

February 10, 2012

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Via RESS and Courier

Dear Ms. Walli,

RE: BRANTFORD POWER INC. REPLY SUBMISSION TO BOARD STAFF INTERROGATORIES 2012 IRM DISTRIBUTION RATE APPLICATION EB-2011-0147

Please find attached Brantford Power Inc.'s reply submission to Board Staff's 2012 IRM Distribution Rate Application interrogatories filed on February 3, 2012.

We would be pleased to provide any further information or details that you may require.

Yours truly,

Original signed by

George Mychailenko CEO, Brantford Power Inc.

cc.

Heather Wyatt, Manager, Regulatory Compliance and Governance, Board Secretary

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Brantford Power Inc. for an order or orders approving or fixing just and reasonable distribution rates to be effective May 1, 2012

REPLY SUBMISSIONS OF BRANTFORD POWER INC.

DELIVERED FEBRUARY 10, 2012

Brantford Power Inc. 84 Market Street Brantford ON N3T 5N8

George Mychailenko

CEO

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Heather Wyatt

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TO:

THE ONTARIO ENERGY BOARD

Kirsten Walli Board Secretary Ontario Energy Board 27th Floor, P.O. Box 2319 2300 Yonge Street Toronto, ON M4P 1E4 Tel: (416) 481-1967

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Email: boardsec@oeb.gov.on.ca

AND TO:

VULNERABLE ENERGY CONSUMERS COALITION (VECC)

Michael Buonaguro Counsel for VECC One Nicholas Street, Suite 1204 Ottawa, ON K1N 7B7 Tel: (416) 767-1666

SCHOOL ENERGY COALITION

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Mr. John De Vellis Shibley Righton LLP Barristers and Solicitors Suite 700 250 University Avenue Toronto, ON M5H 3E5 Tel: (416) 214-5232

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Ms. Rachel Chen Institutional Energy Analysis Inc. Suite 700 250 University Avenue Toronto, ON M5H 3E5 Tel: (416) 214-5218

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1. Ref: PILs Amounts Billed to Customers

Brantford provided detailed billing information to support the PILs recoveries from ratepayers for 2002, 2003 and 2004. Brantford did not file this same level of detail for the PILs recoveries in 2005 and for the period January 1 to April 30, 2006.

(A) Please provide the detailed active Excel worksheets that show the Board-approved PILs rate slivers multiplied by the volumetric data for all of 2005 and the first four months of 2006.

RESPONSE

BPI has included attachments A through R which will cover all the Revenue Breakdowns for 2005 and we also included May and June 2006 worksheets for the bills that were issued after May 1st that included the PILs proxy.

(B) Please describe how Brantford dealt with the unbilled revenue accrual at April 30, 2006.

RESPONSE

BPI did not accrue the unbilled revenue to April 30, 2006. Billings that included the 2005 PILs proxy were recognized in the month they were billed (\$112,411.65 in May 2006 and \$13,976.23 in June 2006).

2. Ref: 2002 Revised SIMPIL model filed on January 25, 2012

Brantford has used income tax rates that are not consistent with its evidence. The table below shows what was entered in the 2002 SIMPIL model and the tax rates that should be used.

(A) Please **enter** (over-ride the formula) the correct income tax rates in the cells shown below and update the continuity schedule.

	Cell E122	Cell E175
Current evidence	19.12%	18.00%
Income tax rate should be	38.62%	37.50%

RESPONSE

Updated - resulted in a change in true up from \$208,038 to \$410,091.

Brantford has input actual interest expense of \$2,177,025 in the 2002 SIMPIL model sheet TAXCALC cell E201 for the true-up calculations. Interest reported in its 2002 audited financial statements was \$2,197,830.

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Please enter \$2,197,830 in the 2002 SIMPIL model sheet TAXCALC cell E201 and update the continuity schedule.

RESPONSE

BPI did not update cell E201 as the only long term debt interest incurred during 2002 was \$2,177,025 (Promissory note to Shareholder \$24,189,168 @ 9%). The other \$20,805 related to miscellaneous items detailed in the chart from response (J) and is not subject to true-up.

3. Ref: 2003 Revised SIMPIL model filed on January 25, 2012

Brantford has input actual interest expense of \$2,177,025 in the 2003 SIMPIL model sheet TAXCALC cell E201 for the true-up calculations. Interest reported in its 2003 audited financial statements was \$2,205,799.

(A) Please enter \$2,205,799 in the 2003 SIMPIL model sheet TAXCALC cell E201 and update the continuity schedule.

RESPONSE

BPI did not update cell E201 as the only long term debt interest incurred during 2003 was \$2,177,025 (Promissory note to Shareholder \$24,189,168 @ 9%). The other \$28,774 related to miscellaneous items detailed in the chart from response (J) and is not subject to true-up.

4. Ref: 2004 Revised SIMPIL model filed on January 25, 2012

Brantford has input actual interest expense of \$2,177,025 in the 2004 SIMPIL model sheet TAXCALC cell E201 for the true-up calculations. Interest reported in its 2004 audited financial statements was \$2,210,472.

(A) Please enter \$2,210,472 in the 2004 SIMPIL model sheet TAXCALC cell E201 and update the continuity schedule.

RESPONSE

BPI did not update cell E201 as the only long term debt interest incurred during 2004 was \$2,177,025 (Promissory note to Shareholder \$24,189,168 @ 9%). The other \$33,447 related to miscellaneous items detailed in the chart from response (J) and is not subject to true-up.

5. Ref: 2005 Revised SIMPIL model filed on January 25, 2012

Brantford has input actual interest expense of \$2,177,025 in the 2005 SIMPIL model sheet TAXCALC cell E202 for the true-up calculations. Interest reported in its 2005 audited financial statements consisted of interest on a promissory note of \$2,210,472 and other financing expenses of \$112,523 for a total of \$2,289,548.

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(A) Please enter \$2,289,548 in the 2005 SIMPIL model sheet TAXCALC cell E202 and update the continuity schedule.

RESPONSE

Other financing expenses reported on Brantford's 2005 financial statement consists of the IESO prudential payments of \$68,813, interest on customer deposits and retailer prudentials of \$40,118 and 10 days of interest expense on the Royal Bank construction loan advances of \$3,592. Brantford did not update cell E202 as the interest on the construction advances should be excluded from the true-up calculation. (See response to (I) below)

Interest and Financing Expenses

Interest Portion of True-up - 2001 to 2005 SIMPIL - TAXCALC

When the actual interest expense, as reflected in the financial statements and tax returns, exceeds the maximum deemed interest amount approved by the Board, the excess amount is subject to a claw-back penalty and is shown in sheet TAXCALC as an extra deduction in the true-up calculations.

For the tax years 2001 to 2005:

(A) Did Brantford have interest expense related to liabilities other than debt that is disclosed as interest and financing expenses in its financial statements?

RESPONSE

Yes, Brantford reported various items other than interest on debt as interest and financing expenses on its financial statements.

(B) Did Brantford net interest income against interest expense in deriving the amount it shows as interest and financing expenses in its financial statements and tax returns? If yes, please provide details to what the interest income relates.

RESPONSE

No, Brantford did not net any interest income against interest expense in its financial statements and tax returns.

(C) Did Brantford include interest expense on customer security deposits in interest and financing expenses for purposes of the interest true-up calculation?

RESPONSE

No, Brantford excluded interest expense on customer security deposits for purposes of the interest true-up calculation.

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(D) Did Brantford include interest income on customer security deposits in the disclosed amount of interest and financing expenses in its financial statements and tax returns?

RESPONSE

No, Brantford excluded interest income on customer security deposits in the interest and financing expenses in its financial statements and tax returns.

(E) Did Brantford include interest expense on IESO prudentials in interest and financing expenses?

RESPONSE

Brantford only included the IESO prudential in other financing expenses on its 2005 financial statements.

(F) Did Brantford include interest carrying charges on regulatory assets or liabilities in interest and financing expenses?

RESPONSE

No, Brantford did not include interest carrying charges on regulatory assets or liabilities in interest and financing expenses.

(G) Did Brantford include the amortization of debt issue costs, debt discounts or debt premiums in interest and financing expenses? If the answer is yes, did Brantford also include the difference between the accounting and tax amortization amounts in the interest true-up calculations? Please explain.

RESPONSE

No, Brantford did not incur any debt issue costs, debt discounts or debt premiums and, as such, did not include any in interest and financing expenses.

(H) Did Brantford deduct capitalized interest in deriving the interest and financing expenses disclosed in its financial statements? If the answer is yes, did Brantford back the capitalized interest to the actual interest and financing expenses amount for purposes of the interest true-up calculations? Please explain.

RESPONSE

Yes, Brantford deducted \$45,651 in capitalized interest in its 2005 financial statements related to borrowings for construction of a transformer station. No, Brantford did not back the capitalized interest to the actual interest and financing expenses amount for purposes of the interest true-up calculations. Brantford treated the capitalized interest consistently for tax and book purposes. For book purposes the capitalized interest was added to property, plant and equipment. For tax purposes it was an addition to capital on Schedule 8.

