



February 8, 2012

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4
Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

**RE: TILLSONBURG HYDRO INC.
2012 Electricity Distribution Rate Application
EB-2011-0198**

Tillsonburg Hydro Inc. ("THI") filed its 2012 Incentive Regulation Mechanism (IRM) application for 2012 Electricity Distribution Rates on December 9, 2011.

In the Ontario Energy Board ("Board") Letter of Direction, dated December 16, 2011, the Board provided and directed that a Notice of Application be provided to all intervenors of record in Tillsonburg Hydro Inc.'s previous cost of service rate proceeding EB-2008-0246, and published in the newspaper.

Tillsonburg served the notice to all intervenors of record in its previous cost of service rate proceeding EB-2008-0246 on December 21, 2011. And, the Notice of Application was published in the newspaper on December 28, 2011.

The Board directed that all requests for intervenor status must be made by letter of intervention and be received no later than 10 days after service date of the Notice of publication. Therefore, January 7, 2012 was the deadline for requests for intervenor status.

On December 22, 2011, Tillsonburg Hydro Inc. received notice that Energy Probe had decided not to intervene. And, on December 31, 2011, THI received a request for intervenor status from the Vulnerable Energy Consumers Coalition (VECC). No other requests for intervenor status were received.

Interrogatories were required to be delivered to THI on or before January 25, 2012, and that THI provide complete responses no later than February 8, 2012.

On January 16, 2012, THI received a request from Board Staff for additional information. THI filed its response to those requests on January 16, 2012 and considers that filing Appendix O. On January 18, 2012, THI received a request for further information from Board Staff. THI filed its response on January 18, 2012 and considers that filing Appendix P.

On January 23, 2012, the Board notified VECC that intervenor status was granted in relation to the LRAM component only of the Application.

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On January 25, 2012, THI received interrogatories from Board Staff and VECC.

Enclosed is THI's response to the interrogatories of Board staff (Appendix Q) and VECC (Appendix R).

Should you have any questions or require further information, please do not hesitate to contact me.

Yours truly,

A handwritten signature in black ink, appearing to read 'S.T. Lund', is written over a horizontal line.

S.T. Lund, P.Eng
General Manager

Tax Savings Workform

Interrogatory #1

Ref: A portion of the Tax Savings Workform, Tab 3

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A
RES	Residential	Customer	kWh	5,942
GSLT50	General Service Less Than 50 kW	Customer	kWh	637
GSGT50	General Service 50 to 499 kW	Customer	kW	70
GSGT50	General Service 50 to 1,499 kW	Customer	kW	8
GSGT50	General Service Equal To Or Greater Than 1,500 kW	Customer	kW	3
USL	Unmetered Scattered Load	Connection	kWh	19
Sen	Sentinel Lighting	Connection	kW	79
SL	Street Lighting	Customer	kW	1

Board staff has been unable to verify the data in column A to Tillsonburg's previous cost of service draft Rate Order (EB-2008-0246).

- (A) If Tillsonburg believes the above figures are correct, please confirm, and provide evidence for the figures entered.
- (B) If changes are necessary, please confirm the correct number of customers or connections which reconciles with Tillsonburg's previous cost of service approved load forecast, and Board staff will make the necessary adjustments to the model.

Response:

- (A) Tillsonburg confirms that the above figures are correct. The customer counts are shown being used in the rate rider determination on pages 43 to 48 of the June 4, 2009 Reply Argument in EB-2008-0246. See Attachment A. Tillsonburg also notes that these customer counts were consistently used in both EB-2009-0251 and EB-2010-0116 (2010 and 2011 IRM applications respectively).
- (B) No changes to the Application as required.

Interrogatory #2

Ref: A portion of the Tax-Savings Workform, Tab 5

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2009	2012
Taxable Capital	\$ 9,053,092	\$ 9,053,092
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 5,946,908	-\$ 5,946,908
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2009	2012
Regulatory Taxable Income	\$ 314,563	\$ 314,563
Corporate Tax Rate	16.50%	15.50%
Tax Impact	\$ 51,903	\$ 48,757
Grossed-up Tax Amount	\$ 62,159	\$ 57,701

Board staff has been unable to reconcile “Taxable Capital” and “Regulatory Taxable Income” with Tillsonburg’s previous cost of service Revenue Requirement Workform (“RRWF”) (EB-2008-0246).

Board staff notes that “Taxable Capital” in Tillsonburg’s previous RRWF was \$8,686,283; and “Regulatory Taxable Income” was \$314,555.

- (A) If Tillsonburg believes the figures entered are correct, please confirm, and provide evidence for the figures.
- (B) If the answer to (A) is no, please confirm, and Board staff will update the workform with the figures as found in Tillsonburg’s previous cost of service RRWF.

Response:

- (A) Tillsonburg has confirmed that the RRWF filed in the 2009 Cost of Service presented taxable capital of \$8,686,283, and regulatory taxable income of \$314,555 (Attachment B). The values that were filed in this application were based on the EB-2009-0251 and EB-2010-0116 (2010 and 2011 IRM applications respectively). The corrected values do not have any impact on the resulting tax savings result of \$2,229 (Attachment C)
- (B) Tillsonburg requests that Board staff update the workform with the corrected values. Tillsonburg notes that the updated values do not change the current year tax savings result of \$2,229 (Attachment C)

Interrogatory #3
Ref: Tax-Savings Workform, Tab 6

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,533,206.9712	50.55%	-\$1,127	49,583,434	0	\$0.0000	
General Service Less Than 50 kW	\$558,827	18.42%	-\$411	24,428,744	0	\$0.0000	
General Service 50 to 499 kW	\$278,292	9.17%	-\$205	0	101,127		-\$0.0020
General Service 50 to 1,499 kW	\$177,134	5.84%	-\$130	0	53,192		-\$0.0024
General Service Equal To Or Greater Than 1,500 kW	\$400,208	13.19%	-\$294	0	88,121		-\$0.0033
Unmetered Scattered Load	\$16,904	0.56%	-\$12	472,835	0	\$0.0000	
Sentinel Lighting	\$3,120	0.10%	-\$2	0	205		-\$0.0112
Street Lighting	\$65,478	2.16%	-\$48	0	3,783		-\$0.0127
	\$3,033,171	100.00%	-\$2,229				

Ref: Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, dated June 22, 2011, Page 17

The IRM Filing Requirements stated the following: “A shared tax saving workform will include a schedule for a distributor to complete, which will calculate a volumetric rate rider. Occasionally, the calculated rate adders or rate riders for one or more rate classes may be negligible. In the event that the calculation of one or more rate classes’ rate rider results in energy-based kWh rate riders of \$(0.0000) when rounded to the fourth decimal place and demand-based kW rate riders of \$(0.00) when rounded to the second decimal place, or is negligible, the distributor may apply to record the amount to be recovered or refunded in USoA 1595 disposition in a future rate setting.”

(A) Please confirm that Tillsonburg wishes to record the entire tax-savings amount in USoA 1595 to be addressed in a future rate proceeding.

Response:

(A) Tillsonburg confirms that it wishes to record the current tax-savings amount of \$2,229 in USoA 1595 to be addressed in a future rate proceeding. Tillsonburg made this request on pages 19 to 20 of the Manager’s Summary. The prior two years tax-savings amounts totalling \$3,350 has been approved to be recorded in USoA 1595.

RTSR Workform

Interrogatory #4 Ref: RTSR Workform, Tab 4

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	51,280,434		1.0420		53,434,212	-
General Service Less Than 50 kW	kWh	22,982,511	44,662	1.0420		23,947,776	44,662
General Service 50 to 499 kW	kW	37,103,188	115,126		44.17%	37,103,188	115,126
General Service 50 to 1,499 kW	kW	35,959,364	89,531		55.05%	35,959,364	89,531
General Service Equal To Or Greater Than 1,500 kW	kW	37,147,050	83,401		61.05%	37,147,050	83,401
Unmetered Scattered Load	kWh	410,115		1.0420		427,340	-
Sentinel Lighting	kW	111,423	303		50.40%	111,423	303
Street Lighting	kW	1,422,827	3,831		50.90%	1,422,827	3,831

Board staff has been unable to reconcile the figures in the column “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” to those reported in Tillsonburg’s RRR 2.1.5 filings.

- (A) If Tillsonburg believes the above figures are correct, please provide evidence supporting these figures.
- (B) If Tillsonburg agrees that the data provided in RRR filing 2.1.5 should be used, please confirm, and Board staff will make the necessary adjustments to the workform.
- (C) Please confirm whether or not Tillsonburg’s RRR 2.1.5 filings are non-loss adjusted.

Response:

- (A) The above figures are correct. RRR 2.1.5 contains loss-adjusted consumptions and does not require the level of detail that the RTSR workform required. Columns “Loss-adjusted Billed kWh” and “Billed kW” do agree to the RRR 2.1.5 filing once broken out into the distinct customer classes. See Attachment D.
- (B) Tillsonburg agrees that the data in RRR filing 2.1.5 should be used – and therefore no adjustments to the workform are needed. See Attachment D.
- (C) Tillsonburg’s RRR 2.1.5 filings are loss-adjusted as the form requires “Billed kWh”.

Interrogatory #5
Ref: A portion of the RTSR Workform, Tab 6

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December	240	\$2.65	\$ 635	240	\$0.64	\$ 154	240	\$1.50	\$ 361	\$ 514
Total	240	\$ 2.65	\$ 635	240	\$ 0.64	\$ 154	240	\$ 1.50	\$ 361	\$ 514

- (A) Please confirm that Tillsonburg is only billed UTR rates by the IESO and is not billed by Hydro One.
- (B) If the answer to (A) is no, please explain why the second portion of Tab 6 of the workform (as seen above) has not been populated from January to November.
- (C) Please confirm whether or not the single entry by Tillsonburg for the month of December under the Hydro One section was in error and Board staff will make the necessary adjustments.

Response:

- (A) Tillsonburg is not only billed UTR rates by the IESO. Tillsonburg receives an invoice containing UTR charges from Hydro One regarding long-term load transfers. See Attachment M.
- (B) Tillsonburg did not populate January to November in the table since it only receives one invoice annually for long term load transfers and felt the amount was low enough to not warrant distribution.
- (C) The single entry in the month of December was not an error. However, if distribution is required, Tillsonburg would agree to reflect 20 kW per month (240 kW divided by 12 months).

Rate Generator

Interrogatory #6

Ref: A portion of the Rate Generator, Tab 10

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
Residential	\$/kWh	49,583,434		8,843,966	-	1,529,768
General Service Less Than 50 kW	\$/kWh	24,428,744		4,724,908	-	558,522
General Service 50 to 499 kW	\$/kW	35,624,529	101,127	32,621,408	92,602	277,797
General Service 50 to 1,499 kW	\$/kW	24,500,614	53,192	40,177,605	87,227	176,817
General Service Equal To Or Greater Than 1,500 kW	\$/kW	45,716,514	88,121	33,140,442	63,880	399,490
Unmetered Scattered Load	\$/kWh	472,835		442,778	-	16,849
Sentinel Lighting	\$/kW	73,943	205	118,738	329	3,120
Street Lighting	\$/kW	1,310,738	3,783	753,335	2,174	65,361
Total		181,711,351	246,428	120,823,180	246,213	3,027,724

Board staff has been unable to reconcile the figures entered in the "Distribution Revenue" column to Tillsonburg's previous cost of service draft Rate Order (EB-2008-0246).

- (A) Please provide evidence for the figures reported above.
- (B) If changes are required, please confirm distribution revenue amounts for each rate class which reconcile with Tillsonburg's previous cost of service draft Rate Order, and Board staff will make the necessary adjustments to the model.

Response:

- (A) The Distribution revenues are from Tab C1.7 of the final version of the Revenue Cost Ratio Adjustment workform from Tillsonburg's 2011 IRM Rate Application (EB-2010-0116). EB-2010-0116 completed a cost allocation shift between classes as directed in EB-2008-0246. See Attachment E.
- (B) No changes are required. See response to (A).

Interrogatory #7

Ref: A portion of the Rate Generator, Tab 19

**Ref: Proposed Tariff of Rates and Charges, Effective and Implementation
May 1, 2012**

Other

Install/Remove load control device - after regular hours	\$	185.00
Service call - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Board staff notes that the line item “Specific Charge for Access to the Power Poles \$/pole/year” does not appear on the proposed Tariff of Rates and Charges.

- (A) Please confirm whether or not this line item should appear on Tillsonburg’s proposed tariff sheet and Board staff will make the necessary adjustments.
- (B) If the answer to (A) is no, please provide an explanation as to why Tillsonburg is removing this line item from its tariff sheet.

Response:

- (A) The line item “Specific Charge for Access to the Power Poles \$/pole/year” should appear on the proposed Tariff of Rates and Charges. Please make the necessary adjustments.
- (B) Tillsonburg did not intentionally remove this line item from its tariff sheet and asks that Board Staff make the necessary adjustments. It appears that when the final tariff sheet is generated using the macro on Tab “20. 2012 Final Tariff”, that line is not pulled in and Tillsonburg missed noticing this flaw in the Rate generator model.

Account 1521 - Special Purpose Charge

Interrogatory #8

Ref: Manager's Summary, Page 7

- (A) Please confirm what amount Tillsonburg paid in regards to the SPC Assessment and provide a copy of the original invoice.
(B) Please confirm Tillsonburg's beginning and ending billing dates to customers for the SPC Assessment.
(C) Please complete the following table related to the SPC.

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Carrying Charges for 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted December 31, 2011 Year End Carrying Charges Balance	Carrying Charges for 2012 (Jan 1 to April 30)	Total for Disposition (Principal & Interest)

Response:

- (A) Tillsonburg's "Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs" invoice was \$81,667. See Attachment F.
(B) Tillsonburg's MEI SPC rate came into effect on May 1, 2010, and expired April 30, 2011.

(C)

SPC Assessment (Principal balance)	Amount recovered from customers in 2010	Carrying Charges for 2010	December 31, 2010 Year End Principal Balance	December 31, 2010 Year End Carrying Charges Balance	Amount recovered from customers in 2011	Carrying Charges for 2011	Forecasted December 31, 2011 Year End Principal Balance	Forecasted December 31, 2011 Year End Carrying Charges Balance	Carrying Charges for 2012 (Jan 1 to April 30)	Total for Disposition (Principal & Interest)
81,667	(41,941)	309	39,726	309	(30,199)	249	9,527	558	46	10,130

Smart Meter Funding Adder ("SMFA")

Interrogatory #9

Ref: EB-2010-0116, Decision and Order, Page 5

The Board Decision with respect to Tillsonburg's 2011 IRM Rates Applications states:

"Since the deployment of smart meters on a province-wide basis is now nearing completion, the Board expects distributors to file for a final prudence review at the earliest possible opportunity following the availability of audited costs. For those distributors that are scheduled to file a cost-of-service application for 2012 distribution rates, the Board expects that they will apply for the disposition of smart meter costs and subsequent inclusion in rate base. For those distributors that are scheduled to remain on IRM, the Board expects these distributors to file an application with the Board seeking final approval for smart meter related costs. In the interim, the Board will approve the continuation of Tillsonburg Hydro's SMFA of \$2.17 per metered customer per month from May 1, 2011 to April 30, 2012.

This SMFA adder will be reflected in the Tariff of Rates and Charges, and will cease on April 30, 2012." [Emphasis added]

In its application, at page 17, Tillsonburg states:

... As THI has not completed implementation of its smart meter TOU program, it is not yet in a position to file for final disposition of costs.

THI has received approval (EB-2011-0247) for a TOU extension to January 15, 2012. THI proposes to continue the \$2.17 smart meter funding adder for the 2012 rate year to smooth the bill impact and minimize rate shock that would result without a Smart Meter Disposition Rate Rider and a Smart Meter Incremental Revenue Requirement Rate Rider ("SMIR") to replace it.

THI anticipates filing for disposition of its Smart Meter costs in a Standalone Application for a May 1, 2013 effective date, to coincide with its cost of service application for the 2013 rate year.

Based on Tillsonburg's application, it appears that TOU implementation seems to be the major activity for which the utility is requesting the continuation of its SMFA. As noted in the Board's Decision with Reasons EB-2007-0063 and reaffirmed in *Guideline G-2008-0002: Smart Meter Funding and Cost Recovery* (issued October 22, 2008) and *Guideline G-2011-0001: Smart Meter Funding and Cost Recovery – Final Disposition* (issued December 15, 2011), TOU implementation is a "beyond minimum functionality" aspect of smart meters.

- (A) With respect to deployment of Smart Meters to residential and GS<50 kW customers, please identify the number and percentage deployment to each class as of the following dates:
 - a. December 31, 2011;
 - b. April 30, 2012 (forecasted); and
 - c. December 31, 2012.
- (B) Please identify the costs incurred, or forecasted to be incurred with respect to Tillsonburg's smart meter program as of each of the following dates:
 - a. December 31, 2010 (audited actuals);
 - b. December 31, 2011 (unaudited actuals currently); and
 - c. December 31, 2012.
- (C) Please explain what aspects of Tillsonburg's smart meter program, other than TOU implementation, remain to be completed in 2012;
- (D) In recent decisions regarding smart meter cost disposition, and in Guideline G-2011-0001, the Board has considered that a utility may seek final disposition of smart meter costs, including forecasted amounts to program completion, if at least 90% of the requested costs are audited actuals. Has Tillsonburg incurred 90% of its total program costs to December 31, 2011? If so, why would it not be in a position for seek smart meter cost disposition through a stand-alone application once 2011 costs are audited, as anticipated in Guideline G-2011-0001? If 90% of Tillsonburg's costs will not be audited, please explain.
- (E) If its proposal to continue the SMFA to April 30, 2013 is approved, why is Tillsonburg proposing to dispose of its smart meter costs through a stand-alone application rather than through its expected cost of service rebasing application for 2013 rates?

Response:

(A)

	December 31, 2011		April 30, 2012		December 31, 2012	
	NUMBER DEPLOYED	% DEPLOYED	NUMBER DEPLOYED	% DEPLOYED	NUMBER DEPLOYED	% DEPLOYED
RESIDENTIAL	6011	100	6014	100	6040	100
GS < 50	658	100	660	100	662	100

All RPP-eligible customers have had a smart meter installed as of December 31, 2011. The increase in number of customers presented as at April 30, 2012 and December 31, 2012 is due to an assumed increase in the number of customers in the service territory.

(B)

	2010 Audited	2011 Unaudited	2012 Projected	Total
1555	1,128,522	173,729	0	1,302,251
1556	37,303	39,741	0	77,044

1555 line is smart meter capital implementation costs incurred only and does not include or reflect revenues collected, carrying charges, or stranded meter costs.

1556 line is incremental smart meter operating costs, excluding carrying charges.

(C) Tillsonburg Hydro Inc. reached 100% completion of minimum functionality of the smart meter program as of December 31, 2011. No further implementation costs are anticipated for 2012.

(D) As stated in the answer to (C), Tillsonburg Hydro Inc. reached 100% completion as at December 31, 2011. As such, Tillsonburg Hydro Inc. will now be in a position to seek smart meter cost disposition through a stand-alone application once 2011 costs are audited.

- (E) Tillsonburg Hydro Inc. as a distributor that was scheduled to remain on IRM for the 2012 rate year was expected to file a stand-alone application seeking final approval for smart meter related costs. Therefore, THI assumed it still would be required to file a stand-alone application regardless of 2013 being a cost of service year. Now that THI has reached 100% implementation in 2011 and will have audited costs available, it anticipates filing a stand-alone application requesting new rate riders to be effective in 2012.

Lost Revenue Adjustment Mechanism (“LRAM”)

Interrogatory #10

Ref: Application and Summary, Page 9 of 20 / LRAM

Tillsonburg has requested an LRAM recovery for a total amount of \$58,030, including carrying charges, for lost revenues incurred from 2008-2010 based on CDM programs delivered from 2005-2010.

- (A) Please confirm that Tillsonburg has used final 2010 program evaluation results from the OPA to calculate its LRAM amount.
- (B) If Tillsonburg did not use final 2010 program evaluation results from the OPA, please explain why and update the LRAM amount accordingly.
- (C) Please provide a table that shows the LRAM amounts Tillsonburg has collected historically.
- (D) Please confirm that Tillsonburg has not received any of the lost revenues requested in this application in the past. If Tillsonburg has collected lost revenues related to programs applied for in this application, please discuss the appropriateness of this request.
- (E) Please identify the CDM savings that were proposed to be included in Tillsonburg's last Board approved load forecast for CDM programs deployed from 2005-2009 inclusive.
- (F) Please provide a table that shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place, divided by rate class within each year. Use the table below as an example and continue for all the years LRAM is requested:

Program Years (Divided by rate class)	Years that lost revenues took place				
	2006	2007	2008	2009	2010
2006	\$xxx	\$xxx	\$xxx	\$xxx	\$xxx
2007		\$xxx	\$xxx	\$xxx	\$xxx
2008			\$xxx	\$xxx	\$xxx
2009				\$xxx	\$xxx
2010					\$xxx

Response:

- (A) Tillsonburg submits that it received revised final 2010 program evaluation results from the OPA on November 15th 2011 after determining its current LRAM claim.
- (B) The final 2010 results were not received until November 15, 2011 after the LRAM claim was determined. Tillsonburg further submits that final 2010 program evaluation results would result in immaterial changes to the LRAM amount (\$56,279 to \$56,319 before carrying charges).
- (C) The following table shows the LRAM amounts Tillsonburg has collected historically:

Board No.	LRAM Claim	Approved
EB-2008-0246	\$42,692	\$42,692

- (D) Tillsonburg confirms that it has not received any of the lost revenues requested in this application in the past through a LRAM claim.
- (E) The CDM savings that were proposed to be included in Tillsonburg's last Board approved load forecast for CDM programs that were deployed from 2005-2009 are those savings achieved through the 2009 OPA programs.
- (F) The following table shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place, divided by rate class within each year:

Program Years (Divided by rate class)	Years that lost revenue took place				
	2006	2007	2008	2009	2010
2005			Residential: \$588		
2006			Residential: \$8,717		
2007					
2008			Residential: \$5,252 GS <50 kW: \$6	Residential: \$4,988 GS <50 kW: \$7	Residential: \$5,397 GS <50 kW: \$11
2009				Residential: \$3,218 GS <50: \$4,947	Residential: \$3,432 GS < 50: \$7,822
2010					Residential: \$3,203 GS <50 kW: \$4,117 GS >50<500 kW: \$3,373 GS >500<1499 kW: \$1,201

Payments in Lieu of Taxes ("PILS") – Account 1562

Interrogatory #11

Ref: 2001 through 2005 SIMPIL Models

Ref: Income Tax Rates

In the Combined Proceeding EB-2008-0381, the three applicants were all subject to the maximum blended income tax rates based on the tax evidence they each submitted in the case. That proceeding was not a generic proceeding, and therefore the Board's findings on income tax rates do not apply to every distributor. Blended income tax rates determined from the applicants' own tax evidence are used to calculate the tax variances in SIMPIL models that form part of the entries in account 1562 deferred PILs.

Tillsonburg did not use income tax rates that are consistent with its tax evidence in completing the SIMPIL models for 2001-2005. Tillsonburg's tax evidence indicates that it was eligible for the federal and Ontario small business deductions in those tax years, and therefore, would have been subject to a lower income tax rate.

- (A) Please make electronic copies of the Excel SIMPIL models for 2001 through 2005 that Tillsonburg filed in evidence. In these SIMPIL models for 2001, 2002, 2003, 2004, and 2005 on sheet TAXCALC, please **enter** (over-ride the formula) the tax rates provided in the table below in the cells shown. Please file these revised SIMPIL models for 2001-2005 and provide an updated continuity schedule using the variances from these revised SIMPIL models.

SIMPIL Models - TAXCALC					
	2001	2002	2003	2004	2005
Cell E122 (or 123): Calculation of true-up variance -income tax effect	19.12%	19.12%	18.62%	18.62%	18.62%
Cell E130 (or 131): Income tax rate used for gross-up (excluding surtax)	18.00%	18.00%	17.50%	17.50%	17.50%

SIMPIL Models - TAXCALC					
	2001	2002	2003	2004	2005
Cell E138 (or 139): Calculation of Deferral Account Variance caused by changes in legislation – Revised corporate income tax rate	19.12%	19.12%	18.62%	18.62%	18.62%
Cell E175 (or 176): Calculation of Deferral Account Variance caused by changes in legislation – Actual income tax rate used for gross-up (excluding surtax)	18.00%	18.00%	17.50%	17.50%	17.50%

(B) Even for the years in which Tillsonburg experienced a tax loss or utilized loss carry forwards, Tillsonburg was eligible for the small business deductions in the tax years 2001 to 2005. Does Tillsonburg agree that the blended income tax rates shown in the above table are those that should be used to calculate its PILs 1562 variances in its evidence?

Response:

(A) As directed, Tillsonburg has prepared SIMPIL models overriding the formulas as noted. See Attachments H, I, J, K, and L for 2001, 2002, 2003, 2004, and 2005 respectively. An updated continuity schedule using the variances from these revised SIMPIL models is Attachment G.

After the revisions, the amount that would be returned to customers including carrying charges, as at April 30, 2012, is \$186,004. Compared to the models as filed resulting in a \$29,175 recovery, the net change is \$215,179.

(B) Board Staff noted above that in the Combined Proceeding EB-2008-0381, the three applicants were all subject to the maximum blended income tax rates based on the tax evidence they each submitted in the case. That proceeding was not a generic proceeding, and therefore the Board's findings on income tax rates do not apply to every distributor. Blended income tax rates determined from the applicants' own tax evidence were used to calculate the tax variances in SIMPIL models that form part of the entries in account 1562 deferred PILs. Tillsonburg does not agree that its own blended income tax rates shown in the above table are those that should be used to calculate its PILs 1562 variances.

Tillsonburg's position is that continued use of the deemed corporate tax rate relative to the level of deemed taxable income is appropriate for the following reasons:

- Tillsonburg followed OEB prescribed methodology for 2001 to 2005
- That methodology involved using deemed income, deemed interest expense on deemed debt levels, deemed rate base, deemed rate of return on equity, deemed common equity ratio, etc.
- A deemed calculation must use deemed tax rates as using actual tax rates is inconsistent, negatively impacts only small LDC's, and therefore is not appropriate
- The original intent of the SIMPIL true-up calculation was to update the deemed tax rate to reflect changes in corporate tax rates, not to change to tax rates based on actual taxable income.
- Changing methodology to use corporate tax rates based on actual taxable income equates to retroactive rate making.

As stated in numerous Board decisions, the Board does not endorse retroactive ratemaking. The Board reaffirmed this position in its Decision and Order for Great Lakes Power Limited (EB-2005-0031). On Page 7 of that decision the Board stated:

“Bill 210 made the interim GLP rate order a final rate order. Therefore we are of the view that changing rates prior to April 1, 2005 would be retroactive ratemaking. As the Board has stated in numerous cases, the Board does not endorse retroactive ratemaking. The Board must be mindful of the negative implications of retroactive rates. When investors and consumers

cannot be assured that final rates are indeed final, the resultant risks increases costs for everyone. In addition, intergenerational inequities arise, with today's consumers paying the costs of past events. In this case, it is not appropriate for either the utility or its ratepayers to bear the implications of a retroactive rate change. To burden the utility would be contrary to the regulatory compact. To burden the ratepayers would be wrong, especially given the length of the retroactivity"

In that same decision, the Board stated on page 8:

"The Ontario Energy Board Act, 1998 does not contain any provisions that deal specifically with retroactive ratemaking, and the Board is therefore not empowered to alter a final rate order retroactively. Furthermore, the Act requires that balances in deferral accounts should be reviewed by the Board at least annually. We infer from this that there is a policy against the adverse impacts and inter-generational inequity that might be caused by out-of-period rate adjustments"

Tillsonburg submits that it completed the Board's SIMPIL models using approved methodology at the time and that the result from those models were used in the determination of final rates. And in following that methodology, the resulting amount in Account 1562 PILS eligible for recovery is \$29,175.

Tillsonburg submits that, in 2012, to go back and adjust the methodology for the period 2001 to 2005 results in a significant adverse impact to the utility and creates inter-generational inequity.

Tillsonburg submits that, for the period 2001 to 2005, it has already suffered a significant adverse impact. Tillsonburg's 1999 net loss was \$266,665. Tillsonburg made an attempt to recover the 1999 net loss as part of an application dated June 21, 2002 (RP-2002-0134/EB-2002-0396). As a result of the passage of Bill 210 on December 9, 2002, the processing of that application was discontinued and considered closed in accordance with subsection 4 (11) of Bill 210. On February 11, 2004, Tillsonburg wrote to the Minister of Energy pursuant to s.79 (6) of the Ontario Energy Board Act to seek approval to re-file the application. The Minister had not granted nor denied approval by the time the requirement to obtain Ministerial approval was repealed, effective January 1, 2005. Therefore, Tillsonburg filed on January 17, 2005 a new application (EB-

2005-0205) requesting a permanent adjustment to distribution rates effective January 1, 2005. As noted in the Board's Decision and Order (EB-2005-0205), due to:

“the methodology employed in the initial unbundling of its distribution rates in 2000. At that time, distribution companies that had experienced an operating loss in 1999 were deemed to have neither a loss of a gain in that year. Accordingly the rates failed to take into account the loss Tillsonburg had in fact experienced. This approach had the effect of somewhat artificially suppressing its rates and its rate of return on equity. Its rates and rate of return were impoverished to the extent of the unrecognised loss.”

In that application (EB-2005-0205), Tillsonburg submitted that it has experienced financial hardship as a result. And, the Board noted that Tillsonburg:

“has succeeded in demonstrating that the failure to recognize the 1999 loss in its distribution rates has resulted in the suspension or cancellation of projects that may have an impact on the overall reliability and responsiveness of its system. The Board approves the application as amended effective August 1, 2005. In light of the above, the Board finds it is in the public interest to order as follows.”

On July 29, 2005, the Board approved an increase to Tillsonburg's distribution rates of \$266,665, to be effective August 1, 2005.

Tillsonburg submits that the Board agreed that Tillsonburg has succeeded in proving that it was entitled to recovery of its 1999 net loss yet made the increase effective on August 1, 2005. Tillsonburg submits that the Board has implicitly stated that retroactive ratemaking will not be allowed. The delay to an August 1, 2005 effective date from the requested effective date of January 1, 2005 resulted in non-recovery of \$155,555 ($\$266,665 \times 7/12$ months) Tillsonburg would have been entitled to.

Tillsonburg submits that non-recovery of the 1999 net loss in the years 2000 to 2005 is a cumulative \$1,488,880 ($\$266,665$ per year $\times$ 5 years 7 months). Had the 1999 loss been collected in each of those years, Tillsonburg would have been in a higher tax bracket and its actual corporate tax rate would have been higher.

And, if Tillsonburg returns \$186,004 following Board Staff's methodology in part (A) rather than collect \$29,175 as filed by Tillsonburg following the PILS methodology in effect during those years, Tillsonburg's lost revenue for the period 2000 to 2005 increases to \$1,704,059 (\$1,488,880 + \$29,175 + \$186,004).

Tillsonburg submits that it is inconsistent treatment to disallow recovery of the 1999 loss until August 1, 2005 due to retroactive ratemaking and then allow a change in methodology that requires \$186,004 be returned related to a period of time a decade old.

Tillsonburg submits that Bill 210 made all rates final and not open to amendment until after Ministerial approval was repealed, effective January 1, 2005. And that change therefore can only be made prospectively

In summary, Tillsonburg submits that the original \$29,175 requested for recovery be approved. And that the methodology in part (A) must be rejected due to the Board's policy against the adverse impacts and inter-generational inequity that is caused by out-of-period rate adjustments, the fact that Bill 210 froze all rates until January 1, 2005, and the fact the Board has already implicitly denied retroactive rate making when it approved Tillsonburg's 1999 net loss recovery.

However, if the Board does approve the methodology in part (A), Tillsonburg requests that rates reflect that the \$186,004 be returned to customers over a 4 year period.

Interrogatory #12
Ref: Interest Expense

When the actual interest expense, as reflected in the financial statements and tax returns, exceeds the maximum deemed interest amount approved by the Board, the excess amount is subject to a claw-back penalty and is shown in sheet TAXCALC as an extra deduction in the true-up calculations.

For the tax years 2001 to 2005:

- (A) Did Tillsonburg have interest expense related to liabilities other than debt that is disclosed as interest expense in its financial statements?
- (B) Did Tillsonburg net interest income against interest expense in deriving the amount it shows as interest expense in its financial statements and tax returns? If yes, please provide details to what the interest income relates.
- (C) Did Tillsonburg include interest expense on customer security deposits in interest expense for purposes of the interest true-up calculation?
- (D) Did Tillsonburg include interest income on customer security deposits in the disclosed amount of interest expense in its financial statements and tax returns?
- (E) Did Tillsonburg include interest expense on IESO prudentials in interest expense?
- (F) Did Tillsonburg include interest carrying charges on regulatory assets or liabilities in interest expense?
- (G) Did Tillsonburg include the amortization of debt issue costs, debt discounts or debt premiums in interest expense? If the answer is yes, did Tillsonburg also include the difference between the accounting and tax amortization amounts in the interest true-up calculations? Please explain.
- (H) Did Tillsonburg deduct capitalized interest in deriving the interest expense disclosed in its financial statements? If the answer is yes, did Tillsonburg add back the capitalized interest to the actual interest expense amount for purposes of the interest true-up calculations? Please explain.

- (I) Please provide Tillsonburg's views on which types of interest income and interest expense should be included in the excess interest true-up calculations.
- (J) Please provide a table for the years 2001 to 2005 that shows all of the components of Tillsonburg's interest expense and the amount associated with each type of interest.

Response:

- (A) Yes. Tillsonburg's "Interest and Finance Charges" line in the financial statements includes interest on customer deposits, fees to maintain the IESO prudential obligations, deemed interest on deferral and variance liabilities, and other bank fees.
- (B) Tillsonburg did not net interest income against interest expense. Interest Income is included in "Other" revenues on the financial statements.
- (C) No. The interest true-up calculation only reflects deemed interest on deemed debt.
- (D) No. Tillsonburg did not net interest income against interest expense.
- (E) Yes. Fees to maintain an IESO prudentials is part of interest expense on the financial statements.
- (F) Yes. Interest carrying charges on regulatory liabilities has been included in interest expense on the financial statements. Interest carrying charges on regulatory assets has been included in interest revenue which is part of "Other" Revenues on the financial statements.
- (G) No. Tillsonburg has no debt issue costs.
- (H) No. Tillsonburg does not have any capitalized interest.
- (I) Tillsonburg's view is that only deemed interest should be included in the excess interest true-up calculations.

(J)

	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>
Deferral and Variance account interest	\$ -	\$2,136	\$3,442	\$ -	\$1,614
Customer deposit interest	5,981	5,341	5,376	4,498	3,786
IESO Prudential costs		19,600	16,532	15,831	9,698
	<u>\$5,981</u>	<u>\$27,077</u>	<u>\$25,350</u>	<u>\$20,328</u>	<u>\$15,099</u>

Interrogatory #13

Ref: Treatment of Regulatory Assets and Liabilities in the Tax Returns

It appears from the evidence that Tillsonburg retained regulatory assets and liabilities on the balance sheet and did not adjust the tax returns for the annual movements or changes in the balances of regulatory assets and liabilities.

- (A) Is Tillsonburg aware of why the Ministry of Finance allowed this tax treatment for Tillsonburg?

Response:

- (A) Tillsonburg understands that the Ministry of Finance accepts the tax treatment as filed.

Interrogatory #14

Ref: Tax Years – Statute-barred

- (A) Please confirm that all tax years from 2001 to 2005 are now statute-barred.

Response:

- (A) Tillsonburg understands that a tax year to be statute barred after 3 years. Therefore, Tillsonburg confirms that all tax years from 2001 to 2005 would therefore be statute-barred.

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C7 Rate Riders

Deferral / Variance Account	Total Recovery Amount	Allocation Basis	Residential	General Service < 50 kW	General Service >50 kW, <500 kW	General Service >500 kW, <5,000 kW
Sub-Total for recovery	104,973		71,076	17,131	6,604	
1590-Recovery of Regulatory Asset Balances (residual)		kWh's				
Total Recoveries Required (2 years)	104,973		71,076	17,131	6,604	
Annual Recovery Amounts	52,486		35,538	8,565	3,302	
Annual Volume			49,583,434	24,428,744	101,127	
Proposed Rate Rider per			\$0.0007 kWh	\$0.0004 kWh	\$0.0327 kW	kW

* per sheet C6

EB-2008-0246
 EXHIBIT from
 June 4, 2009
 Reply Argument

p.43-48

C7 Rate Riders

Deferral / Variance Account	Total Recovery Amount	Allocation Basis	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	General Service >500 kW, <1,500 kW
Sub-Total for recovery	104,973			1,199	941	4,974
1590-Recovery of Regulatory Asset Balances (residual)		kWh's				
Total Recoveries Required (2 years)	104,973			1,199	941	4,974
Annual Recovery Amounts	52,486			600	471	2,487
Annual Volume				3,783	546,778	53,192
Proposed Rate Rider per			kW	\$0.1585 kW	\$0.0009 kWh	\$0.0468 kW

* per sheet C6

Report C7 - Rate Riders - Tillsonburg Hydro Inc.

C7 Rate Riders

Deferral / Variance Account	Total Recovery Amount	Allocation Basis	General Service >1,500 kW	General Service > 500 kW, <3,000 kW	General Service >3,000 kW
Sub-Total for recovery	104,973		3,046		
1590-Recovery of Regulatory Asset Balances (residual)		kWh's			
Total Recoveries Required (2 years)	104,973		3,046		
Annual Recovery Amounts	52,486		1,523		
Annual Volume			88,121		
Proposed Rate Rider per			\$0.0173 kW	kW	kW

* per sheet C6

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C7 Rate Riders

Deferral / Variance Account	Total Recovery Amount	Allocation Basis	Residential	General Service < 50 kW	General Service >50 kW, <500 kW	General Service >500 kW, <5,000 kW
Allocators	Data Source	2009□ Projection□ Total	Residential	General Service < 50 kW	General Service >50 kW, <500 kW	General Service >500 kW, <5,000 kW
Customers / Connections	C1	6,759	5,942	637	70	
kWh's	C1	181,711,351	49,583,434	24,428,744	35,624,529	
Distribution Revenue (existing rates)	C4	2,485,244	1,600,529	433,629	177,747	
Distribution Revenue (proposed rates)	F4	3,868,388	1,976,817	582,477	294,861	625,240
Transmission Connection Revenue	C2	811,324	234,428	104,754	160,119	
Approved Recoveries	C5	100.0%	47.5%	10.4%	13.7%	27.6%

Deferral / Variance Account	Total Recovery Amount	Allocation Basis	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	General Service >500 kW, <1,500 kW
Allocators	Data Source	2009 Projection Total	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	General Service >500 kW, <1,500 kW
Customers / Connections	C1	6,759		1	98	8
kWh's	C1	181,711,351		1,310,738	546,778	24,500,614
Distribution Revenue (existing rates)	C4	2,485,244		32,986	20,027	136,572
Distribution Revenue (proposed rates)	F4	3,868,388	3,564	29,666	25,269	142,542
Transmission Connection Revenue	C2	811,324		4,919	2,345	114,716
Approved Recoveries	C5	100.0%	0.1%	0.2%	0.5%	

2008-05-22 13:45:11 Tillsonburg Hydro Inc. Page 9 of 9

C7 Rate Riders

Deferral / Variance Account	Total Recovery Amount	Allocation Basis	General Service >1,500 kW	General Service > 500 kW, <3,000 kW	General Service >3,000 kW
Allocators	Data Source	2009 Projection Total	General Service >1,500 kW	General Service > 500 kW, <3,000 kW	General Service >3,000 kW
Customers / Connections	C1	6,759	3		
kWh's	C1	181,711,351	45,716,514		
Distribution Revenue (existing rates)	C4	2,485,244	83,754		
Distribution Revenue (proposed rates)	F4	3,868,388	187,953		
Transmission Connection Revenue	C2	811,324	190,045		
Approved Recoveries	C5	100.0%			

Filed: June 4th, 2009

Load Forecast

THI's proposed 2009TY load forecast is provided at E10/T1/S37/p2. In its May 26, 2009 submission Board Staff acknowledge that: "THI has developed a sophisticated load forecasting model. Backcasting tests showed that the model has the potential to produce a very accurate load forecast for the weather-sensitive classes."

Intervenors and Board Staff raised the following issues in connection with THI's 2009 TY load Forecast:

- The need for more detailed explanations of how changes were determined;
- Concerns with specific customer class' load forecast and specific customer class shares;
- Concerns over variables excluded from and included in the regression equation;
- How losses were incorporated in the analysis;
- THI's proposed adjustment for CDM.

Explanations of Changes to the Load Forecast

THI notes that page 8 of its April 14, 2009 submission identified the following changes related to the load forecast:

- "The reclassification of one of THI's customers who will cease commercial operations and be idle as of April 2009";
- "to apply the correctly computed loss factors"

No other changes to the Load Forecast were identified. Consolidated changes (eg., to the load forecast) were relied on so that commercially sensitive information was not made publicly available. THI confirms that no other changes were made. THI confirms that it's proposed 2009 TY Load Forecast is 181.7 GWh of delivered energy. This amount is different from the throughput quantified at E10/T2/S28/p1 because the latter reference reflects the removal of DDM from the proposed General Service > 1,500 kW customer class but does not reflect its proposed reclassification into the General Service 50 – 499 kW customer class. THI confirms

2008 PROJECTED DISTRIBUTION REVENUE AT EXISTING RATES								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Rate	per	Volume	Variable Charge Revenue	TOTAL
Residential	\$11.3900	5,892	805,319	\$0.0159	kWh	49,963,756	794,424	1,599,742
General Service < 50 kW	\$24.7700	640	190,234	\$0.0100	kWh	24,616,121	246,161	436,395
General Service >50 kW, <500 kW	\$111.5000	72	96,336	\$0.8315	kW	105,204	87,477	183,813
General Service >500 kW, <5,000 kW	\$1,158.1600	12	166,775	\$0.4773	kW	226,202	107,966	274,741
Sentinel Lighting	\$1.1800	79	1,119	\$7.3155	kW	205	1,500	2,618
Street Lighting	\$1,336.7600	1	16,041	\$4.4791	kW	3,783	16,944	32,986
Unmetered Scattered Load	\$12.3800	19	2,823	\$0.0100	kWh	472,835	4,728	7,551
General Service >500 kW, <1,500 kW	\$1,158.1600			\$0.4773	kW			
General Service >1,500 kW	\$1,158.1600			\$0.4773	kW			
Gross Revenue (before Transformer Allowances)			1,278,646				1,259,200	2,537,846
Transformer Allowances				(\$0.6000)	kW	226,972	(136,183)	(136,183)
Total Revenue			1,278,646				1,123,017	2,401,663
Less: Pass-through amount embedded in distribution rates *								
DISTRIBUTION REVENUE			1,278,646				1,123,017	2,401,663

2009 PROJECTED DISTRIBUTION REVENUE AT EXISTING RATES								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Rate	per	Volume	Variable Charge Revenue	TOTAL
Residential	\$11.3900	5,942	812,153	\$0.0159	kWh	49,583,434	788,377	1,600,529
General Service < 50 kW	\$24.7700	637	189,342	\$0.0100	kWh	24,428,744	244,287	433,629
General Service >50 kW, <500 kW	\$111.5000	70	93,660	\$0.8315	kW	101,127	84,087	177,747
General Service >500 kW, <5,000 kW	\$1,158.1600			\$0.4773	kW			
Sentinel Lighting	\$1.1800	79	1,119	\$7.3155	kW	205	1,500	2,618
Street Lighting	\$1,336.7600	1	16,041	\$4.4791	kW	3,783	16,944	32,986
Unmetered Scattered Load	\$12.3800	19	2,823	\$0.0100	kWh	472,835	4,728	7,551
General Service >500 kW, <1,500 kW	\$1,158.1600	8	111,183	\$0.4773	kW	53,192	25,389	136,572
General Service >1,500 kW	\$1,158.1600	3	41,694	\$0.4773	kW	88,121	42,060	83,754
Gross Revenue (before Transformer Allowances)			1,268,014				1,207,373	2,475,387
Transformer Allowances				(\$0.6000)	kW	142,083	(85,250)	(85,250)
Total Revenue			1,268,014				1,122,123	2,390,137
Less: Pass-through amount embedded in distribution rates *								
DISTRIBUTION REVENUE			1,268,014				1,122,123	2,390,137

* per revenue amounts on sheet C2 e.g. Low Voltage



Ontario

REVENUE REQUIREMENT WORK FORM

Name of LDC: Tillsonburg Hydro Inc.

