InSuiteCool - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 62 TempControls Heat&Cool - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.076 0.076	0 0	0.031	0 0 41.0 20.0 0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1361	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	63 ECM AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.325 0.120	1,404 28,071 -1,486 -29,716	1 0.133 57	5 11,509 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1362 1363 1364	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	64 GroundSource LowRise - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 65 GroundSource HighRise - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.120 0.505 0.313	-1,486 -29,716 1,385 27,710	0.207 56	9 -12,184 41.0 20.0 8 11,361 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1365	43 7	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	66 GroundSource Average - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 67 Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	1.350	-50 -1,000 1,620 32,400	0 0.128 -2 0 0.554 66	1 -410 41.0 20.0 4 13,284 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1366 1367		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income		68 EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 69 NaturalGasOryer InSulte - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.000	0 0	0.000	0 0 41.0 20.0 0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1368	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	70 NaturalGasDryer Common - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 71 EnergyStar DishWasher - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.000	0 0	0.000	0 0 41.0 20.0 0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1369 1370	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	72 EnergyStar Fridge - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.000 0.007	69 1,376	5 0.003 2	8 564 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1371	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income		73 EnergyStar CellingFan - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 74 Non-Electric WaterHeater - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.000 0.016	96 1,912	0 0.000 2 0.007 3	0 0 41.0 20.0 9 784 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1373	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income		75 Solar HotWater Collector - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 76 Non-Electric TankHotWater - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	0.600	1,020 20,400 146 2,917		8 8,364 41.0 20.0 0 1,196 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1375		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	77 DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector 78 DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	5.385	8,440 168,800 185 3,700	2.208 3,46 0 0.000 7	0 69,208 41.0 20.0 6 1,517 41.0 20.0	0.000	0.00	0 0	0.00	0 0
	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	79 EnergyStarExitSigns - Suite Savings application - Multi-Unit Residential Building sector	0.026	39 780	0.011 1	6 320 41.0 20.0 0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1378 1379	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	80 FridgeLEDStripUight - Sulto Savings application - Multi-Unit Residential Building sector 81 NonDimmCFLSCrew _n - Sulte Savings application - Multi-Unit Residential Building sector	0.046	69 1,380		8 566 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1380 1381 1382	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	82. NonDimmCTLs par11W-Suite Swings application - Multi-Unit Residential Building sector 33. NonDimmCTLs par12-20W-Suite Swings application - Multi-Unit Residential Building sector 34. NonDimmCTLs par20-W-Suite Swings application - Multi-Unit Residential Building sector	0.029 0.045 0.074	44 870 68 1,350	0.018 2	8 357 41.0 20.0 8 554 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1383	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	85 Dimm&NonDimmCFL2-pin14W Suite Savines application - Multi-Unit Residential Building sector	0.044	111 2,220 66 1,320		6 910 41.0 20.0 7 541 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1384		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary 2009 Preliminary	86 Dimm&NonDimmCFL2-pin26W Sulte Savings application - Multi-Unit Residential Building sector 7 Dimm&NonDimmCFL2-pin39W Sulte Savings application - Multi-Unit Residential Building sector	0.052 0.070	78 1,560 105 2,100	0 0.021 3 0 0.029 4	2 640 41.0 20.0 3 861 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1385	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	88 Dimm&NonDimmCFL4-pin14W Suite Savings application - Multi-Unit Residential Building sector	0.044	66 1,320	0.018	7 541 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1387 1388	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	89 Dimm&NonDimmCFL4-pin26W Suite Savings application - Multi-Unit Residential Building sector 90 Dimm&NonDimmCFL4-pin39W - Suite Savings application - Multi-Unit Residential Building sector	0.056 0.072	84 1,680 108 2,160	0.030 4	4 689 41.0 20.0 4 886 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1389 1390	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income		91 DimmCFLs 0-16W - Suite Savings application - Multi-Unit Residential Building sector 92 DimmCFLs 17-20W - Suite Savings application - Multi-Unit Residential Building sector	0.044 0.060	66 1,320 90 1,800	0.025 3	7 541 41.0 20.0 7 738 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1391		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	93 DimmCFLs 21+W - Suite Savings application - Multi-Unit Residential Building sector 94 StandardT8 Single - Suite Savings application - Multi-Unit Residential Building sector	0.071	107 2,130 29 570		4 873 41.0 20.0 2 234 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1393		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	95 StandardT8 Two - Sulte Savings application - Multi-Unit Residential Building sector 96 StandardT8 Three - Sulte Savings application - Multi-Unit Residential Building sector	0.027 0.045	40 793 68 1,350	0.011 1 0 0.018 2	6 326 41.0 20.0 8 554 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1395	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	97 StandardT8 Four - Suite Savings application - Multi-Unit Residential Building sector	0.050 0.021	75 1,500		1 615 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1396 1397 1398	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	98 RWHighT8Fixtures Single - Sulte Savings application - Multi-Unit Residential Building sector 99 RWHighT8Fixtures Two - Sulte Savings application - Multi-Unit Residential Building sector	0.030	32 630 44 883	5 0.012 1	3 258 41.0 20.0 8 363 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1398 1399 1400		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	100 RWHighTBFixtures Three - Suite Savings application - Multi-Unit Residential Building sector 101 RWHighTBFixtures Four - Suite Savings application - Multi-Unit Residential Building sector	0.045 0.053 0.150	68 1,350 80 1,590		8 554 41.0 20.0 3 652 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1401	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	102 StdMedBayT8 Four - Suite Savings application - Multi-Unit Residential Building sector 103 MedBayT8 Six - Suite Savings application - Multi-Unit Residential Building sector	0.228	0 0	0.062	0 0 41.0 20.0 0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1402	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	104 MedBayTB, Eight - Suite Savings application - Multi-Unit Residential Building sector 105 HighMedBayTB Four - Suite Savings application - Multi-Unit Residential Building sector	0.197	0 0	0.081	0 0 41.0 20.0 0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1403 1404	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	106 HighMedBayT8_Six - Suite Savings application - Multi-Unit Residential Building sector	0.170 0.239	0 0	0.098	0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1405 1406	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	107 HighMedBay18 Eight - Suite Savings application - Multi-Unit Residential Building sector 108 T5Fisture 11.amp - Suite Savings application - Multi-Unit Residential Building sector	0.242 0.018	27 530	0 0.007 1	0 41.0 20.0 1 217 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1407 1408 1409	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	109 TSFixture 2Lamps - Sulte Savings application - Multi-Unit Residential Building sector 110 TSFixture 3Lamps - Sulte Savings application - Multi-Unit Residential Building sector	0.026 0.039	39 770 59 1,170	0 0.011 1	6 316 41.0 20.0 4 480 41.0 20.0	0.000	0.00	0 6	0.00	0 0
1410	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	111 TSFixture_HO1Lamp - Suite Savings application - Multi-Unit Residential Building sector 112 TSFixture HO2Lamp - Suite Savings application - Multi-Unit Residential Building sector	0.017 0.028	25 500 43 850	0 0.007 1	0 205 41.0 20.0 7 349 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1411	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	113 TSMedHighFixture, 4Lamp - Suite Savings application - Multi-Unit Residential Building sector 114 TSMedHighFixture, 6Lamp - Suite Savings application - Multi-Unit Residential Building sector	0.159 0.155	0 0	0.065	0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1413	43 7	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary 2009 Preliminary	110 Sweenignmuster examps saire swings application - Multi-Unit Residential Building sector 116 TSMeeHighFisture 8.Lamp - Suite Savings application - Multi-Unit Residential Building sector 116 TSMeeHighFisture 10.Lamp - Suite Savings application - Multi-Unit Residential Building sector	0.242 0.314	0 0	0 0.099	0 0 41.0 20.0 0 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1414 1415 1416	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	117 TSMedHighFixture 12Lamp - Suite Savings application - Multi-Unit Residential Building sector	0.428	0 0	0.129	0 0 41.0 20.0 0 0 41.0 20.0	0.000	0.00	0 (0.00	0 0
1416		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary 2009 Preliminary	PulseSart. MetalHalide- Subre Savings application Multi-Unit Residential Building sector Infrared-Halogen. 25W Subre Savings application Multi-Unit Residential Building sector Infrared-Halogen. 25-35W - Subre Savings application Multi-Unit Residential Building sector Infrared-Halogen. 25-35W - Subre Savings application Multi-Unit Residential Building sector	0.056 0.015 0.015	23 450	0.023	0 0 41.0 20.0 9 185 41.0 20.0	0.000 0.000	0.00	0 0	0.00	0 0
1417 1418 1419	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	121 InfraredHalogen 36-48W - Suite Savings application - Multi-Unit Residential Building sector	0.020	23 450 30 600		9 185 41.0 20.0 2 246 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1419 1420 1421	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	122 InfraredHalogen. 49-60W - Suite Savings application - Multi-Unit Residential Building sector 123 Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residential Building sector	0.020	30 600 144 2,880	0.008	2 246 41.0 20.0 9 1,181 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1422	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	124 Self-BallastedMetalHalideSOW - Suite Savines application - Multi-Unit Residential Building sector	0.026	39 780 39 780		9 1,181 41.0 20.0 6 320 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1423 1424	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	125 Metalikalide 150W - Suite Savings application - Multi-Unit Residential Building sector 126 Metalikalide 360W - Suite Savings application - Multi-Unit Residential Building sector	0.025 0.040	38 750 60 1,200		5 308 41.0 20.0 5 492 41.0 20.0	0.000	0.00	0 (0.00	0 0
1425 1426	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	127 HighPressure 225W - Suite Savings application - Multi-Unit Residential Building sector 128 ElecBallast MetalHde200-W - Suite Savings application - Multi-Unit Residential Building sector	0.025 0.060	38 750 98 1,950		5 308 41.0 20.0 0 800 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1427	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	129 ElecBallast MetalHde250-360W - Suite Savings application - Multi-Unit Residential Building sector 130 ElecBallast MetalHde400+W - Suite Savings application - Multi-Unit Residential Building sector	0.128 0.226	192 3,840 339 6,780	0 0.052 7	9 1,574 41.0 20.0 9 2,780 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1429	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	1.30 ElecBallast, HighPress200 w - Suite Savings application - Multi-Unit Residential Building sector 1.31 ElecBallast, HighPress200 w - Suite Savings application - Multi-Unit Residential Building sector 1.32 ElecBallast HighPress250W - Suite Savings application - Multi-Unit Residential Building sector	0.040 0.055	60 1,200 83 1,650	0.016 2	5 492 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1430 1431 1432		Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	133 ElecBallast HighPress400W - Suite Savings application - Multi-Unit Residential Building sector	0.075	113 2,250	0.031 4	4 677 41.0 20.0 6 923 41.0 20.0	0.000	0.00	0 (0.00	0 0
1432 1433 1434	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	134 ElecBallast HighPress600W - Suite Savings application - Multi-Unit Residential Building sector 135 ElecBallast HighPress1000W - Suite Savings application - Multi-Unit Residential Building sector	0.081 0.095	122 2,430 143 2,850	0.039 5	0 996 41.0 20.0 8 1,169 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1434	43 1	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	136 OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building sector	0.090	135 2,700 135 2,700	0 0.037 S	5 1,107 41.0 20.0 5 1,107 41.0 20.0	0.000	0.00	0 0	0.00	0 0
1435 1436	43 1	Multi-Family Energy Efficiency Rebates Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary 2009 Preliminary	137 Occsen CelingMounted - Sulte Savings application - Multi-Unit Residential Building sector 138 TempControls_InSulteHeat - Sulte Savings application - Multi-Unit Residential Building sector	0.050	170 3,400	0.021 7	0 1,394 41.0 20.0	0.000	0.00	0 0	0.00	0 0

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\$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4	0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14.15 4.15 Multi-Park Progress The Company 14.05 4.05 2.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
145 43 Multi-Family Peoply Efficiency Relation Biomeric, Commons Low-Review 2009 Preliments 141 200 2000 2	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
146 43 Molt Family Regrey (Regress) Regress (Annual Computer Loss Account Case Account C	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
140 43 Molf Family Pergy Efficiency Relation Business, Consumer Low-Scionce 2009 Personners 151 (pergy Enter Cellulary - Soils Surjeng against control Business, Consumer Low-Scionce 2009 Personners 151 (pergy Enter Cellulary - Soils Surjeng against control Business, Consumer Low-Scionce 2009 Personners 2009 Personn	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
\$\\ \frac{1}{2}\\ \frac{1}\\ \frac{1}{2}\\ \frac{1}{2}\\ \frac{1}{2}\\ \frac{1}\\ \fra	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1451 41 Molt Family People (Finite Process) 1450 41 415 41	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1456 43 Minit Family Repry Efficiency Relation 1450 145	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1455 43 Multi-Parally Regreg (Historice) Relatives Business, Connamer Low Income 2009 Perilinary	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1457 43 Moles Family Ferry Pffictors; Relative Souther Convenient Con	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1459 43 Multi-France (Perfective Relative Business, Companier Live-House 2009 Printinger 141 200 2009 200 4.5 200	0.00 0.00 0.00 0.00 0.00 0.00	0 0
2400 45 Industrialing Circles (Accounts) Booliness, Consolines Conventioning 2007 (Preliminary) 2007 (Prelim	0.00 0.00 0.00	0 0
1461 43 Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Recates Business, Consumer Low-income 2009 Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethiciency Report Records and Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethical Records and Preiminary 165 Common Area Salvings application - Multi-ramily Energy Ethical Records and Preiminary 165 Common Area Salvings and Preiminary 1	0.00 0.00 0.00	0 0
1462 4.3 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Final Income 145 (4) multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Final Income 145 (4) multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Final Income 145 (4) multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Final Income 140 (2) multi-Family Energy Efficiency Rebates 0.070 312 5.230 0.023 128 2,554 4.10 200 0.00	0.00	
1465 4.3 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 1670 (Common Area Savings application - Multi-Unit Residential Building sector 0.056 249 4,984 0.023 102 2,943 41.0 20.0 0.00 0.00 0.00 0.00 0.00 0.00 0		0 0
1467 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 169 DimmCFLs 0-16W - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.044 196 3,916 0.018 80 1,606 41.0 20.0 0.000 0 0	0.00	0 0
548 43 Multi-Tamph (pergy Efficiency (belottes Business, Consumer Low Income 2009 Printings 1 2 2 2 2 2 2 2 2 2	0.00	0 0
1470 43 Multi-Park Peopt Telescope Relative Business, Commune Line-Iscope 2009 Printings Telescope Relatification And Section Telescope Relatification Telescope Re	0.00	0 0
1472 43 Molf-Samily Ferryr Efficiency Relates Business, Consumer Low-Income 2009 Ferriminary 172 Standard Till Series, Series graphication - Multi-Line Recorderal Business, Consumer Low-Income 2009 Terriminary 172 Standard Till Series, Series Common Area Series, analysis Common Area Se	0.00	0 0
1476 43 Multi-Family Progry Efficiency Relation Business, Consumer Low-lockness 2009 Printingsary 1476 4410 2000 0.000 0	0.00	0 0
1476 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 178 RWHighTBFixtures Three - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.045 200 4,005 0.018 82 1,642 41.0 20.0 0.000 0.00 0.00 0.00	0.00	0 0
1478 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 180 StdMedBayT8 Four - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.150 668 13,350 0.062 274 5,474 41.0 20.0 0.000 0.00 0.00 0.00 0.00	0.00	0 9
1430 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 122 Mediany18 Egipt - Retail / Common Area Surings application - Multi-Unit Residential Building sector 0.197 877 17533 0.081 359 7,189 41.0 2.00 0.000 0.00 0 0	0.00	0 0
1451 43 Molt Parally Feory Efficiency Relation Business, Consumer Low-Iscored 2009 Perintum 118 Signification 1410	0.00	0 0
145 43 Mild Finds princy (Fidence Relative Common Connect Co	0.00	0 0
145 43 Molt Family Pergy (Rescove Relation Biologics, Companier (see horses) 2009 Perlinsus; 141 200 2009 20	0.00	0 0
1467 43	0.00	0 0
1480 43 Multi-Family (Deepy Efficiency Relation Business, Consumer Low-Income 2009 Principals 187 Multi-Family (Deepy Efficiency Relation Business, Consumer Low-Income 2009 Principals 187 Multi-Family (Deepy Efficiency Relation Business, Consumer Low-Income 2009 Principals 187 Multi-Family (Deepy Efficiency Relation 187 Multi-Family (De	0.00	0 0
149 43 Multi-Smith progry Efficiency Relation Balliers, Commant Low-Bosone 2009 Printingers 141 14	0.00	0 0
145 45 Molti-Partic Propert (Trickers) Polisher: 150	0.00	0 0
1495 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 197 Infrared-Hologon 25W Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.015 67 1,335 0.006 27 547 41.0 20.0 0.000 0.00 0.00 0.00	0.00	0 0
1497 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 199 Infrared Halogen 36-48W - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.000 89 1,780 0.008 36 730 41.0 20.0 0.000 0.00 0.00 0.00	0.00	0 0
1499 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-income 2009 Preliminary 201 Self-BallastedMetaFallide 2009 - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.096 427 8,544 0.039 175 3,503 41.0 20.0 0.00 0.00 0 0	0.00	0 0
1500 43 Multi-Family Energy Efficiency Rélates Business, Consumer Low-income 2005 Freelinium	0.00	0 0
1502 43 Multi-Family Revery Efficiency Relation S. Business, Consumer Low-income 2009 Ferminary 120 Metal Salition States State	0.00	0 0
1505 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 207 EfecBallast Metal Hide 250-360W - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.128 570 11,392 0.052 234 4,671 41.0 20.0 0.000 0.00 0 0	0.00	0 0
1505 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2005 Preliminary 1507 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2005 Preliminary 1507 45 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2005 Preliminary 1507 45 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2005 Preliminary 1507 150	0.00	0 0
1509 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 211 ElecBallast HighPress 400W - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.075 334 6,675 0.031 137 2,737 41.0 20.0 0.000 0.00 0.00	0.00	0 0
1312 44 Multi-Park Property Effectives (Adultative State Sta	0.00	0 0
1512 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 214 Occ5on SwitchPlate - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.090 401 8,010 0.037 164 3,284 41.0 20.0 0.000 0.00 0.00 0.00	0.00	0 0
1513 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Perliminary 155 (Oxfor CellingMounted - Retail / Common Area Savings: application - Multi-Unit Residential Building sector 0.090 401 8,010 0.037 164 3,284 41.0 2.00 0.000 0.0	0.00	0 0
1516 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-income 2009 Preliminary 218 TempControls HeatACo-i - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.076 0 0.031 0 0 41.0 20.0 0.00 0.00 0 0	0.00	0 0
1517 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Freelininary 125 (SM Africans) Energy Efficiency Rebates Business, Consumer Low-Income 2009 Freelininary 125 (SM Africans) Energy Efficiency Rebates Business, Consumer Low-Income 2009 Freelininary 125 (SM Africans) Energy Efficiency Rebates Business, Consumer Low-Income 2009 Freelininary 125 (SM Africans) Energy Efficiency Rebates Business, Consumer Low-Income 2009 Freelininary 125 (SM Africans) Energy Efficiency Rebates Business, Consumer Low-Income 2009 Freelininary 125 (SM Africans) Energy Efficiency Rebates Business, Consumer Low-Income 2009 Freelininary 125 (SM Africans) Energy Efficiency Rebates 125 (SM Africans) Energy Efficiency Rebat	0.00	0 0
1520 43 Multh-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 222 GroundSource Average - Retail / Common Area Savings application - Multi-Unit Residential Building sector 0.313 -50 -1,000 0.128 -21 -410 41.0 20.0 0.000 0.00 0 0	0.00	0 0
1573 43 Juliu Family, Deep Ufficeror, Pelasters Business, Consumer Low-Iscored 2009 Perintumy 2 22 tops Exerciscy College Agents Adjust Agents Adjust Family Family (Family Family Fam	0.00	0 0
1523 43 Malti-Family Regrig (Filteron; Pelatries Busines; Consumer Low-Isosome 2009 Perinnary 225 State/SillaSoftyer Common Are Surviva application. Audit Surviva Residential Auditing sector 0.000 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0.000 0 0 0 0 0.000 0 0 0 0 0.000 0 0 0 0 0.000 0 0 0 0 0.000 0 0 0 0 0.000 0 0 0 0 0.000 0 0 0 0 0.000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00	0 0
155 41 Multi-Parkin Programment Pr	0.00	0 0
1577 43 Multi-Park Peopri (Filterery Relation Business, Consumer Live-Accord 2009 Perlinsings 120 People's Regular (Common Anna Surings application, Multi-Unit Repolerability actor 0,000 50 1,276 0,000 37 756 41,0 200 0,000 0,00 0 0 0 0 0	0.00	0 0
1573 43	0.00	0 0
1513 43 Multi-Park Progr. Fifteeters Business, Consumer Low-Low-Low-Low-Low-Low-Low-Low-Low-Low-	0.00	0 0
1533 43 Multi-Family Fromey (Efficiency Relation Business, Consumer Low-Involved 2009 Permission 1500 Custom Cu	0.00	0 0
1505 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates Busines, Consumer Low-locome 2000 Perliminary 1506 43 Multi-Park Propt (Filterry Relates	0.00	0 0
1537 43 Males Family Energy (Efficiency Rebates Business, Concument Low-become 2009 Preliminary 259 Nontriburnal Part Energy Swings application - Low-income sector 0.029 254 5,081 0.020 178 3,557 70.0 20.0 0.00 0.00 0.00 0.00 0.00 0.0	0.00	0 0
1538 43 Multi-Tamily Energy Efficiency, Rebates Business, Consumer Low-Income 2009 Preliminary 2009 Multi-Tamily Energy Studings application - Low-Income exter 0.051 394 7,894 0.032 276 5,539 70.0 20.0 0.000 0.00	0.00	0 0
1541 43 Multi-Family Energy Efficiency Robates Businers, Consumer Low-Income 2009 Preliminary 243 Dimm&NonOlimmGT2-gin25W+- Ceridder / Parling Area Energy Surings application - Low-Income sector 0.052 456 9,110 0.036 319 6,377 700 200 0.000 0.00 0 0	0.00	0 0
1542 43 Multi-Family Ferrory Efficiency Relates Business, Consumer Low-Involves 2009 Preliminary 24 ImmeMission/Imm/R12 pin/SWW - Corridor F Printing Area Serrey Swings application - Low-Income sector 0.070 613 12,244 0.049 4/3 8.858 7/00 2/00 0.000 0.00 0 0 0 0 0	0.00	0 0
1545 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 247 Dimm&NonDimmCFL4-pin39W Corridor / Parking Area Energy Savings application - Low-Income sector 0.072 631 12,614 0.050 442 8,830 70.0 20.0 0.00 0 0 0	0.00	0 0
1546 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Pichnisms, 1987 43 Multi-Family Forcy of Effective Picketes Busines, Consoner Low-Lordone 2009 Picketes 43 Multi-Family Forcy of Effective Picketes 43 Multi-Family For	0.00	0 0
1548 43 Multi-Family Revery Efficiency Relation Business, Consumer Low-Income 2009 Perlinsonary 1500 montful; 121 250	0.00	0 0
1500 43 Multi-Park Propry Efficiency Relates Societies, Consoner Lew Notices 200 Performance	0.00	0 0
1522 43 Molf of English prings (Filters Nebburg) 1522 43 Molf of English prings (Filters Nebburg) 1523 44 Molf of English prings (Filters Nebburg) 1524	0.00	0 0
1554 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 256 RWHighTRShutures_Two-Corridor / Parking Area Energy Savings application - Low-Income sector 0.030 258 5,168 0.021 181 3,618 70.0 20.0 0.00 0.00 0.00 0 0	0.00	0 0
1505 42 Month Fareth Longer (Timesory Relations Dates Commune Low Comm	0.00	0 0

# Initiative Initiative Name	Program Name	Program Results	# Measure Name			Unit Saving	s Assumptions				Province W	/ide Results	
Number		Year Status		Gross Summer Peak Demand Savings (kW)	Gross Annual Gross Lifet Energy Savings (kWh) Gross Lifet	ings Peak Deman	Net Annual Energy Savings	Net Lifetime Aggregate Energy Savings Net-to-Gro	ss Useful Life	Activity Results (#) Results (#) Summer Peak Ener Demand Savings (kW) (kWh	Gross al Lifetim y Energy gs Saving	Net Summer Net Annual Peak Energy Demand Savings	Net Lifetime Energy
				Savings (kW)	(kWh) (kWh)	Savings (kV) (kWh)	(kWh) Adjustmer (%)	it (EUL)	Peak Energian Savir	gs Saving	Savings (kW) (kWh)	(kWh)
1557 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	259 StdMedBayT8 Four - Corridor / Parking Area Energy Savings application - Low-Income sector	0.15	1214	16 290	105 920	0 18.396 7	20.0	0.000 0.00	(KWN)	0 000	
1558	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	260 MedBayT8 Six - Corridor / Parking Area Energy Savings application - Low-Income sector	0.22	1,997 7 1,726	39,946 34,514	0.160 1,390 0.138 1,200	8 27,962 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1550 43 Multi-Family Energy Efficiency Rebates 1561 43 Multi-Family Energy Efficiency Rebates 1561 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	262 HighMedBayT8 Four - Corridor / Parking Area Energy Savings application - Low-Income sector	0.17	1,489	29,784	0.119 1,042	2 20,849 7	0.0 20.0	0.000 0.00	0	0.00	0 0
1562 43 Multi-Family Energy Efficiency Rebates 1563 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar 2009 Preliminar	264 HighMedBayT8_Eight - Corridor / Parking Area Energy Savings application - Low-Income sector	0.23 0.24 0.01	2 2,120	12,398	0.167 1,469 0.169 1,484 0.013 109	6 29,311 7 4 29,679 7 8 2.167 7	0.0 20.0 0.0 20.0	0.000 0.00 0.000 0.00 0.000 0.00	0	0 0.00	0 0
1564 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar	265 TSFixture 1Lamp - Corridor / Parking Area Energy Savings application - Low-Income sector 266 TSFixture 2Lamps - Corridor / Parking Area Energy Savings application - Low-Income sector	0.02	225	4,497	0.018 157	7 3,148 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1565 43 Multi-Family Energy Efficiency Rebates 1566 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	268 TSEixture HO11amn - Corridor / Parking Area Energy Savings application - Low-Income sector	0.03	9 342 7 146		0.027 239	9 4,783 7 2 2,044 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1567 43 Multi-Family Energy Efficiency Rebates 1568 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar		0.023			0.020 174		0.0 20.0	0.000 0.00	0	0 0.00	0 0
1569 43 Multi-Family Energy Efficiency Rebates 1570 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	221 TSMedHighFixture 6Lamp - Corridor / Parking Area Energy Savings application - Low-Income sector 222 TSMedHighFixture 8Lamp - Corridor / Parking Area Energy Savings application - Low-Income sector	0.15		27,156 42,398	0.109 950 0.169 1,484	0 19,009 7 4 29,679 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1571 43 Multi-Family Energy Efficiency Rebates 1572 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	273 T5MedHighFixture_10Lamp - Corridor / Parking Area Energy Savings application - Low-Income sector	0.31	4 2,751 : 8 3,749		0.220 1,925 0.300 2,624		0.0 20.0	0.000 0.00	0	0 0.00	0 0
1573 43 Multi-Family Energy Efficiency Rebates 1574 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	275 PulseStart MetalHalide - Corridor / Parking Area Energy Savings application - Low-Income sector 276 InfraredHalogen 25W Corridor / Parking Area Energy Savings application - Low-Income sector	0.05	6 491 5 131	9,811 2,628	0.039 343 0.011 93	3 6,868 7 2 1,840 7	0.0 20.0 0.0 20.0	0.000 0.00	0	0 0.00	0 0
1575 43 Multi-Family Energy Efficiency Rebates 1576 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar	277 InfraredHalogen 26-35W - Corridor / Parking Area Energy Savings application - Low-Income sector 278 InfraredHalogen 36-48W - Corridor / Parking Area Energy Savings application - Low-Income sector	0.01			0.011 9:		0.0 20.0	0.000 0.00	0	0 0.00	0 0
1577 43 Multi-Family Energy Efficiency Rebates 1578 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	279 InfraredHalogen 49-60W - Corridor / Parking Area Energy Savings application - Low-Income sector	0.02	175 5 841	3,504	0.014 12		0.0 20.0	0.000 0.00	0	0 0.00	0 0
1579 43 Multi-Family Energy Efficiency Rebates 1579 43 Multi-Family Energy Efficiency Rebates 1580 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	283 Self-Ballastoeweikanisheidezow - Corridor Parking were Energy Savings application - Low-income sector 283 Metalikalide_150W - Corridor Parking were Energy Savings application - Low-income sector 282 Metalikalide_150W - Corridor Parking Area Energy Savings application - Low-income sector	0.02			0.018 159	9 3,189 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1581 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar	283 MetalHalide 360W - Corridor / Parking Area Energy Savings application - Low-Income sector	0.02	350	7,008	0.028 243	5 4,906 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1582 43 Multi-Family Energy Efficiency Rebates 1583 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	284 HighPressure 225W - Corridor / Parking Area Energy Savings application - Low-Income sector 285 ElecBallast MetalHde200-W - Corridor / Parking Area Energy Savings application - Low-Income sector	0.02	569		0.018 153 0.042 399	3 3,066 7 9 7,972 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1584 43 Multi-Family Energy Efficiency Rebates 1585 43 Multi-Family Energy Efficiency Rebates 1586 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	286 ElecBallast MetalHde2S0-360W - Corridor / Parking Area Energy Savings application - Low-Income sector 287 ElecBallast MetalHde400+W - Corridor / Parking Area Energy Savings application - Low-Income sector	0.12			0.090 783 0.158 1,386	5 15,698 7 6 27,717 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar		0.04	350	7,008	0.028 245 0.039 333		0.0 20.0	0.000 0.00	0	0 0.00	0 0
1588 43 Multi-Family Energy Efficiency Rebates 1589 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	290 ElecBallast HighPress400W - Corridor / Parking Area Energy Savings application - Low-Income sector 291 ElecBallast HighPress600W - Corridor / Parking Area Energy Savings application - Low-Income sector	0.07		13,140 14,191	0.053 460 0.057 493	0 9,198 7 7 9,934 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1590 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	292 ElecBallast HighPress1000W - Corridor / Parking Area Energy Savings application - Low-Income sector	0.09	832	16,644	0.067 583		0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1591 43 Multi-Family Energy Efficiency Rebates 1592 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	294 OccSen CelingMounted - Corridor / Parking Area Energy Savings application - Low-Income sector	0.09	788 788	15,768	0.063 553 0.063 553	2 11,038 7 2 11,038 7	0.0 20.0 0.0 20.0	0.000 0.00	0	0 0.00	0 0
1593 43 Multi-Family Energy Efficiency Rebates 1594 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	295 TempControls InSulteHeat - Corridor / Parking Area Energy Savings application - Low-Income sector 296 TempControls InSulteCool - Corridor / Parking Area Energy Savings application - Low-Income sector	0.05	0 6 0	0	0.035	0 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1595 43 Multi-Family Energy Efficiency Rebates 1596 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	297 TempControls Heat&Cool - Corridor / Parking Area Energy Savings application - Low-Income sector	0.07	5 0 5 1,404	0 28,071	0.053	0 0 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1597 43 Multi-Family Energy Efficiency Rebates 1598 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	299 GroundSource LowRise - Corridor / Parking Area Energy Savings application - Low-Income sector	0.12	-1,486	29,716	0.084 -1,040	0 -20,801 7 0 19,397 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1599 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	301 GroundSource Average - Corridor / Parking Area Energy Savings application - Low-Income sector	0.31	-50	-1,000	0.219 31 0.945 1,134	5 -700 7	0.0 20.0 0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1601 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	303 EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Income sector	0.00	0	0	0.000	0 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1602 43 Multi-Family Energy Efficiency Rebates 1603 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	305 NaturalGasDryer_Common - Corridor / Parking Area Energy Savings application - Low-Income sector	0.00	0 0		0.000	0 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1604 43 Multi-Family Energy Efficiency Rebates 1605 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	306 EnergyStar DishWasher - Corridor / Parking Area Energy Savings application - Low-Income sector 307 EnergyStar Fridge - Corridor / Parking Area Energy Savings application - Low-Income sector	0.00		0	0.000	0 0 7 8 963 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1606 43 Multi-Family Energy Efficiency Rebates 1607 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	308 EnergyStar CellingFan - Corridor / Parking Area Energy Savings application - Low-Income sector 309 Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application - Low-Income sector	0.00	0 0	0 1,912	0.000	0 0 7 7 1,338 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1608 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar	310 SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Low-Income sector	0.60	1,020	20,400	0.420 714	4 14,280 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1609 43 Multi-Family Energy Efficiency Rebates 1610 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	312 DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application - Low-Income sector	0.02 5.38		2,917 58,800	3.770 5,901	2 2,042 7 8 118,160 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1611 43 Multi-Family Energy Efficiency Rebates 1612 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	314 EnergyStarExitSigns - Suite Savings application - Low-income sector	0.00	39	780	0.000 130	0 2,590 7 7 546 7	0.0 20.0 0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1613 43 Multi-Family Energy Efficiency Rebates 1614 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	315 FridgetEDStripLight - Suite Savings application - Low-Income sector 316 Monthloroff Listense Los Suites Suings application - Low-Income sector	0.07	69	1.380	0.054 (0 7 8 966 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1615 43 Multi-Family Energy Efficiency Rebates 1616 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	317 NonDimmicrLis part 10 - Sule Savings application - Low-income sector 318 NonDimmCFLs part 20 - Sule Savings application - Low-income sector	0.02	9 44	870 1,350	0.020 30	0 609 7 7 945 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1617 43 Multi-Family Energy Efficiency Rebates 1618 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	319 NonDimmCFLs par20+W - Suite Savings application - Low-income sector 320 Dimm&NonDimmCFL2-pin14W - Suite Savings application - Low-income sector	0.07	4 111	2,220	0.052 71	8 1,554 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1619 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	321 Dimm&NonDimmCFL2-pin26W Suite Savings application - Low-Income sector	0.05	2 78	1,560	0.036 55	5 1,092 7 4 1,470 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1621 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	323 Dimm&NonDimmCFL4-pin14W Suite Savings application - Low-Income sector	0.07			0.049 74	6 924 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1623 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	325 Dimm&NonDimmCFL4-pin39W - Suite Savines application - Low-Income sector	0.05	5 84 2 108	2,160	0.039 59	9 1,176 7 6 1,512 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1624 43 Multi-Family Energy Efficiency Rebates 1625 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	326 DimmCFLs 0-16W - Suite Savings application - Low-income sector 327 DimmCFLs 17-20W - Suite Savings application - Low-income sector	0.04		1,320 1,800	0.031 46	6 924 7 3 1,260 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1626 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar	328 DimmCFLs 21+W - Suite Savines application - Low-Income sector	0.07	1 107	2,130	0.050 75		0.0 20.0	0.000 0.00	0	0.00	0 0
1627 43 Multi-Family Energy Efficiency Rebates 1628 43 Multi-Family Energy Efficiency Rebates 1629 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar 2009 Preliminar	329 StandardTS Single - Suite Savings application - Low-income sector 330 StandardTS - Two - Suite Savings application - Low-income sector 331 StandardTS - Two - Suite Savings application - Low-income sector 331 StandardTS - Two - Suite Savings application - Low-income sector	0.01 0.02 0.04	7 40	795 1.350	0.013 20 0.019 28 0.032 43	8 557 7	0.0 20.0	0.000 0.00 0.000 0.00 0.000 0.00	0	0 0.00 0 0.00	0 0
1630 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	332 StandardT8 Four - Suite Savings application - Low-income sector	0.05	75	1,500	0.035 53	3 1,050 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1631 43 Multi-Family Energy Efficiency Rebates 1632 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	234 SWHIghTSDivisor Two - Suite Swiner application - Low-Income center	0.02	44		0.015 2:	1 620 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1633 43 Multi-Family Energy Efficiency Rebates 1634 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	335 RWHighTBratures Three Swings application - Low-Income sector 336 RWHighTBratures Four - Suite Swings application - Low-Income sector	0.04	3 80		0.032 43	7 945 7 6 1,113 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1635 43 Multi-Family Energy Efficiency Rebates 1636 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	337 StdMxdBay18 Four - Sulte Savings application - Low-Income sector 338 MedBay18 Six - Sulte Savings application - Low-Income sector	0.15	0 0		0.105		0.0 20.0	0.000 0.00	0	0 0.00	0 0
1637 43 Multi-Family Energy Efficiency Rebates 1638 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	339 MedBay18 Eight - Suite Savings application - Low-income sector	0.19	7 0	0	0.138	0 0 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1639 43 Multi-Family Energy Efficiency Rebates 1640 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	Seed in Psychoecusery for Four Seedings application - Commission sector 342 Hight MedSayT8 Six - State Savings application - Commissions sector 342 Hight MedSayT8 Eight - State Savings application - Low-income sector	0.23 0.24	0		0.167 (0.169 (0 0 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1641 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar	343 T5Fixture 1Lamp - Suite Savings application - Low-Income sector	0.01	8 27	530	0.013 19	9 371 7	0.0 20.0 0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1643 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	345 TSFixture 3Lamps - Suite Savings application - Low-Income sector	0.03	39 9 59	1,170	0.027 4:	539 7 1 819 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1644 43 Multi-Family Energy Efficiency Rebates 1645 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	347 TSFixture HO2Lamp - Suite Savings application - Low-Income sector	0.01	8 43	500 850	0.012 18	8 350 7 0 595 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1646 43 Multi-Family Energy Efficiency Rebates 1647 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	349 TSMedHighFixture 6Lamp - Suite Savings application - Low-Income sector	0.15	5 0		0.111 0	0 7	0.0 20.0 0.0 20.0	0.000 0.00	0	0 0.00	0 0
1648 43 Multi-Family Energy Efficiency Rebates 1649 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income		350 TSMedHighFixture 8Lamp - Suite Savings application - Low-Income sector 351 TSMedHighFixture 10Lamp - Suite Savings application - Low-Income sector	0.24	2 0	0	0.169	0 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1650 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	352 TSMedHighFixture 12Lamp - Suite Savings application - Low-Income sector	0.42			0.300	0 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1652 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	353 PulseSart, MetalHalide - Suite Savings application - Low-Income sector 354 InfraredHalogen 25W - Suite Savings application - Low-Income sector	0.05	5 23		0.011 16	6 315 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1653 43 Multi-Family Energy Efficiency Rebates 1654 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar		0.01	5 23 0 30	450 600	0.011 16	6 315 7 1 420 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1655 43 Multi-Family Energy Efficiency Rebates 1656 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	358 Self-BallastedMetalHalide120W - Suite Savines application - Low-Income sector	0.02	5 144		0.014 2:	1 420 7 1 2,016 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1657 43 Multi-Family Energy Efficiency Rebates 1658 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	339 Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector 360 MetalHalide 150W - Suite Savings application - Low-Income sector	0.02	5 39 5 38	780 750	0.018 2	7 546 7 6 525 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1659 43 Multi-Family Energy Efficiency Rebates 1660 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	361 MetalHalide 360W - Suite Savings application - Low-Income sector	0.04	60	1,200	0.028 42	2 840 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1661 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	363 ElecBallast MetalHde200-W - Suite Savings application - Low-Income sector	0.06	98	1,950	0.042 61	8 1,365 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1662 43 Multi-Family Energy Efficiency Rebates 1663 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar 2009 Preliminar	366 Bicchallast: MetalHeb20-360W: Suite Swings application - Low-income sector	0.12	339	6,780	0.090 134 0.158 23	7 4,746 7	0.0 20.0 0.0 20.0	0.000 0.00	0	0 0.00	0 0
1664 43 Multi-Family Energy Efficiency Rebates 1665 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar	367 ElecBallast HighPress250W - Suite Savings application - Low-Income sector	0.04	5 83	1,650	0.028 42 0.039 51	8 1,155 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1666 43 Multi-Family Energy Efficiency Rebates 1667 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	368 ElecBallast HighPress400W - Suite Savings application - Low-Income sector 369 ElecBallast HighPress600W - Suite Savings application - Low-Income sector	0.07			0.053 79	9 1,575 7 5 1,701 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1668 43 Multi-Family Energy Efficiency Rebates 1669 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	370 Elic@allast: HighPress1000W - Suite Savings application - Low-Income sector 371 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 371 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 371 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 371 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 371 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 372 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 372 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 373 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 374 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 374 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - Suite Savings application - Low-Income sector 375 OccSen_SwitchPlate - SwitchPlate - S	0.09		2,850	0.067 100		0.0 20.0	0.000 0.00	0	0 0.00	0 0
1670 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminar	372 OccSen CelingMounted - Suite Savings application - Low-Income sector	0.09		2,700	0.063 95	5 1,890 7	0.0 20.0	0.000 0.00	0	0 0.00	0 0
1671 43 Multi-Family Energy Efficiency Rebates 1672 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	374 TempControls InSulteCool - Suite Savings application - Low-Income sector	0.05	69	1,380	0.035 119	8 966 7	0.0 20.0 0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1673 43 Multi-Family Energy Efficiency Rebates 1674 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	376 ECM_AirFurnace - Suite Savings application - Low-Income sector	0.07	240		0.053 770 0.228 161	0 15,400 7 8 3,365 7	0.0 20.0 0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
1675 43 Multi-Family Energy Efficiency Rebates 1676 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminar 2009 Preliminar	377 GroundSource LowRise - Sulte Savings application - Low-Income sector 378 GroundSource, HighRise - Sulte Savings application - Low-Income sector	0.12	1,486 5 1,385	29,716 27,710	0.084 -1,040 0.354 970	0 -20,801 7 0 19,397 7	0.0 20.0	0.000 0.00 0.000 0.00	0	0 0.00	0 0
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Part	e	or .				Unit Savings Assumptions				Province Wide Results
Column C		·		Year Status		Gross Summer Peak Demand	Gross Annual Gross Lifetime Energy Savings Energy Savings	Net Summer Net Annual Peak Demand Energy Savings	Net Lifetime Aggregate Effective Energy Savings Net-to-Gross Useful Life	Activity Gross Gross Gross Het Summer Annual Lifetime Peak Energy Demand Savings Savings (kW) (kWh) (kWh)
A						Savings (kW)	(kWh) (kWh)	Savings (kW) (kWh)	(kWh) Adjustment (EUL)	Activity Gross Gross Gross Net Summer Net Annual Net Litetime Results (#) Summer Peak Energy Energy Demand Savings Savings Savings (#W) (kWh) ((Wh))
Column C									(74)	Savings (kW) (kWh) (kWh)
A		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	379 GroundSource Average - Suite Savings application - Low-Income sector	0.313	-50 -1,000		-700 70.0 20.0	0.000 0 0 0.00 0
1.				2009 Preliminary	380 Non-ElectricChillers - Suite Savings application - Low-Income sector	1.350	1,620 32,400		1 22,000 70.0 20.0	0.000 0.00 0 0 0.00 0 0 0.000 0 0 0 0.00 0 0
10.000 1		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	382 NaturalGasDryer InSuite - Suite Savings application - Low-Income sector	0.000	838 16,760	0.000 583	7 11,732 70.0 20.0	0.000 0.00 0 0 0.00 0
Column C										0.000 0.00 0 0 0.00 0 0
A Company Co				2009 Preliminary	385 EnergyStar Fridge - Suite Savings application - Low-Income sector					0.000 0.00 0 0.00 0 0
April Company Compan		43 Multi-Family Energy Efficiency Rebates 43 Multi-Family Energy Efficiency Rebates								0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
December Control Con		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	388 SolarHotWaterCollector - Suite Savings application - Low-Income sector	0.600	1,020 20,400	0.420 714		0.000 0.00 0 0 0.00 0 0
100 100		43 Multi-Family Energy Efficiency Rebates		2009 Preliminary		5.385	8,440 168,800	3.770 5,901	3 118,160 70.0 20.0	0.000 0.00 0 0 0.00 0
Street Street Street Street Street Street Street S		43 Multi-Family Energy Efficiency Rebates								0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
December						0.026	343 6,853	0.018 240		0.000 0.00 0 0 0.00 0 0
April Apri										0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
April Apri		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	396 NonDimmCFLs par12-20W - Retail / Common Area Savings application - Low-income sector	0.045	200 4,005	0.032	2,804 70.0 20.0	0.000 0.00 0 0 0.00 0
The color of the property of						0.074	329 6,586 196 3,916	0.052 23		0.000 0.00 0 0 0.00 0 0
The content was already and the content was already 1.5		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	399 Dimm&NonDimmCFL2-pin26W Retail / Common Area Savings application - Low-Income sector	0.052	231 4,628	0.036 163	3,240 70.0 20.0	0.000 0.00 0 0 0.00 0
Dec		43 Multi-Family Energy Efficiency Rebates 43 Multi-Family Energy Efficiency Rebates						0.049 218		0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
100 100		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	402 Dimm&NonDimmCFL4-pin26W Retail / Common Area Savings application - Low-income sector	0.056	249 4,984	0.039	3,489 70.0 20.0	0.000 0.00 0 0 0.00 0
100 100										0.000 0.00 0 0 0.00 0 0
Dec. Col. All Lange Dec. Dec. Col. Dec.		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	405 DimmCFLs 17-20W - Retail / Common Area Savings application - Low-Income sector	0.060	267 5,340	0.042 18	7 3,738 70.0 20.0	0.000 0.00 0 0.00 0 0
1.00 1.00				2009 Preliminary 2009 Preliminary	406 DimmCFLs 21+W - Retail / Common Area Savings application - Low-Income sector 407 StandardT8 Single - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
1.00 1.00		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	408 StandardT8 Two - Retail / Common Area Savings application - Low-Income sector	0.027	118 2,359	0.019 8	1,651 70.0 20.0	0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
100 100		43 Multi-Family Energy Efficiency Rebates 43 Multi-Family Energy Efficiency Rebates			409 Standard'R, Three - Retail / Common Area Savings application - Low-Income sector 410 Standard'R, Four - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0 0.000 0 0 0.00 0 0
1.00 1.00		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	411 RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Income sector	0.021	93 1,869	0.015	1,308 70.0 20.0	0.000 0.00 0 0 0.00 0
10.00 10.0		43 Multi-Family Energy Efficiency Rebates		2009 Preliminary	413 RWHighT8Fixtures Three - Retail / Common Area Savings application - Low-Income sector	0.045	200 4,005	0.032 140	2,804 70.0 20.0	0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
1972 1.0 Month in the graph flower flower in the form of the program of the flower flower in the flower in t		43 Multi-Family Energy Efficiency Rebates			114 RWHighT8Fixtures Four - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0
100 100				2009 Preliminary	416 MedBayT8 Six - Retail / Common Area Savings application - Low-Income sector	0.150	1,015 20,292	0.160 710		0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
100 100				2009 Preliminary	417 MedBayT8 Eight - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0 0.000 0 0 0 0.00 0 0
1.00 1.00				2009 Preliminary		0.239	1,064 21,271	0.167 744		0.000 0.00 0 0 0.00 0
100 100				2009 Preliminary	420 HighMedBayT8 Eight - Retail / Common Area Savings application - Low-Income sector	0.242	1,077 21,538	0.169 754		0.000 0.00 0 0 0.00 0 0
1922 40 Model Family Internal Efficiency Enternals 1930 1931 1,481 5,031 1,318 5,031 30 10 10 10 10 10 10		43 Multi-Family Energy Efficiency Rebates		2009 Preliminary	422 TSFixture 2Lamps - Retail / Common Area Savings application - Low-Income sector	0.026	114 2.284	0.018 80	1,599 70.0 20.0	0.000 0.00 0 0 0.00 0
1272 10 Month Parally Filtery Filders Montes Communic town Section 200 Printing and 100		43 Multi-Family Energy Efficiency Rebates								0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
173 145 Mark Feeb Internal Princing Princi		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	425 TSFixture_HO2Lamp - Retail / Common Area Savings application - Low-Income sector	0.028	126 2,522	0.020 81	1,765 70.0 20.0	0.000 0.00 0 0 0.00 0
1727 41 Medic Feeb Engine (Trimone) Annies 1727 1728 1828 1728 1727 1728 1829 1729 1829 1729 18					426 T5MedHighFixture 4Lamp - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0
1722 41 Mode from from prifferency federate 1724 Mode from		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	428 TSMedHighFixture 8Lamp - Retail / Common Area Savings application - Low-Income sector	0.242	1,077 21,538	0.169 754	1 15,077 70.0 20.0	0.000 0.00 0 0 0.00 0
1772 41 Mode Family Engrey (Finders) Modern (Comment from Normal Park Policy (Finders) Modern (Comment from Normal Park Park Park Policy (Finders) Modern (Comment from Normal Park Park Park Park Park Park Park Park					429 TSMedHighFixture 10Lamp - Retail / Common Area Savings application - Low-Income sector 430 TSMedHighFixture 13Jann - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0
1732 41 Mode Frank Frompt (Riffering Minder) Mode Frank Frank Frompt (Riffering Minder) Mode Frank Fr		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	431 PulseStart MetalHalide - Retail / Common Area Savings application - Low-Income sector	0.056	249 4,984	0.039 174	3,489 70.0 20.0	0.000 0 0 0.00 0 0
1722 43 Mode Frenth Energy Efficiency Nebulates Received Common Access Society application in French Society (Common Access Society application) in					432 InfraredHalogen 25W Retail / Common Area Savings application - Low-Income sector 433 InfraredHalogen 26:35W-, Retail / Common Area Savings application - Low-Income sector		67 1,335 67 1,335	0.011 4	7 935 70.0 20.0 7 935 70.0 20.0	0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
1726 48 Most Frank France (Theorem Relations 500ment (France 100ment 100me		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	434 InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Income sector	0.020	89 1,780	0.014 62		0.000 0.00 0 0 0.00 0
1772 41 Mode Frank France (France National Source (Communic two known 200 Preliments) 1772 43 Mode Frank France (France National Source (Communic two known 200 Preliments) 45 Mode Frank France (France National Source (Communic two known 200 Preliments) 45 Mode Frank France (France National Source National										0.000 0.00 0 0 0.00 0 0 0.000 0 0 0 0.00 0 0
1772 41 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 13 Mode Frank Propt (Fflorency Rebates Basiness, Consumer Low Horson 2000 Preliminary 1772 17							116 2,314	0.018 8:		0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
178 41 Mode French Engrey (Referency Reference 100 110 1275 0.018 720 1.005 700 2.00 0.00 0.00 1.005 0.00 0.00 0.005		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	439 MetalHalide 360W - Retail / Common Area Savings application - Low-Income sector	0.040	178 3,560	0.028 125	2,492 70.0 20.0	0.000 0.00 0 0 0.00 0
1726 32 About French Property Effective Measures 2009 Property 1724					440 HighPressure 225W - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
1742 41 Mode Framb Framery (Theory Reference Name Accesses, Consumer Low Framers 1,000 F		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	442 ElecBallast MetalHde250-360W - Retail / Common Area Savings application - Low-income sector	0.128	570 11,392	0.090 399	7,974 70.0 20.0	0.000 0.00 0 0.00 0 0
1241 41 Mode Family from pff theory fichates Business, Companie low become 2000 Perlimster,		43 Multi-Family Energy Efficiency Rebates		2009 Preliminary	443 ElecBallast MetalHde400+W - Retail / Common Area Savines application - Low-Income sector	0.226		0.158 704		0.000 0.00 0 0 0.00 0 0
175 43 Mode Fearly Engrey (Richery Rebutes Business, Consumer Low Income 2009 Perlinsons 176 44 Mode Fearly Engrey (Richery Rebutes Business, Consumer Low Income 2009 Perlinsons 176 Perlinsons		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	445 ElecBallast HighPress250W - Retail / Common Area Savings application - Low-Income sector	0.055	245 4,895	0.039 17	3,427 70.0 20.0	0.000 0.00 0 0.00 0 0
1274 44 Mode Frank Energy (Referency Relations Sucious, Companier low Processor 200 Profittinonary 1274 44 Mode Frank Energy (Referency Relations 1274 Mode Frank Energy		43 Multi-Family Energy Efficiency Rebates 43 Multi-Family Energy Efficiency Rebates		2009 Preliminary 2009 Preliminary	446 ElecBallast HighPress400W - Retail / Common Area Savings application - Low-Income sector 447 ElecBallast HighPress600W - Retail / Common Area Savings application - Low-Income sector		334 6,675 360 7.709			0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
1786 48 Mode Feathy Engry Efficiency Relations Bassines, Consumer Low Account 2007 Performancy 450 Color Configuration 100		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	448 ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-income sector	0.095	423 8,455	0.067 298	5 5,919 70.0 20.0	0.000 0 0 0 0 0
1796 48 Mode Fearly Frontey (Referency Relations Basiness, Conneume Low Fronce 2000 Preliminary 1792 48 Mode Fearly Frontey (Referency Relations Basiness, Conneume Low Fronce 2000 Preliminary 1793 1794 1894 1						0.090				0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0 0
1752 41 Mode Fearly English Philipper Historic, Federate Decision, Consumer Line Income. 2007 Perlinstry 451 TempControls Netherland 151		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	451 TempControls InSulteHeat - Retail / Common Area Savings application - Low-Income sector	0.050	0 0	0.035	0 70.0 20.0	0.000 0.00 0 0 0.00 0
1723 41 Mode Fearly Engine (February Editors) Report (February Editors) Repo		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	453 TempControls Heat&Cool - Retail / Common Area Savings application - Low-Income sector	0.076	0 0	0.053		0.000 0.00 0 0.00 0 0
1754 44 Mode Frame From Performance Frame			Business, Consumer Low-Income	2009 Preliminary	4S4 ECM AirFurnace - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0
1756 43 Molti-Family Integrit (Fidency Rebatts Business, Connaume Low Income 2009 Preliminary		43 Multi-Family Energy Efficiency Rebates		2009 Preliminary	456 GroundSource HighRise - Retail / Common Area Savings application - Low-Income sector	0.505	1,385 27,710	0.354 970	19,397 70.0 20.0	0.000 0.00 0 0 0.00 0
1777 43 Mode Framis Framper (Ffictions) Related Sections, Consumer Low Income 2009 Profittings 500 Profittings 500 Profit 1770 200 500			Business, Consumer Low-Income							0.000 0.00 0 0 0.00 0 0
1796 43 Mails Family Energy Efficiency Rebates Business, Consumer Low Income 2009 Printingsary 43 Mails Family Energy Efficiency Rebates Business, Consumer Low Income 2009 Printingsary 43 Mails Family Energy Efficiency Rebates Business, Consumer Low Income 2009 Printingsary 45 Matural Energy Efficiency Rebates 2000 0 0 0 0 0 0 0 0		43 Multi-Family Energy Efficiency Rebates			ass (more activation = netal / common area savings application = co-income sector Sector Common Common	0.000		0.000 44		0.000 0.00 0 0 0.00 0
1760 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 462 Energy/Star DishWasher - Retail / Common Area Savings application - Low-Income sector 0.000 0 0 0.000 0 0 0.000 0 0 0.000		43 Multi-Family Energy Efficiency Rebates					0 0	0.000		0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	462 EnergyStar DishWasher - Retail / Common Area Savings application - Low-Income sector	0.000	0 0	0.000	0 70.0 20.0	0.000 0.00 0 0 0.00 0
		43 Multi-Family Energy Efficiency Rebates 43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income Business, Consumer Low-Income	2009 Preliminary	463 EnergyStar Fridge - Retail / Common Area Savings application - Low-Income sector	0.007	69 1,376 90 1,796	5 0.005 41 5 0.000 6	3 963 70.0 20.0 3 1.257 70.0 20.0	0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
1763 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 465 Non-Electric Water/Heater - Retail / Common Area Savings application - Low-Income sector 0.016 96 1,912 0.011 67 1,338 70.0 20.0		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	465 Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Income sector	0.016	96 1,912	0.011 6	7 1,338 70.0 20.0	0.000 0.00 0 0 0.00 0 0
		43 Multi-Family Energy Efficiency Rebates 43 Multi-Family Energy Efficiency Rebates		2009 Preliminary 2009 Preliminary	466 SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income sector 467 Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-Income sector					0.000 0.00 0 0 0.00 0 0
2766 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 468 DrainWaterHearRecovery - Rebail / Common Area Savings application - Low-Income sector 5.385 8,440 168,800 3.770 5,008 118,160 70.0 20.0		43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Preliminary	468 DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income sector	5.385	8,440 168,800	3.770 5,901	3 118,160 70.0 20.0	0.000 0.00 0 0 0.00 0
1767 43 Multi-Family Energy Efficiency Rebates Business, Consumer Low-Income 2009 Preliminary 469 Domestic-HotWater Recirc - Retail / Common Area Savings application - Low-Income sector 0.000 185 3,700 0.000 130 2,590 70.0 20.0 0		43 Multi-Family Energy Efficiency Rebates 43 Multi-Family Energy Efficiency Rebates		2009 Preliminary	469 DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Income sector		185 3,700 Custom Custom	0.000 130		0.000 0.00 0 0 0.00 0 0
1769 44 Demand Response 1 Business, Industrial 2009 Preliminary 1 Voluntary Load Shedding Project Custom Cu		44 Demand Response 1	Business, Industrial	2009 Preliminary	1 Voluntary Load Shedding Project	Custom			Custom 100.0 1.0	0.020 169.27 0 0 169.27 0 0
1270 45 Demand Regognee 2 Biointes, Industrial 2009 Preliminary 1 Contracult and Shipfor Project Custom C				2009 Preliminary 2009 Preliminary						0.003 147.78 0 0 147.78 0 0 0.085 82.10 0 0 82.10 0 0
1772 47 [Electricity Resources Demand Response Business, Industrial 2009 Preliminary 1 Rodan Contract 2,810.000 0 0 2,810.000 0 0 100.0 3,0 0		47 Electricity Resources Demand Response	Business, Industrial	2009 Preliminary	1 Rodan Contract	2,810.000	0 0	2,810.000	0 100.0 3.0	0.001 2.71 0 0 2.71 0 0
277 47		47 Electricity Resources Demand Response 48 LDC Custom - Thunder Bay Hydro - Phantom Load	Business, Industrial Consumer	2009 Preliminary 2009 Preliminary	1 Power Bar with Integrated Timer		72 724			0.000 0.00 0 0 0.00 0 0 0.000 0.00 0 0 0.00 0
				2009 Preliminary		0.000	401 401	0.000 28	281 70.0 1.0	0.000 0.00 0 0.00 0 0