(I) Please provide Brantford's views on which types of interest income and interest and financing expenses should be included in the excess interest true-up calculations.

RESPONSE

Brantford feels only interest paid on debt having interest rates in excess of the 7.25% that the OEB allowed should be included in the excess interest true-up calculations. Any interest on borrowings from non-related parties at rates less than the allowed 7.25% should be excluded from the true-up calculations

(J) Please provide a table for the years 2001 to 2005 that shows all of the components of Brantford's interest and financing expenses and the amount associated with each type of interest.

RESPONSE

								Non-		rebate				Total
			(Customer	R	etailer	C	apitalized	inte	erest, bank			Int	terest and
	Pro	omissory		Deposit	Prı	udential	Co	nstruction	ch	arges and]	ESO	F	inancing
	Not	e Interest		Interest	Iı	nterest	A	Advances	G	ST return	Prı	ıdential	E	Expenses
2001	\$	2,177,025	\$	60,244	\$	-	\$	-	\$	169	\$	-	\$	2,237,438
2002	\$	2,177,025	\$	17,850	\$	275	\$	-	\$	2,680	\$	-	\$	2,197,830
2003	\$	2,177,025	\$	16,795	\$	11,979	\$	-			\$	-	\$	2,205,799
2004	\$	2,177,025	\$	26,810	\$	2,675	\$	-	\$	3,962			\$	2,210,472
2005	\$	2.177.025	\$	36,740	\$	3,378	\$	3,592	\$	_	\$	68.813	\$	2,289,548

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ATTACHMENT A

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JANUARY 2005 RATES ANALYSIS - RATE BREAKDOWN

		RESID VOLUM		ESIDENCE SERVICE		GS<50 VOLUM GEO		GS<50 SERVICE GEO	1	VOLUM GEU		Unmetered SERVICE GEU	(6	GS>50 VOLUM E1 & GE5)		GS>50 SERVICE EL & GF5)		VOLUM (GE9)		ERVICE (GE9)		SENT L VOLUM (S_)		ERVICE (S_)	9	ONTROL
Billed	\$	284,105.66	S	366,459.55	5	51,713.14	5	61,729.33	5		S			285,960.17	-	121,735.18	\$	The second secon	5	2,608.80	S	182.31	5		5	1,191,575.68
Less: Adj	\$	-	S	-	S	-	\$	-		and the same of		The state of the s	S	-	S	-	\$	-	S	-						Carlotte Carlotte
TOTAL GL	\$	284,105.66	S	366,459.55	S	51,713.14	2	61,729.33	S	1,233.36	S	12,734.12	S	285,960.17	S	121,735.18	2	2,875.33	5	2,608.80	S	182,31	\$	238.73		
KWH/KW	2	7,057,681.90		32,033.18	1	8,916,058.62		2,477.10		212,648.28		511.00		117,052.87		386.17		1,613.00		8,696.00		144.97		770.10		
Base Rates		0.008483702	9	0.559660801		0.003822303		21.08680126		0.003822303		21.08680126	31	1.673684618	2	65.2239243	0.	905466815	0.	254916969	0.	836182979	0.2	266079642		
2004 PILS		0.002789768		0		0.001572537		0		0.001572537		0	(0.358603382		0	0.	530460985		0	0.	167004839		0		
RSVA		0.001412				0.001412				0.001412				0.544419				0.511894				0.553139				
Regulatory		0.000301				0.00017				0.00017				0.038694				0.057238				0.01802				
S/C Adjust		-0.00248647	1	.880339199		-0.00117684		3.833198737		-0.00117684		3.833198737		-0.172401	5	0.01607567	1	-0.2224598	0.	045083031	-0	.31674682	0.0	043920358		
Total Rate		0.0105		11.44		0.0058		24.92		0.0058		24.92		2.443		315.24		1.7826		0.300	9	1.2576		0.310		
27																									Bille	ed
Base Rates	\$	229,549.30	\$	306,226.31	\$	34,079.88	\$	52,234.11	\$	812.81	\$	10,775.36	\$	195,909.59	\$	102,420.64	\$	1,460.52	S	2,216.76	\$	121.22	\$	204.91	\$	936,011.41
04 PILS Proxy	\$	75,484.67	\$	-	5	14,020.83	\$	- A1 -	5	334.40	5	100	5	41,975.56	\$		\$	855.63	5	- NO -	5	24.21	5	4.5	5	132,695.30
RSVA	\$	38,205.45	\$		\$	12,589.47	\$	-	\$	300.26	\$	2+	\$	63,725.81	\$	-	\$	825.68	5	-	\$	80.19	\$		\$	115,726.86
Regulatory	\$	8,144.36	5	107	\$	1,515.73	\$		S	36.15	\$	10.70	\$	4,529.24	5		5	92.32	5		5	2.61	\$	10 - 0	\$	14,320.41
S/C Adjust	\$	(67,278.11)	\$	60,233.24	\$	(10,492.77)	\$	9,495.22	5	(250.25)	\$	1,958.76	5	(20,180.03)	5	19,314.54	\$	(358.83)	5	392.04	\$	(45.92)	\$	33.82	\$	(7,178.29)
100	5	0.01	S		S		5	-	S	0.01	S	*: * :	S	4.00	S	-	5	(0.01)	5	-	S	200	5		S	0.01

904080.1804 Regulatory Asset Recove	ry	\$	122,868.98
600.0476.1940 Regulatory Asset Reco	very	5	(122,868.98)
600.0476.1562 PILS scorecard	collected	5	(132,695.30)
600.0476.1562 PILS scorecard	approved		119,600.25
904080.1803 PILS Recovery	1000		13,095.05
		S	=

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								Feb	ura	ary 2005 F	cat	es Analys	is	- Rate Bre	eal	kdown										
		VOLUM VOLUM		ESIDENCE SERVICE		GS<50 VOLUM GEO	2	GS<50 SERVICE GEO	1	VOLUM GEU		SERVICE GEU	10	GS>50 VOLUM E1 & GE5)		GS>50 SERVICE E1 & GE5)		VOLUM (GE9)		ERVICE (GE9)		VOLUM (S)		SERVICE (S_)	9	ONTROL
Billed	\$	282 869 52	S	367.196.35	S	52,260.64	\$	61.405.32	5	1.232.78	S	12,709.20	5	287.604.76	2	123.521.56	2	2.910.99	5	2,628.60	S	183.31	S		S	1,194,761.44
Less: Adjustment	\$	-	S	-	s		5	-		Territoria Tra			s	-	5	-	5	-	5	-			-			
TOTAL GL	\$	282,869.52	S	367,196.35	S	52,260.64	\$	61,405.32	\$	1,232.78	\$	12,709.20	\$	287,604.76	\$	123,521.56	\$	2,910.99	\$	2,628.60	\$	183.31	5	238.41		
STAT (KWH/KW)	20	6,939,954.29		32,097.58		9,010,455.17		2,464.10		212,548.28		510.00		117,726.06		391.83		1,633.00		8,762.00		145.76		769.06		
Base Rates		0.008483702	9	559660801		0.003822303		21.08680126		0.003822303		21.08680126	3	1.673684618		265.2239243	0.	905466815	0.	254916969	0.	836182979	0	.266079642		
2004 PILS		0.002789768		0		0.001572537		0		0.001572537		0	3	0.358603382		0	0.	530460985		0	0.	167004839		0		
RSVA		0.001412				0.001412				0.001412				0.544419				0.511894				0.553139				
Regulatory		0.000301				0.00017				0.00017				0.038694				0.057238				0.01802				
C Adjust		-0.00248647	1	880339199		-0.00117684		3.833198737		-0.00117684		3.833198737		-0.172401	4	50.01607567		-0.2224598	0.	045083031	-(0.31674682	0	.043920358		
otal Rate		0.0105		11.44		0.0058		24.92	į.	0.0058		24.92		2.443		315.24		1.7826	1	0.300		1.2576	3	0.310		
and the same of th	·				-	avg green		A CONTRACTOR OF THE PARTY OF TH						and a second second		DT BUNGLEY CO.		and the same		and the same of the same					Bill	ed
Base Rates	\$	228,550.53	\$	306,842.01	\$	34,440.69	\$	51,959.94	\$	812.42	5	10,754.27	\$	197,036.29	\$	103,923.59	\$	1,478.63	\$	2,233.58	\$	121.88	\$	204.63	\$	938,358.46
2004 PILS Proxy	\$	75,156.23	\$	-	S	14,169.27		92	\$		S		\$	42,216.96	\$	20	\$	866.24	5	-	S	24.34		-	S	132,767.28
RSVA	\$	38,039.22	5	-	S	12,722.76	\$	8.5	5	300.12	5		\$	64,092.30	\$	• 50	\$	835.92	\$	-	S	80.63	S		5	116,070.95
Regulatory	\$	8,108.93	5	-	S	1,531.78	5		5	36.13	5		S	4,555.29	5	2000	\$	93.47	\$		S	2.63	S	10 F. V	\$	14,328.23
S/C Adjust	5	(66,985.39)	5	60,354.34	S	(10,603.86)	\$	9,445.38	\$	(250.14)	S	1,954.93	\$	(20,296.09)	\$	19,597.97	5	(363.28)	\$	395.02	5	(46.17)	S	33.78	\$	(6,763.5)
	\$	- 47	S	-	S		\$	-	5	(0.01)	5		\$	(0.01)	\$	50.0	\$	(0.01)	\$	-	S	-	5	- 12	5	(0.03