File Number: EB-2008-0246

Rate Year: 2009

Dr A TACUMEN B
BS-1R2

Taxes/PILs

Line No.	Particulars	Application	Per Board Decision
<u>Determination of Taxable Income</u>			
1	Utility net income	\$302,431	\$301,478
2	Adjustments required to arrive at taxable utility income	\$13,077	\$13,077
3	Taxable income	\$315,508	\$314,555
<u>Calculation of Utility Income Taxes</u>			
4	Income taxes	\$52,059	\$51,902
5	Capital taxes	\$ -	\$ -
6	Total taxes	\$52,059	\$51,902
7	Gross-up of Income Taxes	\$10,287	\$10,256
8	Grossed-up Income Taxes	\$62,346	\$62,158
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$62,346	\$62,158
10	Other tax Credits	\$ -	\$ -
<u>Tax Rates</u>			
11	Federal tax (%)	11.00%	11.00%
12	Provincial tax (%)	5.50%	5.50%
13	Total tax rate (%)	16.50%	16.50%

Notes



REVENUE REQUIREMENT WORK FORM
Name of LDC: Tillsonburg Hydro Inc.
File Number: EB-2008-0246
Rate Year: 2009

ATTACHMENT B
BS #12

Rate Base

Line No.	Particulars	Application	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$14,075,175	\$ -
2	Accumulated Depreciation (average)	(3)	(\$7,832,553)	(\$7,832,553)
3	Net Fixed Assets (average)	(3)	\$6,242,622	\$6,242,622
4	Allowance for Working Capital	(1)	\$2,471,140	(\$27,479)
5	Total Rate Base		\$8,713,762	(\$27,479)
				\$8,686,283
(1) Allowance for Working Capital - Derivation				
6	Controllable Expenses	\$2,135,524	(\$273,288)	\$1,862,236
7	Cost of Power	\$14,338,742	\$90,097	\$14,428,839
8	Working Capital Base	\$16,474,266	(\$183,191)	\$16,291,075
9	Working Capital Rate %	(2)	15.00%	15.00%
10	Working Capital Allowance	\$2,471,140	(\$27,479)	\$2,443,661

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
(3) Average of opening and closing balances for the year.



Ontario Energy Board
2012 IIRM 3 Tax
Savings Workform

ATTACHMENT C

Tillsburg Hydro Inc.
EB-2011-0198
Appendix D.1
Filed December 9, 2011
REVISED

BS-1R2

Tillsburg Hydro Inc.

This worksheet calculates the tax sharing amount.

Step 1: Press the **Update Button** (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2009

2012

Taxable Capital

\$ 8,686,283

\$ 8,686,283

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

-\$ 6,313,717

-\$ 6,313,717

Rate

0.225%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes
Regularly Taxable Income

2009

2012

Corporate Tax Rate

\$ 314,555

\$ 314,555

Tax Impact

16.50%

15.50%

Grossed-up Tax Amount

\$ 61,902

\$ 48,756

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 62,158

\$ 57,699

Total Tax Related Amounts

\$ 62,158

\$ 57,699

Incremental Tax Savings

\$ -

\$ 4,459

Sharing of Tax Savings (50%)

\$ -

\$ 2,229

Revised - No change



Ontario Energy Board
2012 IRM 3 Tax
Savings Worksheet

ATTACHMENT
Tilsenburgh Hydro Inc.
EB-2011-0198
Appendix D.1 - CALCULATION
Filed: December 9, 2011

BS - IR 2

Tilsenburgh Hydro Inc.

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive \$)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2009

2012

Deduction from taxable capital up to \$15,000,000

\$ 9,053,092

\$ 9,053,092

Net Taxable Capital

\$ 15,000,000

\$ 15,000,000

Rate

-\$ 5,946,908

-\$ 5,946,908

Ontario Capital Tax (Deductible, not grossed-up)

0.225%

0.000%

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

2009

2012

Corporate Tax Rate

\$ 314,563

\$ 314,563

Tax Impact

18.50%

15.50%

Grossed-up Tax Amount

\$ 61,903

\$ 48,757

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 62,159

\$ 67,701

Total Tax Related Amounts

\$ 62,159

\$ 67,701

Incremental Tax Savings

-\$ 4,458

Sharing of Tax Savings (50%)

-\$ 2,229

Dividend

Tillsonburg Hydro Inc.
Billed Electric Usage Summary
Year: 2010

Category	Residential	Commercial	Industrial	Public	Total Demand	Average Demand	Maximum Demand
GS < 50 kW	22,982,511	23,947,776	2,120,605	3,687,027	44,662	4,057	7,468
GS > 1500 kW	37,147,050	38,664,858	3,170,019	3,905,921	83,401	6,725	8,143
GS 50 to 499 kW	37,103,188	38,654,733	3,457,139	4,800,028	115,126	10,868	13,945
GS 500-1499 kW	35,959,364	37,454,586	3,220,932	3,906,556	89,531	7,819	8,754
Residential	51,280,434	53,434,213	4,972,219	9,513,942	0	0	0
Retailer	0	0	0	0	0	0	0
Street Light	1,422,827	1,482,586	123,549	157,025	3,831	319	319
Unmetered Scat Load	410,115	427,340	35,612	35,755	0	0	0
Total	186,416,912	194,182,195	17,100,074	26,006,254	336,855	29,788	38,630

Notes:

Quantities above are based on reading dates, within CIS, for period requested (not prorated)

	Billed kWh		Customers	Connections	Billed kW
Residential	51,280,434	53,434,213	5954		0
GS<50	22,982,511	23,947,776	658		44,662
GS>50	110,209,602	114,774,177	88		288,058
Large Use					
Street Light	1,422,827	1,482,586		2672	3,831
Sentinel Light	111,423	116,103		127	303
Sub Transmission					
USL	410,115	427,340	21		0
	186,416,912	194,182,195	6,721	2,799	336,855
microFIT			3		
	186,416,912	194,182,195	6,724	2,799	336,855

Attachment BS-184
 Page 1 of 2

☐ Performance Based Regulation Summary and Submit
 ☐ Labor
 ☐ Capital
 ☐ Supply and Delivery Information
 ☒ Customers, Demand and Revenue
 ☐ Utility Characteristics
 ☐ Incentive Rate Mechanism

Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Customers, Demand and Revenues

Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4080)
Residential Customers	5,954		53,434,213.00	1,766,057.00
General Service < 50 kW Customers	658	44,662	23,947,776.00	560,330.00
General Service >= 50 kW Customers	88	288,058	114,774,177.00	758,196.00
Large User (>5,000 kW) Customers				
Street Lighting Connections	2,672	3,831	1,482,586.00	60,107.00
Sentinel Lighting Connections	127	303	116,103.00	3,871.00
Sub Transmission Customers				
Intermediate Service				
Scattered Unmetered Load Connections	21		427,340.00	23,650.00
Embedded Distributor(s)				
Total (Auto-Calculated)	9,520	336,854	194,182,195.00	3,172,211.00

Attachment D
 BS-1R4
 Regdop2



Name of LDC: Tillsonburg Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement	Service Charge	Distribution Volumetric		Service Charge	Distribution Volumetric		Revenue Requirement		
	from Rates		% Revenue	Rate % Revenue		Rate % Revenue	Rate Revenue		Rate Revenue	from Rates by Rate
	A		B	C		D	E = A * B		F = A * C	G = A * D
Residential	\$ 1,529,768	45.7%	54.3%	0.0%	\$ 698,944	\$ 830,824	\$ -	\$ 1,529,768		
General Service Less Than 50 kW	\$ 558,522	34.0%	66.0%	0.0%	\$ 189,648	\$ 368,874	\$ -	\$ 558,522		
General Service 50 to 499 kW	\$ 277,797	38.7%	0.0%	61.3%	\$ 107,581	\$ -	\$ 170,216	\$ 277,797		
General Service 500 to 1,499 kW	\$ 176,817	72.7%	0.0%	27.3%	\$ 128,461	\$ -	\$ 48,357	\$ 176,817		
General Service Equal To Or Greater	\$ 399,490	17.1%	0.0%	82.9%	\$ 68,222	\$ -	\$ 331,269	\$ 399,490		
Unmetered Scattered Load	\$ 16,849	19.7%	80.3%	0.0%	\$ 3,326	\$ 13,523	\$ -	\$ 16,849		
Sentinel Lighting	\$ 3,120	30.5%	0.0%	69.5%	\$ 952	\$ -	\$ 2,168	\$ 3,120		
Street Lighting	\$ 65,361	30.9%	0.0%	69.1%	\$ 20,193	\$ -	\$ 45,168	\$ 65,361		
	\$ 3,027,723				\$ 1,217,325	\$ 1,213,221	\$ 597,177	\$ 3,027,723		

Attachment E
 BS-IR 6

Revised Invoice
Ministry of Energy and Infrastructure
Conservation and Renewable Energy Program Costs

Attachment - F
BARRD STAFF JR BLO

To: Tillsonburg Hydro Inc.
10 Lisgar Avenue
Tillsonburg, ON N4G 5A5
Attn: Bryan Drinkwater, Operations Utility Manager

Item Description:

Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs.
Quote-part pour les coûts des programme de conservation et d'énergie renouvelable du ministère de l'Énergie et de l'Infrastructure.

90-900-5681-000-5450
MEI CONSERVATION REN. ENERGY PROGRAM
Questions related to the remittance should be directed to the Non-Tax Revenue Management Branch Contact Centre at 1-877-535-0554 or Fax (416) 326-5177. Les questions concernant la remise doivent être posées à l'InfoCentre de la Direction de la gestion des revenus non fiscaux au 1 877 535-0554 ou par télécopieur au 416 326-5177.

This assessment was calculated by the Ontario Energy Board, 2300 Yonge St. 27th Floor, P.O. Box 2319, Toronto, ON M4P 1E4. Questions related to the invoice should be directed to the Market Operations Hotline 416-440-7604. La présente quote-part a été fixée par la Commission de l'énergie de l'Ontario, 2300, rue Yonge, 27^e étage, case postale 2319, Toronto (Ontario) M4P 1E4. Les questions relatives à la facture doivent être posées au service de téléassistance du service Activités du marché : 416 440-7604.

#31667 647 08/10

Payments are to be made to the Minister of Finance not the Ontario Energy Board.
Les paiements doivent être faits au ministre des Finances et non à la Commission de l'énergie de l'Ontario.

Detach here/ Détacher ici



Ministry of Finance/Ministère des Finances
Payment Processing Centre/Centre de traitement des paiements
33 King St. West/33 rue King Ouest
PO Box 647/CP 647
Oshawa, ON L1H 8X3

Tillsonburg Hydro Inc.
10 Lisgar Avenue
Tillsonburg, ON N4G 5A5
Attn: Bryan Drinkwater, Operations Utility Manager

Please detach and return this portion with your payment in the enclosed envelope. Make your cheque or money order payable to the Minister of Finance. Veuillez détacher et retourner cette partie avec votre remise dans l'enveloppe ci-jointe. Labellez votre chèque ou votre mandat à l'ordre du ministre des Finances.

Customer No. / N° du client 472780
Customer Site No. / N° d'emplacement du client 1061056
Invoice No. / N° de la facture 50068
Payment Amount / Montant remis CAD \$ 81667.00

PILs 1562		April-12				BALANCE SHEET						INCOME STATEMENT						
Date	Description	Annual Proxy	Annual True-up	Annual Billing to Customers	Annual Carry Charge	#1100 Accounts Receivable		#1562 Deferred PILs		# 1562 Sub-Acct Deferred PILs - Interest Receivable (6)		#4080 Distrib Serv Rev		#4080 Sub-Acct Distrib Serv Rev - Sub - Acct		#4080 Total	#4405 Interest and Dividend Income	
						DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	Total	DR(CR)	Balance
2001																		
Oct 31, 2001	PILs monthly accrual (1)					-	15,695	15,695		-		-	-	(15,695)	(15,695)	(15,695)	-	-
Nov 30, 2001	PILs monthly accrual (1)					-	15,695	31,391		94	94	-	-	(15,695)	(31,391)	(31,391)	(94)	(94)
Dec 31, 2001	PILs monthly accrual (1)					-	15,695	47,086		193	287	-	-	(15,695)	(47,086)	(47,086)	(193)	(287)
		47,086			287	-		47,086			287	-	-	-	(47,086)	(47,086)	-	(287)
2002						-		47,086			287	-	-	-	(47,086)	(47,086)	-	(287)
Jan 31, 2002	PILs monthly accrual (2)					-	12,879	59,965		290	577	-	-	(12,879)	(59,965)	(59,965)	(290)	(577)
Feb 28, 2002	PILs monthly accrual (2)					-	12,879	72,844		334	910	-	-	(12,879)	(72,844)	(72,844)	(334)	(910)
	PILs monthly accrual (2)					-	12,879	85,723		449	1,359	-	-	(12,879)	(85,723)	(85,723)	(449)	(1,359)
	Billed to Customers (5)					7,441	7,441	85,723			1,359	(7,441)	(7,441)	-	(85,723)	(93,164)	-	(1,359)
Mar 31, 2002	Transfer PILs Billed from Revenue						7,441	(7,441)	78,282		1,359	-	(7,441)	7,441	(78,282)	(85,723)	-	(1,359)
	PILs monthly accrual (2)						7,441	12,879	91,161	466	1,825	-	(7,441)	(12,879)	(91,161)	(98,602)	(466)	(1,825)
Apr 30, 2002	Billed to Customers (5)					25,759	33,200		91,161		1,825	(25,759)	(33,200)	-	(91,161)	(124,360)	-	(1,825)
	Transfer PILs Billed from Revenue						33,200	(25,759)	65,402		1,825	-	(33,200)	25,759	(65,402)	(98,602)	-	(1,825)
	PILs monthly accrual (2)						33,200	12,879	78,281	403	2,228	-	(33,200)	(12,879)	(78,281)	(111,481)	(403)	(2,228)
	Billed to Customers (5)					6,302	39,501		78,281		2,228	(6,302)	(39,501)	-	(78,281)	(117,782)	-	(2,228)
May 31, 2002	Transfer PILs Billed from Revenue						39,501	(6,302)	71,979		2,228	-	(39,501)	6,302	(71,979)	(111,481)	-	(2,228)
	PILs monthly accrual (2)						39,501	12,879	84,858	429	2,657	-	(39,501)	(12,879)	(84,858)	(124,360)	(429)	(2,657)
	Billed to Customers (5)					5,537	45,039		84,858		2,657	(5,537)	(45,039)	-	(84,858)	(129,897)	-	(2,657)
	Transfer PILs Billed from Revenue						45,039	(5,537)	79,321		2,657	-	(45,039)	5,537	(79,321)	(124,360)	-	(2,657)
Jun 30, 2002	2001 Deferral Account Variance						45,039	(15,632)	63,689		2,657	-	(45,039)	15,632	(63,689)	(108,728)	-	(2,657)
	PILs monthly accrual (2)						45,039	12,879	76,568	392	3,049	-	(45,039)	(12,879)	(76,568)	(121,606)	(392)	(3,049)
Jul 31, 2002	Billed to Customers (5)					23,375	68,413		76,568		3,049	(23,375)	(68,413)	-	(76,568)	(144,981)	-	(3,049)
	Transfer PILs Billed from Revenue						68,413	(23,375)	53,193		3,049	-	(68,413)	23,375	(53,193)	(121,606)	-	(3,049)
	PILs monthly accrual (2)						68,413	12,879	66,072	328	3,377	-	(68,413)	(12,879)	(66,072)	(134,485)	(328)	(3,377)
	Billed to Customers (5)					16,662	85,075		66,072		3,377	(16,662)	(85,075)	-	(66,072)	(151,148)	-	(3,377)
Aug 31, 2002	Transfer PILs Billed from Revenue						85,075	(16,662)	49,410		3,377	-	(85,075)	16,662	(49,410)	(134,485)	-	(3,377)
	PILs monthly accrual (2)						85,075	12,879	62,289	294	3,671	-	(85,075)	(12,879)	(62,289)	(147,364)	(294)	(3,671)
	Billed to Customers (5)					15,739	100,815		62,289		3,671	(15,739)	(100,815)	-	(62,289)	(163,104)	-	(3,671)
Sep 30, 2002	Transfer PILs Billed from Revenue						100,815	(15,739)	46,549		3,671	-	(100,815)	15,739	(46,549)	(147,364)	-	(3,671)
	PILs monthly accrual (2)						100,815	12,879	59,428	287	3,958	-	(100,815)	(12,879)	(59,428)	(160,243)	(287)	(3,958)
Oct 31, 2002	Billed to Customers (5)					16,270	117,085		59,428		3,958	(16,270)	(117,085)	-	(59,428)	(176,513)	-	(3,958)
	Transfer PILs Billed from Revenue						117,085	(16,270)	43,158		3,958	-	(117,085)	16,270	(43,158)	(160,243)	-	(3,958)
	PILs monthly accrual (2)						117,085	12,879	56,037	257	4,215	-	(117,085)	(12,879)	(56,037)	(173,122)	(257)	(4,215)
	Billed to Customers (5)					16,184	133,269		56,037		4,215	(16,184)	(133,269)	-	(56,037)	(189,306)	-	(4,215)
Nov 30, 2002	Transfer PILs Billed from Revenue						133,269	(16,184)	39,853		4,215	-	(133,269)	16,184	(39,853)	(173,122)	-	(4,215)
	PILs monthly accrual (2)						133,269	12,879	52,732	245	4,460	-	(133,269)	(12,879)	(52,732)	(186,001)	(245)	(4,460)
	Billed to Customers (5)					16,816	150,085		52,732		4,460	(16,816)	(150,085)	-	(52,732)	(202,817)	-	(4,460)
	Transfer PILs Billed from Revenue						150,085	(16,816)	35,916		4,460	-	(150,085)	16,816	(35,916)	(186,001)	-	(4,460)
	Unbilled Customer Accrual - Dec/02						172,978		35,916		4,460	(22,893)	(172,978)	-	(35,916)	(208,894)	-	(4,460)
Dec 31, 2002	Transfer PILs Unbilled from Revenue	154,547	(15,632)	(172,978)	4,173		172,978	(22,893)	13,023		4,460	-	(172,978)	22,893	(13,023)	(186,001)	-	(4,460)
							172,978		13,023		4,460	-	(172,978)	-	(13,023)	(186,001)	-	(4,460)
2003							172,978		13,023		4,460	-	(172,978)	-	(13,023)	(186,001)	-	(4,460)
	PILs monthly accrual (3)						172,978	16,803	29,826	80	4,540	-	(172,978)	(16,803)	(29,826)	(202,804)	(80)	(4,540)
Jan 31, 2003	Billed to Customers (5)					21,546	194,524		29,826		4,540	(21,546)	(194,524)	-	(29,826)	(224,350)	-	(4,540)
	Transfer PILs Billed from Revenue						194,524	(21,546)	8,280		4,540	-	(194,524)	21,546	(8,280)	(202,804)	-	(4,540)
	PILs monthly accrual (3)						194,524	16,803	25,082	46	4,586	-	(194,524)	(16,803)	(25,082)	(219,607)	(46)	(4,586)
	Billed to Customers (5)					19,347	213,871		25,082		4,586	(19,347)	(213,871)	-	(25,082)	(238,953)	-	(4,586)
Feb 28, 2003	Transfer PILs Billed from Revenue						213,871	(19,347)	5,736		4,586	-	(213,871)	19,347	(5,736)	(219,607)	-	(4,586)
	PILs monthly accrual (3)						213,871	16,803	22,538	35	4,622	-	(213,871)	(16,803)	(22,538)	(236,409)	(35)	(4,622)
	Billed to Customers (5)					17,009	230,879		22,538		4,622	(17,009)	(230,879)	-	(22,538)	(253,418)	-	(4,622)
Mar 31, 2003	Transfer PILs Billed from Revenue						230,879	(17,009)	5,530		4,622	-	(230,879)	17,009	(5,530)	(236,409)	-	(4,622)
	PILs monthly accrual (3)						230,879	16,803	22,333	33	4,655	-	(230,879)	(16,803)	(22,333)	(253,212)	(33)	(4,655)
Apr 30, 2003	Billed to Customers (5)					15,753	246,632		22,333		4,655	(15,753)	(246,632)	-	(22,333)	(268,965)	-	(4,655)
	Transfer PILs Billed from Revenue						246,632	(15,753)	6,580		4,655	-	(246,632)	15,753	(6,580)	(253,212)	-	(4,655)
	PILs monthly accrual (3)						246,632	16,803	23,383	41	4,695	-	(246,632)	(16,803)	(23,383)	(270,015)	(41)	(4,695)
	Billed to Customers (5)					18,204	264,836		23,383		4,695	(18,204)	(264,836)	-	(23,383)	(288,219)	-	(4,695)
May 31, 2003	Transfer PILs Billed from Revenue						264,836	(18,204)	5,178		4,695	-	(264,836)	18,204	(5,178)	(270,015)	-	(4,695)

Updated: February 8, 2012

PILs 1562		April-12				BALANCE SHEET						INCOME STATEMENT						
Date	Description	Annual Proxy	Annual True-up	Annual Billing to Customers	Annual Carry Charge	#1100		#1562		# 1562 Sub-Acct Deferred PILs - Interest Receivable (6)		#4080		#4080 Sub-Acct Distrib Serv Rev - Sub - Acct		#4080	#4405 Interest and Dividend Income	
						Accounts Receivable		Deferred PILs				Distrib Serv Rev		Distrib Serv Rev - Sub - Acct		Total	Interest and Dividend Income	
						DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	
Jun 30, 2003	PILs monthly accrual (3)						264,836	16,803	21,981	31	4,726	-	(264,836)	(16,803)	(21,981)	(286,818)	(31)	(4,726)
	Billed to Customers (5)					14,741	279,578		21,981		4,726	(14,741)	(279,578)	-	(21,981)	(301,559)	-	(4,726)
	Transfer PILs Billed from Revenue						279,578	(14,741)	7,240		4,726	-	(279,578)	14,741	(7,240)	(286,818)	-	(4,726)
	2002 Deferral Account Variance						279,578	(50,684)	(43,444)		4,726	-	(279,578)	50,684	43,444	(236,134)	-	(4,726)
Jul 31, 2003	PILs monthly accrual (3)					17,442	279,578	16,803	(26,641)	(268)	4,459	-	(279,578)	(16,803)	26,641	(252,936)	268	(4,459)
	Billed to Customers (5)						297,020	(26,641)			4,459	(17,442)	(297,020)	-	26,641	(270,379)	-	(4,459)
	Transfer PILs Billed from Revenue						297,020	(17,442)	(44,084)		4,459	-	(297,020)	17,442	44,084	(252,936)	-	(4,459)
	PILs monthly accrual (3)						297,020	16,803	(27,281)	(271)	4,187	-	(297,020)	(16,803)	27,281	(269,739)	271	(4,187)
Aug 31, 2003	Billed to Customers (5)					17,756	314,776		(27,281)		4,187	(17,756)	(314,776)	-	27,281	(287,495)	-	(4,187)
	Transfer PILs Billed from Revenue						314,776	(17,756)	(45,037)		4,187	-	(314,776)	17,756	45,037	(269,739)	-	(4,187)
	PILs monthly accrual (3)						314,776	16,803	(28,234)	(268)	3,919	-	(314,776)	(16,803)	28,234	(286,542)	268	(3,919)
	Billed to Customers (5)					17,664	332,440		(28,234)		3,919	(17,664)	(332,440)	-	28,234	(304,206)	-	(3,919)
Sep 30, 2003	Transfer PILs Billed from Revenue						332,440	(17,664)	(45,899)		3,919	-	(332,440)	17,664	45,899	(286,542)	-	(3,919)
Oct 31, 2003	PILs monthly accrual (3)					16,489	332,440	16,803	(29,096)	(283)	3,636	-	(332,440)	(16,803)	29,096	(303,345)	283	(3,636)
	Billed to Customers (5)						348,930	(29,096)			3,636	(16,489)	(348,930)	-	29,096	(319,834)	-	(3,636)
	Transfer PILs Billed from Revenue						348,930	(16,489)	(45,585)		3,636	-	(348,930)	16,489	45,585	(303,345)	-	(3,636)
	PILs monthly accrual (3)						348,930	16,803	(28,782)	(272)	3,365	-	(348,930)	(16,803)	28,782	(320,147)	272	(3,365)
Nov 30, 2003	Billed to Customers (5)					15,492	364,422		(28,782)		3,365	(15,492)	(364,422)	-	28,782	(335,640)	-	(3,365)
	Transfer PILs Billed from Revenue						364,422	(15,492)	(44,275)		3,365	-	(364,422)	15,492	44,275	(320,147)	-	(3,365)
	PILs monthly accrual (3)						364,422	16,803	(27,472)	(273)	3,092	-	(364,422)	(16,803)	27,472	(336,950)	273	(3,092)
	Billed to Customers (5)					16,883	381,305		(27,472)		3,092	(16,883)	(381,305)	-	27,472	(353,833)	-	(3,092)
Dec 31, 2003	Transfer PILs Billed from Revenue						381,305	(16,883)	(44,355)		3,092	-	(381,305)	16,883	44,355	(336,950)	-	(3,092)
	Reverse Unbilled Customer Accrual - Dec/02					(22,893)	358,413		(44,355)		3,092	22,893	(358,413)	-	44,355	(314,057)	-	(3,092)
	Reverse Transfer PILs Unbilled from Revenue						358,413	22,893	(21,463)		3,092	-	(358,413)	(22,893)	21,463	(336,950)	-	(3,092)
	Unbilled Customer Accrual - Dec/03					17,110	375,523		(21,463)		3,092	(17,110)	(375,523)	-	21,463	(354,060)	-	(3,092)
	Transfer PILs Unbilled from Revenue	201,633	(50,684)	(202,544)	(1,368)		375,523	(17,110)	(38,573)		3,092	-	(375,523)	17,110	38,573	(336,950)	-	(3,092)
							375,523		(38,573)		3,092	-	(375,523)	-	38,573	(336,950)	-	(3,092)
2004	PILs monthly accrual (3)					16,841	375,523		(38,573)	(238)	2,854	-	(375,523)	(16,803)	38,573	(336,950)	-	(3,092)
	Billed to Customers (5)						375,523	16,803	(21,770)		2,854	(16,841)	(375,523)	-	21,770	(353,753)	238	(2,854)
	Transfer PILs Billed from Revenue						392,363		(21,770)		2,854	-	(392,363)	-	21,770	(370,593)	-	(2,854)
	PILs monthly accrual (3)						392,363	(16,841)	(38,610)		2,854	-	(392,363)	16,841	38,610	(353,753)	-	(2,854)
Feb 29, 2004	Billed to Customers (5)					18,240	392,363	16,803	(21,808)	(222)	2,632	-	(392,363)	(16,803)	21,808	(370,556)	222	(2,632)
	Transfer PILs Billed from Revenue						410,603		(21,808)		2,632	(18,240)	(410,603)	-	21,808	(388,795)	-	(2,632)
	PILs monthly accrual (3)						410,603	(18,240)	(40,047)		2,632	-	(410,603)	18,240	40,047	(370,556)	-	(2,632)
	Billed to Customers (5)					19,227	410,603	16,803	(23,245)	(247)	2,385	-	(410,603)	(16,803)	23,245	(387,358)	247	(2,385)
Mar 31, 2004	Transfer PILs Billed from Revenue						429,830		(23,245)		2,385	(19,227)	(429,830)	-	23,245	(406,585)	-	(2,385)
							429,830	(19,227)	(42,472)		2,385	-	(429,830)	19,227	42,472	(387,358)	-	(2,385)
Apr 30, 2004	PILs monthly accrual (2)					11,622	429,830	12,879	(29,593)	(253)	2,132	-	(429,830)	(12,879)	29,593	(400,237)	253	(2,132)
	Billed to Customers (5)						441,452		(29,593)		2,132	(11,622)	(441,452)	-	29,593	(411,859)	-	(2,132)
	Transfer PILs Billed from Revenue						441,452	(11,622)	(41,215)		2,132	-	(441,452)	11,622	41,215	(400,237)	-	(2,132)
	PILs monthly accrual (2)						441,452	12,879	(28,336)	(254)	1,879	-	(441,452)	(12,879)	28,336	(413,116)	254	(1,879)
May 31, 2004	Billed to Customers (5)					16,210	457,661		(28,336)		1,879	(16,210)	(457,661)	-	28,336	(429,326)	-	(1,879)
	Transfer PILs Billed from Revenue						457,661	(16,210)	(44,545)		1,879	-	(457,661)	16,210	44,545	(413,116)	-	(1,879)
	PILs monthly accrual (2)						457,661	12,879	(31,666)	(265)	1,613	-	(457,661)	(12,879)	31,666	(425,995)	265	(1,613)
	Billed to Customers (5)					12,431	470,093		(31,666)		1,613	(12,431)	(470,093)	-	31,666	(438,426)	-	(1,613)
Jun 30, 2004	Transfer PILs Billed from Revenue						470,093	(12,431)	(44,098)		1,613	-	(470,093)	12,431	44,098	(425,995)	-	(1,613)
	2003 Deferral Account Variance						470,093	(52,056)	(96,154)		1,613	-	(470,093)	52,056	96,154	(373,939)	-	(1,613)
Jul 31, 2004	PILs monthly accrual (2)					11,057	470,093	12,879	(83,275)	(592)	1,021	-	(470,093)	(12,879)	83,275	(386,818)	592	(1,021)
	Billed to Customers (5)						481,150		(83,275)		1,021	(11,057)	(481,150)	-	83,275	(397,875)	-	(1,021)
	Transfer PILs Billed from Revenue						481,150	(11,057)	(94,332)		1,021	-	(481,150)	11,057	94,332	(386,818)	-	(1,021)
	PILs monthly accrual (2)					14,240	481,150	12,879	(81,453)	(581)	440	-	(481,150)	(12,879)	81,453	(399,697)	581	(440)
Aug 31, 2004	Billed to Customers (5)						495,390		(81,453)		440	(14,240)	(495,390)	-	81,453	(413,937)	-	(440)
	Transfer PILs Billed from Revenue						495,390	(14,240)	(95,693)		440	-	(495,390)	14,240	95,693	(399,697)	-	(440)
	PILs monthly accrual (2)						495,390	12,879	(82,814)	(570)	130	-	(495,390)	(12,879)	82,814	(412,576)	570	130
	Billed to Customers (5)					12,483	507,873		(82,814)		130	(12,483)	(507,873)	-	82,814	(425,059)	-	130
Sep 30, 2004	Transfer PILs Billed from Revenue						507,873	(12,483)	(95,298)		130	-	(507,873)	12,483	95,298	(412,576)	-	130

PILs 1562 **April-12**

Date	Description	Annual Proxy	Annual True-up	Annual Billing to Customers	Annual Carry Charge
Oct 31, 2004	PILs monthly accrual (2) Billed to Customers (5) Transfer PILs Billed from Revenue				
Nov 30, 2004	PILs monthly accrual (2) Billed to Customers (5) Transfer PILs Billed from Revenue				
Dec 31, 2004	PILs monthly accrual (2) Billed to Customers (5) Transfer PILs Billed from Revenue Reverse Unbilled Customer Accrual - Dec/03 Reverse Transfer PILs Unbilled from Revenue Unbilled Customer Accrual - Dec/04 Transfer PILs Unbilled from Revenue	166,319	(52,056)	(167,531)	(4,970)
2005					
Jan 31, 2005	PILs monthly accrual (2) Billed to Customers (5) Transfer PILs Billed from Revenue				
Feb 28, 2005	PILs monthly accrual (2) Billed to Customers (5) Transfer PILs Billed from Revenue				
Mar 31, 2005	PILs monthly accrual (2) Billed to Customers (5) Transfer PILs Billed from Revenue				
Apr 30, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue				
May 31, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue				
Jun 30, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue 2004 Deferral Account Variance				
Jul 31, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue				
Aug 31, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue				
Sep 30, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue				
Oct 31, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue				
Nov 30, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue				
Dec 31, 2005	PILs monthly accrual (4) Billed to Customers (5) Transfer PILs Billed from Revenue Reverse Unbilled Customer Accrual - Dec/04 Reverse Transfer PILs Unbilled from Revenue Unbilled Customer Accrual - Dec/05 Transfer PILs Unbilled from Revenue	109,618	(52,056)	(114,812)	(9,058)

BALANCE SHEET					
#1100		#1562		# 1562 Sub-Acct	
Accounts Receivable		Deferred PILs		Deferred PILs - Interest Receivable (6)	
DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance
13,888	507,873	12,879	(82,419)	(587)	(717)
	521,762		(82,419)		(717)
	521,762	(13,888)	(96,307)		(717)
11,895	521,762	12,879	(83,428)	(574)	(1,291)
	533,656		(83,428)		(1,291)
	533,656	(11,895)	(95,323)		(1,291)
	533,656	12,879	(82,444)	(587)	(1,878)
13,260	546,916		(82,444)		(1,878)
	546,916	(13,260)	(95,703)		(1,878)
(17,110)	529,806		(95,703)		(1,878)
	529,806	17,110	(78,593)		(1,878)
13,248	543,054		(78,593)		(1,878)
	543,054	(13,248)	(91,841)		(1,878)
	543,054		(91,841)		(1,878)
13,466	543,054	12,879	(78,962)	(566)	(1,878)
	556,520		(78,962)		(2,443)
	556,520	(13,466)	(92,429)		(2,443)
14,315	556,520	12,879	(79,550)	(514)	(2,957)
	570,835		(79,550)		(2,957)
	570,835	(14,315)	(93,865)		(2,957)
	570,835	12,879	(80,986)	(578)	(3,535)
14,864	585,699		(80,986)		(3,535)
	585,699	(14,864)	(95,850)		(3,535)
12,862	585,699	7,887	(87,963)	(571)	(4,106)
	598,561		(87,963)		(4,106)
	598,561	(12,862)	(100,825)		(4,106)
7,197	598,561	7,887	(92,938)	(621)	(4,727)
	605,758		(92,938)		(4,727)
	605,758	(7,197)	(100,135)		(4,727)
	605,758	7,887	(92,248)	(597)	(5,324)
6,281	612,040		(92,248)		(5,324)
	612,040	(6,281)	(98,530)		(5,324)
	612,040	(52,056)	(150,586)		(5,324)
9,524	612,040	7,887	(142,699)	(927)	(6,251)
	621,564		(142,699)		(6,251)
	621,564	(9,524)	(152,223)		(6,251)
10,508	621,564	7,887	(144,337)	(937)	(7,188)
	632,072		(144,337)		(7,188)
	632,072	(10,508)	(154,845)		(7,188)
	632,072	7,887	(146,958)	(923)	(8,111)
7,694	639,766		(146,958)		(8,111)
	639,766	(7,694)	(154,652)		(8,111)
8,097	639,766	7,887	(146,765)	(952)	(9,063)
	647,863		(146,765)		(9,063)
	647,863	(8,097)	(154,862)		(9,063)
7,146	647,863	7,887	(146,975)	(923)	(9,986)
	655,009		(146,975)		(9,986)
	655,009	(7,146)	(154,121)		(9,986)
	655,009	7,887	(146,234)	(949)	(10,935)
7,125	662,133		(146,234)		(10,935)
	662,133	(7,125)	(153,358)		(10,935)
(13,248)	648,885		(153,358)		(10,935)
	648,885	13,248	(140,110)		(10,935)
	657,866		(140,110)		(10,935)
	657,866	(8,980)	(149,091)		(10,935)
	657,866		(149,091)		(10,935)

INCOME STATEMENT					
#4080		#4080 Sub-Acct		#4080	
Distrib Serv Rev		Distrib Serv Rev - Sub - Acct		Interest and Dividend Income	
DR(CR)	Balance	DR(CR)	Balance	Total	DR(CR)
-	(507,873)	(12,879)	82,419	(425,455)	587
(13,888)	(521,762)	-	82,419	(439,343)	-
-	(521,762)	13,888	96,307	(425,455)	-
-	(521,762)	(12,879)	83,428	(438,334)	574
(11,895)	(533,656)	-	83,428	(450,228)	-
-	(533,656)	11,895	95,323	(438,334)	-
-	(533,656)	(12,879)	82,444	(451,213)	587
(13,260)	(546,916)	-	82,444	(464,472)	-
-	(546,916)	13,260	95,703	(451,213)	-
17,110	(529,806)	-	95,703	(434,102)	-
-	(529,806)	(17,110)	78,593	(451,213)	-
(13,248)	(543,054)	-	78,593	(464,460)	-
-	(543,054)	13,248	91,841	(451,213)	-
-	(543,054)	-	91,841	(451,213)	-
-	(543,054)	-	91,841	(451,213)	-
-	(543,054)	-	91,841	(451,213)	-
(13,466)	(556,520)	(12,879)	78,962	(464,091)	566
-	(556,520)	-	78,962	(477,558)	-
-	(556,520)	13,466	92,429	(464,091)	-
-	(556,520)	(12,879)	79,550	(476,970)	514
(14,315)	(570,835)	-	79,550	(491,285)	-
-	(570,835)	14,315	93,865	(476,970)	-
-	(570,835)	(12,879)	80,986	(489,849)	578
(14,864)	(585,699)	-	80,986	(504,713)	-
-	(585,699)	14,864	95,850	(489,849)	-
-	(585,699)	(7,887)	87,963	(497,736)	571
(12,862)	(598,561)	-	87,963	(510,598)	-
-	(598,561)	12,862	100,825	(497,736)	-
-	(598,561)	(7,887)	92,938	(505,623)	621
(7,197)	(605,758)	-	92,938	(512,820)	-
-	(605,758)	7,197	100,135	(505,623)	-
-	(605,758)	(7,887)	92,248	(513,510)	597
(6,281)	(612,040)	-	92,248	(519,791)	-
-	(612,040)	6,281	98,530	(513,510)	-
-	(612,040)	52,056	150,586	(461,454)	-
-	(612,040)	(7,887)	142,699	(469,341)	927
(9,524)	(621,564)	-	142,699	(478,865)	-
-	(621,564)	9,524	152,223	(469,341)	-
(10,508)	(632,072)	(7,887)	144,337	(477,227)	937
-	(632,072)	-	144,337	(487,736)	-
-	(632,072)	10,508	154,845	(477,227)	-
(7,694)	(639,766)	(7,887)	146,958	(485,114)	923
-	(639,766)	-	146,958	(492,808)	-
-	(639,766)	7,694	154,652	(485,114)	-
-	(639,766)	(7,887)	146,765	(493,001)	952
(8,097)	(647,863)	-	146,765	(501,098)	-
-	(647,863)	8,097	154,862	(493,001)	-
(7,146)	(647,863)	(7,887)	146,975	(500,888)	923
-	(655,009)	-	146,975	(508,034)	-
-	(655,009)	7,146	154,121	(500,888)	-
-	(655,009)	(7,887)	146,234	(508,775)	949
(7,125)	(662,133)	-	146,234	(515,899)	-
-	(662,133)	7,125	153,358	(508,775)	-
13,248	(648,885)	-	153,358	(495,527)	-
(8,980)	(657,866)	(13,248)	140,110	(508,775)	-
-	(657,866)	-	140,110	(517,755)	-
-	(657,866)	8,980	149,091	(508,775)	-
-	(657,866)	-	149,091	(508,775)	-