		D.	-	D	-
1	PILs TAXES EB-2011-XXXX	В	С	D	Vorsion 2009 1
-	REGULATORY INFORMATION (REGINFO)			 	Version 2009.1
	Utility Name: Innisfil Hydro Distribution Systems Limited			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
	Days in reporting period:	365	days		
	Total days in the calendar year:	365	days		
8					
	BACKGROUND				
11	Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
10			1719		
	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
24	Accounting Year End		Date	12-31-2002	
20			Date	12-31-2002	
26	MARR NO TAX CALCULATIONS				Regulatory
	SHEET #7 FINAL RUD MODEL DATA				Income
	(FROM 1999 FINANCIAL STATEMENTS)				
30	USE BOARD-APPROVED AMOUNTS				
	Rate Base (wires-only)			20,162,592	
O2					
7	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,726,926	
43	1999 return from RUD Sheet #7			1,152,733	1,152,733
77					1,102,100
	Total Incremental revenue			574,193	
47	Input: Board-approved dollar amounts phased-in Amount allowed in 2001			191,398	191,398
48	Amount allowed in 2002			191,398	191,398
49	Amount allowed in 2002 Amount allowed in 2003 and 2004 (will be zero due to Bill 210			191,398	0
50	unless authorized by the Minister and the Board)			, 500	0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53	7.15				0
54 55	Total Regulatory Income			 	1,535,529
	Equity			10,081,296	
57	Lquity			10,001,290	
	Return at target ROE			996,032	
59	4.1			,	
	Debt			10,081,296	
61					
	Deemed interest amount in 100% of MARR			730,894	
63	Phase-in of interest - Year 1 (2001)			568.882	
65	((D43+D47)/D41)*D61			300,082	
	Phase-in of interest - Year 2 (2002)			649,888	
67	((D43+D47+D48)/D41)*D61			2.2,200	
68	Phase-in of interest - Year 3 (2003) and forward			649,888	_
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
	Phase-in of interest - 2005			730,894	
71					
72				1	

March 22, 2010 REGINFO

_	A	В	С	D	Е	F	G	Н
	PILS TAXES EB-2011-XXXX	ITEM	Initial		M of F	M of F	Tax	
	PILS DEFERRAL AND VARIANCE ACCOUNTS FAX CALCULATIONS (TAXCALC)		Estimate		Filing Variance	Filing Variance	Returns	\vdash
	"Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	Wiles-only business - see rab TAXILO				IC-O	Explanation	Version 2009.1	
	Jtility Name: Innisfil Hydro Distribution Systems Limited							
	Reporting period: 2002							
8							Column	
	Days in reporting period:	365	days				Brought	
11	Total days in the calendar year:	365	days				From TAXREC	
12			\$		\$		\$	
13			Ψ		Ψ		Ψ	\vdash
) CORPORATE INCOME TAXES							
15								
	Regulatory Net Income REGINFO E53	1	1,535,529		-90,172		1,445,357	
17								
	BOOK TO TAX ADJUSTMENTS Additions:							
	Depreciation & Amortization	2	1,222,162		218,550		1,440,712	
	Employee Benefit Plans - Accrued, Not Paid	3	1,222,102		210,550		1,440,712	
	Fax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
	Regulatory Adjustments - increase in income	5			0		0	
	Other Additions (See Tab entitled "TAXREC")							Ш
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27 28	Other Additions (not "Material") "TAXREC" "Material Items from "TAXREC 2" worksheet	6		H	0 448.143		0 448.143	
29	Other Additions (not "Material") "TAXREC 2"	6			448,143		448,143	
	tems on which true-up does not apply "TAXREC 3"	U			67,683		67,683	
31	Sir minor and up does not apply TAXILEO 3				3.,000		3.,000	$\vdash \vdash$
	Deductions: Input positive numbers							\Box
	Capital Cost Allowance and CEC	7	777,095		601,887		1,378,982	
	Employee Benefit Plans - Paid Amounts	8			0		0	
	tems Capitalized for Regulatory Purposes	9			0		0	
	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0.40,000		0		0	
	nterest Expense Deemed/ Incurred Fax reserves - end of year	11 4	649,888		350,369 0		1,000,257 0	
	Reserves from financial statements - beginning of year	4			0		0	
	Contributions to deferred income plans	3			0		0	
	Contributions to pension plans	3			0		0	
	nterest capitalized for accounting but deducted for tax	11			0		0	
	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45 46	Other Deductions (not "Material") "TAXREC"	12			0		0	
47	Material Items from "TAXREC 2" worksheet Other Deductions (not "Material") "TAXREC 2"	12 12			448,143		448,143	
	tems on which true-up does not apply "TAXREC 3"	12			97,285		97,285	-1
49	terns on which true-up does not apply TAXNEC 3				07,200		07,200	\vdash
	TAXABLE INCOME/ (LOSS)		1,330,708		(853,480)		477,228	
51	THE BEET TOOMET (EDGG)		1,000,100		(000,100)		111,220	
	BLENDED INCOME TAX RATE							
	Fab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-6.4996%		32.12%	
54								Ш
	REGULATORY INCOME TAX		513,919	$\vdash \vdash$	-475,758	Actual	38,161	igwdaper
56 57				\vdash				$\vdash \vdash$
	Miscellaneous Tax Credits	14			0	Actual	0	\vdash
59	TOO	.7			0	Actual	0	$\vdash \vdash$
-	Total Regulatory Income Tax		513,919		-475,758	Actual	38,161	
61								
62				Ш				Ш
	I) CAPITAL TAXES			\sqcup				\sqcup
64	Ontario			\vdash				$oldsymbol{oldsymbol{\sqcup}}$
66 E	Ontario Base	15	20,162,592		2,762,478		22,925,070	\vdash
	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-50,882		4,949,118	
	Faxable Capital	.0	15,162,592		2,711,596		17,975,952	
69	·							
	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	Ш	0.0000%		0.3000%	oxdot
71	0.4.1.0.21.7			Щ				Ш
72	Ontario Capital Tax		45,488	$\vdash \vdash$	8,440		53,928	\vdash
73 74	Federal Large Corporations Tax			\vdash				$\vdash\vdash$
	Base	18	20,162,592		2,383,104		22.545.696	\vdash
	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		2,363,104		10,000,000	
	Faxable Capital		10,162,592		2,383,104		12,545,696	
78								
	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	Ш	0.0000%		0.2250%	
80	Oracle Assessment of LOT had assessment of Marie Control of LOT had assessment of LOT ha		00.055	\sqcup	5.055		22.25	
	Gross Amount of LCT before surtax offset (Taxable Capital x Rate) Less: Federal Surtax 1.12% x Taxable Income	21	22,866	H	5,362		28,228	
82 [_COO. I CUCIAI OUITAX 1.1270 X TAXADIC ITICOTTIC	21	14,904	\vdash	-13,573		1,331	$\vdash \vdash$
	Net LCT		7,962		18,935		26,897	$\vdash \vdash$
04 1			1,502	\vdash	10,333		20,037	-

	A	В	С	D	E	F	G	Н
	PILs TAXES EB-2011-XXXX	ITEM	Initial		M of F	M of F	Tax	
	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5							Version 2009.1	
	Utility Name: Innisfil Hydro Distribution Systems Limited							
7 8	Reporting period: 2002						Calumn	
9	Days in reporting period:	365	days				Column Brought	
10	Total days in the calendar year:	365	days				From	
11	Total days in the calendar year.	303	uays				TAXREC	
12			\$		\$		\$	
13			Ť		Ψ		Ť	
	III) INCLUSION IN RATES						1	
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	822,271			Actual 2002	38,161	
	LCT (proxy tax is grossed-up)	23	12,739			Actual 2002	26,897	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	45,488			Actual 2002	53,928	
93								
94								
95	Total PILs for Rate Adjustment MUST AGREE WITH 2002	25	880,498			Actual 2002	118,986	Ш
96	RAM DECISION						+	\coprod
97				Н				Н
98	NA FUTURE TRUE URS			Ш				$oldsymbol{\sqcup}$
	IV a) Coloulation of the True up Variance				DD#OF;			+
	IV a) Calculation of the True-up Variance				DR/(CR)			\square
	In Additions:	_		Ш				H
	Employee Benefit Plans - Accrued, Not Paid	3			0			
	Tax reserves deducted in prior year Reserves from financial statements-end of year	4			0		_	
	Regulatory Adjustments	5			0			
	Other additions "Material" Items TAXREC	6			0			
	Other additions "Material" Items TAXREC 2	6			448,143			
	In Deductions - positive numbers	- 0			770,173			
	Employee Benefit Plans - Paid Amounts	8			0			
	Items Capitalized for Regulatory Purposes	9			0			
	Regulatory Adjustments	10			0			
	Interest Adjustment for tax purposes (See Below - cell E204)	11			73,786			
113	Tax reserves claimed in current year	4			0			
114		4			0			
	Contributions to deferred income plans	3			0			
116		3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			448,143			
119	T T D				70 700			
120	Total TRUE-UPS before tax effect	26		=	-73,786			
121 122	Income Tax Rate (excluding surtax) from 2002 Utility's tax return				38.62%			
123	income Tax Rate (excluding surtax) from 2002 Office S tax return			X	30.02%			
123	Income Tax Effect on True-up adjustments				-28,496			
125	moomo rax Enection rive-up adjustificitis				-20,490		1	
126	Less: Miscellaneous Tax Credits	14			0			
127		.,			U			
128	Total Income Tax on True-ups				-28,496		1	
129	•				.,			
130	Income Tax Rate used for gross-up (exclude surtax)				37.50%			
131						-		
	TRUE-UP VARIANCE ADJUSTMENT				(45,594)		1	
133							1	Ш
	IV b) Calculation of the Deferral Account Variance caused by							
134	changes in legislation							
135								
	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial							
	estimate column)			=	1,330,708			
137								Ш
	REVISED CORPORATE INCOME TAX RATE			Х	38.62%		1	Щ
139	DELVIOED DEGUI ATODY NOOME TOY						1	
140	REVISED REGULATORY INCOME TAX			=	513,919		+	\coprod
141	Lacer Deviced Misselleneous Tex Cr. 49-				^		1	$\vdash \vdash \downarrow$
142	Less: Revised Miscellaneous Tax Credits			-	0		+	+
143 144	Total Revised Regulatory Income Tax			\vdash	513,919		+	+
145	Total Nevised Negulatory Income Tax			=	313,319		+	+
143	Less: Regulatory Income Tax reported in the Initial Estimate Column			\vdash			+	+1
146				_	513,919		1	
147	100 000)				010,019			+1
	Regulatory Income Tax Variance			=	0			
149	<u> </u>							

	Α	В	С	D	E	F	G	Н
	PILs TAXES EB-2011-XXXX	ITEM	Initial		M of F	M of F	Tax	
	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation	V' 0000 4	
5	Hillist Name Invistil Hydro Distribution Customs Limited						Version 2009.1	-
7	Utility Name: Innisfil Hydro Distribution Systems Limited Reporting period: 2002							
8	Reporting period. 2002						Column	
9	Days in reporting period:	365	days				Brought	\vdash
	Total days in the calendar year:	365	days				From	
11	Total days in the saleman year.		,-				TAXREC	
12			\$		\$		\$	
13			,		·			
	Ontario Capital Tax							
151	Base			=	20,162,592			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	15,162,592			
154								
155	Rate - Tab Tax Rates cell C54			х	0.3000%			
156								
157	Revised Ontario Capital Tax	 	ļ	=	45,488			Ш
1,-,	Less: Ontario Capital Tax reported in the initial estimate column (Cell		1		15 15			
	C70)		 	-	45,488			\vdash
159	Regulatory Ontario Capital Tax Variance	 	1	-	0			$\vdash \vdash \vdash$
160	Federal LCT	 	-					\vdash
	Federal LCT Base	-	1	\vdash	20 462 502			$\vdash\vdash$
162 163	Less: Exemption from tab Tax Rates, Table 2, cell C40	 	 	-	20,162,592 10,000,000			\vdash
	Revised Federal LCT	 	 	=	10,162,592			\vdash
165	TOVIDOG I GUDIAI LOT	1		+-1	10,102,032			\vdash
	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167	rate (as a result or registative ortaliges) tab Tax ratios con cor				0.220070			
168	Gross Amount				22,866			
169	Less: Federal surtax			-	14,904			
	Revised Net LCT			=	7,962			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	7,962			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				31.00%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180	DEFERRAL ACCOUNT VARIANCE AD HISTMENT			-	0			_
181 182	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	U			\vdash
	TRUE-UP VARIANCE (from cell E130)			+	(45,594)			+-
184	TRUE-UP VARIANCE (ITOIII CEILE 130)			_	(40,004)			1
185	Total Deferral Account Entry (Positive Entry = Debit)				(4E EO4)			-
186	(Deferral Account Variance + True-up Variance)	 	 	=	(45,594)			+
187	Deletial Account variance + True-up variance)	 	 	\vdash				\vdash
188		l						\vdash
189		 	Ì	H				\vdash
	V) INTEREST PORTION OF TRUE-UP	l	1					\vdash
191	Variance Caused By Phase-in of Deemed Debt	1	1					\Box
192	The second secon							
	Total deemed interest (REGINFO)				730,894			
194	Interest phased-in (Cell C36)				649,888			
195								
	Variance due to phase-in of debt component of MARR in rates				81,006			
197	according to the Board's decision							
198			ļ				ļ	
	Other Interest Variances (i.e. Borrowing Levels							igspace
	Above Deemed Debt per Rate Handbook)	ļ	 		4 000 0		ļ	\sqcup
	Interest deducted on MoF filing (Cell K36+K41)	 	1		1,000,257			\vdash
202	Total deemed interest (REGINFO CELL D61)	1	1	\vdash	926,471			igwdap igl
203	Variance council by evenes debt	 	1	\vdash	70 700			\vdash
204	Variance caused by excess debt	1	 	\vdash	73,786		1	\vdash
	Interest Adjustment for Tax Purposes (carry forward to Cell E110)	 	1	\vdash	73,786			+-1
207	interest Adjustinent for Tax Fulposes (Carry forward to Cell ETTO)	 	 	H	13,100			\vdash
	Total Interest Variance	1	1		7,220			\vdash
209			İ	т	.,			${m o}$
210								\Box
211				П				
								_

	A	Б.	0		- 1	
1	PILs TAXES EB-2011-XXXX	B LINE	C M of F	D Non-wires	E Wires-only	F
	TAX RETURN RECONCILIATION (TAXREC)	LIIVE	Corporate	Eliminations	Tax	
	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5			Return		W 0000 4	
	Section A: Identification:				Version 2009.1	
	Utility Name: Innisfil Hydro Distribution Systems Limited					
8	Reporting period: 2002					
	Taxation Year's start date:					
	Taxation Year's end date: Number of days in taxation year:		265	dovo		
12	Number of days in taxation year:		365	days		
	Please enter the Materiality Level :		25,203	< - enter materiality	level	
14	(0.25% x Rate Base x CER)	Y/N		,		
15	(0.25% x Net Assets)	Y/N				
16 17	Or other measure (please provide the basis of the amount)	Y/N Y/N				
18	Does the utility carry on non-wires related operation? (Please complete the questionnaire in the Background questionnaire		neet)			
19	(Freude complete the questionnaire in the background questionnaire	- TOTAGE	icci.,			
	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data: Input unconsolidated financial statement data submitted with Tax returns.					
	The actual categories of the income statements should be used.					
	If required please change the descriptions except for amortization, interest	expens	e and provision for	income tax		
26						
	Please enter the non-wire operation's amount as a positive number, the pr			all amounts		
28	in the "non-wires elimination column" as negative values in TAXREC and 1	ANKE	<i>1</i> 4.			
	Income:					
31	Energy Sales	+	14,647,965		14,647,965	
32	Distribution Revenue	+	4,848,460		4,848,460	
33	Other Income Miscellaneous income	+	431,385		431,385 0	
35	MISSORIAN ISSUED IN COME	+			0	
	Revenue should be entered above this line					
37						
	Costs and Expenses:		44.047.005		11.017.005	
39 40	Cost of energy purchased Administration	-	14,647,965 2,343,876		14,647,965 2,343,876	
41	Customer billing and collecting	-	2,040,070		2,343,670	
42	Operations and maintenance	-			0	
43	Amortization	-	1,440,712		1,440,712	
44	Ontario Capital Tax	-	49,900		49,900	
46	Reg Assets	-			0	
47		-			0	
48		-			0	
49				_		
51	Net Income Before Interest & Income Taxes EBIT Less: Interest expense for accounting purposes	-	1,445,357 1,000,257	0	1,445,357 1,000,257	
52	Provision for payments in lieu of income taxes	-	112,000		112.000	
53	Net Income (loss)	=	333,100	0	333,100	
E 4	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
54 55	per financial statements on Schedule 1 of the tax return.					
	Section C: Reconciliation of accounting income to taxable income					
	From T2 Schedule 1					
	BOOK TO TAX ADDITIONS:		440.000	0	440.000	
	Provision for income tax Federal large corporation tax	+	112,000	0	112,000	
	Depreciation & Amortization	+	1,440,712	0	1,440,712	
62	Employee benefit plans-accrued, not paid	+			0	
	Tax reserves - beginning of year	+	0	0	0	
	Reserves from financial statements- end of year Regulatory adjustments on which true-up may apply (see A66)	+	0	0	0	
	Items on which true-up does not apply "TAXREC 3"	<u> </u>	67,683	0	67,683	
66	items on which true-up does not apply TAXNEC 3			0	448,143	
67	Material addition items from TAXREC 2	+	448,143		0	
67 68		+	448,143	0	0	
67 68 69	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2		0	0		
67 68	Material addition items from TAXREC 2				2,068,538	
67 68 69 70 71	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2		0	0		
67 68 69 70 71 72 73	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA	+	0	0	2,068,538	
67 68 69 70 71 72 73 74	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense	+ + +	0	0	2,068,538	
67 68 69 70 71 72 73 74 75	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed	+ + + +	0	0	2,068,538	
67 68 69 70 71 72 73 74 75	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense	+ + +	0	0	2,068,538 0 0 0	
67 68 69 70 71 72 73 74 75 76 77	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed	+ + + + + + + +	0	0	2,068,538 0 0 0 0 0 0	
67 68 69 70 71 72 73 74 75 76 77 78	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE	+ + + + + + + + + + + + + + + + + + + +	2,068,538	0	2,068,538 0 0 0 0 0 0	
67 68 69 70 71 72 73 74 75 76 77 78 79	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed	+ + + + + + + +	0	0	2,068,538 0 0 0 0 0 0	
67 68 69 70 71 72 73 74 75 76 77 78	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE	+ + + + + + + + + + + + + + + + + + + +	2,068,538	0	2,068,538 0 0 0 0 0 0	
67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions	+ + + + + + + + + =	2,068,538	0	2,068,538 0 0 0 0 0 0 0 0 0	
67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions	+ + + + + + + + + =	0 2,068,538 0 2,068,538	0	2,068,538 0 0 0 0 0 0 0 0 2,068,538	
67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + =	0 2,068,538 0 2,068,538	0	2,068,538 0 0 0 0 0 0 0 0 0 2,068,538	
67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + =	0 2,068,538 0 2,068,538	0	2,068,538 0 0 0 0 0 0 0 0 0 2,068,538	
67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + =	0 2,068,538 0 2,068,538	0	2,068,538 0 0 0 0 0 0 0 0 0 2,068,538	
67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 88	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + =	2,068,538 0 2,068,538 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	2,068,538 0 0 0 0 0 0 0 0 2,068,538 0 0 0 0	
67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + =	0 2,068,538 0 2,068,538 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	2,068,538 0 0 0 0 0 0 0 0 0 2,068,538 0 0 0 0 0 0 0 0 0 0 0 0 0	
67 68 69 70 71 72 73 74 75 76 77 78 80 81 82 83 84 85 86 87 88 89 90	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions Recap Material Additions:	+ + + + + + + + + =	0 2,068,538 0 2,068,538 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	2,068,538 0 0 0 0 0 0 0 0 0 2,068,538 0 0 0 0 0 0 0 0 0 0 0 0 0	
67 68 69 70 71 72 73 74 75 76 77 77 78 80 81 82 83 84 85 86 87 88 89 90 91 92	Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 Subtotal Other Additions: (Please explain the nature of the additions) Recapture of CCA Non-deductible meals and entertainment expense Capital items expensed DEPRECIATION DIFFERENCE Total Other Additions Total Additions	+ + + + + + + + + =	0 2,068,538 0 2,068,538 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	2,068,538 0 0 0 0 0 0 0 0 0 2,068,538 0 0 0 0 0 0 0 0 0 0 0 0 0	

July 07, 2011 TAXREC

	Α	В	С	D	E	F
1	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4			Return			
5					Version 2009.1	
95						

July 07, 2011 TAXREC

		T - 1	_			
_	A A	В	C	D .	E .	F
2	PILS TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC) (for "wires-only" business - see s. 72 OEB Act)		Corporate Tax	Eliminations	Tax Return	
4	(IOI WITES-OTHY BUSINESS - SEE S. 12 OLD ACT)		Return		Ketuiii	
5			rtotum		Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
	Capital cost allowance	- 1	1,336,459		1,336,459	
	Cumulative eligible capital deduction	- 1	42,523		42,523	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
	Regulatory adjustments :	-			0	
102					0	
103		-			0	
	Tax reserves - end of year	-	0	0	0	
106	Reserves from financial statements- beginning of year Contributions to deferred income plans	+ -	0	0	0	
107	Contributions to deferred income plans Contributions to pension plans	-			0	
	Items on which true-up does not apply "TAXREC 3"	+ -	97,285	0	97,285	
	Interest capitalized for accounting deducted for tax	-	37,203	0	0	
	Material deduction items from TAXREC 2	-	448,143	0	448,143	
	Other deduction items (not Material) from TAXREC 2	+ - 1	0	0	0	
112	Other deddenor nome (not material) from 17 Mileo 2		Ü	· ·	Ü	
113	Subtotal	=	1,924,410	0	1,924,410	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121 122	Total Dadications		1 004 440	0	1,924,410	
123	Total Deductions	=	1,924,410	U	1,924,410	
	Recap Material Deductions:					
125	recap material beductions.		0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
	Total Other Deductions exceed materiality level		0	0	0	
	Other Deductions less than materiality level		0	0	0	
	Total Other Deductions		0	0	0	
133	TAVADI E INCOME		477.000	0	477.000	
	TAXABLE INCOME DEDUCT:	=	477,228	0	477,228	
	Non-capital loss applied positive number	-	358,422		358,422	
137	Net capital loss applied positive number positive number	+ - +	330,422		330,422	
138	The suprice 1000 applied positive number				0	
	NET TAXABLE INCOME	=	118,806	0	118,806	
140			,	-		
	FROM ACTUAL TAX RETURNS					
	Net Federal Income Tax (Must agree with tax return)	+	31,032		31,032	
	Net Ontario Income Tax (Must agree with tax return)	+	7,129		7,129	
	Subtotal	=	38,161	0	38,161	
	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
	Total Income Tax	=	38,161	0	38,161	
147	FROM ACTUAL TAX RETURNS	+				
	FROM ACTUAL TAX RETURNS Not Fodoral Income Tax Pate (Must agree with tax return)	+ +	00.400/		00.400/	
	Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return)	+	26.12% 6.00%		26.12% 6.00%	
151	Blended Income Tax Rate (Must agree with tax return)	+ +	32.12%		32.12%	
152	Sioned Moone Tax Itale	1 1	JZ. 12 /0		JZ. 12 /0	
	Section F: Income and Capital Taxes					
154						
	RECAP					
	Total Income Taxes	+	38,161	0	38,161	
157	Ontario Capital Tax	+	53,928		53,928	
158	Federal Large Corporations Tax	+	26,897		26,897	
159		\perp				
160	Total income and capital taxes	=	118,986	0	118,986	
161		1				

July 07, 2011 TAXREC

	A	В	С	D	Е	F
1	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves	LIIVE	Corporate	Eliminations	Tax	
	For MoF Column of TAXCALC		Tax	Liiiiiidiidiid	Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return		recum	
5	0		rtotum		Version 2009.1	
6	•				VCIGION 2000.1	
7	Utility Name: Innisfil Hydro Distribution Systems L	imited				
	Reporting period: 2002	IIIIIteu				
9	Reporting period. 2002					
	TAX RESERVES					
11	TAX REGERVES					
	Beginning of Year:					
13	Beginning of Tear.				0	
	Reserve for doubtful accounts ss. 20(1)(I)				0	
	Reserve for goods & services ss.20(1)(m)				0	
	Reserve for unpaid amounts ss.20(1)(n)				0	
	Debt and share issue expenses ss.20(1)(e)				0	
	Other - Please describe				0	
	Other - Please describe				0	
20					0	
21					0	
	Total (carry forward to the TAXREC worksheet)		0	0	0	
23	, , , , , , , , , , , , , , , , , , , ,					
	End of Year:					
25					0	
	Reserve for doubtful accounts ss. 20(1)(I)				0	
	Reserve for goods & services ss.20(1)(m)				0	
	Reserve for unpaid amounts ss.20(1)(n)				0	
	Debt and share issue expenses ss.20(1)(e)				0	
	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
	Beginning of Year:					
41					0	
42					0	
	Environmental				0	
	Allowance for doubtful accounts				0	
	Inventory obsolescence				0	
	Property taxes				0	
	Other - Please describe				0	
	Other - Please describe				0	
49		ļ			0	
	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
	End of Year:					
53					0	
54					0	
	Environmental				0	
	Allowance for doubtful accounts				0	
	Inventory obsolescence				0	
	Property taxes				0	
	Other - Please describe				0	
	Other - Please describe				0	
61					0	
	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

March 22, 2010 Tax Reserves

1	Α	В	С	D	Е	F
	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
	TAX RETURN RECONCILIATION (TAXREC 2)	LIINL	Corporate	Eliminations	Tax	
	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
	Utility Name: Innisfil Hydro Distribution Systems Limited					
	Reporting period: 2002					
	Number of days in taxation year:		365			
11 12	Materiality Level:		25,203			
13						
14						
	Section C: Reconciliation of accounting income to taxable income					
	Add:					
17	71001	+			0	
18	Gain on sale of eligible capital property	+			0	
	Loss on disposal of assets	+			0	
	Charitable donations (Only if it benefits ratepayers)	+			0	
	Taxable capital gains	+			0	
22		+			0	
	Scientific research expenditures deducted	+			0	
24	per financial statements Capitalized interest	+			0	
	Soft costs on construction and renovation of buildings	+			0	1
	Capital items expensed	+			0	
	Debt issue expense	+			0	
	Financing fees deducted in books	+			0	1
30	Gain on settlement of debt	+			0	
	Interest paid on income debentures	+			0	
	Recapture of SR&ED expenditures	+			0	
	Share issue expense	+			0	
	Write down of capital property	+			0	
	Amounts received in respect of qualifying environment trust	+			0	
	Provision for bad debts Contributions in Aid of Construction	+	448,143		0 448,143	
37	Contributions in Aid of Construction	+	446,143		446,143	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46 47	Total Additions	=	448,143	0	448,143	
	Recap of Material Additions:					
49	Recap of Material Additions.		0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	1
58			0	0	0	
60			0	0	0	
61			0	0	0	1
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	ļ
67	Occatelle et la constant la co		0	0	0	
68	Contributions in Aid of Construction		448,143	0	448,143	-
69 70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
			0	0	0	
75						
76			0	0	0	
76 77	Total Material additions			0	0 448,143	
76 77 78	Total Material additions Other additions less than materiality level Total Additions		0			

_						
	Α	В	С	D	E	F
1						
2	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
	Utility Name: Innisfil Hydro Distribution Systems Limited					
	Reporting period: 2002		005			
11	Number of days in taxation year: Materiality Level:		365 25,203			
12	Materiality Level.		25,205			
13						
80	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
	Dividends not taxable under section 83	-			0	
	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
	Scientific research expenses claimed in year from Form T661	-			0	
	Bad debts	-			0	
	Book income of joint venture or partnership	-			0	
	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92	Contributions in Aid of Construction	-	448,143		448,143	
93		-	440,140		0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96	ether deductions (Fredes explain in detail the nature of the kern)	-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	448.143	0	448.143	
100					-,	
101	Recap of Material Deductions:					
102	•		0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112	Contributions in Aid of Construction		448,143	0	448,143	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118	T. 10 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		0	0	0	
119	Total Deductions exceed materiality level		448,143	0	448,143	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		448,143	0	448,143	
122						

25 Deemed dividend income	
Piet TAKES BE-2011-XXXX	F
Shareholder-only Items should be shown on TAXREC 3 ITEMS ON WHICH TRUE-UP DOES NOT APPLY ITEMS	-+
ITEMS ON WHICH TRUE-UP DOES NOT APPLY Corporate Eliminations Tax	
Silvanian Composition Composition Composition Tax Return Retu	у
For wines centy Dusiness - see s. 72 OEB Act) Tax Return Tax Reporting period: 2002	
Section C. Reconciliation of accounting income to taxable income	_
Section Color Section Color	
10	9.1
11 Reporting period: 2002	
12 Number of days in taxation year: 3865	
13	
15 16 Section C: Reconciliation of accounting income to taxable income	
15 Section C: Reconciliation of accounting income to taxable income	_
16 Section C: Reconcilitation of accounting income to taxable income	
17 Add:	
19 Recapture of capital cost allowance	
20 CCA adjustments	
21 CEC adjustments	0
22 Sain on sale of non-utility eligible capital property	0
23 Gain on sale of utility eligible capital property	0
24 Loss from joint ventures or partnerships	0
25 Desmed dividend income	.083
26 Loss in equity of subsidiaries and affiliates	0
27 Loss on disposal of utility assets	0
29 Depreciation in inventory -end of year	0
30 Depreciation and amortization adjustments +	0
131 Dividends credited to investment account	0
132 Non-deductible meals	0
33 Non-deductible automobile costs +	,000
35 Donations - amount per books	0
35 Donations - amount per books	0
37 Management bonuses unpaid after 180 days of year end	0
Imputed interest expense on Regulatory Assets	0
39	0
40 Ontario capital tax adjustments	0
41 Changes in Regulatory Asset balances	0
42 A3 Other Additions: (please explain in detail the nature of the item)	.700
43 A A A A A A A A A	0
44	0
Total Additions on which true-up does not apply	0
Total Additions on which true-up does not apply	0
48 49 Deduct:	
49 Deduct:	,683
50	-
51 CCA adjustments - 52 CEC adjustments - 53 Depreciation and amortization adjustments - 54 Gain on disposal of assets per financial statements - 55 Financing fee amorization - considered to be interest expense for PILs - 16 Imputed interest income on Regulatory Assets - 57 Donations - amount deductible for tax purposes - 58 Income from joint ventures or partnerships - 59 Loss carry forward (2001) - 60 - 61 - 62 - 63 Ontario capital tax adjustments to current or prior year - 64 Ontario capital tax adjustments to current or prior year - 65 Changes in Regulatory Asset balances - 67 - 68 Other deductions: (Please explain in detail the nature of the item) - 69 - - 70 - - 71 - - 72 - -	$\overline{}$
52 CEC adjustments - 53 Depreciation and amortization adjustments - 54 Gain on disposal of assets per financial statements - 55 Financing fee amorization - considered to be interest expense for PILs - 56 Imputed interest income on Regulatory Assets - 57 Donations - amount deductible for tax purposes - 58 Income from joint ventures or partnerships - 59 Loss carry forward (2001) - 61 - 62 - 63 - 64 Ontario capital tax adjustments to current or prior year - 65 Changes in Regulatory Asset balances - 66 Changes in Regulatory Asset balances - 68 Other deductions: (Please explain in detail the nature of the item) - 69 - - 70 - - 71 - - 72 - -	0
54 Gain on disposal of assets per financial statements - 55 Financing fee amorization - considered to be interest expense for PILs - 56 Imputed interest income on Regulatory Assets - 57 Donations - amount deductible for tax purposes - 58 Income from joint ventures or partnerships - 59 Loss carry forward (2001) - 60 - 61 - 62 - 63 - 64 Ontario capital tax adjustments to current or prior year - 65 Changes in Regulatory Asset balances - 67 - 68 Other deductions: (Please explain in detail the nature of the item) - 69 - 70 - 71 - 72 -	0
55 Financing fee amorization - considered to be interest expense for PILs -	0
56 Imputed interest income on Regulatory Assets - 57 Donations - amount deductible for tax purposes - 58 Income from joint ventures or partnerships - 59 Loss carry forward (2001) - 60 - 61 - 62 - 63 - 64 Ontario capital tax adjustments to current or prior year - 65 - 66 Changes in Regulatory Asset balances - 67 - 68 Other deductions: (Please explain in detail the nature of the item) - 69 - 70 - 71 - 72 -	0
57 Donations - amount deductible for tax purposes - 58 Income from joint ventures or partnerships - 59 Loss carry forward (2001) - 60 - 61 - 62 - 63 - 64 Ontario capital tax adjustments to current or prior year - 65 - 66 Changes in Regulatory Asset balances - 67 - 68 Other deductions: (Please explain in detail the nature of the item) - 69 - 70 - 71 - 72 -	0
58 Income from joint ventures or partnerships - 59 Loss carry forward (2001) - 60 - 61 - 62 - 63 - 64 Ontario capital tax adjustments to current or prior year - 65 - 66 Changes in Regulatory Asset balances - 67 - 68 Other deductions: (Please explain in detail the nature of the item) - 69 - 70 - 71 - 72 -	0
59 Loss carry forward (2001) -	0
60 61 62 63 64 Ontario capital tax adjustments to current or prior year 65 66 Changes in Regulatory Asset balances 67 68 Other deductions: (Please explain in detail the nature of the item) 69 70 71 72	0
61	0
63 -	0
64 Ontario capital tax adjustments to current or prior year - 53,928 53 65 - - 43,357 43 67 - - - 68 Other deductions: (Please explain in detail the nature of the item) - - 70 - - 71 - - 72 - -	0
65	0
66 Changes in Regulatory Asset balances - 43,357 43 67 - - - 68 Other deductions: (Please explain in detail the nature of the item) - - 69 - - 70 - - 71 - - 72 - -	0
67 68 Other deductions: (Please explain in detail the nature of the item) 69	0 3,357
68 Other deductions: (Please explain in detail the nature of the item) - 69 - 70 - 71 - 72 -	0
69	0
70	0
72	0
	0
	0
	,285
74	-+