904080.1804 Regulatory Asset Recove	ry	5	123,635.67
600.0476.1940 Regulatory Asset Reco	very	5	(123,635.67)
600.0476.1562 PILS scorecard	collected	S	(132,767.28)
600.0476.1562 PILS scorecard	approved		119,600.25
904080.1803 PILS Recovery			13,167.03
		5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

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									M	farch 2005	Ra	ites Analys	is -	Rate Bre	akc	down										
		RESID VOLUM		ESIDENCE SERVICE		GS<50 VOLUM GEO		GS<50 SERVICE GEO		VOLUM GEU		Unmetered SERVICE GEU		GS≥50 VOLUM E1 & GE5)		GS>50 ERVICE E1 & GE5)	1	OLUM (GE9)		TREET L ERVICE (GE9)		OLUM (S_)		SENT L ERVICE (S_)		CONTROL
Billed	\$	253,219.06	\$	367,704.66	\$	50,754.61	S	61,589.79	\$	1,232.78	5	12,709.20							\$		\$	179.31	5		\$	1,161,933.9
Less: Adj	\$	-	\$		\$	-	S	-					\$		\$		\$	-	\$	-						
TOTAL GL	5	253,219.06	\$	367,704.66	\$	50,754.61	S	61,589.79	\$	1,232.78	\$	12,709.20	\$	286,260.09	\$	122,491.76	\$	2,918.12	\$	2,638.50	\$	179.31	\$	236.09		
KWH/KW	2	4,116,100.95		32,142.02	8	,750,794.83		2,471.50		212,548.28		510.00		117,175.64		388.57		1,637.00		8,795.00		142.58		761.58		
Base Rates		0.008483702	9	.559660801		0.003822303		21.08680126		0.003822303		21.08680126	1	1.673684618	2	65.2239243	0.9	905466815	0.	254916969	0.8	836182979	0.	266079642		
2004 PILS		0.002789768		0	-	0.001572537		0		0.001572537		0	0	358603382		0	0.3	530460985		0	0.1	167004839		0		
RSVA		0.001412				0.001412				0.001412				0.544419				0.511894				0.553139				
Regulatory		0.000301				0.00017				0.00017				0.038694				0.057238				0.01802				
S/C Adjust		-0.00248647	1	.880339199		-0.00117684		3.833198737		-0.00117684		3.833198737		-0.172401	5	0.01607567	-	0.2224598	0.	045083031	-0	.31674682		043920358		
Total Rate		0.0105		11.44		0.0058		24.92		0.0058		24.92		2.443		315.24		1.7826		0.300		1.2576		0.310		
				agentine to the						annual de															Bill	ed
Base Rates	S	204,593.80	\$	307,266.77	2	33,448.19	\$	52,116.04	\$	812.42	S	10,754.27	\$	196,115.07	\$	103,057.18	\$	1,482.25	\$	2,241.99	\$	119.22	S	202.64	\$	912,209.84
04 PILS Proxy	S	67,278.34	\$		\$	13,760.95	5	-	\$	334.24	S	-	\$	42,019.58	\$	-	\$	868.37	\$	-	\$	23.81	S	-	\$	124,285.29
RSVA	S	34,051.93		-	2	12,356.12		- 5	\$	300.12			\$	63,792.65	\$		2	837.97	\$	- 7	\$		2	50.0	\$	111,417.66
Regulatory	S	7,258.95		and the	\$	1,487.64		CHARLES STORY	\$	36.13		-	5	4,533.99	\$	1-7	\$	93.70	\$	Section 1	\$		5	10-70-00	\$	13,412.98
S/C Adjust	5	(59,963.96)	\$	60,437.89	\$	(10,298.29)	\$	9,473.75	\$	(250.14)	S	1,954.93	\$	(20,201.20)	\$	19,434.58	\$	(364.17)	\$	396.51	\$	(45.16)	5	33.45	\$	608.19
	S	2.	5		5	50	S		5	(0.01)	S		5	127	5	0,50	S	- 2	S	- 2	5	250	S	200	5	(0.01

904080.1804 Regulatory Asset Recove	ry	\$	125,438.83
600.0476.1940 Regulatory Asset Record	very	5	(125,438.83)
600.0476.1562 PILS scorecard	collected	5	(124,285.29)
600.0476.1562 PILS scorecard	approved		119,600.25
904080.1803 PILS Recovery	22		4,685.04
		\$	-

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ATTACHMENT D

										.ipin 2000	11	ates Analys	as.	- Item Ital	es												•
		RESID VOLUM		RVICE		GS<50 VOLUM GEO		GS<50 ERVICE GEO		VOLUM GEU		Unmetered SERVICE GEU		GS>50 VOLUM E1 & GE5)	<u>S</u>	GS>50 ERVICE E1 & GE5)	V	REET L OLUM (GE9)	S	REET L ERVICE (GE9)		OLUM (S_)		ERVICE (S_)	CO	NTROL	
Billed	\$	36,646.75	\$ 18	33,237.78	\$	4,047.70	\$	30,763.01	\$	7.71	\$	6,352.48	5	5,381.03	\$	61,622.57	\$	-	S	1,319.25	\$	17.73	S	118.10	\$ 32	9,514.11	
Less: Adj	\$	- X	\$		S		S	The same of the same		nergeneer.			\$	900	\$		S	-	\$				21	6463375			
TOTAL GL	\$	36,646.75	\$ 18	33,237.78	\$	4,047.70	S	30,763.01	\$	7.71	\$	6,352.48	\$	5,381.03	\$	61,622.57	\$	**	\$	1,319.25	\$	17.73	\$	118.10			
KWH/KW	2	1,633,215.52	1	16,794.25		565,963.87		1,277.71		1,078.04		263.84		1,978.36		203.55		7.		4,530.47		10.57		389.01			
Base Rates		0.00845113	9.5	59660801		0.003817158	1	1.08680126		0.003817158		21.08680126	1	.673718454	2	65.2239243	0	9054212		0.254917		0.8361557		0.26608			
/3 MARR		0.0011965	1.	35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485	3	7.50957542		12683737	0	.03627803		.11882703	0	.03751461			
0005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0.3	34028634		0	0	.37955026		0			
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0.3	37270432			0	.34209409					
Total Rate	()	0.01391711	. 19	10.910744	- X	0.00715187		24.07664		0.00715187	_	24.07664	- 5	2.71994059		302.7335	1.7	74524924	_	0.291	1	.67662713		0.304			
		(0.000000)	13	0.000000		(0.000000)	Š	0.000000		(0.000000)		0.000000		0.000000		(0.000000)	(0	(0000000)		0.000000		(0.000000)		0.000001	Billed	1	
Base Rates	\$			50,547.35	S	2,160.37	S	26,942.86	5	4.12	\$	5,563.63	S	3,311.22	\$	53,987.35	S	- 1	5	1,154.89		8.84		103.51	\$ 27	6,037.79	
1/3 MARR	2			22,690.43	2	304.35	S	3,820.15	\$	0.58		788.85	2	468.31		7,635.22	2	-	2	164.36	5	1.26		14.59		9,038.74	
05 PILS Proxy	\$	8,239.75		- 15	\$		S	-	\$	97777	\$	0.7	2	736.01	2		\$	- 5	2	• •	\$	4.01			100	THE PROPERTY OF	Add old rates to n
CSVA	\$	3,002.68	2	-	\$	645.37	S	-	\$	1.23	\$		2	865.49	2	-	S	-	\$	-0	\$	3.62	\$: • S	\$.	4,518.39	
	\$		2	23	\$	35	S	51	\$	-	\$	5/52	2		2	27	2	70	2		2	557	2	1.5	2		
	\$	-	\$	-	\$	-	\$	-	\$		\$		\$		\$	- 3	S	- 88 1	\$	-9	\$	-	\$		\$	-	
	\$	(0.03)	5	-	S	(0.02)	S	-	5	0.01	S		S	-	S		S	-	5	-	S		S		5	(0.04)	

904080.1804 Regulatory Asset Recovery			S	4,518.39	9
600.0476.1940 Regulatory Asset Recovery	y.		S	(4,518.39	g
600.0476.1562 PILS scorecard	collected		S	(9,919.15	5
600.0476.1562 PILS scorecard	approved	divided by 2 for April		64,312.00	0
904080.1803 PILS Recovery	0.00	4000 4000 400 - 20 1 C. 8 C. 10 C. 1		(54,392.85	5
			S	22	