PILs 1562		April-12				BALANCE SHEET						INCOME STATEMENT							
Date	Description	Annual Proxy	Annual True-up	Annual Billing to Customers	Annual Carry Charge	#1100		#1562		# 1562 Sub-Acct		#4080		#4080 Sub-Acct		#4080		#4405	
						Accounts Receivable		Deferred PILs		Deferred PILs - Interest Receivable (6)		Distrib Serv Rev		Distrib Serv Rev - Sub - Acct		Total		Interest and Dividend Income	
						DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	Total		DR(CR)	Balance
2006																			
	PILs monthly accrual (4)						657,866		(149,091)		(10,935)		(657,866)		149,091	(508,775)		-	10,935
	Billed to Customers (5)						657,866	7,887	(141,204)	(918)	(11,853)		(657,866)	(7,887)	141,204	(516,662)	918	11,853	
Jan 31, 2006	Transfer PILs Billed from Revenue					8,596	666,461	(8,596)	(141,204)		(11,853)	(8,596)	(666,461)		141,204	(525,257)		-	11,853
	PILs monthly accrual (4)						666,461	7,887	(141,913)	(833)	(12,686)		(666,461)	(7,887)	141,913	(524,548)	833	12,686	
	Billed to Customers (5)						666,461		(141,913)		(12,686)		(666,461)		141,913	(533,355)		-	12,686
Feb 28, 2006	Transfer PILs Billed from Revenue					8,807	675,268	(8,807)	(150,720)		(12,686)	(8,807)	(675,268)		150,720	(524,548)		-	12,686
	PILs monthly accrual (4)						675,268	7,887	(142,833)	(928)	(13,614)		(675,268)	(7,887)	142,833	(532,435)	928	13,614	
	Billed to Customers (5)						675,268		(142,833)		(13,614)		(675,268)		142,833	(541,050)		-	13,614
Mar 31, 2006	Transfer PILs Billed from Revenue					8,615	683,883	(8,615)	(151,448)		(13,614)	(8,615)	(683,883)		151,448	(532,435)		-	13,614
	PILs monthly accrual (4)						683,883	7,887	(143,561)	(902)	(14,517)		(683,883)	(7,887)	143,561	(540,322)	902	14,517	
	Billed to Customers (5)						683,883		(143,561)		(14,517)		(683,883)		143,561	(547,026)		-	14,517
	Transfer PILs Billed from Revenue						690,587	(6,704)	(150,264)		(14,517)	(6,704)	(690,587)		150,264	(540,322)		-	14,517
	Reverse Unbilled Customer Accrual - Dec/05					(8,980)	681,606		(150,264)		(14,517)	8,980	(681,606)		150,264	(531,342)		-	14,517
	Reverse Transfer PILs Unbilled from Revenue						681,606	8,980	(141,284)		(14,517)		(681,606)	(8,980)	141,284	(540,322)		-	14,517
	Unbilled Customer Accrual - May to Sep/06						688,655		(141,284)		(14,517)	(7,049)	(688,655)		141,284	(547,371)		-	14,517
	Transfer PILs Unbilled from Revenue						688,655	(7,049)	(148,333)		(14,517)		(688,655)	7,049	148,333	(540,322)		-	14,517
Apr 30, 2006	2005 Deferral Account Variance	31,547	-	(30,790)	(3,582)		688,655	-	(148,333)		(14,517)		(688,655)	-	148,333	(540,322)		-	14,517
	PILs monthly accrual						688,655		(148,333)	(522)	(15,039)		(688,655)		148,333	(540,322)	522	15,039	
	Billed to Customers						688,655		(148,333)		(15,039)		(688,655)		148,333	(540,322)		-	15,039
May 31, 2006	Transfer PILs Billed from Revenue						688,655	-	(148,333)		(15,039)		(688,655)		148,333	(540,322)		-	15,039
	PILs monthly accrual						688,655		(148,333)	(505)	(15,543)		(688,655)		148,333	(540,322)	505	15,543	
	Billed to Customers						688,655		(148,333)		(15,543)		(688,655)		148,333	(540,322)		-	15,543
Jun 30, 2006	Transfer PILs Billed from Revenue						688,655	-	(148,333)		(15,543)		(688,655)		148,333	(540,322)		-	15,543
Jul 31, 2006	PILs monthly accrual						688,655		(148,333)	(578)	(16,122)		(688,655)		148,333	(540,322)	578	16,122	
Aug 31, 2006	PILs monthly accrual						688,655		(148,333)	(578)	(16,700)		(688,655)		148,333	(540,322)	578	16,700	
Sep 30, 2006	PILs monthly accrual						688,655		(148,333)	(560)	(17,259)		(688,655)		148,333	(540,322)	560	17,259	
Oct 31, 2006	PILs monthly accrual				May-Dec/06		688,655		(148,333)	(578)	(17,838)		(688,655)		148,333	(540,322)	578	17,838	
Nov 30, 2006	PILs monthly accrual				(4,459)		688,655		(148,333)	(560)	(18,397)		(688,655)		148,333	(540,322)	560	18,397	
Dec 31, 2006	PILs monthly accrual				Jan-Dec/06		688,655		(148,333)	(578)	(18,975)		(688,655)		148,333	(540,322)	578	18,975	
					(8,040)		688,655		(148,333)		(18,975)		(688,655)		148,333	(540,322)	-	18,975	
2007							688,655		(148,333)		(18,975)		(688,655)		148,333	(540,322)		-	18,975
Jan 31, 2007	PILs monthly accrual						688,655		(148,333)	(578)	(19,554)		(688,655)		148,333	(540,322)	578	19,554	
Feb 28, 2007	PILs monthly accrual						688,655		(148,333)	(522)	(20,076)		(688,655)		148,333	(540,322)	522	20,076	
Mar 31, 2007	PILs monthly accrual						688,655		(148,333)	(578)	(20,654)		(688,655)		148,333	(540,322)	578	20,654	
Apr 30, 2007	PILs monthly accrual						688,655		(148,333)	(560)	(21,214)		(688,655)		148,333	(540,322)	560	21,214	
May 31, 2007	PILs monthly accrual						688,655		(148,333)	(578)	(21,792)		(688,655)		148,333	(540,322)	578	21,792	
Jun 30, 2007	PILs monthly accrual						688,655		(148,333)	(560)	(22,352)		(688,655)		148,333	(540,322)	560	22,352	
Jul 31, 2007	PILs monthly accrual						688,655		(148,333)	(578)	(22,930)		(688,655)		148,333	(540,322)	578	22,930	
Aug 31, 2007	PILs monthly accrual						688,655		(148,333)	(578)	(23,508)		(688,655)		148,333	(540,322)	578	23,508	
Sep 30, 2007	PILs monthly accrual						688,655		(148,333)	(560)	(24,068)		(688,655)		148,333	(540,322)	560	24,068	
Oct 31, 2007	PILs monthly accrual						688,655		(148,333)	(648)	(24,715)		(688,655)		148,333	(540,322)	648	24,715	
Nov 30, 2007	PILs monthly accrual						688,655		(148,333)	(627)	(25,342)		(688,655)		148,333	(540,322)	627	25,342	
Dec 31, 2007	PILs monthly accrual						688,655		(148,333)	(648)	(25,990)		(688,655)		148,333	(540,322)	648	25,990	
					(7,014)		688,655		(148,333)		(25,990)		(688,655)		148,333	(540,322)	-	25,990	
2008							688,655		(148,333)		(25,990)		(688,655)		148,333	(540,322)		-	25,990
Jan 31, 2008	PILs monthly accrual						688,655		(148,333)	(648)	(26,637)		(688,655)		148,333	(540,322)	648	26,637	
Feb 29, 2008	PILs monthly accrual						688,655		(148,333)	(606)	(27,243)		(688,655)		148,333	(540,322)	606	27,243	
Mar 31, 2008	PILs monthly accrual						688,655		(148,333)	(648)	(27,890)		(688,655)		148,333	(540,322)	648	27,890	
Apr 30, 2008	PILs monthly accrual						688,655		(148,333)	(497)	(28,388)		(688,655)		148,333	(540,322)	497	28,388	
May 31, 2008	PILs monthly accrual						688,655		(148,333)	(514)	(28,902)		(688,655)		148,333	(540,322)	514	28,902	
Jun 30, 2008	PILs monthly accrual						688,655		(148,333)	(497)	(29,399)		(688,655)		148,333	(540,322)	497	29,399	
Jul 31, 2008	PILs monthly accrual						688,655		(148,333)	(422)	(29,821)		(688,655)		148,333	(540,322)	422	29,821	
Aug 31, 2008	PILs monthly accrual						688,655		(148,333)	(422)	(30,243)		(688,655)		148,333	(540,322)	422	30,243	
Sep 30, 2008	PILs monthly accrual						688,655		(148,333)	(408)	(30,652)		(688,655)		148,333	(540,322)	408	30,652	
Oct 31, 2008	PILs monthly accrual						688,655		(148,333)	(422)	(31,074)		(688,655)		148,333	(540,322)	422	31,074	
Nov 30, 2008	PILs monthly accrual						688,655		(148,333)	(408)	(31,482)		(688,655)		148,333	(540,322)	408	31,482	
Dec 31, 2008	PILs monthly accrual						688,655		(148,333)	(422)	(31,904)		(688,655)		148,333	(540,322)	422	31,904	

PILs 1562	April-12
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Date	Description	Annual Proxy	Annual True-up	Annual Billing to Customers	Annual Carry Charge
					(5,915)
2009					
Jan 31, 2009	PILs monthly accrual				
Feb 28, 2009	PILs monthly accrual				
Mar 31, 2009	PILs monthly accrual				
Apr 30, 2009	PILs monthly accrual				
May 31, 2009	PILs monthly accrual				
Jun 30, 2009	PILs monthly accrual				
Jul 31, 2009	PILs monthly accrual				
Aug 31, 2009	PILs monthly accrual				
Sep 30, 2009	PILs monthly accrual				
Oct 31, 2009	PILs monthly accrual				
Nov 30, 2009	PILs monthly accrual				
Dec 31, 2009	PILs monthly accrual				
					(1,677)
2010					
Jan 31, 2010	PILs monthly accrual				
Feb 28, 2010	PILs monthly accrual				
Mar 31, 2010	PILs monthly accrual				
Apr 30, 2010	PILs monthly accrual				
May 31, 2010	PILs monthly accrual				
Jun 30, 2010	PILs monthly accrual				
Jul 31, 2010	PILs monthly accrual				
Aug 31, 2010	PILs monthly accrual				
Sep 30, 2010	PILs monthly accrual				
Oct 31, 2010	PILs monthly accrual				
Nov 30, 2010	PILs monthly accrual				
Dec 31, 2010	PILs monthly accrual				
					(1,186)
2011					
Jan 31, 2011	PILs monthly accrual				
Feb 28, 2011	PILs monthly accrual				
Mar 31, 2011	PILs monthly accrual				
Apr 30, 2011	PILs monthly accrual				
May 31, 2011	PILs monthly accrual				
Jun 30, 2011	PILs monthly accrual				
Jul 31, 2011	PILs monthly accrual				
Aug 31, 2011	PILs monthly accrual				
Sep 30, 2011	PILs monthly accrual				
Oct 31, 2011	PILs monthly accrual				
Nov 30, 2011	PILs monthly accrual				
Dec 31, 2011	PILs monthly accrual				
					(2,180)
2012					
Jan 31, 2012	PILs monthly accrual				
Feb 29, 2012	PILs monthly accrual				
Mar 31, 2012	PILs monthly accrual				
Apr 30, 2012	PILs monthly accrual				
					(723)
Total		710,750	(170,428)	(688,655)	(37,671)
			710,750	540,322	(148,333)
			540,322	(148,333)	(186,004)

BALANCE SHEET					
#1100		#1562		# 1562 Sub-Acct	
Accounts Receivable		Deferred PILs		Deferred PILs - Interest Receivable (6)	
DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance
	688,655		(148,333)		(31,904)
	688,655		(148,333)		(31,904)
	688,655		(148,333)	(309)	(32,213)
	688,655		(148,333)	(279)	(32,492)
	688,655		(148,333)	(309)	(32,800)
	688,655		(148,333)	(122)	(32,922)
	688,655		(148,333)	(126)	(33,048)
	688,655		(148,333)	(122)	(33,170)
	688,655		(148,333)	(69)	(33,239)
	688,655		(148,333)	(69)	(33,309)
	688,655		(148,333)	(67)	(33,376)
	688,655		(148,333)	(69)	(33,445)
	688,655		(148,333)	(67)	(33,512)
	688,655		(148,333)	(69)	(33,581)
	688,655		(148,333)		(33,581)
	688,655		(148,333)		(33,581)
	688,655		(148,333)	(69)	(33,651)
	688,655		(148,333)	(63)	(33,713)
	688,655		(148,333)	(69)	(33,783)
	688,655		(148,333)	(67)	(33,850)
	688,655		(148,333)	(69)	(33,919)
	688,655		(148,333)	(67)	(33,986)
	688,655		(148,333)	(112)	(34,098)
	688,655		(148,333)	(112)	(34,210)
	688,655		(148,333)	(109)	(34,319)
	688,655		(148,333)	(151)	(34,470)
	688,655		(148,333)	(146)	(34,616)
	688,655		(148,333)	(151)	(34,767)
	688,655		(148,333)		(34,767)
	688,655		(148,333)		(34,767)
	688,655		(148,333)	(185)	(34,953)
	688,655		(148,333)	(167)	(35,120)
	688,655		(148,333)	(185)	(35,305)
	688,655		(148,333)	(179)	(35,484)
	688,655		(148,333)	(185)	(35,669)
	688,655		(148,333)	(179)	(35,849)
	688,655		(148,333)	(185)	(36,034)
	688,655		(148,333)	(185)	(36,219)
	688,655		(148,333)	(179)	(36,398)
	688,655		(148,333)	(185)	(36,583)
	688,655		(148,333)	(179)	(36,763)
	688,655		(148,333)	(185)	(36,948)
	688,655		(148,333)		(36,948)
	688,655		(148,333)		(36,948)
	688,655		(148,333)	(185)	(37,133)
	688,655		(148,333)	(173)	(37,306)
	688,655		(148,333)	(185)	(37,492)
	688,655		(148,333)	(179)	(37,671)
	688,655		(148,333)		(37,671)
688,655		(148,333)		(37,671)	

INCOME STATEMENT					
#4080		#4080 Sub-Acct		#4080	
Distrib Serv Rev		Distrib Serv Rev - Sub - Acct		Interest and Dividend Income	
DR(CR)	Balance	DR(CR)	Balance	Total	DR(CR) Balance
-	(688,655)	-	148,333	(540,322)	- 31,904
-	(688,655)	-	148,333	(540,322)	- 31,904
-	(688,655)	-	148,333	(540,322)	309 32,213
-	(688,655)	-	148,333	(540,322)	279 32,492
-	(688,655)	-	148,333	(540,322)	309 32,800
-	(688,655)	-	148,333	(540,322)	122 32,922
-	(688,655)	-	148,333	(540,322)	126 33,048
-	(688,655)	-	148,333	(540,322)	122 33,170
-	(688,655)	-	148,333	(540,322)	69 33,239
-	(688,655)	-	148,333	(540,322)	69 33,309
-	(688,655)	-	148,333	(540,322)	67 33,376
-	(688,655)	-	148,333	(540,322)	69 33,445
-	(688,655)	-	148,333	(540,322)	67 33,512
-	(688,655)	-	148,333	(540,322)	69 33,581
-	(688,655)	-	148,333	(540,322)	- 33,581
-	(688,655)	-	148,333	(540,322)	- 33,581
-	(688,655)	-	148,333	(540,322)	69 33,651
-	(688,655)	-	148,333	(540,322)	63 33,713
-	(688,655)	-	148,333	(540,322)	69 33,783
-	(688,655)	-	148,333	(540,322)	67 33,850
-	(688,655)	-	148,333	(540,322)	69 33,919
-	(688,655)	-	148,333	(540,322)	67 33,986
-	(688,655)	-	148,333	(540,322)	112 34,098
-	(688,655)	-	148,333	(540,322)	112 34,210
-	(688,655)	-	148,333	(540,322)	109 34,319
-	(688,655)	-	148,333	(540,322)	151 34,470
-	(688,655)	-	148,333	(540,322)	146 34,616
-	(688,655)	-	148,333	(540,322)	151 34,767
-	(688,655)	-	148,333	(540,322)	- 34,767
-	(688,655)	-	148,333	(540,322)	- 34,767
-	(688,655)	-	148,333	(540,322)	185 34,953
-	(688,655)	-	148,333	(540,322)	167 35,120
-	(688,655)	-	148,333	(540,322)	185 35,305
-	(688,655)	-	148,333	(540,322)	179 35,484
-	(688,655)	-	148,333	(540,322)	185 35,669
-	(688,655)	-	148,333	(540,322)	179 35,849
-	(688,655)	-	148,333	(540,322)	185 36,034
-	(688,655)	-	148,333	(540,322)	185 36,219
-	(688,655)	-	148,333	(540,322)	179 36,398
-	(688,655)	-	148,333	(540,322)	185 36,583
-	(688,655)	-	148,333	(540,322)	179 36,763
-	(688,655)	-	148,333	(540,322)	185 36,948
-	(688,655)	-	148,333	(540,322)	- 36,948
-	(688,655)	-	148,333	(540,322)	- 36,948
-	(688,655)	-	148,333	(540,322)	185 37,133
-	(688,655)	-	148,333	(540,322)	173 37,306
-	(688,655)	-	148,333	(540,322)	185 37,492
-	(688,655)	-	148,333	(540,322)	179 37,671
-	(688,655)	-	148,333	(540,322)	- 37,671
(688,655)		148,333			37,671

Updated: February 8, 2012

PILs 1562		April-12				BALANCE SHEET						INCOME STATEMENT							
Date	Description	Annual Proxy	Annual True-up	Annual Billing to Customers	Annual Carry Charge	#1100		#1562		# 1562 Sub-Acct Deferred PILs - Interest Receivable (6)		#4080		#4080 Sub-Acct Distrib Serv Rev - Sub - Acct		#4080	#4405 Interest and Dividend Income		
						DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	DR(CR)	Balance	Total	DR(CR)	Balance	
<i>Footnotes:</i>																			
(1)	2001 Amount included in PILs in RAM [October 1 - December 31, 2001]					\$	47,086	/	3	months =	\$ 15,695								
(2)	2002 Amount included in PILs in RAM [January 1, 2002 - December 31, 2002] 2004 Entitlement same as 2002 PILs [April 1, 2004 - March 31, 2005]					\$	154,547	/	12	months =	\$ 12,879								
(3)	2003 PILS entitlement = 2001 plus 2002 PILS amounts [January 1, 2003 - March 31, 2004]					\$	201,633	/	12	months =	\$ 16,803								
(4)	2005 Amount included in PILs in RAM [April 1, 2005 - April 30, 2006]					\$	94,642	/	12	months =	\$ 7,887								
(5)	See Backup Schedules for Details																		
(6)	Carrying Charge Rate October 1, 2001 - April 30, 2006																		
	Carrying Charge Rate May 1, 2006 - June 30, 2006																		
	Carrying Charge Rate July 1, 2006 - September 30, 2007																		
	Carrying Charge Rate October 1, 2007 - March 31, 2008																		
	Carrying Charge Rate April 1, 2008 - June 30, 2008																		
	Carrying Charge Rate July 1, 2008 - December 31, 2008																		
	Carrying Charge Rate January 1, 2009 - March 31, 2009																		
	Carrying Charge Rate April 1, 2009 - June 30, 2009																		
	Carrying Charge Rate July 1, 2009 - June 30, 2010																		
	Carrying Charge Rate July 1, 2010 - September 30, 2010																		
	Carrying Charge Rate October 1, 2010 - December 31, 2010																		
	Carrying Charge Rate January 1, 2011 - December 31, 2011																		
	Carrying Charge Rate January 1, 2012 - April 30, 2012																		

Footnotes:

	A	B	C	D	E
1	PILs TAXES - EB-2011-0198				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Tillsonburg Hydro			<u>Colour Code</u>	
4	Reporting period: 2001			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	92	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2001	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			8,683,112	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			743,709	
42					
43	1999 return from RUD Sheet #7			0	0
44					
45	Total Incremental revenue			743,709	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			247,903	247,903
48	Amount allowed in 2002			247,903	0
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			247,903	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				247,903
55					
56	Equity			4,341,556	
57					
58	Return at target ROE			428,946	
59					
60	Debt			4,341,556	
61					
62	Deemed interest amount in 100% of MARR			314,763	
63					
64	Phase-in of interest - Year 1 (2001)			104,921	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			209,842	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			209,842	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			314,763	
71					
72					

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance	
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation	
5	0						Version 2009.1
6	Utility Name: Tillsonburg Hydro						
7	Reporting period: 2001						
8							
9	Days in reporting period:	92	days				Column
10	Total days in the calendar year:	365	days				Brought
11							From
12							TAXREC
13							
14	II) CORPORATE INCOME TAXES						
15							
16	Regulatory Net Income REGINFO E53	1	61,976		-361,588		-299,612
17							
18	BOOK TO TAX ADJUSTMENTS						
19	Additions:						
20	Depreciation & Amortization	2	103,899		-32,753		71,146
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0
22	Tax reserves - beginning of year	4			0		0
23	Reserves from financial statements - end of year	4			0		0
24	Regulatory Adjustments - increase in income	5			0		0
25	Other Additions (See Tab entitled "TAXREC")						
26	"Material" Items from "TAXREC" worksheet	6			0		0
27	Other Additions (not "Material") "TAXREC"	6			0		0
28	"Material" Items from "TAXREC 2" worksheet	6			0		0
29	Other Additions (not "Material") "TAXREC 2"	6			0		0
30	Items on which true-up does not apply "TAXREC 3"				0		0
31							
32	Deductions: Input positive numbers						
33	Capital Cost Allowance and CEC	7	54,063		-54,063		0
34	Employee Benefit Plans - Paid Amounts	8			0		0
35	Items Capitalized for Regulatory Purposes	9	0		0		0
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0		0		0
37	Interest Expense Deemed/ Incurred	11	26,230		-26,230		0
38	Tax reserves - end of year	4			0		0
39	Reserves from financial statements - beginning of year	4			0		0
40	Contributions to deferred income plans	3			0		0
41	Contributions to pension plans	3			0		0
42	Interest capitalized for accounting but deducted for tax	11			0		0
43	Other Deductions (See Tab entitled "TAXREC")						
44	"Material" Items from "TAXREC" worksheet	12			0		0
45	Other Deductions (not "Material") "TAXREC"	12			0		0
46	Material Items from "TAXREC 2" worksheet	12			0		0
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0
48	Items on which true-up does not apply "TAXREC 3"				1,901		1,901
49							
50	TAXABLE INCOME/ (LOSS)		85,581		(315,948)		(230,367)
51							
52	BLENDED INCOME TAX RATE						
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-34.1200%		0.00%
54							
55	REGULATORY INCOME TAX		29,200		-29,200	Actual	0
56							
57							
58	Miscellaneous Tax Credits	14			0		0
59							
60	Total Regulatory Income Tax		29,200		-29,200	Actual	0
61							
62							
63	III) CAPITAL TAXES						
64							
65	Ontario						
66	Base	15	8,683,112		-1,168,821		7,514,291
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		0		5,000,000
68	Taxable Capital		3,683,112		-1,168,821		2,514,291
69							
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%
71							
72	Ontario Capital Tax		2,762		-861	per approved. OCT/4	1,901
73							
74	Federal Large Corporations Tax						
75	Base	18	8,683,112		-1,168,821		7,514,291
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000
77	Taxable Capital		0		0		0
78							
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%
80							
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0	per approved. Gross LCT/4	0
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0
83							
84	Net LCT		0		0	per approved. LCT/4	0
85							

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance	
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation	
5	0						Version 2009.1
6	Utility Name: Tillsonburg Hydro						
7	Reporting period: 2001						
8							
9	Days in reporting period:	92	days				Column
10	Total days in the calendar year:	365	days				Brought
11							From
12							TAXREC
13							
14							
15							
16							
17							
18							
19							
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	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance	
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation	
5	0						Version 2009.1
6	Utility Name: Tillsonburg Hydro						
7	Reporting period: 2001						
8							Column
9	Days in reporting period:	92	days				Brought
10	Total days in the calendar year:	365	days				From
11							TAXREC
12			\$		\$		\$
13							
150	Ontario Capital Tax						
151	Base			=	8,683,112		
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000		
153	Revised deemed taxable capital			=	3,683,112		
154							
155	Rate - Tab Tax Rates cell C54			x	0.3000%		
156							
157	Revised Ontario Capital Tax			=	2,785		
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C72)			-	2,762		
159	Regulatory Ontario Capital Tax Variance			=	23		
160							
161	Federal LCT						
162	Base				8,683,112		
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000		
164	Revised Federal LCT			=	0		
165							
166	Rate (as a result of legislative changes) tab "Tax Rates" cell C51				0.2250%		
167							
168	Gross Amount				0		
169	Less: Federal surtax			-	0		
170	Revised Net LCT			=	0		
171							
172	Less: Federal LCT reported in the initial estimate column (Cell C84)			-	0		
173	Regulatory Federal LCT Variance			=	0		
174							
175	Actual Income Tax Rate used for gross-up (exclude surtax)				18.00%		
176							
177	Income Tax (grossed-up)			+	(15,655)		
178	LCT (grossed-up)			+	0		
179	Ontario Capital Tax			+	23		
180							
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(15,632)		
182							
183	TRUE-UP VARIANCE (from cell I132)			+	0		
184							
185	Total Deferral Account Entry (Positive Entry = Debit)			=	(15,632)		
186	(Deferral Account Variance + True-up Variance)						
187							
188							
189							
190	V) INTEREST PORTION OF TRUE-UP						
191	Variance Caused By Phase-in of Deemed Debt						
192							
193	Total deemed interest (REGINFO)				78,691	25% for Q4 2001	
194	Interest phased-in (Cell C37)				26,230		
195							
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				52,460		
197							
198							
199	Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook)						
200	Interest deducted on MoF filing (Cell G36+G41)				0		
201							
202	Total deemed interest (REGINFO CELL D61)				78,691	25% for Q4 2001	
203							
204	Variance caused by excess debt				0		
205							
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0		
207							
208	Total Interest Variance				52,460		
209							
210							
211							

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Tillsonburg Hydro					
8	Reporting period: 2001					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		92	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	4,143,935		4,143,935	
32	Distribution Revenue	+	47,995		47,995	
33	Other Income	+	8,250		8,250	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	4,143,935		4,143,935	
40	Administration	-	199,085		199,085	
41	Customer billing and collecting	-	17,581		17,581	
42	Operations and maintenance	-	66,144		66,144	
43	Amortization	-	71,146		71,146	
44	Ontario Capital Tax	-	1,901		1,901	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	-299,612	0	-299,612	
51	Less: Interest expense for accounting purposes	-			0	
52	Provision for payments in lieu of income taxes	-			0	
53	Net Income (loss)	=	-299,612	0	-299,612	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	1,901	0	1,901	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	71,146	0	71,146	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		73,047	0	73,047	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	73,047	0	73,047	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-			0	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		1,901	0	1,901	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	1,901	0	1,901	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	1,901	0	1,901	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	-228,466	0	-228,466	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	(228,466)	0	(228,466)	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%		0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP FROM ABOVE:					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	1,901		1,901	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	1,901	0	1,901	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Tillsonburg Hydro					
8	Reporting period: 2001					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro					
9	Reporting period: 2001					
10	Number of days in taxation year:		92			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36		+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro					
9	Reporting period: 2001					
10	Number of days in taxation year:		92			
11	Materiality Level:		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Tillsonburg Hydro				Version 2009.1	
9						
10						
11	Reporting period: 2001					
12	Number of days in taxation year:		92			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books	+				
36	Interest and penalties on unpaid taxes	+				
37	Management bonuses unpaid after 180 days of year end	+				
38	Ontario Capital Tax per books	+				
39		+			0	
40	Changes in Regulatory Asset balances	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Capital contributions - s.12(1)(x)	+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario Capital Tax per tax return	-	1,901		1,901	
61		-			0	
62	Changes in Regulatory Asset balances*	-			0	
63	*note: included in 2002 tax return reassessment	-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69	Capital contributions s.13(7.4) Election	-			0	
70	interest expense incurred	-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	1,901	0	1,901	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0198									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Tillsonburg Hydro									
5	Reporting period: 2001									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2001 Q4									
9	Income Range		0		50,000					
10	RAM 2002		to		to					
11		Year	50,000		175,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		28.12%		28.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		40.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2001 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2001									
27	Income Range		0		50,000					
28	Expected Rates		to		to					
29		Year	50,000		175,000					
30	Income Tax Rate									
31	Current year	2001								
32	Federal (Includes surtax)	2001	13.12%		28.12%		28.12%			
33	Ontario	2001	6.00%		6.00%		12.50%			
34	Blended rate	2001	19.12%		34.12%		40.62%			
35										
36	Capital Tax Rate	2001	0.300%							
37	LCT rate	2001	0.225%							
38	Surtax	2001	1.12%							
39	Ontario Capital Tax Exemption *** 2001	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2001	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2001 Tax Returns									
45	Income Range		0		50,000					
46			to		to					
47		Year	50,000		175,000					
48	Income Tax Rate									
49	Current year	2001								
50	Federal (Includes surtax)		13.12%		22.12%		28.12%			
51	Ontario		6.00%		9.75%		12.50%			
52	Blended rate		19.12%		31.87%		40.62%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0198														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Tillsonburg Hydro														Version 2009.1
4	Reporting period: 2001														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		47,373		17,483		-35,480		-93,719		-160,026		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	47,086		154,547		201,633		166,319		38,637		31,547		639,769
13	PILs proxy from April 1, 2005 - input 9/12 of amount										70,982				70,982
14	True-up Variance Adjustment Q4, 2001 (2)	+/-			0										0
15	True-up Variance Adjustment (3)	+/-													0
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-15,632										-15,632
17	Deferral Account Variance Adjustment (5)	+/-					-50,684		-52,056		-52,056		0		-154,796
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	287 N		4,173		-1,368		-4,970		-9,058		-3,582		-14,518
20	PILs billed to (collected from) customers (8)	-	0		-172,978		-202,544		-167,531		-114,812		-30,790		-688,655
21															
22	Ending balance: # 1562		47,373		17,483		-35,480		-93,719		-160,026		-162,851		-162,851
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers:														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	PILs TAXES - EB-2011-0198				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Tillsonburg Hydro Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			8,683,112	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			743,709	
42					
43	1999 return from RUD Sheet #7			0	0
44					
45	Total Incremental revenue			743,709	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			247,903	247,903
48	Amount allowed in 2002			247,903	247,903
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			247,903	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				495,806
55					
56	Equity			4,341,556	
57					
58	Return at target ROE			428,946	
59					
60	Debt			4,341,556	
61					
62	Deemed interest amount in 100% of MARR			314,763	
63					
64	Phase-in of interest - Year 1 (2001)			104,921	
65	$((D43+D47)/D41)*D61$				
66	Phase-in of interest - Year 2 (2002)			209,842	
67	$((D43+D47+D48)/D41)*D61$				
68	Phase-in of interest - Year 3 (2003) and forward			209,842	
69	$((D43+D47+D48)/D41)*D61$ (due to Bill 210)				
70	Phase-in of interest - 2005			314,763	
71					
72					

A	B	C	D	E	F	G	H
1 PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2 PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3 TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4 ("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0					Version 2009.1	
6 Utility Name: Tillsonburg Hydro Inc.							
7 Reporting period: 2002							
8							
9 Days in reporting period:	365	days				Column	
10 Total days in the calendar year:	365	days				Brought	
11						From	
12		\$		\$		TAXREC	
13						\$	
14 II) CORPORATE INCOME TAXES							
15							
16 Regulatory Net Income REGINFO E53	1	495,806		-459,638		36,168	
17							
18 BOOK TO TAX ADJUSTMENTS							
19 Additions:							
20 Depreciation & Amortization	2	415,594		-122,971		292,623	
21 Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22 Tax reserves - beginning of year	4			0		0	
23 Reserves from financial statements - end of year	4			0		0	
24 Regulatory Adjustments - increase in income	5			0		0	
25 Other Additions (See Tab entitled "TAXREC")							
26 "Material" Items from "TAXREC" worksheet	6			0		0	
27 Other Additions (not "Material") "TAXREC"	6			0		0	
28 "Material" Items from "TAXREC 2" worksheet	6			0		0	
29 Other Additions (not "Material") "TAXREC 2"	6			0		0	
30 Items on which true-up does not apply "TAXREC 3"				0		0	
31							
32 Deductions: Input positive numbers							
33 Capital Cost Allowance and CEC	7	424,488		-351,240		73,248	
34 Employee Benefit Plans - Paid Amounts	8			0		0	
35 Items Capitalized for Regulatory Purposes	9			0		0	
36 Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37 Interest Expense Deemed/ Incurred	11	209,842		-182,765		27,077	
38 Tax reserves - end of year	4			0		0	
39 Reserves from financial statements - beginning of year	4			0		0	
40 Contributions to deferred income plans	3			0		0	
41 Contributions to pension plans	3			0		0	
42 Interest capitalized for accounting but deducted for tax	11			0		0	
43 Other Deductions (See Tab entitled "TAXREC")							
44 "Material" Items from "TAXREC" worksheet	12			0		0	
45 Other Deductions (not "Material") "TAXREC"	12			0		0	
46 Material Items from "TAXREC 2" worksheet	12			0		0	
47 Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48 Items on which true-up does not apply "TAXREC 3"				0		0	
49							
50 TAXABLE INCOME/ (LOSS)		277,070		(48,604)		228,466	
51							
52 BLENDED INCOME TAX RATE							
53 Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-34.1200%		0.00%	
54							
55 REGULATORY INCOME TAX		94,536		-94,536	Actual	0	
56							
57							
58 Miscellaneous Tax Credits	14			0	Actual	0	
59							
60 Total Regulatory Income Tax		94,536		-94,536	Actual	0	
61							
62							
63 III) CAPITAL TAXES							
64							
65 Ontario							
66 Base	15	8,683,112		-1,211,606		7,471,506	
67 Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		0		5,000,000	
68 Taxable Capital		3,683,112		-1,211,606		2,471,506	
69							
70 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71							
72 Ontario Capital Tax		11,049		-3,635		7,415	
73							
74 Federal Large Corporations Tax							
75 Base	18	8,683,112		-1,211,606		7,471,506	
76 Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77 Taxable Capital		0		-1,211,606		0	
78							
79 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80							
81 Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82 Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83							
84 Net LCT		0		0		0	
85							

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Tillsonburg Hydro Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	143,498			Actual 2002	0	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2002	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	11,049			Actual 2002	7,415	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	154,547			Actual 2002	7,415	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	0			
121								
122	Income Tax Rate (excluding surtax) from 2002 Utility's tax return			x	19.12%			
123								
124	Income Tax Effect on True-up adjustments			=	0			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				0			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				18.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				0			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	277,070			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	19.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	52,976			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	52,976			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	94,536			
147								
148	Regulatory Income Tax Variance			=	(41,560)			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Tillsonburg Hydro Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base		=		8,683,112			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39		-		5,000,000			
153	Revised deemed taxable capital		=		3,683,112			
154								
155	Rate - Tab Tax Rates cell C54		x		0.3000%			
156								
157	Revised Ontario Capital Tax		=		11,049			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)		-		11,049			
159	Regulatory Ontario Capital Tax Variance		=		0			
160								
161	Federal LCT							
162	Base				8,683,112			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40		-		10,000,000			
164	Revised Federal LCT		=		0			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				0			
169	Less: Federal surtax		-		0			
170	Revised Net LCT		=		0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C84)		-		0			
173	Regulatory Federal LCT Variance		=		0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				18.00%			
176								
177	Income Tax (grossed-up)		+		(50,684)			
178	LCT (grossed-up)		+		0			
179	Ontario Capital Tax		+		0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT		=		(50,684)			
182								
183	TRUE-UP VARIANCE (from cell I130)		+		0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)		=		(50,684)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				314,763			
194	Interest phased-in (Cell C37)				209,842			
195								
196	Variance due to phase-in of debt component of MARR in rates				104,921			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook							
201	Interest deducted on MoF filing (Cell K36+K41)				27,077			
202	Total deemed interest (REGINFO CELL D61)				314,763			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				0			
207								
208	Total Interest Variance				104,921			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Tillsonburg Hydro Inc.					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+	16,477,211		16,477,211	
32	Distribution Revenue	+	1,538,514		1,538,514	
33	Other Income	+	7,959		7,959	
34	Miscellaneous income	+	34,375		34,375	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	16,477,211		16,477,211	
40	Administration	-	352,201		352,201	
41	Customer billing and collecting	-	302,039		302,039	
42	Operations and maintenance	-	588,910		588,910	
43	Amortization	-	292,623		292,623	
44	Ontario Capital Tax	-	8,907		8,907	
45	Community Relations	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	36,168	0	36,168	
51	Less: Interest expense for accounting purposes	-	27,077		27,077	
52	Provision for payments in lieu of income taxes	-	0		0	
53	Net Income (loss)	=	9,091	0	9,091	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	0	0	0	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	292,623	0	292,623	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		292,623	0	292,623	
71						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	<i>Total Other Additions</i>	=	0	0	0	
81						
82	Total Additions	=	292,623	0	292,623	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	73,248		73,248	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	73,248	0	73,248	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	73,248	0	73,248	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	228,466	0	228,466	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	228,466		228,466	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	(0)	0	(0)	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%	*****	0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	7,415		7,415	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	7,415	0	7,415	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Tillsonburg Hydro Inc.					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Post Employment Benefits				0	
48	Other - Please describe				0	
49	Vested Sick Leave				0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Post Employment Benefits				0	
60	Other - Please describe				0	
61	Vested Sick Leave				0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-			0	
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Tillsonburg Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory - end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69	Reserve for Impairment of Regulatory Assets	-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0198									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Tillsonburg Hydro Inc.									
5	Reporting period: 2002									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to		>700,000			
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%		26.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		38.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002									
27	Income Range		0		200,001					
28	Expected Rates		to		to		>700,000			
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2002								
32	Federal (Includes surtax)	2002	13.12%		26.12%		26.12%			
33	Ontario	2002	6.00%		6.00%		12.50%			
34	Blended rate	2002	19.12%		32.12%		38.62%			
35										
36	Capital Tax Rate	2002	0.300%							
37	LCT rate	2002	0.225%							
38	Surtax	2002	1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2002 Tax Returns									
45	Income Range		0		200,001					
46			to		to		>700,000			
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2002								
50	Federal (Includes surtax)		13.12%		22.12%		26.12%			
51	Ontario		6.00%		9.75%		12.50%			
52	Blended rate		19.12%		31.87%		38.62%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0198														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Tillsonburg Hydro Inc.														Version 2009.1
4	Reporting period: 2002														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		47,373		17,483		-35,480		-93,719		-160,026		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	47,086		154,547		201,633		166,319		38,637		31,547		639,769
13	PILs proxy from April 1, 2005 - input 9/12 of amount										70,982				70,982
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-					0								0
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-15,632										-15,632
17	Deferral Account Variance Adjustment (5)	+/-					-50,684		-52,056		-52,056				-154,796
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	287 N		4,173		-1,368		-4,970		-9,058		-3,582		-14,518
20	PILs billed to (collected from) customers (8)	-	0		-172,978		-202,544		-167,531		-114,812		-30,790		-688,655
21															
22	Ending balance: # 1562		47,373		17,483		-35,480		-93,719		-160,026		-162,851		-162,851
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	PILs TAXES - EB-2011-0198				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Tillsonburg Hydro Inc.			<u>Colour Code</u>	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2003	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			8,683,112	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			743,709	
42					
43	1999 return from RUD Sheet #7			0	0
44					
45	Total Incremental revenue			743,709	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			247,903	247,903
48	Amount allowed in 2002			247,903	247,903
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			247,903	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				495,806
55					
56	Equity			4,341,556	
57					
58	Return at target ROE			428,946	
59					
60	Debt			4,341,556	
61					
62	Deemed interest amount in 100% of MARR			314,763	
63					
64	Phase-in of interest - Year 1 (2001)			104,921	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			209,842	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			209,842	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			314,763	
71					
72					

A	B	C	D	E	F	G	H
PILs TAXES - EB-2011-0198	ITEM	Initial	M of F	M of F	Tax		
PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate	Filing	Filing	Returns		
TAX CALCULATIONS (TAXCALC)			Variance	Variance			
("Wires-only" business - see Tab TAXREC)			K-C	Explanation			
0					Version 2009.1		
Utility Name: Tillsonburg Hydro Inc.							
Reporting period: 2003							
Days in reporting period:	365	days				Column	
Total days in the calendar year:	365	days				Brought	
						From	
						TAXREC	
		\$	\$			\$	
II. CORPORATE INCOME TAXES							
Regulatory Net Income REGINFO E53	1	495,806	-516,286			-20,480	
BOOK TO TAX ADJUSTMENTS							
Additions:							
Depreciation & Amortization	2	415,594	-113,209			302,385	
Employee Benefit Plans - Accrued, Not Paid	3		0			0	
Tax reserves - beginning of year	4		0			0	
Reserves from financial statements - end of year	4		0			0	
Regulatory Adjustments - increase in income	5		0			0	
Other Additions (See Tab entitled "TAXREC")							
"Material" Items from "TAXREC" worksheet	6		0			0	
Other Additions (not "Material") "TAXREC"	6		0			0	
"Material" Items from "TAXREC 2" worksheet	6		0			0	
Other Additions (not "Material") "TAXREC 2"	6		0			0	
Items on which true-up does not apply "TAXREC 3"			0			0	
Deductions: Input positive numbers							
Capital Cost Allowance and CEC	7	424,488	-169,650			254,838	
Employee Benefit Plans - Paid Amounts	8		0			0	
Items Capitalized for Regulatory Purposes	9		0			0	
Regulatory Adjustments - deduction for tax purposes in Item 5	10		0			0	
Interest Expense Deemed/ Incurred	11	209,842	-184,492			25,350	
Tax reserves - end of year	4		0			0	
Reserves from financial statements - beginning of year	4		0			0	
Contributions to deferred income plans	3		0			0	
Contributions to pension plans	3		0			0	
Interest capitalized for accounting but deducted for tax	11		0			0	
Other Deductions (See Tab entitled "TAXREC")							
"Material" Items from "TAXREC" worksheet	12		0			0	
Other Deductions (not "Material") "TAXREC"	12		0			0	
Material Items from "TAXREC 2" worksheet	12		0			0	
Other Deductions (not "Material") "TAXREC 2"	12		0			0	
Items on which true-up does not apply "TAXREC 3"			0			0	
TAXABLE INCOME/ (LOSS)		277,070	(275,353)			1,717	
BLENDED INCOME TAX RATE							
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%	-15.5411%			18.58%	
REGULATORY INCOME TAX		94,536	-94,217		Actual	319	
Miscellaneous Tax Credits	14		0		Actual	0	
Total Regulatory Income Tax		94,536	-94,217		Actual	319	
III. CAPITAL TAXES							
Ontario							
Base	15	8,683,112	-1,803,359			6,879,753	
Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000	0			5,000,000	
Taxable Capital		3,683,112	-1,803,359			1,879,753	
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%			0.3000%	
Ontario Capital Tax		11,049	-5,410			5,639	
Federal Large Corporations Tax							
Base	18	8,683,112	-1,803,359			6,879,753	
Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000	0			10,000,000	
Taxable Capital		0	0			0	
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	0.0000%			0.2250%	
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0	0			0	
Less: Federal Surtax 1.12% x Taxable Income	21	0	0			0	
Net LCT		0	0			0	

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Tillsonburg Hydro Inc.							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12							TAXREC	
13			\$		\$		\$	
14								
15								
16								
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	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Tillsonburg Hydro Inc.							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12							TAXREC	
13			\$		\$		\$	
14								
150	Ontario Capital Tax							
151	Base			=	8,683,112			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	3,683,112			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	11,049			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	11,049			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				8,683,112			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	(1,316,888)			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C84)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				17.50%			
176								
177	Income Tax (grossed-up)			+	(52,056)			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(52,056)			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	(52,056)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	Vj INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				314,763			
194	Interest phased-in (Cell C36)				209,842			
195								
196	Variance due to phase-in of debt component of MARR in rates				104,921			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				25,350			
202	Total Deemed Interest (REGINFO Cell D62)				314,763			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
207								
208	Total Interest Variance				104,921			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Tillsonburg Hydro Inc.					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+	15,420,414		15,420,414	
32	Distribution Revenue	+	1,511,814		1,511,814	
33	Other Income	+	11,574		11,574	
34	Miscellaneous income	+	59,137		59,137	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	15,420,414		15,420,414	
40	Administration	-	393,710		393,710	
41	Customer billing and collecting	-	320,394		320,394	
42	Operations and maintenance	-	586,516		586,516	
43	Amortization	-	302,385		302,385	
44	Ontario Capital Tax	-			0	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	-20,480	0	-20,480	
51	Less: Interest expense for accounting purposes	-	25,350		25,350	
52	Provision for payments in lieu of income taxes	-	3,824		3,824	
53	Net Income (loss)	=	-49,654	0	-49,654	
54	<i>(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)</i>					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	3,824	0	3,824	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	302,385	0	302,385	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<i>Subtotal</i>		306,209	0	306,209	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	<i>Total Other Additions</i>	=	0	0	0	
81						
82	<i>Total Additions</i>	=	306,209	0	306,209	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	<i>Total Other Additions</i>		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	254,838		254,838	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	<i>Subtotal</i>	=	254,838	0	254,838	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	Charitable donations - tax basis	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	<i>Total Deductions</i>	=	254,838	0	254,838	
123						
124	Recap Material Deductions:					