March 22, 2010 TAXREC 3 No True-up

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	A	В	С	D	Е	F	G	Н	1
	PILs TAXES EB-2011-XXXX	(/! 000 -			
	Corporate Tax Rates	. Thus - 1 1	1_		٧	ersion 2009.1	ı		
	Exemptions, Deductions, o			male and					
	Utility Name: Innisfil Hydro Reporting period: 2002	DISTRIBUTIO	ıı əystems Li	iiitea					
6	Neporting period. 2002								
7						Table 1			
	Rates Used in 2002 RAM PI	I s Applicat	ions for 2002	,		rubic i			
	Income Range		0		200,001				
	RAM 2002		to		to	>700,000			
11		Year	200,000		700,000	, , , , , , , , , , , , , , , , , , , ,			
12	Income Tax Rate								
	Proxy Tax Year	2002							
14	Federal (Includes surtax)		13.12%		26.12%	26.12%			
15	and Ontario blended		6.00%		6.00%	12.50%			
16	Blended rate		19.12%		34.12%	38.62%			
17									
18	Capital Tax Rate		0.300%						
	LCT rate		0.225%						
	Surtax		1.12%						
	Ontario Capital Tax	MAX							
21	Exemption **	\$5MM	5,000,000						
	Federal Large								
ļ	Corporations Tax	MAX \$10MM	10,000,000						
22	Exemption **	Φ I UIVIIVI							
	**Exemption amounts	must agre	e with the	Board-app	roved 200	2 RAM			
ļ	PILs filing	_							
23									
24									
25						Table 2			
	Expected Income Tax Rates	s for 2002 a		ax Exemption					
	Income Range		0		200,001				
	Expected Rates		to		to	>700,000			
29		Year	200,000		700,000				
	Income Tax Rate								
31	Current year	2002							
32	Federal (Includes surtax)	2002	13.12%		26.12%	26.12%			
33	Ontario	2002	6.00%		6.00%	12.50%			
34	Blended rate	2002	19.12%		32.12%	38.62%			
35									
		2002	0.300%						
	Capital Tax Rate								
37	LCT rate	2002	0.225%						
37	LCT rate Surtax	2002	0.225% 1.12%						
37 38	LCT rate Surtax Ontario Capital Tax	2002 MAX							
37 38	LCT rate Surtax Ontario Capital Tax Exemption *** 2002	2002	1.12%						
37 38	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large	2002 MAX	1.12% 5,000,000						
37 38 39	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax	2002 MAX \$5MM	1.12%						
37 38 39 40	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002	2002 MAX \$5MM MAX \$10MM	1.12% 5,000,000 10,000,000	vide the De					
37 38 39	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ****Allocation of exemption	2002 MAX \$5MM MAX \$10MM	1.12% 5,000,000 10,000,000	vith the Bo	ard's insti	ructions			
37 38 39 40 41	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002	2002 MAX \$5MM MAX \$10MM	1.12% 5,000,000 10,000,000	vith the Bo	ard's instr	ructions			
37 38 39 40 41 42	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ****Allocation of exemption	2002 MAX \$5MM MAX \$10MM	1.12% 5,000,000 10,000,000	vith the Bo	ard's insti	ructions Table 3			
37 38 39 40 41 42 43	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ****Allocation of exemption	2002 MAX \$5MM MAX \$10MM tions mustivities.	1.12% 5,000,000 10,000,000 st comply v		ard's insti				
37 38 39 40 41 42 43 44	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated ac	2002 MAX \$5MM MAX \$10MM tions mustivities.	1.12% 5,000,000 10,000,000 st comply v		ard's instr				
37 38 39 40 41 42 43 44 45 46	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 *** Allocation of exempting regulated ac	2002 MAX \$5MM MAX \$10MM tions mustivities.	1.12% 5,000,000 10,000,000 st comply v						
37 38 39 40 41 42 43 44 45 46 47	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 *** Allocation of exempting regarding regulated ac Input Information from Utililincome Range	2002 MAX \$5MM MAX \$10MM tions mustivities.	1.12% 5,000,000 10,000,000 st comply v		200,001	Table 3			
37 38 39 40 41 42 43 44 45 46 47	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 *** Allocation of exempting regarding regulated ac Input Information from Utililincome Range	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 st comply w 2002 Tax Ret 0 to		200,001 to	Table 3			
37 38 39 40 41 42 43 44 45 46 47 48	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 *** Allocation of exempting regulated ac	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 st comply w 2002 Tax Ret 0 to		200,001 to	Table 3			
37 38 39 40 41 42 43 44 45 46 47 48	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ****Allocation of exempting regulated ac Input Information from Utiliancome Range Income Tax Rate Current year	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 st comply w 2002 Tax Ret 0 to		200,001 to	Table 3			
37 38 39 40 41 42 43 44 45 46 47 48 49	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ****Allocation of exempting regarding regulated ac Input Information from Utilitation Range Income Tax Rate Current year	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000		200,001 to 700,000	Table 3			
37 38 39 40 41 42 43 44 45 46 47 48 49 50	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated ac Input Information from Utility Income Range Income Tax Rate Current year Federal (Includes surtax)	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000		200,001 to 700,000	700,000 26.12%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated ac Input Information from Utili Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 10,000,000 St comply w 2002 Tax Ret 0 to 200,000 13.12% 6.00%		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated ac Input Information from Utili Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 10,000,000 St comply w 2002 Tax Ret 0 to 200,000 13.12% 6.00%		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ****Allocation of exempting regulated actions	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12%		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exemption of	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12% 0.300%		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated ac Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate	2002 MAX \$5MM MAX \$10MM tions mus tivities.	1.12% 5,000,000 10,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12%		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ****Allocation of exempting regulated ac Input Information from Utilitation of the company of th	2002 MAX \$5MM MAX \$10MM tions mus tivities. ty's Actual Year 2002	1.12% 5,000,000 10,000,000 10,000,000 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225%		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 *** Allocation of exemption regarding regulated ac Input Information from Utilisticome Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax	2002 MAX \$5MM MAX \$10MM tions mustivities. ty's Actual Year 2002 MAX \$5MM	1.12% 5,000,000 10,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12%		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exempting regulated action of exem	2002 MAX \$5MM MAX \$10MM tions mustivities. ty's Actual Year 2002 MAX \$5MM MAX	1.12% 5,000,000 10,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12%		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exemptine garding regulated ac Input Information from Utilincome Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax	2002 MAX \$5MM MAX \$10MM tions mustivities. ty's Actual Year 2002 MAX \$5MM	1.12% 5,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,949,118		200,001 to 700,000 26.12% 6.00%	Table 3 >700,000 26.12% 12.50%			
37 38 39 40 41 42 43 44 45 46 47 48 49 55 55 56 57	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exempting regulated ac Input Information from Utilisticome Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption *	2002 MAX \$5MM MAX \$10MM tions mustivities. ty's Actual Year 2002 MAX \$5MM MAX \$10MM	1.12% 5,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12% 0.225% 1.12% 4,949,118 10,000,000	turns	200,001 to 700,000 26.12% 6.00% 32.12%	Table 3 >700,000 26.12% 12.50% 38.62%			
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	LCT rate Surtax Ontario Capital Tax Exemption *** 2002 Federal Large Corporations Tax Exemption *** 2002 ***Allocation of exemptine garding regulated ac Input Information from Utilincome Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax	2002 MAX \$5MM MAX \$10MM tions mustivities. ty's Actual Year 2002 MAX \$5MM MAX \$10MM actual tal	1.12% 5,000,000 10,000,000 10,000,000 st comply v 2002 Tax Ret 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,949,118 10,000,000	ocation cal	200,001 to 700,000 26.12% 6.00% 32.12%	Table 3 >700,000 26.12% 12.50% 38.62%			

March 22, 2010 Tax Rates

	A	В	С	D	Е	F	G	Н	I	J	K	L	М	Ν	0
1	PILs TAXES EB-2011-XXXX														
2	Analysis of PILs Tax Account														
3	Utility Name: Innisfil Hydro Di	istribu	tion Systems L	imit	ed										Version 2009.1
4	Reporting period: 2002				Sign Convention	on: 4	for increase;	- for	decrease						0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
	Board-approved PILs tax	+/-													
12	proxy from Decisions (1)						0		0		0		0		0
	PILs proxy from April 1,														
13	2005 - input 9/12 of amount														0
	True-up Variance	+/-													
14	Adjustment Q4, 2001 (2)														0
	True-up Variance	+/-													
15	Adjustment (3)												-45,594		-45,594
	Deferral Account Variance														
16	Adjustment Q4, 2001 (4)														0
	Deferral Account Variance	+/-													
17	Adjustment (5)												0		0
	Adjustments to reported	+/-	-				-		-						
18	prior years' variances (6)														0
	Carrying charges (7)	+/-													0
	PILs billed to (collected	-													
20	from) customers (8)		0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		-45,594		-45,594
-00	1 -	•		=								•			

Uncollected PILs

29 30

34

40 41

43 44 45

48

49 50

51

52 53

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 54 55 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
 - (7) Carrying charges are calculated on a simple interest basis.
- 56 57 58 59 60 61 62 63 64 65 67 68 70 71 72 73 (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
 - (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

PILs 1562 Calculation March 22 2010

					Appen
Ш	A	В	С	D	Е
					Version 2009.1
	REGULATORY INFORMATION (REGINFO)				
	Utility Name: Innisfil Hydro Distribution Systems Limited			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	1
	Days in reporting period:	365	days		
	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate		27/21		
12	tax (and therefore subject to PILs)?		Y/N	Y	
	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
10	•				
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT	-	100%	
	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23	·				
24	Accounting Year End		Date	12-31-2003	
26	MARR NO TAX CALCULATIONS				Regulatory
-	SHEET #7 FINAL RUD MODEL DATA				Income
	(FROM 1999 FINANCIAL STATEMENTS)				moonic
	USE BOARD-APPROVED AMOUNTS				
30					
	Rate Base (wires-only)			20,162,592	
UΖ					
33	Common Equity Ratio (CER)			50.00%	
	1-CER			50.00%	
90				9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,726,926	
TZ				, ,	4 450 700
43	1999 return from RUD Sheet #7			1,152,733	1,152,733
45	Total Incremental revenue			574,193	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			191,398	191,398
48	Amount allowed in 2002			191,398	
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			191,398	
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,535,529
55					
	Equity			10,081,296	
57					
	Return at target ROE			996,032	
59	5				
60	Debt			10,081,296	
61					
62	Deemed interest amount in 100% of MARR			730,894	
63					
64	Phase-in of interest - Year 1 (2001)			568,882	
65	((D43+D47)/D41)*D61				
-	Phase-in of interest - Year 2 (2002)			649,888	
67	((D43+D47+D48)/D41)*D61				
	Phase-in of interest - Year 3 (2003) and forward			649,888	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)			2.0,000	
	Phase-in of interest - 2005			730,894	
71					
72					

March 22, 2010 REGINFO

	Λ.	В	С	D	E	F	G	н
1	PILS TAXES EB-2011-XXXX	ITEM	Initial	U	M of F	M of F	Tax	п
2	PILS DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)				Variance K-C	Variance Explanation		
5					0	Explanation	Version 2009.1	
7	Utility Name: Innisfil Hydro Distribution Systems Limited							
8	Reporting period: 2003						Column	
9	Days in reporting period:	365	days				Brought	
10 11	Total days in the calendar year:	365	days				From TAXREC	
12			\$		\$		\$	
13								
14 15	I) CORPORATE INCOME TAXES							
16	Regulatory Net Income REGINFO E53	1	1,535,529		705,284		2,240,813	
17 18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,222,162		192,559		1,414,721	
21	Employee Benefit Plans - Accrued, Not Paid Tax reserves - beginning of year	3			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24 25	Regulatory Adjustments - increase in income Other Additions (See Tab entitled "TAXREC")	5			0		0	
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			1,125		1,125	
28 29	"Material Items from "TAXREC 2" worksheet Other Additions (not "Material") "TAXREC 2"	6			298,386 392		298,386 392	
30	Items on which true-up does not apply "TAXREC 3"				122,414		122,414	
31								
32	Deductions: Input positive numbers Capital Cost Allowance and CEC	7	777,095		346,613		1,123,708	
34	Employee Benefit Plans - Paid Amounts	8	, 0.00		0		0	
35 36	Items Capitalized for Regulatory Purposes Regulatory Adjustments - deduction for tax purposes in Item 5	9		H	0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5 Interest Expense Deemed/ Incurred	10	649,888	Ы	335,180		985,068	
38	Tax reserves - end of year	4			0		0	
39 40	Reserves from financial statements - beginning of year Contributions to deferred income plans	3		H	0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax Other Deductions (See Tab entitled "TAXREC")	11		Щ	0		0	
44	"Material" Items from "TAXREC" worksheet	12		Н	0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46 47	Material Items from "TAXREC 2" worksheet Other Deductions (not "Material") "TAXREC 2"	12 12		H	298,386 0		298,386	\vdash
48	Items on which true-up does not apply "TAXREC 3"				100,605		100,605	
49								
50 51	TAXABLE INCOME/ (LOSS)		1,330,708		239,376		1,570,084	-
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-2.0000%		36.62%	_
54 55	REGULATORY INCOME TAX		513,919		61,092	Actual	575,011	
56								
57 58	Miscellaneous Tax Credits	14			0	Actual	0	
59	Miscellaricous Tax Orculo				O.	Actual	Ü	
60	Total Regulatory Income Tax		513,919		61,092	Actual	575,011	
61 62								
63	II) CAPITAL TAXES							
64 65	Ontoxio							
66	Ontario Base	15	20,162,592		2,690,351		22,852,943	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		0		5,000,000	
68 69	Taxable Capital		15,162,592		2,690,351		17,852,943	
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71 72	Ontario Capital Tax		45,488		8,071		53,559	
73			40,400		0,071		55,555	
74	Federal Large Corporations Tax Base	18	20.162.592		1 748 212		21.910.804	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		1,748,212		10,000,000	
77	Taxable Capital		10,162,592		1,748,212		11,910,804	
78 79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	\vdash	0.0000%		0.2250%	\vdash
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)	21	22,866 14,904	H	3,933		26,799 17,585	
82	Less: Federal Surtax 1.12% x Taxable Income			Н	2,681			
84	Net LCT		7,962		1,252		9,214	
85 86	III) INCLUSION IN RATES	1		H				\vdash
87								
88	Income Tax Rate used for gross- up (exclude surtax)	-	37.50%					
	Income Tax (proxy tax is grossed-up)	22	822,271			Actual 2003	575,011	
91	LCT (proxy tax is grossed-up)	23	12,739			Actual 2003	9,214	
92 93	Ontario Capital Tax (no gross-up since it is deductible)	24	45,488			Actual 2003	53,559	
94								
95 96	Total PILs for Rate Adjustment MUST AGREE WITH 2002 RAM DECISION	25	880,498	H		Actual 2003	637,784	
96	RAM DECISION	L	<u> </u>	Н				
98								
	IV) FUTURE TRUE-UPS IV a) Calculation of the True-up Variance			Н	DR/(CR)			
101	In Additions:	L	<u> </u>	Н	210(01)			
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103 104	Tax reserves deducted in prior year Reserves from financial statements-end of year	4		H	0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6		Н	0	-		
107 108	Other additions "Material" Items TAXREC 2 In Deductions - positive numbers	6	 		298,386			
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9 10		H	0			
	Regulatory Adjustments Interest Adjustment for tax purposes (See Below - cell I206)	10		Н	58,597			
113	Tax reserves claimed in current year	4		Ш	0	-		
114	Reserves from F/S beginning of year Contributions to deferred income plans	3	1		0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12		H	209 296			
118 119	Other deductions "Material" Item TAXREC 2	12			298,386			
120	Total TRUE-UPS before tax effect	26		=	-58,597			
121 122	Income Tax Rate (excluding surtax) from 2003 Utility's tax return	-		¥	36.62%			-
	moonie rax mate texelouring surrax) nom 2003 Utility's tax return			. ^	30.02%			-

_		-	_					
1	PILs TAXES EB-2011-XXXX	B ITEM	C Initial	D	E M of F	F M of F	G Tax	Н
2	PILs DEFERRAL AND VARIANCE ACCOUNTS	= 111	Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)				Variance K-C	Variance Explanation	+	\vdash
5							Version 2009.1	
7	Utility Name: Innisfil Hydro Distribution Systems Limited Reporting period: 2003							
8							Column	
10	Days in reporting period: Total days in the calendar year:	365 365	days days				Brought From	
11							TAXREC	
12			\$	+	\$		\$	-
123								
124 125	Income Tax Effect on True-up adjustments			=	-21,458		1	
126	Less: Miscellaneous Tax Credits	14			0			
127 128	Total Income Tax on True-ups				-21,458			
129								
130 131	Income Tax Rate used for gross-up (exclude surtax)				35.50%			
132 133	TRUE-UP VARIANCE ADJUSTMENT				(33,269)			
133	IV b) Calculation of the Deferral Account Variance caused by							
134	changes in legislation							
135	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial							
136	estimate column)			=	1,330,708			
137 138	REVISED CORPORATE INCOME TAX RATE			х	36.62%	·		\blacksquare
139								
140 141	REVISED REGULATORY INCOME TAX			=	487,305			\vdash
142	Less: Revised Miscellaneous Tax Credits			t-	0			
143	Total Revised Regulatory Income Tax			=	487,305			
145				Ē	407,000			
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			1.	513,919			
147								
148 149	Regulatory Income Tax Variance			=	(26,614)			
150	Ontario Capital Tax							
151 152	Base Less: Exemption from tab Tax Rates, Table 2, cell C39			=	20,162,592 5,000,000			
153	Revised deemed taxable capital			=	15,162,592			
154 155	Rate - Tab Tax Rates cell C54			х	0.3000%			
156								
157	Revised Ontario Capital Tax Less: Ontario Capital Tax reported in the initial estimate column (Cell			=	45,488			
158	C70)			-	45,488			
159 160	Regulatory Ontario Capital Tax Variance			=	0			
161	Federal LCT				00.400.500			
162 163	Base Less: Exemption from tab Tax Rates, Table 2, cell C40			+ -	20,162,592			
164 165	Revised Federal LCT			=	10,162,592			
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167 168	Gross Amount				22,866			
169	Less: Federal surtax			-	14,904			
170 171	Revised Net LCT			=	7,962			
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	7,962			
173 174	Regulatory Federal LCT Variance			=	0			
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.50%			
176 177	Income Tax (grossed-up)			+	(41,262)		+	\vdash
178	LCT (grossed-up)			+	0			
179 180	Ontario Capital Tax			+	0		1	
	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(41,262)			
182 183	TRUE-UP VARIANCE (from cell E132)			+	(33,269)			Н
184				F				
185 186	Total Deferral Account Entry (Positive Entry = Debit) (Deferral Account Variance + True-up Variance)			=	(74,531)			H
187	, , , , , , , , , , , , , , , , , , , ,							
188 189				\vdash			+	Н
190	V) INTEREST PORTION OF TRUE-UP							
191 192	Variance Caused By Phase-in of Deemed Debt			\vdash			+	\vdash
193	Total deemed interest (REGINFO)				730,894			
194 195	Interest phased-in (Cell C36)			\vdash	649,888		1	\vdash
196	Variance due to phase-in of debt component of MARR in rates				81,006			
197 198	according to the Board's decision			\vdash			1	H
199	Other Interest Variances (i.e. Borrowing Levels						ļ	
200	Above Deemed Debt per Rate Handbook) Interest deducted on MoF filing (Cell K36+K41)			\vdash	985,068			\vdash
202	Actual Interest Paid				926,471			
203 204	Variance caused by excess debt				58,597			\vdash
205								
206 207	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				58,597			\vdash
208	Total Interest Variance			H	22,409			Ш
209 210				\vdash				
211								

2	A					
2		В	C	D	E	F
	PILS TAXES EB-2011-XXXX TAX RETURN RECONCILIATION (TAXREC)	LINE	M of F Corporate	Non-wires Eliminations	Wires-only Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax	Liiiiiiiations	Return	
4	, and a second s		Return			
5					Version 2009.1	
	Section A: Identification:					
	Utility Name: Innisfil Hydro Distribution Systems Limited					
	Reporting period: 2003 Taxation Year's start date:					
	Taxation Year's end date:					
	Number of days in taxation year:		365	days		
12				j		
	Please enter the Materiality Level :		25,203	< - enter materiality	level	
14	(0.25% x Rate Base x CER)	Y/N				
15 16	(0.25% x Net Assets)	Y/N				
_	Or other measure (please provide the basis of the amount) Does the utility carry on non-wires related operation?	Y/N Y/N				
	(Please complete the questionnaire in the Background questionnaire		neet.)			
19						
	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
	Section B: Financial statements data: Input unconsolidated financial statement data submitted with Tax returns.					
23	The actual categories of the income statements should be used.					
	If required please change the descriptions except for amortization, interest	expens	e and provision for	income tax		
26			,			
	Please enter the non-wire operation's amount as a positive number, the pro-			all amounts		
	in the "non-wires elimination column" as negative values in TAXREC and 1	AXRE	C2.			
29 30	Income:					
31	Energy Sales	+	14,150,645		14,150,645	
32	Distribution Revenue	+	5,576,102		5,576,102	
33	Other Income	+	591,037		591,037	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
	Costs and Expenses:					
39	Cost of energy purchased	-	14,206,027		14,206,027	
40	Administration	-	2,385,223		2,385,223	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43 44	Amortization Ontario Capital Tax	-	1,414,721 71,000		1,414,721 71,000	
45	Оптапо Сарнагтах	-	71,000		71,000	
46		-			0	
47		-			0	
48		-			0	
49						
50 51	Net Income Before Interest & Income Taxes EBIT Less: Interest expense for accounting purposes	-	2,240,813 985,068	0	2,240,813 985.068	
52	Provision for payments in lieu of income taxes	-	555,000		555,000	
	Net Income (loss)	=	700,745	0		
	(The Net Income (loss) on the MoF column should equal to the net income (loss)		,		,	
	per financial statements on Schedule 1 of the tax return.)					
55 56	Section C: Reconciliation of accounting income to taxable income					
	From T2 Schedule 1					
	BOOK TO TAX ADDITIONS:					
	Provision for income tax	+	555,000	0	555,000	
	Federal large corporation tax	+	4.44.75	_	0	
	Depreciation & Amortization Employee benefit plans-accrued, not paid	+	1,414,721	0	1,414,721 0	
	Tax reserves - beginning of year	+	0	0	0	
	Reserves from financial statements- end of year	+	0		0	
	Regulatory adjustments on which true-up may apply (see A66)	+			0	
	Items on which true-up does not apply "TAXREC 3"		122,414	0	122,414	
67	Material addition items from TAXREC 2	+	298,386	0	298,386	
	Other addition items (not Material) from TAXREC 2	+	392	0	392	
69 70	Cubletel		0.000.040	0	0.000.040	
71	Subtotal		2,390,913	U	2,390,913	
	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
	Non-deductible meals and entertainment expense	+	1,125		1,125	
	Capital items expensed	+			0	
76 77		+			0	
78		+			0	
79		+			0	
	Total Other Additions	=	1,125	0	1,125	
80					·	
81						
81 82	Total Additions	=	2,392,038	0	2,392,038	
81 82 83	Total Additions Recap Material Additions:	=	2,392,038	0	2,392,038	

1	A A	В	С	D	E	F
ш	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)	+	Tax		Return	
5			Return		Version 2009.1	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89 90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
	Other additions (less than materiality level)		1,125	0	1,125	
94	Total Other Additions		1,125	0	1,125	
	BOOK TO TAX DEDUCTIONS:					
	Capital cost allowance	-	1,084,126		1,084,126	
	Cumulative eligible capital deduction	-	39,582		39,582	
	Employee benefit plans-paid amounts				0	
	Items capitalized for regulatory purposes Regulatory adjustments:				0	
102					0	
103		-			0	
	Tax reserves - end of year	-	0	0	0	
	Reserves from financial statements- beginning of year Contributions to deferred income plans	-	0	0	0	
	Contributions to deterred income plans Contributions to pension plans				0	
108	Items on which true-up does not apply "TAXREC 3"		100,605	0	100,605	
	Interest capitalized for accounting deducted for tax	-	,		0	
	Material deduction items from TAXREC 2	-	298,386	0	298,386	
	Other deduction items (not Material) from TAXREC 2		0	0	0	
112 113	Subtotal	-	1,522,699	0	1,522,699	
	Other deductions (Please explain the nature of the deductions)		1,522,099	U	1,522,099	
	Charitable donations - tax basis	- 1			0	
	Gain on disposal of assets	-			0	
117					0	
118 119					0	
120	Total Other Deductions	=	0	0	0	
121			-	-	_	
122	Total Deductions	=	1,522,699	0	1,522,699	
123	Descri Material Deductions					
125	Recap Material Deductions:		0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129	Total Other Deductions exceed materiality level		0	0	0	
	Other Deductions less than materiality level		0	0	0	
			0	0	0	
133						
	TAXABLE INCOME		1,570,084	0	1,570,084	
135 136	DEDUCT: Non-capital loss applied positive number	-			0	
137		-			0	
138					0	
	NET TAXABLE INCOME	=	1,570,084	0	1,570,084	
140 141	FROM ACTUAL TAX RETURNS	+				
	Net Federal Income Tax (Must agree with tax return)	+	378,750		378,750	
	Net Ontario Income Tax (Must agree with tax return)	+	196,261		196,261	
144	Subtotal	=	575,011	0	575,011	
	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146 147	Total Income Tax		575,011	0	575,011	
	FROM ACTUAL TAX RETURNS	+				
_	Net Federal Income Tax Rate (Must agree with tax return)		24.12%		24.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.50%		12.50%	
151	Blended Income Tax Rate	+	36.62%		36.62%	
152 153	Section F: Income and Capital Taxes	+				
154	occaion I . Illoome and capital Laxes	+ +				
	RECAP					
156	Total Income Taxes	+	575,011	0	575,011	
	Ontario Capital Tax	+	53,559		53,559	
	Federal Large Corporations Tax	+	9,214		9,214	
158 159 160	Total income and capital taxes	-	637,784	0	637,784	

Appendix C В С 1 PILs TAXES EB-2011-XXXX LINE M of F Non-wires Wires-only Tax and Accounting Reserves Corporate Eliminations Tax For MoF Column of TAXCALC Tax Return (for "wires-only" business - see s. 72 OEB Act) Return Version 2009.1 6 7 Utility Name: Innisfil Hydro Distribution Systems Limited 8 Reporting period: 2003 10 TAX RESERVES 11 12 Beginning of Year: 13 14 Reserve for doubtful accounts ss. 20(1)(I) 0 15 Reserve for goods & services ss.20(1)(m) 0 16 Reserve for unpaid amounts ss.20(1)(n) 0 17 Debt and share issue expenses ss.20(1)(e) 0 18 Other - Please describe 0 19 Other - Please describe 0 20 0 21 0 22 Total (carry forward to the TAXREC worksheet) 0 24 End of Year: 25 0 0 26 Reserve for doubtful accounts ss. 20(1)(I) 27 Reserve for goods & services ss.20(1)(m) 0 28 Reserve for unpaid amounts ss.20(1)(n) 0 29 Debt and share issue expenses ss.20(1)(e) 0 30 Other - Please describe 0 Other - Please describe 0 31 32 0 33 0 34 Insert line above this line 35 **Total (**carry forward to the TAXREC worksheet) 36 37 38 FINANCIAL STATEMENT RESERVES 39 40 Beginning of Year: 41 42 0 43 Environmental 0 44 Allowance for doubtful accounts 0 45 Inventory obsolescence 0 0 46 Property taxes 0 47 Other - Please describe 48 Other - Please describe 0 0 50 Total (carry forward to the TAXREC worksheet) 0 51 52 End of Year: 53 0 54 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 0 58 Property taxes 59 Other - Please describe 0 60 Other - Please describe 0 0 62 Insert line above this line 63 Total (carry forward to the TAXREC worksheet) 64

March 22, 2010 Tax Reserves

					A	opendix C
	А	В	С	D	E	F
1						
	PILS TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
4	TAX RETURN RECONCILIATION (TAXREC 2) (for "wires-only" business - see s. 72 OEB Act)		Corporate Tax	Eliminations	Tax Return	
5	RATEPAYERS ONLY		Return		Return	
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
	Utility Name: Innisfil Hydro Distribution Systems Limited					
	Reporting period: 2003					
	Number of days in taxation year:		365			
11 12	Materiality Level:		25,203			
13						
14						
	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
	Gain on sale of eligible capital property	+			0	
	Loss on disposal of assets Charitable donations (Only if it benefits ratepayers)	+			0	
	Taxable capital gains	+	392		392	
22	Tanasio oapitai gaino	+	032		0	
	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
	Capitalized interest	+			0	
	Soft costs on construction and renovation of buildings	+			0	
	Capital items expensed	+			0	
	Debt issue expense Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
	Interest paid on income debentures	+			0	
	Recapture of SR&ED expenditures	+			0	
	Share issue expense	+			0	
	Write down of capital property	+			0	
	Amounts received in respect of qualifying environment trust	+			0	
	Provision for bad debts	+	000 000		0	
37	Contributions in Aid of Construction	+	298,386		298,386 0	
39		+			0	
	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45 46	Total Additions	+	298,778	0	298,778	
47	Total Additions	-	290,110	0	290,110	
	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53 54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62 63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68	Contributions in Aid of Construction		298,386	0	298,386	
69			0	0	0	
70 71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

107						Ap	pendix C
LINE MO F Corporate Corporate Corporate Eliminations Tax		A	В	С	D	E	F
3 TAX RETURN RECONCILIATION (TAXREC 2)	1						
3 TAX RETURN RECONCILIATION (TAXREC 2)	2	PILS TAYES FR-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
decided Tax Return Version 2009.1	-		LIIVE				
Sharehote-only Items should be shown on TAXREC 3 Version 2009.1					Liiiiiiiddolio		
Separation Sep						Neturn	
Villity Name: Innisfil Hydro Distribution Systems Limited				Retuiii		Version 2000 4	
Builtin Name: Innisfil Hydro Distribution Systems Limited		Shareholder-only items should be shown on TAXREC 3				version 2009.1	
Reporting period: 2003	_						
10 Number of days in taxation year:		Utility Name: Innisfil Hydro Distribution Systems Limited					
11 Materiality Level: 25,203							
12							
13	11	Materiality Level:		25,203			
0	12						
0							
77 Total Material additions 298,386 0 298,386 0 392	75			0	0	0	
78 Other additions less than materiality level 392 0 392 0 392 1 1014	76			0	0	0	
78 Other additions less than materiality level 392 0 392 0 392 1 1014	77	Total Material additions		298.386	0	298.386	
79 Total Additions 298,778 0 298,778	-						
80 Boduct:							
81 Deduct:		1 Old / Iddition		230,110	U	200,170	
82 Gain on disposal of assets per tris	_	Deduct:					
83 Dividends not taxable under section 83						0	
A Terminal loss from Schedule 8 -							
SE Depreciation in inventory, end of prior year -							
86 Scientific research expenses claimed in year from Form T661 - 0 7 Bad debts - 0 80 Book income of joint venture or partnership - 0 91 Equity in income from subsidiary or affiliates - 0 91 Other income from financial statements - 0 92 Contributions in Aid of Construction - 298,386 298,386 93 - 0 0 94 - 0 0 95 Other deductions: (Please explain in detail the nature of the item) - 0 0 96 Non-taxable load transfers - 0 0 0 97 - 0 0 0 0 98 - 0 0 0 0 0 98 - 0 </td <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td>	-		-				
87 Bad debts			-				
Book income of joint venture or partnership -			-			0	
89 Equity in income from subsidiary or affiliates -	_		-				
Octoributions to a qualifying environment trust	88	Book income of joint venture or partnership	-			0	
10 Other income from financial statements	89	Equity in income from subsidiary or affiliates	-			0	
10 Other income from financial statements	90	Contributions to a qualifying environment trust	-			0	
Section Sect			-			0	
93			-	298.386		298.386	
94			-	200,000			
95 Other deductions: (Please explain in detail the nature of the item) -							
96 Non-taxable load transfers - 0 97 - 0 98 - 0 99 Total Deductions = 298,386 0 298,386 100 - - 0 0 0 0 101 Recap of Material Deductions: - 0 <		Other deductions: (Please explain in detail the nature of the item)					
97 - 0 0 98 - 0 0 99 70tal Deductions			-				
98		Non-taxable load translers					
99 Total Deductions							
100 Recap of Material Deductions: 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_	T (D		000.000	0		
101 Recap of Material Deductions:		Total Deductions	=	298,386	0	298,386	
102							
103	-	Recap of Material Deductions:					
104	-			-			
105 0 0 0 106 0 0 0 0 107 0 0 0 0 108 0 0 0 0 109 0 0 0 0 110 0 0 0 0 111 0 0 0 0 112 Contributions in Aid of Construction 298,386 0 298,386 113 0 0 0 0 114 0 0 0 0 115 0 0 0 0 116 0 0 0 0 117 0 0 0 0 118 0 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 298,386 0 298,386							
106 0 0 0 0 107 0 0 0 0 108 0 0 0 0 109 0 0 0 0 110 0 0 0 0 111 0 0 0 0 112 Contributions in Aid of Construction 298,386 0 298,386 113 0 0 0 0 114 0 0 0 0 115 0 0 0 0 116 0 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 0 121 Total Deductions 298,386 0 298,386 0 298,386							
107	105			0	0	0	
108 0 0 0 109 0 0 0 110 0 0 0 111 0 0 0 112 Contributions in Aid of Construction 298,386 0 298,386 113 0 0 0 0 114 0 0 0 0 115 0 0 0 0 116 0 0 0 0 117 0 0 0 0 118 0 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 0 121 Total Deductions 298,386 0 298,386 0 298,386	106			0	0	0	
108 0 0 0 109 0 0 0 110 0 0 0 111 0 0 0 112 Contributions in Aid of Construction 298,386 0 298,386 113 0 0 0 0 114 0 0 0 0 115 0 0 0 0 116 0 0 0 0 117 0 0 0 0 118 0 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 0 121 Total Deductions 298,386 0 298,386 0 298,386	107			0	0	0	
109 0 0 0 0 110 0 0 0 0 111 0 0 0 0 112 Contributions in Aid of Construction 298,386 0 298,386 113 0 0 0 0 114 0 0 0 0 115 0 0 0 0 116 0 0 0 0 117 0 0 0 0 118 0 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 0 121 Total Deductions 298,386 0 298,386 0 298,386	108						
110 0 0 0 111 0 0 0 112 Contributions in Aid of Construction 298,386 0 298,386 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386	109						
111 0 0 0 0 112 Contributions in Aid of Construction 298,386 0 298,386 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386				-			
112 Contributions in Aid of Construction 298,386 0 298,386 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386	-			-			
113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386		Contributions in Aid of Construction		-			
114 0 0 0 0 115 0 0 0 0 116 0 0 0 0 117 0 0 0 0 118 0 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386		Continuations in Aid of Construction					
115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386							
116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386							
117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386							
118 0 0 0 119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386							
119 Total Deductions exceed materiality level 298,386 0 298,386 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 298,386 0 298,386							
120 Other deductions less than materiality level 0 0 121 Total Deductions 298,386 0 298,386							
121 Total Deductions 298,386 0 298,386				298,386		298,386	
				0	0	0	
	121	Total Deductions		298,386	0	298,386	
	122						

	A	В	С	D	Е	F
1	Λ		Ŭ		_	
2	PILs TAXES EB-2011-XXXX					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	Hellie Name Insiefi Hade Bistrikation Contained insited		Return		V 2000 4	
9	Utility Name: Innisfil Hydro Distribution Systems Limited				Version 2009.1	
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14 15						
_	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
	Recapture of capital cost allowance	+			0	
	CCA adjustments CEC adjustments	+			0	
	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
	Loss from joint ventures or partnerships	+	8,057		8,057	
	Deemed dividend income Loss in equity of subsidiaries and affiliates	+			0	
	Loss in equity of subsidiaries and affiliates Loss on disposal of utility assets	+			0	
	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
	Depreciation and amortization adjustments	+			0	
	Dividends credited to investment account Non-deductible meals	+			0	
_	Non-deductible club dues	+			0	
	Non-deductible automobile costs	+			0	
	Donations - amount per books				0	
	Interest and penalties on unpaid taxes				0	
38	Management bonuses unpaid after 180 days of year end Imputed interest expense on Regulatory Assets				0	
39	Imputed interest expense on regulatory Assets	+			0	
40	Ontario capital tax adjustments	+	71,000		71,000	
41	Changes in Regulatory Asset balances	+	43,357		43,357	
42	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45	200 200 pro 200 pro 200 por	+			0	
46		+				
47	Total Additions on which true-up does not apply	=	122,414	0	122,414	
48	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
	Depreciation and amortization adjustments Gain on disposal of assets per financial statements	-	3,689		0 3,689	
	Financing fee amorization - considered to be interest expense for PILs	-	3,089		3,689	
_	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59 60		-			0	
61		-			0	
62		-			0	
63		-			0	
64 65	Ontario capital tax adjustments to current or prior year	-	53,559		53,559	
	Changes in Regulatory Asset balances	-	43,357		43,357	
67		-	.5,507		0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69		-			0	
70 71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	100,605	0	100,605	
74						
75		L				

March 22, 2010 TAXREC 3 No True-up

<u>2</u> 3	A PILs TAXES EB-2011-XXXX	В	С	D	E	F	G
	PILS TAXES EB-2011-XXXX				•	-	
E						/! 0000	
	Corporate Tax Rates	. T l l l . l	ı_		v	ersion 2009.	1
•	Exemptions, Deductions, or			mitad			
ı	Jtility Name: Innisfil Hydro Reporting period: 2003	ואטוווטטווט	ı əystems Li	milea			
	reporting period. 2003						
						Table 1	
	Rates Used in 2002 RAM PII	Ls Applicat	ions for 2002			i abic I	
	Income Range		0		200,001		
H	RAM 2002		to		to	>700000	
		Year	200,000		700,000		
	Income Tax Rate						
	Proxy Tax Year	2002					
	Federal (Includes surtax)		13.12%		26.12%	26.12%	
	and Ontario blended		6.00%		6.00%	12.50%	
	Blended rate		19.12%		34.12%	38.62%	
C	Capital Tax Rate		0.300%				
	.CT rate		0.225%				
	Surtax		1.12%				
	Ontario Capital Tax	MAX	5,000,000				
J	Exemption **	\$5MM	5,000,000				
ľ	Federal Large	MAX					
١	Corporations Tax	MAX \$10MM	10,000,000				
	Exemption **	•					
ŀ	**Exemption amounts r	nust agre	e with the	Board-app	roved 200	2 RAM	
	PILs filing	_					
	•						
_		_		_		Table 2	
	Expected Income Tax Rates	for 2003 a		x Exemption			1
	Income Range		0		200,001		
	Expected Rates		to		to	>700000	
ŀ	·	Year	200,000		700,000		
	Income Tax Rate	0000			1		
	Current year	2003	40.400/		00.400/	0.4.400/	
	Federal (Includes surtax)	2003	13.12%		26.12%	24.12%	
	Ontario	2003	6.00%		6.00%	12.50%	
l	Blended rate	2003	19.12%		34.12%	36.62%	
	0 11 7 7 1	0000	0.0000/				
_	Capital Tax Rate	2003	0.300%				
	LCT rate	2003	0.225%				
	Surtax	2003	1.12%				
	Ontario Capital Tax	MAX	5,000,000				
_	Exemption *** 2003	\$5MM					
	Federal Large	MAX					
	Corporations Tax	\$10MM	10,000,000				
	Exemption *** 2003	•		30.0 =			
	***Allocation of exempt		t comply w	ith the Bo	ard's insti	ructions	
	regarding regulated act	tivities.					
l						Table 3	
	Input Information from Utilit	ty's Actual	2003 Tax Ret	urns			
	Income Range		0		200,001		
			to		to	>700,000	
		Year	200,000		700,000		
	Income Tax Rate						
1	Current year	2003					
	Federal (Includes surtax)		13.12%		26.12%	24.12%	
٠	Ontario		6.00%		6.00%	12.50%	
	Blended rate		19.12%		32.12%	36.62%	
	Capital Tax Rate		0.300%				
	LCT rate		0.225%				
	Surtax		1.12%				
+	Ontario Capital Tax	MAX					
,	Exemption *	\$5MM	5,000,000				
	Federal Large	MINICE					
		MAX	10,000,000				
إ	Corporations Tax	\$10MM	10,000,000				
				4.			
						ın your	
E	xemption * Include copies of the submission: Ontario C	actual ta				in your	

March 22, 2010 Tax Rates

	Α	В	С	D	E	F	G	Н	ı	J	K	L	М	Ν	0
1	PILs TAXES EB-2011-XXXX														
2	Analysis of PILs Tax Account	1562:													
3	Utility Name: Innisfil Hydro D	istribu	tion Systems L	imit	ted										Version 2009.1
4	Reporting period: 2003				Sign Convention	on: 4	for increase;	- foi	r decrease						0
5															
6															
7															
8	1 0 0 1 0 1 0 1 0 1		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005	_	1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
	Board-approved PILs tax	+/-													
12	proxy from Decisions (1)						0		0		0		0		0
	PILs proxy from April 1,														
13	2005 - input 9/12 of amount														0
	True-up Variance	+/-													•
14	Adjustment Q4, 2001 (2)														0
	True-up Variance	+/-													
15	Adjustment (3)												-33,269		-33,269
	Deferral Account Variance														
16	Adjustment Q4, 2001 (4)														0
	Deferral Account Variance	+/-													
17	Adjustment (5)												-41,262		-41,262
	Adjustments to reported	+/-													
18	prior years' variances (6)														0
	Carrying charges (7)	+/-													0
	PILs billed to (collected	-													
20	from) customers (8)		0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		-74,531		-74,531
23										•	·	-			

Uncollected PILs

31

28 NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. 29 30 For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- 33 (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. 34 35 36 37 38 39 40 41 42 43 44 45 Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
 - 2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. 46 47 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 48 4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be 49 50 trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- 5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. 51 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 52 53 54 55 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
 - 7) Carrying charges are calculated on a simple interest basis.
- 56 57 58 59 60 61 62 63 64 65 67 68 70 71 72 73 8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
 - The 2005 PILs tax proxy is being recovered on a volumetric basis by class. (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied
 - by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,
 - for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
 - 9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

		-	_	1 5	Арре
	A A	В	С	D	E
	PILS TAXES - EB-2011-XXXX REGULATORY INFORMATION (REGINFO)				Version 2009.1
	Utility Name: Innisfil Hydro Distribution Systems Limited			Colour Code	
4	Reporting period: 2004			Input Cell	
5	Reporting period. 2004			Formula in Cell	
6	Days in reporting period:	366	days	Torrida in Cen	
7	Total days in the calendar year:	366	days		
8	Total days in the salendar year		uujo		
9	BACKGROUND				
	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Υ	
13					
	Was the utility recently acquired by Hydro One		\//N1	N.I.	
15	and now subject to s.89 & 90 PILs?		Y/N	N	
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
	shared among the corporate group?	LCT	Y/N	 N	
	Please identify the % used to allocate the OCT and LCT exemptions in	OCT	1/11	100%	
	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23	·				
24	Accounting Year End		Date	12-31-2004	
26	MARR NO TAX CALCULATIONS				Regulatory
	SHEET #7 FINAL RUD MODEL DATA				Income
	(FROM 1999 FINANCIAL STATEMENTS)				moonic
	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			20,162,592	
33	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
50					
	Target Return On Equity			9.88%	
40	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,726,926	
43	1999 return from RUD Sheet #7			1,152,733	1,152,733
45	Total Incremental revenue			574,193	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			191,398	191,398
48	Amount allowed in 2002			191,398	191,398
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			191,398	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,535,529
55 56	Facility.			40.004.000	
56	Equity			10,081,296	
	Return at target ROE			996,032	
59	netum at larget NOL			990,032	
	Debt			10,081,296	
61				10,001,230	
62	Deemed interest amount in 100% of MARR			730,894	
63					
	Phase-in of interest - Year 1 (2001)			568,882	
65	((D43+D47)/D41)*D61				
	Phase-in of interest - Year 2 (2002)			649,888	
67	((D43+D47+D48)/D41)*D61			0:000	
	Phase-in of interest - Year 3 (2003) and forward			649,888	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)			700.004	
71	Phase-in of interest - 2005			730,894	
72					
'				1	1

March 22, 2010 REGINFO

	A	В	C I	D E	F	G	Н
	PILs TAXES - EB-2011-XXXX	ITEM	Initial	M of F	M of F	Tax	-1
3	PILS DEFERRAL AND VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC)		Estimate	Filing Variance	Filing Variance	Returns	
5	("Wires-only" business - see Tab TAXREC)			K-C	Explanation	Version 2009.1	
6	Utility Name: Innisfil Hydro Distribution Systems Limited					Vo.didii 2000ii	
8	Reporting period: 2004					Column	
9 10	Days in reporting period: Total days in the calendar year:	366 366	days days			Brought From	
11 12				\$		TAXREC	
13			3	\$		5	
14 15	I) CORPORATE INCOME TAXES						
16	Regulatory Net Income REGINFO E53	1	1,535,529	301,027		1,836,556	
17 18	BOOK TO TAX ADJUSTMENTS						
19 20	Additions: Depreciation & Amortization	2	1,222,162	230,131		1,452,293	
21	Employee Benefit Plans - Accrued, Not Paid	3	1,222,102	0		0	
22	Tax reserves - beginning of year Reserves from financial statements - end of year	4		0 65,000		65,000	
24 25	Regulatory Adjustments - increase in income Other Additions (See Tab entitled "TAXREC")	5		0		0	
26 27	"Material" Items from "TAXREC" worksheet	6		2,087		0 2.087	
28	Other Additions (not "Material") "TAXREC" "Material Items from "TAXREC 2" worksheet	6		2,087 359,401		2,087 359,401	
30	Other Additions (not "Material") "TAXREC 2" Items on which true-up does not apply "TAXREC 3"	6		104,956		104,956	
31							
32	Deductions: Input positive numbers Capital Cost Allowance and CEC	7	777,095	256,398		1,033,493	
34 35	Employee Benefit Plans - Paid Amounts	8	,.50	0		0	
36	Items Capitalized for Regulatory Purposes Regulatory Adjustments - deduction for tax purposes in Item 5	10		0		0	
37	Interest Expense Deemed/ Incurred Tax reserves - end of year	11 4	649,888	298,338		948,226 0	
39 40	Reserves from financial statements - beginning of year Contributions to deferred income plans	4 3		0		0	
41	Contributions to pension plans	3		0		0	
43	Interest capitalized for accounting but deducted for tax Other Deductions (See Tab entitled "TAXREC")	11		0		0	Н
44 45	"Material" Items from "TAXREC" worksheet Other Deductions (not "Material") "TAXREC"	12 12		0		0	
46	Material Items from "TAXREC 2" worksheet	12		359,401		359,401	
48	Other Deductions (not "Material") "TAXREC 2" Items on which true-up does not apply "TAXREC 3"	12		102,845		0 102,845	
49			4 000 70-	·			
50 51	TAXABLE INCOME/ (LOSS)		1,330,708	45,620		1,376,328	
52 53	BLENDED INCOME TAX RATE Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%	-2.5000%		36.12%	
54							
55 56	REGULATORY INCOME TAX		513,919	-11,012		502,907	
57 58	Miscellaneous Tax Credits	14		0		0	
59 60			F12.010	11.012		E02.007	
61	Total Regulatory Income Tax		513,919	-11,012		502,907	
62 63	II) CAPITAL TAXES						
64 65	Ontario						
66	Base	15	20,162,592	3,453,359		23,615,951	
67 68	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital	16	5,000,000 15,162,592	-63,500 3,389,859		4,936,500 18,679,451	
69 70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%	
71							
72 73	Ontario Capital Tax	<u> </u>	45,488	10,551		56,038	
74 75	Federal Large Corporations Tax Base	18	20,162,592	2,719,145	· ·	22,881,737	
76 77	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital	19	10,000,000	39,000,000 41,719,145		49,000,000	
78			,			0	
79 80	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	-0.0250%		0.2000%	Н
	Gross Amount of LCT before surtax offset (Taxable Capital x Rate) Less: Federal Surtax 1.12% x Taxable Income	21	22,866 14,904	-22,866 -14,904		0	
83		1					
85	Net LCT		7,962	-7,962		0	Н
86 87	III) INCLUSION IN RATES	1					H
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%				
89 90	Income Tax (proxy tax is grossed-up)	22	822,271		Actual 2004	502,907	
91 92	LCT (proxy tax is grossed-up) Ontario Capital Tax (no gross-up since it is deductible)	23 24	12,739 45,488		Actual 2004 Actual 2004	56,038	
93 94			.5,700			22,200	
95	Total PILs for Rate Adjustment MUST AGREE WITH 2002	25	880,498		Actual 2004	558,945	
96 97	RAM DECISION						H
			1				
98	NA FUTURE TRUE UPO	1	+ +				
99	IV) FUTURE TRUE-UPS IV a) Calculation of the True-up Variance			DR/(CR)			
99 100 101	IV a) Calculation of the True-up Variance In Additions:	2		, ,			
99 100 101 102 103	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year	3 4		0			
99 100 101 102 103 104 105	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments			0			
99 100 101 102 103 104 105 106	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC	4 4 5 6		0 0 65,000 0			
99 100 101 102 103 104 105 106 107	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2 In Deductions - positive numbers	4 4 5 6 6		0 0 65,000 0 0 359,401			
99 100 101 102 103 104 105 106 107 108 109	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2 In Deductions - positive numbers Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes	4 4 5 6 6 8 9		0 65,000 0 0 0 359,401			
99 100 101 102 103 104 105 106 107 108 109 110	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2 In Deductions - positive numbers Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes Regulatory Adjustments	4 4 5 6 6 8 9		0 0 65,000 0 0 359,401			
99 100 101 102 103 104 105 106 107 108 109 110 111 112 113	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2 In Deductions - positive numbers Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes Regulatory Adjustments Interest Adjustment for tax purposes (See Below - cell E206) Tax reserves claimed in current year	4 4 5 6 6 8 9 10 11 4		0 65,000 0 0 0 359,401 0 0 21,755			
99 100 101 102 103 104 105 106 107 108 109 110 111 112 113	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2 In Deductions - positive numbers Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes Regulatory Adjustments Interest Adjustment for tax purposes (See Below - cell E206) Tax reserves claimed in current year Reserves from F/S beginning of year Contributions to deferred income plans	4 4 5 6 6 8 9 10 11 4 4 3		0 0 65,000 0 0 359,401 0 0 0 21,755 21,755 0 0			
99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2 In Deductions - positive numbers Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes Regulatory Adjustments Interest adjustment for tax purposes (See Below - cell E206) Tax reserves claimed in current year Reserves from F/S beginning of year Contributions to deferred income plans Contributions to pension plans	4 4 5 6 6 8 9 10 11 4		0 65,000 0 0 359,401 0 0 0 21,755			
99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116	IV a) Calculation of the True-up Variance In Additions: Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year Reserves from financial statements-end of year Regulatory Adjustments Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2 In Deductions - positive numbers Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes Regulatory Adjustments Interest Adjustment for tax purposes (See Below - cell E206) Tax reserves claimed in current year Reserves from F/S beginning of year Contributions to deferred income plans	4 4 4 5 6 6 6 8 9 10 11 4 4 4 3 3		0 65,000 0 0 359,401 0 0 0 21,755 0 0			