								April 20	05	Rates Anal	lysis	- Old Ra	tes	2											l
	VOLUM VOLUM	_	ERVICE	GS⊴50 VOLUM GEO		GS<50 SERVICE GEO	_	NOLUM GEU	_	SERVICE GEU	V	GS>50 OLUM 1 & GE5)	S	GS≥50 ERVICE 11 & GE5)	V	OLUM (GE9)	SE	REET L RVICE (GE9)		OLUM (S_)		ENT L RVICE (S_)	<u>C(</u>	ONTROL	
Billed	\$ 228,412.1	7 \$	183,237.78	\$ 48,648.	08	\$ 30,763.02	\$	1,226.54	S	6,352.48	\$ 2	80,363,99	5	61,622.57	\$	2,918.12	5	1,319.25	S		\$	118.10	\$	845,148.29	
Less: Adj	s -	S		\$ -		\$ -					\$	-	S	-	\$	-	\$	-							
TOTAL GL	\$ 228,412.1	7 \$	183,237.78	\$ 48,648.	08	\$ 30,763.02	5	1,226.54	S	6,352.48	\$ 2	80,363.99	S	61,622.57	S	2,918.12	5	1,319.25	S	166.19	5	118.10			
WH/KW	21,753,540.0	0	16,017.29	8,387,600	00	1,234.47		211,472.41		254.91	1	14,762.17		195.48		1,637.00		4,397.50		132.15		380.97			
ase Rates	0.0084837	02 9	559660801	0.003822	303	21.08680126	0	.003822303		21.08680126	1.0	673684618	2	55.2239243	0.9	905466815	0.2	54916969	0.8	36182979	0.2	66079642			
004 PILS	0.0027897	68	0	0.001572	537	0	0	.001572537		0	0.3	358603382		0	0.5	530460985		0	0.1	67004839		0			
SVA legulatory	0.0014 0.0003			0.001				0.001412 0.00017				0.544419 0.038694				0.511894 0.057238				0.553139 0.01802					
/C Adjust	-0.002486	47 1	880339199	-0.00117	684	3.833198737	- 4	-0.00117684	9	3.833198737		-0.172401	5	0.01607567	-1	0.2224598	0.0	45083031	-0.	31674682	0.0	43920358			
otal Rate	0.01	05	11.44	0.0	058	24.92		0.0058		24.92		2.443		315.24		1.7826		0.300		1.2576		0.310			
	The second	. I hay we				v var karringen		was an		L-2-70-0-71								unna uluana.		1000000			Billed		
Base Rates	\$ 184,550.5	4 \$	153,119.84	\$ 32,059.	95	\$ 26,031.05	2	808.31	S	5,375.34	\$ 1	92,075.68	S	51,845.51	S	1,482.25	5	1,121.00	S	110.50	5	101.37	\$	648,681.34	
04 PILS Proxy			194	\$ 13,189.		\$ -	\$	332.55		-		41,154.10	\$	1	5	868.37	5	14.5	\$	22.07	5		5		Add old rates to n
SVA	\$ 30,716.0			\$ 11,843.		\$ -	5	298.60		-	\$	62,478.71	5	975	\$	837.97	\$	1.50	S		\$	I	\$	106,247.67	
tegulatory	\$ 6,547.8		-	\$ 1,425.		\$ -	5	35.95		-	\$	4,440.61	\$	-	\$	93.70	\$	-	S		\$	4	5	12,546.35	
/C Adjust	\$ (54,089.5		30,117.94	\$ (9,870.	86)	\$ 4,731.97	5	(248.87)	S	977.14	\$ (19,785.11)	\$	9,777.06	S	(364.17)	5	198.25	\$	(41.86)	\$	16.73	\$	(38,581.30)	l
	\$ 0.0	1 \$		5 -		5	\$	8-	S		2	-	S		S	10000	5		S	-	S	*	\$	0.01	

904080.1804 Regulatory Asset Recovery 600.0476.1940 Regulatory Asset Recover			5	80,212.72 (80,212.72)
600.0476.1562 PILS scorecard 600.0476.1562 PILS scorecard 904080.1803 PILS Recovery	collected approved	divided by 2 for April	\$	(116,254.24) 59,800.13 56,454.11
POTOSO ISOS PILO REGOVALY			5	-

ATTACHMENT E

										May 200	5 F	Rate Analys	is	- New Rat	es	\$										
		RESID VOLUM	_	SIDENCE SERVICE		GS<50 VOLUM GEO		GS<50 SERVICE GEO	_	VOLUM GEU	_	Unmetered SERVICE GEU		GS>50 VOLUM E1 & GE5)		GS≥50 SERVICE GE1 & GE5)	1	REET L VOLUM (GE9)		IREET L ERVICE (GE9)		SENT L VOLUM (S_)		ERVICE (S_)	<u>c</u>	ONTROL
Billed	5	226,257.88	\$	354,565.79	5	48,583.23	\$	59,836.94	\$	1,523.14	S	12,267.31	\$	303,380.18	5	119,150.39	\$	2,860.38	\$	2,554.90	\$	The second second second	\$		\$1	,131,412.8
ess. Adj	5		\$	Lange Harris	5	and the same	\$	Secret Free		******		Samona no	\$		5		\$	-	\$							
OTAL GL	\$	226,257.88	\$	354,565.79	5	48,583.23	\$	59,836.94	\$	1,523.14	\$	12,267.31	\$	303,380.18	\$	119,150.39	\$	2,860.38	\$	2,554.90	\$	204.35	S	228.39		
WH/KW	10	5,257,533.35		32,496.94	ć	5,793,080.69		2,485.27		212,970.87		509.51		111,539.27		393.58		1,638.95		8,773.85		121.88		752.29		
Base Rates		0.00845113	9	.559660801		0.003817158		21.08680126		0.003817158		21.08680126		.673718454	-	265.2239243	-	0.9054212		0.254917		0.8361557		0.26608		
/3 MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485	3	37.50957542	0.	.12683737	.(0.03627803	0	.11882703	0	.03751461		
2005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0.	.34028634		0	.0	.37955026		0		
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0.	.37270432			0	.34209409				
Total Rate		0.01391711		10.910744		0.00715187		24.07664		0.00715187		24.07664		2.71994059		302.7335	1.	.74524924		0.291	1	.67662713		0.304		
		(0.000000)		0.000000		(0.000000)		0.000000		(0.000000)		0.000000		0.000000		(0.000000)	((0.000000)		0.000000	· Vi	(0.000000)		0.000001	Bill	ed
Base Rates	\$	137,394.52	\$	310,659.72	S	25,930.26	\$	52,406.38	\$	812.94	S	10,743.95	5	186,685.33	5	104,387.30	\$	1,483.94	\$	2,236.60	S	101.91	S	200.17	\$	833,043.0
1/3 MARR	S	19,452.14	5	43,906.07	S	3,653.05	5	7,430.56	5	114.53	S	1,523.36	5	26,403.00	5	14,763.09	\$	207.88	\$	318.30	5	14.48	5	28.22	5	117,814.6
05 PILS Proxy	5	50,872.42	\$	September	5	11,253.62	\$	0.000	\$	352.81	S		\$	41,495.71			\$	557.71	\$		\$	46.26	S	-	\$	104,578.5
SVA	5	18,538.63	\$	12	S	7,746.22	\$	-	\$	242.85	S	-	\$	48,796.14	5		\$	610.84	\$	-	5	41.69	S	-	\$	75,976.3
	5	-	\$	184	5	-	\$	8-	\$	-	5	9-3	\$	-	S	(see)	\$	-	\$	-	\$	-	S	-	\$	-
	5	11.T	\$	-	\$		\$	1.7	\$	-	S	5 - 6	\$		\$		\$	-	\$		\$	-	S	-	\$	-
	5	(0.17)	\$	12	S	(0.08)	5	£	5	(0.01)	5	545	\$	100	S		\$	(0.01)	\$	- 22	S	(0.01)	5	-	5	(0.2

904080.1804 Regulatory Asset Recove	ery	\$ 75,976.37
600.0476.1940 Regulatory Asset Reco	very	\$ (75,976.37)
600.0476.1562 PILS scorecard	collected	\$ (104,578.53)
600.0476.1562 PILS scorecard	approved	128,624.00
904080.1803 PILS Recovery		(24,045.47)
		2