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,717	0	1,717	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	0		0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	1,717	0	1,717	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	224		224	
143	Net Ontario Income Tax (Must agree with tax return)	+	95		95	
144	Subtotal	=	319	0	319	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	319	0	319	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		13.05%		13.05%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		5.53%		5.53%	
151	Blended Income Tax Rate		18.58%		18.58%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	319	0	319	
157	Ontario Capital Tax	+	5,639		5,639	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	5,958	0	5,958	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Tillsonburg Hydro Inc.					
8	Reporting period: 2003					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Post Employment Benefits				0	
48	Other - Please describe				0	
49	Vested Sick Leave				0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Post Employment Benefits				0	
60	Other - Please describe				0	
61	Vested Sick Leave				0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Tillsonburg Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0198									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Tillsonburg Hydro Inc.									
5	Reporting period: 2003									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%		26.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		38.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2003								
32	Federal (Includes surtax)	2003	13.12%				24.12%			
33	Ontario	2003	6.00%				12.50%			
34	Blended rate	2003	19.12%				36.62%			
35										
36	Capital Tax Rate	2003	0.300%							
37	LCT rate	2003	0.225%							
38	Surtax	2003	1.12%							
39	Ontario Capital Tax Exemption *** 2003	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2003	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2003 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2003								
50	Federal (Includes surtax)		13.12%		22.12%		24.12%			
51	Ontario		6.00%		9.75%		12.50%			
52	Blended rate		19.12%		31.87%		36.62%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0198														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Tillsonburg Hydro Inc.														Version 2009.1
4	Reporting period: 2003														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		47,373		17,483		-35,480		-93,719		-160,026		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	47,086		154,547		201,633		166,319		38,637		31,547		639,769
13	PILs proxy from April 1, 2005 - input 9/12 of amount										70,982				70,982
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-							0						0
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-15,632										-15,632
17	Deferral Account Variance Adjustment (5)	+/-					-50,684		-52,056		-52,056				-154,796
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	287		4,173		-1,368		-4,970		-9,058		-3,582		-14,518
20	PILs billed to (collected from) customers (8)	-	0		-172,978		-202,544		-167,531		-114,812		-30,790		-688,655
21															
22	Ending balance: # 1562		47,373		17,483		-35,480		-93,719		-160,026		-162,851		-162,851

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
- (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
- (iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
- (iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
- (v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
- (vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be true'd up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be true'd up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
- (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
- In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
- In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

	A	B	C	D	E
1	PILs TAXES - EB-2011-0198				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Tillsonburg Hydro Inc.			<u>Colour Code</u>	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			8,683,112	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			743,709	
42					
43	1999 return from RUD Sheet #7			0	0
44					
45	Total Incremental revenue			743,709	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			247,903	247,903
48	Amount allowed in 2002			247,903	247,903
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			247,903	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				495,806
55					
56	Equity			4,341,556	
57					
58	Return at target ROE			428,946	
59					
60	Debt			4,341,556	
61					
62	Deemed interest amount in 100% of MARR			314,763	
63					
64	Phase-in of interest - Year 1 (2001)			104,921	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			209,842	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			209,842	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			314,763	
71					
72					

A	B	C	D	E	F	G	H
1 PILS TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2 PILS DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3 TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4 ("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0					Version 2009.1	
6 Utility Name: Tillsonburg Hydro Inc.							
7 Reporting period: 2004							
8						Column	
9 Days in reporting period:	366	days				Brought	
10 Total days in the calendar year:	366	days				From	
11						TAXREC	
12		\$		\$		\$	
13							
14 II. CORPORATE INCOME TAXES							
15							
16 Regulatory Net Income REGINFO E53	1	495,806		-509,761		-13,955	
17							
18 BOOK TO TAX ADJUSTMENTS							
19 Additions:							
20 Depreciation & Amortization	2	415,594		-131,336		284,258	
21 Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22 Tax reserves - beginning of year	4			0		0	
23 Reserves from financial statements - end of year	4			0		0	
24 Regulatory Adjustments - increase in income	5			0		0	
25 Other Additions (See Tab entitled "TAXREC")							
26 "Material" Items from "TAXREC" worksheet	6			0		0	
27 Other Additions (not "Material") "TAXREC"	6			0		0	
28 "Material" Items from "TAXREC 2" worksheet	6			0		0	
29 Other Additions (not "Material") "TAXREC 2"	6			0		0	
30 Items on which true-up does not apply "TAXREC 3"				0		0	
31							
32 Deductions: Input positive numbers							
33 Capital Cost Allowance and CEC	7	424,488		-174,513		249,975	
34 Employee Benefit Plans - Paid Amounts	8			0		0	
35 Items Capitalized for Regulatory Purposes	9			0		0	
36 Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37 Interest Expense Deemed/ Incurred	11	209,842		-189,514		20,328	
38 Tax reserves - end of year	4			0		0	
39 Reserves from financial statements - beginning of year	4			0		0	
40 Contributions to deferred income plans	3			0		0	
41 Contributions to pension plans	3			0		0	
42 Interest capitalized for accounting but deducted for tax	11			0		0	
43 Other Deductions (See Tab entitled "TAXREC")							
44 "Material" Items from "TAXREC" worksheet	12			0		0	
45 Other Deductions (not "Material") "TAXREC"	12			0		0	
46 Material Items from "TAXREC 2" worksheet	12			0		0	
47 Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48 Items on which true-up does not apply "TAXREC 3"				0		0	
49							
50 TAXABLE INCOME/ (LOSS)		277,070		(277,070)		(0)	
51							
52 BLENDED INCOME TAX RATE							
53 Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-34.1200%		0.00%	
54							
55 REGULATORY INCOME TAX		94,536		-94,536	Actual	0	
56							
57							
58 Miscellaneous Tax Credits	14			0	Actual	0	
59							
60 Total Regulatory Income Tax		94,536		-94,536	Actual	0	
61							
62							
63 III. CAPITAL TAXES							
64							
65 Ontario							
66 Base	15	8,683,112		-1,295,515		7,387,597	
67 Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		0		5,000,000	
68 Taxable Capital		3,683,112		-1,295,515		2,387,597	
69							
70 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71							
72 Ontario Capital Tax		11,049		-3,887		7,163	
73							
74 Federal Large Corporations Tax							
75 Base	18	8,683,112		-1,295,515		7,387,597	
76 Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		40,000,000		50,000,000	
77 Taxable Capital		0		0		0	
78							
79 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		-0.0250%		0.2000%	
80							
81 Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82 Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83							
84 Net LCT		0		0		0	
85							

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Tillsonburg Hydro Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	III) INCLUSION IN RATES							
15								
16								
17								
18	Income Tax Rate used for gross- up (exclude surtax)		33.00%					
19								
20	Income Tax (proxy tax is grossed-up)	22	141,099			Actual 2004	0	
21	LCT (proxy tax is grossed-up)	23	0			Actual 2004	0	
22	Ontario Capital Tax (no gross-up since it is deductible)	24	11,049			Actual 2004	7,163	
23								
24								
25	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25	152,148			Actual 2004	7,163	
26								
27								
28								
29	IV) FUTURE TRUE-UPS							
30	IV a) Calculation of the True-up Variance				DR/(CR)			
31	In Additions:							
32	Employee Benefit Plans - Accrued, Not Paid	3			0			
33	Tax reserves deducted in prior year	4			0			
34	Reserves from financial statements-end of year	4			0			
35	Regulatory Adjustments	5			0			
36	Other additions "Material" Items TAXREC	6			0			
37	Other additions "Material" Items TAXREC 2	6			0			
38	In Deductions - positive numbers							
39	Employee Benefit Plans - Paid Amounts	8			0			
40	Items Capitalized for Regulatory Purposes	9			0			
41	Regulatory Adjustments	10			0			
42	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
43	Tax reserves claimed in current year	4			0			
44	Reserves from F/S beginning of year	4			0			
45	Contributions to deferred income plans	3			0			
46	Contributions to pension plans	3			0			
47	Other deductions "Material" Items TAXREC	12			0			
48	Other deductions "Material" Item TAXREC 2	12			0			
49								
50	Total TRUE-UPS before tax effect	26		=	0			
51								
52	Income Tax Rate (excluding surtax) from 2004 Utility's tax return			x	18.62%			
53								
54	Income Tax Effect on True-up adjustments			=	0			
55								
56	Less: Miscellaneous Tax Credits	14			0			
57								
58	Total Income Tax on True-ups				0			
59								
60	Income Tax Rate used for gross-up (exclude surtax)				17.50%			
61								
62	TRUE-UP VARIANCE ADJUSTMENT				0			
63								
64	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
65								
66	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	277,070			
67								
68	REVISED CORPORATE INCOME TAX RATE			x	18.62%			
69								
70	REVISED REGULATORY INCOME TAX			=	51,590			
71								
72	Less: Revised Miscellaneous Tax Credits			-	0			
73								
74	Total Revised Regulatory Income Tax			=	51,590			
75								
76	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	94,536			
77								
78	Regulatory Income Tax Variance			=	(42,946)			
79								

A	B	C	D	E	F	G	H
1 PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2 PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3 TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4 ("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0					Version 2009.1	
6 Utility Name: Tillsonburg Hydro Inc.							
7 Reporting period: 2004							
8						Column	
9 Days in reporting period:	366	days				Brought	
10 Total days in the calendar year:	366	days				From	
11						TAXREC	
12		\$		\$		\$	
13							
150 Ontario Capital Tax							
151 Base		=		8,683,112			
152 Less: Exemption from tab Tax Rates, Table 2, cell C39		-		5,000,000			
153 Revised deemed taxable capital		=		3,683,112			
154							
155 Rate - Tab Tax Rates cell C54		x		0.3000%			
156							
157 Revised Ontario Capital Tax		=		11,049			
Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)		-		11,049			
158 Regulatory Ontario Capital Tax Variance		=		0			
159							
161 Federal LCT							
162 Base		=		8,683,112			
163 Less: Exemption from tab Tax Rates, Table 2, cell C40		-		50,000,000			
164 Revised Federal LCT		=		0			
165							
166 Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167							
168 Gross Amount		=		0			
169 Less: Federal surtax		-		0			
170 Revised Net LCT		=		0			
171							
172 Less: Federal LCT reported in the initial estimate column (Cell C84)		-		0			
173 Regulatory Federal LCT Variance		=		0			
174							
175 Actual Income Tax Rate used for gross-up (exclude surtax)				17.50%			
176							
177 Income Tax (grossed-up)		+		(52,056)			
178 LCT (grossed-up)		+		0			
179 Ontario Capital Tax		+		0			
180							
181 DEFERRAL ACCOUNT VARIANCE ADJUSTMENT		=		(52,056)			
182							
183 TRUE-UP VARIANCE (from cell I132)		+		0			
184							
185 Total Deferral Account Entry (Positive Entry = Debit)		=		(52,056)			
186 (Deferral Account Variance + True-up Variance)							
187							
188							
189							
190 V) INTEREST PORTION OF TRUE-UP							
191 Variance Caused By Phase-in of Deemed Deb							
192							
193 Total deemed interest (REGINFO)				314,763			
194 Interest phased-in (Cell C36)				209,842			
195							
196 Variance due to phase-in of debt component of MARR in rates				104,921			
197 according to the Board's decision							
198							
199 Other Interest Variances (i.e. Borrowing Levels							
200 Above Deemed Debt per Rate Handbook							
201 Interest deducted on MoF filing (Cell K36+K41)				20,328			
202 Total Deemed Interest (REGINFO Cell D62)				314,763			
203							
204 Variance caused by excess debt				0			
205							
206 Interest Adjustment for Tax Purposes (carry forward to Cell I112				0			
207							
208 Total Interest Variance				104,921			
209							
210							
211							

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Tillsonburg Hydro Inc.					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+	15,661,269		15,661,269	
32	Distribution Revenue	+	1,534,107		1,534,107	
33	Other Income	+	11,012		11,012	
34	Miscellaneous income	+	72,470		72,470	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	15,661,269		15,661,269	
40	Administration	-	461,586		461,586	
41	Customer billing and collecting	-	327,047		327,047	
42	Operations and maintenance	-	548,809		548,809	
43	Amortization	-	284,258		284,258	
44	Ontario Capital Tax	-	9,844		9,844	
45	Community Relations	-	0		0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	-13,955	0	-13,955	
51	Less: Interest expense for accounting purposes	-	20,328		20,328	
52	Provision for payments in lieu of income taxes	-	0		0	
53	Net Income (loss)	=	-34,283	0	-34,283	
54	<i>(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)</i>					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	0	0	0	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	284,258	0	284,258	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up <i>may</i> apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<i>Subtotal</i>		284,258	0	284,258	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	<i>Total Other Additions</i>	=	0	0	0	
81						
82	<i>Total Additions</i>	=	284,258	0	284,258	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	<i>Other additions (less than materiality level)</i>		0	0	0	
94	<i>Total Other Additions</i>		0	0	0	
95						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	249,975		249,975	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	249,975	0	249,975	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	249,975	0	249,975	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	0	0	0	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	0		0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	(0)	0	(0)	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0	0	0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0	0	0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%		0.00%	
152						
153	Section F: Income and Capital Taxes					
154						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	7,163		7,163	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	7,163	0	7,163	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Tillsonburg Hydro Inc.					
8	Reporting period: 2004					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Post Employment Benefits				0	
48	Other - Please describe				0	
49	Vested Sick leave				0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Post Employment Benefits				0	
60	Other - Please describe				0	
61	Vested Sick leave				0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Tillsonburg Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		366			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Changes in Regulatory Asset balances	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario capital tax adjustments to current or prior year	-			0	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64	Assessment Notice	-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0198									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Tillsonburg Hydro Inc.									
5	Reporting period: 2004									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000				>700000	
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to				>1,128,000	
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2004								
32	Federal (Includes surtax)	2004	13.12%	22.12%	22.12%			22.12%		
33	Ontario	2004	5.50%	5.50%	9.75%			14.00%		
34	Blended rate	2004	18.62%	27.62%	31.87%			36.12%		
35										
36	Capital Tax Rate	2004	0.300%							
37	LCT rate	2004	0.200%							
38	Surtax	2004	1.12%							
39	Ontario Capital Tax Exemption *** 2004	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2004	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2004 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to				>1,128,000	
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2004								
50	Federal (Includes surtax)		13.12%	22.12%	22.29%			22.12%		
51	Ontario		5.50%	5.50%	13.77%			14.00%		
52	Blended rate		18.62%	27.62%	36.06%			36.12%		
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	50,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0198														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Tillsonburg Hydro Inc.														Version 2009.1
4	Reporting period: 2004														
5	Sign Convention: + for increase; - for decrease														
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		47,373		17,483		-35,480		-93,719		-160,026		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	47,086		154,547		201,633		166,319		38,637		31,547		639,769
13	PILs proxy from April 1, 2005 - input 9/12 of amount										70,982				70,982
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-									0				0
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-15,632										-15,632
17	Deferral Account Variance Adjustment (5)	+/-					-50,684		-52,056		-52,056				-154,796
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	287		4,173		-1,368		-4,970		-9,058		-3,582		-14,518
20	PILs billed to (collected from) customers (8)	-	0		-172,978		-202,544		-167,531		-114,812		-30,790		-688,655
21															
22	Ending balance: # 1562		47,373		17,483		-35,480		-93,719		-160,026		-162,851		-162,851
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true-up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true-up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	PILs TAXES - EB-2011-0198				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Tillsonburg Hydro Inc.			<u>Colour Code</u>	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			8,683,112	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			743,709	
42					
43	1999 return from RUD Sheet #7			0	0
44					
45	Total Incremental revenue			743,709	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			247,903	247,903
48	Amount allowed in 2002			247,903	247,903
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			247,903	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in Year 3 - 2005; no gross-up; (with approved CDM plan)		100.00%	247,903	247,903
52	Other Board-approved changes to MARR or incremental revenue			41,765	41,765
53					0
54	Total Regulatory Income				785,474
55					
56	Equity			4,341,556	
57					
58	Return at target ROE			428,946	
59					
60	Debt			4,341,556	
61					
62	Deemed interest amount in 100% of MARR			314,763	
63					
64	Phase-in of interest - Year 1 (2001)			104,921	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			209,842	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			209,842	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			314,763	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	Utility Name: Tillsonburg Hydro Inc.				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Tillsonburg Hydro Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	785,474	-685,712			99,762	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	415,594	-31,274			384,320	
21	Employee Benefit Plans - Accrued, Not Paid	3		0			0	
22	Tax reserves - beginning of year	4		0			0	
23	Reserves from financial statements - end of year	4		0			0	
24	Regulatory Adjustments - increase in income	5		0			0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6		0			0	
27	Other Additions (not "Material") "TAXREC"	6		0			0	
28	"Material" Items from "TAXREC 2" worksheet	6		0			0	
29	Other Additions (not "Material") "TAXREC 2"	6		0			0	
30	Items on which true-up does not apply "TAXREC 3"			0			0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	424,488	-117,938			306,550	
34	Employee Benefit Plans - Paid Amounts	8		0			0	
35	Items Capitalized for Regulatory Purposes	9		0			0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10		0			0	
37	Interest Expense Deemed/ Incurred	11	314,763	-299,664			15,099	
38	Tax reserves - end of year	4		0			0	
39	Reserves from financial statements - beginning of year	4		0			0	
40	Contributions to deferred income plans	3		0			0	
41	Contributions to pension plans	3		0			0	
42	Interest capitalized for accounting but deducted for tax	11		0			0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	CDM 2005 incremental OM&A expenses per 2005 PILs model	12	63,689					
45	"Material" Items from "TAXREC" worksheet	12		0			0	
46	Other Deductions (not "Material") "TAXREC"	12		0			0	
47	Material Items from "TAXREC 2" worksheet	12		0			0	
48	Other Deductions (not "Material") "TAXREC 2"	12		0			0	
49	Items on which true-up does not apply "TAXREC 3"			0			0	
50								
51	TAXABLE INCOME/ (LOSS)		398,128	(299,384)			162,433	
52	Amount allowed in Year 3 - 2005; no gross-up; (with approved CDM plan)							
53	BLENDED INCOME TAX RATE							
54	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	18.62%	17.5000%			36.12%	
55								
56	REGULATORY INCOME TAX		74,131	-43,886		Actual	30,245	
57								
58								
59	Miscellaneous Tax Credits	14		0		Actual	0	
60								
61	Total Regulatory Income Tax		74,131	-43,886		Actual	30,245	
62								
63								
64	III) CAPITAL TAXES							
65								
66	Ontario							
67	Base	15	8,683,112	-8,683,112			0	
68	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,500,000	0			7,500,000	
69	Taxable Capital		1,183,112	-1,183,112			0	
70								
71	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%			0.3000%	
72								
73	Ontario Capital Tax		3,549	-3,547			2	
74								
75	Federal Large Corporations Tax							
76	Base	18	8,683,112	-8,683,112			0	
77	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000	0			50,000,000	
78	Taxable Capital		0	0			0	
79								
80	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%	0.0000%			0.1750%	
81								
82	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0	0			0	
83	Less: Federal Surtax 1.12% x Taxable Income	21	0	0				
84								
85	Net LCT		0	0			0	
86								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	Utility Name: Tillsonburg Hydro Inc.				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Tillsonburg Hydro Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
87	III) INCLUSION IN RATES							
88								
89	Income Tax Rate used for gross- up (exclude surtax)		18.62%					
90								
91	Income Tax (proxy tax is grossed-up)	22	91,093			Actual 2005	30,245	
92	LCT (proxy tax is grossed-up)	23	0			Actual 2005	0	
93	Ontario Capital Tax (no gross-up since it is deductible)	24	3,549			Actual 2005	0	
94								
95								
96	Total PILs for Rate Adjustment -- MUST AGREE WITH 2005	25	94,642			Actual 2005	30,245	
97	RAM DECISION							
98								
99								
100	IV) FUTURE TRUE-UPS							
101	IV a) Calculation of the True-up Variance				DR/(CR)			
102	In Additions:							
103	Employee Benefit Plans - Accrued, Not Paid	3			0			
104	Tax reserves deducted in prior year	4			0			
105	Reserves from financial statements-end of year	4			0			
106	Regulatory Adjustments	5			0			
107	Other additions "Material" Items TAXREC	6			0			
108	Other additions "Material" Items TAXREC 2	6			0			
109	In Deductions - positive numbers							
110	Employee Benefit Plans - Paid Amounts	8			0			
111	Items Capitalized for Regulatory Purposes	9			0			
112	Regulatory Adjustments	10			0			
113	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
114	Tax reserves claimed in current year	4			0			
115	Reserves from F/S beginning of year	4			0			
116	Contributions to deferred income plans	3			0			
117	Contributions to pension plans	3			0			
118	Other deductions "Material" Items TAXREC	12			0			
119	Other deductions "Material" Item TAXREC 2	12			0			
120								
121	Total TRUE-UPS before tax effect	26			0			
122								
123	Income Tax Rate (excluding surtax) from 2005 Utility's tax return			x	18.62%			
124								
125	Income Tax Effect on True-up adjustments			=	0			
126								
127	Less: Miscellaneous Tax Credits	14			0			
128								
129	Total Income Tax on True-ups				0			
130								
131	Income Tax Rate used for gross-up (exclude surtax)				17.50%			
132								
133	TRUE-UP VARIANCE ADJUSTMENT				0			
134								
135	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
136								
137	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	398,128			
138								
139	REVISED CORPORATE INCOME TAX RATE			x	18.62%			
140								
141	REVISED REGULATORY INCOME TAX			=	74,131			
142								
143	Less: Revised Miscellaneous Tax Credits			-	0			
144								
145	Total Revised Regulatory Income Tax			=	74,131			
146								
147	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	74,131			
148								
149	Regulatory Income Tax Variance			=	0			
150								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0198	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	Utility Name: Tillsonburg Hydro Inc.				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Tillsonburg Hydro Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
151	Ontario Capital Tax							
152	Base		=		8,683,112			
153	Less: Exemption from tab Tax Rates, Table 2, cell C39		-		7,500,000			
154	Revised deemed taxable capital		=		1,183,112			
155								
156	Rate - Tab Tax Rates cell C54		x		0.3000%			
157								
158	Revised Ontario Capital Tax		=		3,549			
159	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)		-		3,549			
160	Regulatory Ontario Capital Tax Variance		=		0			
161								
162	Federal LCT							
163	Base		=		8,683,112			
164	Less: Exemption from tab Tax Rates, Table 2, cell C40		-		50,000,000			
165	Revised Federal LCT		=		0			
166								
167	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.1750%			
168								
169	Gross Amount		=		0			
170	Less: Federal surtax		-		0			
171	Revised Net LCT		=		0			
172								
173	Less: Federal LCT reported in the initial estimate column (Cell C85)		-		0			
174	Regulatory Federal LCT Variance		=		0			
175								
176	Actual income Tax Rate used for gross-up (exclude surtax)				17.50%			
177								
178	Income Tax (grossed-up)		+		0			
179	LCT (grossed-up)		+		0			
180	Ontario Capital Tax		+		0			
181								
182	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT		=		0			
183								
184	TRUE-UP VARIANCE (from cell I132)		+		0			
185								
186	Total Deferral Account Entry (Positive Entry = Debit)		=		0			
187	(Deferral Account Variance + True-up Variance)							
188								
189								
190								
191	V) INTEREST PORTION OF TRUE-UP							
192	Variance Caused By Phase-in of Deemed Debt							
193								
194	Total deemed interest (REGINFO)				314,763			
195	Interest phased-in (Cell C36)				209,842			
196								
197	Variance due to phase-in of debt component of MARR in rates				104,921			
198	according to the Board's decision							
199								
200	Other Interest Variances (i.e. Borrowing Levels							
201	Above Deemed Debt per Rate Handbook)							
202	Interest deducted on MoF filing (Cell K36+K41)				15,099			
203	Total Deemed Interest (REGINFO Cell D62)				314,763			
204								
205	Variance caused by excess debt				0			
206								
207	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
208								
209	Total Interest Variance				104,921			
210								
211								
212								

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	Utility Name: Tillsonburg Hydro Inc.		Tax		Return		
4	0		Return				
5					Version 2009.1		
6	Section A: Identification:						
7	Utility Name: Tillsonburg Hydro Inc.						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :		0	< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	Section B: Financial statements data:						
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>						
24	<i>The actual categories of the income statements should be used.</i>						
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>						
26							
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>						
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>						
29							
30	Income:						
31	Energy Sales	+	17,913,251		17,913,251		
32	Distribution Revenue	+	1,731,176		1,731,176		
33	Other Income	+	10,778		10,778		
34	Miscellaneous income	+	115,567		115,567		
35		+			0		
36	Revenue should be entered above this line						
37							
38	Costs and Expenses:						
39	Cost of energy purchased	-	17,913,251		17,913,251		
40	Administration	-	366,844		366,844		
41	Customer billing and collecting	-	331,029		331,029		
42	Operations and maintenance	-	671,784		671,784		
43	Amortization	-	384,320		384,320		
44	Ontario Capital Tax	-	3,782		3,782		
45	Capitalized	-			0		
46		-			0		
47		-			0		
48		-			0		
49							
50	Net Income Before Interest & Income Taxes EBIT	=	99,762	0	99,762		
51	Amount allowed in Year 3 - 2005; no gross-up; (with approved CDM plan)	-	15,099		15,099		
52	Provision for payments in lieu of income taxes	-	34,184		34,184		
53	Net Income (loss)	=	50,479	0	50,479		
54	<i>(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)</i>						
55							
56	Section C: Reconciliation of accounting income to taxable income						
57	From T2 Schedule 1						
58	BOOK TO TAX ADDITIONS:						
59	Provision for income tax	+	34,184	0	34,184		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	384,320	0	384,320		
62	Employee benefit plans-accrued, not paid	+		0	0		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	0	0	0		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		0	0	0		
67	Material addition items from TAXREC 2	+	0	0	0		
68	Other addition items (not Material) from TAXREC 2	+	0	0	0		
69							
70	Subtotal		418,504	0	418,504		
71							
72	Other Additions: (Please explain the nature of the additions)						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital items expensed	+			0		
76		+			0		
77	Capital tax accrued in income statement	+			0		
78		+			0		

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	Utility Name: Tillsonburg Hydro Inc.		Tax		Return		
4	0		Return				
5					Version 2009.1		
79		+			0		
80	<i>Total Other Additions</i>	=	0	0	0		
81							
82	Total Additions	=	418,504	0	418,504		
83							
84	Recap Material Additions:						
85			0	0	0		
86			0	0	0		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	<i>Total Other additions >materiality level</i>		0	0	0		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		0	0	0		
95							

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	Utility Name: Tillsonburg Hydro Inc.		Tax		Return		
4	0		Return				
5					Version 2009.1		
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	306,550		306,550		
98	Cumulative eligible capital deduction	-			0		
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0	0		
105	Reserves from financial statements- beginning of year	-	0	0	0		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	Items on which true-up does not apply "TAXREC 3"		0	0	0		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	0	0	0		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	306,550	0	306,550		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-			0		
117					0		
118					0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	306,550	0	306,550		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	162,433	0	162,433		
135	DEDUCT:						
136	Non-capital loss applied positive number	-	0		0		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	162,433	0	162,433		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	21,311	0	21,311		
143	Net Ontario Income Tax (Must agree with tax return)	+	8,934	0	8,934		
144	Subtotal	=	30,245	0	30,245		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0		
146	Total Income Tax	=	30,245	0	30,245		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		13.12%		13.12%		Divide federal income tax by the taxable i
150	Net Ontario Income Tax Rate (Must agree with tax return)		5.50%		5.50%		Divide Ontario income tax by the taxable
151	Blended Income Tax Rate		18.62%		18.62%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	30,245	0	30,245		
157	Ontario Capital Tax	+	0		0		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	30,245	0	30,245		
161							

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	Utility Name: Tillsonburg Hydro Inc.		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Tillsonburg Hydro Inc.					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Vested Sick Leave				0	
48	Post Employment Benefits				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51	Amount allowed in Year 3 - 2005; no gross-up; (with approved CDM plan)					
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Vested Sick Leave				0	
60	Post Employment Benefits				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	Utility Name: Tillsonburg Hydro Inc.		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
41	Interest and penalties on taxes	+			0	
42	Ontario Specified Tax Credits	+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51					0	
52			0		0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	Utility Name: Tillsonburg Hydro Inc.		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198	LINE	M of F	Non-wires	Wires-only	
3	Utility Name: Tillsonburg Hydro Inc.		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tillsonburg Hydro Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-			0	
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0198					
3	Utility Name: Tillsonburg Hydro Inc.					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Tillsonburg Hydro Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Changes in Regulatory Asset balances	+			0	
41		+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Capital tax accrued in income statement	+			0	
45	Regulatory Asset Adjustment	+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	Amount allowed in Year 3 - 2005; no gross-up; (with approved CDM plan)	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario capital tax adjustments to current or prior year	-			0	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65	Capital tax per CT23	-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0198									
2	Corporate Tax Rates					Version 2009.1				
3	Utility Name: Tillsonburg Hydro Inc.									
4	Utility Name: Tillsonburg Hydro Inc.									
5	Reporting period: 2005									
6										
7	Table 1									
8	Rates Used in 2005 RAM PILs Applications for 2005									
9	Income Range		0		400,001					
10	RAM 2005		to		to				>1,128,000	
11		Year	400,000		1,128,000					
12	Income Tax Rate			Y						
13	Proxy Tax Year	2005								
14	Federal (Includes surtax)		13.12%		17.75%		22.12%			
15	and Ontario blended		5.50%	N	9.75%		14.00%			
16	Blended rate		18.62%		27.50%		36.12%			
17				N						
18	Capital Tax Rate		0.300%							
19	LCT rate		0.175%	N						
20	Surtax		1.12%	N						
21	Ontario Capital Tax Exemption **	MAX \$7.5MM	7,500,000							
22	Federal Large Corporations Tax Exemption **	MAX \$50MM	50,000,000							
23	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to				>1,128,000	
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2005								
32	Federal (Includes surtax)	2005	13.12%	22.12%	22.12%		22.12%			
33	Ontario	2005	5.50%	5.50%	9.75%		14.00%			
34	Blended rate	2005	18.62%	27.62%	31.87%		36.12%			
35										
36	Capital Tax Rate	2005	0.300%							
37	LCT rate	2005	0.200%							
38	Surtax	2005	1.12%							
39	Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000							
40	Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	3269200 Table 3									
44	Input Information from Utility's Actual 2005 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to				>1,128,000	
47		Year	250,000	1,204,761	1,128,000					
48	Income Tax Rate			1204761						
49	Current year	2005								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
51	Amount allowed in Year 3 - 2005; no gross-up; (with		5.50%	14.00%	14.00%					
52	Blended rate		13.12%	27.62%	36.12%		36.12%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.175%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$7.5MM	7,500,000							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	50,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0198														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Tillsonburg Hydro Inc.													Version 2009.1	
4	Reporting period: 2005				Sign Convention: + for increase; - for decrease								0		
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		47,373		17,483		-35,480		-93,719		-160,026		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	47,086	Y	154,547		201,633		166,319		38,637		31,547		639,769
13	PILs proxy from April 1, 2005 - input 9/12 of amount										70,982				70,982
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-		N									0		0
16	Deferral Account Variance Adjustment Q4, 2001 (4)				-15,632										-15,632
17	Deferral Account Variance Adjustment (5)	+/-		N			-50,684		-52,056		-52,056		0		-154,796
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	287	N	4,173		-1,368		-4,970		-9,058		-3,582		-14,518
20	PILs billed to (collected from) customers (8)	-	0	N	-172,978		-202,544		-167,531		-114,812		-30,790		-688,655
21															
22	Ending balance: # 1562		47,373		17,483		-35,480		-93,719		-160,026		-162,851		-162,851

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to accd##

- (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
- (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
- (iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
- (iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
- (v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
- (vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be true'd up in 2002, 2003 and for the period January ##
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. ##
- (4) From the Ministry of Finance Variance Column, und ## true'd up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation. Amount allowed in Year 3 - 2005; no gross-up; (with : ## The true-up will compare to the 2002 proxy for 20 ##
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
- (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.



Attachment M.

INVOICE

Mailing Address:

Hydro One Networks Inc.
483 BAY ST (ACCOUNTS RECEIVABLE UNIT - TCA8)
TORONTO, ON, M5G 2P5

Invoice No.: 3000051574
Customer Ref. No.: LTLT2010

Invoice Date: MAR 11, 2011
Due Date: APR 10, 2011

Customer No.: 20001631
Payment Terms: Net 30

Interest on Late Payments: 19.56 % per year

TILSONBURG HYDRO
10 LISGAR AVENUE
ATTN RICK JACOB
TILSONBURG, ON, N4G 5A5
CANADA

GST/HST No.: 870865821RT0001

For Billing Enquiries, please call: 1-877-554-7344

Business Hours: 8:00am - 4:00pm Eastern Standard Time

Long Term Load Transfer January 1, 2010 to December 31, 2010

Line Item No.	Description	Qty.	Unit Price	TOTAL
1	Distribution Charges GST 5.00%	1.000	1,498.51	1,498.51 74.93
2	Cost of Power GST 5.00%	1.000	2,392.78	2,392.78 119.64
3	Transmission Network Charge GST 5.00%	1.000	317.43	317.43 15.87

Please note: Invoice is subject to Late Payment Interest Charges, if total payment is not received by due date.

Please return this portion with payment or write the complete invoice number on your cheque.

Please send your payment to:	Customer No.: 20001631 Customer Name: TILSONBURG HYDRO 10 LISGAR AVENUE ATTN RICK JACOB TILSONBURG, ON, N4G 5A5 CANADA	Invoice No: 3000051574 Amount Due: \$ 14,483.73 Due Date: APR 10, 2011 Amount Remitted: Date: _____
HYDRO ONE NETWORKS INC. ACCOUNTS RECEIVABLE UNIT - TCA8 483 BAY ST., TORONTO, ON, M5G 2P5		

Please remit payment directly to address noted above. For payment through Visa/Mastercard, call 1-877-554-7344.
This invoice cannot be paid against your energy account via your financial institution or Internet banking.



Line Item No.	Description	Qty.	Unit Price	TOTAL
4	Transmission Connection Charge GST 5.00%	1.000	257.20	C 257.20 12.86
5	Wholesale Market Service Charge GST 5.00%	1.000	410.39	410.39 20.52
6	Global Adjustment Charge GST 5.00%	1.000	1,767.59	1,767.59 88.38
7	Distribution Charges HST 13.00%	1.000	1,498.51	1,498.51 194.81
8	Cost of Power HST 13.00%	1.000	360.56	360.56 2,392.78 311.06
9	Transmission Network Charge HST 13.00%	1.000	317.43	AB 317.43 41.27
10	Transmission Connection Charge HST 13.00%	1.000	257.20	D 257.20 33.44
11	Wholesale Market Service Charge HST 13.00%	1.000	410.40	410.40 53.35
12	Global Adjustment Charge HST 13.00%	1.000	1,767.59	1,767.59 229.79

Subtotal 13,287.81
GST 332.20
HST 863.72
TOTAL \$14,483.73

90-050-2220-000-1065

\$14,483.73

2010 LTLT

15/11/11

90.050-2220-000-1065 13,287.81
90.013-1110-000-0190 1,195.94
14,483.73

Please remit payment directly to address noted above. For payment through Visa/Mastercard, call 1-877-564-7344.
This invoice cannot be paid against your energy account via your financial institution or Internet banking.

Lost Revenue Adjustment Mechanism (LRAM)

VECC Question # 1

Reference: Manager's Summary, Lost Revenue Adjustment Mechanism, Page 10

Preamble: Tillsonburg seeks an LRAM claim of \$58,030 including carrying charges for lost revenues from Third Tranche and OPA CDM activities.

- (A) Please confirm Tillsonburg's past LRAM claims showing the year of implementation of each CDM program and the revenue recovery period for each program.
- (B) Please confirm that the LRAM amounts Tillsonburg is seeking to recover in this application are new amounts not included in past LRAM claims.
- (C) Please confirm when Tillsonburg's load forecast was last approved by the Board? Please discuss how any CDM savings have been accounted for in Tillsonburg's approved load forecast.

RESPONSES

- (A) The following table summarizes Tillsonburg's LRAM claim in the 2009 cost of service application (EB-2008-0246) showing the year of implementation of each CDM program and the revenue recovery period for each program.

Program	LRAM			
	2005	2006	2007	Total
2005				
Program 1	\$1,119	\$1,822	\$1,902	\$4,844
2006				
Program 1		\$2,465	\$2,573	\$5,037
Program 2		\$249	\$260	\$509
Program 3		\$15,804	\$16,497	\$32,301
2007				
Program 1			\$0	\$0
Total	\$1,119	\$20,340	\$21,232	\$42,692

- (B) Tillsonburg confirms that the LRAM amounts it is seeking to recover in this application are new amounts not included in past LRAM claims.
- (C) Tillsonburg confirms that its last load forecast was approved by the Board in its 2009 Cost of Service application (EB-2008-0246). The CDM savings that were accounted for in Tillsonburg's approved load forecast were based on projected 2009 OPA CDM program savings.

VECC Question # 2

Reference: Appendix M.1, Appendix M.2

- (A) Please provide the following details by year for each OPA CDM Program at the measure level to add to the data shown in Appendix M.1: # units, unit and total kWh savings, lifetime, and free ridership rate. Reconcile to the load impacts and lost revenues in Appendix M.1, Pages 7 to 9.
- (B) Identify mass market measures (CFLs, LEDs) installed in 2005 and 2006 with measure lives of 4 years or less for which savings have been claimed in a prior claim.
- (C) Please provide the input assumptions for the Third Tranche CDM Programs included in prior LRAM claims.
- (D) Adjust the LRAM claim as necessary to reflect the measure lives and unit savings for any/all measures that have expired.

RESPONSES:

- (A) Pursuant to the OEB Guidelines, Tillsonburg is required to provide a third party evaluation of program results, and the OPA is considered sufficient for this purpose with respect to programs funded by the OPA. Hence, Tillsonburg has relied upon the OPA's evaluation in order to establish CDM savings.

The OPA provided final program results to Tillsonburg on November 15, 2011, subsequent to the preparation of the original evidence. These final program

results ("2006 – 2010 Final OPA CDM Results") (Attachment A [Live Excel spreadsheet also filed]) show the requested details by year for each OPA CDM Program at the measure level. The measure level assumptions can be found in the worksheet tab labeled "Measures – LDC" located in Attachment 1.

The figure below is an excerpt from the worksheet tab labeled "Measures-LDC" in Attachment 1. The excerpt provides an indication of the detail provided by the OPA.

The LRAM claim is supported by the information provided in the OPA data in Attachment 1, which reconciles with the OPA initiative data filed originally as Appendix M.1, Pages 7 to 9.

As explained in response to Board Staff IR #10 (B) , the OPA final report ("2006 – 2010 Final OPA CDM Results") received on November 15, 2011 was not materially different (\$56,279 to \$56,319 before carrying charges) from the "2006 - 2009 Final OPA CDM Results – update" and the "2010 Final CDM results summary" reports that Tillsonburg relied upon to calculate the LRAM claim.

Figure 1. – Excerpt from OPA 2006 – 2010 Final OPA CDM Results (Attachment A)

OPA Conservation & Demand Management Programs
Measure Results at End-User Level

For: Tillsonburg Hydro Inc.