March 22, 2010 TAXCALC

$\overline{}$	A	В	С	D	E	F	G	Н
1	PILs TAXES - EB-2011-XXXX	ITEM	Initial		M of F	M of F	Tax	
3	PILS DEFERRAL AND VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC)		Estimate		Filing Variance	Filing Variance	Returns	
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0 Utility Name: Innisfil Hydro Distribution Systems Limited						Version 2009.1	
7	Reporting period: 2004							
9	Dave in reporting periods	366	dovo				Column Brought	
	Days in reporting period: Total days in the calendar year:	366	days days				From	
11			\$.		TAXREC	
13			3		\$		\$	
120	Total TRUE-UPS before tax effect	26		=	43,245			
121 122	Income Tax Rate (excluding surtax) from 2004 Utility's tax return			x	36.12%			
123								
124 125	Income Tax Effect on True-up adjustments			=	15,620			
126	Less: Miscellaneous Tax Credits	14			0			
127 128	Total Income Tax on True-ups				15,620			
129								
130 131	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
132	TRUE-UP VARIANCE ADJUSTMENT				24,031			
133	IV b) Calculation of the Deferral Account Variance caused by							
134	changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,330,708			
137								
138 139	REVISED CORPORATE INCOME TAX RATE			Х	36.12%			\vdash
140	REVISED REGULATORY INCOME TAX			=	480,652			
141 142	Less: Revised Miscellaneous Tax Credits			-	0			-1
143								
144 145	Total Revised Regulatory Income Tax			=	480,652			-1
Г	Less: Regulatory Income Tax reported in the Initial Estimate Column							
146 147	(Cell C58)			-	513,919			
148	Regulatory Income Tax Variance			-	(33,268)			
149 150	Ontario Capital Tax							
151	Base			=	20,162,592			
152 153	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000 15,162,592			
154	Revised deemed taxable capital			-	15,162,592			
155	Rate - Tab Tax Rates cell C54			х	0.3000%			
156 157	Revised Ontario Capital Tax			=	45,488			
	Less: Ontario Capital Tax reported in the initial estimate column (Cell							
158 159	C70) Regulatory Ontario Capital Tax Variance			=	45,488 0			
160								
161 162	Federal LCT Base				20,162,592			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164 165	Revised Federal LCT			=	(29,837,408)			
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167 168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170 171	Revised Net LCT			=	0			
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	7,962			
173 174	Regulatory Federal LCT Variance			=	(7,962)			\vdash
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
176 177	Income Tax (grossed-up)			+	(51,181)			\vdash
178	LCT (grossed-up)			+	(12,739)			
179 180	Ontario Capital Tax			+	0			-1
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(63,920)			
182 183	TRUE-UP VARIANCE (from cell E132)			+	24,031			-1
184								
185 186	Total Deferral Account Entry (Positive Entry = Debit) (Deferral Account Variance + True-up Variance)			=	(39,889)			
187	Descria Account variance + True-up Validité)							
188								\dashv
189 190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192 193	Total deemed interest (REGINFO)				730,894			
194 195	Interest phased-in (Cell C36)				649,888			
195 196	Variance due to phase-in of debt component of MARR in rates		<u> </u>		81,006			
197	according to the Board's decision							
198 199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)				0.10.55			
201	Interest deducted on MoF filing (Cell K36+K41) Actual Interest Paid				948,226 926,471			\vdash
203								
204	Variance caused by excess debt				21,755			\vdash
206	Interest Adjustment for Tax Purposes (carry forward to Cell E112)				21,755			
207	Total Interest Variance				59,251			
209					50,201			
210 211								\dashv
211				1		L		

March 22, 2010 TAXCALC

	A	В	С	D	Е	F
	PILs TAXES - EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax Return		Return	
5			Return		Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Innisfil Hydro Distribution Systems Limited					
	Reporting period: 2004					
9	Taxation Year's start date:					
	Taxation Year's end date:					
11 12	Number of days in taxation year:		366	days		
	Please enter the Materiality Level :		25,203	< - enter materiality	, lovel	
14	(0.25% x Rate Base x CER)	Y/N	23,203	< - enter materiality	ievei	
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire	worksh	eet.)			
19	Note Once for and Misses of Date to Tal HTAYON ON Only on K					
21	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest	expense	e and provision for in	ncome tax		
26						
27	Please enter the non-wire operation's amount as a positive number, the pro-			II amounts		
28 29	in the "non-wires elimination column" as negative values in TAXREC and T.	AXREC	Z.			
	Income:					
31	Energy Sales	+	14,504,235		14,504,235	
32	Distribution Revenue	+	5,436,305		5,436,305	
33	Other Income	+	581,235		581,235	
34	Miscellaneous income	+			0	
35		+			0	
	Revenue should be entered above this line					
37	Coate and Evnences					
39	Costs and Expenses: Cost of energy purchased	_	14,504,235		14,504,235	
40	Administration	-	2,672,835		2,672,835	
41	Customer billing and collecting	-	_,,_,_		0	
42	Operations and maintenance	-			0	
43	Amortization	-	1,452,293		1,452,293	
44	Ontario Capital Tax	-	55,856		55,856	
45 46	Recovery of regulatory assets - expense	-			0	
47		-			0	
48		-			0	
49					J	
50	Net Income Before Interest & Income Taxes EBIT	=	1,836,556	0	1,836,556	
51	Less: Interest expense for accounting purposes	-	948,226		948,226	
52	Provision for payments in lieu of income taxes	-	470,877		470,877	
53	Net Income (loss)	=	417,453	0	417,453	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55	per financial statements on ochequie 1 of the tax return.					
	Section C: Reconciliation of accounting income to taxable income					
	From T2 Schedule 1					
	BOOK TO TAX ADDITIONS:					
	Provision for income tax	+	470,877	0	470,877	
	Federal large corporation tax Depreciation & Amortization	+	4.450.000	0	1 452 202	
	Depreciation & Amortization Employee benefit plans-accrued, not paid	+	1,452,293	0	1,452,293 0	
	Tax reserves - beginning of year	+	0	0	0	
	Reserves from financial statements- end of year	+	65,000	0	65,000	
	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		104,956	0	104,956	
	Material addition items from TAXREC 2	+	359,401	0	359,401	
	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69	0		0.450.507	-	0.450.507	
70 71	Subtotal		2,452,527	0	2,452,527	
	Other Additions: (Please explain the nature of the additions)					
	Recapture of CCA	+			0	
	Non-deductible meals and entertainment expense	+	2,087		2,087	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78 79		+			0	
80	Total Other Additions	+	2,087	0	2,087	
81	. State Other Fladitions	-	2,007	U	2,007	
82	Total Additions	=	2,454,614	0	2,454,614	
83						
	Recap Material Additions:					
85			0	0	0	

	Λ.	1 5 1	0	ь .	-	
1	A PILs TAXES - EB-2011-XXXX	LINE	C M of F	D Non-wires	E Wires-only	F
	TAX RETURN RECONCILIATION (TAXREC)	LINE	Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax	Liiiiiiationo	Return	
4		0	Return			
5					Version 2009.1	
86			0	0	0	
87			0	0	0	
88 89			0	0	0	
90		+	0	0	0	
91		+ +	0	0	0	
	Total Other additions >materiality level		0	0	0	
93			2,087	0	2,087	
94	Total Other Additions		2,087	0	2,087	
95						
	BOOK TO TAX DEDUCTIONS:		222 522		222 522	
	Capital cost allowance Cumulative eligible capital deduction	-	996,526 36,967		996,526 36,967	
	Employee benefit plans-paid amounts		30,907		0	
	Items capitalized for regulatory purposes	-			0	
	Regulatory adjustments :	-			0	
102	CCA	-			0	
103		-			0	
	Tax reserves - end of year	-	0	0	0	
	Reserves from financial statements- beginning of year	-	0	0	0	
	Contributions to deferred income plans Contributions to pension plans	-			0	
	Items on which true-up does not apply "TAXREC 3"	- 1	102,845	0	102,845	
	Interest capitalized for accounting deducted for tax	-	102,040	- O	0	
	Material deduction items from TAXREC 2	-	359,401	0	359,401	
_	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113		=	1,495,739	0	1,495,739	
	Other deductions (Please explain the nature of the deductions)					
	Charitable donations - tax basis	-			0	
117	Gain on disposal of assets	-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	1,495,739	0	1,495,739	
123						
124 125	Recap Material Deductions:		0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
	Total Other Deductions exceed materiality level		0	0	0	
	Other Deductions less than materiality level		0	0	0	
132 133	Total Other Deductions		0	0	0	
	TAXABLE INCOME	=	1,376,328	0	1,376,328	
	DEDUCT:	 - 	1,070,020	0	1,070,020	
136		-			0	
137	Net capital loss applied positive number	-			0	
138					0	
	NET TAXABLE INCOME	=	1,376,328	0	1,376,328	
140 141	FROM ACTUAL TAX RETURNS					
	Net Federal Income Tax (Must agree with tax return)	+	310,221	0	310,221	
	Net Ontario Income Tax (Must agree with tax return)	+	192,686	0	192,686	
144		=	502,907	0	502,907	
	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
	Total Income Tax	=	502,907	0	502,907	
147	FROM ACTUAL TAX RETURNS					
	FROM ACTUAL TAX RETURNS Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	
	Net Ontario Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return)	1	14.00%		14.00%	
151	Blended Income Tax Rate		36.12%		36.12%	
152	·					
153	Section F: Income and Capital Taxes					
154						
	RECAP		=====		=	
	Total Income Taxes	+	502,907	0	502,907	
	Ontario Capital Tax Federal Large Corporations Tax	+	56,038 0		56,038 0	
159			0		0	
		=	558,945	0	558,945	
160						

	A	В	С	D	Е	F
1	PILs TAXES - EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
	Utility Name: Innisfil Hydro Distribution Systems L	imited				
	Reporting period: 2004					
9	Nopelang penteur 2001					
	TAX RESERVES					
11	770.11.2021.17.20					
	Beginning of Year:					
13					0	
$\overline{}$	Reserve for doubtful accounts ss. 20(1)(I)				0	
	Reserve for goods & services ss.20(1)(m)				0	
	Reserve for unpaid amounts ss.20(1)(n)				0	
	Debt and share issue expenses ss.20(1)(e)				0	
	Other - Please describe				0	
	Other - Please describe				0	1
20					0	1
21					0	
	Total (carry forward to the TAXREC worksheet)		0	0	0	
23	. ,					
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(I)				0	
	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
	Environmental				0	
-	Allowance for doubtful accounts				0	
	Inventory obsolescence				0	
	Property taxes				0	ļ
-	Other - Please describe				0	ļ
	Other - Please describe				0	.
49					0	
	Total (carry forward to the TAXREC worksheet)		0	0	0	
51	5 1 (V					
	End of Year:					
53					0	
54	Facility and a setal				0	
	Environmental Alleman of the development				0	-
	Allowance for doubtful accounts				0	-
	Inventory obsolescence				0	ļ
	Property taxes		05.000		0	ļ
	Other - Severence		65,000		65,000	ļ
	Other - Please describe				0	-
61	Leavet Providence della Provi				0	
$\overline{}$	Insert line above this line		07.00		67.65	ļ
	Total (carry forward to the TAXREC worksheet)		65,000	0	65,000	
64						

March 22, 2010 Tax Reserves

	A	В	С	D	Е	F
1						
	PILs TAXES - EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
<u>3</u>	TAX RETURN RECONCILIATION (TAXREC 2) (for "wires-only" business - see s. 72 OEB Act)		Corporate Tax	Eliminations	Tax	
5	RATEPAYERS ONLY		Return		Return	
	Shareholder-only Items should be shown on TAXREC 3		Rotain		Version 2009.1	
7						
	Utility Name: Innisfil Hydro Distribution Systems Limited					
9	Reporting period: 2004					
	Number of days in taxation year:		366			
11 12	Materiality Level:		25,203			
13						
14						
	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
	Gain on sale of eligible capital property	+			0	
	Loss on disposal of assets	+			0	
20 21	Charitable donations (Only if it benefits ratepayers) Taxable capital gains	+			0	
22	ταλαδίο δαριταί γαιτίδ	+			0	
	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
	Capital items expensed	+			0	
	Debt issue expense Financing fees deducted in books	+			0	
	Gain on settlement of debt	+			0	
	Interest paid on income debentures	+			0	
	Recapture of SR&ED expenditures	+			0	
	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
	Provision for bad debts	+	050 404		0	
37 38	Contributions in Aid of Construction	+	359,401		359,401 0	
39		+			0	
	Other Additions: (please explain in detail the nature of the item)	+			0	
41	V /	+			0	
42		+			0	
43		+			0	
44 45		+			0	
46	Total Additions	+	359,401	0	359.401	
47	Total Additions	_	333,401	0	333,401	
	Recap of Material Additions:					
49			0	0	0	
50			0	0		
51			0	0		
52			0	0		
53 54			0	0		
55			0	0		
56			0	0		
57			0	0		
58			0	0		
59			0	0		
60			0	0		
61 62			0	0		
63			0	0		
64			0	0		
65			0	0		
66			0	0	0	
67			0	0		
	Contributions in Aid of Construction		359,401	0		
69			0	0		
70 71			0	0		
72			0	0		
73			0	0		
74			0	0		

1			T = T				
2 PILS TAXES - EB-2011-XXXX	_	Α	В	С	D	E	F
3 TAX RETURN RECONCILIATION (TAXREC 2)		DIL TAVES ED SOLA VVVV	LINIE	NA -4 F	Nie er er den e	140	
A (for 'wires-only' business -see s. 72 OEB Act)			LINE	_			
SaraPolder-only Items should be shown on TAXREC 3 Version 2009.1					Eliminations		
Saraeholder-only Items should be shown on TAXREC 3 Version 2009.1		(IOF WIRES-ONLY				Keturn	
7		Charabalder only terms about he about an TAYDEC 2		Return		Version 2000 4	
Builtity Name: Innisfit Hydro Distribution Systems Limited		Shareholder-only items should be shown on TAXREC 3				version 2009.1	
9 Reporting period: 2004		Utility Name: Innicfil Hydro Distribution Systems Limited					
10 Number of days in taxation year: 366 11 Materiality Level: 25,203							
11 Materiality Level:				366			
12							
13		materiality Level.		20,200			
Total Material additions Total Material additions Say, 401 Oas, 359, 4							
Total Material additions				0	0	0	
Total Material additions 359,401 0 359,401 0 359,401 0 359,401 0 379,401 0 3					-		
78	_	Total Material additions			-		
Total Additions 359,401 0 359,401 80 80 80 80 80 80 80					-	000,401	
81 Deduct:	79	Total Additions			-	•	
81 Deduct:				000,101		000,101	
82 Gain on disposal of assets per f/s							
33 Dividends not taxable under section 83 -			-			0	
Section Sect			-			0	
86 Scientific research expenses claimed in year from Form T661 - 0 87 Bad debts - 0 88 Book income of joint venture or partnership - 0 99 Equity in income from subsidiary or affiliates - 0 90 Contributions to a qualifying environment trust - 0 91 Other income from financial statements - 0 92 Contributions in Aid of Construction - 359,401 359,401 93 - 0 0 0 0 94 - 0 0 0 0 95 Other deductions: (Please explain in detail the nature of the item) - 0 0 0 0 96 Non-taxable load transfers - 0 <td>84</td> <td>Terminal loss from Schedule 8</td> <td>-</td> <td></td> <td></td> <td>0</td> <td></td>	84	Terminal loss from Schedule 8	-			0	
86 Scientific research expenses claimed in year from Form T661 - 0 87 Bad debts - 0 88 Book income of joint venture or partnership - 0 99 Equity in income from subsidiary or affiliates - 0 90 Contributions to a qualifying environment trust - 0 91 Other income from financial statements - 0 92 Contributions in Aid of Construction - 359,401 359,401 93 - 0 0 0 0 94 - 0 0 0 0 95 Other deductions: (Please explain in detail the nature of the item) - 0 0 0 0 96 Non-taxable load transfers - 0 <td>85</td> <td>Depreciation in inventory, end of prior year</td> <td>-</td> <td></td> <td></td> <td>0</td> <td></td>	85	Depreciation in inventory, end of prior year	-			0	
87 Bad debts - 0 88 Book income of joint venture or partnership - 0 89 Equity in income from subsidiary or affiliates - 0 90 Contributions to a qualifying environment trust - 0 91 Other income from financial statements - 0 92 Contributions in Aid of Construction - 359,401 359,401 93 - - 0 0 94 - - 0 0 95 Other deductions: (Please explain in detail the nature of the item) - 0 0 96 Non-taxable load transfers - 0 0 0 97 - - 0 0 0 98 - - 0 0 0 99 Total Deductions = 359,401 0 359,401 100 101 Recap of Material Deductions: - 0 0 0 102 <td< td=""><td></td><td></td><td>-</td><td></td><td></td><td>0</td><td></td></td<>			-			0	
89 Equity in income from subsidiary or affiliates -			-			0	
89 Equity in income from subsidiary or affiliates -	88	Book income of joint venture or partnership	-			0	
91 Other income from financial statements - 0 92 Contributions in Aid of Construction - 359,401 93 - 0 94 - 0 95 Other deductions: (Please explain in detail the nature of the item) - 0 96 Non-taxable load transfers - 0 97 - 0 0 98 - 0 0 99 Total Deductions = 359,401 0 359,401 100 Recap of Material Deductions: 0 0 0 0 102 0 0 0 0 0 103 0 0 0 0 0 104 0 0 0 0 0 105 0 0 0 0 0 106 0 0 0 0 0 107 0 0 0 0 0 108 0 0 0 <	89	Equity in income from subsidiary or affiliates	-			0	
92 Contributions in Aid of Construction - 359,401 359,401 93 - 0 0 94 - 0 0 95 Other deductions: (Please explain in detail the nature of the item) - 0 96 Non-taxable load transfers - 0 97 - 0 0 98 - 0 0 99 Total Deductions = 359,401 0 359,401 100 0 0 0 0 0 0 101 Recap of Material Deductions: 0 0 0 0 0 103 0 0 0 0 0 0 0 104 0 0 0 0 0 0 0 105 0 0 0 0 0 0 0 0 105 0 0 0 0 0 0 0 0 <td>90</td> <td>Contributions to a qualifying environment trust</td> <td>-</td> <td></td> <td></td> <td>0</td> <td></td>	90	Contributions to a qualifying environment trust	-			0	
93 - 0 0 0 0 0 0 0 105 109	91	Other income from financial statements	-			0	
94 - 0 95 Other deductions: (Please explain in detail the nature of the item) - 96 Non-taxable load transfers - 97 - 0 98 - 0 99 Total Deductions = 359,401 0 359,401 100 - 0 0 0 0 101 Recap of Material Deductions: - 0 0 0 102 0 0 0 0 0 103 0 0 0 0 104 0 0 0 0 105 0 0 0 0 106 0 0 0 0 107 0 0 0 0 108 0 0 0 0 109 0 0 0 0	92	Contributions in Aid of Construction	-	359,401		359,401	
95 Other deductions: (Please explain in detail the nature of the item) - 0 96 Non-taxable load transfers - 0 97 - 0 98 - 0 99 Total Deductions = 359,401 0 359,401 100 - 0 0 0 0 101 Recap of Material Deductions: 0 0 0 0 103 0 0 0 0 104 0 0 0 0 105 0 0 0 0 106 0 0 0 0 107 0 0 0 0 108 0 0 0 0 109 0 0 0 0 0	93		-			0	
96 Non-taxable load transfers - 0 97 - 0 98 - 0 99 Total Deductions = 359,401 0 359,401 100 0 0 0 0 0 101 Recap of Material Deductions: 0 0 0 0 103 0 0 0 0 0 0 104 0 0 0 0 0 0 105 0 0 0 0 0 0 106 0 0 0 0 0 0 107 0 0 0 0 0 0 108 0 0 0 0 0 0 109 0<			-			0	
97 - 0 0 0 98 - 0 0 99 Total Deductions = 359,401 0 359,401 100 101 Recap of Material Deductions: 0 0 0 0 0 0 0 103 0 0 0 0 0 0 0 0 0 0 0			-			0	
98 - 0 99 Total Deductions = 359,401 0 359,401 100 0 0 0 0 0 101 Recap of Material Deductions: 0 0 0 0 103 0 0 0 0 104 0 0 0 0 105 0 0 0 0 106 0 0 0 0 107 0 0 0 0 108 0 0 0 0 109 0 0 0 0		Non-taxable load transfers	-			0	
99 Total Deductions = 359,401 0 359,401 100 101 Recap of Material Deductions: 0 0 0 102 0 0 0 0 103 0 0 0 0 104 0 0 0 0 105 0 0 0 0 106 0 0 0 0 107 0 0 0 0 108 0 0 0 0 109 0 0 0 0			-				
100 101 Recap of Material Deductions: 102 103 104 105 106 107 108 109							
101 Recap of Material Deductions: 0 0 0 102 0 0 0 103 0 0 0 104 0 0 0 105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0			=	359,401	0	359,401	
102 0 0 0 103 0 0 0 104 0 0 0 105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0							
103 0 0 0 104 0 0 0 105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0		Recap of Material Deductions:					
104 0 0 0 105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0			-				
105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0					-		
106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0					-		
107 0 0 0 108 0 0 0 109 0 0 0					-		
108 0 0 0 0 109 109 0 0 0 0 0 0 0 0 0 0 0 0					-		
109 0 0				<u> </u>	•	0	
	100						
				0	0		
						0	
		Contributions in Aid of Construction				359,401	
						0	
						0	
	116					0	
	117						
						0	
						0	
		Total Deductions		359,401	0		
[121] Fotal Deductions 359,401 0 359,401	121						

	A	В	С	D	E	F
1	A	ь	C	D D	<u> </u>	Г
	PILs TAXES - EB-2011-XXXX					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Innisfil Hydro Distribution Systems Limited				Version 2009.1	
9						
10	Departing paried: 2004					
12	Reporting period: 2004 Number of days in taxation year:		366			
13	Number of days in taxation year.		300			
14						
15						
	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18	Decembers of conital cost allowers				0	
	Recapture of capital cost allowance CCA adjustments	+			0	
	CEC adjustments	+			0	
	Gain on sale of non-utility eligible capital property	+			0	
	Gain on sale of utility eligible capital property	+			0	
	Loss from joint ventures or partnerships	+	3,652		3,652	
	Deemed dividend income	+			0	
	Loss in equity of subsidiaries and affiliates	+			0	
_	Loss on disposal of utility assets	+			0	
	Loss on disposal of non-utility assets Depreciation in inventory -end of year	+			0	
	Depreciation in inventory -end or year Depreciation and amortization adjustments	+			0	
	Dividends credited to investment account	+			0	
	Non-deductible meals	+			0	
	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
	Donations - amount per books				0	
	Interest and penalties on unpaid taxes		2,091		2,091	
	Management bonuses unpaid after 180 days of year end		55.050		0	
38 39	Ontario capital tax adjustments	+	55,856		55,856	
40	Changes in Regulatory Asset balances	+	43,357		43,357	
41	Imputed interest expense on Regulatory Assets	+	10,007		0	
42	,	+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44		+			0	
45		+			0	
46	Total Additions on solich tone on door not south.	+	404.050	0	404.050	
47 48	Total Additions on which true-up does not apply	=	104,956	0	104,956	
_	Deduct:					
50						
	CCA adjustments	-			0	
52	CEC adjustments	-			0	
	Depreciation and amortization adjustments	-			0	
	Gain on disposal of assets per financial statements	-	3,450		3,450	
	Financing fee amorization - considered to be interest expense for PILs	-			0	
	Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes	-			0	
	Income from joint ventures or partnerships	-			0	
59		-			0	
_	Ontario capital tax adjustments to current or prior year	-	56,038		56,038	
61		-			0	
62	Changes in Regulatory Asset balances	-	43,357		43,357	
63	Assessment Notice	-			0	
64 65	Assessment Notice	-			0	
66		-			0	
67		-			0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69	, , , , , , , , , , , , , , , , , , , ,	-			0	
70		-			0	
71		-			0	
72	Toller Later and District Control of the Control of	-			0	
73 74	Total Deductions on which true-up does not apply	=	102,845	0	102,845	
75						
73						1

March 22, 2010 TAXREC 3 No True-up

				_	-	- 1		_			
1	A A	В	С	D	E	F	G		Н		
	PILs TAXES - EB-2011-XXX Corporate Tax Rates	.^			V	ersion 2009.	1				
3	Exemptions, Deductions, o	r Throcholo	le		v	ersion 2009.	1				
4	Utility Name: Innisfil Hydro			mitad							
5	Reporting period: 2004	ייסוווטטוווטווטו	ıı əystemis Lii	inteu							
6	neporting period: 2004										
7						Table 1					
8	Rates Used in 2002 RAM PI	l s Annlicat	ions for 2002			Iable I					
	Income Range	LS Applicat	0		200,001						
	RAM 2002		to		200,001 to	>700000					
11	RAW 2002	Year	200,000		700,000	>100000					
	Income Toy Date	rear	200,000		700,000						
	Income Tax Rate	0000									
	Proxy Tax Year	2002	10.100/		00.100/	00.400/					
	Federal (Includes surtax)		13.12%		26.12%	26.12%					
15			6.00%		6.00%	12.50%					
16	Blended rate		19.12%		34.12%	38.62%					
17	-	.									
	Capital Tax Rate	L	0.300%								
	LCT rate	L	0.225%								
20	Surtax	<u> </u>	1.12%								
	Ontario Capital Tax	MAX	5,000,000								
21	Exemption **	\$5MM	3,000,000								
	Federal Large	MAX									
	Corporations Tax	\$10MM	10,000,000								
22	Exemption **	φισινινι									
	**Exemption amounts	must agre	e with the	Board-app	proved 200	2 RAM					
	PILs filing	_									
23											
24											
25						Table 2					
26	Expected Income Tax Rate	s for 2004 a	nd Capital Ta	x Exemption	ns for 2004						
	Income Range		0	250,001	400,001						
	Expected Rates		to	to	to	>1,128,000					
29		Year	250,000	400,000	1,128,000						
30	Income Tax Rate			,	1						
31	Current year	2004									
	Federal (Includes surtax)	2004	13.12%	22.12%	22.12%	22.12%					
	Ontario	2004	5.50%	5.50%	9.75%	14.00%					
34	Blended rate	2004	18.62%	27.62%	31.87%	36.12%					
35		2007	13.02 /0	21.02/0	01.07 /0	00.1270					
	Capital Tax Rate	2004	0.3009/								
		2004	0.300%								
	LCT rate	2004	0.200%								
JÖ	Surtax	2004	1.12%								
20	Ontario Capital Tax	MAX	5,000,000								
	Exemption *** 2004	\$5MM	.,,								
	Federal Large	MAX	50 000 000								
40	Corporations Tax	\$50MM	50,000,000								
	Exemption *** 2004	·									
41	7 moodmen er exemp		st comply w	ith the Bo	ard's instr	uctions					
42	regarding regulated ac	tivities.									
42 43						Table 3					
	Input Information from Utili	ty's Actual	2004 Tay Rote	urns		เลมเฮ ว					
	Income Range	ly a Moludi	2004 Tax Ret	250,001	400,001						
45 46	mcome Nange		to	250,001 to	400,001 to	>1,128,000					
40 47		Year	250,000	400,000	1,128,000	-1,120,000					
	Income Tax Rate	ı c ai	230,000	700,000	1,120,000						
	Current year	2004									
		2004	12 120/	20.400/	22.200/	22.420/		_	22 120/	0.4	_
	Federal (Includes surtax)	 	13.12%	22.12%	22.29%	22.12%			22.12%	0.0	
51	Ontario	 	5.50%	5.50%	13.77%	14.00%			4.00%	0.0	
52	Blended rate	.	18.62%	27.62%	36.06%	36.12%		3	86.12%	0.0	J
53		ļ									
	Capital Tax Rate	<u> </u>	0.300%								
55	LCT rate	L	0.200%								
56	Surtax		1.12%								
	Ontario Capital Tax	MAX	4,936,500								
57	Exemption *	\$5MM	4,930,300								
	Federal Large										
	Corporations Tax	MAX	49,000,000								
58	Exemption *	\$50MM									
	* Include copies of the	actual ta	x return all	ocation ca	culations	in vour					
_	submission: Ontario C					, oui					
60	Subinission. Untario C	123 page	ii, ieuera	ii iz schet	iui c 30						
31											
•											

March 22, 2010 Tax Rates

	А	В	С	D	Е	F	G	Н	I	J	K	L	M	Ν	0
1	PILs TAXES - EB-2011-XXXX														
2	Analysis of PILs Tax Account	1562:													
	Utility Name: Innisfil Hydro D			imi	ted										Version 2009.1
	Reporting period: 2004		-			on: -	+ for increase;	- foi	r decrease						0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	II	0		0		0		0		0		0		0
	Board-approved PILs tax	+/-													
12	proxy from Decisions (1)						0		0		0		0		0
	PILs proxy from April 1,														
13	2005 - input 9/12 of amount														0
	True-up Variance	+/-							-		•				
14	Adjustment Q4, 2001 (2)														0
	True-up Variance	+/-													
15	Adjustment (3)												24,031		24,031
	Deferral Account Variance				_		-		-						
16	Adjustment Q4, 2001 (4)														0
	Deferral Account Variance	+/-					-		-		•				
17	Adjustment (5)												-63,920		-63,920
	Adjustments to reported	+/-													
	prior years' variances (6)														0
	Carrying charges (7)	+/-													0
	PILs billed to (collected	-													1
	from) customers (8)		0												0
21	(4)														
22	Ending balance: # 1562		0		0		0		0		0		-39,889		-39,889
23	_	,				31				=		-			

Uncollected PILs

31

28 NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. 29 30 For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
- (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
- (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
- 34 35 36 37 38 39 40 (iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
 - 2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- 42 43 44 45 (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. 46 47 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 48 4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be 49 trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- 50 51 5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. 52
- 54 55 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- 56 57 (7) Carrying charges are calculated on a simple interest basis.
- 58 8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate 59 60 61 62 63 64 65 67 68 70 71 72 73 components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
 - 9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

July 07, 2011 PILs 1562 Calculation

	A	В	С	D	Е
1	PILS TAXES EB-2011-XXXX	D		Ь	Version 2009.1
	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Innisfil Hydro Distribution Systems Limited			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
	Days in reporting period:	365	days		
	Total days in the calendar year:	365	days		
8	BACKGROUND				
	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Υ	
13					
15	Was the utility recently acquired by Hydro One and now subject to s.89 & 90 PILs?		Y/N	N	
10	and now subject to \$.69 & 90 PILS?		T/IN	N	
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23	Accounting Year End		Date	12-31-2005	
25			Date	12-31-2000	
	MARR NO TAX CALCULATIONS				Regulatory
	SHEET #7 FINAL RUD MODEL DATA				Income
	(FROM 1999 FINANCIAL STATEMENTS)				
30	USE BOARD-APPROVED AMOUNTS				
	Rate Base (wires-only)			20,162,592	
J2					
7	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	II
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,726,926	
72	1999 return from RUD Sheet #7			1,152,733	1,152,733
					1,102,733
	Total Incremental revenue			574,193	
46 47	Input: Board-approved dollar amounts phased-in Amount allowed in 2001			101 200	101 200
48	Amount allowed in 2001 Amount allowed in 2002			_ 191,398 191,398	191,398 191,398
49	Amount allowed in 2002 Amount allowed in 2003 and 2004 (will be zero due to Bill 210			_ 191,390	191,390
50	unless authorized by the Minister and the Board)			_	0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			191,398	191,398
52	Other Board-approved changes to MARR or incremental revenue			74,117	·
53					0
54	Total Regulatory Income				1,801,044
55	F-mile.			40.004.000	
	Equity			10,081,296	
57 58	Return at target ROE			996,032	
59	netum at larget NOL			990,032	
	Debt			10,081,296	
61				. 5,55.,200	
62	Deemed interest amount in 100% of MARR			730,894	
63		<u>-</u>			
	Phase-in of interest - Year 1 (2001)			568,882	11
65	((D43+D47)/D41)*D61			0.40.000	
	Phase-in of interest - Year 2 (2002)			649,888	
67 68	((D43+D47+D48)/D41)*D61 Phase-in of interest - Year 3 (2003) and forward			640 000	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)			649,888	
	Phase-in of interest - 2005			730,894	
71				. 55,551	
72					

March 22, 2010 REGINFO

	A	В	С	D	E	F	G	Н
2	PILS TAXES EB-2011-XXXX PILS DEFERRAL AND VARIANCE ACCOUNTS	ITEM	Initial Estimate		M of F Filing	M of F Filing	Tax Returns	
3	TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)				Variance K-C	Variance		
5	(Wires-Only Dusiness - See Tab TAKREC)				K-C	Explanation	Version 2009.1	
6 7	Utility Name: Innisfil Hydro Distribution Systems Limited Reporting period: 2005							
8							Column	
9 10	Days in reporting period: Total days in the calendar year:	365 365	days days				Brought From	
11	Total days in the calendar year:	303					TAXREC	
12			\$	Н	\$		\$	
14	I) CORPORATE INCOME TAXES							
15 16	Regulatory Net Income REGINFO E53	1	1.801.044		-33,833		1,767,211	
17	,		1,001,044		-00,000		1,707,211	
18 19	BOOK TO TAX ADJUSTMENTS Additions:							
20	Depreciation & Amortization	2	1,222,162		263,813		1,485,975	
21	Employee Benefit Plans - Accrued, Not Paid Tax reserves - beginning of year	3 4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24 25	Regulatory Adjustments - increase in income Other Additions (See Tab entitled "TAXREC")	5			0		0	
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27 28	Other Additions (not "Material") "TAXREC" "Material Items from "TAXREC 2" worksheet	6			2,306 248,035		2,306 248,035	
29	Other Additions (not "Material") "TAXREC 2"	6			7,705		7,705	
30	Items on which true-up does not apply "TAXREC 3"				125,935		125,935	
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC Employee Benefit Plans - Paid Amounts	7 8	777,095	\vdash	287,399		1,064,494	Н
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5 Interest Expense Deemed/ Incurred	10 11	730,894	H	0 164,716		895,610	\vdash
38	Tax reserves - end of year	4	. 50,004		0		0	
39 40	Reserves from financial statements - beginning of year Contributions to deferred income plans	3		Н	65,000 0		65,000 0	$\vdash\vdash$
41	Contributions to pension plans	3			0		0	
42 43	Interest capitalized for accounting but deducted for tax Other Deductions (See Tab entitled "TAXREC")	11		Н	0		0	$\vdash\vdash$
44	CDM 2005 incremental OM&A expenses per 2005 RAM/PILs model	12	39,000		-39,000		0	
45 46	Other Deductions (not "Material") "TAXREC" Material Items from "TAXREC 2" worksheet	12 12		H	248,035		248,035	oxdot
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48 49	Items on which true-up does not apply "TAXREC 3"				849,631		849,631	
50	TAXABLE INCOME/ (LOSS)		1,476,217		(961,820)		514,397	
51 52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%		0.0000%		36.12%	
54 55	REGULATORY INCOME TAX		533,210		-375,495	Actual	157,715	\vdash
56								
57 58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60 61	Total Regulatory Income Tax		533,210		-375,495	Actual	157,715	
62	W 0.1 P. T. V. T.							
63 64	II) CAPITAL TAXES							
65 66	Ontario Base	15	20,162,592		3,086,559		23,249,151	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,425,000		-32,159		7,392,841	
68 69	Taxable Capital		12,737,592		3,054,400		15,856,310	
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71 72	Ontario Capital Tax		38,213		9,356		47,569	\vdash
73			30,213		3,550		- COC, 17	
74 75	Federal Large Corporations Tax Base	18	20,162,592		-20,162,592		0	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000		0		50,000,000	
77 78	Taxable Capital		0		-20,162,592		0	\vdash
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0250%		0.2000%	
80 81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0	H	0		0	Н
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0	_	0	П
84	Net LCT		0		0		0	
85 86	III) INCLUSION IN RATES	l –		H	·			H
87								
88	Income Tax Rate used for gross- up (exclude surtax)		36.12%	H				H
90	Income Tax (proxy tax is grossed-up)	22	834,705			Actual 2005	157,715	
91 92	LCT (proxy tax is grossed-up) Ontario Capital Tax (no gross-up since it is deductible)	23 24	0 38,213	H		Actual 2005 Actual 2005	0 47,569	\vdash
93			30,210				,000	
94 95	Total PILs for Rate Adjustment MUST AGREE WITH 2005	25	872,918	H		Actual 2005	205,284	
96	RAM DECISION		2,2,010					
97 98		-		Н				Н
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance In Additions:	l		Н	DR/(CR)			\vdash
102	Employee Benefit Plans - Accrued, Not Paid	3		H	0			Н
	Tax reserves deducted in prior year Reserves from financial statements-end of year	4		H	0			H
105	Regulatory Adjustments	5			0			
106 107	Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2	6		H	0 248,035			H
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes	8		H	0			H
111	Regulatory Adjustments	10		Ħ	0			
	Interest Adjustment for tax purposes (See Below - cell E206) Tax reserves claimed in current year	11 4		H	0			\dashv
114	Reserves from F/S beginning of year	4			65,000			
115 116	Contributions to deferred income plans Contributions to pension plans	3		H	0			H
117	Other deductions "Material" Items TAXREC	12			-39,000			
118	Other deductions "Material" Item TAXREC 2	12		H	248,035			Н
120	Total TRUE-UPS before tax effect	26		=	-26,000			
121 122	Income Tax Rate (excluding surtax) from 2005 Utility's tax return			x	36.12%			H
	mounte fan Nate jekeldung Jurtak, HUIII 2000 Utility 5 tak fetulli				30.12%			

March 22, 2010 TAXCALC

	1	-	^	ь	-		_ ^	
1	PILs TAXES EB-2011-XXXX	ITEM	C Initial	D	E M of F	F M of F	G Tax	Н
2	PILS DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)				Variance K-C	Variance Explanation		
5							Version 2009.1	
6 7	Utility Name: Innisfil Hydro Distribution Systems Limited Reporting period: 2005							
8		365	dovo				Column	
10	Days in reporting period: Total days in the calendar year:	365	days days				Brought From	
11 12			\$		\$		TAXREC	
13			\$		\$		\$	
123								
124 125	Income Tax Effect on True-up adjustments			=	-9,391			
126	Less: Miscellaneous Tax Credits	14			0			
127 128	Total Income Tax on True-ups				-9,391			
129								
130 131	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
132	TRUE-UP VARIANCE ADJUSTMENT				(14,448)			
133	IV b) Calculation of the Deferral Account Variance caused by							
134	changes in legislation							i
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,476,217			
137				L				
138 139	REVISED CORPORATE INCOME TAX RATE			х	36.12%			H
140	REVISED REGULATORY INCOME TAX			=	533,210			
141 142	Less: Revised Miscellaneous Tax Credits			-	0			Н
143								
144 145	Total Revised Regulatory Income Tax			=	533,210			Н
	Less: Regulatory Income Tax reported in the Initial Estimate Column							П
146 147	(Cell C58)			-	533,210			Н
148	Regulatory Income Tax Variance			=	0			
149 150	Ontario Capital Tax							
151	Base			=	20,162,592			
152 153	Less: Exemption from tab Tax Rates, Table 2, cell C39 Revised deemed taxable capital			=	7,500,000 12,662,592			
154								
155 156	Rate - Tab Tax Rates cell C54			х	0.3000%			
157	Revised Ontario Capital Tax			=	37,988			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			_	38,213			
159	Regulatory Ontario Capital Tax Variance			=	(225)			
160 161	Federal LCT			H				
162	Base				20,162,592			
163 164	Less: Exemption from tab Tax Rates, Table 2, cell C40 Revised Federal LCT			=	50,000,000 (29,837,408)			
165								
166 167	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
168	Gross Amount				0			
169 170	Less: Federal surtax Revised Net LCT			=	0			
171								
172 173	Less: Federal LCT reported in the initial estimate column (Cell C82) Regulatory Federal LCT Variance			=	0			
174					05.000/			
175 176	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			Н
177	Income Tax (grossed-up)			+	0			П
178 179	LCT (grossed-up) Ontario Capital Tax			+	(225)			\vdash
180								
181 182	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(225)			\vdash
183	TRUE-UP VARIANCE (from cell E132)			+	(14,448)			
184 185	Total Deferral Account Entry (Positive Entry = Debit)			=	(14,673)			\vdash
186	(Deferral Account Variance + True-up Variance)			Ĺ	(14,013)			
187 188						<u> </u>		\vdash
189								
190 191	V) INTEREST PORTION OF TRUE-UP Variance Caused By Phase-in of Deemed Debt			H				H
192								
193 194	Total deemed interest (REGINFO)			H	730,894			H
195	Interest phased-in (Cell C36)				649,888			
196 197	Variance due to phase-in of debt component of MARR in rates				81,006	<u> </u>		
198	according to the Board's decision							
199 200	Other Interest Variances (i.e. Borrowing Levels			Ē				П
200	Above Deemed Debt per Rate Handbook) Interest deducted on MoF filing (Cell K36+K41)			H	895,610			
202	Actual Interest Paid				926,471			
203 204	Variance caused by excess debt				0			
205 206					0			
207	Interest Adjustment for Tax Purposes (carry forward to Cell E112)				Ü			
208	Total Interest Variance				81,006			
209 210								\vdash
211								

March 22, 2010 TAXCALC

_						
\vdash	A	В	С	D	Е	F G
	PILS TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	1
	TAX RETURN RECONCILIATION (TAXREC) (for "wires-only" business - see s. 72 OEB Act)		Corporate Tax	Eliminations	Tax Return	
4	(for wires-only business - see s. 72 OEB Act)		Return		Return	
5			Return		Version 2009.1	
	Section A: Identification:					
7	Utility Name: Innisfil Hydro Distribution Systems Limited					
	Reporting period: 2005					
	Taxation Year's start date:					
	Taxation Year's end date:		005			
11 12	Number of days in taxation year:		365	days		
	Please enter the Materiality Level :		25,203	< - enter materiality	lovol	+ +
14	(0.25% x Rate Base x CER)	Y/N	25,205	C - enter materiality	levei	
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
	Does the utility carry on non-wires related operation?	Y/N				
	(Please complete the questionnaire in the Background questionnaire v	vorksh	eet.)			
19	N . O . (
21	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest	expense	and provision for in	come tax		
26						
27	Please enter the non-wire operation's amount as a positive number, the pro			ll amounts		
28	in the "non-wires elimination column" as negative values in TAXREC and TA	AXREC:	2.			
29	Income:					
31	Income: Energy Sales	+	17,757,193		17,757,193	
32	Distribution Revenue	+	5,508,051		5,508,051	
33	Other Income	+	507,942		507,942	
34	Miscellaneous income	+			0	
35		+			0	
	Revenue should be entered above this line					
37						
39	Costs and Expenses:	_	17 7F7 102		17 757 102	
40	Cost of energy purchased Administration	-	17,757,193 2,706,767		17,757,193 2,706,767	
41	Customer billing and collecting	-	2,100,101		2,700,707	
42	Operations and maintenance	-			0	
43	Amortization	-	1,485,975		1,485,975	
44	Ontario Capital Tax	-	56,040		56,040	
45	Capitalized	-			0	
46	Recovery of Regulatory Assets	-			0	
47 48		-			0	
49		-			0	
	Net Income Before Interest & Income Taxes EBIT	=	1,767,211	0	1,767,211	
	Less: Interest expense for accounting purposes	-	895,610	<u> </u>	895,610	
52	Provision for payments in lieu of income taxes	-	159,000		159,000	
53	Net Income (loss)	=	712,601	0	712,601	
	(The Net Income (loss) on the MoF column should equal to the net income (loss)					
54 55	per financial statements on Schedule 1 of the tax return.)					
	Section C: Reconciliation of accounting income to taxable income					+ +
	From T2 Schedule 1					
	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	159,000	0	159,000	
	Federal large corporation tax	+			0	
	Depreciation & Amortization	+	1,485,975	0	1,485,975	
	Employee benefit plans-accrued, not paid Tay recenves - beginning of year	+		0	0	
	Tax reserves - beginning of year Reserves from financial statements- end of year	+	0	0	0	
	Reserves from financial statements- end of year Regulatory adjustments on which true-up may apply (see A66)	+	U	U	0	
	Items on which true-up does not apply "TAXREC 3"		125,935	0	125,935	
	Material addition items from TAXREC 2	+	248.035	0	248,035	
	Other addition items (not Material) from TAXREC 2	+	7,705	0	7,705	
69	,,		.,. 50		.,. 00	
70	Subtotal		2,026,650	0	2,026,650	
71	Other Additions (Discourse Liver and					
	Other Additions: (Please explain the nature of the additions)				^	
	Recapture of CCA Non-deductible meals and entertainment expense	+	2,306		2,306	
	Capital items expensed	+	2,306		2,306	
76	очения польто опрогноси	+			0	
77		+			0	
78		+			0	
79	T : 10th - 11th	+			0	
80	Total Other Additions	=	2,306	0	2,306	
81 82	Total Additions	=	2,028,956	0	2,028,956	
83	i otal Auditions	=	2,020,930	U	2,020,956	+
	Recap Material Additions:					
85			0	0	0	
86			0			