										May 20	05	Rates Anal	ys	is - Old Ra	ate	s										
		RESID VOLUM	_	ESIDENCE SERVICE		GS<50 VOLUM GEO		GS<50 SERVICE GEO		Unmetered VOLUM GEU		Unmetered SERVICE GEU		GS≥50 VOLUM GE1 & GE5)		GS≥50 SERVICE GE1 & GE5)	_	VOLUM (GE9)	_	SERVICE (GE9)		SENT L VOLUM (S_)		ERVICE (S_)	<u>c</u>	ONTROL
Billed	S	44,116.80			\$	5,534.70			\$	3.39			\$	15,182.30			S	-			\$				\$	64,863.11
Less: Adj	\$	-	\$		\$		S	-					\$	10-11	\$		\$	-	\$	-					100	
TOTAL GL	S	44,116.80	\$	0.40	\$	5,534.70	S	-	\$	3.39	S	-	\$	15,182.30	\$		\$	-	S	-	\$	25.92	\$			
KWH/KW		4,201,600.00		-		954,258.62		10		584.48		25		6,214.61		12		28		-		20.61		2		
Base Rates		0.008483702	(9.559660801		0.003822303		21.08680126		0.003822303		21.08680126		1.673684618	2	265.2239243	0	905466815	0	254916969	0	836182979	0	266079642		
2004 PILS		0.002789768		0		0.001572537		0		0.001572537		0		0.358603382				530460985	-			167004839		0		
RSVA		0.001412				0.001412				0.001412				0.544419				0.511894				0.553139				
Regulatory		0.000301				0.00017				0.00017				0.038694				0.057238				0.01802				
S/C Adjust		-0.00248647		1.880339199		-0.00117684		3.833198737		-0.00117684		3.833198737		-0.172401	3	50.01607567	3	-0.2224598	0	.045083031	-(0.31674682	0.6	043920358		
Total Rate		0.0105		11.44		0.0058		24.92	į	0.0058		24.92	q.	2.443		315.24		1.7826		0.300		1.2576		0.310	-	
<u> </u>			_		_		_	4	_		_		-		_	-	-		-		_		-		Bille	
Base Rates	2	35,645.12	-		2	3,647.47			\$	2.23			2	10,401.30			2	- 5	2		2	17.23		-	2	49,713.35
04 PILS Proxy	2	11,721.49	- 6		2	1,500.61			\$	0.92	100	-	2	2,228.58	200		2	-	2	-	,	3.44		-	3	15,455.04
RSVA	2	5,932.66	-		3	1,347.41	-		\$	0.83		-	2	3,383.35 240.47			2	-	2	-	2	11.40		-	\$	10,675.65
Regulatory	,	1,264.68 (10.447.15)			3	(1.123.01)			3	(0.69)		0	3	(1.071.41)			3	3			3	(6.53)		- 5	5	1,667.84
S/C Adjust	S	(10,447.13)	5		\$		S		5		2		5	(0.01)	_		5		S	-	5	(0.01)		-	5	(0.02)
	: 5		•		•		Ī				•		-	(0.01)			•		•		Ť	(0.01)	٠		T.	(0.02
							Jo	urnal Entry Re	qui	red			00	4080 1804 P	001	ılatory Asset l	Per	owers							\$	(305.30
																gulatory Asse									Š	305.30
													60	0.0476.1562 0.0476.1562	PΠ	LS scorecard		3.5		llected proved					\$	(15,455.04)
													90	4080.1803 PI	ILS	Recovery			-							15,455.04
																									5	_

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February 10, 2012
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ATTACHMENT F

June 2005 Rates Analysis - New Rates

		RESID VOLUM		ESIDENCE SERVICE		GS<50 VOLUM GEO	-	GS<50 SERVICE GEO	_	VOLUM GEU	-	Unmetered SERVICE GEU		GS>50 VOLUM E1 & GE5)		GS>50 SERVICE GE1 & GE5)		OLUM (GE9)		REET L ERVICE (GE9)		SENT L VOLUM (S_)		SENT L ERVICE (S_)	<u>c</u>	ONTROL
Billed	5	277,148.96	5	351,469.63	5	54,674.55	\$	59,404.57	\$	1,497.06	5	12,039.20	_	CANADA STREET,	1	The second secon	\$	ALCOHOLD TO THE	\$	2,632.33	\$		5		\$1	,201,028.38
Less: Adj	5	-	\$) (-	5	-	\$	-					\$	3-6	S		\$	43.0	\$	12				1 10 10 10 10 10 10 10		
TOTAL GL	\$	277,148.96	\$	351,469.63	S	54,674.55	5	59,404.57	\$	1,497.06	\$	12,039.20	\$	320,090.25	S	118,609.61	\$	2,998.25	\$	2,632.33	5	237.07	S	226.90		
KWH/KW	1	9,914,260.93		32,213.17	-	7,644,790.80		2,467,31		209,324.27		500.04		117,682.81		391.80		1,717.95		9,039.75		141.40		747.38		
Base Rates		0.00845113		9.559660801		0.003817158		21.08680126	2)	0.003817158		21.08680126	1	.673718454	1	265.2239243	-	0.9054212		0.254917		0.8361557		0.26608		
1/3 MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485		37.50957542	0	.12683737	0	0.03627803	1	0.11882703	(0.03751461		
2005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0	.34028634		0	1	0.37955026		0		
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0	.37270432			1	0.34209409				
Total Rate	_	0.01391711		10.910744		0.00715187	20	24.07664		0.00715187	N.	24.07664		2.71994059		302.7335	1	.74524924	_	0.291		1.67662713	1	0.304		
	_	(0.000000)		0.000000		(0.000000)		0.000000		(0.000000)		0.000000		0.000000		(0.000000)	1	(0.000000)		0.000000	1	(0.000000)		0.000001	Bil	led
Base Rates	S	168,298.00	S	307,946.96	S	29.181.37	5	52,027.71	\$	799.02	5	10,544,17	5	196,967.89	S	103,913.53	5	1,555.47	5	2,304.39	5	118.23	S	198.86	_	873,855.60
1/3 MARR	5	23,827.41	5	43,522.67	5	4,111.06	\$	7,376.86	\$	112.57	5	1,495.03	\$	27,857.27	5	14,696.08	5	217.90	5	327.94	S	16.80	5			123,589.63
05 PILS Proxy	5	62,314.91	5	-	5	12,664.59	\$	-	5	346.77	S		5	43,781.28	5	7 I	5	584.59	\$	1.5	\$	53.67	5		5	119,745.81
RSVA	5	22,708.43			S			1.2	5	238.69		546		The State of the S			5	640.29		- 2	S	48.37	S	-	5	83,837.03
	S	7000	5		S	2200	S	84	5	(4.75200)	S	0.40	5	4.3006	S	0-0	5	-	5	7.4	S	2890	S	-	\$	50 MB/M
	5	12	5	T 15	5	2	\$	12	5	9	S	3.20	\$	723	S		5	2	5	2	S	35	5	-	\$	3
	5	(0.21)	\$	N 14	5	(0.10)	\$	84	\$	(0.01)	\$	3-3	\$	0.01	\$	1 19	\$	¥7	\$	194	\$	- 8	S	-	\$	(0.31)

904080.1804 Regulatory Asset Recove	ery	\$ 83,837.03
600.0476.1940 Regulatory Asset Reco	very	\$ (83,837.03)
600.0476.1562 PILS scorecard	collected	\$ (119,745.81)
600.0476.1562 PILS scorecard	approved	128,624.00
904080.1803 PILS Recovery		(8,878.19)
		\$

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ATTACHMENT G

										Jul	y 2	005 Rates	An	alysis												
		RESID VOLUM		ESIDENCE SERVICE		GS<50 VOLUM GEO		GS<50 SERVICE GEO	_	Unmetered VOLUM GEU	_	Unmetered SERVICE GEU	- C	GS>50 VOLUM E1 & GE5)		GS>50 SERVICE		REET L VOLUM (GE9)		REET L ERVICE (GE9)		SENT L VOLUM (S_)		ENT L ERVICE (S_)	<u>c</u>	ONTROL
July-05	\$	385,208.78	- \$	351,529.00	S	68,525.88	S	59,765.77	\$	1,489.49	S	11,922.81		342,265.89		118,801.34	\$	3,020.94	\$	2,661.33	s	235.37	S		\$1	,345,651.87
Less: Adj	\$	1.7	5	-	S	-	\$						5		5	-	\$	-	5	-						
TOTAL GL	5	385,208.78	\$	351,529.00	S	68,525.88	\$	59,765.77	\$	1,489.49	S	11,922.81	\$	342,265.89	S	118,801.34	5	3,020.94	\$	2,661.33	S	235.37	S	225.27		
KWH/KW	2	7,678,791.07		32,218.61	9	9,581,533.22		2,482.31		208,265.81		495.20		125,835.80		392.43		1,730.95		9,139.34		140.38		742.01		
Base Rates		0.00845113		9.559660801		0.003817158		21.08680126		0.003817158		21,08680126	1	.673718454	1	265.2239243		0.9054212		0.254917		0.8361557		0.26608		
/3 MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485		37.50957542	0	.12683737	0	.03627803	(0.11882703	0.	03751461		
2005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0	.34028634		0	(0.37955026		0		
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0	.37270432			(0.34209409				
Total Rate		0.01391711	3	10.910744		0.00715187		24.07664		0.00715187	6	24.07664		2.71994059		302.7335	1	.74524924		0.291	3	1.67662713		0.304		
		(0.000000)	į.	0.000000	1	(0.000000)	ñ	0.000000		(0.000000)	Ä	0.000000		0.000000		(0.000000)	((0.000000)		0.000000		(0.000000)	1	0.000001		July-0
Base Rates	S	233,917.05	\$	307,998.98	S	36,574.23	\$	52,344.05	\$	794.98	5	10,442.23	\$	210,613.69	S	104,081.50	\$	1,567.24	\$	2,329.77	S	117.38	S	197.43	\$	960,978.53
1/3 MARR	\$	33,117.67	5	43,530.02	S	5,152.57	\$	7,421.72	\$	112.00	S	1,480.58	\$	29,787.20	\$	14,719.84	\$	219.55	\$	331.56	5	16.68	S	27.84	\$	135,917.23
05 PILS Proxy	5	86,611.37	\$	-	5	15,873.06	\$	-	\$	345.02	5	-	\$	46,814.41	5	-	\$	589.02	\$	-	\$	53.28	S	-	\$	150,286.1
RSVA	\$	31,562.40	\$	-	5	10,925.92	5	5 -	\$	237.49	5	-	\$	55,050.58	\$	10-11	\$	645.13	\$	85	5	48.02	S		\$	98,469.5
	\$	111112	5	100	5	1 2	\$	12	\$	-	5	-	\$	1	\$	12.	5	2	\$	2	5	200	5	-	\$	-
	5	S+	\$	-	5	- H	\$	10-	\$	- 8	\$	3-0	\$	200	\$		\$	-	\$	2.3	\$		S		\$	-
	\$	(0.29)	\$	100	S	(0.10)	\$	0.7	\$		S	0.50	\$	(0.01)	\$		\$	-	\$		\$	(0.01)	S	-	\$	(0.4)