Measure Number	Measure Name	Program	Start Year	End Year	Measure Name	Overall Program Peak Demand Savings (kW)	Overall Program Energy Savings (kWh)	Overall Program Peak Demand Savings (kW)	Overall Program Energy Savings (kWh)	Net Utility Energy Savings (kWh)	Aggregate Net Utility Savings (\$)	Effective Useful Life (Years)
1	Residential Water-Saving Fixtures	Water-Saving	2006	2010	1. Residential Water-Saving Fixtures	0.01	1,000.00	0.01	1,000.00	1,000.00	\$0.00	1.00
2	Commercial Water-Saving Fixtures	Water-Saving	2006	2010	2. Commercial Water-Saving Fixtures	0.02	2,000.00	0.02	2,000.00	2,000.00	\$0.00	2.00
3	Industrial Water-Saving Fixtures	Water-Saving	2006	2010	3. Industrial Water-Saving Fixtures	0.03	3,000.00	0.03	3,000.00	3,000.00	\$0.00	3.00
4	Public Buildings Water-Saving Fixtures	Water-Saving	2006	2010	4. Public Buildings Water-Saving Fixtures	0.04	4,000.00	0.04	4,000.00	4,000.00	\$0.00	4.00
5	Water-Saving Fixtures	Water-Saving	2006	2010	5. Water-Saving Fixtures	0.05	5,000.00	0.05	5,000.00	5,000.00	\$0.00	5.00
6	Water-Saving Fixtures	Water-Saving	2006	2010	6. Water-Saving Fixtures	0.06	6,000.00	0.06	6,000.00	6,000.00	\$0.00	6.00
7	Water-Saving Fixtures	Water-Saving	2006	2010	7. Water-Saving Fixtures	0.07	7,000.00	0.07	7,000.00	7,000.00	\$0.00	7.00
8	Water-Saving Fixtures	Water-Saving	2006	2010	8. Water-Saving Fixtures	0.08	8,000.00	0.08	8,000.00	8,000.00	\$0.00	8.00
9	Water-Saving Fixtures	Water-Saving	2006	2010	9. Water-Saving Fixtures	0.09	9,000.00	0.09	9,000.00	9,000.00	\$0.00	9.00
10	Water-Saving Fixtures	Water-Saving	2006	2010	10. Water-Saving Fixtures	0.10	10,000.00	0.10	10,000.00	10,000.00	\$0.00	10.00
11	Water-Saving Fixtures	Water-Saving	2006	2010	11. Water-Saving Fixtures	0.11	11,000.00	0.11	11,000.00	11,000.00	\$0.00	11.00
12	Water-Saving Fixtures	Water-Saving	2006	2010	12. Water-Saving Fixtures	0.12	12,000.00	0.12	12,000.00	12,000.00	\$0.00	12.00
13	Water-Saving Fixtures	Water-Saving	2006	2010	13. Water-Saving Fixtures	0.13	13,000.00	0.13	13,000.00	13,000.00	\$0.00	13.00
14	Water-Saving Fixtures	Water-Saving	2006	2010	14. Water-Saving Fixtures	0.14	14,000.00	0.14	14,000.00	14,000.00	\$0.00	14.00
15	Water-Saving Fixtures	Water-Saving	2006	2010	15. Water-Saving Fixtures	0.15	15,000.00	0.15	15,000.00	15,000.00	\$0.00	15.00
16	Water-Saving Fixtures	Water-Saving	2006	2010	16. Water-Saving Fixtures	0.16	16,000.00	0.16	16,000.00	16,000.00	\$0.00	16.00
17	Water-Saving Fixtures	Water-Saving	2006	2010	17. Water-Saving Fixtures	0.17	17,000.00	0.17	17,000.00	17,000.00	\$0.00	17.00
18	Water-Saving Fixtures	Water-Saving	2006	2010	18. Water-Saving Fixtures	0.18	18,000.00	0.18	18,000.00	18,000.00	\$0.00	18.00
19	Water-Saving Fixtures	Water-Saving	2006	2010	19. Water-Saving Fixtures	0.19	19,000.00	0.19	19,000.00	19,000.00	\$0.00	19.00
20	Water-Saving Fixtures	Water-Saving	2006	2010	20. Water-Saving Fixtures	0.20	20,000.00	0.20	20,000.00	20,000.00	\$0.00	20.00
21	Water-Saving Fixtures	Water-Saving	2006	2010	21. Water-Saving Fixtures	0.21	21,000.00	0.21	21,000.00	21,000.00	\$0.00	21.00
22	Water-Saving Fixtures	Water-Saving	2006	2010	22. Water-Saving Fixtures	0.22	22,000.00	0.22	22,000.00	22,000.00	\$0.00	22.00
23	Water-Saving Fixtures	Water-Saving	2006	2010	23. Water-Saving Fixtures	0.23	23,000.00	0.23	23,000.00	23,000.00	\$0.00	23.00
24	Water-Saving Fixtures	Water-Saving	2006	2010	24. Water-Saving Fixtures	0.24	24,000.00	0.24	24,000.00	24,000.00	\$0.00	24.00
25	Water-Saving Fixtures	Water-Saving	2006	2010	25. Water-Saving Fixtures	0.25	25,000.00	0.25	25,000.00	25,000.00	\$0.00	25.00
26	Water-Saving Fixtures	Water-Saving	2006	2010	26. Water-Saving Fixtures	0.26	26,000.00	0.26	26,000.00	26,000.00	\$0.00	26.00
27	Water-Saving Fixtures	Water-Saving	2006	2010	27. Water-Saving Fixtures	0.27	27,000.00	0.27	27,000.00	27,000.00	\$0.00	27.00
28	Water-Saving Fixtures	Water-Saving	2006	2010	28. Water-Saving Fixtures	0.28	28,000.00	0.28	28,000.00	28,000.00	\$0.00	28.00
29	Water-Saving Fixtures	Water-Saving	2006	2010	29. Water-Saving Fixtures	0.29	29,000.00	0.29	29,000.00	29,000.00	\$0.00	29.00
30	Water-Saving Fixtures	Water-Saving	2006	2010	30. Water-Saving Fixtures	0.30	30,000.00	0.30	30,000.00	30,000.00	\$0.00	30.00
31	Water-Saving Fixtures	Water-Saving	2006	2010	31. Water-Saving Fixtures	0.31	31,000.00	0.31	31,000.00	31,000.00	\$0.00	31.00
32	Water-Saving Fixtures	Water-Saving	2006	2010	32. Water-Saving Fixtures	0.32	32,000.00	0.32	32,000.00	32,000.00	\$0.00	32.00
33	Water-Saving Fixtures	Water-Saving	2006	2010	33. Water-Saving Fixtures	0.33	33,000.00	0.33	33,000.00	33,000.00	\$0.00	33.00
34	Water-Saving Fixtures	Water-Saving	2006	2010	34. Water-Saving Fixtures	0.34	34,000.00	0.34	34,000.00	34,000.00	\$0.00	34.00
35	Water-Saving Fixtures	Water-Saving	2006	2010	35. Water-Saving Fixtures	0.35	35,000.00	0.35	35,000.00	35,000.00	\$0.00	35.00
36	Water-Saving Fixtures	Water-Saving	2006	2010	36. Water-Saving Fixtures	0.36	36,000.00	0.36	36,000.00	36,000.00	\$0.00	36.00
37	Water-Saving Fixtures	Water-Saving	2006	2010	37. Water-Saving Fixtures	0.37	37,000.00	0.37	37,000.00	37,000.00	\$0.00	37.00
38	Water-Saving Fixtures	Water-Saving	2006	2010	38. Water-Saving Fixtures	0.38	38,000.00	0.38	38,000.00	38,000.00	\$0.00	38.00
39	Water-Saving Fixtures	Water-Saving	2006	2010	39. Water-Saving Fixtures	0.39	39,000.00	0.39	39,000.00	39,000.00	\$0.00	39.00
40	Water-Saving Fixtures	Water-Saving	2006	2010	40. Water-Saving Fixtures	0.40	40,000.00	0.40	40,000.00	40,000.00	\$0.00	40.00
41	Water-Saving Fixtures	Water-Saving	2006	2010	41. Water-Saving Fixtures	0.41	41,000.00	0.41	41,000.00	41,000.00	\$0.00	41.00
42	Water-Saving Fixtures	Water-Saving	2006	2010	42. Water-Saving Fixtures	0.42	42,000.00	0.42	42,000.00	42,000.00	\$0.00	42.00
43	Water-Saving Fixtures	Water-Saving	2006	2010	43. Water-Saving Fixtures	0.43	43,000.00	0.43	43,000.00	43,000.00	\$0.00	43.00
44	Water-Saving Fixtures	Water-Saving	2006	2010	44. Water-Saving Fixtures	0.44	44,000.00	0.44	44,000.00	44,000.00	\$0.00	44.00
45	Water-Saving Fixtures	Water-Saving	2006	2010	45. Water-Saving Fixtures	0.45	45,000.00	0.45	45,000.00	45,000.00	\$0.00	45.00
46	Water-Saving Fixtures	Water-Saving	2006	2010	46. Water-Saving Fixtures	0.46	46,000.00	0.46	46,000.00	46,000.00	\$0.00	46.00
47	Water-Saving Fixtures	Water-Saving	2006	2010	47. Water-Saving Fixtures	0.47	47,000.00	0.47	47,000.00	47,000.00	\$0.00	47.00
48	Water-Saving Fixtures	Water-Saving	2006	2010	48. Water-Saving Fixtures	0.48	48,000.00	0.48	48,000.00	48,000.00	\$0.00	48.00
49	Water-Saving Fixtures	Water-Saving	2006	2010	49. Water-Saving Fixtures	0.49	49,000.00	0.49	49,000.00	49,000.00	\$0.00	49.00
50	Water-Saving Fixtures	Water-Saving	2006	2010	50. Water-Saving Fixtures	0.50	50,000.00	0.50	50,000.00	50,000.00	\$0.00	50.00
51	Water-Saving Fixtures	Water-Saving	2006	2010	51. Water-Saving Fixtures	0.51	51,000.00	0.51	51,000.00	51,000.00	\$0.00	51.00
52	Water-Saving Fixtures	Water-Saving	2006	2010	52. Water-Saving Fixtures	0.52	52,000.00	0.52	52,000.00	52,000.00	\$0.00	52.00
53	Water-Saving Fixtures	Water-Saving	2006	2010	53. Water-Saving Fixtures	0.53	53,000.00	0.53	53,000.00	53,000.00	\$0.00	53.00
54	Water-Saving Fixtures	Water-Saving	2006	2010	54. Water-Saving Fixtures	0.54	54,000.00	0.54	54,000.00	54,000.00	\$0.00	54.00
55	Water-Saving Fixtures	Water-Saving	2006	2010	55. Water-Saving Fixtures	0.55	55,000.00	0.55	55,000.00	55,000.00	\$0.00	55.00
56	Water-Saving Fixtures	Water-Saving	2006	2010	56. Water-Saving Fixtures	0.56	56,000.00	0.56	56,000.00	56,000.00	\$0.00	56.00
57	Water-Saving Fixtures	Water-Saving	2006	2010	57. Water-Saving Fixtures	0.57	57,000.00	0.57	57,000.00	57,000.00	\$0.00	57.00
58	Water-Saving Fixtures	Water-Saving	2006	2010	58. Water-Saving Fixtures	0.58	58,000.00	0.58	58,000.00	58,000.00	\$0.00	58.00
59	Water-Saving Fixtures	Water-Saving	2006	2010	59. Water-Saving Fixtures	0.59	59,000.00	0.59	59,000.00	59,000.00	\$0.00	59.00
60	Water-Saving Fixtures	Water-Saving	2006	2010	60. Water-Saving Fixtures	0.60	60,000.00	0.60	60,000.00	60,000.00	\$0.00	60.00
61	Water-Saving Fixtures	Water-Saving	2006	2010	61. Water-Saving Fixtures	0.61	61,000.00	0.61	61,000.00	61,000.00	\$0.00	61.00
62	Water-Saving Fixtures	Water-Saving	2006	2010	62. Water-Saving Fixtures	0.62	62,000.00	0.62	62,000.00	62,000.00	\$0.00	62.00
63	Water-Saving Fixtures	Water-Saving	2006	2010	63. Water-Saving Fixtures	0.63	63,000.00	0.63	63,000.00	63,000.00	\$0.00	63.00
64	Water-Saving Fixtures	Water-Saving	2006	2010	64. Water-Saving Fixtures	0.64	64,000.00	0.64	64,000.00	64,000.00	\$0.00	64.00
65	Water-Saving Fixtures	Water-Saving	2006	2010	65. Water-Saving Fixtures	0.65	65,000.00	0.65	65,000.00	65,000.00	\$0.00	65.00
66	Water-Saving Fixtures	Water-Saving	2006	2010	66. Water-Saving Fixtures	0.66	66,000.00	0.66	66,000.00	66,000.00	\$0.00	66.00
67	Water-Saving Fixtures	Water-Saving	2006	2010	67. Water-Saving Fixtures	0.67	67,000.00	0.67	67,000.00	67,000.00	\$0.00	67.00
68	Water-Saving Fixtures	Water-Saving	2006	2010	68. Water-Saving Fixtures	0.68	68,000.00	0.68	68,000.00	68,000.00	\$0.00	68.00
69	Water-Saving Fixtures	Water-Saving	2006	2010	69. Water-Saving Fixtures	0.69	69,000.00	0.69	69,000.00	69,000.00	\$0.00	69.00
70	Water-Saving Fixtures	Water-Saving	2006	2010	70. Water-Saving Fixtures	0.70	70,000.00	0.70	70,000.00	70,000.00	\$0.00	70.00
71	Water-Saving Fixtures	Water-Saving	2006	2010	71. Water-Saving Fixtures	0.71	71,000.00	0.71	71,000.00	71,000.00	\$0.00	71.00
72	Water-Saving Fixtures	Water-Saving	2006	2010	72. Water-Saving Fixtures	0.72	72,000.00	0.72	72,000.00	72,000.00	\$0.00	72.00
73	Water-Saving Fixtures	Water-Saving	2006	2010	73. Water-Saving Fixtures	0.73	73,000.00	0.73	73,000.00	73,000.00	\$0.00	73.00
74	Water-Saving Fixtures	Water-Saving	2006	2010	74. Water-Saving Fixtures	0.74	74,000.00	0.74	74,000.00	74,000.00	\$0.00	74.00
75	Water-Saving Fixtures	Water-Saving	2006	2010	75. Water-Saving Fixtures	0.75	75,000.00	0.75	75,000.00	75,000.00	\$0.00	75.0

(C) The input assumptions for the Third Tranche CDM programs included in prior LRAM claims can be found in the table below.

Program	Unit kW	Unit kWh	Measure Life	Freeridership
2005				
Lighten Up Your Electricity Bill:				
CFL Screw-In 15W	0.00	48,803	4	10.0%
LED Christmas Lights (indoor or outdoor) Replacing 5w Christmas Lights C-7 (25 Lights)	0.00	9,470	30	5.0%
LED Christmas Lights (indoor or outdoor) Replacing Incandescent Mini Lights	0.00	3,624	30	5.0%
Programmable Thermostat - Space Heating, Existing Single Family Detached	0.00	30,365	18	10.0%
Programmable Thermostat - Space Cooling, Existing Single Family Detached	8.78	8,569	18	10.0%
Timer - Outdoor Light	0.00	16,556	20	10.0%
Timer - Indoor - Light	0.74	1,236	20	10.0%
Timer - Indoor - Air Conditioners	2.04	1,273	20	10.0%
Ceiling Fan	0.00	-	20	10.0%
EnerGuide for Existing Homes - Space Heating	0.00	-	25	10.0%

2006				
OPA EKC Spring Campaign:				
CFL	0.00	104.5	4	10.0%
Ceiling Fan	0.01	140.6	20	10.0%
Timer	0.00	182.5	20	10.0%
Programmable Thermostat	0.05	218.01	18	10.0%
OPA EKC Fall Campaign:				
Base Board Programmable Thermostats	0.00	366.59	4	10.0%
CFLs	0.00	140.41	20	10.0%
Motion Sensors	0.00	208.86	18	10.0%
Programmable Thermostat - Space Heating	0.00	1,466.34	18	10.0%
Programmable Thermostat - Space Cooling	0.16	159.08	30	5.0%
LED Seasonal Lights (5 watt string)	0.00	18.86	30	5.0%
LED Seasonal Lights (mini string)	0.00	7.44	10	10.0%
Dimmer Switch	0.00	139.20	30	5.0%
LED Seasonal Lights Exchange (5 watt string):	0.00	18.86	4	10.0%

(D) Tillsonburg confirms that based on current OPA measure assumptions (April 6, 2011) no adjustments to the LRAM claim are necessary to reflect the measure lives and unit savings for measures that have expired.



November 14, 2011

Re: Estimated allocation of 2006-2010 provincial conservation results to Local Distribution Company service territories – detailed: Tillsonburg Hydro Inc.

Dear Shannon McGuire,

The Ontario Power Authority (OPA) is pleased to provide the enclosed report as a more detailed version to the Final 2010 Conservation and Demand Management (CDM) Summary Results report which was distributed to LDCs on Friday September 16, 2011.

About this report

The report provides an estimated allocation of OPA-funded conservation program results for each LDC's service territory, from 2006, 2007, 2008, 2009 and 2010 programs. One update has been made to the report circulated in September:

- Revisions/Corrections to previous reports:
 - 2009 Great Refrigerator Roundup
 - The results from this initiative have been adjusted for several LDCs due to a linking error that may have resulted in higher or lower savings than actual.
- The allocated project counts for 2010 ERIP have been replaced with the actual number of projects within each LDC territory that were received and entered into OPA processing on or before March 31, 2011. There was no change to the resource savings for each LDC.
- Upcoming updates to this report:
 - 2010 ERIP, MEER, PSB and HPNC
 - An update to this report will be issued to reflect any additional projects that were completed in 2010, but were not included in the 2010 final evaluation.
 - Any 2010 ERIP, MEER, PSB or HPNC projects completed in 2011 will be accounted for in 2011 results.

All results presented herein are considered final.

The results provided in the enclosed report are in accordance with OPA practices and policies for reporting progress against the provincial conservation goals as of September 2011. DR initiatives, for example, have been reported based on the total DR resources that were available (based on contracted nameplate capacity) rather than the actual demand reduction which occurred at the one-hour system peak in a given year. Additionally, customer based generation resources shown for the Renewable Energy Standard Offer Program and Other Customer Based Generation are based on total contracts signed in each year, rather than in-service date.

The OPA welcomes inquiries regarding the determination of these province-wide CDM program results and/or allocation of these results to individual LDC territories. However the OPA is unable to provide any technical or regulatory advice to LDCs regarding specific treatment of these OPA-funded

CDM program savings for the purposes of Lost Revenue Adjustment Mechanism or other filings by LDCs to the OEB. Such inquiries should be directed to the OEB.

Allocation methodologies

The OPA has used four distinct methodologies to estimate the allocation of provincial savings to individual LDC service territories, depending on the conservation program type:

- 1) LDC delivered programs: Savings were allocated based on participation data that was tracked by individual LDCs.

Third-party (non-LDC) delivered programs:

- 2) Where geographic participant data was readily available, savings were allocated to corresponding LDC territory.
- 3) Where geographic participation was not readily available, savings were allocated based on each LDC's share of the provincial energy consumption for the customer class targeted by the program, based on data from the Ontario Energy Board Yearbook of Electricity Distributors for the respective year the program was delivered. For example, if an LDC had 10% of the residential energy consumption of Ontario in 2010, they would have been allocated 10% of the savings from the 2010 province-wide Every Kilowatt Counts Power Savings Event retail coupon initiative (as it is delivered by a third party and does not include LDC-specific participant data).
- 4) Programs run exclusively in a particular LDC territory: All energy and demand savings were allocated to the particular LDC.

Report structure

The structure of the enclosed spreadsheet-based report is consistent with past reports. It includes the following tabs:

- 1) **Allocation Methodology**: Provides an initiative-by-initiative summary of the allocation methodology applied to arrive at your specific Local Distribution Company share of the total provincial results.
- 2) **Summary - LDC**: Provides a portfolio-level summary of the annual resource savings (demand and energy, net and gross for each) for the 2006–2010 program portfolios at your specific Local Distribution Company level.
- 3) **Summary - Prov**: Provides a portfolio-level summary of the annual resource savings (demand and energy, net and gross for each) for the 2006–2010 program portfolios at the provincial level.
- 4) **Annual Net Demand Savings – LDC**: Provides a stacked bar graph of the annual net peak demand savings (MW) that are estimated to occur within your service territory from 2006 through 2050, as a result of 2006–2010 programs.
- 5) **Annual Net Energy Savings – LDC**: Provides a stacked bar graph of the annual net energy savings (MWh) that are estimated to occur within your service territory from 2006 through 2050, as a result of 2006–2010 programs.
- 6) **Annual Net Demand Savings – Prov**: Provides a stacked bar graph of the annual net peak demand savings (MW) that are estimated to occur across the province from 2006 through 2050, as a result of 2006–2010 programs.

- 7) **Annual Net Energy Savings – Prov:** Provides a stacked bar graph of the annual net energy savings (MWh) that are estimated to occur across the province from 2006 through 2050, as a result of 2006–2010 programs.
- 8) **Initiative Level – LDC:** Provides a breakdown of the portfolio-level summary information provided in Summary tab for your specific LDC, by individual initiative and year.
- 9) **Initiative Level – Prov:** Provides a breakdown of the portfolio-level summary information provided in Summary tab at the province level, by individual initiative and year.
- 10) **Measures – LDC:** For each initiative in each year, this tab provides (where available): per unit savings assumptions; gross and net peak demand savings, annual & lifetime energy savings, effective useful life; aggregate net-to-gross adjustment factors; participation numbers and the resulting initiative level resource savings results for the estimated provincial share for your LDC service territory.
- 11) **Measures – Prov:** For each initiative in each year, this tab provides (where available): per unit savings assumptions: gross and net: peak demand savings, annual & lifetime energy savings, effective useful life and aggregate net-to-gross adjustment factors, and participation numbers and the resulting initiative level resource savings results at the provincial level.
- 12) **Local Distribution Companies:** includes the Ontario Energy Board Year Book of Electricity Distributors data from 2006-2010 that was used for results allocation amongst LDCs.

Third-party evaluation reports

Third-party evaluation reports for evaluated 2010 initiatives will be available in the next month on the OPA website. <http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports>.

We hope that you find this report both informative and useful. If you have any questions, please do not hesitate to contact us at LDC Support (LDC.Support@powerauthority.on.ca)

With kind regards,

Sorana Ionescu
Director, Evaluation and Awareness

OPA Conservation & Demand Management Programs

Allocation Methodology

#	Initiative Name	Program Name	Program Year	Results Status	Allocation Methodology	Notes
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	Measure level allocation based on 2006 residential energy throughput by LDC	
2	Cool & Hot Savings Rebate	Consumer	2006	Final	Measure level allocation based on 2006 residential energy throughput by LDC	
3	Every Kilowatt Counts	Consumer	2006	Final	Measure level allocation based on 2006 residential energy throughput by LDC	
4	Demand Response 1	Business, Industrial	2006	Final	Initiative level allocation based on 2007 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 1 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	Measure level allocation based on 2007 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Electricity Resources Demand Response can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
6	Great Refrigerator Roundup	Consumer	2007	Final	Actual LDC specific results	
7	Cool & Hot Savings Rebate	Consumer	2007	Final	Measure level allocation based on 2007 residential energy throughput by LDC	
8	Every Kilowatt Counts	Consumer	2007	Final	Measure level allocation based on 2007 residential energy throughput by LDC	
9	peaksaver [®]	Consumer, Business	2007	Final	Actual LDC specific results	
10	Summer Savings	Consumer	2007	Final	Actual LDC specific results	
11	Aboriginal	Consumer	2007	Final	Actual LDC specific results	
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	Actual LDC specific results	
13	Social Housing Pilot	Consumer Low-Income	2007	Final	Initiative level allocation based on 2007 Residential Energy Throughput	
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	Initiative level allocation based on 2007 Residential Energy Throughput	
15	Electricity Retrofit Incentive	Business	2007	Final	LDC's respective proportion of province-wide reported gross demand savings.	
16	Toronto Comprehensive	Business	2007	Final	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
17	Demand Response 1	Business, Industrial	2007	Final	Initiative level allocation based on 2007 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 1 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	Initiative level allocation based on 2007 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Electricity Resources Demand Response can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	Actual LDC specific results	Program results are based on contracted nameplate capacity and not actual summer coincident peak generation
20	Great Refrigerator Roundup	Consumer	2008	Final	Actual LDC specific results	
21	Cool Savings Rebate	Consumer	2008	Final	Measure level allocation based on 2008 Residential Energy Throughput	
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	Measure level allocation based on 2008 Residential Energy Throughput	
23	peaksaver [®]	Consumer, Business	2008	Final	Actual LDC specific results	
24	Summer Sweepstakes	Consumer	2008	Final	Actual LDC specific results	
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	LDC's respective proportion of province-wide reported gross demand savings.	While this initiative underwent a thorough evaluation process at the provincial level, individual prescriptive input assumptions were not verified for all measures nor were reported savings from every individual LDC verified. A representative sample of retrofit projects were measured and verified and a province-wide savings total was derived. The province wide verified energy and demand savings were allocated to individual LDCs based on their respective proportion of province-wide reported gross demand savings.
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
27	High Performance New Construction	Business	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	
28	Power Savings Blitz	Business	2008	Final	Actual LDC specific results	
29	Demand Response 1	Business, Industrial	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 1 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
30	Demand Response 3	Business, Industrial	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 3 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Electricity Resources Demand Response can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	Program results are based on contracted nameplate capacity and not actual summer coincident peak generation
33	Other Customer Based Generation	Business	2008	Final	Contract level allocation based on 2008 non-residential energy throughput by LDCs	Program results are based on contracted nameplate capacity and not actual summer coincident peak generation
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	Program run exclusively in Hydro One Networks Inc. service territory	
35	Great Refrigerator Roundup	Consumer	2009	Final	Actual LDC specific results	
36	Cool Savings Rebate	Consumer	2009	Final	Measure level allocation based on 2009 Residential Energy Throughput	

OPA Conservation & Demand Management Programs

Allocation Methodology

#	Initiative Name	Program Name	Program Year	Results Status	Allocation Methodology	Notes
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	Measure level allocation based on 2009 Residential Energy Throughput	
38	peaksaver®	Consumer, Business	2009	Final	Actual LDC specific results	
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	LDC's respective proportion of province-wide reported gross demand savings.	
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, Industrial	2009	Final	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
41	High Performance New Construction	Business	2009	Final	Measure level allocation based on 2009 Non-Residential Energy Throughput	
42	Power Savings Blitz	Business	2009	Final	LDC's respective proportion of province-wide reported gross demand savings.	
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	LDC's respective proportion of province-wide reported gross demand savings.	
44	Demand Response 1	Business, Industrial	2009	Final	Initiative level allocation based on 2009 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 1 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
45	Demand Response 2	Business, Industrial	2009	Final	Initiative level allocation based on 2009 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 2 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
46	Demand Response 3	Business, Industrial	2009	Final	Initiative level allocation based on 2009 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Demand Response 3 can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	Initiative level allocation based on 2009 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population of Electricity Resources Demand Response can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	Program run exclusively in Thunder Bay Hydro Electricity Distribution Inc. service territory.	
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	

OPA Conservation & Demand Management Programs
Annual Results at the End-User Level

For: Tillsonburg Hydro Inc.

Net Summer Peak Demand Savings (MW)			2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
#	Program Year	Results Status																														
1	2006 Programs	Final	0.6492	0.0237	0.0237	0.0237	0.0237	0.0237	0.0221	0.0221	0.0173	0.0173	0.0173	0.0173	0.0173	0.0173	0.0173	0.0106	0.0072	0.0072	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	2007 Programs	Final	0.0000	0.9237	0.0705	0.0510	0.0510	0.0503	0.0489	0.0489	0.0489	0.0489	0.0426	0.0384	0.0353	0.0353	0.0353	0.0553	0.0173	0.0033	0.0032	0.0032	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	2008 Programs	Final	0.0000	0.0000	1.1827	0.0456	0.0456	0.0456	0.0447	0.0447	0.0431	0.0425	0.0384	0.0305	0.0301	0.0288	0.0287	0.0279	0.0240	0.0228	0.0228	0.0077	0.0077	0.0077	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	2009 Programs	Final	0.0000	0.0000	0.0000	0.0165	0.1773	0.1773	0.1760	0.1737	0.1540	0.1635	0.1621	0.1621	0.0923	0.0914	0.0713	0.0693	0.0329	0.0329	0.0304	0.0304	0.0241	0.0067	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	2010 Programs	Final	0.0000	0.0000	0.0000	0.0000	0.9322	0.2137	0.2137	0.2127	0.2077	0.1967	0.1986	0.1986	0.1440	0.1431	0.0911	0.0911	0.0910	0.0591	0.0591	0.0576	0.0577	0.0577	0.0490	0.0232	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total			0.6492	0.9474	1.2769	1.1399	1.2299	0.5107	0.5053	0.5021	0.4808	0.4646	0.4562	0.4438	0.3190	0.3171	0.2370	0.2136	0.1623	0.1263	0.1159	0.1111	0.0957	0.0894	0.0558	0.0232	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Net Energy Savings (MWh)			2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
#	Program Year	Results Status																														
1	2006 Programs	Final	490	490	490	490	85	85	78	78	73	73	69	69	69	69	63	54	54	54	29	29	17	17	17	17	17	11	11	11	11	11
2	2007 Programs	Final	0	487	296	274	274	274	287	267	267	103	64	38	38	38	38	29	4	4	4	0	0	0	0	0	0	0	0	0	0	0
3	2008 Programs	Final	0	0	331	292	292	292	270	270	246	229	165	95	82	82	80	79	78	70	31	31	7	7	7	0	0	0	0	0	0	0
4	2009 Programs	Final	0	0	0	752	608	607	592	519	507	507	371	218	183	73	67	66	58	53	52	46	17	0	0	0	0	0	0	0	0	0
5	2010 Programs	Final	0	0	0	0	993	731	731	730	698	624	621	567	451	178	112	112	111	111	108	105	105	97	53	0	0	0	0	0	0	0
Total			490	977	1,119	1,809	2,283	1,991	1,952	1,936	1,804	1,536	1,427	1,140	859	551	366	341	315	306	233	221	182	176	131	79	17	11	11	11	11	11

Gross Summer Peak Demand Savings (MW)																																
#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	0.6536	0.0281	0.0281	0.0281	0.0281	0.0281	0.0263	0.0263	0.0209	0.0209	0.0209	0.0209	0.0209	0.0209	0.0135	0.0083	0.0083	0.0083	0.0002	0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	2007 Programs	Final	0.0000	1.8803	0.3784	0.2160	0.2160	0.2143	0.2051	0.2051	0.2051	0.1945	0.1838	0.1796	0.1796	0.1796	0.1796	0.0302	0.0057	0.0056	0.0056	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	2008 Programs	Final	0.0000	0.0000	1.2210	0.0814	0.0814	0.0814	0.0789	0.0789	0.0754	0.0730	0.0651	0.0515	0.0500	0.0500	0.0478	0.0475	0.0464	0.0396	0.0361	0.0361	0.0099	0.0099	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	2009 Programs	Final	0.0000	0.0000	0.0000	1.0977	0.2549	0.2549	0.2513	0.2467	0.2388	0.2278	0.2246	0.1512	0.1492	0.1174	0.1136	0.0730	0.0727	0.0653	0.0649	0.0539	0.0102	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	2010 Programs	Final	0.0000	0.0000	0.0000	0.0000	1.0503	0.3320	0.3320	0.3293	0.3190	0.3023	0.3022	0.3022	0.2470	0.2454	0.1496	0.1496	0.1495	0.1140	0.1140	0.1109	0.1107	0.1107	0.0961	0.0331	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total			0.6536	1.9085	1.6274	1.4232	1.6307	0.9107	0.8936	0.8863	0.8492	0.8194	0.8008	0.7788	0.6493	0.6456	0.5077	0.3491	0.2829	0.2464	0.2213	0.2122	0.1655	0.1744	0.1063	0.0331	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Gross Energy Savings (MWh)			2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
#	Program Year	Results Status																														
1	2006 Programs	Final	547	547	547	547	97	97	89	89	84	84	80	80	80	80	72	61	61	61	33	33	19	19	19	19	19	12	12	12	12	
2	2007 Programs	Final	0	2,299	736	540	540	539	518	518	518	260	161	127	127	127	127	51	7	7	6	6	0	0	0	0	0	0	0	0	0	0
3	2008 Programs	Final	0	0	669	618	618	618	560	559	507	460	345	216	190	190	185	184	182	168	50	50	9	9	0	0	0	0	0	0	0	0
4	2009 Programs	Final	0.0000	0.0000	0.0000	1,089,5504	931,9475	928,3843	898,7328	784,2997	741,6523	741,6523	577,4785	416,1285	350,3800	176,1058	163,4938	163,4187	159,7429	131,8455	121,9099	115,2165	105,0940	30,4610	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
5	2010 Programs	Final	0	0	0	0	1,478	1,219	1,219	1,216	1,154	1,006	1,001	846	828	339	212	212	211	210	210	204	197	197	184	76	0	0	0	0	0	0
Total			547	2,847	1,953	2,795	3,665	3,406	3,314	3,281	3,028	2,551	2,328	1,946	1,640	1,085	773	671	624	605	431	409	341	331	233	95	19	12	12	12	12	

OPA Conservation & Demand Management Programs

Annual Results at the End-User Level

For: Province Wide

Net Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	296.90	18.30	18.30	18.30	18.30	18.30	17.03	17.03	13.32	13.32	13.32	13.32	13.32	13.32	8.15	5.56	5.56	5.56	0.16	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	2007 Programs	Final	0.00	562.02	185.97	178.96	178.96	177.83	44.00	44.00	44.00	40.10	38.91	36.44	36.44	23.11	23.11	16.35	5.40	5.38	5.38	2.86	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	2008 Programs	Final	0.00	0.00	701.75	98.65	98.54	98.54	97.86	97.86	95.86	91.82	87.69	80.96	80.61	80.61	79.50	45.38	45.01	41.21	26.41	26.41	14.39	14.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	2009 Programs	Final	0.00	0.00	0.00	609.89	116.01	116.01	115.76	114.33	110.84	110.47	109.90	106.93	61.07	60.39	57.68	53.34	27.32	27.25	25.55	25.41	25.41	20.57	7.28	0.42	0.00	0.00	0.00	0.00	0.00	0.00
5	2010 Programs	Final	0.00	0.00	0.00	0.00	546.36	146.37	146.34	146.18	144.50	140.30	131.74	131.74	88.33	85.66	55.16	55.16	55.11	33.71	33.71	32.84	32.76	32.76	28.44	12.91	0.00	0.00	0.00	0.00	0.00	0.00
Total			296.90	580.32	906.01	905.79	958.16	557.04	420.99	419.40	408.51	396.01	381.56	369.38	279.77	263.09	223.60	175.79	138.42	113.12	91.20	87.67	74.92	67.72	35.72	13.33	0.00	0.00	0.00	0.00	0.00	0.00

Net Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	377,802	377,802	377,802	377,802	65,616	65,616	60,021	60,021	56,399	56,399	53,284	53,284	53,284	53,284	48,232	41,924	41,924	41,924	22,653	22,653	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218	13,218
2	2007 Programs	Final	0	465,094	396,140	387,655	387,655	367,818	191,636	191,636	191,636	72,439	61,414	41,281	41,281	41,281	41,281	33,745	14,450	13,827	13,827	11,027	8,727	0	0	0	0	0	0	0	0	0
3	2008 Programs	Final	0	0	390,367	365,823	364,759	364,759	346,821	343,024	314,682	286,731	239,570	199,575	190,143	190,143	187,657	186,327	185,809	174,853	62,617	62,617	43,962	43,962	0	0	0	0	0	0	0	0
4	2009 Programs	Final	0	0	0	443,834	358,060	358,060	357,803	348,747	321,655	308,237	298,404	192,801	92,561	76,045	64,618	54,426	54,278	53,564	47,642	43,968	43,238	38,821	16,099	4	0	0	0	0	0	0
5	2010 Programs	Final	0	0	0	0	674,923	528,581	528,046	527,897	518,457	461,952	433,467	386,944	294,647	121,151	67,485	67,485	66,960	64,530	64,530	62,388	60,178	60,178	56,181	29,489	0	0	0	0	0	0
Total			377,802	842,896	1,164,309	1,575,113	1,851,012	1,684,833	1,484,328	1,471,325	1,402,829	1,185,758	1,086,141	873,886	671,916	481,903	409,273	383,907	363,422	348,698	211,269	202,653	169,323	156,179	85,497	42,711	13,218	13,218	13,218	13,218	13,218	13,218

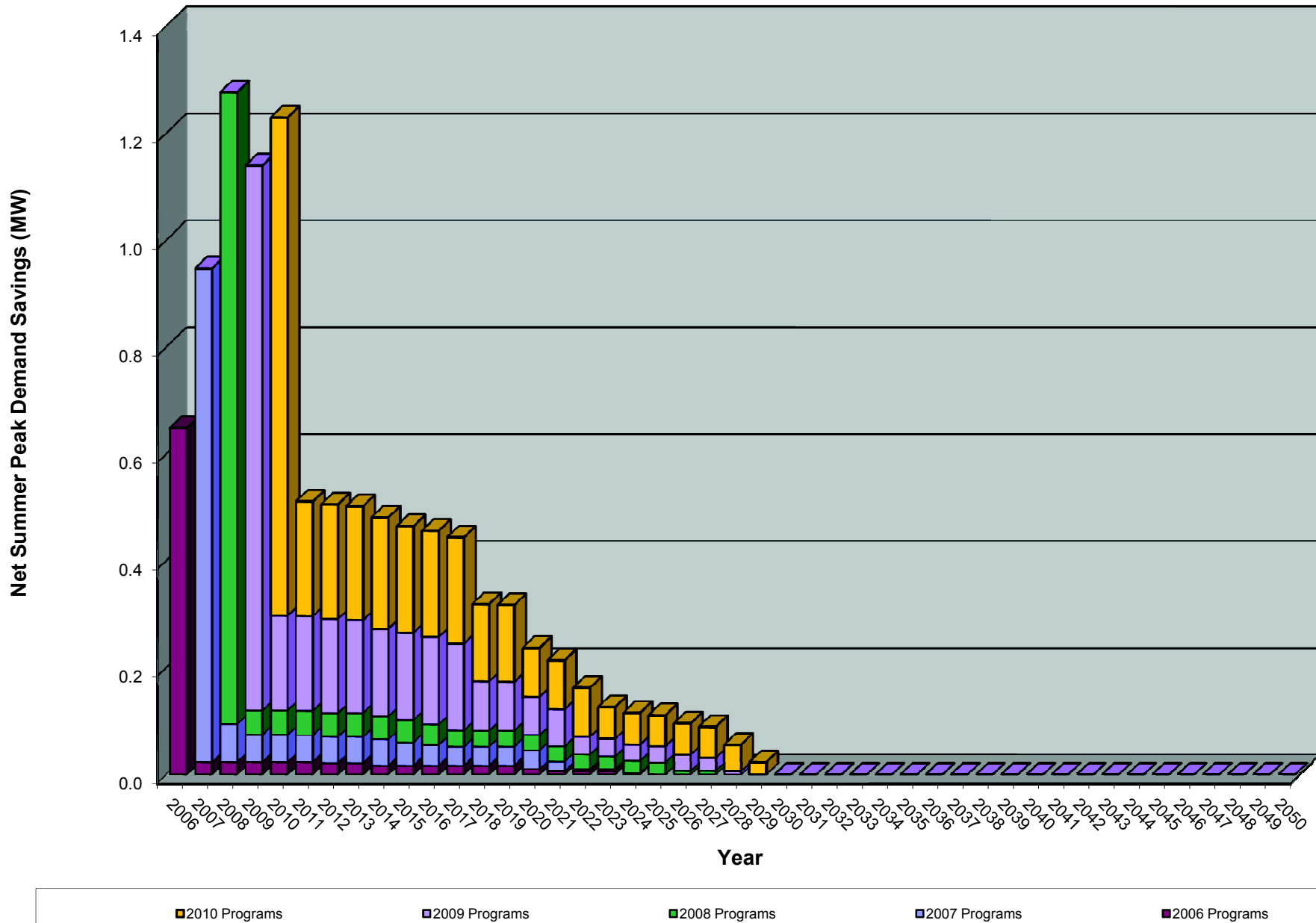
Gross Summer Peak Demand Savings (MW)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	300.27	21.67	21.67	21.67	21.67	21.67	20.26	20.26	16.14	16.14	16.14	16.14	16.14	16.14	10.40	6.36	6.36	6.36	0.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	2007 Programs	Final	0.00	931.61	321.78	263.34	263.34	261.97	107.32	107.32	107.32	101.85	98.54	95.21	95.21	80.41	80.41	28.32	7.30	7.29	7.25	2.86	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	2008 Programs	Final	0.00	0.00	749.12	144.31	144.18	144.18	142.41	142.41	138.48	131.20	124.38	111.37	110.60	110.60	108.11	70.19	69.67	63.44	36.96	36.96	16.08	16.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	2009 Programs	Final	0	0	0	663	169	169	168	165	159	158	157	152	103	102	98	89	60	59	54	53	53	45	11	1	0	0	0	0	0	0
5	2010 Programs	Final	0.00	0.00	0.00	0.00	627.69	227.78	227.77	227.35	223.74	215.91	194.91	194.91	150.38	146.15	89.69	89.69	89.57	65.80	65.80	63.72	63.54	63.54	56.30	18.44	0.00	0.00	0.00	0.00	0.00	0.00
Total			300.27	953.28	1,092.57	1,092.66	1,225.75	824.47	666.11	662.74	644.62	623.00	591.45	569.60	475.55	454.98	386.19	281.10	232.57	202.22	163.92	157.17	135.44	124.59	67.77	19.14	0.00	0.00	0.00	0.00	0.00	0.00

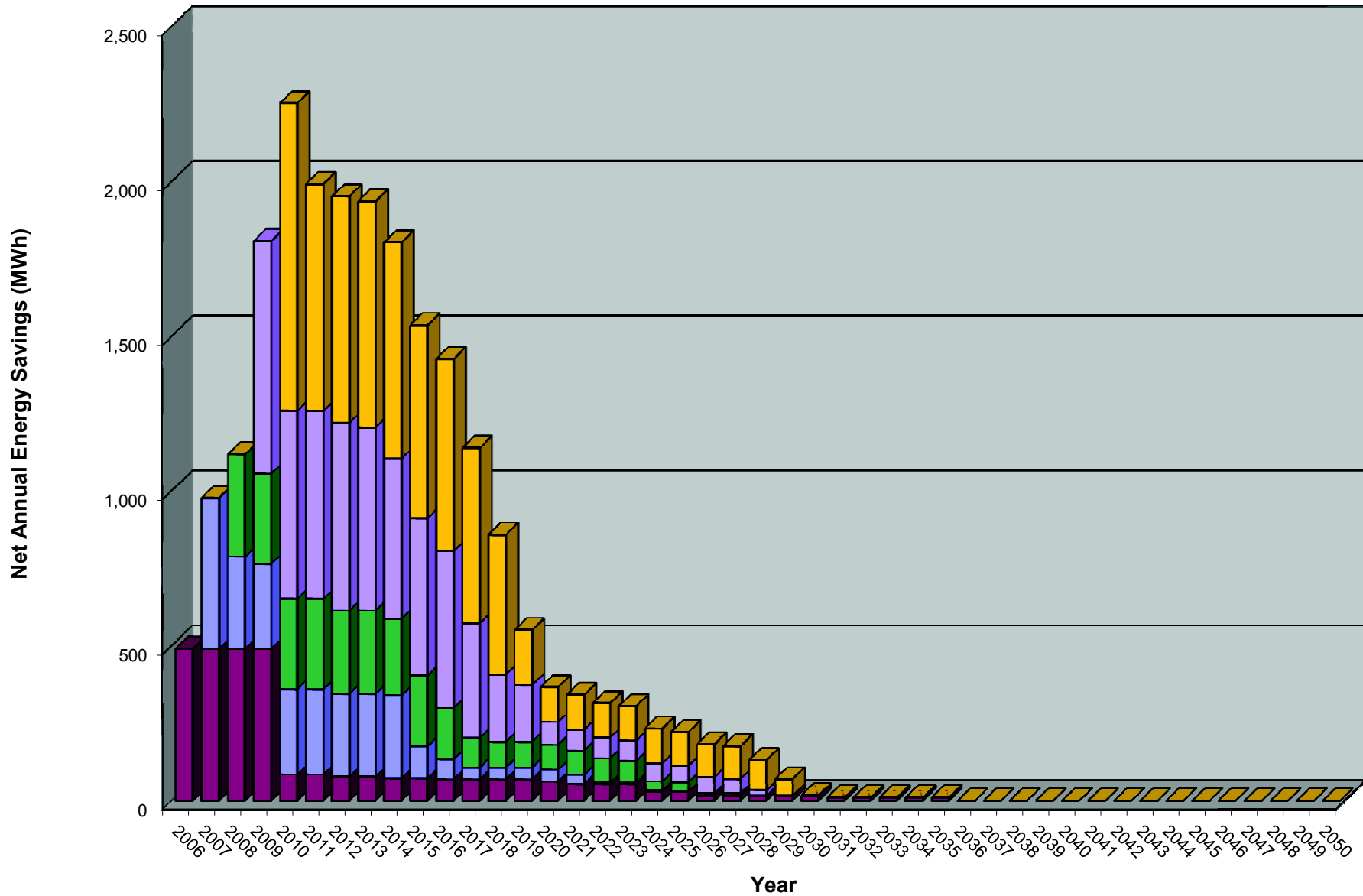
Gross Energy Savings (MWh)

#	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
1	2006 Programs	Final	421,931	421,931	421,931	421,931	75,057	75,057	68,840	68,840	64,816	64,816	61,355	61,355	61,355	61,355	55,742	46,748	46,748	46,748	25,170	25,170	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687	14,687
2	2007 Programs	Final	0	1,166,927	602,742	532,028	532,028	512,139	305,710	305,710	136,704	108,775	82,149	82,149	82,149	82,149	50,543	16,823	15,889	15,889	11,027	8,727	0	0	0	0	0	0	0	0	0	0
3	2008 Programs	Final	0	0	727,127	694,677	693,276	693,276	646,756	640,216	582,083	521,142	437,429	362,601	342,236	342,236	337,029	335,437	334,729	316,966	82,625	82,625	50,129	50,129	0	0	0	0	0	0	0	0
4	2009 Programs	Final	0	0	0	649,703	552,580	552,580	552,044	534,419	483,510	461,146	447,594	312,405	206,047	172,574	150,849	131,479	131,327	128,508	106,966	99,501	94,369	86,608	29,385	7	0	0	0	0	0	0
5	2010 Programs	Final	0	0	0	0	1,081,956	937,815	937,754	937,340	918,821	793,594	724,422	675,197	579,643	259,493	127,541	127,541	126,221	123,521	123,521	119,092	113,882	113,882	107,178	42,117	0	0	0	0	0	0
Total			421,931	1,588,857	1,751,799	2,298,339	2,934,897	2,770,868	2,511,106	2,486,526	2,354,919	1,977,402	1,779,578	1,493,708	1,271,430	917,807	753,111	691,748	655,848	631,432	353,971	337,415	281,793	265,305	151,250	56,811	14,687	14,687	14,687	14,687	14,687	14,687

Net Summer Peak Demand Savings, End-User Level, By Year Tillsonburg Hydro Inc.