	A	В	С	D	E	F	G
1	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4			Return				
5					Version 2009.1		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
	Total Other additions >materiality level		0	0	0		
	Other additions (less than materiality level)		2,306	0	2,306		
	Total Other Additions		2,306	0	2,306		
95	DOOK TO TAY DEDUCTIONS:						
	BOOK TO TAX DEDUCTIONS: Capital cost allowance	-	1,030,115		1,030,115		
	Cumulative eligible capital deduction	-	34,379		34,379		
	Employee benefit plans-paid amounts	-	34,373		0		
	Items capitalized for regulatory purposes	-			0		
	Regulatory adjustments :	-			0		
102		-			0		
103		-			0		†
	Tax reserves - end of year	-	0	0	0		
	Reserves from financial statements- beginning of year	-	65,000	0	65,000		
	Contributions to deferred income plans	-	30,000	0	05,000	 	
	Contributions to pension plans	-			0		
	Items on which true-up does not apply "TAXREC 3"		849,631	0	849,631	1	
100	Interest capitalized for accounting deducted for tax	-	2 10,001	0	0		+
	Material deduction items from TAXREC 2	-	248,035	0	248.035	1	
	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112			-	-			
113	Subtotal	=	2,227,160	0	2,227,160		
	Other deductions (Please explain the nature of the deductions)		_,,	-	_,,		
	Charitable donations - tax basis	-			0		
	Gain on disposal of assets	-			0		
117		-			0		
118					0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	2,227,160	0	2,227,160		
123							
	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129	Titled Billing		0	0	0		
	Total Other Deductions exceed materiality level		0	0	0		
	Other Deductions less than materiality level		0	0	0		
	Total Other Deductions		0	0	0		
133	TAXABLE INCOME	=	514,397	0	514,397		
	DEDUCT:	-	514,397	U	314,397	 	
	Non-capital loss applied positive number	-			0		
	Net capital loss applied positive number	-			0		
138	Position institution				0		
	NET TAXABLE INCOME	=	514,397	0	514,397		
140			.,		,		
	FROM ACTUAL TAX RETURNS						
	Net Federal Income Tax (Must agree with tax return)	+	119,669	0	119,669		
	Net Ontario Income Tax (Must agree with tax return)	+	38,046	0	38,046		
144		=	157,715	0	157,715		
	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0		
	Total Income Tax	=	157,715	0	157,715		
147							
	FROM ACTUAL TAX RETURNS						
	Net Federal Income Tax Rate (Must agree with tax return)		23.26%		23.26%		Divide federal income tax by the taxable in
	Net Ontario Income Tax Rate (Must agree with tax return)		7.40%		7.40%	 	Divide Ontario income tax by the taxable i
151	Blended Income Tax Rate		30.66%		30.66%	ļ	
152							
	Section F: Income and Capital Taxes		-				
154	DECAR						
	RECAP		457.745	2	457 745		
	Total Income Taxes	+	157,715	0	157,715		
	Ontario Capital Tax Federal Large Corporations Tax	+	47,569		47,569		
158	reueral Large Corporations Tax	+			0		
160	Total income and capital taxes	+	205 204	0	205,284		
161	Total income and capital taxes	=	205,284	0	∠∪5,∠84	-	
101		1				1	1

	A	В	С	D	Е	F
1	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5					Version 2009.1	
6						
	Utility Name: Innisfil Hydro Distribution Systems L	imited				
	Reporting period: 2005					
9	TAY DECEDUES					
10	TAX RESERVES					
	Beginning of Year:					
13	beginning or real.				0	
	Reserve for doubtful accounts ss. 20(1)(I)				0	
	Reserve for goods & services ss.20(1)(m)				0	
	Reserve for unpaid amounts ss.20(1)(n)				0	
	Debt and share issue expenses ss.20(1)(e)				0	
	Other - Please describe				0	
	Other - Please describe				0	
20					0	
21					0	
	Total (carry forward to the TAXREC worksheet)		0	0	0	
23	Find of Voor					
25	End of Year:				0	
_	Reserve for doubtful accounts ss. 20(1)(I)				0	
	Reserve for goods & services ss.20(1)(n)				0	
	Reserve for unpaid amounts ss.20(1)(n)				0	
	Debt and share issue expenses ss.20(1)(e)				0	
	Other - Please describe				0	
	Other - Please describe				0	
32					0	
33					0	
	Insert line above this line					
	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37	FINANCIAL OTATEMENT DECEDICES					
39	FINANCIAL STATEMENT RESERVES					
	Beginning of Year:					
41	Beginning or Tear.				0	
42					0	
	Environmental				0	
	Allowance for doubtful accounts				0	
	Inventory obsolescence				0	
	Property taxes				0	
	Other - Severence		65,000		65,000	
	Other - Please describe				0	
49	T . I		27.223		0	
	Total (carry forward to the TAXREC worksheet)		65,000	0	65,000	
51	End of Year:					
53	Enu of Tear:				0	
54					0	
	Environmental				0	
	Allowance for doubtful accounts				0	
	Inventory obsolescence				0	
	Property taxes				0	
59	Other - Please describe				0	
	Other - Please describe				0	
61					0	
-	Insert line above this line					
	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

March 22, 2010 Tax Reserves

	A	В	С	D	E	F
1						
	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return		V 0000 4	
7	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
	Utility Name: Innisfil Hydro Distribution Systems Limited					
0	Reporting period: 2005					
	Number of days in taxation year:		365			
	Materiality Level:		25,203			
12	materiality 201011		20,200			
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
	Add:					
17		+			0	
	Gain on sale of eligible capital property	+			0	
	Loss on disposal of assets	+			0	
	Charitable donations (Only if it benefits ratepayers)	+			0	
	Taxable capital gains	+			0	
22	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
	Capitalized interest				0	
	Soft costs on construction and renovation of buildings	+			0	
	Capital items expensed	+			0	
	Debt issue expense	+			0	
	Financing fees deducted in books	+			0	
	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
	Share issue expense	+			0	
	Write down of capital property	+			0	
	Amounts received in respect of qualifying environment trust	+			0	
	Provision for bad debts	+	0.40.005		0	
	Contributions in Aid of Construction	+	248,035		248,035	
38 39		+			0	
	Other Additions: (please explain in detail the nature of the item)	+			0	
41	Co-operative Education Tax Credit Claimed	+	7,705		7,705	
42	oo oporativo Eddodtion rax orodit oldimod	+	1,100		0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	255,740	0	255,740	
47						
	Recap of Material Additions:					
49			0	0	0	
50 51			0	0	0	
51 52			0	0	0	
53			0	0	0	
54			0	0		
55			0	0		
56			0	0		
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65 66			0	0		
66 67			0	0	0	
	Contributions in Aid of Construction		248,035	0	248,035	
69	CONTRIBUTION ON CONSTRUCTION		246,035	0	240,035	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	Λ	В	С	D	E	F
1	Α	В	C	U	E .	Г
	PILs TAXES EB-2011-XXXX	LINE	M of F	Non-wires	Wires-only	
	TAX RETURN RECONCILIATION (TAXREC 2)	LIINL	Corporate	Eliminations	Tax	
	(for "wires-only" business - see s. 72 OEB Act)		Tax	Liiiiiiiations	Return	
	RATEPAYERS ONLY		Return		Neturn	
	Shareholder-only Items should be shown on TAXREC 3		rtotum		Version 2009.1	
7	Charcholder only items should be shown on TAXILEO				VC131011 2003.1	
	Utility Name: Innisfil Hydro Distribution Systems Limited					
	Reporting period: 2005					
	Number of days in taxation year:		365			
11	Materiality Level:		25,203			
12						
13						
75			0	0	0	
76			0	0	0	
_	Total Material additions		248,035	0	248,035	
	Other additions less than materiality level		7,705	0	7,705	
	Total Additions		255,740	0	255,740	
80			200,1 40		200,140	
_	Deduct:					
	Gain on disposal of assets per f/s	-			0	
	Dividends not taxable under section 83	-			0	
	Terminal loss from Schedule 8	-			0	
	Depreciation in inventory, end of prior year	-			0	
	Scientific research expenses claimed in year from Form T661	_			0	
	Bad debts	-			0	
	Book income of joint venture or partnership	-			0	
	Equity in income from subsidiary or affiliates	-			0	
	Contributions to a qualifying environment trust	-			0	
	Other income from financial statements	-			0	
	Contributions in Aid of Construction	-	248,035		248,035	
93		-	_ ::,:::		0	
94		_			0	
	Other deductions: (Please explain in detail the nature of the item)	-			0	
	Non-taxable load transfers	-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	248,035	0	248,035	
100					·	
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
	Contributions in Aid of Construction		248,035	0	248,035	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
	Total Deductions exceed materiality level		248,035	0	248,035	
	Other deductions less than materiality level		0	0	0	
	Total Deductions		248,035	0	248,035	
122						

	A	-	0	5		-
\vdash	A	В	С	D	E	F
2	PILs TAXES EB-2011-XXXX					
	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
			Corporate	Eliminations	Tax	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		·	Liiiiiiidaoilo		
<u>6</u> 7	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
_	Utility Name: Innisfil Hydro Distribution Systems Limited		Return		Version 2009.1	
9	Othicy Name. Inhishi Hydro Distribution Systems Limited				Version 2005.1	
	Reporting period: 2005					
	Number of days in taxation year:		365			
12						
13						
14						
	Section C: Reconciliation of accounting income to taxable income					
	Add:					
17						
	Recapture of capital cost allowance	+			0	
	CCA adjustments	+			0	
	CEC adjustments	+			0	
	Gain on sale of non-utility eligible capital property Gain on sale of utility eligible capital property	+			0	
	Loss from joint ventures or partnerships	+			0	
	Deemed dividend income	+			0	
	Loss in equity of subsidiaries and affiliates	+			0	
	Loss on disposal of utility assets	+			0	
	Loss on disposal of non-utility assets	+			0	
	Depreciation in inventory -end of year	+			0	
	Depreciation and amortization adjustments	+			0	
30	Dividends credited to investment account	+			0	
31	Non-deductible meals	+			0	
	Non-deductible club dues	+			0	
	Non-deductible automobile costs	+			0	
	Donations - amount per books	+	930		930	
	Interest and penalties on unpaid taxes	+			0	
	Management bonuses unpaid after 180 days of year end	+	FC 040		0	
38	Ontario capital tax adjustments	+	56,040		56,040	
	Changes in Regulatory Asset balances	+	43,357		43,357	
	Imputed interest expense on Regulatory Assets	+	40,007		0	
41	imputed interest expense on regulatory resets	+			0	
42	Other Additions: (please explain in detail the nature of the item)	+			0	
43	Writedown of transition costs	+	25,608		25,608	
44		+			0	
45		+				
46	Total Additions on which true-up does not apply	=	125,935	0	405.005	
47					125,935	
	Doduct:			<u> </u>	125,935	
	Deduct:			ŭ	125,935	
49						
50	CCA adjustments	-			0	
50 51	CCA adjustments CEC adjustments	-			0	
50 51 52	CCA adjustments CEC adjustments Depreciation and amortization adjustments	-	0.504		0 0	
50 51 52 53	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements	-	2,504		0 0 0 2,504	
50 51 52 53 54	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs	-	2,504		0 0 0 2,504	
50 51 52 53 54 55	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets	- - -	2,504		0 0 0 2,504 0	
50 51 52 53 54 55 56	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes	-			0 0 0 2,504 0 0	
50 51 52 53 54 55 56	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets	- - -	2,504		0 0 0 2,504 0	
50 51 52 53 54 55 56 57 58	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes	-			0 0 0 2,504 0 0 0	
50 51 52 53 54 55 56 57 58 59 60	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year	-	1,006		0 0 0 2,504 0 0 1,006	
50 51 52 53 54 55 56 57 58 59 60 61	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships	-	1,006		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552	
50 51 52 53 54 55 56 57 58 59 60 61 62	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year		1,006 47,569		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552	
50 51 52 53 54 55 56 57 58 59 60 61 62 63	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year		1,006 47,569		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year		1,006 47,569		0 0 0 2,504 0 0 1,006 47,569 0 798,552 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year		1,006 47,569		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year Changes in Regulatory Asset balances		1,006 47,569		0 0 0 2,504 0 0 1,006 47,569 0 798,552 0 0 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year		1,006 47,569		0 0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0 0 0 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year Changes in Regulatory Asset balances		1,006 47,569		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0 0 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year Changes in Regulatory Asset balances		1,006 47,569		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0 0 0 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year Changes in Regulatory Asset balances		1,006 47,569		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0 0 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year Changes in Regulatory Asset balances		1,006 47,569	0	0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0 0 0 0 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year Changes in Regulatory Asset balances Other deductions: (Please explain in detail the nature of the item)		1,006 47,569 798,552		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0 0 0 0 0	
50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72	CCA adjustments CEC adjustments Depreciation and amortization adjustments Gain on disposal of assets per financial statements Financing fee amorization - considered to be interest expense for PILs Imputed interest income on Regulatory Assets Donations - amount deductible for tax purposes Income from joint ventures or partnerships Ontario capital tax adjustments to current or prior year Changes in Regulatory Asset balances Other deductions: (Please explain in detail the nature of the item)		1,006 47,569 798,552		0 0 0 2,504 0 0 1,006 0 47,569 0 798,552 0 0 0 0 0	

March 22, 2010 TAXREC 3 No True-up

Pills TAXES EB-2011-XXXX	n 2009 ble 1
Corporate Tax Rates Corporate Tax Rates Corporation	ole 1
Table 1 Table 2 Table 3 Table 4 Table 4 Table 5 Table 6 Tabl	ole 1
Table 1 Cates Used in 2005 RAM PILs Applications for 2005 1,128,000 1,1	
Table 1 Rates Used in 2005 RAM PILs Applications for 2005 Income Range AM 2005 Year 400,000 Income Tax Rate Proxy Tax Year 2005 Prederal (Includes surtax) And Ontario blended Blended rate Income Tax Rate Part 1,128,000 Income Tax Rate Proxy Tax Year 2005 Prederal (Includes surtax) And Ontario blended Income Tax Rate Income Tax R	
Canada C	
CAM 2005 Year 400,000 1,128,000	8,000
Table 2 Table 3 Table 3 Table 3 Table 3 Table 4 Tabl	:8,000
Year	8,000
Prox Tax Year	
And Ontario blended	
September 18.62% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12% 27.50% 36.12%	12%
Capital Tax Rate	
CT rate	12%
CT rate	
Surtax	
District Capital Tax St.	
St.	
Corporation	
Table 2 Table 2 Table 2 Table 2	
*Exemption amounts must agree with the Board-approved 2005 RAM *PILs filing Table 2 Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005 Income Range 0	
Table 2 Table 3 Table 4 Table 4 Table 4 Table 5 Tabl	М
Table 2 Table 2 Table 2 Table 2 Table 2 Table 2 Table 3 Tabl	
Comparison Com	
Comparison Com	
Come Range	ne 2
Table 3 Tabl	
Come Tax Rate Courrent year Come Tax Rate Courrent year Contario Contario Contario Come Tax Rate Courrent year Come Tax Rate Courrent year Come Tax Rate Courrent year Courrent ye	8,000
Current year	
Comparison Com	
District 2005 5.50% 5.50% 9.75% 14.00% Blended rate 2005 18.62% 27.62% 31.87% 36.12%	120/
Blended rate 2005 18.62% 27.62% 31.87% 36.12%	
Capital Tax Rate 2005 0.300%	
CT rate 2005 0.200%	
Surtax	
Contario Capital Tax	
State Stat	
MAX \$50MM \$50,000,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	
Sopporations Tax Somm So	
***Allocation of exemptions must comply with the Board's instructions regarding regulated activities. Table 3 **Input Information from Utility's Actual 2005 Tax Returns **Income Range	
Table 3 Tabl	
Table 3 Tabl	ns
Description Properties Pr	
Capital Tax Rate Capital C	le 3
to year 250,000 400,000 1,128,000 250,000 400,000 1,128,000 250,000 400,000 1,128,000 250,000	
Year 250,000 400,000 1,128,000 1	8 000
Current year 2005	.0,000
2005	
District	
18.62% 27.62% 36.12% 36.12%	
Capital Tax Rate CT rate O.200% Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * Include copies of the actual tax return allocation calculations in your	
CT rate 0.200% Surtax 1.12% Ontario Capital Tax	12%
CT rate 0.200% Surtax 1.12% Ontario Capital Tax	
Surtax 1.12% Ontario Capital Tax Exemption * \$7.5MM 7,392,841 Federal Large Corporations Tax Exemption * \$50,000,000 Include copies of the actual tax return allocation calculations in your	
Ontario Capital Tax Exemption * \$7.5MM 7,392,841 Federal Large Corporations Tax Exemption * \$50,000,000 Include copies of the actual tax return allocation calculations in your	
Exemption * \$7.5MM 7,392,841 Federal Large MAX \$50MM 50,000,000 Finclude copies of the actual tax return allocation calculations in your	
Federal Large Corporations Tax Exemption * Include copies of the actual tax return allocation calculations in your	
\$50MM \$5000,000 \$5000,000 \$500	
Include copies of the actual tax return allocation calculations in your	
submission: Ontario CT23 page 11; federal T2 Schedule 36	ur

March 22, 2010 Tax Rates

	A	В	С	D	Е	F	G	Н	1	J	K	1	M	Ν	0
1	PILS TAXES EB-2011-XXXX		J	Ť	_	•	J	•••		Ť		_	.*.	i i	- J
	Analysis of PILs Tax Account	1562:													
3	Utility Name: Innisfil Hydro D			imit	ted										Version 2009.1
4	Reporting period: 2005					on: +	for increase;	- for	r decrease						0
5	1														
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		284,580		286,376		179,382		95,602		-14,645		0
	Board-approved PILs tax	+/-													
12	proxy from Decisions (1)		282,857		880,498		1,163,355		951,212		220,125		290,973		3,789,019
	PILs proxy from April 1,														
13	2005 - input 9/12 of amount						_				654,688		_		654,688
	True-up Variance	+/-													
14	Adjustment Q4, 2001 (2)														0
	True-up Variance	+/-													
15	Adjustment (3)				-45,594		-33,269		24,031		-14,448				-69,280
	Deferral Account Variance														
16	Adjustment Q4, 2001 (4)														0
	Deferral Account Variance	+/-													
17	Adjustment (5)				<u>.</u>		-41,262		-63,920		-225		_		-105,407
	Adjustments to reported	+/-													
18	prior years' variances (6)														0
19	Carrying charges (7)	+/-	1,723		29,053		13,153		-2,974		-21,441		-11,333		8,181
	PILs billed to (collected	-													
20	from) customers (8)				-862,161		-1,208,971		-992,130		-948,945		-417,783		-4,429,990
21															
22	Ending balance: # 1562		284,580		286,376		179,382		95,602		-14,645		-152,788		-152,788

26 Uncollected PILs

27

33

72 73

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. 29 For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
- (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
- (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
- (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- 2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- 43 44 45 46 47 (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 48 4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be 49 50 trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- 51 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. 52 53 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 54 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- 56 57 (7) Carrying charges are calculated on a simple interest basis.
- 58 59 60 61 62 63 64 65 67 68 70 8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
 - 9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

Innisfil Hydro Distribution Systems Ltd 1562 Deferred PILs Continuity Schedule

Year:	Q4 2001 S		SIMPILS True Up Variance (neg = payable				Interest Improvement (neg = payable)					
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance			
October	94,285.67	=		94,285.67	94,285.67	7.25%	-	=	94,285.67			
November	94,285.67	=		94,285.67	188,571.33	7.25%	561.84	561.84	189,133.17			
December	94,285.67	=		94,285.67	282,857.00	7.25%	1,161.13	1,722.97	284,579.97			
Total	282,857.00	=	=	282,857.00			1,722.97					

Year:	2002		SIMPILS True Up	Variance (ne	g = payable)	Interest Impro	vement (ne	g = payable)	
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	73,374.83	-		73,374.83	356,231.83	7.25%	1,741.70	3,464.68	359,696.51
February	73,374.83	-		73,374.83	429,606.67	7.25%	1,981.23	5,445.91	435,052.58
March	73,374.83	-		73,374.83	502,981.50	7.25%	2,645.32	8,091.23	511,072.73
April	73,374.83	(97,279.41)		(23,904.58)	479,076.92	7.25%	2,997.22	11,088.45	490,165.37
May	73,374.83	(93,362.98)		(19,988.15)	459,088.77	7.25%	2,949.93	14,038.38	473,127.15
June	73,374.83	(93,930.47)		(20,555.63)	438,533.14	7.25%	2,735.67	16,774.04	455,307.18
July	73,374.83	(94,108.10)		(20,733.27)	417,799.87	7.25%	2,700.28	19,474.33	437,274.20
August	73,374.83	(96,733.87)		(23,359.04)	394,440.83	7.25%	2,572.62	22,046.94	416,487.78
September	73,374.83	(97,972.26)		(24,597.42)	369,843.41	7.25%	2,350.44	24,397.38	394,240.79
October	73,374.83	(93,275.04)		(19,900.20)	349,943.20	7.25%	2,277.32	26,674.70	376,617.91
November	73,374.83	(95,848.03)		(22,473.20)	327,470.00	7.25%	2,085.28	28,759.98	356,229.99
December	73,374.83	(99,651.26)		(26,276.42)	301,193.58	7.25%	2,016.41	30,776.39	331,969.97
Total	880,498.00	(862,161.42)	-	18,336.58			29,053.42		

Year:	2003		SIMPILS True Up	Variance (ne	g = payable)	Interest Impro	vement (ne	g = payable)	
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	96,946.25	(107,405.87)		(10,459.62)	290,733.96	7.25%	1,854.61	32,631.00	323,364.96
February	96,946.25	(112,436.14)		(15,489.89)	275,244.07	7.25%	1,616.96	34,247.96	309,492.03
March	96,946.25	(110,071.82)		(13,125.57)	262,118.50	7.25%	1,694.82	35,942.78	298,061.28
April	96,946.25	(103,539.65)		(6,593.40)	255,525.10	7.25%	1,561.94	37,504.72	293,029.82
May	96,946.25	(98,652.34)		(1,706.09)	253,819.02	7.25%	1,573.40	39,078.13	292,897.14
June	96,946.25	(94,338.35)	(166,445.00)	(163,837.10)	89,981.91	7.25%	1,512.48	40,590.61	130,572.52
July	96,946.25	(94,318.29)		2,627.96	92,609.88	7.25%	554.07	41,144.68	133,754.55
August	96,946.25	(98,397.23)		(1,450.98)	91,158.90	7.25%	570.25	41,714.92	132,873.82
September	96,946.25	(98,362.37)		(1,416.12)	89,742.78	7.25%	543.21	42,258.13	132,000.91
October	96,946.25	(94,181.16)		2,765.09	92,507.87	7.25%	552.59	42,810.73	135,318.59
November	96,946.25	(97,309.05)		(362.80)	92,145.07	7.25%	551.25	43,361.97	135,507.04
December	96,946.25	(99,958.81)		(3,012.56)	89,132.51	7.25%	567.39	43,929.36	133,061.87
Total	1,163,355.00	(1,208,971.07)	(166,445.00)	(212,061.07)	_		13,152.97		

Year:	2004		SIMPILS True Up	Variance (ne	g = payable)	Interest Impro	vement (ne	g = payable)	
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	96,946.25	(106,999.16)		(10,052.91)	79,079.61	7.25%	547.34	44,476.69	123,556.30
February	96,946.25	(118,098.68)		(21,152.43)	57,927.17	7.25%	454.28	44,930.97	102,858.14
March	96,946.25	(110,140.57)		(13,194.32)	44,732.85	7.25%	355.71	45,286.68	90,019.53
April	73,374.83	(80,717.22)		(7,342.39)	37,390.46	7.25%	265.83	45,552.51	82,942.97
May	73,374.83	(75,503.85)		(2,129.01)	35,261.45	7.25%	229.60	45,782.12	81,043.56
June	73,374.83	(67,086.64)	(185,570.00)	(179,281.80)	(144,020.36)	7.25%	209.55	45,991.66	(98,028.70)
July	73,374.83	(64,427.36)		8,947.47	(135,072.89)	7.25%	(884.39)	45,107.28	(89,965.61)
August	73,374.83	(72,572.30)		802.54	(134,270.35)	7.25%	(829.44)	44,277.83	(89,992.52)
September	73,374.83	(80,670.36)		(7,295.53)	(141,565.88)	7.25%	(797.92)	43,479.92	(98,085.96)
October	73,374.83	(67,742.64)		5,632.19	(135,933.69)	7.25%	(869.32)	42,610.60	(93,323.09)
November	73,374.83	(75,411.96)		(2,037.13)	(137,970.82)	7.25%	(807.80)	41,802.80	(96,168.02)
December	73,374.83	(72,758.78)		616.05	(137,354.76)	7.25%	(847.24)	40,955.56	(96,399.20)
Total	951,212.25	(992,129.52)	(185,570.00)	(226,487.27)	_		(2,973.80)	<u>. </u>	

Year:	2005		SIMPILS True Up	Variance (ne	g = payable)	Interest Impro	vement (neg	g = payable)	
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	73,374.83	(106,332.11)		(32,957.28)	(170,312.04)	7.25%	(845.77)	40,109.79	(130, 202.25)
February	73,374.83	(111,935.11)		(38,560.28)	(208,872.32)	7.25%	(947.21)	39,162.58	(169,709.75)
March	73,374.83	(100,660.29)		(27,285.45)	(236,157.78)	7.25%	(1,286.14)	37,876.44	(198, 281.34)
April	72,743.17	(84,771.43)		(12,028.26)	(248,186.04)	7.25%	(1,407.24)	36,469.20	(211,716.84)
May	72,743.17	(74,423.15)		(1,679.98)	(249,866.02)	7.25%	(1,528.21)	34,940.98	(214,925.03)
June	72,743.17	(61,505.99)	(148,570.00)	(137,332.83)	(387,198.84)	7.25%	(1,488.93)	33,452.06	(353,746.79)
July	72,743.17	(69,297.83)		3,445.34	(383,753.51)	7.25%	(2,384.19)	31,067.87	(352,685.64)
August	72,743.17	(79,433.83)		(6,690.66)	(390,444.17)	7.25%	(2,362.98)	28,704.89	(361,739.28)
September	72,743.17	(70,007.71)		2,735.46	(387,708.71)	7.25%	(2,326.62)	26,378.27	(361,330.44)
October	72,743.17	(61,479.68)		11,263.49	(376,445.23)	7.25%	(2,387.33)	23,990.94	(352,454.29)
November	72,743.17	(59,051.07)		13,692.10	(362,753.13)	7.25%	(2,243.20)	21,747.74	(341,005.39)
December	72,743.17	(70,046.90)		2,696.27	(360,056.86)	7.25%	(2,233.66)	19,514.07	(340,542.79)
Total	874,813.00	(948,945.10)	(148,570.00)	(222,702.10)	•		(21,441.48)		

Year:	2006		SIMPILS True Up	Variance (ne	g = payable)	Interest Impro	g = payable)	Total Variance (363,036.60) (383,396.05) (402,431.48) (408,698.58) (477,029.40)	
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	72,743.17	(93,019.92)		(20,276.75)	(380,333.61)	7.25%	(2,217.06)	17,297.01	(363,036.60)
February	72,743.17	(90,987.34)		(18,244.17)	(398,577.78)	7.25%	(2,115.28)	15,181.73	(383, 396.05)
March	72,743.17	(89,324.34)		(16,581.17)	(415,158.95)	7.25%	(2,454.26)	12,727.48	(402,431.48)
April	72,743.17	(77,597.60)		(4,854.43)	(420,013.38)	4.14%	(1,412.68)	11,314.80	(408,698.58)
May	-	(66,853.98)		(66,853.98)	(486,867.36)	4.14%	(1,476.84)	9,837.96	(477,029.40)
June	-	-	(106,204.00)	(106,204.00)	(593,071.36)	4.14%	(1,656.68)	8,181.28	(584,890.09)
July	-	-		-	(593,071.36)	4.59%	(2,312.00)	5,869.28	(587,202.09)
August	-	-		-	(593,071.36)	4.59%	(2,312.00)	3,557.27	(589,514.09)
September	=	=		-	(593,071.36)	4.59%	(2,237.42)	1,319.85	(591,751.52)
October	-	-		-	(593,071.36)	4.59%	(2,312.00)	(992.15)	(594,063.52)
November	-	-		-	(593,071.36)	4.59%	(2,237.42)	(3,229.58)	(596,300.94)
December	-	-		-	(593,071.36)	4.59%	(2,312.00)	(5,541.58)	(598,612.94)
Total	290,972.67	(417,783.17)	(106,204.00)	(233,014.50)			(25,055.65)		

Year:	2007		SIMPILS True Up	Variance (n	eg = payable)	Interest Impro	vement (ne	g = payable)	
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	-	-		-	(593,071.36)	4.59%	(2,312.00)	(7,853.58)	(600,924.95)
February	-	-		-	(593,071.36)	4.59%	(2,088.26)	(9,941.84)	(603,013.21)
March	-	-		-	(593,071.36)	4.59%	(2,312.00)	(12,253.85)	(605,325.21)
April	-	-		-	(593,071.36)	4.59%	(2,237.42)	(14,491.27)	(607,562.64)
May	=	=		-	(593,071.36)	4.59%	(2,312.00)	(16,803.27)	(609,874.64)
June	=	=		-	(593,071.36)	4.59%	(2,237.42)	(19,040.70)	(612,112.06)
July	=	=		-	(593,071.36)	4.59%	(2,312.00)	(21,352.70)	(614,424.06)
August	=	=		-	(593,071.36)	4.59%	(2,312.00)	(23,664.70)	(616,736.07)
September	=	=		-	(593,071.36)	4.59%	(2,237.42)	(25,902.13)	(618,973.49)
October	=	=		-	(593,071.36)	5.14%	(2,589.04)	(28,491.17)	(621,562.53)
November	=	=		-	(593,071.36)	5.14%	(2,505.52)	(30,996.69)	(624,068.06)
December	=	-		=	(593,071.36)	5.14%	(2,589.04)	(33,585.73)	(626,657.10)
Total	-	-	-	-			(28,044.15)		

Year:	Year: 2008		SIMPILS True Up	Variance (n	eg = payable)	Interest Impro	vement (ne	g = payable)				
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance			
January	-	=		-	(593,071.36)	5.14%	(2,581.97)	(36,167.70)	(629,239.06)			
February	-	=		=	(593,071.36)	5.14%	(2,415.39)	(38,583.09)	(631,654.45)			
March	=	=		-	(593,071.36)	5.14%	(2,581.97)	(41,165.05)	(634, 236.42)			
April	=	=		-	(593,071.36)	4.08%	(1,983.39)	(43,148.44)	(636,219.80)			
May	-	-		-	(593,071.36)	4.08%	(2,049.50)	(45,197.94)	(638, 269.30)			
June	-	-		-	(593,071.36)	4.08%	(1,983.39)	(47,181.33)	(640,252.69)			
July	-	-		-	(593,071.36)	3.35%	(1,682.80)	(48,864.12)	(641,935.49)			
August	-	-		-	(593,071.36)	3.35%	(1,682.80)	(50,546.92)	(643,618.29)			
September	-	-		-	(593,071.36)	3.35%	(1,628.52)	(52,175.44)	(645,246.80)			
October	-	-		-	(593,071.36)	3.35%	(1,682.80)	(53,858.24)	(646,929.60)			
November	-	-		-	(593,071.36)	3.35%	(1,628.52)	(55,486.75)	(648,558.12)			
December	-	-		-	(593,071.36)	3.35%	(1,682.80)	(57,169.55)	(650,240.92)			
Total	_	_	-	_	· · · · · · · · · · · · · · · · · · ·		(23.583.82)		· · ·			

Year:	2009		SIMPILS True Up	Variance (n	eg = payable)				
	Approved PILs Proxy	PILs Revenue (neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
lanuary	FIOXY	(neg = CK)	(Heg=CK)	_	(593,071.36)	2.45%	(1,234.08)	(58,403.63)	(651,475.00)
January	-	-		_		2.45%	, ,	, ,	
February March	_	-		-	(593,071.36)	2.45%	(1,114.65)	(59,518.28)	(652,589.64)
March	=	=		=	(593,071.36)		(1,234.08)	(60,752.36)	(653,823.72)
April	=	=		=	(593,071.36)	1.00%	(487.46)	(61,239.81)	(654,311.18)
May	-	-		=	(593,071.36)	1.00%	(503.70)	(61,743.52)	(654,814.88)
June	-	-		-	(593,071.36)	1.00%	(487.46)	(62,230.97)	(655,302.34)
July	-	-		-	(593,071.36)	0.55%	(277.04)	(62,508.01)	(655,579.37)
August	=	=		-	(593,071.36)	0.55%	(277.04)	(62,785.05)	(655,856.41)
September	=	=		-	(593,071.36)	0.55%	(268.10)	(63,053.15)	(656,124.51)
October	-	-		-	(593,071.36)	0.55%	(277.04)	(63,330.18)	(656,401.55)
November	-	-		-	(593,071.36)	0.55%	(268.10)	(63,598.29)	(656,669.65)
December		-		-	(593,071.36)	0.55%	(277.04)	(63,875.32)	(656,946.69)
Total	-	-	-	-			(6,705.77)		
Year:	2010		SIMPILS True Up	Variance (n	eg = payable)	Interest Impro	ovement (ned	ı = pavable)	
	Approved PILs	PILs Revenue	Adjustments	-		Approved			Total
	Proxy	(neg = CR)	(neg=CR)	Monthly	Cumulative	Interest Rate	Monthly	Cumulative	Variance
January	i ioky	(ileg = Oit)	(neg-on)	_	(593,071.36)	0.55%	(277.04)	(64,152.36)	(657,223.73)
•	-	-			(593,071.36)	0.55%	` ,	, ,	
February	-	-		-	,		(250.23)	(64,402.59)	(657,473.95)
March	-	-		-	(593,071.36)	0.55%	(277.04)	(64,679.63)	(657,750.99)
April	-	-		=	(593,071.36)	0.55%	(268.10)	(64,947.73)	(658,019.09)
May	=	=		-	(593,071.36)	0.55%	(277.04)	(65,224.76)	(658,296.13)
June	-	-		-	(593,071.36)	0.55%	(268.10)	(65,492.86)	(658,564.23)
July	-	-		-	(593,071.36)	0.89%	(448.30)	(65,941.16)	(659,012.53)
August	-	-		-	(593,071.36)	0.89%	(448.30)	(66,389.46)	(659,460.82)
September	-	-		-	(593,071.36)	0.89%	(433.84)	(66,823.29)	(659,894.66)
October	-	-		-	(593,071.36)	1.20%	(604.45)	(67,427.74)	(660,499.10)
November	-	-		-	(593,071.36)	1.20%	(584.95)	(68,012.69)	(661,084.05)
December		-		-	(593,071.36)	1.20%	(604.45)	(68,617.13)	(661,688.50)
Total	-	-	-	-			(4,741.81)		
Year:	2011		SIMPII S True Un	Variance (n	eg = pavable)	Interest Impro	ovement (nec	ı = navable)	
Year:	2011 Approved PILs	PILs Revenue	SIMPILS True Up	-	eg = payable)	Interest Impro			Total
Year:	Approved PILs	PILs Revenue	Adjustments	Variance (n Monthly	eg = payable) Cumulative	Approved	ovement (neg	g = payable) Cumulative	Total
	-	PILs Revenue (neg = CR)	•	-	Cumulative	Approved Interest Rate	Monthly	Cumulative	Variance
January	Approved PILs		Adjustments	Monthly -	Cumulative (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45)	Cumulative (69,357.58)	Variance (662,428.94)
January February	Approved PILs		Adjustments	-	Cumulative (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47%	Monthly (740.45) (668.79)	Cumulative (69,357.58) (70,026.37)	Variance (662,428.94) (663,097.73)
January February March	Approved PILs		Adjustments	Monthly -	Cumulative (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47%	Monthly (740.45) (668.79) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81)	Variance (662,428.94) (663,097.73) (663,838.18)
January February March April	Approved PILs		Adjustments	Monthly -	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47%	Monthly (740.45) (668.79) (740.45) (716.56)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74)
January February March April May	Approved PILs		Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18)
January February March April May June	Approved PILs		Adjustments	Monthly -	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74)
January February March April May June July	Approved PILs		Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19)
January February March April May June July August	Approved PILs		Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63)
January February March April May June July August September	Approved PILs		Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45) (716.56)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19)
January February March April May June July August September October	Approved PILs		Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45) (716.56) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64)
January February March April May June July August September October November	Approved PILs		Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45) (716.56) (740.45) (716.56)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20)
January February March April May June July August September October November December	Approved PILs		Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45) (716.56) (740.45) (716.56) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64)
January February March April May June July August September October November	Approved PILs		Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45) (716.56) (740.45) (716.56)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20)
January February March April May June July August September October November December	Approved PILs Proxy		Adjustments (neg=CR)	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45) (716.56) (740.45) (716.56) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20)
January February March April May June July August September October November December	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20)
January February March April May June July August September October November December Total	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45) (740.45) (716.56) (740.45) (740.45) (8,718.15)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) g = payable)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20)
January February March April May June July August September October November December Total	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR)	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65)
January February March April May June July August September October November December Total Year:	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (8,718.15) Evernent (neg	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65)
January February March April May June July August September October November December Total	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	(740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (740.45) (740.45) (716.56) (740.45) (740.45) (8,718.15)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) g = payable)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07)
January February March April May June July August September October November December Total Year: January February	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (8,718.15) Evement (neg Monthly (738.42) (690.78)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85)
January February March April May June July August September October November December Total Year: January February March	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36)	Approved Interest Rate 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47% 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (8,718.15) Evement (neg Monthly (738.42) (690.78)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85)
January February March April May June July August September October November December Total Year: January February March April May	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April May June	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April May June July	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April May June July August	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April May June July August September	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April May June July August September October	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April May June July August September October November	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April May June July August September October November December	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments (neg=CR)	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42) (714.60)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)
January February March April May June July August September October November December Total Year: January February March April May June July August September October November	Approved PILs Proxy	(neg = CR)	Adjustments (neg=CR) - SIMPILS True Up Adjustments	Monthly	Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) (593,071.36) Cumulative (593,071.36) (593,071.36) (593,071.36) (593,071.36)	Approved Interest Rate 1.47%	Monthly (740.45) (668.79) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (716.56) (740.45) (718.15) Evement (neg Monthly (738.42) (690.78) (738.42)	Cumulative (69,357.58) (70,026.37) (70,766.81) (71,483.37) (72,223.82) (72,940.38) (73,680.82) (74,421.27) (75,137.83) (75,878.27) (76,594.84) (77,335.28) Cumulative (78,073.70) (78,764.49) (79,502.91)	Variance (662,428.94) (663,097.73) (663,838.18) (664,554.74) (665,295.18) (666,011.74) (666,752.19) (667,492.63) (668,209.19) (668,949.64) (669,666.20) (670,406.65) Total Variance (671,145.07) (671,835.85) (672,574.27)

(80,217.51)

(673,288.88)

Grand Totals 4,443,707.92 (4,429,990.28) (606,789.00) (593,071.36)

Jan Feb Mar Apr May	2006 Resident 16,231,852 15,807,296 15,621,439 13,270,734 11,078,514	G GS<50 2,472,356 2,490,759 2,298,093 2,108,802 1,972,373	E GS>50 3,371,212 3,588,431 3,374,672 3,222,013 3,132,248	SL Sent Lights 11,155 11,132 11,134 11,137	S Str Lights 119,311 119,311 119,311 119,858	Total 22,205,886 22,016,929 21,424,649 18,731,994 16,314,130
KW wo los Jan Feb Mar Apr May	9,727 9,590 9,463 9,467 9,531	SL Sent Lights 31 31 31 31 31	S Str Lights 331 331 331 333	Total 10,089 9,952 9,825 9,829 9,895		
# of cust Jan Feb Mar Apr May	R 2006 Resident 12,828 12,835 12,843 12,856 12,861	G GS<50 894 893 894 897 891	E GS>50 81 80 80 80	SL Sent Lights 189 189 189 189	S Str Lights 2,371 2,371 2,371 2,371 2,371	Total 16,363 16,368 16,377 16,393 16,392
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Ytd	2005 Resident 16,986,135 18,304,313 16,146,631 14,695,046 11,787,209 9,978,180 11,140,234 13,290,211 11,452,136 9,613,844 9,808,437 11,615,689 154,818,065	G GS<50 2,670,525 2,647,119 2,482,180 2,377,445 2,482,321 2,138,421 2,449,764 2,647,759 2,205,986 2,152,365 1,930,998 2,117,050 28,301,933	E GS>50 3,209,212 3,512,087 3,223,696 3,143,148 3,905,755 2,979,436 3,364,751 3,112,417 3,102,091 3,316,634 3,354,326 3,601,322 39,824,875	SL Sent Lights 11,061 10,878 11,042 11,020 12,437 10,812 10,780 10,734 10,841 10,701 10,643 10,694 131,643	S Str Lights 112,255 136,658 123,433 139,708 116,280 119,311 119,311 119,311 119,311 119,311 119,311 119,311	Total 22,989,188 24,611,055 21,986,982 20,366,367 18,304,002 15,226,009 17,084,840 19,180,432 16,890,214 15,212,855 15,223,715 17,464,066 224,539,725
KW wo los Jan Feb Mar Apr May Jun Jul Aug Sep Oct	ses E 2005 GS>50 9,930 9,065 9,232 8,836 12,727 8,511 10,113 9,210 10,274 10,678	SL Sent Lights 31 30 31 31 33 30 30 30 30	S Str Lights 315 315 323 323 331 331 331 331 331	Total 10,276 9,410 9,578 9,190 13,085 8,872 10,474 9,571 10,635 11,039		

Nov Dec		7,305 9,730	30 30	331 332	7,666 10,091		
Ytd		115,611	365	3,909	119,886		
# of cust	R 2005 Resid	lent	G GS<50	E GS>50	SL Sent Lights	S Str Lights	Total
Jan		12,677	892	74	189	2,371	16,203
Feb		12,686	892	74	189	2,371	16,212
Mar		12,700	892	73	189	2,371	16,225
Apr		12,711	894	73	189	2,371	16,238
May		12,721	898	72	189	2,371	16,251
Jun		12,748	907	72	189	2,371	16,287
Jul		12,763	906	73	189	2,371	16,302
Aug		12,791	910	73	189	2,371	16,334
Sep		12,796	904	77	189	2,371	16,337
Oct		12,802	901	80	189	2,371	16,343
Nov		12,811	889	82	189	2,371	16,342
Dec		12,821	890	82	189	2,371	16,353
Total		153,027	10,775	905	2,268	28,452	195,427
Total		100,027	10,770	303	2,200	20,402	100,421
KWH wo le			G	E	SL	S	
	2004 Resid		GS<50	GS>50	Sent Lights	-	Total
Jan		876,179	2,345,771	3,282,339	11,205	110,046	20,625,540
Feb		042,803	2,803,824	3,832,431	11,185	134,455	26,824,698
Mar		321,677	2,410,271	3,396,375	10,991	125,902	22,265,216
Apr		527,883	2,039,089	2,998,905	10,986	134,586	17,711,449
May		569,135	1,900,171	2,871,496	10,740	97,683	16,449,225
Jun		711,606	2,043,864	2,852,185	11,283	101,418	14,720,356
Jul		,103,980	2,080,368	2,965,029	10,986	98,146	14,258,509
Aug		,586,726	2,298,251	3,176,540	11,009	72,441	16,144,967
Sep		,075,928	2,546,247	2,626,314	12,573	72,356	17,333,418
Oct		571,794	2,351,779	1,033,331	11,878	70,815	14,039,597
Nov		,442,136	2,112,632	4,405,580	11,595	112,241	17,084,184
Dec		,960,154	1,997,427	2,863,112	10,867	108,619	15,940,179
Ytd	148,	,790,001	26,929,694	36,303,637	135,298	1,238,708	213,397,338
KW wo los		-0	SL Cont Limbto	S Ctr. I in b.t.	T-4-1		
la v	2004 GS>5		Sent Lights	Str Lights	Total		
Jan		9,220	31	310	9,561		
Feb		9,582	31	310	9,923		
Mar		9,300	31	310	9,641		
Apr		9,164	31	310	9,505		
May		9,297	30	310	9,637		
Jun		9,578	31	312	9,921		
Jul		9,805	31	312	10,148		
Aug		9,669	31	312	10,012		
Sep		9,328	35	315	9,678		
Oct		4,849	33	315	5,197		
Nov		13,831	32	315	14,178		
Dec		9,205	30	314	9,550		
Ytd		112,828	376	3,745	117,015		

# of cust	R	G	E	SL	S	
	2004 Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	12,433	899	73	183	2,309	15,897
Feb	12,444	898	73	183	2,309	15,907
Mar	12,464	899	73	183	2,309	15,928
Apr	12,496	886	73	183	2,309	15,947
May	12,513	885	73	183	2,309	15,963
Jun	12,539	886	73	183	2,309	15,990
Jul	12,554	883	73	183	2,309	16,002
Aug	12,572	880	73	183	2,309	16,017
Sep	12,597	886	73	183	2,309	16,048
Oct	12,614	888	73	183	2,309	16,067
Nov	12,650	886	73	183	2,309	16,101
Dec	12,670	888	74	183	2,309	16,124

KWH wo losses	R	G	E	SL	S	
2003	Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	15,706,334	2,215,823	3,482,295	11,326	71,931	21,487,709
Feb	18,033,579	2,470,902	3,753,186	11,304	73,412	24,342,383
Mar	16,930,790	2,273,492	3,352,178	11,593	61,841	22,629,894
Apr	13,878,823	1,996,822	3,261,349	11,283	77,761	19,226,038
May	11,492,941	1,818,035	3,006,098	11,482	81,051	16,409,607
Jun	9,414,281	1,800,665	3,006,610	11,080	85,400	14,318,036
Jul	9,122,831	1,935,405	3,111,502	11,173	74,505	14,255,416
Aug	10,942,052	2,212,869	3,311,495	11,338	70,895	16,548,649
Sep	10,861,463	2,200,540	2,938,320	11,581	90,338	16,102,242
Oct	8,940,123	1,914,009	3,101,251	11,261	81,846	14,048,490
Nov	10,394,554	2,049,115	3,190,546	11,304	79,683	15,725,202
Dec	11,665,684	2,069,682	3,249,166	11,299	97,970	17,093,801
Ytd	147,383,455	24,957,359	38,763,996	136,024	946,633	212,187,467
KW wo losses	_	QI	9			

KW wo loss	es	E	SL	S	
	2003	GS>50	Sent Lights	Str Lights	Total
Jan		9,941	31	297	10,269
Feb		10,033	31	303	10,367
Mar		9,926	32	289	10,247
Apr		9,676	31	307	10,014
May		9,891	32	297	10,220
Jun		9,534	31	305	9,870
Jul		10,329	31	308	10,668
Aug		10,284	31	304	10,619
Sep		10,397	32	301	10,730
Oct		9,708	32	313	10,053
Nov		9,697	32	303	10,032

Dec	9,332	32	312	9,676
Ytd	118,748	378	3,639	122,765

# of cust	R	G	E	SL	S	
	2003 Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	12,238	850	73	181	2,196	15,538
Feb	12,258	851	72	181	2,196	15,558
Mar	12,270	851	73	181	2,196	15,571
Apr	12,289	853	72	181	2,196	15,591
May	12,301	852	72	181	2,196	15,602
Jun	12,299	852	72	181	2,196	15,600
Jul	12,319	853	72	181	2,196	15,621
Aug	12,337	855	72	181	2,196	15,641
Sep	12,358	856	72	181	2,196	15,663
Oct	12,379	876	72	181	2,196	15,704
Nov	12,393	875	72	181	2,196	15,717
Dec	12,409	880	73	181	2,196	15,739
Total	147,850	10,304	867	2,172	26,352	187,545

KWH wo losses	R	G	E	SL	S	
2002	Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	14,689,339	1,618,815	3,469,660	10,800	102,600	19,891,214
Feb	13,049,108	1,727,102	3,555,308	10,440	96,840	18,438,798
Mar	12,794,243	1,646,546	3,359,048	10,080	91,080	17,900,997
Apr	12,361,769	1,475,811	3,217,935	10,384	95,400	17,161,299
May	10,154,225	1,434,714	2,828,021	10,440	99,000	14,526,400
Jun	10,268,366	1,749,808	2,985,315	11,568	98,603	15,113,660
Jul	9,933,303	2,037,222	3,207,168	11,434	98,188	15,287,315
Aug	11,256,561	2,234,441	3,135,138	11,512	95,433	16,733,085
Sep	11,666,213	2,220,182	3,141,609	11,572	95,372	17,134,948
Oct	9,435,989	2,052,557	3,213,518	11,500	99,521	14,813,085
Nov	10,666,732	2,041,865	3,356,080	11,314	96,645	16,172,636
Dec	12,405,666	2,045,777	3,385,481	11,415	103,205	17,951,544
Ytd	138,681,514	22,284,840	38,854,281	132,459	1,171,887	201,124,981