Journal Entry Required

904080.1804 Regulatory Asset Recovery 600.0475.1590 Regulatory Asset Recovery 600.0475.1562 PILS scorecard collected approved 904080.1803 PILS Recovery 904080.1803 PILS Recovery 21,662.16

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ATTACHMENT H

										Augus	t 2	005 Rate A	na	lysis - Kate	B	Breakdown										
		RESID VOLUM		SIDENCE ERVICE		GS<50 VOLUM EO & GE2)		GS<50 SERVICE EO & GE2)	Ī	VOLUM GEU	_	Unmetered SERVICE GEU		GS>50 VOLUM E1 & GE5)	-	GS≥50 SERVICE E1 & GE5)	1	VOLUM (GE9)		REET L ERVICE (GE9)		SENT L VOLUM (S_)		ERVICE (S_)	C	ONTROL
August-05	5	453,883.53	\$	352,559.37	S	69,123.39	5	59,764.40	\$	1,429.58	5	11,964.55	5	339,558.33	5	118,327.07			\$	2,674.96	S	The second secon	S		\$1,	412,781.3
.ess: Adj	S	-	\$	-	S		\$	- 1-					\$	-	S		\$	2	\$	-						
TOTAL GL	5	453,883.53	\$	352,559.37	5	69,123.39	\$	59,764.40	2	1,429.58	S	11,964.55	\$	339,558.33	S	118,327.07	\$	3,031.41	\$	2,674.96	\$	238.10	S	226.62		
WH/KW	32	2,613,346.45		32,313.05	9	,665,079.20		2,482.26		199,888.98		496.94		124,840.35		390.86		1,736.95		9,186.15		142.01		746.46		
Base Rates		0.00845113	9	.559660801	(0.003817158		21.08680126		0.003817158		21.08680126	1	1.673718454	2	265.2239243	9	0.9054212		0.254917		0.8361557		0.26608		
3 MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485	3	37.50957542	0	.12683737	0	.03627803	0	.11882703	0	.03751461		
005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0	34028634		0	0	37955026		0		
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0	.37270432			0	34209409				
Total Rate	_	0.01391711		10.910744		0.00715187		24.07664	_	0.00715187		24.07664		2.71994059		302.7335	1	.74524924	_	0.291	1	.67662713		0.304		
		(0.000000)		0.000000		(0.000000)	21	0.000000		(0.000000)	ě	0.000000		0.000000		(0.000000)	((0.000000)		0.000000		(0.000000)	50	0.000001		August-
Base Rates	S	275,619.61	\$.	308,901.76	S	36,893.13	S	52,342.85	\$	763.01	S	10,478.79	\$	208,947.59	S	103,666.00	5	1,572.67	\$	2,341.70	S	118.74	S	198.62	\$1,	001,844.4
1/3 MARR	\$	39,021.87	\$	43,657.61	\$	5,197.49	\$	7,421.55	\$	107.49	\$	1,485.76	\$	29,551.56	\$	14,661.07	\$	220.31	\$	333.26	\$	16.87	S	28.00	\$	141,702.8
5 PILS Proxy	5	102,052.38	\$	-	\$	16,011.46	\$		\$	331.14	5	-	\$	46,444.08	5	,	\$	591.06	\$	-	\$	53.90	S		\$	165,484.0
SVA	\$	37,189.33	\$	-	\$	11,021.19	\$	-	\$	227.94	\$	1-0	\$	54,615.09	\$	-	\$	647.37	\$	1-	S	48.58	S	-	\$	103,749.
	5	277	\$	177	\$	110	\$	107	\$	-	S	272	\$	100	\$		\$	-	\$	1.7	\$	73	S	-	\$	7
	5		\$	12	5		5	£	\$	9	5	526	5		5	8 825	5	-	\$	- 2	5		5	-	\$	
	5	(0.34)	\$	194	5	(0.12)	\$	-	\$	-	\$	3.0	\$	(0.01)	\$	3.00	\$	+:	\$		5	(0.01)	S	-	\$	(0.4

Journal Entry Required

 904080.1804 Regulatory Asset Recovery
 \$ 103,749.50

 600.0475.1590 Regulatory Asset Recovery
 breakdown by class
 \$ (103,749.50)

 600.0475.1562 PILS scorecard
 collected
 \$ (165,484.02)

 600.0475.1562 PILS scorecard
 approved
 128,624.00

 904080.1803 PILS Recovery
 36,860.02

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ATTACHMENT I

										Septe	ml	ber 2005 Ra	ite	Analysis												
		RESID VOLUM		ESIDENCE SERVICE		GS<50 VOLUM EO & GE2)		GS<50 SERVICE EO & GE2)	1	VOLUM GEU		Unmetered SERVICE GEU	(0	GS>50 VOLUM E1 & GE5)		GS>50 SERVICE GE1 & GE5)		VOLUM (GE9)		REET L ERVICE (GE9)		SENT L VOLUM (S.)	_	ERVICE (S_)	<u>c</u>	ONTROL
September-05	5	401,452.42	\$	352,630.05	\$	68,137.90	5	59,714.43	\$	1,429.76	\$	11,967.76	\$	332,116.84	5	119,053.61	\$	3,033.16	\$	2,675.83	S		S		\$1	,352,673.17
Less: Adj	S	-	\$	W 15	S	-	\$						\$	(A-)	S	S	\$	- 51	\$	-						
TOTAL GL	\$	401,452.42	5	352,630.05	S	68,137.90	\$	59,714.43	\$	1,429.76	S	11,967.76	\$	332,116.84	\$	119,053.61	\$	3,033.16	\$	2,675.83	S	235.53	S	225.88		
KWH/KW	28	8,845,961.55		32,319.52	9	,527,284.47		2,480.18		199,914.15		497.07		122,104.45		393.26		1,737.95		9,189.13		140.48		744.02		
Base Rates		0.00845113		9.559660801 1.35108324		0.003817158		21.08680126		0.003817158		21.08680126	0000	1.673718454 0.23671485		265.2239243 37.50957542		0.9054212	(0.254917		0.8361557 0.11882703	0	0.26608		
2005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0	.34028634		0		0.37955026		0		
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0	.37270432				0.34209409				
Total Rate		0.01391711		10.910744		0.00715187	-	24.07664		0.00715187		24.07664		2.71994059	_	302.7335	1	.74524924		0.291		1.67662713		0.304		
		(0.000000)		0.000000		(0.000000)	i.	0.000000		(0.000000)	8	0.000000		0.000000		(0.000000)	((0.000000)		0.000000	1	(0.000000)		0.000001	5	September-0
Base Rates 1/3 MARR	5	243,780.96 34 514 19		308,963.68 43,666.37	S	36,367.15 5,123.39	5	52,299.09 7,415.34	\$	763.10 107.51	5	10,481.60 1.486.16	5	204,368.47 28.903.94		104,302.52 14,751.09	\$		\$	2,342.47 333.36	-	117.46 16.69	S	197.97 27.91		965,558.05
05 PILS Proxy	s	90,263.63		and the second s	S	15,783.19	s	-	5	331.18	s	-,	5	45,426.25			5	591.40			s		S			152,448.97
RSVA	\$	32,893.34	\$	-	S	10,864.06	S	1.0	\$	227.96	5	1.00	\$	53,418.19	\$		\$	647.74	\$	1	S	48.06	S	-	\$	98,099.35
	5	_	\$	105	S	-	\$	4.7	\$	-	S	9 - 0	\$	-	\$	0.00	\$	-	\$		\$	-	S		\$	-
	\$	-	\$	N 14	5	2	\$	<u> </u>	\$		\$	3-3	\$	-	\$		\$	9	\$	-	\$	¥.	\$	-	\$	
	\$	(0.30)	\$	100	S	(0.11)	\$	10.7	\$	(0.01)	\$	3 - 3	\$	0.01	\$,	\$	-	\$		\$	73	S		\$	(0.4)