Net Annual Energy Savings, End-User Level, By Year Tillsonburg Hydro Inc.



2010 Programs

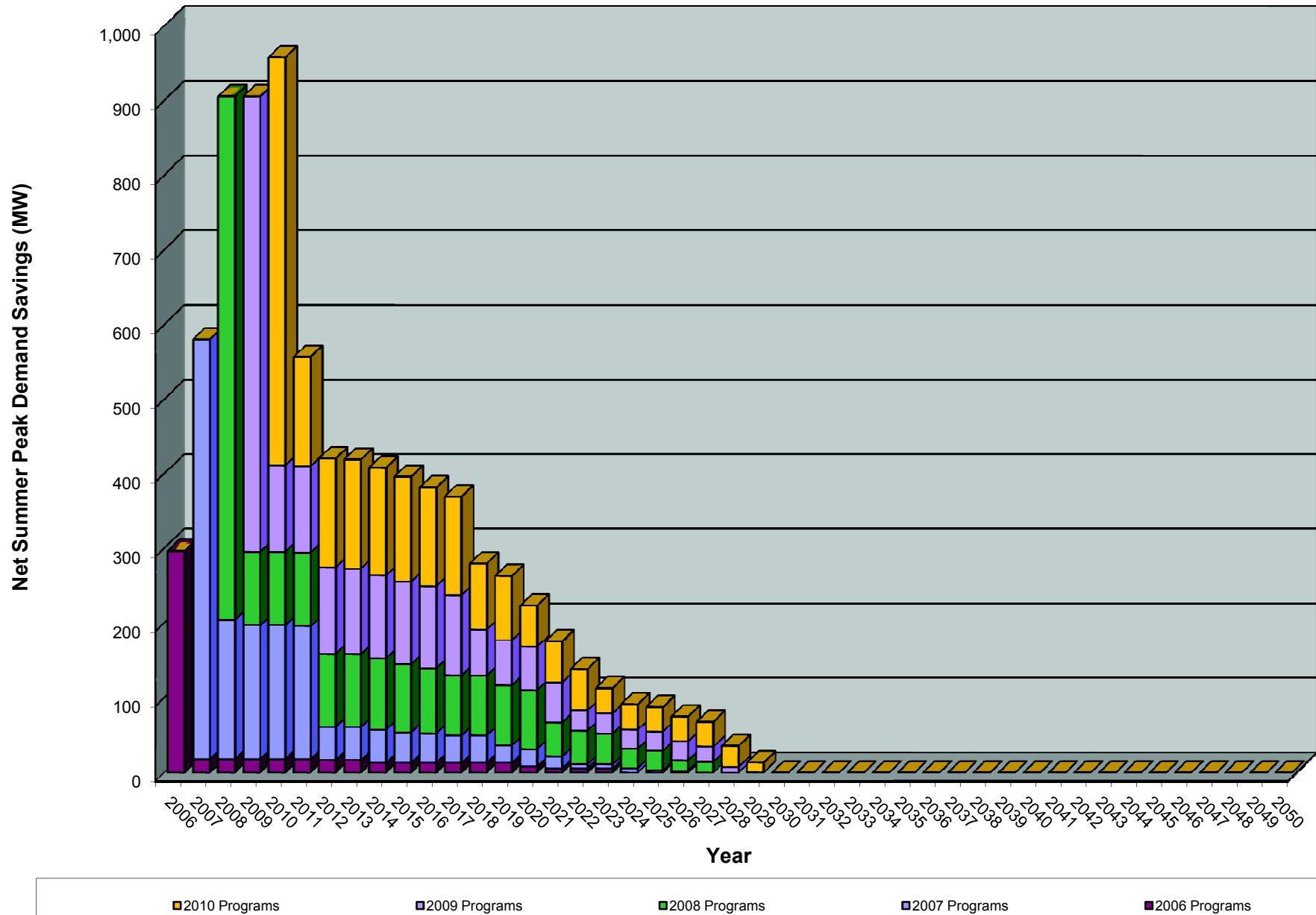
2009 Programs

2008 Programs

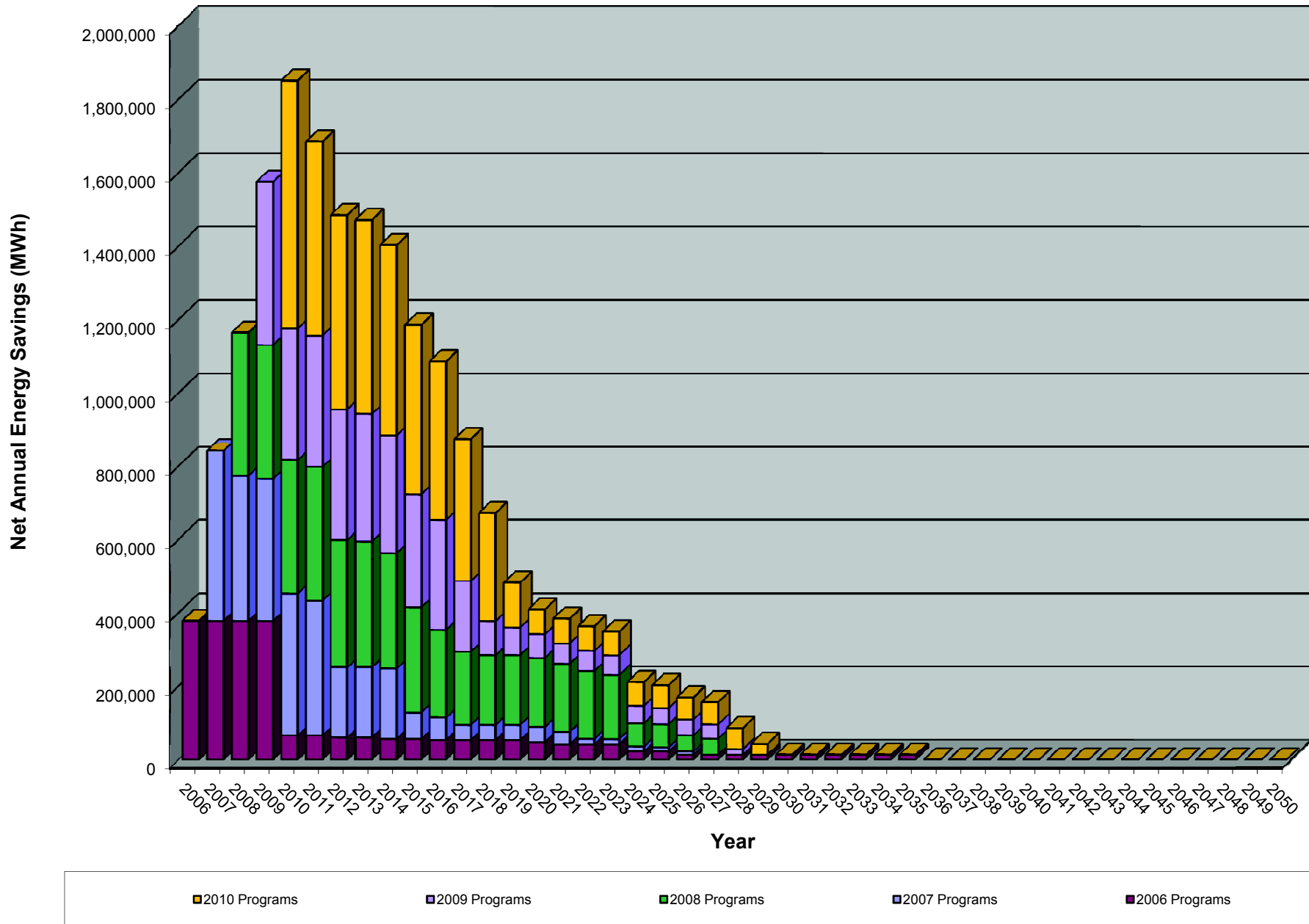
2007 Programs

2006 Programs

**Net Summer Peak Demand Savings, End-User Level, By Year
Province-Wide**



Net Annual Energy Savings, End-User Level, By Year Province-Wide



For: Tillsonburg Hydro Inc.

Net Energy Balance (NEMb)

Initiative Results at End-User Level

Gen. Tillotson Medical Inc.

For: Tillsonburg Hydro Inc.

Initiative Results at End-User Level

For: Tillsonburg Hydro Inc.

For: Tillsonburg Hydro Inc.

Initiative Results at End-User Level

For: Province Wide

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OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Province Wide

Net Energy Savings (MWh)		Program Name	Program Year	Results Status	2004	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	
#	Initiative Name																																		
1	Secondary Refrigerator Retirement Pilot	Consumer	2006/Final	#	5,595	5,595	5,595	5,595	5,595	5,595	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	Cool & Hot Savings Rebate	Consumer	2006/Final	#	13,812	13,812	13,812	13,812	13,812	13,812	13,812	13,812	10,190	10,190	10,190	10,190	10,190	10,190	10,190	10,190	5,138	2,003	2,003	2,003	0	0	0	0	0	0	0	0	0	0	
3	Every KiloWatt Counts	Consumer	2008/305	#	328,305	328,305	328,305	40,238	40,238	40,238	40,238	40,238	40,238	43,004	43,004	43,004	43,004	43,004	43,004	43,004	30,921	30,921	30,921	22,653	22,653	13,210	13,210	13,210	13,210	13,210	13,210	13,210	13,210	13,210	
4	Demand Response 1	Business, Industrial	2006/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
5	Loblaw & York Region Demand Response	Business, Industrial	2006/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
6	Great Refrigerator Roundup	Consumer	2007/Final	#	13,646	13,646	13,646	13,646	13,646	13,646	13,646	13,646	13,568	13,568	11,025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	Cool & Hot Savings Rebate	Consumer	2007/Final	#	21,842	21,842	21,842	21,842	21,842	20,807	20,807	20,807	20,807	20,807	20,807	20,807	20,807	20,807	20,807	20,807	20,807	2,282	2,282	2,282	0	0	0	0	0	0	0	0	0	0	
8	Every KiloWatt Counts	Consumer	2007/Final	#	130,331	129,330	129,330	129,330	129,330	124,914	124,914	124,914	10,145	1,912	1,912	1,912	1,912	1,912	1,912	1,912	1,142	518	518	0	0	0	0	0	0	0	0	0	0	0	
9	peaksave	Consumer, Business	2007/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	Summer Savings	Consumer	2007/Final	#	81,937	13,854	5,168	5,168	5,168	5,168	5,168	5,168	3,282	3,282	3,282	3,282	3,282	3,282	3,282	3,282	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	Affordable Housing Pilot	Consumer	2007/Final	#	19,797	19,797	19,797	19,797	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
12	Affordable Housing Pilot	Consumer Low-Income	2007/Final	#	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254	4,254			
13	Social Housing Pilot	Consumer Low-Income	2007/Final	#	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007/Final	#	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300		
15	Electricity Retrofit Incentive	Business	2007/Final	#	5,000	5,000	5,000	5,000	5,000	5,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
16	Toronto Comprehensive	Business	2007/Final	#	165,690	165,690	165,690	165,690	165,690	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	Demand Response 1	Business, Industrial	2007/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
18	Loblaw & York Region Demand Response	Business, Industrial	2007/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007/Final	#	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727	8,727		
20	Great Refrigerator Roundup	Consumer	2008/Final	#	33,978	33,978	33,978	33,978	33,922	33,865	33,865	33,865	28,605	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	Cool Savings Rebate	Consumer	2008/Final	#	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	23,394	18,655	18,655	18,655	0	0	0	0	0	0	0	0	0		
22	Every KiloWatt Counts Power Savings Event	Consumer	2008/Final	#	118,754	118,237	118,237	100,356	100,356	81,735	67,824	42,822	42,276	34,667	34,667	34,667	32,884	32,884	32,884	31,656	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	peaksave	Consumer, Business	2008/Final	#	681	681	681	681	681	681	681	681	681	681	681	681	681	681	681	681	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	Summer Sweetstakes	Consumer	2008/Final	#	37,551	13,550	13,550	13,550	13,550	13,550	13,550	13,550	7,423	5,625	5,625	4,979	4,745	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512	4,512		
25	Electricity Retrofit Incentive	Consumer, Business	2008/Final	#	54,593	54,593	54,593	54,593	54,593	54,593	54,593	54,593	50,140	50,140	50,140	50,140	50,140	50,140	50,140	50,140	48,635	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008/Final	#	58,059	58,032	57,546	57,546	57,546	57,565	57,565	57,565	52,847	40,203	40,178	40,178	39,475	39,475	39,475	38,797	6,885	6,885	6,885	6,885	0	0	0	0	0	0	0	0	0	0	
27	High Performance New Construction	Business	2008/Final	#	287	287	287	287	287	287	287	287	287	287	287	287	287	287	287	287	287	2,808	63	0	0	0	0	0	0	0	0	0	0	0	0
28	Power Savings Blitz	Business	2008/Final	#	5,265	5,265	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627	2,627		
29	Demand Response 1	Business, Industrial	2008/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
30	Demand Response 3	Business, Industrial	2008/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31	Loblaw & York Region Demand Response	Business, Industrial	2008/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
32	Renewable Energy Standard Offer	Consumer, Business	2008/Final	#	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068	5,068		
33	Other Customer Based Generation	Business	2008/Final	#	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496	27,496		
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
35	Great Refrigerator Roundup	Consumer	2009/Final	#	0	33,784	33,784	33,784	33,832	25,041	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
36	Cool Savings Rebate	Consumer	2009/Final	#	0	28,747	28,747	28,747	28,845	28,498	28,325	28,325	28,325	28,325	27,662	27,662	27,662	27,662	27,102	27,102	27,102	27,102	27,102	27,102	27,102	27,102	27,102	27,102	27,102	27,102	27,102	27,102	27,102		
37	Every KiloWatt Counts Power Savings Event	Consumer	2009/Final	#	0	49,987	47,913	47,913	47,913	47,910	45,714	36,355	36,152	23,148	23,148	18,768	18,755	11,743	11,743	11,028	5,697	2,023	1,253	1,255	1,255	0	0	0	0	0	0	0	0	0	
38	peaksave	Consumer, Business	2009/Final	#	0	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
39	Electricity Retrofit Incentive	Consumer, Business	2009/Final	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2009/Final	#	0	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849	8,849		
41	High Performance New Construction	Business	2009/Final	#	0	63,120	63,120	63,120	63,120	63,120	63,120	63,120	59,020	49,391	32,832	30,892	21,088	8,674	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	5,994	
42	Power Savings Blitz	Business	2009/Final	#	0	174,000	174,000</																												

Initiative Results at End-User Level

[illegible]

For: Province Wide

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OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: **Tillsonburg Hydro Inc.**

#	Initiative Number	Initiative Name	Program Name	Program Year	Program Status	Measure Name	Measure Status
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006/2006	Final	1 Refrigerator Retirement	Final
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006/2006	Final	2 Freezer Retirement	Final
3	2	Cool & Hot Savings Rebate	Consumer	2006/2006	Final	1 Energy Star® Central Air Conditioner - Cool Savings	Final
4	2	Cool & Hot Savings Rebate	Consumer	2006/2006	Final	2 Programmable Thermostat - Cool Savings	Final
5	2	Cool & Hot Savings Rebate	Consumer	2006/2006	Final	3 Central Air Conditioner Tune-ups - Cool Savings	Final
6	2	Cool & Hot Savings Rebate	Consumer	2006/2006	Final	4 Energy Star® Central Air Conditioner - Hot Savings	Final
7	2	Cool & Hot Savings Rebate	Consumer	2006/2006	Final	5 Efficient Furnace with ECM - Hot Savings	Final
8	2	Cool & Hot Savings Rebate	Consumer	2006/2006	Final	6 Programmable Thermostat - Hot Savings	Final
9	3	Every KiloWatt Counts	Consumer	2006/2006	Final	1 Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	Final
10	3	Every KiloWatt Counts	Consumer	2006/2006	Final	2 Electric Timers - Spring Campaign	Final
11	3	Every KiloWatt Counts	Consumer	2006/2006	Final	3 Programmable Thermostats - Spring Campaign	Final
12	3	Every KiloWatt Counts	Consumer	2006/2006	Final	4 Energy Star® Ceiling Fans - Spring Campaign	Final
13	3	Every KiloWatt Counts	Consumer	2006/2006	Final	5 Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	Final
14	3	Every KiloWatt Counts	Consumer	2006/2006	Final	6 Seasonal Light Emitting Diode Light String - Autumn Campaign	Final
15	3	Every KiloWatt Counts	Consumer	2006/2006	Final	7 Programmable Thermostats - Autumn Campaign	Final
16	3	Every KiloWatt Counts	Consumer	2006/2006	Final	8 Dimmers - Autumn Campaign	Final
17	3	Every KiloWatt Counts	Consumer	2006/2006	Final	9 Indoor Motion Sensors - Autumn Campaign	Final
18	3	Every KiloWatt Counts	Consumer	2006/2006	Final	10 Programmable Baseboard Thermostats - Autumn Campaign	Final
19	4	Lowland & York Region Demand Response	Business, Ind.	2006/2006	Final	1 Volunteer Load Shedding Project	Final
20	5	Lowland & York Region Demand Response	Business, Ind.	2006/2006	Final	1 Rodan Contract	Final
21	5	Lowland & York Region Demand Response	Business, Ind.	2006/2006	Final	2 Loblaw Contract	Final
22	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	1 Bottom Freezer Fridge	Final
23	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	2 Chest Freezer	Final
24	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	3 Side by Side Fridge-Freezer	Final
25	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	4 Single Door Fridge	Final
26	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	5 Small Freezer (under 10 cubic feet)	Final
27	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	6 Small Fridge (under 10 cubic feet)	Final
28	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	7 Top Freezer Fridge	Final
29	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	8 Upright Freezer	Final
30	6	Great Refrigerator Roundup	Consumer	2007/2007	Final	9 Window Air Conditioner	Final
31	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	1 Energy Star® Central Air Conditioner - Hot Savings	Final
32	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	2 Efficient Furnace with ECM - Hot Savings	Final
33	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	3 Programmable Thermostat - Hot Savings	Final
34	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	4 Energy Star® Central Air Conditioner - Tier 2 - Cool Savings	Final
35	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	5 Energy Star® Central Air Conditioner - Tier 1 - Cool Savings	Final
36	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	6 Medium Efficiency Furnace with ECM - Cool Savings	Final
37	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	7 High Efficiency Furnace with ECM - Cool Savings	Final
38	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	8 Programmable Thermostat - Cool Savings	Final
39	7	Cool & Hot Savings Rebate	Consumer	2007/2007	Final	9 Central Air Conditioner Tune-ups - Cool Savings	Final
40	8	Every KiloWatt Counts	Consumer	2007/2007	Final	1 115 W CFL	Final
41	8	Every KiloWatt Counts	Consumer	2007/2007	Final	2 20 W CFL	Final
42	8	Every KiloWatt Counts	Consumer	2007/2007	Final	3 Energy Star® Light Fixture	Final
43	8	Every KiloWatt Counts	Consumer	2007/2007	Final	4 18 Fluorescent Tube	Final
44	8	Every KiloWatt Counts	Consumer	2007/2007	Final	5 Seasonal LED Light String	Final
45	8	Every KiloWatt Counts	Consumer	2007/2007	Final	6 Project Porchlight CFL	Final
46	8	Every KiloWatt Counts	Consumer	2007/2007	Final	7 Solar Light	Final
47	8	Every KiloWatt Counts	Consumer	2007/2007	Final	8 Energy Star® Ceiling Fan	Final
48	8	Every KiloWatt Counts	Consumer	2007/2007	Final	9 Furnace Filter	Final
49	8	Every KiloWatt Counts	Consumer	2007/2007	Final	10 Power Bar with Timer	Final
50	8	Every KiloWatt Counts	Consumer	2007/2007	Final	11 Lighting Control Device	Final
51	8	Every KiloWatt Counts	Consumer	2007/2007	Final	12 Outdoor Motion Sensor	Final
52	8	Every KiloWatt Counts	Consumer	2007/2007	Final	13 Dimmer Switch	Final
53	8	Every KiloWatt Counts	Consumer	2007/2007	Final	14 Programmable Thermostat	Final
54	9	peaksave®	Consumer, B.	2007/2007	Final	1 Residential Air Conditioner - Switch	Final
55	9	peaksave®	Consumer, B.	2007/2007	Final	2 Residential Air Conditioner - Thermostat	Final
56	9	peaksave®	Consumer, B.	2007/2007	Final	3 Residential Electric Water Heater	Final
57	9	peaksave®	Consumer, B.	2007/2007	Final	4 Commercial Air Conditioner - Switch	Final
58	9	peaksave®	Consumer, B.	2007/2007	Final	5 Commercial Air Conditioner - Thermostat	Final
59	9	peaksave®	Consumer, B.	2007/2007	Final	6 Commercial Electric Water Heater	Final
60	10	Summer Savings	Consumer	2007/2007	Final	1 Households, Change in Behaviour Only - Behaviour Related	Final
61	10	Summer Savings	Consumer	2007/2007	Final	2 Households, Change in Behaviour Only - Equipment Related	Final
62	10	Summer Savings	Consumer	2007/2007	Final	3 Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Related	Final
63	10	Summer Savings	Consumer	2007/2007	Final	4 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment	Final
64	10	Summer Savings	Consumer	2007/2007	Final	5 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment	Final
65	10	Summer Savings	Consumer	2007/2007	Final	6 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment	Final
66	10	Summer Savings	Consumer	2007/2007	Final	7 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)	Final
67	10	Summer Savings	Consumer	2007/2007	Final	8 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)	Final
68	10	Summer Savings	Consumer	2007/2007	Final	9 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)	Final
69	11	11 Absorbent	Consumer	2007/2007	Final	1 Conservation Kits	Final
70	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	1 11 - 18 32W w/E.L. ballast	Final
71	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	2 2 - 18 32W w/E.L. ballast	Final
72	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	3 Airsource Heat Pump - Split	Final
73	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	4 Automated Controls for HVAC	Final
74	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	5 Boiler	Final
75	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	6 Ceiling Fan (common area)	Final
76	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	7 Ceiling Fan (in-suite)	Final
77	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	8 Central Air Conditioning System - Single	Final
78	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	9 Central Air Conditioning System - Split	Final
79	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	10 CFL Screw-In 15W - in suite	Final
80	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	11 CFL Screw-In 25W - in suite	Final
81	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	12 Dimmer Switch	Final
82	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	13 Energy Star Dishwasher	Final
83	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	14 Energy Star Dishwasher	Final
84	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	15 Energy Star Refrigerator	Final
85	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	16 Flood Light 20W Fluorescent Fixture	Final
86	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	17 Front Loading Washing Machine	Final
87	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	18 Furnace	Final
88	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	19 Furnace with DC Motor	Final
89	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	20 Ground-source Heat Pump	Final
90	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	21 High Pressure Sodium	Final
91	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	22 Motion Detector	Final
92	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	23 Occupancy Sensor	Final
93	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	24 Other CFL Screw-In Light (please specify)	Final
94	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	25 Other Exterior Lighting (please specify)	Final
95	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	26 Other Parking Garage Lighting (please specify)	Final
96	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	27 Photo Sensors	Final
97	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	28 Programmable Thermostat	Final
98	12	Affordable Housing Pilot	Consumer, L.	2007/2007	Final	29 Timer - Outdoor Light	Final

Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)
0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.00	6.00
0.20	900.00	5400.00	0.18	810.00	4860.00	90.00	6.00
0.40	390.00	5460.00	0.36	351.00	4914.00	90.00	14.00
0.18	176.62	179.21	0.16	158.96	2861.29	90.00	18.00
0.42	459.89	3279.91	0.38	369.89	2951.92	90.00	8.00
0.17	154.93	2788.71	0.10	86.62	1585.14	20.00	18.00
0.50	636.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.80	804.00	0.01	14.72	220.79	27.46	15.00
0.00	140.40	417.60	0.00	93.96	375.84	90.00	4.00
0.00	183.00	3660.00	0.00	164.70	3294.00	90.00	20.00
0.05	216.00	3240.00	0.05	194.40	2916.00	90.00	15.00
0.01	141.00	2820.00	0.01	126.90	2538.00	90.00	20.00
0.00	104.00	417.60	0.00	93.96	375.84	90.00	4.00
0.00	30.75	922.50	0.00	27.68	830.25	90.00	30.00
0.12	522.09	9397.70	0.11	469.89	8457.93	90.00	18.00
0.00	199.00	1990.00	0.00	125.10	1251.00	90.00	10.00
0.00	209.00	4180.00	0.00	188.10	3762.00	90.00	20.00
0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.00	18.00
0.00	1000.00	0.00	0.00	3000.00	0.00	100.00	10.00
0.00	0.00	0.00	0.00	10000.00	0.00	100.00	10.00
0.12	124.77	901.77	0.10	79.78	7081.62	90.00	1.00
0.07	471.46	3771.71	0.03	215.54	1724.28	45.72	8.00
0.10	899.92	8099.28	0.04	352.30	3170.71	38.15	9.00
0.08	721.26	6491.31	0.03	282.36	2517.22	38.15	9.00
0.05	338.51	2708.06	0.01	101.90	816.57	30.10	8.00
0.05	489.95	4409.56	0.02	147.48	1327.35	30.10	9.00
0.08	731.82	6588.38	0.03	286.49	2579.44	38.15	9.00
0.11	154.93	2788.71	0.10	86.62	1585.14	27.46	15.00
0.06	240.17	1080.77	0.24	103.51	465.81	43.10	4.50
0.17	154.93	2788.71	0.10	86.62	1585.14	27.46	15.00
0.12	154.93	2788.71	0.10	86.62	1585.14	27.46	15.00
0.00	636.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.00	636.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.81	804.00	0.01	14.72	220.79	27.46	15.00
0.28	234.97	1174.88	0.04	39.92	184.50	12.71	5.00
0.00	43.00	344.00	0.00	33.54	268.32	78.00	8.00
0.00	62.10	496.80	0.00	48.44	387.50	78.00	8.00
0.01	122.90	1950.30	0.00	67.60	1081.52	55.00	16.00
0.00	37.20	669.60	0.00	26.64	515.59	77.00	18.00
0.00	13.70	88.50	0.00	6.71	33.57	49.00	5.00
0.00	44.00	344.00	0.00	32.68	261.44	78.00	8.00
0.00	4.81	24.05	0.00	0.83	3.13	13.00	5.00
0.00	89.80	898.00	0.00	49.90	493.90	55.00	10.00
0.01	37.70	37.70	0.01	20.74	20.74	55.00	1.00
0.00	72.40	724.00	0.00	59.75	597.48	77.00	10.00
0.02	72.20	722.00	0.01	39.71	397.10	55.00	10.00
0.00	159.80	1598.00	0.00	87.89	878.90	55.00	10.00
0.00	23.70	237.00	0.00	12.04	120.39	55.00	10.00
0.00	75.10	1126.50	0.00	41.31	619.58	55.00	15.00
0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00
0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00
0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00
4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00

99	12 Affordable Housing Pilot	Consumer Ld	2007	Final	30 Ventilation Fan (in-situ)
100	13 Social Housing Pilot	Consumer Ld	2007	Final	31 Commercial Retrofit Projects
101	14 Energy Efficiency Assistance for Houses Pilot	Consumer Ld	2007	Final	32 City of York Energy Efficiency Projects
102	15 Electricity Retrofit Incentive	Business	2007	Final	1 Customer Project
103	16 Toronto Comprehensive	Business	2007	Final	2 Toronto Hydro-Electric System Limited Project
104	17 Toronto Comprehensive	Business	2007	Final	2 City of York Energy Efficiency Projects
105	18 Toronto Comprehensive	Business	2007	Final	3 Building Owners & Managers Association Project
106	17 Demand Response 1	Business, Inc.	2007	Final	1 Voluntary Load Shedding Project
107	18 Ottawa & York Region Demand Response	Business, Inc.	2007	Final	1 Demand Contract
108	19 Ottawa & York Region Demand Response	Business, Inc.	2007	Final	2 Load Contract
109	19 Renewable Energy Standard Offer	Consumer Sd	2007	Final	1 Water
110	19 Renewable Energy Standard Offer	Consumer Sd	2007	Final	2 Solar PV
111	19 Renewable Energy Standard Offer	Consumer Sd	2007	Final	3 Wind
112	19 Renewable Energy Standard Offer	Consumer Sd	2007	Final	4 Biogas
113	20 Great Refrigerator Roundup	Consumer	2006	Final	1 Bottom Freezer Fridge
114	20 Great Refrigerator Roundup	Consumer	2006	Final	2 Chest Freezer Fridge
115	20 Great Refrigerator Roundup	Consumer	2006	Final	3 Fridge with Side Freezer-Freezer
116	20 Great Refrigerator Roundup	Consumer	2006	Final	4 Single Door Fridge
117	20 Great Refrigerator Roundup	Consumer	2006	Final	5 Small Fridge (under 10 cubic feet)
118	20 Great Refrigerator Roundup	Consumer	2006	Final	6 Small Fridge (under 10 cubic feet)
119	20 Great Refrigerator Roundup	Consumer	2006	Final	7 Top Freezer Fridge
120	20 Great Refrigerator Roundup	Consumer	2006	Final	8 Upright Freezer
121	20 Great Refrigerator Roundup	Consumer	2006	Final	9 Window Air Conditioner
122	21 Cool Savings Rebate	Consumer	2006	Final	1 2007 Energy Star® Central Air Conditioner, Tier 2
123	21 Cool Savings Rebate	Consumer	2006	Final	2 2007 Energy Star® Central Air Conditioner, Tier 1
124	21 Cool Savings Rebate	Consumer	2006	Final	3 2007 Medium Efficiency Furnace with ECM
125	21 Cool Savings Rebate	Consumer	2006	Final	4 2007 High Efficiency Furnace with ECM
126	21 Cool Savings Rebate	Consumer	2006	Final	5 2007 Programmable Thermostat
127	21 Cool Savings Rebate	Consumer	2006	Final	6 2007 Central Air Condit. Tune-ups
128	21 Cool Savings Rebate	Consumer	2006	Final	7 2008 Energy Star® Central Air Conditioner, Tier 2
129	21 Cool Savings Rebate	Consumer	2006	Final	8 2008 Energy Star® Central Air Conditioner, Tier 1
130	21 Cool Savings Rebate	Consumer	2006	Final	9 2008 Medium Efficiency Furnace with ECM
131	21 Cool Savings Rebate	Consumer	2006	Final	10 2008 Programmable Thermostat
132	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	1 Energy Star® Qualified Compact Fluorescent Light Bulbs
133	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	2 Energy Star® Qualified Compact CFLs
134	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	3 Energy Star® Qualified Decorative CFLs
135	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	4 Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)
136	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	5 Energy Star® Qualified Light Fixtures
137	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	6 18 Watt Fluorescent Tubes
138	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	7 Lighting Control Devices
139	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	8 Power Strips with Timers
140	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	9 Car Jack heater timer
141	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	10 Heavy Duty Timers
142	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	11 Programmable Thermostats - Baseboard
143	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	12 Air Conditioner/Furnace Filters
144	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	13 Awnings
145	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	14 Window Fans
146	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	15 Electric Water Heater Blankets
147	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	16 Pipe Wrap
148	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	17 Low Flow Toilets
149	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	18 Keep Cool Pilot - Dehumidifier
150	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	19 Keep Cool Pilot - Room Air Conditioner
151	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	20 Rewards for Recycling - Dehumidifier
152	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	21 Rewards for Recycling - Room Air Conditioner
153	22 Every KiloWatt Counts Power Savings Event	Consumer	2006	Final	22 Rewards for Recycling - Halogen Lamp
154	23 ~~23~~ Every KiloWatt Counts Power Savings Event	Consumer Sd	2006	Final	1 Residential Air Conditioner - Switch
155	23 ~~23~~ Every KiloWatt Counts Power Savings Event	Consumer Sd	2006	Final	2 Residential Air Conditioner - Thermostat
156	23 ~~23~~ Every KiloWatt Counts Power Savings Event	Consumer Sd	2006	Final	3 Residential Electric Water Heater
157	23 ~~23~~ Every KiloWatt Counts Power Savings Event	Consumer Sd	2006	Final	4 Commercial Air Conditioner - Switch
158	23 ~~23~~ Every KiloWatt Counts Power Savings Event	Consumer Sd	2006	Final	5 Commercial Air Conditioner - Thermostat
159	23 ~~23~~ Every KiloWatt Counts Power Savings Event	Consumer Sd	2006	Final	6 Commercial Electric Water Heater
160	24 Summer Sweepstakes	Consumer	2006	Final	1 Registered qualified active households
161	24 Summer Sweepstakes	Consumer	2006	Final	2 Registered qualified active households
162	24 Summer Sweepstakes	Consumer	2006	Final	3 Registered qualified inactive households
163	24 Summer Sweepstakes	Consumer	2006	Final	4 Registered qualified inactive households
164	24 Summer Sweepstakes	Consumer	2006	Final	5 Non-qualified active households
165	25 Electricity Retrofit Incentive	Consumer	2006	Final	1 A/Business ENERGY STAR® Rated Exh. All sizes - Commercial Sector
166	25 Electricity Retrofit Incentive	Consumer	2006	Final	2 A/Business ENERGY STAR® Rated CFLs, Screw-In. All sizes < 40 W - Commercial Sector
167	25 Electricity Retrofit Incentive	Consumer	2006	Final	3 A/Business ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Commercial Sector
168	25 Electricity Retrofit Incentive	Consumer	2006	Final	4 A/Business Standard Performance 18, Single lamp standard 18 fixture - Commercial Sector
169	25 Electricity Retrofit Incentive	Consumer	2006	Final	5 A/Business Standard Performance 18, Double lamp standard 18 fixture - Commercial Sector
170	25 Electricity Retrofit Incentive	Consumer	2006	Final	6 A/Business Standard Performance 18, Quadrupe lamp standard 18 fixture - Commercial Sector
171	25 Electricity Retrofit Incentive	Consumer	2006	Final	7 A/Business High Performance 18, Single lamp standard 18 fixture - Commercial Sector
172	25 Electricity Retrofit Incentive	Consumer	2006	Final	8 A/Business High Performance 18, Double lamp standard 18 fixture - Commercial Sector
173	25 Electricity Retrofit Incentive	Consumer	2006	Final	9 A/Business High Performance 18, Quadrupe lamp standard 18 fixture - Commercial Sector
174	25 Electricity Retrofit Incentive	Consumer	2006	Final	10 A/Business High Performance 18, Quadrupe lamp standard 18 fixture - Commercial Sector
175	25 Electricity Retrofit Incentive	Consumer	2006	Final	11 A/Business High Performance 18, Quadrupe lamp standard 18 fixture - Commercial Sector
176	25 Electricity Retrofit Incentive	Consumer	2006	Final	12 A/Business T5 Fixtures, T5 fixtures with 1, 2 or 3 lamps and 1 electronic ballast - Commercial Sector
177	25 Electricity Retrofit Incentive	Consumer	2006	Final	13 A/Business Metal Halide, 320 W Ceramic pulse start - Commercial Sector
178	25 Electricity Retrofit Incentive	Consumer	2006	Final	14 A/Business Metal Halide, 320 W Ceramic pulse start - Commercial Sector
179	25 Electricity Retrofit Incentive	Consumer	2006	Final	15 A/Business Occupancy Sensors, Switch plate mounted occupancy sensor - Commercial Sector
180	25 Electricity Retrofit Incentive	Consumer	2006	Final	16 A/Business Occupancy Sensors, Ceiling mounted occupancy sensor - Commercial Sector
181	25 Electricity Retrofit Incentive	Consumer	2006	Final	17 A/Business Creep Heat Pads, up to 100W maximum - Commercial Sector
182	25 Electricity Retrofit Incentive	Consumer	2006	Final	18 A/Business Creep Heat Pads, up to 200W maximum - Commercial Sector
183	25 Electricity Retrofit Incentive	Consumer	2006	Final	19 A/Business Creep Heat Pads, up to 300W maximum - Commercial Sector
184	25 Electricity Retrofit Incentive	Consumer	2006	Final	20 A/Business Creep Heat Pads, up to 400W maximum - Commercial Sector
185	25 Electricity Retrofit Incentive	Consumer	2006	Final	21 A/Business Energy Efficient Ventilation Exhaust Fans - Commercial Sector
186	25 Electricity Retrofit Incentive	Consumer	2006	Final	22 A/Business Energy Efficient Ventilation Exhaust Fans - Commercial Sector
187	25 Electricity Retrofit Incentive	Consumer	2006	Final	23 A/Business Photocell and Timer for Lighting Control - Commercial Sector
188	25 Electricity Retrofit Incentive	Consumer	2006	Final	24 Lighting System Exit Signs, 5 W or less - Commercial Sector
189	25 Electricity Retrofit Incentive	Consumer	2006	Final	25 Lighting System Exit Signs, 5 W or less - Commercial Sector
190	25 Electricity Retrofit Incentive	Consumer	2006	Final	26 Lighting System Exit Signs, 5 W or less - Commercial Sector
191	25 Electricity Retrofit Incentive	Consumer	2006	Final	27 Lighting System Standard Performance 18, Single lamp standard 18 fixture - Commercial Sector
192	25 Electricity Retrofit Incentive	Consumer	2006	Final	28 Lighting System Standard Performance 18, Double lamp standard 18 fixture - Commercial Sector
193	25 Electricity Retrofit Incentive	Consumer	2006	Final	29 Lighting System Standard Performance 18, Triple lamp standard 18 fixture - Commercial Sector
194	25 Electricity Retrofit Incentive	Consumer	2006	Final	30 Lighting System Standard Performance 18, Quadrupe lamp standard 18 fixture - Commercial Sector
195	25 Electricity Retrofit Incentive	Consumer	2006	Final	31 Lighting System High Performance 18, Single lamp standard 18 fixture - Commercial Sector
196	25 Electricity Retrofit Incentive	Consumer	2006	Final	32 Lighting System High Performance 18, Double lamp standard 18 fixture - Commercial Sector
197	25 Electricity Retrofit Incentive	Consumer	2006	Final	33 Lighting System High Performance 18, Quadrupe lamp standard 18 fixture - Commercial Sector
198	25 Electricity Retrofit Incentive	Consumer	2006	Final	34 Lighting System High Performance 18, Quadrupe lamp standard 18 fixture - Commercial Sector
199	25 Electricity Retrofit Incentive	Consumer	2006	Final	35 Lighting System High Performance 18, Quadrupe lamp standard 18 fixture - Commercial Sector
200	25 Electricity Retrofit Incentive	Consumer	2006	Final	36 Lighting System T5 Fixtures, High Bay T5, Maximum 6 lamps/fixture - Commercial Sector
201	25 Electricity Retrofit Incentive	Consumer	2006	Final	37 Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector
202	25 Electricity Retrofit Incentive	Consumer	2006	Final	38 Lighting System Metal Halide, 320 W Ceramic pulse start - Commercial Sector
203	25 Electricity Retrofit Incentive	Consumer	2006	Final	39 Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Commercial Sector
204	25 Electricity Retrofit Incentive	Consumer	2006	Final	40 Motor Open Drive-Prop (ODP), 1 HP - Commercial Sector
205	25 Electricity Retrofit Incentive	Consumer	2006	Final	41 Motor Open Drive-Prop (ODP), 1 HP - Commercial Sector
206	25 Electricity Retrofit Incentive	Consumer	2006	Final	42 Motor Open Drive-Prop (ODP), 2 HP - Commercial Sector
207	25 Electricity Retrofit Incentive	Consumer	2006	Final	43 Motor Open Drive-Prop (ODP), 3 HP - Commercial Sector
208	25 Electricity Retrofit Incentive	Consumer	2006	Final	44 Motor Open Drive-Prop (ODP), 3 HP - Commercial Sector
209	25 Electricity Retrofit Incentive	Consumer	2006	Final	45 Motor Open Drive-Prop (ODP), 7.5 HP - Commercial Sector

0.00	12.00	168.00	0.00	12.00	168.00	100.00
Custom	Custom	Custom	Custom	Custom	Custom	100.00
Custom	Custom	Custom	Custom	Custom	Custom	90.00
Custom	Custom	Custom	Custom	Custom	Custom	90.00
Custom	Custom	Custom	Custom	Custom	Custom	90.00
Custom	Custom	Custom	Custom	Custom	Custom	90.00
Custom	Custom	Custom	Custom	Custom	Custom	100.00
0.00 0.00	0.00	0.00	1400.00	0.00	0.00	100.00
10000.00	0.00	0.00	10000.00	0.00	0.00	100.00
Custom	Custom	Custom	Custom	Custom	Custom	100.00
Custom	Custom	Custom	Custom	Custom	Custom	100.00
Custom	Custom	Custom	Custom	Custom	Custom	90.00
Custom	Custom	Custom	Custom	Custom	Custom	90.00
0.08	775.00	6975.00	0.04	426.25	3636.25	55.00
0.08	740.00	5620.00	0.04	384.50	3074.50	55.00
0.08	775.00	6975.00	0.04	426.25	3636.25	55.00
0.08	775.00	6975.00	0.04	426.25	3636.25	55.00
0.08	740.00	5620.00	0.04	384.50	3074.50	55.00
0.08	775.00	6975.00	0.04	426.25	3636.25	55.00
0.08	740.00	5620.00	0.04	384.50	3074.50	55.00
0.20	197.00	886.50	0.07	70.25	319.14	36.00
0.17	155.26	2794.60	0.10	88.81	1598.51	57.20
0.15	155.26	2794.60	0.10	88.81	1598.51	57.20
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10
0.05	836.70	12550.44	0.29	494.49	7417.31	59.10
0.33	305.00	566.61	0.15	36.25	221.24	26.46
0.26	234.97	1174.86	0.14	36.25	184.60	15.71
0.14	125.26	2254.60	0.08	71.85	1289.63	57.20
0.14	125.26	2254.60	0.08	71.85	1289.63	57.20
0.49	819.22	14748.00	0.29	484.16	8714.89	59.10
0.03	53.71	966.73	0.01	14.75	265.48	27.46
0.00	52.96	433.28	0.00	14.75	221.40	52.96
0.00	97.00	586.77	0.00	36.54	221.04	37.67
0.00	30.38	121.51	0.00	11.72	46.86	38.57
0.00	87.62	613.33	0.00	32.63	229.90	37.47
0.00	133.00	6138.63	0.00	44.55	712.75	59.10
0.00	37.20	595.20	0.00	12.22	195.51	32.85
0.00	102.23	1022.33	0.00	46.38	463.78	45.36
0.00	53.00	533.04	0.00	21.60	217.16	40.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.02	301.20	3012.01	0.01	100.20	1002.05	33.27
0.00	53.00	554.87	0.00	28.61	444.13	49.51
0.02	37.70	37.70	0.01	13.23	13.23	35.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	38.00	228.00	0.00	17.79	106.76	46.82
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.29	499.80	5997.60	0.10	74.93	2095.16	35.00
0.14	125.26	1266.30	0.06	59.09	531.85	42.00
0.39	299.70	2997.00	0.10	210.91	2638.94	44.00
0.14	125.26	1266.30	0.06	61.91	557.17	44.00
0.01	275.20	4403.20	0.00	132.10	2113.54	48.00
0.87	17.30	224.80	0.78	15.57	202.41	90.00
17.87	17.30	224.80	0.78	15.57	202.41	90.00
0.30	6.00	78.00	0.27	5.40	70.20	90.00
3.70	74.00	962.00	3.33	66.60	865.90	90.00
3.70	74.00	962.00	3.33	66.60	865.90	