KW wo los	ses	E	SL	S
	2002 GS>50	Sent Lights	Str Lights	Total
Jan	7,638	30	285	7,953
Feb	6,876	29	269	7,174
Mar	6,331	28	253	6,612
Apr	6,347	29	265	6,641
May	7,856	29	275	8,160
Jun	7,360	32	269	7,661
Jul	8,234	32	263	8,529
Aug	7,236	32	261	7,529
Sep	8,203	32	265	8,500
Oct	7,466	32	276	7,774

Nov	7,539	31	287	7,857
Dec	7,793	32	287	8,112
Ytd	88,878	368	3,255	92,500

# of cust	R	G	E	SL	S	
	2002 Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
Jan	12,019	841	68	177	2,107	15,212
Feb	11,936	843	68	177	2,107	15,131
Mar	12,040	843	68	177	2,107	15,235
Apr	12,046	839	71	177	2,107	15,240
May	12,046	839	71	177	2,107	15,240
Jun	12,075	837	71	177	2,107	15,267
Jul	12,103	841	71	177	2,107	15,299
Aug	12,116	844	71	177	2,107	15,315
Sep	12,129	847	71	177	2,107	15,331
Oct	12,167	845	72	177	2,107	15,368
Nov	12,190	844	72	177	2,107	15,390
Dec	12,227	841	73	177	2,107	15,425
Average	12,079	842	70	177	2,107	15,275

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
76,290	8,900	7,343	48	439	93,020
74,294	8,967	7,239	48	439	90,987
73,421	8,273	7,144	48	439	89,324
62,372	7,592	7,147	48	439	77,598
52,069	7,101	7,195	48	442	66,854
338,446	40,833	36,068	239	2,198	417,783
Rates	Resident	GS<50	GS>50	Sent Lights	Str Lights
Variable 1-5/0	0.0047	0.0036	0.7549	1.5435	1.3262

Pils Total Revenue

Variable 4-12/

0.0047

i iis i otai ive	venue				
Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
84,931	10,682	10,255	59	405	106,332
91,522	10,588	9,361	58	405	111,935
80,733	9,929	9,534	59	405	100,660
69,067	8,559	6,670	47	428	84,771
55,400	8,936	9,608	51	428	74,423
46,897	7,698	6,425	46	439	61,506
52,359	8,819	7,634	46	439	69,298
62,464	9,532	6,953	46	439	79,434
53,825	7,942	7,756	46	439	70,008
45,185	7,749	8,061	46	439	61,480
46,100	6,952	5,515	46	439	59,051
54,594	7,621	7,345	46	440	70,047
743,076	105,007	95,116	599	5,147	948,945
Rates	Resident	GS<50	GS>50	Sent Lights	Str Lights
Variable 1-3/0	0.0050	0.0040	1.0327	1.9244	1.2873

0.0036

1.5435

1.3262

0.7549

Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
85,079	11,275	9,962	65	618	106,999
95,461	11,862	10,093	65	618	118,099
	•				
88,108	11,359	9,991	65	618	110,141
62,639	8,156	9,464	59	399	80,717
57,846	7,601	9,601	57	399	75,504
48,558	8,175	9,891	60	402	67,087
45,520	8,321	10,126	59	402	64,427
52,934	9,193	9,985	59	402	72,572
60,380	10,185	9,633	67	405	80,670
52,859	9,407	5,008	63	405	67,743
52,211	8,451	14,283	62	405	75,412
54,801	7,990	9,506	58	404	72,759
756,395	111,976	117,542	740	5,477	992,130
Pils Fixed Re	venue				
Resident	GS<50	GS>50	Sent Lights	Str Lights	Total
55,327	8,226	6,624	48	439	70,663
55,376	8,217	6,624	48	439	70,703
55,465	8,226	6,624	48	439	70,801
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
166,167	24,668	19,872	143	1,316	212,167

Pils Total Revenue

Pils Variable	Pils Variable Revenue						
Resident	GS<50	GS>50	Sent Lights	Str Lights	Total		
29,752	3,050	3,338	18	179	36,336		
40,086	3,645	3,469	18	179	47,396		
32,643	3,133	3,367	17	179	39,340		
62,639	8,156	9,464	59	399	80,717		
57,846	7,601	9,601	57	399	75,504		
48,558	8,175	9,891	60	402	67,087		
45,520	8,321	10,126	59	402	64,427		
52,934	9,193	9,985	59	402	72,572		
60,380	10,185	9,633	67	405	80,670		
52,859	9,407	5,008	63	405	67,743		
52,211	8,451	14,283	62	405	75,412		
54,801	7,990	9,506	58	404	72,759		
590,228	87,307	97,669	597	4,161	779,963		
000,==0	0.,00.	0.,000		.,			
Rates	Resident	GS<50	GS>50	Sent Lights	Str Lights		
Fixed	4.45	9.15	90.74	0.26	0.19		
Variable 1-3/0		0.0013	0.3620	0.5681	0.5773		
Variable 4-12/	0.0050	0.0040	1.0327	1.9244	1.2873		
Dila Tatal Day							
Pils Total Rev		CC: E0	Cont Lighto	Ctr Liabta	Total		
Resident	GS<50	GS>50	Sent Lights	Str Lights	Total		
85,872	10,658	10,223	65 65	589	107,406		
90,615	10,999	10,165	65	592	112,436		
88,463	10,742	10,217	65	584	110,072		
82,444	10,401	10,036	65	594	103,540		
77,725	10,159	10,114	65	589	98,652		
73,559	10,137	9,985	65	593	94,338		
73,065	10,321	10,272	65	595	94,318		
76,784	10,700	10,256	65	593	98,397		
76,716	10,693	10,297	65	591	98,362		
72,967	10,504	10,048	65	598	94,181		
75,938	10,670	10,044	65	592	97,309		
78,551	10,743	10,002	65	597	99,959		
952,699	126,726	121,658	779	7,108	1,208,971		
Pils Fixed Re	venue						
Resident	GS<50	GS>50	Sent Lights	Str Lights	Total		
54,459	7,778	6,624	47	417	69,325		
54,548	7,787	6,533	47	417	69,332		
54,602	7,787	6,624	47	417	69,476		
54,686	7,805	6,533	47	417	69,489		
54,739	7,796	6,533	47	417	69,533		
54,731	7,796	6,533	47	417	69,524		
54,820	7,790	6,533	47	417	69,622		
54,900	7,803	6,533	47	417	69,720		
54,993	7,823	6,533	47	417	69,823		
55,087	8,015	6,533	47 47	417	70,100		
55,067	8,006	6,533	47 47	417	70,100		
55,149	0,000	0,000	47	417	70,100		

55,220 657,933	8,052 94,282	6,624 78,672	47 565	417 5,007	70,360 836,457					
Pils Variable Revenue										
Resident	GS<50	GS>50	Sent Lights	Str Lights	Total					
			18	171						
31,413	2,881	3,599			38,081					
36,067	3,212	3,632	18	175	43,104					
33,862	2,956	3,593	18	167	40,595					
27,758	2,596	3,503	18	177	34,051					
22,986	2,363	3,581	18	171	29,120					
18,829	2,341	3,451	18	176	24,814					
18,246	2,516	3,739	18	178	24,696					
21,884	2,877	3,723	18	175	28,677					
21,723	2,861	3,764	18	174	28,539					
17,880	2,488	3,514	18	181	24,082					
20,789	2,664	3,510	18	175	27,156					
23,331	2,691	3,378	18	180	29,598					
294,767	32,445	42,987	215	2,101	372,514					
Rates	Resident	GS<50	GS>50	Sent Lights	Str Lights					
Fixed	4.45	9.15	90.74	0.26	0.19					
Variable	0.0020	0.0013	0.3620	0.5681	0.5773					
Pils Total Revenue										
Resident	GS<50	GS>50	Sent Lights	Str Lights	Total					
					-					
					-					
					-					
78,328	9,595	8,740	62	553	- - 97,279					
78,328 73,913	9,542	8,740 9,286	62 62	553 559	- - 97,279 93,363					
73,913	9,542	9,286	62	559	93,363					
73,913 74,270	9,542 9,933	9,286 9,107	62 64	559 556	93,363 93,930					
73,913 74,270 73,725	9,542 9,933 10,344	9,286 9,107 9,423	62 64 64	559 556 552	93,363 93,930 94,108					
73,913 74,270 73,725 76,429	9,542 9,933 10,344 10,627	9,286 9,107 9,423 9,062	62 64 64 64	559 556 552 551	93,363 93,930 94,108 96,734					
73,913 74,270 73,725 76,429 77,306	9,542 9,933 10,344 10,627 10,636	9,286 9,107 9,423 9,062 9,412	62 64 64 64	559 556 552 551 553	93,363 93,930 94,108 96,734 97,972					
73,913 74,270 73,725 76,429 77,306 73,015 75,579	9,542 9,933 10,344 10,627 10,636 10,400 10,377	9,286 9,107 9,423 9,062 9,412 9,236 9,262	62 64 64 64 64 64	559 556 552 551 553 560 566	93,363 93,930 94,108 96,734 97,972 93,275 95,848					
73,913 74,270 73,725 76,429 77,306 73,015	9,542 9,933 10,344 10,627 10,636 10,400	9,286 9,107 9,423 9,062 9,412 9,236	62 64 64 64 64	559 556 552 551 553 560 566 566	93,363 93,930 94,108 96,734 97,972 93,275					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445	62 64 64 64 64 64 64	559 556 552 551 553 560 566	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974	62 64 64 64 64 64 64 574	559 556 552 551 553 560 566 566 5,016	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445	62 64 64 64 64 64 64	559 556 552 551 553 560 566 566	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974	62 64 64 64 64 64 64 574	559 556 552 551 553 560 566 566 5,016	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974	62 64 64 64 64 64 64 574	559 556 552 551 553 560 566 566 5,016	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788 Pils Fixed Re Resident	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810 evenue GS<50	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974	62 64 64 64 64 64 574 Sent Lights	559 556 552 551 553 560 566 566 5,016 Str Lights	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161 Total					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788 Pils Fixed Re Resident	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810 evenue GS<50	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974 GS>50	62 64 64 64 64 64 574 Sent Lights	559 556 552 551 553 560 566 5,016 Str Lights	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161 Total					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788 Pils Fixed Re Resident	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810 evenue GS<50	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974 GS>50	62 64 64 64 64 64 574 Sent Lights	559 556 552 551 553 560 566 566 5,016 Str Lights	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161 Total 68,170 68,170					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788 Pils Fixed Re Resident	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810 evenue GS<50	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974 GS>50	62 64 64 64 64 64 574 Sent Lights	559 556 552 551 553 560 566 566 5,016 Str Lights	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161 Total 68,170 68,170 68,281					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788 Pils Fixed Re Resident	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810 evenue GS<50	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974 GS>50	62 64 64 64 64 64 574 Sent Lights	559 556 552 551 553 560 566 566 5,016 Str Lights	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161 Total 68,170 68,170					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788 Pils Fixed Re Resident	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810 evenue GS<50	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974 GS>50	62 64 64 64 64 64 574 Sent Lights	559 556 552 551 553 560 566 566 5,016 Str Lights	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161 Total 68,170 68,170 68,281					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788 Pils Fixed Re Resident 53,605 53,605 53,734 53,858	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810 evenue GS<50	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974 GS>50	62 64 64 64 64 64 574 Sent Lights	559 556 552 551 553 560 566 566 5,016 Str Lights	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161 Total 68,170 68,170 68,281 68,442					
73,913 74,270 73,725 76,429 77,306 73,015 75,579 79,221 681,788 Pils Fixed Re Resident 53,605 53,605 53,734 53,858 53,916	9,542 9,933 10,344 10,627 10,636 10,400 10,377 10,355 91,810 evenue GS<50 7,677 7,677 7,659 7,695 7,723	9,286 9,107 9,423 9,062 9,412 9,236 9,262 9,445 82,974 GS>50	62 64 64 64 64 64 574 Sent Lights	559 556 552 551 553 560 566 5,016 Str Lights 400 400 400 400 400 400	93,363 93,930 94,108 96,734 97,972 93,275 95,848 99,651 862,161 Total 68,170 68,170 68,170 68,281 68,442 68,528					

54,246 54,410 485,491	7,723 7,695 69,330	6,533 6,624 58,346	46 46 414	400 400 3,603	68,948 69,176 617,183					
Pils Variable Revenue										
Resident	GS<50	GS>50	Sent Lights	Str Lights	Total					
					-					
					-					
					-					
24,724	1,919	2,298	16	153	29,109					
20,308	1,865	2,844	16	159	25,193					
20,537	2,275	2,664	18	155	25,649					
19,867	2,648	2,981	18	152	25,666					
22,513	2,905	2,619	18	151	28,206					
23,332	2,886	2,969	18	153	29,359					
18,872	2,668	2,703	18	159	24,421					
21,333	2,654	2,729	18	166	26,900					
24,811	2,660	2,821	18	166	30,476					
196,298	22,480	24,628	160	1,413	244,978					
Rates	Resident	GS<50	GS>50	Sent Lights	Str Lights					
Fixed	4.45	9.15	90.74	0.26	0.19					
Variable	0.0020	0.0013	0.3620	0.5681	0.5773					

Pils Proxy	Year	Approved Amounts	Monthly	Dates Covered by OEB Rate Approvals
Per 2002 RAM	2001	282,857.00	94,285.67	Oct 1, 2001 - Dec 31, 2001
	2002	880,498.00	73,374.83	Jan 1, 2002 - Dec 31, 2002
Per 2002 RAM	2003	1,163,355.00	96,946.25	Jan 1, 2003 - March 31, 2004
Per 2004 RAM	2004	880,498.00	73,374.83	April 1, 2004 - March 31, 2005

Methodology

Per 2005 RAM

PILs Worksheet

Allocated Q4 as noted below divided by 3 months. For 2002 approved amount only divided by 12 beginning in Jan to Dec For 2003 approved amount for 2002 monthly divided by 12 beginning Jan to Dec.

72,743.17 April 1, 2005 - April 30, 2006

For 2004 approved amount divided by 12 from Jan 2004 to Mar 31, 2005

872,918.00

IHDSL

For 2005 approved amount divided by 13 from Apr 2005 to Apr 30, 2006

	Date	
Trueup	Posted	Amounts
Per 2001 Simpl	2001	-
Per 2002 Simpl	6/30/2003	(166,445.00)
Per 2003 Simpl	6/30/2004	(185,570.00)
Per 2004 Simpl	6/30/2005	(148,570.00)
Per 2005 Simpl	6/30/2006	(106,204.00)

2005

Interest Rates	%	Period
mitorost reacos	/0	i ciica

7.25% 1/01-3/06 4.14% 4-6/06 4.59% 7-9/06 4.59% 10-12/06 4.59% 1-9/07 5.14% 10/07-3/08 4.08% 4-6/08 3.35% 7-12/08 2.45% 1-3/09 1.00% 4-6/09 0.55% 7-9/09 0.55% 10-12/09 0.55% 1-3/10 0.55% 4-6/10 0.89% 7-9/10 1.20% 10-12/10 1.47% 1-3/11 1.47% 4-6/11 1.47% 7-9/11 1.47% 10-12/11

1.47% 1/12 and onward Estimated

RECEIVED JUL 2 2 2010

Revised Invoice

Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs

To: Innisfil Hydro Distribution Systems Limited

2073 Commerce Park Drive Innisfil, ON L9S 4A2 Attn G. Shaparew, President

Item Description:

Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs.

Quote-part pour les coûts des programme de conservation et d'énergie renouvelable du ministère de l'Énergie et de l'Infrastructure.

Customer No No du chent 3448

Customer Site No / N° d'emplacement du chent 1061044

Invoice Date/Date de la facture

April 16, 2010

Invoice No / No de la facture 50037

Due Date/ Date d'echéance

July 30, 2010

Payment Amount/ Montant remis

CAD \$ 89,749

Questions related to the remittance should be directed to the Non-Tax Revenue Management Branch Contact Centre at 1-877-535-0554 or Fax (416) 326-5177. Les questions concernant la remise doivent être posées à l'InfoCentre de la Direction de la gestion des revenus non fiscaux au 1 877 535-0554 ou par télécopieur au 416 326-5177.

This assessment was calculated by the Ontario Energy Board, 2300 Yonge St. 27th Floor, P.O. Box 2319, Toronto, ON M4P 1E4.Questions related to the invoice should be directed to the Market Operations Hotline 416-440-7604. La présente quote-part a été fixée par la Commission de l'énergie de l'Ontario, 2300, rue Yonge, 27th étage, case postale 2319, Toronto (Ontario) M4P 1E4. Les questions relatives à la facture doivent être posees au service de téléassistance du service Activités du marche. 416-440-7604

Payments are to be made to the Minister of Finance not the Ontario Energy Board. Les paiements doivent être faits au ministre des Finances et non à la Commission de l'énergie de l'Ontario.



PUBLIC INTEREST ADVOCACY CENTRE LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC

ONE Nicholas Street, Suite 1204, Ottawa, Ontario, Canada K1N 7B7

Tel: (613) 562-4002. Fax: (613) 562-0007. e-mail: piac@piac.ca. http://www.piac.ca

Michael Buonaguro Counsel for VECC (416) 767-1666

February 04, 2012

VIA MAIL and E-MAIL

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)

Submission of VECC Interrogatories EB-2011-0176

Innisfil Hydro Distribution Systems Limited

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Buonaguro Counsel for VECC

Encl.

cc: Innisfil Hydro Distribution Systems Limited

Ms. Brenda L. Pinke

ONTARIO ENERGY BOARD

IN THE MATTER OF

the Ontario Energy Board Act, 1998, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by Innisfil Hydro Distribution Systems Limited for an order or orders approving or fixing just and reasonable distribution rates to be effective May 1, 2012.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

Lost Revenue Adjustment Mechanism (LRAM)

VECC Question #1

Reference: Manager's Summary, Section 5. LRAM Lost Revenue Adjustment Mechanism

<u>Preamble</u>: Innisfil Hydro seeks an LRAM claim of \$180,250.03 for impacted revenues from 2006 to 2010 OPA CDM programs.

a) Please confirm the applicable years of lost revenue included in the LRAM claim from 2006 to 2010 CDM programs.

This LRAM Claim includes the following:

OPA Programs:

- 2009 2010 Program Results
- 2009 2010 program results persistent into 2011
- 2006 2008 persistent results into 2007, 2008 and part of 2009 (May 2009 December 2009 only)
- 2006 2008 persistent program results into 2010 and 2011
- b) Please provide a summary of past LRAM claims.

Third Tranche:

- 2005 Program Results
- 2005 program results persistent into 2006, 2007, 2008
- 2005 Program results persistent into 2009 (January 2009 April 2009 only)

OPA Programs:

• 2006-2008 Program Results

- 2006-2008 Program results persistent into 2007, 2008 and part of 2009 (January 2009 – April 2009 only)
- 2006 2008 program results persistent into 2010 and 2011
- c) Please confirm that the LRAM amounts Innisfil Hydro is seeking to recover in this application are new amounts not included in past LRAM claims.

The LRAM amounts in this application are new amounts and have not been included in past LRAM claims

- d) When was Innisfil Hydro's load forecast last approved by the Board? Please discuss how any CDM savings have been accounted for in Innisfil Hydro's approved load forecast.
- e) Does the LRAM claim include carrying charges?
 - i) If no, please explain.
 - ii) If yes, please provide the calculation.
- f) Please provide the rationale for requesting lost revenues in 2011.

No results were included for programs implemented in 2011. Revenues calculated are based on 2006-2008 Program Results, 2006-2008 Program results persistent into 2007, 2008 and part of 2009 (May 2009 – December 2009 only) and 2006 – 2008 program results persistent into 2010 and 2011

g) Please provide the calculation of the LRAM Rate Riders for each applicable rate class to the end of 2010.

VECC Question #2

Reference: Tab 3, LRAM Supporting Documentation, Burman Energy Consultant Group Inc. LRAM Report

a) Please provide the following details by year for each CDM Program at the measure level to add to the data referenced in Attachment A: # units, unit and total kWh savings, lifetime, and free ridership rate. Reconcile to the load impacts and lost revenues in Attachments A and B. (VECC notes that Attachment A is referenced but not included in the filing)

Please see attached file which shows the # units, unit and total kWh savings, lifetime, and free ridership rate for each Program at the measure level. Lost revenues at the measure level is also provided.

LRAM Attachments - Innisfil Hydro - r3.xls - ATTACHMENT D - TAB

b) List and confirm OPA's input assumptions for Every Kilowatt Counts (EKC) 2006 including the measure life, unit kWh savings and free ridership rate for Compact Fluorescent Lights (CFLs) and Seasonal Light Emitting Diodes (LED). Confirm some of these assumptions were changed in 2007 and again in 2009 and compare the values.

Please see attached file listing input assumptions for ECK 2006 CFL and LED measures.

LRAM Attachments - Innisfil Hydro - r3.xls - VECC IR Q2b - TAB

c) Demonstrate that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs have been removed from the LRAM claim beginning in 2010.

Please see attached file demonstrating that savings for EKC 2006 Mass Market measures 13-15 W Energy Star CFLs & Seasonal LEDs were not included in the LRAM claim beginning in 2010

LRAM Attachments - Innisfil Hydro - r3.xls - VECC IR Q2c - TAB

d) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired.

No changes are necessary as any measures which would have expired were not included in the original submission.

VECC Question #3

Reference: Tab 3, LRAM Supporting Documentation, Burman Energy Consultant Group Inc. LRAM Report, Results Page 3

<u>Preamble:</u> Burman's LRAM report indicates that input assumptions and free ridership rates for the 2010 program were not provided in the September 16, 2011 OPA 2010 Final CDM Results Summary. These input assumptions will be updated once the 2010 Final CDM Results Detailed report is released.

a) When does Innisfil Hydro expect to receive the 2010 Final CDM Results Detailed report?

The finalized 2006-2010 OPA detailed report was issued November 15, 2011.

b) How will these results impact the LRAM claim?

The LRAM claim has been updated to use "2006-2010 Final OPA CDM Results.Innisfil Hydro Distribution Systems Limited.xls"

The update has resulted in the following change:

Rate Class	Original Submission LRAM \$	LRAM \$	Variance
Residential	\$146,882.28	\$146,985.96	\$103.69
General Service Less than 50 kW	\$18,234.84	\$18,348.04	\$113.20
General Service 50 to 999 kW	\$15,132.91	\$15,132.91	\$0.00
	\$180,250.03	\$180,466.91	\$216.88

ATTACHMENT A

ATTACHMENT A										-								
CDM Load Impacts by Class and Program				om 2006-2008 F			_	ear Results		<u> </u>				T				1
			VET		OSS		IET		OSS		IET		ROSS		ET		OSS	
Class	Year	_	009		009	_	<u>009</u>	· -	009	· ·	010	_	<u>010</u>	_	<u>)11</u>		<u>)11</u>	
Program	Implemented	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	<u>kWh</u>	<u>kW</u>	
OPA Programs																		
Residential																		
Secondary Fridge Retirement Pilot	2006	21,809	4.94	24,232	5.49					21,809	4.94	24,232	5.49	21,809	4.94	24,232	5.49	
Cool & Hot Savings Rebate	2006-2007	137,058	105.42	231,655	177.22					137,058	105.42	231,655	177.22	137,058	105.42	231,655	177.22	1000
2006 2007	7	53,837 83,221	49.89 55.52	68,202 163,453	60.67 116.56					53,837 83,221	49.89 55.52	68,202 163,453	60.67 116.56	53,837 83,221	49.89 55.52	68,202 163,453	60.67 116.56	
Every Kilowatt Counts	2006-2007	1,889,703	33.98	2,221,645	42.98	0	0.00	0	0.00	672,870	33.98	869,608	42.98	672,870	33.98	869,608	42.98	
Every Knowatt Counts		1,396,943	16.48	1,552,159	18.31		0.00		0.00	180.110	16.48	200,122	18.31	180.110	16.48	200.122	18.31	
2007		492.760	17.50	669,485	24.67					492,760	17.50	669,485	24.67	492,760	17.50	669,485	24.67	
Great Refrigerator Roundup	2007-2010	257,332	30.22	530,840	63.66	184,565	27.71	346,032	53.77	629,525	85.88	1,229,027	171.54	629,215	84.43	1,228,307	168.17	
2007	7	90,511	11.76	223,413	28.65					90,511	11.76	223,413	28.65	90,201	10.30	222,692	25.28	
2008		166,821	18.46	307,427	35.01	404 505	07.74	0.40.000	50.77	166,821	18.46	307,427	35.01	166,821	18.46	307,427	35.01	
2009 2010		0	0.00	0	0.00	184,565	27.71	346,032	53.77	184,565 187,628	27.71 27.96	346,032 352,156	53.77 54.10	184,565 187,628	27.71 27.96	346,032 352,156	53.77 54.10	
Summer Savings	2007	16,895	21.29	140.789	177.39					16,895	21.29	140.789	177.39	16,895	21.29	140,789	177.39	
peaksaver®	2007-2010	1,359	94.59	1,510	105.11	62	33.62	0	37.35	1,589	166.61	1,765	185.12	1,589	166.61	1,765	185.12	Ī
2007	7	0	26.65	0	29.61					0	26.65	0	29.61	0	26.65	0	29.61	
2008		1,359	67.95	1,510	75.50					1,359	67.95	1,510	75.50	1,359	67.95	1,510	75.50	
2009	9	0	0.00	0	0.00	62	33.62	0	37.35	62 167	33.62	69	37.35 42.67	62	33.62	69	37.35	
2010 Social Housing – Pilot	2007	0 45,340	0.00 5.33	45,340	5.33					45,340	38.40 5.33	186 45,340	5.33	167 45,340	38.40 5.33	186 45,340	42.67 5.33	
Cool Savings Rebate Program	2008-2010	90,959	57.62	158,344	100.03	115,437	76.03	270,179	173.93	250,432	161.35	532,907	338.29	250,432	161.35	532,907	338.29	
2008	3	90,959	57.62	158,344	100.03	1.0,.0	. 0.00	2.0,0	110.00	90,959	57.62	158,344	100.03	90,959	57.62	158,344	100.03	
2009	9	0	0.00	0	0.00	115,437	76.03	270,179	173.93	115,437	76.03	270,179	173.93	115,437	76.03	270,179	173.93	
2010	0000 0040	0	0.00	0	0.00			- 1 - 000		44,036	27.70	104,384	64.33	44,036	27.70	104,384	64.33	
Every Kilowatt Counts Power Savings Event	2008-2010	459,722 459,722	24.06 24.06	1,139,440 1,139,440	57.12 57.12	200,727	20.34	547,063	55.51	727,008	50.70 24.06	1,796,038 1,139,440	125.94 57.12	717,941 459,722	50.40 24.06	1,795,603 1,139,440	125.94 57.12	
2008 2009		459,722	0.00	1,139,440	0.00	200,727	20.34	547,063	55.51	459,722 192,398	19.99	494,770	53.26	192,398	19.99	494,770	53.26	
2010	Ď	0	0.00	0	0.00	200,121	20.01	011,000	00.01	74,887	6.64	161,827	15.57	65,821	6.34	161,392	15.57	
Summer Sweepstakes	2008	42,595	17.12	54,900	22.07					42,595	17.12	54,900	22.07	42,595	17.12	54,900	22.07	
General Service Less than 50 kW																		
High Performance New Construction	2008-2010	277 277	0.33 0.33	396 396	0.47 0.47	9,106	3.99	13,009	5.71	42,279 277	18.75 0.33	60,399 396	26.79 0.47	42,279 277	18.75 0.33	60,399 396	26.79 0.47	
2008 2009		211	0.33	390	0.47	9,106	3.99	13,009	5.71	9,106	3.99	13,009	5.71	9,106	3.99	13,009	5.71	
2010						3,100	0.00	10,000	0.71	32,895	14.43	46,994	20.61	32,895	14.43	46,994	20.61	
Power Savings Blitz	2008-2010	0	0.00	0	0.00	413,562	106.00	435,328	111.58	651,471	183.53	675,641	189.89	651,471	183.53	675,641	189.89	
2008										0	0.00	0	0.00	0	0.00	0	0.00	
2009						413,562	106.00	435,328	111.58	413,562	106.00	435,328	111.58	413,562	106.00	435,328	111.58	
2010 Multifamily Energy Efficiency Rebates	2010									237,910 11,803	77.53 1.00	240,313 16,023	78.31 1.31	237,910 11,803	77.53 1.00	240,313 16,023	78.31 1.31	
Multifamily Energy Efficiency Repates	2010									11,003	1.00	10,023	1.51	11,003	1.00	10,023	1.51	
General Service 50 to 999 kW																		
Electricity Retrofit Incentive Program	2007-2010	75,622	14.87	130,383	25.64	542,273	80.45	860,455	127.27	617,895	95.33	990,837	152.91	617,895	95.33	990,837	152.91	
2007																		
2008 2009		75,622	14.87	130,383	25.64	542,273	80.45	860,455	127.27	75,622 542,273	14.87 80.45	130,383 860,455	25.64 127.27	75,622 542,273	14.87 80.45	130,383 860,455	25.64 127.27	
2000)					542,273	60.45	000,455	121.21	542,273	00.45	000,455	127.27	542,273	00.45	000,455	121.21	
Demand Response 1	2006-2009	0	0.00	0	0.00	7,923	180.34	7,923	180.34	0	0.00	0	0.00	0	0.00	0	0.00	
2009						7,923	180.34	7,923	180.34									Ī
2010)																	
Demand Response 2	2009-2010	0	0.00	0	0.00	75,428	122.45	75,428	122.45	155,462	133.00	155,462	133.00	0	0.00	0	0.00	
2009						75,428	122.45	75,428	122.45	155.462	133.00	155,462	133.00					
Demand Response 3	2008-2010	0	0.00	0	0.00	1,441	174.93	1,441	174.93	5,510	281.31	5,510	281.31	0	0.00	0	0.00	
2009	2000 2010	Ů	0.00		0.00	1,441	174.93	1,441	174.93	0,010	201.01	0,010	201.01		0.00	"	0.00	
2010	D									5,510	281.31	5,510	281.31					
Loblaw & York Region Demand Response	2008-2010	0	0.00	0	0.00	0	30.06	0	30.06	0	32.65	0	32.65	0	0.00	0	0.00	
2009						0	30.06	0	30.06	0	00.05	0	20.05					
2010	J									0	32.65	0	32.65					ı

ATTACHMENT B
CDM Load Impacts by Class and Program

CDM Load Impacts by Class and Program		2	008	Persis	tant values	from 2006-20	008			2009				2010				2011		
	.,	Lands on	D-4			2009			Lands	D-4			Lands	D-4			Lande	I n		
Class Program	Year Implemented	kWh or kW	Rate per Unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Total Revenue
											•							1		
Residential																				
Secondary Fridge Retirement Pilot Cool & Hot Savings Rebate	2006 2006-2007	kWh kWh	0.0155 0.0155	21,809 137,058	kWh kWh	0.0208 0.0208	\$ 302.42 \$ 1,900.53	0	kWh kWh	0.0208 0.0208	\$ -	21,809 137,058	kWh kWh	0.0186 0.0186	\$ 421.64 \$ 2,649.78	21,809 137,058	kWh kWh	0.0186 0.0186	\$ 405.65 \$ 2,549.27	\$ 1,129.70 \$ 7,099.59
200		kWh	0.0155	53,837	kWh	0.0208	\$ 746.54	0	kWh	0.0208	\$ -	53,837	kWh	0.0186	\$ 1,040.85	53,837	kWh	0.0186	\$ 1,001.37	\$ 2,788.76
200		kWh	0.0155	83,221	kWh	0.0208	\$ 1,153.99	0	kWh	0.0208	\$ -	83,221	kWh	0.0186	\$ 1,608.93	83,221	kWh	0.0186	\$ 1,547.91	\$ 4,310.83
Every Kilowatt Counts	2006-2007	kWh	0.0155	1,889,703	kWh	0.0208	\$ 26,203.88	0	kWh	0.0208	\$ -	672,870	kWh	0.0186	\$ 13,008.82	672,870	kWh	0.0186	\$ 12,515.38	\$ 51,728.08
200		kWh	0.0155	1,396,943	kWh	0.0208	\$ 19,370.95	0	kWh	0.0208	\$ -	180,110	kWh	0.0186	\$ 3,482.13	180,110	kWh	0.0186	\$ 3,350.05	\$ 26,203.13
200 Great Refrigerator Roundup	2007-2010	kWh kWh	0.0155 0.0155	492,760 257,332	kWh kWh	0.0208 0.0208	\$ 6,832.94 \$ 3,568.34	0 184,565	kWh kWh	0.0208 0.0208	\$ 3,512.88	492,760 629,525	kWh kWh	0.0186 0.0186	\$ 9,526.69 \$ 12,170.82	492,760 629,215	kWh kWh	0.0186 0.0186	\$ 9,165.33 \$ 11,703.39	\$ 25,524.96 \$ 30,955.43
200		kWh	0.0155	90,511	kWh	0.0208	\$ 1,255.09	0	kWh	0.0208	\$ 3,312.88	90,511	kWh	0.0186	\$ 1,749.88	90,201	kWh	0.0186	\$ 1,677,73	\$ 4,682.70
200		kWh	0.0155	166,821	kWh	0.0208	\$ 2,313.25	0	kWh	0.0208	\$ -	166,821	kWh	0.0186	\$ 3,225.21	166,821	kWh	0.0186	\$ 3,102.87	\$ 8,641.33
200		kWh	0.0155	0	kWh	0.0208	\$ -	184,565	kWh	0.0208	\$ 3,512.88	184,565	kWh	0.0186	\$ 3,568.25	184,565	kWh	0.0186	\$ 3,432.90	\$ 10,514.03
201		kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	187,628	kWh	0.0186	\$ 3,627.48	187,628	kWh	0.0186	\$ 3,489.89	\$ 7,117.37
Summer Savings peaksaver®	2007 2007-2010	kWh kWh	0.0155 0.0155	16,895 1,359	kWh kWh	0.0208 0.0208	\$ 234.27 \$ 18.84	0 62	kWh kWh	0.0208 0.0208	\$ - \$ 1.19	16,895 1,589	kWh kWh	0.0186 0.0186	\$ 326.63 \$ 30.72	16,895 1,589	kWh kWh	0.0186 0.0186	\$ 314.24 \$ 29.55	\$ 875.14 \$ 80.30
200		kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	0	kWh	0.0186	\$ 30.72	0	kWh	0.0186	\$ -	\$ -
200		kWh	0.0155	1,359	kWh	0.0208	\$ 18.84	0	kWh	0.0208	\$ -	1,359	kWh	0.0186	\$ 26.27	1,359	kWh	0.0186	\$ 25.28	\$ 70.39
200		kWh	0.0155	0	kWh	0.0208	\$ -	62	kWh	0.0208	\$ 1.19	62	kWh	0.0186	\$ 1.21	62	kWh	0.0186	\$ 1.16	\$ 3.56
201		kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	167	kWh	0.0186	\$ 3.24	167	kWh	0.0186	\$ 3.11	\$ 6.35
Social Housing – Pilot Cool Savings Rebate Program	2007 2008-2010	kWh kWh	0.0155 0.0155	45,340 90,959	kWh kWh	0.0208 0.0208	\$ 628.72 \$ 1,261.30	0 115,437	kWh kWh	0.0208 0.0208	\$ - \$ 2,197.15	45,340 250,432	kWh kWh	0.0186 0.0186	\$ 876.58 \$ 4,841.69	45,340 250,432	kWh kWh	0.0186 0.0186	\$ 843.33 \$ 4,658.04	\$ 2,348.62 \$ 12,958.19
200		kWh	0.0155	90,959	kWh	0.0208	\$ 1,261.30	0	kWh	0.0208	\$ 2,137.13	90,959	kWh	0.0186	\$ 1,758.54	90,959	kWh	0.0186	\$ 1,691.84	\$ 4,711.68
200		kWh	0.0155	0	kWh	0.0208	\$ -	115,437	kWh	0.0208	\$ 2,197.15	115,437	kWh	0.0186	\$ 2,231.78	115,437	kWh	0.0186	\$ 2,147.13	\$ 6,576.06
201		kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ -	44,036	kWh	0.0186	\$ 851.37	44,036	kWh	0.0186	\$ 819.08	\$ 1,670.45
Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0155	459,722	kWh	0.0208	\$ 6,374.82	200,727	kWh	0.0208	\$ 3,820.51	727,008	kWh	0.0186	\$ 14,055.48	717,941	kWh	0.0186	\$ 13,353.70	\$ 37,604.51
200	8	kWh kWh	0.0155 0.0155	459,722 0	kWh kWh	0.0208 0.0208	\$ 6,374.82	0 200,727	kWh kWh	0.0208 0.0208	\$ - \$ 3,820.51	459,722 192,398	kWh kWh	0.0186 0.0186	\$ 8,887.96 \$ 3,719.69	459,722 192,398	kWh kWh	0.0186 0.0186	\$ 8,550.83 \$ 3,578.60	\$ 23,813.62 \$ 11,118.81
200		kWh	0.0155	0	kWh	0.0208	\$ -	0	kWh	0.0208	\$ 5,020.51	74.887	kWh	0.0186	\$ 1,447.82	65.821	kWh	0.0186	\$ 1,224.26	\$ 2,672.09
Summer Sweepstakes	2008	kWh	0.0155	42,595	kWh	0.0208	\$ 590.65	0	kWh	0.0208	\$ -	42,595	kWh	0.0186	\$ 823.50	42,595	kWh	0.0186	\$ 792.26	\$ 2,206.40
Comment Complete Language To Law		_																		\$ 146,985.96
General Service Less than 50 kW High Performance New Construction	2008-2010	kWh	0.0121	277	kWh	0.0119	\$ 2.20	9,106	kWh	0.0119	\$ 108.97	42,279	kWh	0.0092	\$ 427.02	42,279	kWh	0.0085	\$ 369.24	\$ 907.42
200		kWh	0.0121	277	kWh	0.0119	\$ 2.20	0	kWh	0.0119	\$ -	277	kWh	0.0092	\$ 2.80	277	kWh	0.0085	\$ 2.42	\$ 7.42
200		kWh	0.0121	0	kWh	0.0119	\$ -	9,106	kWh	0.0119	\$ 108.97	9,106	kWh	0.0092	\$ 91.97	9,106	kWh	0.0085	\$ 79.53	\$ 280.47
201		kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	32,895	kWh	0.0092	\$ 332.24	32,895	kWh	0.0085	\$ 287.29	\$ 619.53
Power Savings Blitz	2008-2010	kWh kWh	0.0121 0.0121	0	kWh kWh	0.0119 0.0119	\$ -	413,562	kWh kWh	0.0119 0.0119	\$ 4,948.95	651,471	kWh kWh	0.0092 0.0092	\$ 6,579.86	651,471	kWh kWh	0.0085	\$ 5,689.52	\$ 17,218.33
200		kWh	0.0121	0	kWh	0.0119	\$ -	413,562	kWh	0.0119	\$ 4,948.95	413,562	kWh	0.0092	\$ 4,176.97	413.562	kWh	0.0085	\$ 3,611.77	\$ 12,737.69
201		kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	237,910	kWh	0.0092	\$ 2,402.89	237,910	kWh	0.0085	\$ 2,077.75	\$ 4,480.63
Multifamily Energy Efficiency Rebates	2010	kWh	0.0121	0	kWh	0.0119	\$ -	0	kWh	0.0119	\$ -	11,803	kWh	0.0092	\$ 119.21	11,803	kWh	0.0085	\$ 103.08	\$ 222.29
																				\$ 18.348.04
General Service 50 to 999 kW																				\$ 18,348.04
Electricity Retrofit Incentive Program	2007-2010	kW	3.3571	14.87	kW	4.1267	\$ 490.95	80.45	kW	4.1267	\$ 3,736.47	95.33	kW	3.135	\$ 3,964.37	95.33	kW	2.9491	\$ 3,444.42	\$ 11,636.21
200		kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ -
200		kW	3.3571	14.87	kW	4.1267	\$ 490.95	0.00	kW	4.1267	\$ -	14.87	kW	3.135	\$ 618.46	14.87	kW	2.9491	\$ 537.34	\$ 1,646.75
200		kW kW	3.3571 3.3571	0.00	kW kW	4.1267 4.1267	\$ -	80.45 0.00	kW kW	4.1267 4.1267	\$ 3,736.47	80.45 0.00	kW kW	3.135 3.135	\$ 3,345.91	80.45 0.00	kW kW	2.9491 2.9491	\$ 2,907.08	\$ 9,989.46
Demand Response 1	2006-2009	kW	3.3571	0.00	kW	4.1267	s -	180.34	kW	4.1267	\$ 744.20	0.00	kW	3.135	š -	0.00	kW	2.9491	s -	\$ 744.20
200	9	kW	3.3571	0.00	kW	4.1267	\$ -	180.34	kW	4.1267	\$ 744.20	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ 744.20
201		kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ -
Demand Response 2	2009-2010	kW	3.3571	0.00	kW	4.1267	\$ -	122.45	kW	4.1267	\$ 505.33	133.00	kW	3.135	\$ 416.96	0.00	kW	2.9491	\$ -	\$ 922.29
200		kW kW	3.3571 3.3571	0.00	kW kW	4.1267 4.1267	ş - \$ -	122.45 0.00	kW kW	4.1267 4.1267	\$ 505.33 \$ -	0.00 133.00	kW kW	3.135 3.135	\$ - \$ 416.96	0.00	kW kW	2.9491 2.9491	\$ -	\$ 505.33 \$ 416.96
Demand Response 3	2008-2010	kW	3.3571	0.00	kW	4.1267	\$ -	174.93	kW	4.1267	\$ 721.90	281.31	kW	3.135	\$ 881.92	0.00	kW	2.9491	\$ -	\$ 1,603.83
200	9	kW	3.3571	0.00	kW	4.1267	\$ -	174.93	kW	4.1267	\$ 721.90	0.00	kW	3.135	\$ -	0.00	kW	2.9491	\$ -	\$ 721.90
200		kW	3.3571	0.00	kW	4.1267	\$ -	0.00	kW	4.1267	\$ -	281.31	kW	3.135	\$ 881.92	0.00	kW	2.9491	\$ -	\$ 881.92
Loblaw & York Region Demand Response	2008-2009	kW	3.3571	0.00	kW	4.1267	\$ -	30.06	kW	4.1267	\$ 124.04	32.65	kW	3.135	\$ 102.35	0.00	kW	2.9491	\$ -	\$ 226.39
200 201		kW kW	3.3571 3.3571	0.00	kW kW	4.1267 4.1267	\$ -	30.06 0.00	kW kW	4.1267 4.1267	\$ 124.04	0.00 32.65	kW kW	3.135 3.135	\$ - \$ 102.35	0.00	kW kW	2.9491 2.9491	\$ -	\$ 124.04 \$ 102.35
201		17.44	3.3371	0.00	1. 0 0	7.1207	Ψ	0.00	KVV	7.1207	Ÿ .	32.03	17.44	3.133	Ç 102.33	0.00	1000	2.5451	Ÿ	y 102.33
		Ш											<u> </u>	<u> </u>						\$ 15,132.91
	•	•		•	•			•				•	•	•				•		

ATTACHMENT C LRAM Totals

Rate Class	Original Submission LRAM \$	LRAM \$	Variance
Residential	\$146,882.28	\$146,985.96	\$103.69
General Service Less than 50 kW	\$18,234.84	\$18,348.04	\$113.20
General Service 50 to 999 kW	\$15,132.91	\$15,132.91	\$0.00
	\$180,250.03	\$180,466.91	\$216.88

	Year Lost Revenu took place													
	2009	2010	2011											
Program Year	\$20,419.90	\$4,944.62	\$4,757.06											
2006	\$10,105.01	\$14,088.71	\$13,548.54											
2007	\$11,052.01	\$15,342.74	\$14,702.84											
2008	\$20,421.59	\$17,135.79	\$15,758.17											
2009		\$10,185.49	\$8,004.45											
2010														
	\$61,998.50	\$61,697.34	\$56,771.07											

TOTAL

\$30,121.59 \$37,742.25 \$41,097.59 \$53,315.55 \$18,189.94

\$180,466.91

OPA Conservation & Demand Management Programs Measure Results at End-User Level

For: Innisfil Hydro Distribution Systems Limited

	2008		200	9	20	10	20	011
Residential	kWh	0.0155	kWh	0.0208	kWh	0.0186	kWh	0.0186
General Service Less than 50 kW	kWh	0.0121	kWh	0.0119	kWh	0.0092	kWh	0.0085
General Service 50 to 999 kW	kW	3.3571	kW	4.1267	kw	3.135	kw	2.9491