Journal Entry Required

904080.1804 Regulatory Asset Recovery 5 98,099.35 600.0475.1590 Regulatory Asset Recovery 600.0475.1562 PILS scorecard collected approved 904080.1803 PILS Recovery 904080.1803 PILS Recovery 5 23,824.97

ATTACHMENT J

										Octo	be	r 2005 Rat	e A	nalysis												
		RESID VOLUM		ESIDENCE SERVICE	(G	GS<50 <u>VOLUM</u> EO & GE2)		GS<50 SERVICE EO & GE2)		Unmetered VOLUM GEU		Unmetered SERVICE GEU		GS>50 VOLUM E1 & GE5)		GS>50 SERVICE GE1 & GE5)		VOLUM (GE9)		REET L ERVICE (GE9)		SENT L VOLUM (S_)		ERVICE (S.)	<u>c</u>	ONTROL
October-05	5	304,970.80	\$	352,846.09	5	59,349.18	\$	60,072.41	5	1,424.14	5	11,992.64	5	331,165.64	5	117,913.34	\$	3,033.16	\$	2,675.54	s	The second secon	5		\$1	,245,902.67
Less: Adj	\$	-	\$	-	S	-	\$	-					\$	-	\$	-	\$	-	\$	-						
TOTAL GL	5	304,970.80	\$	352,846.09	S	59,349.18	\$	60,072.41	\$	1,424.14	\$	11,992.64	\$	331,165.64	S	117,913.34	\$	3,033.16	\$	2,675.54	S	234.44	S	225.29		
KWH/KW	21	1,913,371.38		32,339.32	8	3,298,414.26		2,495.05		199,128.34		498.10		121,754.73		389.50		1,737.95		9,188.14		139.83		742.08		
Base Rates		0.00845113		9.559660801	â	0.003817158		21.08680126	3	0.003817158		21.08680126	8	.673718454	0	265.2239243	(0.9054212		0.254917		0.8361557		0.26608		
1/3 MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485	1	37.50957542	0.	.12683737	0	.03627803	(0.11882703	0	.03751461		
2005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0.	.34028634		0	(0.37955026		0		
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0.	.37270432			0	0.34209409				
Total Rate		0.01391711	5	10.910744		0.00715187	N	24.07664		0.00715187		24.07664		2.71994059		302.7335	1.	.74524924		0.291	1	1.67662713		0.304		
		(0.000000)	-	0.000000		(0.000000)	i.	0.000000		(0.000000)	i	0.000000		0.000000		(0.000000)	((0.000000)		0.000000	1	(0.000000)		0.000001		October-0
Base Rates	5	185,192.74	\$	309,152.97	\$	31,676.36	\$	52,612.61	\$	760.10	5	10,503.39	\$	203,783.14	S	103,303.53	\$	1,573.58	\$	2,342.21	\$	116.92	5	197.45	\$	901,215.00
1/3 MARR	5	26,219.35	\$	43,693.12	5	4,462.56	5	7,459.80	\$	107.08	\$	1,489.25	\$	28,821.15	5	14,609.81	\$	220.44	\$	333.33	5	16.62	S	27.84	\$	127,460.35
05 PILS Proxy	5	68,570.45	5	2	S	13,747.40	5	-	5	329.88	S	-	\$	45,296.15	5	12	5	591.40	\$	12	5	53.07	5	-	5	128,588.35
RSVA	\$	24,988.04	\$	(a) e-	5	9,462.76	\$	0.7	\$	227.07	5	1.0	\$	53,265.20	\$	i in i	\$	647.74	\$	3.7	S	47.83	\$	-	\$	88,638.64
	\$	97	\$	(i)	5	-	\$	97	\$		5		\$	10.00	\$	1.50	\$	-	\$		\$	50	S		\$	- 20
	5		\$	M 12	\$	231	\$	1/4	\$		5	-	\$	3.2	5		\$	2	\$	2	\$	2	5	-	\$	
	5	(0.22)	\$	9 87	\$	(0.10)	\$	107	\$	(0.01)	S	37 7 83	\$	1853	5	§	\$	**	\$	1.7	S	70	S		\$	(0.33)

904080.1804 Regulatory Asset Recovery			\$	88,638.64
600.0475.1590 Regulatory Asset Recovery		breakdown by class	5	(88,638.64)
600.0475.1562 PILS scorecard	collected		\$	(128,588.35)
600.0475.1562 PILS scorecard	approved			128,624.00
904080.1803 PILS Recovery				(35.65)
			2	Day State Control

ATTACHMENT K

									Noven	abe	er 2005 Rat	tes An	alysis												
	VOLU		RESIDENCE SERVICE	8	CS<50 VOLUM EO & GE2)	S	GS<50 ERVICE EO & GE2)	_	VOLUM GEU		Inmetered SERVICE GEU	GS VOI (GE1 &	UM	SE	GS>50 ERVICE 11 & GE5)	V	REET L OLUM (GE9)	SI	REET L ERVICE (GE9)		OLUM (S_)		ENT L ERVICE (S_)	_	CONTROL
October-05	\$ 276,6	7.47	\$ 353,220.70	S	55,364.37	S	60,250.58	\$	1,386.22	5	11,555.83	\$ 326,	815.25	\$ 1	18,377.52	\$	3,033.16	\$	2,675.54	5	234.33	\$	225.63	\$1	1,209,816.60
Less: Adj	\$	-	\$ -	\$	-	\$	-:					\$	+	\$	32	\$		\$							
TOTAL GL	\$ 276,6	7.47	\$ 353,220.70	S	55,364.37	S	60,250.58	\$	1,386.22	\$	11,555.83	\$ 326,	815.25	\$ 1	18,377.52	\$	3,033.16	\$	2,675.54	\$	234.33	2	225.63		
KWH/KW	19,880,3	2.49	32,373.66		7,741,243.90		2,502.45		193,826.23		479.96	120.	155.29		391.03		1,737.95		9,188.14		139.76		743.20		
Base Rates	0.008				0.003817158	2	1.08680126		0.003817158		21.08680126		718454		55.2239243	100	9054212		0.254917		0.8361557		0.26608		
1/3 MARR		1965	1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		671485	3/	.50957542		12683737	U	.03627803		.11882703	0.	03751461		
2005 PILS RSVA	0.003)	0.00165663 0.00114031		0		0.00165663 0.00114031		0		720278 747949				34028634 37270432		:0		.37955026 .34209409		0		
Total Rate	0.013	1711	10.910744	1	0.00715187		24.07664		0.00715187		24.07664	2.71	994059		302.7335	1.7	74524924		0.291	1	.67662713		0.304		
	(0.00	0000)	0.000000		(0.000000)	è	0.000000		(0.000000)		0.000000	0.0	000000)	(0.000000)	(0	0.000000)		0.000000	de.	(0.000000)		0.000001		October-0
Base Rates	\$ 168,0	1.69	\$ 309,481.19	S	29,549.55	S	52,768.66	\$	739.87	5	10,120.83	\$ 201,	106.13	\$ 1	03,710.20	\$	1,573.58	\$	2,342.21	S	116.86	S	197.75	5	879,718.52
1/3 MARR	\$ 23,7	6.88	\$ 43,739.51	S	4,162.93	S	7,481.92	5	104.23	5	1,435.00	\$ 28.	442.54	5	14,667.32	S	220.44	5	333.33	5	16.61	S	27.88	5	124,418.59
05 PILS Proxy	\$ 62,2	8.90	\$ -	5	12,824.38	\$	-	\$	321.10	\$	11-5	\$ 44.	701.11	\$	12	S	591.40	\$	-	\$	53.05	5	8.48	\$	120,699.94
RSVA	\$ 22,6	9.80	\$ -	S	8,827.42	5		\$	221.02	\$		\$ 52,	565.47	5	1.7	\$	647.74	\$	-	\$	47.81	\$		5	84,979.26
	\$	-	\$ -	5	-	S	-	\$	-0	\$	-	5	-	5	-	S	-	5	-	\$	-	5		\$	-
	\$	-	\$ -	5	-	S	-	\$	-	\$		\$	-	5	-	5		\$		5		\$		\$	
	\$	(0.20)	\$ -	S	(0.09)	S		\$	-83	\$		\$	-	S	32	\$	- 2	\$	+31	\$	-	\$		\$	(0.29