[illegible]

432	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	268 Transformer Size 45 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
433	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	269 Transformer Size 75 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
434	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	270 Transformer Size 125 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
435	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	271 Transformer Size 150 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
436	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	272 Transformer Size 225 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
437	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	273 Transformer Size 300 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
438	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	274 Transformer Size 500 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
439	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	275 Transformer Size 750 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
440	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	276 Transformer Size 1000 - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
441	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	277 Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
442	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	278 Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
443	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	279 Unitary AC <= 5.4 <= 11.25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
444	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	280 Unitary AC <= 11.25 <= 20 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
445	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	281 Unitary AC 25 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
446	26 Electricity Retrofit Incentive	Consumer, B, 2008/Final	282 Custom Project - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
447	26 Toronto Comprehensive	Consumer, C, 2008/Final	1 Toronto Hydro-Electric System Limited - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	59.00	15.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
448	26 Toronto Comprehensive	Consumer, C, 2008/Final	2 Toronto Hydro-Electric System Limited - Take A Load Off Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
449	26 Toronto Comprehensive	Consumer, C, 2008/Final	3 Toronto Hydro-Electric System Limited - Keep Cool Project	Custom	Custom	Custom	Custom	Custom	Custom	44.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
450	26 Toronto Comprehensive	Consumer, C, 2008/Final	4 Toronto Hydro-Electric System Limited - TABSA SLED Exchange Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
451	26 Toronto Comprehensive	Consumer, C, 2008/Final	5 Toronto Hydro-Electric System Limited - Low-Income Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
452	26 Toronto Comprehensive	Consumer, C, 2008/Final	6 City of Toronto - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	58.00	17.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
453	26 Toronto Comprehensive	Consumer, C, 2008/Final	7 City of Toronto - Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	62.34	9.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
454	26 Toronto Comprehensive	Consumer, C, 2008/Final	8 Building Owners & Managers Association Project - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	62.00	16.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
455	27 High Performance New Construction	Business, 2008/Final	1 Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	14.00	0.00	0.99	836.87	11716.19	0.69	585.81	8201.33	
456	28 Power Savings Blitz	Business, 2008/Final	118 Fixture With Electronic Ballast	0.02	151.12	2266.80	0.02	140.54	2198.12	93.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
457	28 Power Savings Blitz	Business, 2008/Final	2 Energy Star/rated LED Exit Sign	0.03	236.52	3784.32	0.03	219.96	3519.42	93.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
458	28 Power Savings Blitz	Business, 2008/Final	3 Energy Star/rated CLF	0.03	190.86	381.72	0.02	177.50	355.00	93.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
459	28 Power Savings Blitz	Business, 2008/Final	4 Electric Water Heater Tank Wap	0.05	436.28	3053.96	0.04	405.74	2840.18	93.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
460	28 Power Savings Blitz	Business, 2008/Final	5 Electric Water Heater Pipe Insulation	0.03	276.71	4150.85	0.03	257.34	3860.10	93.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
461	28 Power Savings Blitz	Business, 2008/Final	6 Aerator	0.03	309.78	1440.36	0.03	289.40	1440.36	93.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
462	28 Power Savings Blitz	Business, 2008/Final	7 Halogen	1.96	14.40	14.40	1.82	13.39	13.39	93.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
463	28 Power Savings Blitz	Business, 2008/Final	8 Other	0.00	0.00	0.00	0.00	0.00	0.00	93.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
464	29 Demand Response 1	Business, Int, 2008/Final	1 Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
465	30 Demand Response 3	Business, Int, 2008/Final	1 Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.06	173.50	0.00	0.00	0.00	173.50	0.00	0.00
466	31 Loblaws & York Region Demand Response	Business, Int, 2008/Final	1 Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	39.21	0.00	0.00	0.00	39.21	0.00	0.00
467	32 Loblaws & York Region Demand Response	Business, Int, 2008/Final	2 Loblaws Contract	100.00	0.00	100.00	0.00	0.00	0.00	1.00	1.00	0.00	20.41	0.00	0.00	0.00	20.41	0.00	0.00
468	32 Renewable Energy Standard Offer	Consumer, B, 2008/Final	1 Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
469	32 Renewable Energy Standard Offer	Consumer, B, 2008/Final	2 Solar/PV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
470	32 Renewable Energy Standard Offer	Consumer, B, 2008/Final	3 Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
471	32 Renewable Energy Standard Offer	Consumer, B, 2008/Final	4 Other	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
472	33 Other Customer Based Generation	Business, 2008/Final	1 Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
473	34 LDC Custom - Hydro One Networks Inc. - Do Business, Int, 2008/Final	1 Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
474	35 Great Refrigerator Roundup	Consumer, 2009/Final	1 Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
475	35 Great Refrigerator Roundup	Consumer, 2009/Final	2 Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
476	35 Great Refrigerator Roundup	Consumer, 2009/Final	3 Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
477	35 Great Refrigerator Roundup	Consumer, 2009/Final	4 Bottom Freezer Fridge - Not Replaced - Running All Time (100% of the time)	0.09	325.23	3989.75	0.08	305.75	3828.27	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
478	35 Great Refrigerator Roundup	Consumer, 2009/Final	5 Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time	0.06	454.43	2722.17	0.03	246.33	1231.63	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
479	35 Great Refrigerator Roundup	Consumer, 2009/Final	6 Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.07	498.31	2491.57	0.04	270.11	1300.56	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
480	35 Great Refrigerator Roundup	Consumer, 2009/Final	7 Bottom Freezer Fridge - Not Replaced - Running All Time (100% of the time)	0.17	1769.38	8446.88	0.13	1626.58	8446.88	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
481	35 Great Refrigerator Roundup	Consumer, 2009/Final	8 Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time	0.17	1130.93	5965.30	0.09	646.81	3235.65	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
482	35 Great Refrigerator Roundup	Consumer, 2009/Final	9 Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of the time)	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
483	35 Great Refrigerator Roundup	Consumer, 2009/Final	10 Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
484	35 Great Refrigerator Roundup	Consumer, 2009/Final	11 Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
485	35 Great Refrigerator Roundup	Consumer, 2009/Final	12 Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
486	35 Great Refrigerator Roundup	Consumer, 2009/Final	13 Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	262.28	1129.13	0.02	146.18	584.72	51.79	4.00	1.03	0.04	291.08	1164.31	0.02	150.74	602.94	
487	35 Great Refrigerator Roundup	Consumer, 2009/Final	14 Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.12	245.72	1262.86	0.07	187.26	915.61	51.79	4.00	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
488	35 Great Refrigerator Roundup	Consumer, 2009/Final	15 Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.04	260.62	1042.48	0.02	134.96	539.83	51.79	4.00	1.00	0.05	339.26	1357.05	0.02	175.69	702.75	
489	35 Great Refrigerator Roundup	Consumer, 2009/Final	16 Chest Freezer - Not Replaced - Running All Time (100% of the time)	0.15	1096.24	4384.97	0.08	567.69	2270.77	51.79	4.00	0.31	1.57	1130.99	4921.95	0.82	5853.80	23415.20	
490	35 Great Refrigerator Roundup	Consumer, 2009/Final	17 Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of the time)	0.13	559.16	3636.38	0.07	496.57	1969.65	51.79	4.00	2.85	0.37	2735.71	14572.94	0.20	1416.70	5666.75	
491	35 Great Refrigerator Roundup	Consumer, 2009/Final	18 Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of the time)	0.14	1012.12	4048.48	0.08	529.13	2096.27	51.79	4.00	13.02	1.83	13175.25	56700.99	0.07	8622.84	2721.95	
492	35 Great Refrigerator Roundup	Consumer, 2009/Final	19 Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
493	35 Great Refrigerator Roundup	Consumer, 2009/Final	20 Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
494	35 Great Refrigerator Roundup	Consumer, 2009/Final	21 Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00													

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1432	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	308/EnergyStar CeilingFan - Corridor / Parking Area Energy Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1433	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	309/Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1434	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	310/SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1435	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	311/Non-ElectricTankWaterHeater - Corridor / Parking Area Energy Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1436	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	312/DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1437	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	391/DormerHotWaterRecovr - Corridor / Parking Area Energy Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1438	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	314/EnergyStarClosetLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1439	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	315/FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1440	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	316/NonDimmCLCScrew, In. - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1441	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	317/NonDimmCLCScrew, part11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1442	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	318/NonDimmCLFL part12-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1443	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	319/NonDimmCLFL part20-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1444	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	320/DimmNonDimmCL2-pn14W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1445	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	321/DimmNonDimmCL2-pr25W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1446	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	322/DimmNonDimmCL2-pn35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1447	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	323/DimmNonDimmCL2-pn45W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1448	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	324/DimmNonDimmCL4-pn25W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1449	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	325/DimmNonDimmCL4-pn35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1450	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	326/DimmCLFL 0-15W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1451	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	327/DimmCLFL 17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1452	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	328/DimmCLFL 21-1W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1453	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	329/StandardT3 Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1454	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	330/StandardT3 Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1455	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	331/StandardT3 Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a

1653	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	20	Installed a programmable thermostat-Spillover Actions - Spring	0.00	0.00	0.00	0.00	9.44	141.57	0.00	15.00	n/a	0.00	0.00	0.00	0.00	54.51	817.72		
1654	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	21	Installed LED Lights-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.82	14.58	0.00	8.00	n/a	0.00	0.00	0.00	0.00	8.83	78.87		
1655	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	22	Energy Star CFLs-Fail Campaign (Promoted)	0.00	0.00	0.00	0.00	21.33	127.97	0.00	13.02	21.33	0.61	5.00	0.00	2655.77	1559.72	1621.79	9712.92	
1656	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	23	Energy Star Fluores-Fail Campaign (Relabeled)	0.00	0.00	140.60	2189.42	0.00	62.49	973.07	0.44	15.57	8.22	0.04	1155.48	17992.46	0.02	513.55	7996.65	
1657	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	24	Weatherstripping - adhesive foam or V-strip-Fail Campaign (Relabeled)	0.00	0.00	9.25	138.75	0.00	3.44	51.58	0.37	15.00	28.56	0.02	264.14	3962.05	0.01	98.19	1472.85	
1658	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	25	Weatherstripping - door frame kits-Fail Campaign (Relabeled)	0.00	0.00	14.75	221.25	0.00	6.52	97.74	0.44	15.00	18.67	0.04	275.28	4129.26	0.01	121.63	164.28	
1659	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	26	Baseboard Programmable Thermostat-Fail Campaign (Relabeled)	0.00	0.00	63.15	947.25	0.00	37.89	569.33	0.00	15.00	63.11	0.01	389.82	5771.27	0.00	231.49	3472.36	
1660	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	27	Pipe Wrap-Fail Campaign (Relabeled)	0.00	0.00	6.76	40.56	0.00	2.42	14.51	0.36	6.00	14.10	0.01	95.34	572.05	0.00	34.11	204.67	
1661	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	28	Water Blanket-Fail Campaign (Relabeled)	0.00	0.00	55.77	557.78	0.00	32.23	322.25	0.58	10.00	2.36	0.01	131.82	1318.17	0.01	79.16	781.61	
1662	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	29	Lighting Controls-Fail Campaign (Relabeled)	0.00	0.00	25.98	259.83	0.00	15.20	152.00	0.00	6.00	25.97	0.03	805.40	8053.97	0.01	471.16	4711.57	
1663	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	30	Power Bar-Fail Campaign (Relabeled)	0.00	0.00	13.22	264.46	0.00	9.12	182.47	0.69	20.00	4.02	0.00	53.22	1064.39	0.00	36.72	734.43	
1664	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	31	Programmable Thermostat-Fail Campaign (Promoted)	0.06	118.90	1783.56	0.01	26.58	398.68	0.22	15.00	15.41	0.94	1832.70	27499.48	0.21	409.66	6144.93		
1665	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	32	Solar Powered Products-Fail Campaign (Promoted)	0.00	0.00	2.01	2.14	0.00	0.51	0.55	0.29	1.06	25.24	0.00	50.73	53.95	0.00	12.86	13.79	
1666	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	33	Window Sealing Kits-Fail Campaign (Promoted)	0.00	0.00	3.03	30.29	0.00	0.55	5.51	0.18	10.00	28.32	0.00	15.50	87.97	0.00	15.50	155.99	
1667	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	34	Turned off / reduced use of lights-Spillover Actions - Fall	0.00	0.00	0.00	0.00	0.00	20.75	20.75	0.00	1.00	n/a	0.00	0.00	0.00	0.02	791.64	791.64	
1668	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	35	Turned off / reduced use of power to electronics-Spillover Actions - Fall	0.00	0.00	0.00	0.00	0.00	5.58	5.58	0.00	1.00	n/a	0.00	0.00	0.00	0.01	162.45	162.45	
1669	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	36	Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	0.00	0.00	1.81	1.81	0.00	1.00	n/a	0.00	0.00	0.00	0.00	50.25	50.25	
1670	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.00	n/a	0.00	0.00	0.00	0.00	292.04	292.04	
1671	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.00	n/a	0.00	0.00	0.00	0.00	102.24	1533.55	
1672	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	0.00	16.67	16.67	0.00	1.00	n/a	0.00	0.00	0.00	0.03	338.08	338.08	
1673	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those rebated by the Power Sa	0.00	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.00	n/a	0.00	0.00	0.00	0.00	139.42	1115.40	
1674	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.00	n/a	0.00	0.00	0.00	0.01	80.13	80.13	
1675	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.00	n/a	0.00	0.00	0.00	0.01	235.02	1410.14	
1676	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Fluores-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.57	n/a	0.00	0.00	0.00	0.01	307.14	4782.56	
1677	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.00	n/a	0.00	0.00	0.00	0.00	24.50	367.46	
1678	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.00	n/a	0.00	0.00	0.00	0.00	14.40	216.07	
1679	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00	
1680	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.00	n/a	0.00	0.00	0.00	0.00	1.30	7.77	
1681	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00	
1682	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	8.45	8.45	0.00	10.00	n/a	0.00	0.00	0.00	0.00	38.50	385.04	
1683	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.00	n/a	0.00	0.00	0.00	0.00	22.21	444.29	
1684	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	51	Programmable Thermostat-Fail Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.00	n/a	0.00	0.00	0.00	0.26	467.80	7017.63	
1685	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	52	Solar Powered Products-Fail Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.00	0.29	0.31	0.00	6.00	n/a	0.00	0.00	0.00	0.00	13.21	20.46	
1686	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	53	Window Sealing Kits-Fail Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.00	0.12	1.20	0.00	10.00	n/a	0.00	0.00	0.00	0.00	7.33	73.34	
1687	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	5.00	183.69	0.20	30599.19	152995.95	0.07	10366.26	51831.28		
1688	55	Every KiloWatt Counts Power Savings Event	Consumer	2010	Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.40	0.00	16.16	0.00	0.00	0.00	0.00	149.56	219.55	
1689	56	peaksaver/	Consumer	8	2010	Final	1	Residential Air Conditioner - Switch	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	57.00	35.47	140.00	1820.00	31.92	128.00	1638.00	
1690	56	peaksaver/	Consumer	8	2010	Final	2	Commercial Air Conditioner - Switch	0.71	7.20	53.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1691	56	peaksaver/	Consumer	8	2010	Final	3	Commercial Air Conditioner - Thermostat	0.71	7.20	53.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1692	56	peaksaver/	Consumer	8	2010	Final	4	Business Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	9.23	0.00	83.84	487187.47	449510.55	43.82	246612.11	2275404.74
1693	57	Electricity Retrofit Incentive	Consumer	8	2010	Final	1	Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.62	8.14	2.00	0.67	5142.41	14873.91	0.45	31.30	25468.47
1694	57	Electricity Retrofit Incentive	Consumer	8	2010	Final	2	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Con	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1695	58	Toronto Comprehensive	Consumer	8	2010	Final	3	City of Toronto - Better Building Partnership (BBP) - Existing Buildings (EB) - M	Custom	Custom	Custom	Custom	Custom	Custom	Custom	68.00	8.93	0.00	0.00	0.00	0.00	0.00	0.00	
1696	58	Toronto Comprehensive	Consumer	8	2010	Final	4	City of Toronto - Better Building Partnership (BBP) - Existing Buildings (EB) - M	Custom	Custom	Custom	Custom	Custom	Custom	Custom	8.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1697	58	Toronto Comprehensive	Consumer	8	2010	Final	5	Building Owners & Managers Association Project (BOMA) - Conservation & Dem	Custom	Custom	Custom	Custom	Custom	Custom	Custom	41.00	5.58	0.00	0.00	0.00	0.00	0.00	0.00	
1698	58	Toronto Comprehensive	Consumer	8	2010	Final	6	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	
1700	60	Power Savings Blitz	Business	2010	Final	1	1) From: 1 Lamp 6"-T12-75W-Magnetic Ballasts to: 2 - 4" Lamps, end to end 34"	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1701	60	Power Savings Blitz	Business	2010	Final	2	2) From: 1 Lamp 6"-T12-75W-Magnetic Ballasts to: 1 - 8" lamp with 90% balla	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1702	60	Power Savings Blitz	Business	2010	Final	3	3) From: 1 Lamp 6"-T12-75W-Magnetic Ballasts to: 2 - 4" end to end 25 watt la	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1703	60	Power Savings Blitz	Business	2010	Final	4	4) From: 2 Lamps 6"-T12-75W-Magnetic Ballasts to: 4 - 4" end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1704	60	Power Savings Blitz	Business	2010	Final	5	5) From: 2 Lamps 6"-T12-75W-Magnetic Ballasts to: 2 - 4" 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1705	60	Power Savings Blitz	Business	2010	Final	6	6) From: 2 Lamps 6"-T12-60W-Magnetic Ballasts to: 2 - 4" lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1706	60	Power Savings Blitz	Business	2010	Final	7	7) From: 2 Lamps 6"-T12-60W-Magnetic Ballasts to: 2 - 4" 32 watt lamps + Ref	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1707	60	Power Savings Blitz	Business	2010	Final	8	8) From: 1 Lamp 6"-T12-40W-Magnetic Ballasts to: 1 - 4" 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1708	60	Power Savings Blitz	Business	2010	Final	9	9) From: 1 Lamp 6"-T12-40W-Magnetic Ballasts to: 1 - 4" 32 watt lamps + ref	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1709	60	Power Savings Blitz	Business	2010	Final	10	10) From: 2 Lamps 4"-T12-40W-Magnetic Ballasts to: 2 - 4" lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a		
1710	60	Power Savings Blitz	Business	2010	Final	11	11) From: 4																	

2097	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	172 StandardT8 Single - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2098	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	173 StandardTwo T8 - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2099	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	174 StandardThree T8 - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2100	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	175 StandardT8 Four - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2101	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	176 RWHipT8Fixtures_Single - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2102	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	177 RWHipT8Fixtures_Two - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2103	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	178 RWHipT8Fixtures_Three - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2104	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	179 RWHipT8Fixtures_Four - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2105	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	180 MedHdyT8 Fix - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2106	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	181 MedHdyT8 Six - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2107	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	182 MedHdyT8 Eight - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2108	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	183 HighMedHdyT8 Four - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2109	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	184 HighMedHdyT8 Six - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2110	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	185 HighMedHdyT8 Eight - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2111	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	186 TxFixture_Lamp - Retail / Common Area Savings application - Multi-Unit Resid	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2112	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	187 TxFixture_2Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2113	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	188 TxFixture_3Lamps - Retail / Common Area Savings application - Multi-Unit Resi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2114	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	189 TxFixture_HOILamp - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2115	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	190 TxFixture_HOILamp - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2116	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	191 TMedHighFdxure_4Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2117	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	192 TMedHighFdxure_6Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2118	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	193 TMedHighFdxure_8Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2119	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	194 TMedHighFdxure_10Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2120	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	196 TMedHighFdxure_12Lamp - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2121	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	197 InfraredHeating_Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2122	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	197 InfraredHeating_25W - Retail / Common Area Savings application - Multi-Unit R	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2123	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	198 InfraredHeating_26-35W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2124	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	199 InfraredHeating_36-48W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2125	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	200 InfraredHeating_49-60W - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2126	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	201 Self-BalancedMetalHalide120W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2127	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	202 Self-BalancedMetalHalide250W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2128	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	203 MetalHalide_150W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2129	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	204 MetalHalide_250W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2130	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	205 HighPressure_320W - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2131	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	205 MetalBall_MetalHd320-W - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2132	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	207 ElectBallast_MetalHd320-360W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2133	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	207 ElectBallast_MetalHd400-W - Retail / Common Area Savings application - M	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2134	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	208 ElectBallast_HgP28500-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2135	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	210 ElectBallast_HgP28500-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2136	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	211 ElectBallast_HgP28500-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2137	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	212 ElectBallast_HgP28500-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2138	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	213 ElectBallast_HgP28500-W - Retail / Common Area Savings application - Multi	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2139	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	214 OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Re	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2140	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	214 OccSen_CatInletMount - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2141	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	218 TempControls_InStuHeat - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2142	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	217 TempControls_InStuCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2143	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	218 TempControls_HeatCool - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2144	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	219 ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2145	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	220 GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2146	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	222 GroundSource_HighRise - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2147	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	223 GroundSource_Average - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2148	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	223 Non-ElectrChilren - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2149	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	224 ElectrWaterHeater - Retail / Common Area Savings application - Multi-Unit Res	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2150	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	225 NaturalGasDryer - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2151	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	226 NaturalGasDryer - Common - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2152	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	227 EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Un	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2153	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	228 EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2154	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	229 EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2155	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	230 Non-ElectrWaterHeater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2156	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	231 SolarHotWaterCollector - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2157	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	232 Non-ElectrTanklessWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2158	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	233 DrainWaterHeaterRecovery - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2159	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	234 Non-ElectrHotWater - Retail / Common Area Savings application - Multi-U	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2160	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	235 Custom Project - Custom Project application - Multi-Unit Residential Building sa	Custom	Custom	Custom	Custom	Custom	Custom	Custom	Custom	Custom	Custom	Custom	Custom
2161	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	236 EnergyStarExtrVgns - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2162	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	237 EnergyStarLight - Corridor / Parking Area Energy Savings application - Low	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2163	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	238 NonDimmCFL28-35W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2164	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	239 NonDimmCFL28-35W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2165	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	240 NonDimmCFL28-35W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2166	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	241 NonDimmCFL28-35W - Corridor / Parking Area Energy Savings application - L	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2167	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	242 DimmNonDimmCFL28-35W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2168	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	243 DimmNonDimmCFL28-35W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2169	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	244 DimmNonDimmCFL28-35W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2170	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	245 DimmNonDimmCFL28-35W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2171	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	246 DimmNonDimmCFL28-35W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2172	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	247 DimmNonDimmCFL28-35W - Corridor / Parking Area Energy Savings applica	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2173	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	248 DimmCFL28-35W - Corridor / Parking Area Energy Savings application - Low-I	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2174	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	249 DimmCFL28-35W - Corridor / Parking Area Energy Savings application - Low												

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Province Wide

#	Initiative Name	Program	Year	Result Status	Measure Name
Initiative Number			Program Year	Result Status	
1	Secondary Refrigerator Retirement Pilot	Consumer	2006/Final		1 Refrigerator Retirement
2	Secondary Refrigerator Retirement Pilot	Consumer	2006/Final		2 Freezer Retirement
3	Cool & Hot Savings Rebate	Consumer	2006/Final		1 Energy Star® Central Air Conditioner - Cool Savings
4	Cool & Hot Savings Rebate	Consumer	2006/Final		2 Programmable Thermostat - Cool Savings
5	Cool & Hot Savings Rebate	Consumer	2006/Final		3 Central Air Conditioner Tune-ups - Cool Savings
6	Cool & Hot Savings Rebate	Consumer	2006/Final		4 Energy Star® Central Air Conditioner - Hot Savings
7	Cool & Hot Savings Rebate	Consumer	2006/Final		5 Efficient Furnace with ECM - Hot Savings
8	Cool & Hot Savings Rebate	Consumer	2006/Final		6 Programmable Thermostat - Hot Savings
9	3 Every KiloWatt Counts	Consumer	2006/Final		1 Energy Star® Compact Fluorescent Light Bulb - Spring Campaign
10	3 Every KiloWatt Counts	Consumer	2006/Final		2 Electric Timers - Spring Campaign
11	3 Every KiloWatt Counts	Consumer	2006/Final		3 Programmable Thermostats - Spring Campaign
12	3 Every KiloWatt Counts	Consumer	2006/Final		4 Energy Star® Ceiling Fans - Spring Campaign
13	3 Every KiloWatt Counts	Consumer	2006/Final		5 Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign
14	3 Every KiloWatt Counts	Consumer	2006/Final		6 Seasonal Light Emitting Diode Light String - Autumn Campaign
15	3 Every KiloWatt Counts	Consumer	2006/Final		7 Programmable Thermostats - Autumn Campaign
16	3 Every KiloWatt Counts	Consumer	2006/Final		8 Dimmers - Autumn Campaign
17	3 Every KiloWatt Counts	Consumer	2006/Final		9 Indoor Motion Sensors - Autumn Campaign
18	3 Every KiloWatt Counts	Consumer	2006/Final		10 Programmable Baseboard Thermostats - Autumn Campaign
19	4 Demand Response Pilot	Business, I	2006/Final		1 Voluntary Load Shedding Project
20	5 Load & York Region Demand Response	Business, II	2006/Final		1 Rodan Contract
21	5 Load & York Region Demand Response	Business, II	2006/Final		2 Loblaws Contract
22	6 Great Refrigerator Roundup	Consumer	2007/Final		1 Bottom Freezer Fridge
23	6 Great Refrigerator Roundup	Consumer	2007/Final		2 Chest Freezer
24	6 Great Refrigerator Roundup	Consumer	2007/Final		3 Side by Side Fridge-Freezer
25	6 Great Refrigerator Roundup	Consumer	2007/Final		4 Single Door Fridge
26	6 Great Refrigerator Roundup	Consumer	2007/Final		5 Small Freezer (under 10 cubic feet)
27	6 Great Refrigerator Roundup	Consumer	2007/Final		6 Small Fridge (under 10 cubic feet)
28	6 Great Refrigerator Roundup	Consumer	2007/Final		7 Top Freezer Fridge
29	6 Great Refrigerator Roundup	Consumer	2007/Final		8 Upright Freezer
30	6 Great Refrigerator Roundup	Consumer	2007/Final		9 Window Air Conditioner
31	7 Cool & Hot Savings Rebate	Consumer	2007/Final		1 Energy Star® Central Air Conditioner - Hot Savings
32	7 Cool & Hot Savings Rebate	Consumer	2007/Final		2 Efficient Furnace with ECM - Hot Savings
33	7 Cool & Hot Savings Rebate	Consumer	2007/Final		3 Programmable Thermostat - Hot Savings
34	7 Cool & Hot Savings Rebate	Consumer	2007/Final		4 Energy Star® Central Air Conditioner, Tier 2 - Cool Savings
35	7 Cool & Hot Savings Rebate	Consumer	2007/Final		5 Energy Star® Central Air Conditioner, Tier 1 - Cool Savings
36	7 Cool & Hot Savings Rebate	Consumer	2007/Final		6 Medium Efficiency Furnace with ECM - Cool Savings
37	7 Cool & Hot Savings Rebate	Consumer	2007/Final		7 High Efficiency Furnace with ECM - Cool Savings
38	7 Cool & Hot Savings Rebate	Consumer	2007/Final		8 Programmable Thermostat - Cool Savings
39	7 Cool & Hot Savings Rebate	Consumer	2007/Final		9 Central Air Conditioner Tune-ups - Cool Savings
40	8 Every KiloWatt Counts	Consumer	2007/Final		115 W CFL
41	8 Every KiloWatt Counts	Consumer	2007/Final		220+ W CFL
42	8 Every KiloWatt Counts	Consumer	2007/Final		3 Energy Star® Light Fixture
43	8 Every KiloWatt Counts	Consumer	2007/Final		4 F8 Fluorescent Tube
44	8 Every KiloWatt Counts	Consumer	2007/Final		5 Seasonal LED Light String
45	8 Every KiloWatt Counts	Consumer	2007/Final		6 Programmable Thermostat
46	8 Every KiloWatt Counts	Consumer	2007/Final		7 Solar Light
47	8 Every KiloWatt Counts	Consumer	2007/Final		8 Energy Star® Ceiling Fan
48	8 Every KiloWatt Counts	Consumer	2007/Final		9 Furnace Filter
49	8 Every KiloWatt Counts	Consumer	2007/Final		10 Power Bar with Timer
50	8 Every KiloWatt Counts	Consumer	2007/Final		11 Lighting Control Device
51	8 Every KiloWatt Counts	Consumer	2007/Final		12 Outdoor Motion Sensor
52	8 Every KiloWatt Counts	Consumer	2007/Final		13 Dimmer Switch
53	8 Every KiloWatt Counts	Consumer	2007/Final		14 Programmable Thermostat
54	9 peakstar®	Consumer	2007/Final		1 Residential Air Conditioner - Switch
55	9 peakstar®	Consumer	2007/Final		2 Residential Air Conditioner - Thermostat
56	9 peakstar®	Consumer	2007/Final		3 Residential Electric Water Heater
57	9 peakstar®	Consumer	2007/Final		4 Commercial Air Conditioner - Switch
58	9 peakstar®	Consumer	2007/Final		5 Commercial Air Conditioner - Thermostat
59	9 peakstar®	Consumer	2007/Final		6 Commercial Electric Water Heater
60	10 Summer Savings	Consumer	2007/Final		1 Households, Change in Behaviour Only - Behaviour Related
61	10 Summer Savings	Consumer	2007/Final		2 Households, Change in Behaviour Only - Equipment Related
62	10 Summer Savings	Consumer	2007/Final		3 Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Related
63	10 Summer Savings	Consumer	2007/Final		4 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
64	10 Summer Savings	Consumer	2007/Final		5 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
65	10 Summer Savings	Consumer	2007/Final		6 Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
66	10 Summer Savings	Consumer	2007/Final		7 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
67	10 Summer Savings	Consumer	2007/Final		8 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
68	10 Summer Savings	Consumer	2007/Final		9 Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
69	11 Aboriginal	Consumer	2007/Final		1 Conservation Kits
70	12 Affordable Housing Pilot	Consumer	2007/Final		11-12 32W w/E, ballast
71	12 Affordable Housing Pilot	Consumer	2007/Final		2 2-16 32W w/E, ballast
72	12 Affordable Housing Pilot	Consumer	2007/Final		3 Air-Handled Heat Pump - Split
73	12 Affordable Housing Pilot	Consumer	2007/Final		4 Automated Controls for HVAC
74	12 Affordable Housing Pilot	Consumer	2007/Final		5 Boiler
75	12 Affordable Housing Pilot	Consumer	2007/Final		6 Ceiling Fan (common area)
76	12 Affordable Housing Pilot	Consumer	2007/Final		7 Ceiling Fan (in suite)
77	12 Affordable Housing Pilot	Consumer	2007/Final		8 Central Air Conditioning System - Single
78	12 Affordable Housing Pilot	Consumer	2007/Final		9 Central Air Conditioning System - Split
79	12 Affordable Housing Pilot	Consumer	2007/Final		10 CFL Screw-in 15W - in suite
80	12 Affordable Housing Pilot	Consumer	2007/Final		11 CFL Screw-in 25W - in suite
81	12 Affordable Housing Pilot	Consumer	2007/Final		12 Dimmer Switch
82	12 Affordable Housing Pilot	Consumer	2007/Final		13 Energy Star Dishwasher
83	12 Affordable Housing Pilot	Consumer	2007/Final		14 Energy Star Refrigerator
84	12 Affordable Housing Pilot	Consumer	2007/Final		15 Flood Light, 250W Fluorescent Fixture
85	12 Affordable Housing Pilot	Consumer	2007/Final		16 Flood Light, 250W Fluorescent Fixture
86	12 Affordable Housing Pilot	Consumer	2007/Final		17 Front Loading Washing Machine
87	12 Affordable Housing Pilot	Consumer	2007/Final		18 Furnace
88	12 Affordable Housing Pilot	Consumer	2007/Final		19 Furnace with DC Motor
89	12 Affordable Housing Pilot	Consumer	2007/Final		20 Ground-source Heat Pump
90	12 Affordable Housing Pilot	Consumer	2007/Final		21 High Pressure Sodium
91	12 Affordable Housing Pilot	Consumer	2007/Final		22 Motion Detector
92	12 Affordable Housing Pilot	Consumer	2007/Final		23 Occupancy Sensors
93	12 Affordable Housing Pilot	Consumer	2007/Final		24 Other CFL Screw-in Light (please specify)
94	12 Affordable Housing Pilot	Consumer	2007/Final		25 Other Exterior Lighting (please specify)
95	12 Affordable Housing Pilot	Consumer	2007/Final		26 Other Exterior Lighting (please specify)
96	12 Affordable Housing Pilot	Consumer	2007/Final		27 Photo Sensors
97	12 Affordable Housing Pilot	Consumer	2007/Final		28 Programmable Thermostat
98	12 Affordable Housing Pilot	Consumer	2007/Final		29 Timer - Outdoor Light

Unit Savings Assumptions							
Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)
0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.0	6.0
0.20	900.00	5400.00	0.18	810.00	4860.00	90.0	6.0
0.40	390.00	540.00	0.36	351.00	491.40	90.0	14.0
0.18	176.62	3179.21	0.16	158.96	2861.29	90.0	18.0
0.42	409.99	3279.91	0.38	368.99	2951.92	90.0	8.0
0.17	154.83	2788.71	0.15	140.82	2564.72	90.0	18.0
0.50	636.70	12550.44	0.29	494.49	7417.31	59.1	15.0
0.03	53.80	894.00	0.01	14.72	220.70	27.5	15.0
0.00	104.40	417.60	0.00	93.96	375.84	90.0	4.0
0.00	183.00	3660.00	0.00	164.70	3294.00	90.0	20.0
0.05	216.00	3240.00	0.05	194.40	2916.00	90.0	15.0
0.01	141.00	2820.00	0.01	126.90	2538.00	90.0	20.0
0.00	104.40	417.60	0.00	93.96	375.84	90.0	4.0
0.00	30.75	922.50	0.00	27.68	830.25	90.0	30.0
0.12	522.09	9397.70	0.11	469.89	8457.93	90.0	18.0
0.00	139.00	1390.00	0.00	125.10	1251.00	90.0	10.0
0.00	209.00	4180.00	0.00	188.10	3762.00	90.0	20.0
0.00	146.30	2693.40	0.00	131.67	2374.06	90.0	18.0
Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0
3000.00	0.00	0.00	3000.00	0.00	0.00	100.0	1.0
10000.00	0.00	0.00	10000.00	0.00	0.00	100.0	1.0
0.12	104.20	9578.40	0.08	77.92	7070.62	73.1	9.0
0.07	471.46	3771.71	0.03	215.54	1724.28	45.7	8.0
0.10	899.92	8098.28	0.04	352.30	3107.71	39.1	9.0
0.08	721.26	6491.31	0.03	282.36	2541.22	38.1	9.0
0.05	338.51	2708.06	0.01	101.90	815.17	30.1	8.0
0.06	489.95	4405.96	0.02	147.48	1327.35	30.1	9.0
0.08	731.82	6586.38	0.03	266.49	2578.44	39.1	9.0
0.11	742.53	5943.41	0.05	339.64	2717.10	45.7	8.0
0.56	240.17	1080.77	0.24	103.51	465.81	43.1	9.0
0.17	154.93	2788.71	0.10	88.62	1595.14	57.2	18.0
0.50	636.70	12550.44	0.29	494.49	7417.31	59.1	15.0
0.50	636.70	12550.44	0.29	494.49	7417.31	59.1	15.0
0.03	53.81	894.18	0.01	14.72	220.73	27.5	15.0
0.26	234.97	1174.96	0.04	36.92	184.60	15.7	5.0
0.00	43.00	344.00	0.00	33.54	268.32	78.0	8.0
0.00	62.10	498.80	0.00	48.44	387.50	78.0	8.0
0.01	22.80	196.60	0.00	17.80	148.52	55.0	16.0
0.00	37.20	669.60	0.00	28.64	515.94	77.0	18.0
0.00	13.70	68.50	0.00	6.71	33.57	44.0	5.0
0.00	43.00	344.00	0.00	32.58	261.44	78.0	8.0
0.00	4.81	24.05	0.00	0.63	3.13	13.0	5.0
0.00	89.80	898.00	0.00	49.39	493.90	55.0	10.0
0.01	37.70	377.00	0.01	20.74	207.44	55.0	1.0
0.01	72.40	724.00	0.00	55.75	557.48	77.0	10.0
0.02	72.20	722.00	0.01	39.71	397.10	55.0	10.0
0.00	159.80	1598.00	0.00	87.89	878.90	55.0	10.0
0.00	23.70	237.00	0.00	13.04	130.35	55.0	10.0
0.00	75.10	1126.50	0.00	41.31	619.58	55.0	15.0
0.63	0.00	0.00	0.67	0.00	0.00	90.0	12.0
0.63	0.00	0.00	0.67	0.00	0.00	90.0	12.0
0.30	0.00	0.00	0.27	0.00	0.00	90.0	12.0
4.00	0.00	0.00	3.60	0.00	0.00	90.0	12.0
0.30	0.00	0.00	0.27	0.00	0.00	90.0	12.0
2.92	5452.70	5452.70	0.35	654.32	654.32	12.0	1.0
0.00	0.00	0.00	0.00	0.00	0.00	12.0	0.0
0.00	0.00	0.00	0.00	0.00	0.00	12.0	0.0
1.57	2918.81	2918.81	0.19	350.26	350.26	12.0	1.0
1.37	166.25	3324.50	0.16	199.47	398.94	12.0	2.0
0.01	70.91	1387.00	0.00	20.51	164.08	12.0	8.0
1.74	4822.20	4822.20	0.21	578.66	578.66	12.0	1.0
1.26	642.98	9001.70	0.15	77.16	1080.20	12.0	14.0
0.01	198.51	1988.06	0.00	23.82	190.57	12.0	8.0
0.04	900.00	3600.00	0.04	90.00	360.00	100.0	4.0
0.01	30.16	422.24	0.01	30.16	422.24	100.0	14.0
0.02	46.40	649.60	0.02	46.40	649.60	100.0	14.0
6.08	4437.00	92118.00	0.06	437.00	6114.00	100.0	14.0
0.00	18565.00	25910.00	0.00	18565.00	25910.00	100.0	14.0
0.01	17.00	238.00	0.01	17.00	238.00	100.0	14.0
0.01	7.00	98.00	0.00	7.00	98.00	100.0	14.0
0.00	7.00	98.00	0.00	7.00	98.00	100.0	14.0
1.07	1126.00	1126.00	0.01	1126.00	1126.00	100.0	14.0
1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.0	14.0
0.01	180.00	2520.00	0.01	180.00	2520.00	100.0	14.0
0.00	300.00	4200.00	0.00	300.00	4200.00	100.0	14.0
0.00	139.00	1946.00	0.00	139.00	1946.00	100.0	14.0
0.03	287.00	4018.00	0.03	287.00	4018.00	100.0	14.0
0.01	136.00	1904.00	0.01	136.00	1904.00	100.0	14.0
0.01	89.00	1266.00	0.01	89.00	1266.00	100.0	14.0
0.01	128.00	1792.00	0.01	128.00	1792.00	100.0	14.0
0.11	1198.00	15512.00	0.11	1198.00	15512.00	100.0	14.0
0.02	25.00	350.00	0.02	25.00	350.00	100.0	14.0
0.43	45.00	630.00	0.03	45.00	630.00	100.0	14.0
4.71	3545.00	48630.00	4.71	3545.00	48630.00	100.0	14.0
0.09	1048.70	1048.70	0.09	746.68	1048.70	100.0	14.0
0.00	209.00	2926.00	0.00	209.00	2926.00	100.0	14.0
0.00	209.00	2926.00	0.00	209.00	2926.00	100.0	14.0
0.01	382.75	5358.50	0.01	382.75	5358.50	100.0	14.0
0.01	160.00	2240.00	0.01	160.00	2240.00	100.0	14.0
0.05	442.38	6193.32	0.05	442.38	6193.32	100.0	14.0
0.00	292.00	4088.00	0.00	292.00	4088.00	100.0	14.0
0.01	83.00	834.00	0.01	83.00	834.00	100.0	14.0
0.00	292.00	4088.00	0.00	292.00	4088.00	100.0	14.0

[illegible]

[illegible]