2	Initiative	Initiative Name	Program N	Prog Res	# Measure Name			Unit Savings	s Assumptions				L	DC Specific Res	sults		2009	2010	2011
	Number			Prog Res ram ults Year Stat us		Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)			RAM\$
2		Secondary Refrigerator Retirement Pilot Secondary Refrigerator Retirement Pilot	Consumer	2006 Final	1 Refrigerator Retirement 2 Freezer Retirement	0.27 0.20	1200.00 900.00	0.24 0.18	1080.00 810.00	90.00	6.00	19.56 0.85	5.32 0.17	23470.88 761.24	4.79 0.16	21123.79 685.11	\$9.50	\$13.25	\$392.90 \$12.74 \$405.65
3	2	Cool & Hot Savings Rebate	Consumer	2006 Final	Energy Star® Central Air Conditioner - Cool Savings Programmable Thermostat - Cool Savings	0.40	390.00	0.36	351.00	90.00	14.00	56.10	22.38	21879.54	20.14	19691.59	\$273.06	\$380.70 \$	\$366.26
4 5	2	Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer	2006 Final 2006 Final	Programmable Thermostat - Cool Savings Central Air Conditioner Tune-ups - Cool Savings	0.18 0.42	176.62 409.99	0.16	158.96 368.99	90.00	18.00 8.00	42.74 38.26	7.74 16.07	7548.70 15686.40	6.97 14.46	6793.83 14117.76			\$126.37
6	2	Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer	2006 Final 2006 Final	4 Energy Star® Central Air Conditioner - Hot Savings	0.17 0.50	154.93 836.70	0.10	88.62 494.49	57.20 59.10	18.00 15.00	11.43 24.05	1.94 11.93	1770.26 20125.23	1.11 7.05	1012.59 11894.01	\$14.04	\$19.58	\$18.83
8	2	Cool & Hot Savings Rebate	Consumer	2006 Final	6 Programmable Thermostat - Hot Savings	0.03	53.60	0.01	14.72	27.46	15.00	22.23	0.61	1191.58	0.17	327.23	\$4.54	\$6.33	\$6.09
				2006 Final	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00	104.40		93.96	90.00		5216.31	0.00	544582.26		490124.04	\$746.54 \$ \$6,796.39	1,040.85 \$1,	,001.37
10	3	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2006 Final 2006 Final	2 Flectric Timers - Spring Campaign	0.00	183.00 216.00	0.00	93.96 164.70 194.40	90.00	4.00 20.00 15.00	146.24 63.61	0.00	26761.36 13740.15	0.00 0.00 2.86	24085.22 12366.13	\$333.98		\$447.99 \$230.01
12	3	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2006 Final	4 Energy Star® Ceiling Fans - Spring Campaign	0.01	141.00	0.05 0.01	126.90	90.00	20.00	48.39	0.68	6823.12	0.61	6140.81	\$85.15	\$118.72 \$	\$114.22
13	3	Every Kilowatt Counts Every Kilowatt Counts		2006 Final		0.00	104.40 30.75	0.00	93.96 27.68	90.00	4.00 30.00	7734.24 1861.63	0.00	807454.46 57245.03	0.00	726709.01 51520.52			\$958.28
15 16		Every Kilowatt Counts Every Kilowatt Counts	Consumer	2006 Final 2006 Final	7 Programmable Thermostats - Autumn Campaign	0.12	522.09 139.00	0.11	469.89 125.10	90.00	18.00	122.72 97.04	14.45 0.00	64070.11 13487.90	13.00	57663.10 12139.11	\$799.59 \$	1,114.82 \$1, \$234.69 \$,072.53 \$225.79
17 18	3	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2006 Final 2006 Final	9 Indoor Motion Sensors - Autumn Campaign	0.00	209.00 1466.30	0.00	188.10 1319.67	90.00	20.00 18.00	34.82 7.31	0.00	7277.15 10717.65	0.00	6549.43 9645.88	\$90.82	\$126.62 \$	\$121.82 \$179.41
		Every Monate Counts	Condunct		20 Frogrammade discount mermostats - Patterin Campaign	0.00	1400.30		1313.07	30.00	1000	7.31		10717.03		3043.00	\$19,370.95 \$	3,482.13 \$3,	350.05
																2006 TOTAL	\$20,419.90 \$	4,944.62 \$4,	,757.06
22 23	6	Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2007 Final 2007 Final	2 Chest Freezer	0.12 0.07	1064.27 471.46	0.08	777.96 215.54	73.10 45.72	9.00 8.00	2.12 60.98	0.24 4.11	2255.82 28751.32	0.18 1.88	1648.96 13144.03		\$254.12 \$	\$30.67 \$244.48
24 25		Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2007 Final 2007 Final	4 Single Door Fridge	0.10	899.92 721.26	0.04	352.30 282.36	39.15 39.15	9.00 9.00	17.53 48.58	1.69 3.78	15777.15 35036.92	0.66 1.48	6176.45 13716.27		\$119.41 \$ \$265.18 \$	\$114.88 \$255.12 \$4.22
26 27		Great Refrigerator Roundup Great Refrigerator Roundup	Consumer Consumer	2007 Final	5 Small Freezer (under 10 cubic feet)	0.05	338.51 489.95	0.01	101.90 147.48	30.10 30.10	9.00	2.23 3.81	0.11	754.34 1866.59	0.03	227.07 561.87	\$3.15	\$4.39	\$4.22
28 29	6	Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2007 Final 2007 Final 2007 Final	7 Top Freezer Fridge 8 Upright Freezer	0.08	731.82 742.93	0.03	286.49 339.64	39.15 45.72	9.00	175.96 11.79	13.89	128771.93 8757.90	5.44 0.57	50411.69 4003.78	\$7.79 \$699.04 \$55.52	\$974.63 \$ \$77.41	\$10.45 \$937.66 \$74.47
30		Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2007 Final		0.56	240.17	0.24	103.51	43.10	4.50	6.00	3.37	1441.03	1.45	621.09	\$8.61 \$1,255.09 \$	\$12.01	\$5.78
31	7	Cool & Hot Savings Rebate	Consumer	2007 Final	Energy Star® Central Air Conditioner - Hot Savings	0.17	154.93	0.10	88.62	57.20	18.00	11.17	1.89	1730.44	1.08	989.81	\$13.73	\$19.14	S18.41
32 33		Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer	2007 Final 2007 Final	3 Programmable Thermostat - Hot Savings	0.50	836.70 53.60	0.29	494.49 14.72	59.10 27.46	15.00 15.00	23.51 21.73	11.67 0.60	19672.48 1164.77	6.89 0.16	11626.43 319.87	\$4.44	\$6.18	\$216.25
34 35		Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer	2007 Final 2007 Final	4 Energy Star® Central Air Conditioner, Tier 2 - Cool Savings 5 Energy Star® Central Air Conditioner, Tier 1 - Cool Savings	0.17	154.93 154.93	0.10	88.62 88.62	57.20 57.20	18.00 18.00	86.93 0.00	14.73	13467.49	8.42 0.00	7703.41 0.00	\$106.82 \$0.00	\$148.93 \$ \$0.00	\$143.28 \$0.00
36 37	7	Cool & Hot Savings Rebate Cool & Hot Savings Rebate	Consumer	2007 Final 2007 Final	6 Medium Efficiency Furnace with ECM - Cool Savings	0.50 0.50	836.70 836.70	0.29	494.49 494.49	59.10 59.10	15.00 15.00	115.37 0.00	57.24 0.00	96529.34 0.00	33.83	57048.84 0.00	\$791.08 \$ \$0.00	1,102.94 \$1, \$0.00	\$0.00
38 39	7	Cool & Hot Savings Rebate Cool & Hot Savings Rebate Cool & Hot Savings Rebate		2007 Final 2007 Final	8 Programmable Thermostat - Cool Savings	0.03 0.26	53.61 234.97	0.01 0.04	14.72 36.92	27.46 15.71	15.00 5.00	107.78 106.87	2.97 27.46	5778.50 25110.32	0.82 4.31	1586.89 3945.46		\$30.68	\$29.52 \$73.39
																	\$1,153.99 \$	1,608.93 \$1,	,547.91
40		Every Kilowatt Counts Every Kilowatt Counts	Consumer	2007 Final 2007 Final		0.00	43.00 62.10	0.00	33.54 48.44	78.00 78.00	8.00	9052.98 1473.74	11.77 2.80	389278.31 91519.27	9.18 2.18	303637.08 71385.03	\$4,210.43 \$1 \$989.87 \$	5,870.32 \$5, 1,380.11 \$1,	,647.65
42	8	Every Kilowatt Counts	Consumer	2007 Final	3 Energy Star® Light Fixture	0.01	122.90	0.00	67.60	55.00	16.00	35.16 68.92	0.20	4321.58	0.11	2376.87	\$32.96	\$45.95	\$44.21
44	8	Every Kilowatt Counts Every Kilowatt Counts	Consumer Consumer	2007 Final 2007 Final	5 Seasonal LED Light String	0.00	37.20 13.70	0.00	28.64 6.71	77.00 49.00	18.00 5.00	2398.45	0.00	2563.71 32858.71	0.00	1974.06 16100.77	\$223.26	\$311.28 \$	\$36.72 \$299.47
45 46	8	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2007 Final 2007 Final	6 Project Porchlight CFL 7 Solar Light	0.00	43.00 4.81	0.00	32.68 0.63	76.00 13.00	8.00 5.00	1905.05 1162.26	2.48	81917.01 5590.48	1.88	62256.93 726.76	\$10.08	1,203.63 \$1, \$14.05	\$13.52
47		Every Kilowatt Counts Every Kilowatt Counts	Consumer Consumer	2007 Final 2007 Final	8 Energy Star® Ceiling Fan 9 Furnace Filter	0.00	89.80 37.70	0.00	49.39 20.74	55.00 55.00	10.00	73.02 294-24	0.20	6557.58 11092.78	0.11	3606.67 6101.03	\$50.01	\$69.73	\$67.08
49	8	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2007 Final 2007 Final	10 Power Bar with Timer	0.01	72.40 72.20	0.00	55.75 39.71	77.00 55.00	10.00	32.16 372.41	0.20 6.89	2328.73 26887.72	0.16 3.79	1793.12 14788.25	\$24.86 \$205.06	\$34.67 \$285.91 \$	\$33.35
51 52	8	Every Kilowatt Counts Every Kilowatt Counts	Consumer	2007 Final 2007 Final	12 Outdoor Motion Sensor	0.00	159.80 23.70	0.00	87.89 13.04	55.00 55.00	10.00	116.27 73.88	0.00	18579.76 1750.90	0.00	10218.87 963.00		\$197.56 \$ \$18.62	\$275.06 \$190.07 \$17.91
53		Every Kilowatt Counts		2007 Final		0.00	75.10	0.00	41.31	55.00	15.00	70.99	0.00	5331.61	0.00	2932.39	\$40.66	\$56.69	\$54.54
60		Summer Savings	Consumer	2007 Final	Households, Change in Behaviour Only - Behaviour Related	2.92	5452.70	0.35	654.32	12.00	4.00	139.06	406.71	758276.13	48-81	90993.14			
61 62	10 10	Summer Savings Summer Savings	Consumer	2007 Final 2007 Final	Households, Change in Behaviour Only - Equipment Related Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Related	0.00 ec 0.00	0.00	0.00	0.00	12.00	0.00	139.06 139.06	0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
63		Summer Savings Summer Savings	Consumer	2007 Final 2007 Final	Households, Combination of Change in Behaviour and "Pulled Forward" Equip Households, Combination of Change in Behaviour and "Pulled Forward" Equip	n 1.57	2918.81 1662.25	0.19	350.26 199.47	12.00 12.00	1:00 2:00	139.06 129.06	217.71	405902.48 221160.02	26:13 22.02	48708-30 27729-21			
65	10	Summer Savings	Consumer	2007 Final 2007 Final	6 Households, Combination of Change in Behaviour and "Pulled Forward" Equip	m 0.01	170.91	0.00	20.51 578.66	12.00	8.00	139.06	0.74	23767.79	0.09	2852.14	\$39.55	\$55.14	\$53.05
67	10	Summer Savings Summer Savings	Consumer	2007 Final	8 Households, Change in Behaviour and Incremental Equipment (With Full Equip	m 1.26	4822.20 642.98	0.21 0.15	77.16	12.00 12.00	14.00	139.06 139.06	242.55 175.79	89415.45	21.10	10729.85	\$148.79		\$199.58
68	10	Summer Savings	Consumer	2007 Final	9 Households. Chanze in Behaviour and Incremental Equipment (With Full Equipment)	m0.01	198.51	0.00	23.82	12.00	8.00	139.06	0.86	27605.30	0.10	3312.64	\$45.94 \$234.27	\$64.04 \$326.63 \$	\$61.62 \$314.24
100	13	Social Housing Pilot	Consumer L	2007 Final	1 Custom Retrofit Projects	Custom	Custom	Custom	Custom	100.00	10.00	36.88	5.33	45340.11	5.33	45340.11		\$876.58 \$	
																2007 TOTAL		4,088.71 \$13,	
113 114		Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2008 Final 2008 Final	1 Bottom Freezer Fridge 2 Chest Freezer	0.08	775.00 740.00	0.04	426.25 384.80	55.00 52.00	9.00	2.82 62.11	0.22 5.26	2184.57 45961.69	0.12 2.73	1201.51 23900.08			\$22.35 \$444.54
115 116	20	Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2008 Final 2008 Final	3 Side by Side Fridge-Freezer 4 Single Door Fridge	0.08	775.00 775.00	0.04	426.25 426.25	55.00 55.00	9.00 9.00	26.31 51.08	2.09 4.05	20388.01 39584.43	1.15 2.23	11213.40 21771.44	\$155.49	\$216.79 S	\$208.57 \$404.95
117	20	Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2008 Final 2008 Final	5 Small Freezer (under 10 cubic feet)	0.08	740.00 775.00	0.04	384.80 426.25	52.00 55.00	8.00 9.00	0.72 1.53	0.06	529.23 1187.61	0.03	275.20 653.19	\$3.82	\$5.32	\$5.12 \$12.15
119	20	Great Refrigerator Roundup Great Refrigerator Roundup	Consumer	2008 Final 2008 Final	7 Top Freezer Fridge	0.08	775.00 740.00	0.04	426.25 384.80	55.00 52.00	9.00	239.27	18.99	185430.38 9009.07	10.45	101986.71 4684.72	\$1,414.22 \$	1,971.74 \$1,	,896.95 \$87.14
121		Great Refrigerator Roundup	Consumer	2008 Final		0.20	197.00	0.07	70.92	36.00	4.50	16.00	3.18	3152.00	1.15	1134.72	\$15.73	\$21.94	\$21.11
122	-	Cool Savines Rebate		2008 Final	1 2007 Enersy Star® Central Air Conditioner. Tier 2	0.17	155.26	0.10	88.81	57.20	18.00	17.49	2.97	2715.84	1.70	1553.46	\$2,313.25 \$ \$21.54		\$28.89
123	21	Cool Savings Rebate	Consumer	2008 Final	2 2007 Energy Star® Central Air Conditioner, Tier 1	0.17	155.26	0.10	88.81	57.20	18.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00
124 125		Cool Savings Rebate Cool Savings Rebate	Consumer	2008 Final 2008 Final	4 2007 High Efficiency Furnace with ECM	0.50 0.50	836.70 836.70	0.29	494.49 494.49	59.10 59.10	15.00 15.00	36.42 0.00	18.07	30469.39 0.00	10.68	18007.41 0.00	\$249.70 \$0.00	\$348.14 \$ \$0.00	\$334.94 \$0.00 \$7.78
126 127	21	Cool Savings Rebate Cool Savings Rebate	Consumer Consumer	2008 Final 2008 Final	5 2007 Programmable Thermostat 6 2007 Central Air Conditioner Tune-ups	0.03 0.26	53.71 234.97	0.01	14.75 36.92	27.46 15.71	15.00 5.00	28.35 0.00	0.79	1522.51 0.00	0.22	418.11 0.00	\$5.80 \$0.00	\$8.08	\$7.78 \$0.00
128	21	Cool Savings Rebate Cool Savings Rebate	Consumer	2008 Final	7 2008 Energy Star® Central Air Conditioner, Tier 2 8 2008 Energy Star® Central Air Conditioner, Tier 1	0.14	125.26 125.26	0.08	71.65 71.65	57.20 57.20	18.00 18.00	86.48	11.84	10831.60		6195.67	\$85.91 \$0.00	\$119.78 \$	\$115.24
130 131	21	Cool Savings Rebate Cool Savings Rebate Cool Savings Rebate	Consumer	2008 Final 2008 Final	9 2008 Efficient Furnace with ECM	0.49	819.22 53.71	0.29	484.16 14.75	59.10 27.46	18.00 18.00	130.43 110.83	63.30 3.07	106852.39 5952.43	37.41 0.84	63149.76 1634.66	\$875.68 \$ \$22.67	1,220.90 \$1, \$31.60	\$30.40
																	\$1,261.30 \$	1,758.54 \$1,	
132 133	22	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2008 Final 2008 Final	2 Energy Star* Qualified Dimmable CFLs	0.00	52.96 97.80	0.00	27.67 36.84	52.26 37.67	8.00 6.00	3512.70 382.58	7.73 1.18	186032.48 37414.76	4.04 0.44	97212.40 14094.60	\$1,348.01 \$ \$195.45	\$272.50 9	,808.15 \$262.16
134 135	22	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2008 Final 2008 Final	3 Energy Star* Qualified Decorative CFLs 4 Energy Star* Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00	30.38 87.62	0.00	11.72 32.83	38.57 37.47	4.00 7.00	5934.26 1647.56	5.68 4.55	180269.06 144358.07	2.19 1.70	69525.26 54087.78	\$964.08 \$ \$750.02 \$	1,344.15 \$1, 1,045.70 \$1,	,293.17
136 137	22	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	5 Energy Star® Qualified Light Fixtures	0.00	133.48 37.20	0.00	44.55 12.22	33.37 32.85	16.00 16.00	2556.87 465.20	10.76 0.47	341283.61 17305.42	3.59 0.15	113901.10 5684.37	\$1,579.43 \$	2,202.09 \$2,	1,118.56 \$105.73
138	22	Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	7 Lighting Control Devices	0.00	102.23	0.00	46.38	45.36	10.00	500.05	1.50	51121.57	0.68	23191.09	\$321.58	\$448.36 \$	\$431.35
139 140	22	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	9 Car block heater timer	0.00	53.30 0.00	0.00	21.72 0.00	40.74 0.00	10.00 0.00	27.43 0.00	0.11	1462.09 0.00	0.05	595.67 0.00	\$0.00	\$0.00	\$11.08 \$0.00
141	22	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer Consumer	2008 Final	10 Heavy Duty Timers 11 Programmable Thermostats - Baseboard	0.02	301.20 63.66	0.01	100.20 29.61	33.27 46.51	10.00 15.00	57.87 161.34	1.00 0.00	17431.49 10270.45	0.33	5799.17 4776.95	\$80.42 \$66.24	\$112.12 \$ \$92.35	\$107.86 \$88.85

143	22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	12	Air Conditioner/Furnace Filters	0.02	37.70	0.01	13.23	35.09	1.00	151.04	3.19	5724.50	1-12	2008.60			
144	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	13	Awnings Window Films	0.00	0.00	0.00	0.00	0.00	0.00	110.33 1779.40	0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
146 147	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer Consumer	2008 Final 2008 Final	15	Electric Water Heater Blankets Pipe Wrap	0.00	0.00 38.00	0.00	0.00 17.79	0.00 46.82	0.00 6.00	54.55 3276.82	0.00 9.83	0.00 124519.00	0.00 4.60	0.00 58303.85	\$0.00 \$0.00		\$0.00 \$0.00
148	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final 2008 Final	17	Low-Flow Toilets Keep Cool Pilot – Dehumidifier	0.00	0.00	0.00	0.00 174.93	0.00	0.00	428.66 1.02	0.00	0.00	0.00	0.00	\$808.48 \$0.00 \$2.48	\$0.00	\$0.00 \$1,084.45 \$0.00 \$3.33 \$1.26 \$125.59 \$38.21
150	22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	19	Keep Cool Pilot – Room Air Conditioner	0.14	140.70	0.06	59.09	42.00	9.00	1.15	0.16	161.38	0.07	67.78	\$0.94 \$93.63	\$1.31 \$130.54	\$1.26
151 152	22 Every Kilowatt Counts Power Savings Event 22 Every Kilowatt Counts Power Savings Event	Consumer		21	Rewards for Recycling – Dehumidifier Rewards for Recycling – Room Air Conditioner	0.29	499.80 140.70	0.13	219.91 61.91	44.00 44.00	12.00 9.00	30.70 33.19	8.90 4.71	15346.17 4669.17	3.92 2.07	6752.32 2054.43	\$28.49		
153	22 Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	22	Rewards for Recycling – Halogen Lamp	0.01	275.20	0.00	132.10	48.00	16.00	26.47	0.24	7284.67	0.11	3496.64	\$48.49 \$6,374.82	\$67.60 \$8,887.96	\$65.04 \$8,550.83
154	23 peaksaver®	Consumer.	2008 Final	١,	Residential Air Conditioner - Switch	0.87	17.30	0.78	15.57	90.00	13.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00
155 156	23 peaksaver® 23 peaksaver®	Consumer,	2008 Final 2008 Final 2008 Final		Residential Air Conditioner - Switch Residential Air Conditioner - Thermostat Residential Electric Water Heater	0.87 0.87 0.30	17.30 6.00	0.78 0.27	15.57 5.40	90.00 90.00	13.00 13.00	83.00	71.80 0.00	1435.90 0.00	64.62 0.00	1292.31 0.00	\$17.92 \$0.00	\$24.98 \$0.00	\$0.00 \$24.04 \$0.00 \$0.00
157 158	23 peaksaver®		E 2008 Final	4	Commercial Air Conditioner - Switch Commercial Air Conditioner - Thermostat	3.70 3.70	74.00 74.00	3.33 3.33	66.60	90.00	13.00 13.00	0.00 1.00	0.00 3.70	0.00 74.00	0.00	0.00 66.60	\$0.00 \$0.92	\$0.00 \$1.29	\$0.00
159	23 peaksaver®	Consumer,	E 2008 Final E 2008 Final	- 6	Commercial Electric Water Heater	1.85	37.00	1.67	66.60 33.30	90.00	13.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$18.84	\$0.00	\$1.24 \$0.00 \$25.28
				L													310.04	320.27	32328
160 161	24 Summer Sweepstakes 24 Summer Sweepstakes	Consumer Consumer	2008 Final		Registered qualified active households Registered unqualified active households	0.11 0.11	421.06 421.06	0.09	326.69 326.69	77.59 77.59	5.23 5.23	66.19 99.29	7.35 11.03	27870.96 41806.44	5.70 8.56	21623.96 32435.94			
162 163	24 Summer Sweepstakes 24 Summer Sweepstakes	Consumer Consumer	2008 Final 2008 Final	4	Registered qualified inactive households Registered unqualified inactive households	0.11 0.11	421.06 421.06	0.09	326.69 326.69	77.59 77.59	5.23 5.23	6.62 24.90	0.74 2.77	2787.10 10484.79	0.57 2.15	2162.40 8134.73			
164	24 Summer Sweepstakes	Consumer	2008 Final		Non-registered active households	0.01	21.46	0.00	16.65	77.59	5.23	3224.63	16.61	69189.88	12.89	53681.66	\$590.65	\$823.50	\$792.26
165	25 Electricity Retrofit Incentive	Consumer,	E 2008 Final	,		Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	14.87116772	75621.99574	\$490.95	\$618.46	\$537.34
455	27 High Performance New Construction	Business	2008 Final	١,	Custom Project	Custom	Custom	Custom	Custom	70.00	14.00	0.00	0.47	396.01	0.33	277.21	\$2.20	\$2.80	\$2.42
				I								-				2009 Total	\$11.052.01	C15 242 74	C14 702 94
			2009 Final	1=												2000 1008	311,032.01	123,342.34	714,701.04
474 475	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final	E	Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time) Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0)	0.00	0.00	0.00	0.00	54.21 54.21	5.00 5.00	0.04	0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
476 477	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	4	Bottom Freezer Fridee - Enersy Star Unit Replacement - Not Running (0% of the Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.00	0.00 673.84	0.00	0.00 365.25	54.21 54.21	5.00 5.00	0.07 0.14	0.00	0.00 96.15	0.00	0.00 52.12	\$0.00 \$0.99	\$0.00 \$1.01	\$0.00 \$0.97
478 479	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Ti Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38)	0.06	454.43 498.31	0.03	246.33 270.11	54.21 54.21	5.00 5.00	0.05 0.28	0.00	24.02 138.26	0.00	13.02 74.95	\$0.25 \$1.43	\$0.25 \$1.45	\$0.24 \$1.39
480 481	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	- 3	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time time) Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Tim	0.25	1769.38 1193.26	0.13	959.09 646.81	54.21 54.21	5.00 5.00	1.03 0.38	0.25	1826.10 456.12	0.14	989.84 247.24	\$18.84 \$4.71 \$27.09	\$19.14 \$4.78 \$27.52	\$18.41 \$4.60
482	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final	10	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100%) Chest Freezer - Not Replaced - Not Running (1% of the time)	0.18	1308.48	0.10	709.26 0.00	54.21 51.79	5.00	2.01	0.37	2625.84	0.20	1423.34	\$27.09 \$0.00	\$27.52 \$0.00	\$26.47 \$0.00
484 485	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	51.79 51.79	4.00 4.00	0.33 1.50	0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$6.51	\$0.00
486	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final		Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	0.02	146.18	51.79	4.00	2.30	0.09	650.07	0.05	336.64	\$6.41	\$6.51	\$6.26
488 489	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final		Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the t Chest Freezer - Not Replaced - Running All Time (100% of time time)	0.03 0.04 0.15	246.99 260.62 1096.24	0.02 0.02 0.08	127.90 134.96 567.69	51.79 51.79 51.79	4.00 4.00 4.00	2.91 23.03	0.02 0.11 3.52	157.33 757.69 25245.57	0.05	81.47 392.37 13073.49	\$1.55 \$7.47 \$248.83	\$1.58 \$7.59 \$252.75	\$0.00 \$0.00 \$0.00 \$0.97 \$0.24 \$1.39 \$18.41 \$4.60 \$26.47 \$0.00 \$0.00 \$6.26 \$1.52 \$7.30 \$243.17
489	35 Great Refrigerator Roundup	Consumer Consumer	2009 Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100%)	0.13	959.18	0.07	496.71	51.79	4.00	6.37	0.85	6109.75	0.44	3163.95	\$248.83 \$60.22 \$290.02	\$61.17	\$243.17 \$58.85 \$283.42 \$0.00 \$0.00 \$0.00 \$6.18 \$1.17 \$7.33
491	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.14	1012.12 0.00	0.07	524.13 0.00	51.79 54.21	4.00 5.00	29.07 0.31	4.09 0.00	29424.72 0.00	0.00	15237.67 0.00	\$0.00	\$61.17 \$294.59 \$0.00 \$0.00	\$283.42 \$0.00
493 494	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final 2009 Final	21	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Runnin Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0% o	0.00	0.00	0.00	0.00 0.00 274.68	54.21 54.21 54.21	5.00 5.00	0.11	0.00	0.00 0.00 613.02	0.00	0.00	\$0.00 \$0.00 \$6.32	\$0.00 \$0.00	\$0.00 \$0.00
495 496	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	23	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the tim Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Pa	0.07	506.73 259.75	0.04	140.80	54.21	5.00	0.45	0.09	116.38	0.05	332.29 63.08	\$6.32 \$1.20 \$7.50	\$0.00 \$6.42 \$1.22 \$7.62	\$6.18 \$1.17
497 498	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time time	0.04	309.14 1330.59	0.02	167.57 721.25	54.21 54.21	5.00	2.35 8.75	0.10	727.19 11642.05	0.05	394.17 6310.58	\$7.50 \$120.11	\$7.62 \$122.00	\$7.33 \$117.38
499 500	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running All Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (0.10	682.05 811.75	0.05	369.70 440.01	54.21 54.21	5.00 5.00	3.24 17.01	0.31 1.93	2210.21 13810.37	0.17 1.04	1198.05 7485.92	\$120.11 \$22.80 \$142.48	\$122.00 \$23.16 \$144.73	\$117.38 \$22.28 \$139.24
501	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time) Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of	0.00	0.00	0.00	0.00	54.21 54.21	5.00 5.00	0.47 0.18	0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$8.12	\$0.00 \$0.00 \$0.00 \$7.81 \$1.64 \$9.94 \$148.35
503 504	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the tim Single Door Fridge - Not Replaced - Running Part Time (35% of the time)	0.00	0.00 417.95	0.00	0.00 226.55	54.21 54.21	5.00	0.92	0.00	0.00 774.80	0.00	0.00 419.98	\$0.00 \$7.99	\$0.00	\$0.00
505	35 Great Refrigerator Roundup	Consumer	2009 Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.03	237.24	0.02	128.60	54.21	5.00	0.69	0.02	162.89	0.01	88.29	\$1.68 \$10.17	\$1.71 \$10.33 \$154.20	\$1.64
506 507	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final	34	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of Single Door Fridge - Not Replaced - Running All Time (100% of time time)	0.04	273.38 1097.46	0.02	148.19 594.88	54.21 54.21	5.00 5.00	3.60 13.41	2.05	985.44 14714.56	0.07 1.11	534.16 7976.03	\$151.81	\$154.20	\$148.35
508 509	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (1 Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of	0.09	622.95 717.86	0.05	337.67 389.11	54.21 54.21	5.00 5.00	4.97 26.07	0.43 2.61	3093.49 18714.98	0.23 1.42	1676.83 10144.46	\$31.92 \$193.08 \$0.00	\$32.42 \$196.13	\$31.19 \$188.69
510 511	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	38	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not	0.00	0.00	0.00	0.00	54.21 54.21	5.00 5.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$196.13 \$0.00 \$0.00	\$0.00 \$0.00
512 513	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final 2009 Final	39 40	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of	0.00	0.00 466.46	0.00	0.00 252.84	54.21 54.21	5.00 5.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$31.19 \$138.65 \$0.00 \$0.
514 515	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	43	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.04	252.19 295.04	0.02	136.70 159.93	54.21 54.21	5.00	0.00	0.00	0.00	0.00	0.00		\$0.00 \$0.00	\$0.00 \$0.00
516 517	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	43	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running Par Small Fridge (under 10 cubic feet) - Not Replaced - Running All Time (100% of Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Run	0.17	295.04 1224.84 662.21	0.09	663.92 358.95	54.21 54.21	5.00 5.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
518 519	35 Great Refrigerator Roundup	Consumer	2009 Final	49	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Running All	0.11	774.73 0.00	0.06	419.95 0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00	\$0.00
520 521	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	47	Small Freezer (under 10 cubic feet) - Not Replaced - Not Running (0% of the tin Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Not Running	0.00	0.00	0.00	0.00	51.79 51.79 51.79	4.00 4.00 4.00	0.00	0.00 0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00
522	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer		49	Small Freezer (under 10 cubic feet) - Not Replaced - Running Part Time (26% of Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.04	295.71 190.54	0.02	153 13	51.79	4.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00
523 524 525	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final	51	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running P. Small Freezer (under 10 cubic feet) - Not Replaced - Running All Time (100% of	0.03 0.03 0.16	201.05 1148.37	0.01	98.67 104.12 594.69	51.79 51.79 51.79	4.00 4.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00
526	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final		Small Freezer (under 10 cubic feet) - Standard Efficiency Unit Replacement - Ru	0.10 0.11	739.95	0.05	383.18 404.33	51.79	4.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00
528 529	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	55	Small Freezer (under 10 cubic feet) - Energy Star Unit Replacement - Running Al Top Freezer Fridge - Not Replaced - Not Running (0% of the time) Top Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% of	0.00	780.79 0.00 0.00	0.00	0.00	51.79 54.21 54.21	4.00 5.00 5.00	0.00 2.15 0.80	0.00 0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00	\$0.00
530	35 Great Refrigerator Roundup	Consumer	2009 Final	57	Top Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the time	0.00	0.00	0.00	0.00	54.21	5.00	4.18	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00
531 532	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final 2009 Final	59	Top Freezer Fridge - Not Replaced - Running Part Time (38% of the time) Top Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.07	469.81 251.87	0.04	254.66 136.53	54.21 54.21	5.00 5.00	8.41 3.11	0.55	3950.30 784.37	0.30	2141.26 425.17	\$0.00 \$40.76 \$8.09	\$0.00 \$41.40 \$8.22	\$39.83 \$7.91
533 534	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final 2009 Final	61	Top Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of Top Freezer Fridge - Not Replaced - Running All Time (100% of time time)	0.04	295.46 1233.65	0.02	160.15 668.70	54.21 54.21	5.00 5.00	16.35 60.81	0.67 10.44	4830.58 75021.73	0.37 5.66	2618.42 40665.57	\$49.84 \$774.00 \$153.69	\$50.62 \$786.20	\$48.70 \$756.38
535 536	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer		63	Top Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (1 Top Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of	0.09	661.37 775.83	0.05	358.50 420.54	54.21 54.21	5.00	22.52 118.25	2.08 12.80	14896.28 91739.48	1.13 6.94	8074.54 49727.43	\$946.48	\$786.20 \$156.11 \$961.40	\$150.19 \$924.93
537 538	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final 2009 Final	64	Upright Freezer - Not Replaced - Not Running (0% of the time) Upright Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	51.79 51.79	4.00	0.27	0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$1.87 \$0.26 \$1.23 \$72.80	\$0.00 \$0.00
539 540	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	66	Upright Freezer - Energy Star Unit Replacement - Not Running (0% of the time) Upright Freezer - Not Replaced - Running Part Time (26% of the time)	0.00	0.00 364.58	0.00	0.00 188.80	51.79 51.79	4.00	0.33	0.00	187.23	0.00	0.00 96.96	\$0.00 \$1.85	\$0.00 \$1.87	\$0.00 \$1.80
541 542	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	68	Upright Freezer - Standard Efficiency Unit Replacement - Running Part Time (26 Upright Freezer - Energy Star Unit Replacement - Running Part Time (26% of the	0.02	179.53 189.44	0.01	92.97 98.10	51.79 51.79	4.00 4.00	0.14	0.00	25.50 122.82	0.00	13.21 63.60	\$1.85 \$0.25 \$1.21 \$71.67	\$0.26 \$1.23	\$0.25 \$1.18
543 544	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final	70	Upright Freezer - Not Replaced - Running All Time (100% of time time) Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100	0.20	1415.83 697.22	0.10	733.19 361.06	51.79 51.79	4.00 4.00	5.14 1.42	1.01	7271.25 990.40	0.52	3765.44 512.88			\$70.04 \$9.54
545 546	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	72	Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of tim Dehumidifier - Not Replaced - Not Running (0% of the time)	0.10	735.70 0.00	0.05	380.99	51.79 36.00	4.00	6.48	0.66	4769.81 0.00	0.34	2470.06 0.00	\$47.01 \$0.00	\$47.75	\$45.94
547	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final	74	Dehumidifier - Standard Efficiency Unit Replacement - Not Running (0% of the t Dehumidifier - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	36.00 36.00	4.00	0.00	0.00	0.00	0.00	0.00	\$0.00	\$9.92 \$47.75 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00
549	35 Great Refrigerator Roundup	Consumer	2009 Final	76	Dehumidifier - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	36.00	4.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00	\$0.00
550 551 552	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	78	Dehumidifier - Standard Efficiency Unit Replacement - Running Part Time (n/4% Dehumidifier - Energy Star Unit Replacement - Running Part Time (n/4% of the Dehumidifier - Not Replaced - Running All Time (100% of time time)	0.00	0.00 0.00 960.47	0.00	0.00	36.00 36.00	4.00	0.00	0.00	0.00	0.00 0.00 0.65	0.00	\$0.00		\$0.00
553	35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	80	Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100%)	0.97 0.55	540.41	0.35 0.20	345.77 194.55	36.00 36.00	4.00 4.00	1.87 1.04	1.82 0.57	1795.67 561.30	0.20	646.44 202.07	\$0.00 \$12.30 \$3.85	\$12.50 \$3.91	\$3.76
554 555	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	82	Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.47	462.69 0.00	0.17 0.00	166.57 0.00	36.00 35.56	4.00 3.00	3.12 0.00	1.46 0.00	1441.72 0.00	0.53 0.00	519.02 0.00	\$9.88		\$9.65 \$0.00
556 557	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final 2009 Final	84	Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running (Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of the	0.00	0.00	0.00	0.00	35.56 35.56	3.00 3.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00
558 559	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup		2009 Final 2009 Final		Window Air Conditioner - Not Replaced - Running Part Time (n/a% of the time) Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part	0.00	0.00	0.00	0.00	35.56 35.56 35.56	3.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$1.80 \$0.25 \$1.18 \$70.04 \$9.54 \$45.94 \$0.00 \$0.0
560 561	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer	2009 Final 2009 Final	88	Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (n. Window Air Conditioner - Not Replaced - Running All Time (100% of time time)	0.00	0.00 370.63	0.00	0.00 131.81	35.56	3.00 3.00 3.00	0.00 5.66	0.00 2.12	0.00 2098.46	0.00	0.00 746.30	\$0.00 \$14.20	\$14.43	\$0.00 \$13.88
562 563	35 Great Refrigerator Roundup 35 Great Refrigerator Roundup	Consumer Consumer	2009 Final 2009 Final	90	Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Ti Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100	0.12	117.62 140.61	0.04	41.83 50.01	35.56 35.56	3.00	0.74 2.71	0.09	86.86 380.76	0.03	30.89 135.41	\$14.20 \$0.59 \$2.58	\$0.60 \$2.62	\$13.88 \$0.57 \$2.52
				T				-									\$3,512.88	\$3,568.25	\$3,432.90
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564 36	Cool Savings Rebate	Consumer	2009	9 Final	1	Energy Star* 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	0.07	65.10	57.77	18.00	39.19 4.83	4416.52	2.79 2551.29	\$48.56 \$49.32 \$47.45 \$21.31 \$21.64 \$20.82
564 36 565 36 566 36 567 36 568 36	Cool Savings Rebate Cool Savings Rebate	Consumer	2009	9 Final	2	Energy Star* 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in beh Energy Star* 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.35	316.89 176.79	0.20	183.06 102.13	57.77 57.77	18.00 18.00	6.12 2.12 102.98 19.91	1938.05 18205.78	1.22 1119.55 11.50 10516.91	\$21.31 \$21.64 \$20.82 \$200.17 \$203.33 \$195.61
567 36	Cool Savings Rebate Cool Savings Rebate	Consumer	2009	9 Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in beh	0.40	366.25 2773.49	0.23	211.57 1101.29	57.77 39.71	18.00	16.07 6.44 8.75 14.50	5885.82 24256.91	3.72 3400.06 5.76 9631.86	\$200.17 \$203.33 \$195.61 \$64.71 \$65.73 \$63.24 \$183.33 \$186.22 \$179.15
568 36 569 36 570 36	Cool Savings Rebate Cool Savings Rebate	Consumer	2009	9 Final 9 Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.66 0.18	2773.49 324.17	0.66	1101.29 128.72	39.71 39.71	19.00 19.00	8.75 14.50 35.94 6.57	24256.91 11649.41	5.76 9631.86 2.61 4625.71	\$183.33 \$186.22 \$179.15 \$88.04 \$89.43 \$86.04 \$1.96 \$1.99 \$1.92
570 36	Cool Savings Rebate Cool Savings Rebate	Consumer		9 Final 9 Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before Furnace with Electronically Commutated Motor (ECM). Home constructed before	0.05	91.05 2822.51	0.02	36.15	39.71 39.71	19.00 19.00	2.85 0.16 15.44 26.05	259.59 43568.33	0.06 103.08	\$1.96 \$1.99 \$1.92 \$329.28 \$334.47 \$321.78
571 36 572 36 573 36 574 36 575 36 576 36	Cool Savings Rebate	Consumer	2009	9 Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.21	373.20	0.08	1120.75 148.19	39.71	19.00	63.43 13.35	23670.80	5.30 9399.13	\$329.28 \$334.47 \$321.78 \$178.90 \$181.72 \$174.82 \$5.33 \$5.41 \$5.21 \$29.35 \$29.81 \$28.68
573 36 574 36	Cool Savings Rebate Cool Savings Rebate	Consumer		9 Final	10	Furnace with Electronically Commutated Motor (ECM). Home constructed before Furnace with Electronically Commutated Motor (ECM). Home constructed before	0.08	140.08 1534.82	0.03	55.62 609.44	39.71 39.71	19.00	5.04 0.42 2.53 2.12	705.36 3882.85	0.17 280.08 0.84 1541.79	\$178.90 \$181.72 \$174.82 \$5.33 \$5.41 \$5.21 \$29.35 \$29.81 \$28.68
575 36	Cool Savings Rebate	Consumer	2009	9 Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.18	324.17	0.07	128.72	39.71 39.71	19.00	10.39 1.84	3368.94 158.14	0.73 1337.73 0.03 62.79	\$25.46 \$25.86 \$24.88 \$1.20 \$1.21 \$1.17 \$222.45 \$225.95 \$217.38 \$66.03 \$67.07 \$64.53 \$1.24 \$1.26 \$1.21
576 36	Cool Savings Rebate Cool Savings Rebate	Consumer		9 Final		Furnace with Electronically Commutated Motor (ECM), Home constructed Betor Furnace with Electronically Commutated Motor (ECM), Home constructed after	1.71	192.10 2866.54	0.68	1138.24	39.71	19.00	10.27 17.60	29433.36	6.99 11687.31	\$1.20 \$1.21 \$1.17 \$222.45 \$225.95 \$217.38
577 36 578 36 579 36 580 36	Cool Savings Rebate	Consumer	2009	9 Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.12	207.11 -49.03	0.05	82.24 -19.47	39.71 39.71	19.00 19.00	42.18 4.93 3.35 -0.10	8736.77 -164.19	1.96 3469.17 -0.04 -65.20	\$66.03 \$67.07 \$64.53 -\$1.24 -\$1.26 -\$1.21 \$400.83 \$407.15 \$391.71 \$150.33 \$152.70 \$146.91
580 36	Cool Savings Rebate	Consumer	2009	9 Final	17	Furnace with Electronically Commutated Motor (ECM). Home constructed after	1.75	2926.57	0.69	1162.07	39.71	19.00	18.12 31.71	53036.60	12.59 21059.61	\$400.83 \$407.15 \$391.71 \$150.33 \$152.70 \$146.91
581 36 582 36 583 36	Cool Savings Rebate Cool Savings Rebate	Consumer	2009	9 Final 9 Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.15	267.14 11.01	0.06	106.08 4.37	39.71 39.71	19.00 19.00	74.46 11.22 5.91 0.04	19890.80 65.06	4.46 7898.18 0.02 25.83	\$150.33 \$152.70 \$146.91 \$0.49 \$0.50 \$0.48
583 36	Cool Savings Rebate	Consumer	2009	9 Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.86	1569.84	0.34	623.35	39.71	19.00	2.97 2.54	4664.87	1.01 1852.31	\$0.49 \$0.50 \$0.48 \$35.26 \$35.81 \$34.45
584 36 585 36 586 36	Cool Savings Rebate Cool Savings Rebate	Consumer	2005	9 Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.11 0.04	207.11 76.04	0.04	82.24 30.19	39.71 39.71	19.00 19.00	12.20 1.38 0.97 0.04	2526.64 73.59	0.55 1003.27 0.02 29.22 0.84 965.42	\$0.49 \$0.50 \$0.48 \$35.26 \$35.81 \$34.45 \$19.10 \$19.40 \$18.66 \$0.56 \$0.56 \$0.54
586 36	Cool Savings Rebate Cool Savings Rebate	Consumer	2009	9 Final 9 Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas leading	0.03	30.10 25.65	0.01	11.80 10.05	39.20 39.20	15.00 15.00	81.83 2.13 109.67 2.44	2463.11 2813.49	0.84 965.42 0.95 1102.75	\$18.38 \$18.66 \$17.96 \$20.99 \$21.32 \$20.51
587 36 588 36 589 36 590 36	Cool Savings Rebate	Consumer	2009	9 Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	0.00	3.66	39.20	15.00	23.38 0.00	218.63	0.00 85.69	\$0.49 \$0.50 \$0.48 \$33.26 \$35.26 \$35.31 \$34.45 \$34.45 \$31.940 \$11.66 \$0.56 \$0.56 \$0.54 \$13.83 \$11.86 \$17.96 \$20.99 \$21.132 \$20.51 \$1.63 \$1.65 \$15.99 \$8.64 \$8.77 \$8.44 \$7.81 \$7.94 \$7.64
589 36 590 36	Cool Savings Rebate Cool Savings Rebate	Consumer	2009	9 Final 9 Final	27	Participant Spillover - Lighting Participant Spillover - Cooling or Heating	0.00	40.02 100.05	0.00	40.02 100.05	100.00	5.00 3.00	11.34 0.01 4.10 0.36	453.86 410.53	0.01 453.86 0.36 410.53	\$8.64 \$8.77 \$8.44 \$7.81 \$7.94 \$7.64
591 36	Cool Savings Rebate Cool Savings Rebate	Consumer	2009	9 Final		Participant Spill over - Water heating Participant Spill over - Appliances	0.01	141.08 75.90	0.01	141.08 75.90	100.00 100.00	10.00	5.55 0.06 7.78 0.06	783.14 590.36	0.06 783.14 0.06 590.36	\$14.91 \$15.14 \$14.57
591 36 592 36 593 36 594 36	Cool Savings Rebate	Consumer	2009	9 Final	30	Participant Spillover - Insulation of other weatherization	0.03	75.04	0.03	75.04 100.05	100.00	10.00	11.48 0.33	861.29	0.33 861.29	\$18.88 \$18.66 \$17.96 \$20.99 \$21.22 \$20.51 \$1.63 \$1.62 \$1.05 \$3.64 \$2.77 \$3.44 \$7.21 \$7.94 \$7.64 \$14.29 \$1.14 \$11.47 \$10.98 \$16.29 \$16.65 \$16.02 \$17.07 \$17.23 \$16.68
	Cool Savings Rebate Cool Savings Rebate	Consumer	2009	9 Final 9 Final		Participant Spillover - Windows Participant Spillover - Roof products	0.09	100.05 50.03	0.09	100.05 50.03	100.00	10.00 15.00	8.96 0.76 4.34 0.02	896.59 216.95	0.76 896.59 0.02 216.95	\$17.07 \$17.33 \$16.68 \$4.13 \$4.19 \$4.04
596 36	Cool Savings Rebate	Consumer	2009	9 Final	33	Participant Spillover - Other products	0.00	50.03	0.00	50.03	100.00	5.00	4.81 0.02	240.75	0.02 216.95 0.02 240.75	\$4.58 \$4.65 \$4.48
																\$2,197.15 \$2,231.78 \$2,147.13
597 37 598 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	1 2	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Reba ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00	23.17 25.84	0.00	15.92 19.91	68.73 77.04	8.00 6.00	431.76 0.31 1023.87 0.82	10002.44 26455.99	0.21 6874.59 0.63 20382.93	\$130.85 \$132.91 \$127.87 \$387.96 \$394.07 \$379.12
597 37 598 37 599 37 600 37 601 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final		ENERGY STAR Fixtures - Spring Campaign - Participant Rebated	0.00	115.75	0.00	61.46	53.10	16.00	83.33 0.30	9646.04	0.16 5121.59	\$97.48 \$99.02 \$95.26
600 37 601 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	5	ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.00	71.49 454.07	0.00	54.65 343.52	76.44 75.65	10.00 10.00	35.86 0.08 13.56 0.81	2563.34 6157.58	0.06 1959.42 0.62 4658.35	\$37.29 \$37.88 \$36.45 \$88.66 \$90.06 \$86.65
602 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.01	77.27	0.00	42.77	25.33	10.00	24.62 0.20	2675.94	0.17 1481.32	\$28.19 \$28.64 \$27.55
604 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final		Water Blanket - Spring Campaign - Participant Rebated	0.00	8.07 52.47	0.00	6.31 42.16	78.23 80.34	10.00	3.77 0.02	230.41 197.85	0.01 180.24 0.01 158.95	\$99.48 \$99.02 \$95.26 \$37.29 \$37.88 \$36.45 \$88.56 \$90.06 \$86.65 \$128.19 \$228.64 \$77.55 \$3.43 \$3.48 \$3.35 \$3.00 \$0.00 \$0.00
604 37 605 37 606 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final		Window Film - Spring Campaign - Participant Rebated Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant Pr	0.00	96.40	0.00	0.00 64.62	48.95 67.03	0.00 12.00	9.86 0.00 35.50 3.46	0.00 3422.13	0.00 0.00 2.32 2293.96	\$37.29 \$37.88 \$36.65 \$88.66 \$90.06 \$96.65 \$128.19 \$28.64 \$27.55 \$14.81 \$14.88 \$3.35 \$1.03 \$10.7 \$2.56 \$0.00 \$90.00 \$0.00 \$41.66 \$44.55 \$42.87 \$123.89 \$125.85 \$121.07 \$98.00 \$99.61 \$96.55 \$15.90 \$12.09 \$11.63 \$78.67 \$79.91 \$76.88 \$0.00 \$0.00 \$0.00
607 37 608 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final		Energy Star Qualified Dehumidifiers - Spring Campaign - Participant Promoted	0.02	284.00	0.02	193.39	68.10	12.00	33.66 0.83	9559.04	0.56 6509.25	\$123.89 \$125.85 \$121.07 \$98.09 \$99.63 \$95.85
609 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final		Programmable Thermostat - Spring Campaign - Participant Promoted Solar Power Products - Spring Campaign - Participant Promoted	0.00	137.80 4.80	0.02	62.41 2.90	45.29 60.40	15.00 5.00	82.57 4.14 215.63 0.00 107.29 0.15	11377.79 1035.00	1.88 5153.47 0.00 625.17 0.08 4133.18	\$98.09 \$99.63 \$95.85 \$11.90 \$12.09 \$11.63
610 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	14	Control Products - Spring Campaign - Participant Promoted Window Blinds and Awnings - Spring Campaign - Participant Promoted	0.00	72.20 0.00	0.00	38.52 0.00	53.36 28.54	10.00	107.29 0.15 111.49 0.00	7746.10 0.00	0.08 4133.18 0.00 0.00	\$11.90 \$12.09 \$11.63 \$78.67 \$79.91 \$76.88 \$0.00 \$0.00 \$0.00
612 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	16	Reduce power to electronics (Behavioural) - Spring Campaign - Participant Spillo	0.00	21.29	0.00	3.19	14.98	1.00	44 97 0.08	957.40	0.01 143.43	\$2.73 \$9.99 \$10.14 \$9.76
613 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	18	Installed CFLs - Spring Campaign - Participant Spillover Washed in Cold Laundry (Behavioural) - Spring Campaign - Participant Spillover	0.00	101.42 30.03	0.00	13.30 4.27	13.11 14.22	1.00	39.44 0.12 39.18 0.09	4000.53 1176.60	0.02 524.63 0.01 167.25	\$9.99 \$10.14 \$9.76 \$3.18
609 37 610 37 611 37 612 37 613 37 614 37 615 37 616 37 617 37 618 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final		Turned off/Reduced lights (Behavioural) - Spring Campaign - Participant Spillove Dried clothes outside or on rack (Behavioural) - Soring Campaign - Participant Sc	0.01	262.80 74.14	0.00	30.88 8.24		1.00				\$43.66 \$44.35 \$42.67 \$93.29 \$123.89 \$123.85 \$121.07 \$98.29 \$99.63 \$95.25 \$11.07 \$98.29 \$99.63 \$95.25 \$11.07 \$10.07
617 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	21	Installed a new energy efficient appliance - Refrigerator - Spring Campaign - Part	0.01	64.86 70.19	0.00	9.15	11.12 14.10 20.32	14.00	28.66 0.19	2358.87 1859.04	0.03 262.16	\$4.99 \$5.07 \$4.88 \$7.42 \$4.54 \$4.54 \$4.55 \$4.72 \$4.54 \$12.36 \$12.36 \$12.36 \$12.55 \$12.07
618 37 619 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	22	Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Part Installed a new energy efficient appliance - Clothes washing machine - Spring Ca	0.01	70.19 122.34	0.00	14.26 14.29	20.32 11.68	1.00	17.09 0.23	1919.51 2091.00	0.03 390.08 0.03 244.29	\$7.42 \$4.65 \$4.72 \$4.54
619 37 620 37 621 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	24	Added ceiling/attic/wall/basement insulation - Spring Campaign - Participant Sp	0.10	394.00	0.01	46.03 38.57	11.68	20.00	17.09 1.77 16.83 0.37	6734.39	0.21 786.77	\$14.97 \$15.21 \$14.63 \$12.36 \$12.55 \$12.07
	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	26	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Spillover Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant	0.02	308.36 22.41	0.00	7.79	12.51 34.77	15.00 8.00		5189.47 7366.94	0.08 2561.16	
622 37 623 37 624 37 625 37 626 37 627 37 628 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	27	ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated ENERGY STAR Flytures - Spring Campaign - Non-Participant Rebated	0.00	26.18 67.68	0.00	10.42 27.50	39.81 40.63	6.00 16.00	163.18 0.13 153.72 0.32	4272.13 10403.90	0.05 1700.94 0.13 4226.58	\$32.37 \$32.88 \$31.64 \$80.45 \$81.71 \$78.61 \$8.27 \$8.40 \$8.08 \$33.16 \$33.68 \$32.41
625 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	29	ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated Heavy Duty Pool and Soa Timers - Spring Campaign - Non-Participant Rebated	0.00	71.49	0.00	9.67	13.52 13.52	10.00	44.93 0.10 28.38 1.71	3212.37 12886.34	0.01 434.33 0.23 1742.29	\$8.27 \$8.40 \$8.08 \$33.16 \$33.68 \$32.41
626 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	30	Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated Clotheslines - Spring Campaign - Non-Participant Rebated	0.06	454.07 77.27	0.01	61.39 10.45	13.52 13.52	10.00	28.38 1.71 104.06 0.90	12886.34 8040.61 1947.26	0.23 1742.29 0.12 1087.12	\$33.16 \$33.88 \$32.41 \$20.09 \$21.02 \$20.22 \$5.01 \$5.09 \$4.90 \$4.79 \$4.87 \$4.68 \$5.000 \$0.00 \$0.00 \$46.95 \$47.69 \$46.88 \$188.80 \$171.26 \$164.77 \$85.25 \$86.59 \$83.31 \$25.70 \$58.10 \$55.11 \$117.56 \$118.41 \$114.88
628 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	32	Pipe Wrap - Spring Campaign - Non-Participant Rebated Water Blanket - Spring Campaign - Non-Participant Rebated	0.00	8.07 52.47	0.00	1.09 7.09	13.52 13.52	6.00 10.00	104.06 0.90 241.22 0.15 35.47 0.14	1947.26 1861.39	0.02 263.28 0.02 251.67	\$35.16 \$35.88 \$32.41 \$20.69 \$21.02 \$20.22 \$5.01 \$5.09 \$4.90 \$4.77 \$4.87 \$4.68 \$0.00 \$0.00 \$0.00 \$46.95 \$47.69 \$45.88 \$168.60 \$171.26 \$164.77 \$85.25 \$86.59 \$83.31
630 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	34	Window Film - Spring Campaign - Non-Participant Rebated	0.00	0.00	0.00	0.00	13.52	0.00	101.69 0.00 59.12 5.77	0.00	0.00 0.00	\$0.00 \$0.00 \$0.00 \$46.95 \$47.69 \$45.88
629 37 630 37 631 37 632 37 633 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final		Energy Star Qualified Window Air Conditioner - Spring Campaign - Non-Participa Energy Star Qualified Dehumidifiers - Spring Campaign - Non-Participant Promot	0.10	96.40 284.00	0.04	41.72 124.86	43.28 43.96	12.00	59.12 5.77 70.95 1.75	5699.52 20149.33	2.50 2466.63	\$46.95 \$47.69 \$45.88 \$168.60 \$171.26 \$164.77
633 37 634 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	37	Programmable Thermostat - Spring Campaign - Non-Participant Promoted	0.05	137.80	0.01	40.30	29.24	15.00	111.15 5.58	15316.55	1.63 4479.00	\$85.25 \$86.59 \$83.31 \$25.70 \$26.10 \$25.11 \$117.56 \$119.41 \$114.88
635 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	39	Solar Power Products - Spring Campaign - Non-Participant Promoted Control Products - Spring Campaign - Non-Participant Promoted	0.00	4.80 72.20	0.00	1.87 24.87	39.00 34.45	5.00 10.00	721.31 0.00 248.32 0.36	3462.28 17928.64	0.00 1350.19 0.12 6176.28	\$25.70 \$26.10 \$25.11 \$117.56 \$119.41 \$114.88
636 37 637 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	40	Window Blinds and Awnings - Spring Campaign - Non-Participant Promoted Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Re	0.00	0.00 25.50	0.00	0.00 17.69	18.43 69.39	0.00	416.23 0.00 1953.89 1.55	0.00 49818.31	0.00 0.00 1.07 34570.42	\$657.99 \$668.36 \$643.01
638 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final		ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated	0.00	25.50 20.81	0.00	14.87 83.35	69.39 71.48	6.00 15.58	790.13 0.51 94.30 0.35	16441.04 11228.48	0.36 11751.94	\$223.68 \$227.20 \$218.59 \$149.60 \$151.96 \$146.19
639 37 640 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer Consumer	2009	9 Final 9 Final	44	ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Participant Re	0.00	119.07 15.29	0.00	83.35 8.79	70.00 57.50	15.58 15.00	94.30 0.35 87.36 0.09	1335.44	0.24 7859.94 0.05 767.88	\$149.60 \$151.96 \$146.19 \$14.62 \$14.85 \$14.28
641 37 642 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	45	Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated Programmable Thermostat - Autumn Campaign - Participant Rebated	0.00	17.14 32.15	0.00	9.16 21.68	53.46 67.44	15.00 15.00	57.20 0.06 37.94 0.00	980.21 1219.65	0.03 524.05 0.00 822.48	\$14.62 \$14.85 \$14.28 \$9.97 \$10.13 \$9.75 \$15.65 \$15.90 \$15.30
643 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	47	Pipe Wrap - Autumn Campaign - Participant Rebated	0.00	6.58 55.77	0.00	2.96	44.93	6.00 10.00	32.66 0.02 7.26 0.03	214.98 404.71	0.01 96.60	\$1.84 \$1.87 \$1.80 \$4.85 \$4.93 \$4.74 \$19.42 \$19.72 \$18.98 \$35.65 \$36.21 \$34.84
645 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	48	Lighting/Appliance Controls - Autumn Campaign - Participant Rebated	0.00	21.44 13.70	0.00	35.11 15.40	62.95 71.82 58.78	17.02	66.24 0.05	1420.48	0.02 254.79 0.03 1020.16	\$1.84 \$1.87 \$1.80 \$4.85 \$4.93 \$4.74 \$19.42 \$19.72 \$18.98
646 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	50	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Promo	0.00	13.70 23.70	0.00	8.05 11.76	58.78	5.00 10.00	232.63 0.00	3186.99 2323.20	0.00 1873.17 0.04 1153.07	\$35.65 \$36.21 \$34.84
643 37 644 37 645 37 646 37 647 37 648 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	52	Solar Powered Products - Autumn Campaign - Participant Promoted	0.00	5.54	0.00	2.90	49.63 52.28	3.99	98.03 0.07 190.20 0.07	1054.12	0.04 551.11	\$21.95 \$22.29 \$21.45 \$10.49 \$10.65 \$10.25
649 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	53	Washed laundry with cold water - Autumn Campaign - Participant Spillover Turned off / reduced use of power to electronics - Autumn Campaign - Participa	0.00	30.03 21.29	0.00	5.18 4.12	17.26 19.37	1.00	69.25 0.16 63.89 0.12 59.50 0.49	2079.63 1360.26 15636.04	0.03 358.99 0.02 263.49 0.08 2581.12	\$21.95 \$22.29 \$21.45 \$10.49 \$10.65 \$10.25 \$6.83 \$5.02 \$49.13 \$7.80 \$40.35
651 37 652 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	55	Turned off / reduced use of lights - Autumn Campaign - Participant Spillover Dried clothes outside or inside on a rack - Autumn Campaign - Participant Spillor	0.01	262.80 74.14	0.00	43.38 9.77	16.51 13.18	1.00	59.50 0.49 41.94 0.35	15636.04 3109.51	0.08 2581.12 0.05 409.86	\$49.13 \$7.80
	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	57	Turned down the thermostat setting on my furnace - Autumn Campaign - Participant	0.00	269.82	0.00	50.55	18.73	1.00	41.94 0.00	11316.36	0.00 2120.02	\$40.35
654 37 655 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	58 59	Unplugged devices usually plugged into outlet - Autumn Campaign - Participant : Installed a new energy efficient appliance - Refrigerator - Autumn Campaign - P.	0.01	70.19 64.86	0.00	12.76 15.99	18.19 24.65	1.00 14.00	39.50 0.24 39.50 0.26	2772.67 2562.14	0.04 504.23 0.06 631.57	\$9.60 \$12.02 \$12.21 \$11.75 \$52.40 \$53.23 \$51.21
656 37 657 37 658 37 659 37 660 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	60	Added ceiling/attic/wall/basement insulation = Autumn Campaign = Participant S Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Pa	0.00	394.00 351.98	0.00	86.85 68.79	22.04	20.00 15.00	31.70 0.00	12489.75 9955.92	0.00 2753.04	\$52.40 \$53.23 \$51.21 \$37.03 \$37.62 \$36.19
658 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	62	Installed a new energy efficient appliance - Clothes washing machine - Autumn (0.05	141.79	0.01	27.56	19.54 19.43	15.00	28.29 5.43 25.85 1.27	3665.00	0.25 712.24	\$37.03 \$37.62 \$36.19 \$13.56 \$13.77 \$13.25
659 37 660 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	63 64	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Participal ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	23.68	0.00	3.25 4.51	13.71 15.06	8.00 6.00	1779.62 1.31 565.30 0.53	42143.41 16940.68	0.18 5779.00 0.08 2552.10	\$109.99 \$111.73 \$107.49 \$48.58 \$49.34 \$47.47
661 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	65	ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46 14.51	0.00	8.81 1.06	24.15 7.32	15.58 15.00	157.58 0.18 613.56 0.57	5745.82 8903.44	0.04 1387.55 0.04 651.81	\$26.41 \$26.83 \$25.81 \$12.41 \$12.60 \$12.12 \$9.84 \$10.00 \$9.62
663 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	67	Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebate	0.00	17.31	0.00	1.11	6.39	15.00	467.80 0.52	8095.91	0.03 517.16	\$9.84 \$10.00 \$9.62
664 37 665 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final	68 69	Programmable Thermostat - Autumn Campaign - Non-Participant Rebated Pipe Wrap - Autumn Campaign - Non-Participant Rebated	0.00	83.24 6.16	0.00	14.52 0.65	17.45 10.58	15.00 6.00	92.58 0.00 434.32 0.21	7706.33 2676.88	0.00 1344.51 0.02 283.25	\$25.59 \$25.99 \$25.01 \$5.39 \$5.48 \$5.27
662 37 663 37 664 37 665 37 666 37 667 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	70	Water Blanket - Autumn Campaign - Non-Participant Rebated	0.00	39.70 42.45	0.00	8.78 4.28	22.13	10.00 17.02	54.17 0.17 463.86 0.54	2150.38 19689.82	0.04 475.83 0.05 1983.41	\$9.06 \$9.20 \$8.85
668 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	72	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant P	0.00	13.70	0.00	4.79	34.97	5.00	759.32 0.00	10402.64	0.00 3637.59	\$37.75 \$38.35 \$36.89 \$69.24 \$70.33 \$67.66 \$29.23 \$29.69 \$28.57
	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final		Dimmer Switches - Autumn Campaign - Non-Participant Promoted Solar Powered Products - Autumn Campaign - Non-Participant Promoted	0.00	23.70 4.62	0.00	6.42 1.93	27.08 41.70	10.00 3.99	239.32 0.18 384.09 0.12	5671.83 1776.22	0.05 1535.95 0.05 740.63	\$25.59 \$25.01 \$5.30 \$5.501 \$5.39 \$5.501 \$5.39 \$5.85 \$5.27 \$9.06 \$9.20 \$8.85 \$32.75 \$9.06 \$9.20 \$8.85 \$337.75 \$38.35 \$36.89 \$69.24 \$70.33 \$67.66 \$29.23 \$29.69 \$28.57 \$14.10 \$14.32 \$13.78 \$4.28 \$4.35 \$4.18 \$44.88 \$45.69 \$43.96 \$
670 37 671 37 672 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	75	Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - I	0.03	31.88	0.01	12.15	38.11	5.80	18.51 0.60	590.31	0.23 224.94	\$14.10 \$14.32 \$13.78 \$4.28 \$4.35 \$4.18 \$44.98 \$45.69 \$43.96
673 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final 9 Final		Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Inc Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Ince	0.30	300.28 58.42	0.14	140.38 29.65	46.75 50.76	7.70 10.30	16.83 5.12 5.66 0.01	5054.97 330.56	2.39 2363.27 0.01 167.78	\$44.98 \$45.69 \$43.96 \$3.19 \$3.24 \$3.12
673 37 674 37 675 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	78	Non-Working Room Air Conditioner Retirement - Rewards for Recycling Campaign Non-Working Room Dehumidifier Retirement - Rewards for Recycling Campaign	0.00	0.00	0.00	0.00	38.11 46.75	5.80 7.70	2.06 0.00 1.87 0.00	0.00	0.00 0.00	\$3.19 \$3.24 \$3.12 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
676 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	80	Non-Working Halogen Torchiere Retirement - Rewards for Recycling Campaign	0.00	0.00	0.00	0.00	50.76	10.30	2.79 0.00	0.00	0.00 0.00	\$0.00 \$0.00 \$0.00
677 37 678 37 679 37	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	Final Final	81 82	Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - Spillover	0.13	1238.09 30.01	0.05	445.84 10.81	36.01 36.01	14.00 5.79	3.88 0.49 3.23 0.10	4805.00 97.04	0.18 1730.30 0.04 34.95	\$32.93 \$33.45 \$32.18 \$0.67 \$0.68 \$0.65 \$1.49 \$1.51 \$1.46
	Every Kilowatt Counts Power Savings Event Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final		Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover Recycled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spillover	0.08	72.00	0.03	25.93	36.01 36.01	18.00 7.71	3.02 0.24	1044 52	0.09 78.26	\$1.49 \$1.51 \$1.46
680 37 681 37 682 37	Every Kilowatt Counts Power Savings Event		2009	9 Final	85	Recycled Additional Room Dehumiditier - Rewards for Recycling Campaign - Spillover Installed Energy Star* Windows - Rewards for Recycling Campaign - Spillover Installed Energy Star* CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.31 0.09 0.00	309.22 1530.11 44.57	0.11 0.02 0.00	282.23 8.22	36.01 18.44 18.44	7.71 20.00 8.00	3.38 1.06 5.32 0.47 17.90 0.02	1044.52 8137.70 797.62	0.38 376.13 0.09 1500.98 0.00 147.12	\$31.99 \$21.99 \$35.01 \$53.75 \$53.95 \$5.48 \$53.77 \$50.00 \$59.20 \$88.55 \$53.77 \$50.00 \$59.20 \$59
682 37	Every Kilowatt Counts Power Savings Event	Consumer	2009	9 Final	86	Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00	44.57	0.00	8.22	18.44	8.00	17.90 0.02	797.62	0.00 147.12	\$2.80 \$2.84 \$2.74 \$3,820.51 \$3,719.69 \$3,578.60
692	noskened)	Concern	g 200°	9 Fjest	I.	Specidential Air Conditioner - Switch	0.53	0.00	0.47	0.00	90.00	12.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00
683 38 684 38	peaksaver® peaksaver®	Consumer, Consumer.	E 2009	9 Final	2	Residential Air Conditioner - Switch Residential Air Conditioner - Thermostat	0.53 0.53	0.98	0.47	0.88	90.00 90.00	13.00 13.00	0.00 0.00 70.92 37.35	0.00 69.40	0.00 0.00 33.62 62.46	\$0.00 \$0.00 \$0.00 \$1.19 \$1.21 \$1.16 \$0.00 \$0.00 \$0.00
684 38 685 38 686 38	peaksaver® peaksaver®	Consumer, Consumer.	E 2009	9 Final 9 Final	3 4	Residential Electric Water Heater Commercial Air Conditioner - Switch	0.30	0.00	0.27	0.00	90.00	13.00	0.00 0.00	0.00	0.00 0.00	\$1.19 \$1.21 \$1.16 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00