432	25 Electricity Retrofit Incentive	Consumer	2008	Final	268 Transformer Size 45- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
433	25 Electricity Retrofit Incentive	Consumer	2008	Final	269 Transformer Size 45- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
434	25 Electricity Retrofit Incentive	Consumer	2008	Final	270 Transformer Size 45- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
435	25 Electricity Retrofit Incentive	Consumer	2008	Final	271 Transformer Size 45- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
436	25 Electricity Retrofit Incentive	Consumer	2008	Final	272 Transformer Size 225- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
437	25 Electricity Retrofit Incentive	Consumer	2008	Final	273 Transformer Size 225- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
438	25 Electricity Retrofit Incentive	Consumer	2008	Final	274 Transformer Size 225- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
439	25 Electricity Retrofit Incentive	Consumer	2008	Final	275 Transformer Size 750- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
440	25 Electricity Retrofit Incentive	Consumer	2008	Final	276 Transformer Size 750- Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
441	25 Electricity Retrofit Incentive	Consumer	2008	Final	277 Utility AC Single Phase <= 4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
442	25 Electricity Retrofit Incentive	Consumer	2008	Final	278 Utility AC 3 Phase <= 4 Tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
443	25 Electricity Retrofit Incentive	Consumer	2008	Final	279 Utility AC 3+4 <= 11 1/2 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
444	25 Electricity Retrofit Incentive	Consumer	2008	Final	280 Utility AC 2+3 <= 11 1/2 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
445	25 Electricity Retrofit Incentive	Consumer	2008	Final	281 Utility AC 2+3 <= 11 1/2 tons - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
446	25 Electricity Retrofit Incentive	Consumer	2008	Final	282 Custom Project - Industrial Sector	Custom	Custom	Custom	Custom	Custom	Custom	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
447	26 Power Savings Blitz	Business	2008	Final	1 Toronto Hydro Electric Limited - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
448	26 Power Savings Blitz	Business	2008	Final	2 Toronto Hydro-Electric System Limited - Take A Load Off Project	Custom	Custom	Custom	Custom	Custom	Custom	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
449	26 Power Savings Blitz	Business	2008	Final	3 Toronto Hydro-Electric System Limited - Keep Cool Project	Custom	Custom	Custom	Custom	Custom	Custom	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
450	26 Power Savings Blitz	Business	2008	Final	4 Toronto Hydro-Electric System Limited - TABUS SLED Exchange Project	Custom	Custom	Custom	Custom	Custom	Custom	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
451	26 Power Savings Blitz	Business	2008	Final	5 Toronto Hydro-Electric System Limited - Low-Cost Project	Custom	Custom	Custom	Custom	Custom	Custom	58.0	15.3	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
452	26 Power Savings Blitz	Business	2008	Final	6 City of Toronto - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	58.0	17.0	1	1,027.00	38,372.00	653,888.48	996.66	22,225.760	379,297.923	
453	26 Power Savings Blitz	Business	2008	Final	7 City of Toronto - Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	58.0	17.0	1	1,027.00	38,372.00	653,888.48	996.66	22,225.760	379,297.923	
454	26 Power Savings Blitz	Business	2008	Final	8 Building Owners & Managers Association Project - Commercial Project	Custom	Custom	Custom	Custom	Custom	Custom	62.0	16.3	1	5,922.00	22,444.00	381,389.983	3,671.64	13,229.260	240,171.793	
455	27 High Performance New Construction	Business	2008	Final	1 Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.0	14.0	1	485.71	410.000	5,740.000	340.00	287.00	4,018.000	
456	27 Power Savings Blitz	Business	2008	Final	1 18 Toronto Hydro Electric Limited	Custom	Custom	Custom	Custom	Custom	Custom	58.0	15.3	1	108.254	378.133	4,000.00	340.00	2,533.403	38.043	
457	27 Power Savings Blitz	Business	2008	Final	1 Energy Star Rated LED Exit Sign	0.03	236.52	3784.32	0.03	21.96	3519.42	0.00	16.0	28.07	9.66	67.881	1,006.100	8.54	63.130	1,010.073	
458	27 Power Savings Blitz	Business	2008	Final	1 Energy Star Rated CFL	0.03	196.76	3810.72	0.02	17.74	3655.10	0.00	93.0	2.56	84.66	621.440	1,242.880	78.73	577.839	1,155.879	
459	27 Power Savings Blitz	Business	2008	Final	1 Electric Water Heater Tank W/Ins	0.03	258.28	3024.00	0.03	25.54	3450.00	0.00	10.0	2.40	12.12	240.000	2.400	21.500	21.500	21.500	
460	27 Power Savings Blitz	Business	2008	Final	1 Electric Water Heater Tank W/Ins	0.03	278.81	3190.66	0.03	25.73	3660.00	0.00	15.0	3.90	1.65	8.685	145.273	0.98	9.007	135.104	
461	27 Power Savings Blitz	Business	2008	Final	1 Aerator	0.03	309.76	1548.80	0.03	28.88	1440.38	0.00	5.0	1	0.03	310	1.549	0.03	288	1.440	
462	27 Power Savings Blitz	Business	2008	Final	1 Halogen	0.00	14.40	28.80	0.00	1.39	13.90	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
463	27 Power Savings Blitz	Business	2008	Final	1 Halogen	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.0	1.775	0.00	0.00	0.00	0.00	0.00	0.00	
464	28 Demand Response 1	Business	2008	Final	1 Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	29	439.550	0.00	0	439.550	0.00	0	
465	30 Demand Response 3	Business	2008	Final	1 Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	29	85.000	0.00	0	85.000	0.00	0	
466	31 Loblaw & York Region Demand Response	Business	2008	Final	1 Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.0	1.0	29	85.000	0.00	0	85.000	0.00	0	
467	31 Renewable & York Region Demand Response	Business	2008	Final	2 Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.0	1.0	29	85.000	0.00	0	85.000	0.00	0	
468	32 Renewable Energy Standard Offer	Consumer	2008	Final	1 Water	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0	0.00	0.00	0	0.00	0.00	0.00	
469	32 Renewable Energy Standard Offer	Consumer	2008	Final	2 Solar PV	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	116	1,160.89	1,356.180	27,123.597	1,356.180	27,123.597	1,356.180	
470	32 Renewable Energy Standard Offer	Consumer	2008	Final	3 Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	7	39.90	104.857	2,097.144	39.90	104.857	2,097.144	
471	32 Renewable Energy Standard Offer	Consumer	2008	Final	4 Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	1	549.00	3,606.500	172,638.000	549.00	3,606.500	172,638.000	
472	32 Renewable Energy Standard Offer	Consumer	2008	Final	5 Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	1	230.00	27,467.640	548,062.000	27,467.640	548,062.000		
473	34 LDC Custom - Hydro One Networks Inc. - Do	Business	2008	Final	1 Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	1	52,000.00	0.00	0	52,000.00	0.00	0	
474	35 Great Refrigerator Roundup	Consumer	2008	Final	1 Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	5	0.00	0.00	0	0.00	0.00	0.00	
475	35 Great Refrigerator Roundup	Consumer	2008	Final	2 Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	5	0.00	0.00	0	0.00	0.00	0.00	
476	35 Great Refrigerator Roundup	Consumer	2008	Final	3 Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	9	0.00	0.00	0	0.00	0.00	0.00	
477	35 Great Refrigerator Roundup	Consumer	2008	Final	4 Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.2	5.0	19	1.77	12.740	63.702	0.66	6.906	34.530	
478	35 Great Refrigerator Roundup	Consumer	2008	Final	5 Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.19	0.05	365.25	1826.27	54.2	5.0	19	1.77	12.740	63.702	0.66	6.906	34.530	
479	35 Great Refrigerator Roundup	Consumer	2008	Final	6 Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.07	498.31	2491.57	0.04	270.10	1350.56	54.2	5.0	37	3.56	18.320	91.600	1.39	9.930	49.652	
480	35 Great Refrigerator Roundup	Consumer	2008	Final	7 Bottom Freezer Fridge - Not Replaced - Running All Time (100% of the time)	0.25	1369.38	6846.86	0.13	959.09	4795.46	54.2	5.0	137	33.68	241.968	1,209.790	18.26	131.154	665.708	
481	35 Great Refrigerator Roundup	Consumer	2008	Final	8 Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of the time)	0.03	158.36	791.80	0.03	158.36	791.80	54.2	5.0	1	0.34	2.181	10.924	0.34	2.181	10.924	
482	35 Great Refrigerator Roundup	Consumer	2008	Final	9 Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of the time)	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.2	5.0	266	26.6	48.53	347.924	1,739.618	26.31	188.592	942.961
483	35 Great Refrigerator Roundup	Consumer	2008	Final	10 Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	262	0.00	0.00	0	0.00	0.00	0.00	
484	35 Great Refrigerator Roundup	Consumer	2008	Final	11 Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	262	0.00	0.00	0	0.00	0.00	0.00	
485	35 Great Refrigerator Roundup	Consumer	2008	Final	12 Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.8	4.0	330	0.00	0.00	0	0.00	0.00	0.00	
486	35 Great Refrigerator Roundup	Consumer	2008	Final	13 Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	51.8	4.0	507	19.92	143.036	572.142	10.31	74.071	296.285	
487	35 Great Refrigerator Roundup	Consumer	2008	Final	14 Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.03	246.99	987.95	0.02	127.61	511.61	51.8	4.0	540	14.82	34.616	138.496	2.49	17.826	71.705	
488	35 Great Refrigerator Roundup	Consumer	2008	Final	15 Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.15	1096.24	4384.97	0.08	567.90	2270.77	51.8	4.0	1,067	773.46	5,554.780	22,919.18	400.54	2,876.557	11,506.228	
489	35 Great Refrigerator Roundup	Consumer	2008	Final	16 Chest Freezer - Not Replaced - Running All Time (100% of the time)	0.15	1096.24	4384.97	0.08	567.90	2270.77	51.8	4.0	1,067	773.46	5,554.780	22,919.18	400.54	2,876.557	11,506.228	
490	35 Great Refrigerator Roundup	Consumer	2008	Final	17 Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of the time)	0.15	958.18	3836.71	0.07	496.71	1988.85	51.8	4.0	1,402	186.99	1,344.328	5,377.314	96.84	686.164	2,784.666	
491	35 Great Refrigerator Roundup	Consumer	2008	Final	18 Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (100% of the time)	0.14	1012.42	4048.06	0.08	506.13	2024.53	54.2	5.0	800	6,473.17	59,297.268	238.000	3,352.12	13,967.00		
492	35 Great Refrigerator Roundup	Consumer	2008	Final	19 Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	48	0.00	0.00	0	0.00	0.00	0.00	
493	35 Great Refrigerator Roundup	Consumer	2008	Final	20 Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.2	5.0	48	0.00	0.00	0	0.00	0.00	0.00	
494	35 Great Refrigerator Roundup	Consumer	2008	Final	21 Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.07	506.73	2533.67	0.04	274.68	1373.38	54.2	5.0	186	13.13	94.296	471.482	7.11	51.113	255.667	
495	35 Great Refrigerator Roundup	Consumer	2008	Final																	

543	35 Great Refrigerator Roundup	Consumer	2009/Final	70 Upright Freezer - Not Replaced - Running All Time (100% of time)	0.20	1415.83	5663.33	0.10	733.19	2932.77	51.8	4.0	935	184.27	1,323.38	95.42	685.310	2,741.239	
544	35 Great Refrigerator Roundup	Consumer	2009/Final	71 Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.10	697.22	2788.88	0.05	361.06	1444.23	51.8	4.0	269	25.07	180.254	721.015	12.98	93.345	373.379
545	35 Great Refrigerator Roundup	Consumer	2009/Final	72 Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.10	735.170	2932.77	0.10	733.19	2932.77	51.8	4.0	1,180	120.77	888.106	3,471.424	95.42	440.551	1,796.294
546	35 Great Refrigerator Roundup	Consumer	2009/Final	73 Dehumidifier - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	
547	35 Great Refrigerator Roundup	Consumer	2009/Final	74 Dehumidifier - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	
548	35 Great Refrigerator Roundup	Consumer	2009/Final	75 Dehumidifier - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	
549	35 Great Refrigerator Roundup	Consumer	2009/Final	76 Dehumidifier - Not Replaced - Running Part Time (10% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	
550	35 Great Refrigerator Roundup	Consumer	2009/Final	77 Dehumidifier - Standard Efficiency Unit Replacement - Running Part Time (10% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	
551	35 Great Refrigerator Roundup	Consumer	2009/Final	78 Dehumidifier - Energy Star Unit Replacement - Running Part Time (10% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	36.0	4.0	0	0.00	0	0	0.00	0	
552	35 Great Refrigerator Roundup	Consumer	2009/Final	79 Dehumidifier - Not Replaced - Running All Time (100% of time)	0.97	960.47	3641.86	0.35	345.77	1363.77	36.0	4.0	999	300.82	296.983	1,197.534	106.19	106.878	427.912
553	35 Great Refrigerator Roundup	Consumer	2009/Final	80 Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.55	540.41	2181.64	0.20	194.55	778.19	36.0	4.0	172	93.84	32.802	371.206	33.82	33.409	133.634
554	35 Great Refrigerator Roundup	Consumer	2009/Final	81 Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time)	0.47	462.69	1850.75	0.17	166.57	666.27	36.0	4.0	315	241.28	238.364	953.457	86.86	85.811	343.244
555	35 Great Refrigerator Roundup	Consumer	2009/Final	82 Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	
556	35 Great Refrigerator Roundup	Consumer	2009/Final	83 Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	
557	35 Great Refrigerator Roundup	Consumer	2009/Final	84 Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	
558	35 Great Refrigerator Roundup	Consumer	2009/Final	85 Window Air Conditioner - Not Replaced - Running Part Time (10% of the time)	0.00	33.07	126.22	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	
559	35 Great Refrigerator Roundup	Consumer	2009/Final	86 Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part Time (10% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	
560	35 Great Refrigerator Roundup	Consumer	2009/Final	87 Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (10% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.6	3.0	0	0.00	0	0	0.00	0	
561	35 Great Refrigerator Roundup	Consumer	2009/Final	88 Window Air Conditioner - Not Replaced - Running All Time (100% of time)	0.38	370.63	1111.89	0.13	131.81	395.44	35.6	3.0	942	353.31	349.043	1,047.130	125.65	124.135	372.405
562	35 Great Refrigerator Roundup	Consumer	2009/Final	89 Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.12	117.62	352.86	0.04	41.83	125.49	35.6	3.0	103	14.62	14.446	43.344	5.20	5.138	15.415
563	35 Great Refrigerator Roundup	Consumer	2009/Final	90 Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100% of time)	0.14	140.61	421.84	0.05	50.01	150.02	35.6	3.0	450	64.11	63.333	189.999	28.624	28.524	67.572
564	35 Cool Savings Rebate	Consumer	2009/Final	1 Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	2028.39	0.07	65.10	1171.74	57.8	18.0	9,760	1,202.49	1,099.638	19,797.091	684.64	655.342	11,416.159
565	35 Cool Savings Rebate	Consumer	2009/Final	2 Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in h	0.35	316.89	5704.08	0.20	183.09	3295.07	57.8	18.0	1,523	527.67	462.829	8,687.314	304.82	278.759	5,018.389
566	35 Cool Savings Rebate	Consumer	2009/Final	3 Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	176.79	3182.20	0.11	102.13	1938.26	57.8	18.0	25,645	4,956.91	4,533.749	81,607.489	2,863.45	2,619.005	47,142.091
567	35 Cool Savings Rebate	Consumer	2009/Final	4 Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in b	0.40	366.25	6592.51	0.23	211.17	3808.29	57.8	18.0	4,002	1,602.54	1,465.735	26,383.234	925.74	846.709	15,240.768
568	35 Cool Savings Rebate	Consumer	2009/Final	5 Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.86	2773.49	52696.23	0.66	1101.29	20924.46	39.7	19.0	2,178	2,611.50	6,040.652	114,772.393	1,434.04	2,398.604	45,573.479
569	35 Cool Savings Rebate	Consumer	2009/Final	6 Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.98	324.17	6159.30	0.07	126.72	2445.72	39.7	19.0	8,949	1,636.73	2,901.035	55,119.574	649.91	1,151.932	21,886.716
570	35 Cool Savings Rebate	Consumer	2009/Final	7 Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.06	91.05	1729.93	0.02	36.15	686.91	39.7	19.0	710	38.65	64.645	1,228.248	15.35	25.659	487.709
571	35 Cool Savings Rebate	Consumer	2009/Final	8 Furnace with Electronically Commutated Motor (ECM), Home constructed before	1.69	2652.51	53627.73	0.67	1126.73	21264.34	39.7	19.0	3,844	6,486.69	10,849.737	206,144.997	2,675.71	4,308.181	81,855.440
572	35 Cool Savings Rebate	Consumer	2009/Final	9 Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.24	159.79	3041.80	0.03	55.22	1,044.63	39.7	19.0	15,795	3,305.72	2,815.59	58,894.093	1,111.168	1,877.827	44,472.995
573	35 Cool Savings Rebate	Consumer	2009/Final	10 Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.08	140.08	2681.43	0.03	55.62	1,056.79	39.7	19.0	1,254	105.02	175.654	3,337.428	41.70	66.748	1,325.216
574	35 Cool Savings Rebate	Consumer	2009/Final	11 Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.84	1534.82	29161.62	0.33	609.44	11579.91	39.7	19.0	630	527.20	966.938	16,371.823	209.34	383.949	7,295.028
575	35 Cool Savings Rebate	Consumer	2009/Final	12 Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.10	107.42	2045.72	0.05	54.40	1,044.63	39.7	19.0	2,588	527.20	966.938	16,371.823	209.34	383.949	7,295.028
576	35 Cool Savings Rebate	Consumer	2009/Final	13 Furnace with Electronically Commutated Motor (ECM), Home constructed before	0.10	192.10	3649.96	0.04	76.28	1449.31	39.7	19.0	205	21.47	39.381	748.241	8.53	15.637	297.109
577	35 Cool Savings Rebate	Consumer	2009/Final	14 Furnace with Electronically Commutated Motor (ECM), Home constructed after	1.71	2866.54	54464.18	0.68	1138.24	21628.47	39.7	19.0	2,557	4,382.20	7,329.732	139,264.905	1,740.07	2,910.488	55,298.893
578	35 Cool Savings Rebate	Consumer	2009/Final	15 Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.03	20.11	403.21	0.00	82.85	1,568.92	39.7	19.0	10,528	2,225.62	2,175.701	40,474.312	47.02	86.951	16,474.693
579	35 Cool Savings Rebate	Consumer	2009/Final	16 Furnace with Electronically Commutated Motor (ECM), Home constructed after	-0.73	49.03	-831.50	-0.11	-19.47	-386.88	39.7	19.0	834	-24.45	-40.888	-776.870	-9.71	-16.236	-306.477
580	35 Cool Savings Rebate	Consumer	2009/Final	17 Furnace with Electronically Commutated Motor (ECM), Home constructed after	1.75	2026.57	55604.79	0.69	1162.07	22079.38	39.7	19.0	4,513	7,896.37	13,207.601	250,944.941	1,315.69	5,244.435	99,644.289
581	35 Cool Savings Rebate	Consumer	2009/Final	18 Furnace with Electronically Commutated Motor (ECM), Home constructed after	1.16	287.14	5075.72	0.06	106.08	2015.45	39.7	19.0	18,542	2,794.64	4,953.368	94,113.987	1,109.49	1,966.868	37,370.501
582	35 Cool Savings Rebate	Consumer	2009/Final	19 Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.01	1.01	19.43	0.00	4.37	83.03	39.7	19.0	1,472	1.01	1.01	19.43	0.00	4.37	83.03
583	35 Cool Savings Rebate	Consumer	2009/Final	20 Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.7	19.0	740	633.38	1,161.682	22,071.955	251.50	461.277	8,784.270
584	35 Cool Savings Rebate	Consumer	2009/Final	21 Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.11	207.11	3935.11	0.04	82.24	1562.54	39.7	19.0	3,038	343.06	629.203	11,954.859	136.22	249.842	4,747.000
585	35 Cool Savings Rebate	Consumer	2009/Final	22 Furnace with Electronically Commutated Motor (ECM), Home constructed after	0.11	207.11	3935.11	0.04	82.24	1562.54	39.7	19.0	3,038	343.06	629.203	11,954.859	136.22	249.842	4,747.000
586	35 Cool Savings Rebate	Consumer	2009/Final	23 Programmable Thermostat - Central Air Conditioning (CAC) & Gas Heating	0.35	30.10	451.50	0.01	11.80	176.97	39.2	15.0	20,378	531.13	613.383	9,200.743	208.18	240.416	3,606.236
587	35 Cool Savings Rebate	Consumer	2009/Final	24 Programmable Thermostat - Energy Star Central Air Conditioning (CAC) & Gas Heating	0.02	25.65	354.80	0.01	10.05	150.82	39.2	15.0	27,312	606.68	700.637	10,509.561	237.79	274.615	4,119.228
588	35 Cool Savings Rebate	Consumer	2009/Final	25 Programmable Thermostat - Gas Heating only	0.35	30.10	451.50	0.01	11.80	176.97	39.2	15.0	20,378	531.13	613.383	9,200.743	208.18	240.416	3,606.236
589	35 Cool Savings Rebate	Consumer	2009/Final	26 Participant Splitter - Lighting	0.00	40.02	200.16	0.00	40.02	200.16	100.0	5.0	2,824	3.00	113.024	965.119	3.00	113.024	965.119
590	35 Cool Savings Rebate	Consumer	2009/Final	27 Participant Splitter - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.0	3.0	1,022	88.52	102.233	308.700	88.52	102.233	308.700
591	35 Cool Savings Rebate	Consumer	2009/Final	28 Participant Splitter - Water Heating	0.01	141.01	141.01	0.01	141.01	141.01	100.0	0.0	1,362	105.02	105.02	1,362.000	105.02	1,362.000	1,362.000
592	35 Cool Savings Rebate	Consumer	2009/Final	29 Participant Splitter - Appliances	0.01	75.04	303.61	0.01	75.00	303.61	100.0	4.0	1,807	14.61	147.015	588.062	14.61	147.015	588.062
593	35 Cool Savings Rebate	Consumer	2009/Final	30 Participant Splitter - Outside of water weatherization	0.03	75.04	750.40	0.03	75.04	750.40	100.0	10.0	2,858	81.59	214.484	2,144.844	81.59	214.484	2,144.844
594	35 Cool Savings Rebate	Consumer	2009/Final	31 Participant Splitter - Windows	0.09	100.05	1000.54	0.09	100.05	1000.54	100.0	10.0	2,232	190.26	223.275	2,232.754	190.26	223.275	2,232.754
595	35 Cool Savings Rebate	Consumer	2009/Final	32 Participant Splitter - Roof products - Non-Participant Related	0.00	50.03	250.13	0.00	50.03	250.13	100.0	5.0	1,188	5.19	59.854	299.769	5.19	59.854	299.769
596	35 Cool Savings Rebate	Consumer	2009/Final	33 Participant Splitter - Other products	0.00	50.03	250.13	0.00	50.03	250.13	100.0	5.0	1,188	5.19	59.854	299.769	5.19	59.854	299.769
597	35 Every KiloWatt Counts Power Savings Event	Consumer	2009/Final	1 Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Related	0.00	23.75	185.33	0.00	15.42	127.38	66.7	8.0	107,520	77.36	2,404.889	19,847.109	53.17	1,711.967	13,695.733
598	35 Every KiloWatt Counts Power Savings Event	Consumer	2009/Final	2 ENERGY STAR Qualified Compact Fluorescent - Spring Campaign - Participant Related	0.00	23.75	185.33	0.00	15.42	127.38	66.7	8.0	107,520	77.36	2,404.889	19,847.109	53.17	1,711.967	13,695.733
599	35 Every KiloWatt Counts Power Savings Event	Consumer	2009/Final	3 ENERGY STAR Qualified CFLs - Spring Campaign - Participant Related	0.00	115.75	193.07	0.00	61.46	983.36	55.1	16.0	20,752	74.60	2,402.138	38,920.137	39.81	1,275.419	20,406.697
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988	42 Power Savings Bltz	Business	2009 Final	65(85) From: 40- 60W standard halogen PAR Lights - Track lighting or product ing	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
989	42 Power Savings Bltz	Business	2009 Final	66(86) From: 47 112 Tube Guard T12 Tube Guard To: 4 78 Tube Guards TB-Electr	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
990	42 Power Savings Bltz	Business	2009 Final	67(87) From: 8 112 Tube Guard T12 Tube Guard To: 8 78 Tube Guards TB-Electr	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
991	42 Power Savings Bltz	Business	2009 Final	68(88) From: 1 Lamp P-712-75W-Magnetic Ballasts to: 1 - 4 Lamps, end to end 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
992	42 Power Savings Bltz	Business	2009 Final	69(89) From: 1 Lamp P-712-75W-Magnetic Ballasts to: 1 - 4 Lamps with 80% ballast	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
993	42 Power Savings Bltz	Business	2009 Final	70(90) From: 1 Lamp P-712-75W-Magnetic Ballasts to: 2 - 4 end to end 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
994	42 Power Savings Bltz	Business	2009 Final	71(91) From: 2 Lamps P-712-75W-Magnetic Ballasts to: 4 - 4 end to end 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
995	42 Power Savings Bltz	Business	2009 Final	72(92) From: 2 Lamps P-712-75W-Magnetic Ballasts to: 2 - 4 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
996	42 Power Savings Bltz	Business	2009 Final	73(93) From: 2 Lamps P-712-60W-Magnetic Ballasts to: 4 - 4 lamps with either 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
997	42 Power Savings Bltz	Business	2009 Final	74(94) From: 2 Lamps P-712-60W-Magnetic Ballasts to: 2 - 4 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
998	42 Power Savings Bltz	Business	2009 Final	75(95) From: 1 Lamp P-712-40W-Magnetic Ballasts to: 1 - 4 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
999	42 Power Savings Bltz	Business	2009 Final	76(96) From: 2 Lamps P-712-40W-Magnetic Ballasts to: 3 - 4 lamp with either 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1000	42 Power Savings Bltz	Business	2009 Final	77(97) From: 4 Lamps P-712-40W-Magnetic Ballasts to: 2 - 4 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1001	42 Power Savings Bltz	Business	2009 Final	78(98) From: 4 Lamps P-712-40W-Magnetic Ballasts to: 4 - 4 lamps with either 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1002	42 Power Savings Bltz	Business	2009 Final	79(99) From: 4 Lamps P-712-34W-Magnetic Ballasts to: 4 - 4 lamp with either 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1003	42 Power Savings Bltz	Business	2009 Final	80(100) From: 2 Lamps P-712-34W-Magnetic Ballasts to: 1 - 4 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1004	42 Power Savings Bltz	Business	2009 Final	81(101) From: 2 Lamps P-712-34W-Magnetic Ballasts to: 2 - 4 lamps with either 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1005	42 Power Savings Bltz	Business	2009 Final	82(102) From: 2 Lamps P-712-34W-Magnetic Ballasts to: 2 - 4 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1006	42 Power Savings Bltz	Business	2009 Final	83(103) From: 4 Lamps P-712-34W-Magnetic Ballasts to: 4 - 4 lamps with either 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1007	42 Power Savings Bltz	Business	2009 Final	84(104) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1008	42 Power Savings Bltz	Business	2009 Final	85(105) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1009	42 Power Savings Bltz	Business	2009 Final	87(107) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star sign	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1010	42 Power Savings Bltz	Business	2009 Final	88(108) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1011	42 Power Savings Bltz	Business	2009 Final	89(109) From: 60W Standard Incandescent (A Lamp) to: 11W ENERGY STAR n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1012	42 Power Savings Bltz	Business	2009 Final	90(110) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1013	42 Power Savings Bltz	Business	2009 Final	91(111) From: 100W Standard Incandescent (A Lamp) to: 29W ENERGY STAR n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1014	42 Power Savings Bltz	Business	2009 Final	92(112) From: 150W Standard Incandescent (A Lamp) to: 29W ENERGY STAR n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1015	42 Power Savings Bltz	Business	2009 Final	93(113) From: 60W PAR30/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1016	42 Power Savings Bltz	Business	2009 Final	94(114) From: 75W PAR30/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1017	42 Power Savings Bltz	Business	2009 Final	95(115) From: 100W PAR30/30 PAR Lights - Flood or Spot - recessed down lighting	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1018	42 Power Savings Bltz	Business	2009 Final	96(116) From: 40- 60W standard incandescent PAR Lights - Track lighting or product ing	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1019	42 Power Savings Bltz	Business	2009 Final	97(117) From: 40- 60W standard incandescent PAR Lights - Track lighting or product ing	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1020	42 Power Savings Bltz	Business	2009 Final	98(118) From: 75W standard incandescent PAR Lights - Track lighting or product ing	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1021	42 Power Savings Bltz	Business	2009 Final	99(119) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1022	42 Power Savings Bltz	Business	2009 Final	100(120) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1023	42 Power Savings Bltz	Business	2009 Final	101(121) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1024	42 Power Savings Bltz	Business	2009 Final	102(122) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1025	42 Power Savings Bltz	Business	2009 Final	103(123) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1026	42 Power Savings Bltz	Business	2009 Final	104(124) From: No Insulation Jacket (50-119 Gall) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1027	42 Power Savings Bltz	Business	2009 Final	105(125) From: No Insulation Jacket (12-40 Gall) to: Insulation Jacket 5/32" barrier	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1028	42 Power Savings Bltz	Business	2009 Final	106(126) From: No Pipe Insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1029	42 Power Savings Bltz	Business	2009 Final	107(127) From: Aerator (Average 2 Tps) Low Flow Aerator (Electric) Water Heater	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1030	42 Power Savings Bltz	Business	2009 Final	108(128) From: Authorized Contractor Program (ACP) - Work Order cost <\$500	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1031	42 Power Savings Bltz	Business	2009 Final	109(129) From: Authorized Contractor Program (ACP) - Work Order cost <\$500	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1032	42 Power Savings Bltz	Business	2009 Final	110(130) From: Authorized Contractor Program (ACP) - Work Order cost <\$500	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1033	42 Power Savings Bltz	Business	2009 Final	111(131) From: Contractor (Non-Classified Location) to: For 10 devices or more	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1034	42 Power Savings Bltz	Business	2009 Final	112(132) From: Contractor (Non-Classified Location) to: Each additional 10 devices	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1035	42 Power Savings Bltz	Business	2009 Final	113(133) From: 4 Lamps P-712-75W-Magnetic Ballasts to: 4 - 4 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1036	42 Power Savings Bltz	Business	2009 Final	114(134) From: Contractor (Non-Classified Location) - Minimum 10 devices or more	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1037	42 Power Savings Bltz	Business	2009 Final	115(135) From: 2 Lamps P-712-75W-Magnetic Ballasts to: 2 - 8 lamps with 2 elec	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1038	42 Power Savings Bltz	Business	2009 Final	116(136) From: 4 Lamps P-712-75W-Magnetic Ballasts to: 4 - 8 lamps with 2 elec	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1039	42 Power Savings Bltz	Business	2009 Final	117(137) From: 2 Lamps P-712-60W-Magnetic Ballasts to: 2 - 8 50watt lamps + refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1040	42 Power Savings Bltz	Business	2009 Final	118(138) From: 4 Lamps P-712-60W-Magnetic Ballasts to: 4 - 8 lamps with 2 elec	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1041	42 Power Savings Bltz	Business	2009 Final	119(139) From: 2 Lamps P-712-60W-Magnetic Ballasts to: 2 - 4 32 watt lamps with e	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1042	42 Power Savings Bltz	Business	2009 Final	120(140) From: 2 - 4 112 High Output Lamps High Output T12-Magnetic Ballasts to	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1043	42 Power Savings Bltz	Business	2009 Final	121(141) From: 8 112 High Output Lamps High Output T12-Magnetic Ballasts to	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1044	42 Power Savings Bltz	Business	2009 Final	122(142) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1045	42 Power Savings Bltz	Business	2009 Final	123(143) From: 250W Metal Halide Metal Halide to: 4 - 4 Lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1046	42 Power Savings Bltz	Business	2009 Final	124(144) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1047	42 Power Savings Bltz	Business	2009 Final	125(145) From: 400W Metal Halide Metal Halide to: 4 - 4 Lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1048	42 Power Savings Bltz	Business	2009 Final	126(146) From: 400W Metal Halide Metal Halide to: 6 - 4 Lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1049	42 Power Savings Bltz	Business	2009 Final	127(147) From: 400W Standard Incandescent (A Lamp) to: 11W ENERGY STAR n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1050	42 Power Savings Bltz	Business	2009 Final	128(148) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1051	42 Power Savings Bltz	Business	2009 Final	129(149) From: 100W Standard Incandescent (A Lamp) to: 29W ENERGY STAR n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1052	42 Power Savings Bltz	Business	2009 Final	130(150) From: 150W Standard Incandescent (A Lamp) to: 29W ENERGY STAR n/a	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1053	42 Power Savings Bltz	Business	2009 Final	131(151) From: 65 - 75W incandescent R Lamp incandescent R Lamp on Dimmer) to	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1054	42 Power Savings Bltz	Business	2009 Final	132(152) From: 40- 60W standard halogen PAR Lights - Track lighting or product ing	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1055	42 Power Savings Bltz	Business	2009 Final	133(153) From: 8 112 Tube Guard T12 Tube Guard To: 8 78 Tube Guards TB-Electr	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1056	42 Power Savings Bltz	Business	2009 Final	134(154) From: 1 Lamp P-712-75W-Magnetic Ballasts to: 1 - 4 Lamps, end to end 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1057	42 Power Savings Bltz	Business	2009 Final	135(155) From: 1 Lamp P-712-75W-Magnetic Ballasts to: 1 - 4 Lamps with 80% ballast	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1058	42 Power Savings Bltz	Business	2009 Final	136(156) From: 1 Lamp P-712-75W-Magnetic Ballasts to: 2 - 4 end to end 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1059	42 Power Savings Bltz	Business	2009 Final	137(157) From: 2 Lamps P-712-75W-Magnetic Ballasts to: 4 - 4 end to end 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1060	42 Power Savings Bltz	Business	2009 Final	138(158) From: 2 Lamps P-712-75W-Magnetic Ballasts to: 2 - 4 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1061	42 Power Savings Bltz	Business	2009 Final	139(159) From: 2 Lamps P-712-75W-Magnetic Ballasts to: 4 - 4 lamps with either 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1062	42 Power Savings Bltz	Business	2009 Final	140(160) From: 2 Lamps P-712-60W-Magnetic Ballasts to: 2 - 4 32 watt lamps + Refl	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1063	42 Power Savings Bltz	Business	2009 Final	141(161) From: 2 Lamps P-712-60W-Magnetic Ballasts to: 1 - 4 lamp with either 32 w/lamp	n/a	n/a	n/a	n/a	n/a	95.0	8.6	n/a	n/a	n/a	n/a	n/a	n/a
1064	42 Power Savings Bltz																

1653	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	20	Installed a programmable thermostat-Spillover Actions - Spring	0.00	0.00	0.00	0.00	9.44	141.57	0.00	15.0	n/a	0.00	0	0	2.93	41,417	822,105	
1654	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	21	Installed LED lights-Spillover Actions - Spring	0.00	0.00	0.00	0.00	1.82	14.58	0.00	8.0	n/a	0.00	0	0	0.23	7,481	59,850	
1655	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	22	Energy Star Specialty CFLs-Fall Campaign (Rebated)	0.00	21.33	129.27	0.00	13.13	62.75	0.00	6.0	94,739	0.00	2,020,442	12,122,654	38.32	1,293,817	1,402,801	
1656	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	23	Energy Star Fluorescent Fall Campaign (Rebated)	0.00	140.60	2189.42	0.00	62.49	973.07	0.44	15.6	6,252.00	27.30	879,061	3,018,233	12.13	390,694	6,083,659	
1657	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	24	Weathertstripping - adhesive foam or V-strip-Fall Campaign (Rebated)	0.00	9.25	138.75	0.00	3.44	61.58	0.37	15.0	21,724.00	12.92	200,949	13,648,235	4.80	74,701	1,120,509	
1658	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	25	Weathertstripping - door frame fan-Fall Campaign (Rebated)	0.00	14.70	221.10	0.00	6.52	97.74	0.44	15.0	14,201.00	13.47	209,429	3,141,441	5.95	96,536	1,282,945	
1659	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	26	Baseboard Programmable Thermostat-Fall Campaign (Rebated)	0.00	63.15	947.25	0.00	37.89	568.35	0.60	15.0	4,648.00	0.00	593,521	4,402,818	0.00	176,113	2,641,691	
1660	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	27	Pipe Wrap-Fall Campaign (Rebated)	0.00	6.76	40.56	0.00	2.42	14.51	0.36	6.0	10,730.00	5.61	72,533	435,201	2.01	26,951	155,705	
1661	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	28	Water Blanket-Fall Campaign (Rebated)	0.00	55.77	557.75	0.00	32.23	322.25	0.58	10.0	1,796.00	0.76	106,263	1,502,633	4.48	57,941	579,414	
1662	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	29	Lighting Controls-Fall Campaign (Rebated)	0.00	25.98	259.83	0.00	15.20	152.00	0.99	10.0	23,982.00	0.00	612,727	6,137,266	0.00	11,193	366,445	
1663	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	30	Power Bar-Fall Campaign (Rebated)	0.00	13.22	264.48	0.00	9.12	182.47	0.69	20.0	3,062.00	7.81	40,488	809,763	0.56	27,637	558,736	
1664	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	31	Programmable Thermostat-Fall Campaign (Promoted)	0.06	118.90	1783.56	0.01	26.58	398.68	0.22	15.0	11,726.07	713.33	1,394,273	20,914,997	199.45	311,861	4,874,918	
1665	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	32	Solar Powered Products-Fall Campaign (Promoted)	0.00	2.01	2.14	0.00	0.51	0.55	0.26	1.1	19,201.43	1.95	35,591	41,044	0.50	1,862	10,459	
1666	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	33	Window Sealing Kits-Fall Campaign (Promoted)	0.00	3.03	30.29	0.00	0.55	5.51	0.18	10.0	21,548.65	0.00	65,269	652,686	0.00	11,867	118,670	
1667	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	34	Turned off / reduced use of lights-Spillover Actions - Fall	0.00	0.00	0.00	0.00	20.75	20.75	0.00	1.0	n/a	0.00	0	0	16.70	602,262	602,262	
1668	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	35	Turned off / reduced use of power to electronics-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.58	5.58	0.00	1.0	n/a	0.00	0	0	10.71	123,585	123,585	
1669	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	36	Washed laundry with cold water-Spillover Actions - Fall	0.00	0.00	0.00	0.00	1.81	1.81	0.00	1.0	n/a	0.00	0	0	2.96	38,229	38,229	
1670	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.0	n/a	0.00	0	0	0.00	222,175	222,175	
1671	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.0	n/a	0.00	0	0	0.00	777.77	1,166,685	
1672	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	39	Unplugged devices usually plugged into outlets-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.0	n/a	0.00	0	0	22.30	267,202	267,202	
1673	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	40	Installed compact fluorescent lights that were not those related by the Power Sa	0.00	0.00	0.00	0.00	7.95	63.82	0.00	8.0	n/a	0.00	0	0	3.29	106,071	848,567	
1674	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.0	n/a	0.00	0	0	6.81	60,962	60,962	
1675	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.0	n/a	0.00	0	0	5.55	173,601	1,072,833	
1676	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	43	Energy Star Fluorescent-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.6	n/a	0.00	0	0	8.87	233,662	3,638,457	
1677	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	44	Weathertstripping - adhesive foam or V-strip-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.0	n/a	0.00	0	0	1.20	18,637	279,551	
1678	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	45	Weathertstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.34	3.56	0.00	15.0	n/a	0.00	0	0	0.70	10,959	164,378	
1679	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.0	n/a	0.00	0	0	0.00	0	0	
1680	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.0	n/a	0.00	0	0	0.08	986	5,915	
1681	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.0	n/a	0.00	0	0	0.00	0	0	
1682	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	8.46	0.00	10.0	n/a	0.00	0	0	0.00	29,933	292,140	
1683	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.0	n/a	0.00	0	0	0.34	16,900	338,002	
1684	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	51	Programmable Thermostat-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.0	n/a	0.00	0	0	201.28	355,893	5,338,388	
1685	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	52	Solar Powered Products-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.29	0.31	0.11	1.0	n/a	0.00	0	0	1.98	14,111	15,108	
1686	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	53	Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.12	12.00	0.00	10.0	n/a	0.00	0	0	0.00	5,580	55,796	
1687	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	6.0	139,746.00	152.57	23,279,131	116,395,655	51.69	7,886,399	39,431,997	
1688	55 Every KiloWatt Counts Power Savings Event	Consumer	2010/Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.0	n/a	0.00	0	0	0.00	15,251	1,609,044	
1689	55 peakasaver	Consumer	2010/Final	1	Residential Air Conditioner - Switch	0.82	2.46	31.93	0.56	2.21	28.74	90.00	13.0	6,932	4,313.24	17,026	221,338	3,681.92	15,323	199,204	
1690	55 peakasaver	Consumer	2010/Final	2	Residential Air Conditioner - Thermostat	0.82	2.46	31.93	0.56	2.21	28.74	90.00	13.0	29,575	18,402.22	72,640	944,326	16,562.00	65,376	849,893	
1691	55 peakasaver	Consumer	2010/Final	3	Commercial Air Conditioner - Switch	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.0	104	73.96	749	9,732	66.56	674	8,759	
1692	55 peakasaver	Consumer	2010/Final	4	Commercial Air Conditioner - Thermostat	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.0	139	88.84	1,001	13,007	88.84	900	11,708	
1693	57 Electricity Retrofit Incentive	Consumer	2010/Final	1	Business Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	9.2	1,807	37,500.00	217,900.00	2,010,488,033	19,600.00	110,300.00	1,017,700,000
1694	57 Electricity Retrofit Incentive	Consumer	2010/Final	2	Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	8.1	83	300.00	2,300.00	18,725.71	200.00	1,400.00	11,400,000
1695	58 Toronto Comprehensive	Consumer	2010/Final	51	Toronto Hydro Electric System Limited - Business Incentive Program (BIP) - Cor	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	8.1	83	300.00	2,300.00	18,725.71	200.00	1,400.00	11,400,000
1696	58 Toronto Comprehensive	Consumer	2010/Final	52	Toronto Hydro Electric System Limited - Business Incentive Program (BIP) - Mul	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	8.1	83	300.00	2,300.00	18,725.71	200.00	1,400.00	11,400,000
1697	58 Toronto Comprehensive	Consumer	2010/Final	53	City of Toronto - Better Building Partnership (BBP) - Existing Buildings (EB) - W	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	8.1	83	300.00	2,300.00	18,725.71	200.00	1,400.00	11,400,000
1698	58 Toronto Comprehensive	Consumer	2010/Final	54	City of Toronto - Better Building Partnership (BBP) - Existing Buildings (EB) - W	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	8.1	83	300.00	2,300.00	18,725.71	200.00	1,400.00	11,400,000
1699	58 Toronto Comprehensive	Consumer	2010/Final	55	Building Owners & Managers Association Project (BOMA) - Conservation & Dem	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	8.1	83	300.00	2,300.00	18,725.71	200.00	1,400.00	11,400,000
1700	59 High Performance New Construction	Business	2010/Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	Custom	0.52	8.1	83	300.00	2,300.00	18,725.71	200.00	1,400.00	11,400,000
1701	60 Power Savings Blitz	Business	2010/Final	1	1) From: 1 Lamp 8'-T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end w/	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1702	60 Power Savings Blitz	Business	2010/Final	2	2) From: 1 Lamp 8'-T12-75W-Magnetic Ballasts to: ~ 8' Lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1703	60 Power Savings Blitz	Business	2010/Final	3	3) From: 1 Lamp 8'-T12-75W-Magnetic Ballasts to: ~ 4' end to end w/ 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1704	60 Power Savings Blitz	Business	2010/Final	4	4) From: 2 Lamps 8'-T12-75W-Magnetic Ballasts to: ~ 4 - 4' end to end 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1705	60 Power Savings Blitz	Business	2010/Final	5	5) From: 2 Lamps 8'-T12-75W-Magnetic Ballasts to: ~ 2 - 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1706	60 Power Savings Blitz	Business	2010/Final	6	6) From: 2 Lamps 8'-T12-60W-Magnetic Ballasts to: ~ 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1707	60 Power Savings Blitz	Business	2010/Final	7	7) From: 2 Lamps 8'-T12-60W-Magnetic Ballasts to: ~ 2 - 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1708	60 Power Savings Blitz	Business	2010/Final	8	8) From: 2 Lamps 8'-T12-40W-Magnetic Ballasts to: ~ 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1709	60 Power Savings Blitz	Business	2010/Final	9	9) From: 2 Lamps 4'-T12-40W-Magnetic Ballasts to: ~ 1 - 4' 32 watt lamp + refl	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1710	60 Power Savings Blitz	Business	2010/Final	10	10) From: 2 Lamps 4'-T12-40W-Magnetic Ballasts to: ~ 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1711	60 Power Savings Blitz	Business	2010/Final	11	11) From: 4 Lamps 4'-T12-40W-Magnetic Ballasts to: ~ 2 - 4' 32 watt lamps + refl	n/a	n/a	n/a	n/a	n/a	n/a	n/a	99	7.7	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1712	60 Power Savings Blitz	Business	2010/Final	12	12) From: 4 Lamps 4																

[illegible]

#	Local Distribution Company	Note	2006		2007	
			Residential	Non-Residential	Residential	Non-Residential

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