687	38 peaksaver®	Consum	ner. B 2009		5	Commercial Air Conditioner - Thermostat Commercial Electric Water Heater	0.86	0.00	0.77	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00
688	38 peaksaver®	Consum	ner, B 2009	9 Final	6	5 Commercial Electric Water Heater	0.30	0.00	0.27	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	\$0.00 \$0.00 \$0.00 \$1.19 \$1.21 \$1.16
689	39 Electricity Retrofit Incentive	Consum	ner, B 2009	9 Final	1		Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	80.5	542272.7	\$3,736.47 \$3,345.91 \$2,907.08
922	41 High Performance New Construction	Busines	is 2009	9 Final	1	Custom Project	Custom	Custom	Custom	Custom	70.00	20.00	0.06	5.71	13008.93	3.99	9106.25	\$108.97 \$91.97 \$79.53
923	42 Power Savings Blitz	Busines	s 2009	9 Final	_ 1		n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	106.00	413561.51	\$4,948.95 \$4,176.97 \$3,611.77
1594	44 Demand Response 1	Busines	s, Inc 2009	9 Final	1	L Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	100.00	1.00	0.08	180.34	7923.49	180.34	7923.49	\$744.20
1595	45 Demand Response 2	Busines	s, Inc 2009	9 Final	1	L Contractual Load Shifting Project	Custom	Custom	Custom	Custom	100.00	1.00	0.00	122.45	75427.52	122.45	75427.52	\$505.33
1596	46 Demand Response 3	Busines	s, Inc 2009	9 Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	100.00	1.00	0.13	174.93	1440.63	174.93	1440.63	\$721.90
1597	47 Loblaw & York Region Demand Response	Busines	s. Inc 2009	9 Final	1	L Rodan Contract	19210.00	0.00	19210.00	0.00	100.00	1.00	0.00	19.77 10.29	0.00	19.77	0.00	\$81.57 \$42.46
1530	47 Eddisw & Tork region bernario nesponse	DUMINE	2,111, 200.			C COMM CORNECT	1000.00	0.00	10000.00	0.00	100.00	1.00	0.00	1013	0.00	10.13	0.00	\$124.04
																	2009 TOTAL	\$20,421.59 \$17,135.79 \$15,758.17
1605	53 Great Refrigerator Roundup 53 Great Refrigerator Roundup	Consum	ner 2010	0 Final		Dehumidifier Freezer I Dehumidifier	0.38	371.00 1045.00	0.14	133.56 543.40	0.36 0.52	3.00 4.00	7.04 71.68	2.65	2613.39 74904.18	0.95 5.42	940.82 38950.17	\$18.19 \$17.50 \$753.04 \$724.47
1606	53 Great Refrigerator Roundup	Consum	ner 2010	0 Final	3	Refrigerator	0.16	1126.00	0.08	608.04	0.54	5.00	241.11	37.84	271486.94	20.43	146602.95	\$2.834.32 \$2.726.81
1608	53 Great Refrigerator Roundup	Consum	ner 2010	0 Final	-	t Window Air Conditioner	0.98	964.00	0.35	347.04	0.36	4.00	3.27	3.19	3151.36	1.15	1134.49	\$21.93 \$21.10 \$3,627.48 \$3,489.89
1609	54 Cool Savings Rebate	Consum		0 Final		Energy Star* 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	1.64	2772.00	0.67	1137.26	0.41	19.00	8.42	1.02	948.01	0.61	565.28	\$10.93 \$10.51
1610 1611	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010 ner 2010	D Final	3	2 Energy Star* 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in b 3 Energy Star* 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.18 1.78	324.00 3005.00	0.07 0.73	132.93 1232.85	0.41 0.41	19.00 19.00	1.73 20.03	0.59 3.83	548.06 3540.03	0.35 2.28	326.80 2110.85	\$6.32 \$6.08 \$40.81 \$39.26
1612 1613	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	D Final	5	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in b Furnace with Electronically Commutated Motor (ECM). Home constructed before	nh 1.67 or 0.21	2821.00 373.00	0.68 0.09	1157.36 153.03	0.41 0.41	19.00 19.00	4.12 4.57	1.63 7.48	1507.57 12656.03	0.97 3.07	898.94 5192.33	\$17.38 \$16.72 \$100.39 \$96.58
1614	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	0 Final 0 Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed bef- 7 Furnace with Electronically Commutated Motor (ECM). Home constructed bef- 8 Furnace with Electronically Commutated Motor (ECM), Home constructed bef-	on 0.83	3054.00 1534.00	0.74	1252.95 629.35	0.41 0.41	19.00	12.01 0.98	2.17 1.74	3892.77 2944.49	0.89 0.71	1597.07 1208.02	\$30.88 \$29.71 \$23.36 \$22.47 \$111.38 \$107.16
1616	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	0 Final 0 Final	9	Furnace with Electronically Commutated Motor (ECM). Home constructed bef-	or 0.17 or 0.90	324.00 1666.00	0.07	132.93 683.50	0.41	19.00 19.00	4.98 13.10	8.30 2.73	14042.32 4886.01	3.41 1.12	5761.08 2004.56	\$38.75 \$37.28
1618 1619	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	0 Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before Europe with Electronically Commutated Motor (ECM), Home constructed before ECM, Home constructed before ECM.	0.12	2865.00 207.00	0.69	1175.41 84.92	0.41 0.41	19.00 19.00	1.07 1.24	1.93 1.03	3262.61 1908.98	0.79 0.42	1338.54 783.19	\$25.88 \$24.90 \$15.14 \$14.57
1620 1621	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	0 Final 0 Final	13		or 2.06 or 1.73	3485.00 2925.00	0.85 0.71	1429.78 1200.03	0.41 0.41	19.00 19.00	3.27 0.27	0.57 0.24	1061.04 444.95	0.23 0.10	435.31 182.55	\$8.42 \$8.10 \$3.53 \$3.40
1622 1623	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	0 Final 0 Final	15	Furnace with Electronically Commutated Motor (ECM). Home constructed after Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.15 r 2.10	267.00 3545.00	0.06 0.86	109.54	0.41 0.41	19.00 19.00	5.36	9.08 1.63	15355.53 2919.58	3.72 0.67	6299.84 1197.80	\$23.16 \$22.28
1624 1625	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	Final Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.85 er 0.11	1569.00 207.00	0.35 0.05	643.71 84.92	0.41 0.41	19.00 19.00	1.15 5.84	2.37 10.10	4008.70 17092.19	0.97 4.14	1644.63 7012.33	\$31.80 \$30.59 \$135.57 \$130.43
1626 1627	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	0 Final 0 Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.92 or 0.12	1700.00 112.60	0.38	697.45 67.14	0.41	19.00 18.00	15.38 1.25	2.29 2.63	4105.75 4445.79	0.94 1.08	1684.45 1823.95	\$32.57 \$31.33 \$35.26 \$33.93
1628 1629	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	0 Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after Furnace with Electronically Commutated Motor (ECM). Home constructed after	0.34 or 0.19	316.70 176.70	0.20	188.84 105.36	0.60	18.00 18.00	1.46 3.84	1.24 0.43	2292.11 795.78	0.51 0.18	940.37 326.48	\$18.18 \$17.49 \$6.31 \$6.07 \$4.23 \$4.07
1630 1631	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	0 Final 0 Final	23	Furnace with Electronically Commutated Motor (ECM), Home constructed afts Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.40 0.03	366.10 30.00	0.24	218.30 12.15	0.60 0.41	18.00 15.00	0.31 18.30	0.29	532.99 548.93	0.12	218.67 222.37	\$4.23 \$4.07 \$4.30 \$4.14 \$4.72 \$4.54
1632 1633	54 Cool Savings Rebate 54 Cool Savings Rebate	Consum	ner 2010	Final Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas Programmable Thermostat - Gas Heating only	0.02	26.00 9.00	0.01	10.53 3.65	0.41	15.00 15.00	23.19 4.57	0.52	602.96 41.17	0.21	244.26 16.68	\$4.72 \$4.54 \$0.32 \$0.31
					Ь	1												\$851.37 \$819.08
1634 1635	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event		ner 2010 ner 2010	0 Final 0 Final	2	ENERGY STAR Specialty CFLs-Spring Campaign (Rebated) ENERGY STAR Fixtures-Spring Campaign (Rebated) ENERGY STAR Ceiling Fans-Spring Campaign (Rebated)	0.00	18.22 152.41	0.00	7.67 60.00 19.30	0.42	6.00 16.00	275.21 121.11	0.16 0.57	5013.73 18458.26	0.07	2111.35 7266.40	\$40.82 \$39.27 \$140.48 \$135.16 \$8.80 \$8.47
1636 1637	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	D Final	3	BENERGY STAR Ceiling Fans-Spring Campaign (Rebated) Clotheslines-Spring Campaign (Rebated)	0.00 0.00 0.01	51.58 88.53	0.00	19.30 21.34	0.37 0.24	10.00	23.58 31.53	0.04	1216.32 2791.64 114.45	0.01	455.22 672.79	
1638 1639	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010 ner 2010	D Final	5	Clothesilnes-Spring Campaign (Rebated) Smart Power Bars-Spring Campaign (Rebated) Lighting Controls-Spring Campaign (Rebated)	0.00	21.42 20.59	0.00	7.68 6.75	0.36 0.33	20.00 10.00	5.34 130.65	0.00	114.45 2690.34	0.00	41.01 882.43	\$0.79 \$0.76 \$17.06 \$16.41
1640 1641	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010 ner 2010	Final Final	8	7 Energy Star Qualified Window Air Conditioner-Spring Campaign (Promoted) 8 Energy Star Qualified Dehumidifiers-Spring Campaign (Promoted)	0.14	140.70 284.00	0.07	71.33 113.04	0.51	9.00 12.00	20.22 18.23	2.88 0.45	2845.15 5176.67	1.46 0.18	1442.49 2060.42	\$27.89 \$26.83 \$39.83 \$38.32 \$20.45 \$19.67
1642 1643	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event			D Final	10	Programmable Thermostat-Spring Campaign (Promoted) Solar Power Products-Spring Campaign (Promoted)	0.06	121.36 3.16	0.02	36.41 1.49	0.30 0.47	15.00 1.44	29.05 165.62	1.71 0.00	3525.68 522.80	0.51	1057.70 246.24	
1644 1645	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	Final Final	12	Window Blinds and Awnings-Spring Campaign (Promoted) Turned off / reduced use of lights-Spilllover Actions - Spring	0.04	40.61 0.00	0.01	12.10 10.23	0.30	10.00	121.76 n/a	5.37 0.00	4943.90 0.00	1.60 0.02	1472.76 646.68	\$28.47 \$27.39 \$12.50
1646 1647	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final 0 Final	13	Turned off / reduced use of power to electronics-Spilllover Actions - Spring Washed laundry with cold water-Spilllover Actions - Spring	0.00	0.00	0.00	1.42	0.00	1.00 1.00	n/a n/a	0.00	0.00	0.01	70.18 57.37	\$1.36 \$1.11 \$6.49
1648 1649	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event		ner 2010		16	Turned down the thermostat setting on my furnace-Spilllover Actions - Spring Installed compact fluorescents that were not rebated-Spilllover Actions - Spring	0.00 g 0.00	0.00	0.00	9.29 5.75	0.00	1.00 8.00	n/a n/a	0.00	0.00	0.00	335.94 193.25	\$6.49 \$3.74 \$3.59
1650 1651	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event			0 Final 0 Final		7 Dried clothes inside on a rack-Spilllover Actions - Spring 8 Unplugged devices usually plugged into outlet-Spilllover Actions - Spring	0.00	0.00	0.00	3.86 6.79	0.00	1.00	n/a n/a	0.00	0.00	0.01	109.83 188.46	\$3.74 \$3.59 \$2.12 \$3.64 \$1.29 \$1.24
1652 1653	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event		ner 2010 ner 2010	Final Final Final	19	Sealed around windows / doors-Spilllover Actions - Spring Installed a programmable thermostat-Spilllover Actions - Spring Installed LED lights-Spilllover Actions - Spring	0.00	0.00	0.00	2.96 9.44	0.00	15.00 15.00	n/a n/a	0.00	0.00	0.00	66.92 162.63 29.34	\$1.29 \$1.24 \$3.14 \$3.02 \$0.57 \$0.55
1654 1655	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	D Final	22	Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	0.00 21.33	0.00	1.82 13.02	0.00	15.00 8.00 6.00	n/a n/a 371.47	0.00	0.00 7922.76	0.00	4838.16	
1656 1657	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010 ner 2010	0 Final 0 Final	23	B Energy Star Fixtures-Fall Campaign (Rebated) Weatherstripping - adhesive foam or V-strip-Fall Campaign (Rebated)	0.00	140.60 9.25	0.00	62.49 3.44	0.44	15.57 15.00	24.52 85.19	0.11	3447.06 787.98	0.05	1532.03 292.92	\$29.62 \$28.50 \$5.66 \$5.45 \$7.01 \$6.75
1658 1659	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final 0 Final	26	Weatherstripping - door frame kits-Fall Campaign (Rebated) Baseboard Programmable Thermostat-Fall Campaign (Rebated)	0.00	14.75 63.15	0.00	6.52 37.89	0.44	15.00 15.00	55.69 18.23	0.05	821.24 1150.98	0.02	362.84 690.59	
1660 1661	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	D Final	28	Pipe Wrap-Fall Campaign (Rebated) Water Blanket-Fall Campaign (Rebated)	0.00	6.76 55.77	0.00	2.42 32.23	0.36 0.58	6.00 10.00	42.08 7.05	0.02	284.43 393.24	0.01	101.76 227.21	\$1.97 \$1.89 \$4.39 \$4.23
1662 1663	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum		0 Final 0 Final	30	3 Lighting Controls-Fall Campaign (Rebated) 3 Power Bar-Fall Campaign (Rebated)	0.00	25.98 13.22	0.00	15.20 9.12	0.59 0.69	10.00 20.00	92.47 12.01	0.07	2402.68 158.77	0.04	1405.57 109.55	\$27.17 \$26.14 \$2.12 \$2.04
1664 1665	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final 0 Final	31	Programmable Thermostat-Fall Campaign (Promoted) Solar Powered Products-Fall Campaign (Promoted)	0.06	118.90 2.01	0.01	26.58 0.51	0.22	15.00 1.06	45.98 75.29	2.80 0.01	5467.36 151.33	0.63	1222.12 38.67	\$0.75
1666 1667	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final	34	Window Sealing Kits-Fall Campaign (Promoted) Turned off / reduced use of lights-Spillover Actions - Fall	0.00	3.03 0.00	0.00	0.55 20.75	0.18 0.00	10.00	84.49 n/a	0.00	255.94 0.00	0.00	46.53 2361.65	\$0.90 \$0.87 \$45.66 \$9.37
1668 1669	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum		0 Final 0 Final	36	Turned off / reduced use of power to electronics-Spillover Actions - Fall Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	5.58 1.81 11.66	0.00 0.00 0.00	1.00 1.00	n/a n/a	0.00 0.00 0.00	0.00 0.00 0.00	0.04	484.62 149.91 871.21	\$9.37 \$2.90 \$16.84
1670 1671	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event		ner 2010 ner 2010	0 Final	38	7 Turned down the thermostat setting on my furnace-Spillover Actions - Fall 8 Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	5.20	0.00	1.00	n/a n/a	0.00	0.00	0.00	304.99	
1672 1673	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final	40	Installed compact fluorescent lights that were not those rebated by the Power	0.00 S 0.00	0.00	0.00	18.67 7.95	0.00	1.00 8.00	n/a n/a	0.00	0.00	0.09	1008.57 415.94	\$19.50 \$8.04 \$7.74
1674 1675	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum		0 Final	41	Dried clothes inside on a rack-Spillover Actions - Fall Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	4.67 1.20	0.00	1.00 6.00	n/a n/a	0.00	0.00	0.03	239.05 701.13	\$4.62 \$13.56 \$13.04
1676 1677	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final 0 Final	44	Benergy Star Fixtures-Non-Participant Campaign Products Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Produ	0.00 ct: 0.00	0.00	0.00	10.52 0.30	0.00	15.57 15.00	n/a n/a	0.00	0.00	0.03	916.26 73.08	\$17.71 \$17.04 \$1.41 \$1.36
1678 1679	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final 0 Final	46	Weatherstripping - door frame kits-Non-Participant Campaign Products Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.24	0.00	15.00 15.00	n/a n/a	0.00	0.00	0.00	42.97 0.00	\$0.83 \$0.80 \$0.00 \$0.00 \$0.07 \$0.07
1680 1681	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final 0 Final	48	P Pipe Wrap-Non-Participant Campaign Products Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.02	0.00	6.00 10.00	n/a n/a	0.00	0.00	0.00	3.87 0.00	
1682 1683	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final 0 Final	50	Lighting Controls-Non-Participant Campaign Products Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.85 0.52	0.00	10.00 20.00	n/a n/a	0.00	0.00	0.00	114.87 66.27	\$1.28 \$1.23
1684 1685	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010 ner 2010	Final Final Final	51 52	Programmable Thermostat-Fall Campaign (Non-Participant Promoted) Solar Powered Products-Fall Campaign (Non-Participant Promoted) Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.01	20.03 0.29	0.00	15.00 1.06 10.00	n/a n/a	0.00	0.00	0.79	1395.56 57.36 21.88	\$26.98 \$25.96 \$1.11
1686 1687	55 Every Kilowatt Counts Power Savings Event 55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	D Final	54		0.00	0.00 166.58	0.00	0.12 56.43	0.00	5.00	n/a 547.99	0.00	91284.42	0.00	30924.93	\$597.88 \$575.20
1688	55 Every Kilowatt Counts Power Savings Event	Consum	ner 2010	0 Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	13.11	0.00	1.46	n/a	0.00	0.00	0.15	4296.02	\$83.06 \$79.91 \$1,447.82 \$1,224.26
1689	56 peaksaver®	Consum	ner, B 2010	0 Final	E	Residential Air Conditioner - Switch Residential Air Conditioner - Thermostat	0.62	2.46	0.56	2.21	90.00	13.00	0.00	0.00	0.00 157.19	0.00 35.84	0.00	\$0.00 \$0.00 \$2.74 \$2.63
1690 1691	56 peaksaver* 56 peaksaver*	Consum	ner, B 2010 ner, B 2010	D Final	3	Commercial Air Conditioner - Switch	0.62	2.46 7.20	0.56	2.21 6.48	90.00	13.00 13.00 13.00	64.00 0.00	39.82 0.00	0.00	0.00	0.00 141.47 0.00	\$0.00 \$0.00
1692	56 peaksaver*	Consum	ner, B 2010	0 Final	4	4 Commercial Air Conditioner - Thermostat	0.71	7.20	0.64	6.48	90.00	13.00	4.00	2.84	28.79	2.56	25.91	\$0.50 \$0.48 \$3.24 \$3.11
1700	59 High Performance New Construction	Busines	s 2010	0 Final	,	Custom Project	Custom	Custom	Custom	Custom	70.00	20.00	0.32	20.61	46993.56	14.43	32895.49	\$332.24 \$287.29
1701	60 Power Savings Blitz	Busines		0 Final		1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 – 4' Lamps, end to end	32 n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	77.52734711	237909.75	\$2,402.89 \$2,077.75
1926	61 Multi-Family Energy Efficiency Rebates		ner, C 2010				n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	1.00	11802.76	\$119.21 \$103.08
2396	62 Demand Resonnse 2	Rusiner		0 Final		Contractual Load Shifting Project	Custom	Custom	Custom	Custom	100.00	100	0.00	133.00	155461.84	133.00	155461.84	\$416.96
	A	- married		100		A second according a contract of												

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2397	63	Demand Response 3	Business, Inc	2010 Final		Contractual Load Shedding Project	Custom	Custom	Custom	Custom	100.00	1.00	0.27	281.31	5509.90	281.31	5509.90
2398	64	Loblaw & York Region Demand Response	Business, Inc	2010 Final		Rodan Contract	19210.00	0.00	19210.00	0.00	100.00	1.00	0.00	21.47	0.00	21.47	0.00
2399	64	Loblaw & York Region Demand Response	Business, Inc	2010 Final	1 🗀	Loblaw Contract	10000.00	0.00	10000.00	0.00	100.00	1.00	0.00	11.18	0.00	11.18	0.00
2400	65	LDC Custom - Hydro Ottawa - Small Comme	Consumer	2010 Final		Commercial Air Conditioner - Thermostat	0.94	2777.78	0.85	2500.00	0.90	13.00	0.00	0.00	0.00	0.00	0.00

2010 TOTAL \$10,185.49 \$8,004.45

	2009	2010	2011	TOTAL
2006	\$20,419.90	\$4,944.62	\$4,757.06	\$30,121.59
2007	\$10,105.01	\$14,088.71	\$13,548.54	\$37,742.25
2008	\$11,052.01	\$15,342.74	\$14,702.84	\$41,097.59
2009	\$20,421.59	\$17,135.79	\$15,758.17	\$53,315.55

\$881.92 \$67.31 \$35.04 \$102.35

\$61,998.51 \$61,697.34 \$56,771.07 \$180,466.92

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Innisfil Hydro Distribution Systems Limited

#	Number	Initiative Name	Program Nai	am Year	Its Statu s		#
9		Every Kilowatt Counts	Consumer	2006		ļ	1
13		Every Kilowatt Counts	Consumer	2006		ļ	5
14	3	Every Kilowatt Counts	Consumer	2006	Final	ŀ	6
40	8	Every Kilowatt Counts	Consumer	2007	Final	İ	1
41	8	Every Kilowatt Counts	Consumer	2007	Final		2
44	8	Every Kilowatt Counts	Consumer	2007	Final		5
45	8	Every Kilowatt Counts	Consumer	2007	Final		6
132	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final		1
133	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final		2
134	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final		3
135	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final		4
597	37	Every Kilowatt Counts Power Savings Event	Consumer	2009			1
598	37	Every Kilowatt Counts Power Savings Event	Consumer	2009			2
613		Every Kilowatt Counts Power Savings Event	Consumer	2009			17
622	37	Every Kilowatt Counts Power Savings Event	Consumer	2009			26
623		Every Kilowatt Counts Power Savings Event	Consumer	2009			27
637		Every Kilowatt Counts Power Savings Event	Consumer	2009			41
638		Every Kilowatt Counts Power Savings Event	Consumer	2009			42
646		Every Kilowatt Counts Power Savings Event	Consumer	2009			50
660		,	Consumer	2009			64
661		Every Kilowatt Counts Power Savings Event	Consumer	2009			65
668		Every Kilowatt Counts Power Savings Event	Consumer	2009			72
682	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final		86

Measure Name	
	Gross Summer Peak Demand Savings (kW)
Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00
Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.00
Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00
15 W CFL	0.00
20+ W CFL	0.00
Seasonal LED Light String	0.00
Project Porchlight CFL	0.00
Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00
Energy Star® Qualified Dimmable CFLs	0.00
Energy Star® Qualified Decorative CFLs	0.00
Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00
Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Reb	at 0.00
ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00
Installed CFLs - Spring Campaign - Participant Spillover	0.00
Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant	t F 0.00
ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated	0.00
Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Re	eb 0.00
ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated	0.00
Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Prom	ot 0.00
ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00
ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00
Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant F	Pro 0.00
Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00

		Unit Savings A	ssumptions	
Gross Annual	Gross Lifetime	Net Summer Peak	Net Annual	Net Lifetime
Energy Savings (kWh)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Energy Savings (kWh)
104.40	417.60	0.00	93.96	375.84
104.40	417.60	0.00	93.96	375.84
30.75	922.50	0.00	27.68	830.25
43.00	344.00	0.00	33.54	268.32
62.10	496.80	0.00	48.44	387.50
13.70	68.50	0.00	6.71	33.57
43.00	344.00	0.00	32.68	261.44
52.96	423.68	0.00	27.67	221.40
97.80	586.77	0.00	36.84	221.04
30.38	121.51	0.00	11.72	46.86
87.62	613.33	0.00	32.83	229.80
23.17	185.33	0.00	15.92	127.38
25.84	155.04	0.00	19.91	119.45
101.42	811.39	0.00	13.30	106.41
22.41	179.28	0.00	7.79	62.33
26.18	157.08	0.00	10.42	62.54
25.50	203.98	0.00	17.69	141.55
20.81	124.85	0.00	14.87	89.24
13.70	68.50	0.00	8.05	40.26
29.97	179.81	0.00	4.51	27.09
36.46	568.28	0.00	8.81	137.23
13.70	68.50	0.00	4.79	23.95
44.57	356.57	0.00	8.22	65.77

				LD	C Specific Resu
Aggregate Net- to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)
90.00	4.00	5216.31	0.00	544582.26	2178329.05
90.00	4.00	7734.24	0.00	807454.46	3229817.83
90.00	30.00	1861.63	0.00	57245.03	1717350.83
78.00	8.00	9052.98	11.77	389278.31	3114226.45
78.00	8.00	1473.74	2.80	91519.27	732154.19
49.00	5.00	2398.45	0.00	32858.71	164293.56
76.00	8.00	1905.05	2.48	81917.01	655336.07
52.26	8.00	3512.70	7.73	186032.48	1488259.84
37.67	6.00	382.58	1.18	37414.76	224488.55
38.57	4.00	5934.26	5.68	180269.06	721076.24
37.47	7.00	1647.56	4.55	144358.07	1010506.51
68.73	8.00	431.76	0.31	10002.44	80019.53
77.04	6.00	1023.87	0.82	26455.99	158735.94
13.11	8.00	39.44	0.12	4000.53	32004.21
34.77	8.00	328.73	0.23	7366.94	58935.50
39.81	6.00	163.18	0.13	4272.13	25632.75
69.39	8.00	1953.89	1.55	49818.31	398546.50
71.48	6.00	790.13	0.51	16441.04	98646.22
58.78	5.00	232.63	0.00	3186.99	15934.94
15.06	6.00	565.30	0.53	16940.68	101644.10
24.15	15.58	157.58	0.18	5745.82	89547.07
34.97	5.00	759.32	0.00	10402.64	52013.19
18.44	8.00	17.90	0.02	797.62	6380.99

ults							
Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)					
0.00	490124.04	1960496.14					
0.00	726709.01	2906836.05					
0.00	51520.52	1545615.75					
9.18	303637.08	2429096.63					
2.18	71385.03	571080.27					
0.00	16100.77	80503.85					
1.88	62256.93	498055.41					
4.04	97212.40	777699.22					
0.44	14094.60	84567.60					
2.19	69525.26	278101.03					
1.70	54087.78	378614.43					
0.21	6874.59	54996.75					
0.63	20382.93	122297.59					
0.02	524.63	4197.02					
0.08	2561.16	20489.29					
0.05	1700.94	10205.63					
1.07	34570.42	276563.33					
0.36	11751.94	70511.62					
0.00	1873.17	9365.84					
0.08	2552.10	15312.62					
0.04	1387.55	21624.67					
0.00	3637.59	18187.94					
0.00	147.12	1176.96					

OPA Conservation & Demand Manag

Measure Results at End-User Level

For: Innisfil Hydro Distributi

Initiative Name	Program Na	Program Year	Results Status	#
Every Kilowatt Counts	Consumer	2006	Final	1
Every Kilowatt Counts	Consumer	2006	Final	2
Every Kilowatt Counts	Consumer	2006	Final	3
Every Kilowatt Counts	Consumer	2006	Final	4
Every Kilowatt Counts	Consumer	2006	Final	5
Every Kilowatt Counts	Consumer	2006	Final	6
Every Kilowatt Counts	Consumer	2006	Final	7
Every Kilowatt Counts	Consumer	2006	Final	8
Every Kilowatt Counts	Consumer	2006	Final	9
Every Kilowatt Counts	Consumer	2006	Final	10

Net Energy Savings (MWh)

Initiative Name	Program	Program	Results
	Name	Year	Status

Every Kilowatt Counts	Consumer	2006	Final	#
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ement Programs

ion Systems Limited

Measure Name	Unit Savings Effective Useful Life (EUL)
Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	4.00
Electric Timers - Spring Campaign	20.00
Programmable Thermostats - Spring Campaign	15.00
Energy Star® Ceiling Fans - Spring Campaign	20.00
Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	4.00
Seasonal Light Emitting Diode Light String - Autumn Campaign	30.00
Programmable Thermostats - Autumn Campaign	18.00
Dimmers - Autumn Campaign	10.00
Indoor Motion Sensors - Autumn Campaign	20.00
Programmable Basebaord Thermostats - Autumn Campaign	18.00

2006

1,396,943

LDC Specific Results						
Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)		
5216.31	0.00	544582.26	0.00	490,124		
146.24	0.00	26761.36	0.00	24,085		
63.61	3.18	13740.15	2.86	12,366		
48.39	0.68	6823.12	0.61	6,141		
7734.24	0.00	807454.46	0.00	726,709		
1861.63	0.00	57245.03	0.00	51,521		
122.72	14.45	64070.11	13.00	57,663		
97.04	0.00	13487.90	0.00	12,139		
34.82	0.00	7277.15	0.00	6,549		
7.31	0.00	10717.65	0.00	9,646		

2009 Total	1,396,943	
2010 Total	180,110	
(minus red)		

2007	2008	2009	2010	2,011
1,396,943	1,396,943	1,396,943	180,110	180,110