904080.1804 Regulatory Asset Recovery			5	84,979.26
600.0475.1590 Regulatory Asset Recovery	y	breakdown by class	5	(84,979.26)
600.0475.1562 PILS scorecard	collected		5	(120,699.94)
600.0475.1562 PILS scorecard	approved			128,624.00
904080.1803 PILS Recovery	237			(7,924.06)
The second of th			5	

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ATTACHMENT L

										Decen	abe	er 2005 Rat	tes	Analysis												
		RESID VOLUM		ESIDENCE SERVICE		GS<50 VOLUM EO & GE2)		GS<50 SERVICE EO & GE2)	_	VOLUM GEU	-	Uninetered SERVICE GEU		GS>50 VOLUM E1 & GE5)		GS>50 SERVICE £1 & GE5)	1	VOLUM (GE9)		TREET L ERVICE (GE9)		SENT L VOLUM (S)		SENT L ERVICE (S_)	0	ONTROL
ecember-05	5	309,999,69	2	354,480.88		61.157.18		60.520.60	*	1.341.99	5	11,501.42		328,589.15		118.841.72			2	2,684.82	5	233.98			\$1	252,616.85
ess: Adj	S	-	s	-	S	-	s	-		+	*	11,501.11	S	-	s	-	5	-	s	-,001.02			*		**	
OTAL GL	S	309,999.69	S	354,480.88	5	61,157.18	S	60,520.60	\$	1,341.99	S	11,501.42	S	328,589.15	5	118,841.72	\$	3,040.14	S	2,684.82	\$	233.98	\$	225.28		
WH/KW	22	2,274,717.24		32,489.16	8	,551,215.28		2,513.66		187,641.83		477.70		120,807.47		392.56		1,741.95		9,220.01		139.55		742.04		
ase Rates		0.00845113	9	9.559660801		0.003817158		21.08680126		0.003817158		21.08680126		1.673718454		265.2239243	- 60	0.9054212		0.254917		0.8361557		0.26608		
MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485	3	37.50957542	0	.12683737	(0.03627803	-	0.11882703	0	0.03751461		
005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0	.34028634		0	(37955026		0		
SVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0	.37270432			(34209409				
otal Rate		0.01391711	9	10.910744		0.00715187		24.07664		0.00715187		24.07664	93	2.71994059		302.7335	1	.74524924		0.291	1	1.67662713		0.304		
		(0.000000)		0.000000		(0.000000)	ī	0.000000		(0.000000)		0.000000		0.000000		(0.000000)	((0.000000)		0.000000		(0.000000)		0.000001	Т	December-0
ase Rates	S	188,246.52	S	310.585.33	5	32,641.34	5	53.005.15	\$	716.26	S	10.073.17	S	202,197.70	S	104.116.88	S	1.577.20	S	2.350.34	S	116.69	5	197.44		905,824.02
3 MARR	S		S	43,895.56	5	4,598.50	5	7,515.45		100.91	5	1,428.25	S	28,596.92		14,724.84	5	220.94	S	334.48	5		5	27.84		128,111.97
5 PILS Proxy	\$	69,701.15			\$	14,166.20	5		\$	310.85		- W	5	44,943.74			5	592.76	5		\$	52.97	\$			129,767.67
SVA	5	25,400.08	5	-	\$	9,751.04	5	-	\$	213.97	5	20	5	52,850.79	5	-	5	649.23	5	-	5	47.74	5	-	5	88,912.8
	5	58	S	270	\$	70 -	5		5	40	5	-	5	024	5	100	5		5		5	_	\$		5	357
	5	-	S	34	\$	2	\$	_	\$	-	5	2	5	-	5	-	5	-	5	-	\$	0	5		5	-
	S	(0.24)	S	0.01	5	(0.10)	5	1-	5	400	S		5	10+1	5	400	\$	(0.01)	S	100	S	-	5		S	(0.3

904080.1804 Regulatory Asset Recover	y		S	88,912.85
600.0475.1590 Regulatory Asset Recov	ery	breakdown by class	S	(88,912.85)
600.0475.1562 PILS scorecard	collected		S	(129,767.67)
600.0475.1562 PILS scorecard	approved			128,624.00
904080.1803 PILS Recovery				1,143.67
			S	123

ATTACHMENT M

										Janu	ar	y 2006 Rate	s Z	Analysis												
		RESID VOLUM		ESIDENCE SERVICE		GS<50 VOLUM EO & GE2)		GS<50 SERVICE EO & GE2)		VOLUM GEU		Unmetered SERVICE GEU		GS>50 VOLUM E1 & GE5)		GS>50 SERVICE (E1 & GE5)	1	VOLUM (GE9)		ERVICE (GE9)		SENT L VOLUM (S)		SENT L ERVICE (S_)	_	ONTROL
anuary-06	\$	375,610.01	\$	355,226.53		65,673.64		60,565.98	\$	1,339.66	\$	11,485.36				120,426.01			\$		\$		5		\$1	.319,021.4
ess: Adj	\$		\$		S		S	-					\$		S		S	-	5	-63						
OTAL GL	\$	375,610.01	\$	355,226.53	\$	65,673.64	S	60,565.98	\$	1,339.66	\$	11,485.36	\$	322,509.27	S	120,426.01	S	3,041.88	5	2,685.40	\$	232.75	\$	224.99		
WH/KW	20	6,989,081.07		32,557.50	9	,182,722.84		2,515.55		187,316.04		477.03		118,572.17		397.80		1,742.95		9,222.00		138.82		741.09		
ase Rates		0.00845113	9	.559660801	1	0.003817158		21.08680126		0.003817158		21.08680126	1	.673718454		265.2239243		0.9054212		0.254917		0.8361557		0.26608		
MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485		37.50957542	0	12683737	0	0.03627803	9	0.11882703	-	0.03751461		
005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0	.34028634		0		0.37955026		0		
SVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0	.37270432				0.34209409				
otal Rate		0.01391711		10.910744		0.00715187		24.07664	_	0.00715187	_	24.07664	- 1	2.71994059		302.7335	1	.74524924		0.291	3	1.67662713		0.304		
		(0.000000)		0.000000		(0.000000)	ď	0.000000		(0.000000)		0.000000		0.000000		(0.000000)	((0.000000)		0.000000	1	(0.000000)		0.000001		January-
Base Rates	\$	228,088.22	\$	311,238.64	\$	35,051.90	S	53,044.89	\$	715.01	5	10,059.11	\$	198,456.44	S	105,504.87	5	1,578.10	5	2,350.84	5	116.08	\$	197.19	5	946,401
/3 MARR	\$	32,292.44	\$	43,987.89	\$	4,938.10	S	7,521.09	\$	100.73	\$	1,426.25	5	28,067.79	S	14,921.14	S	221.07	\$	334.56	\$	16.50	5	27.80	5	133,855.3
5 PILS Proxy	\$	84,453.15	\$	-	\$	15,212.37	\$	20	\$	310.31	\$	-	5	44,112.15	5	- 12	8	593.10	\$	-	\$	52.69	5	13	5	144,733.
SVA	\$	30,775.92	\$	1-	S	10,471.15	S		\$	213.60	\$	20-5	\$	51,872.89	\$	1 to	S	649.60	\$	-3	\$	47.49	5	200	5	94,030.
	\$		\$	-	5	-	S	23 (2	\$	20	S	0.4	S	2	S		S	-	5	- 20	\$	0.40	S	70-07	\$	-
	\$	-	\$		S	-	5	-:	5	-0	\$	2.00	S	-	\$	-	S	- 1	5	-	5		S	(Fe)	\$	-
	\$	(0.28)	\$	-	5	(0.12)	S	- 1	\$	(0.01)	5		5		S	S-2	S	(0.01)	5	-0	5	0.01	5	3.	\$	(0.

904080.1804 Regulatory Asset Recovery			\$	94,030.65
600.0475.1590 Regulatory Asset Recovery		breakdown by class	5	(94,030.65)
600.0475.1562 Deferred PILS	collected	Association and the second	5	(144,733.77)
600.0475.1562 Deferred PILS	approved			128,624.00
600.0475.1563 PILS Contra A/C	100 to 10			144,733.77
600.0475.1563 PILS Contra A/C				(128,624.00)
904080.1803 PILS Recovery				(144,733.77)
904080.1802 Distribution Revenue			\$	144,733.77
			5	-
	600.0475.1590 Regulatory Asset Recovery 600.0475.1562 Deferred PILS 600.0475.1562 Deferred PILS 600.0475.1563 PILS Contra A/C 600.0475.1563 PILS Contra A/C 904080.1803 PILS Recovery	600.0475.1590 Regulatory Asset Recovery 600.0475.1562 Deferred PILS collected 600.0475.1563 DEFERRED PILS approved 600.0475.1563 PILS Contra A/C 600.0475.1563 PILS Contra A/C 904080.1803 PILS Recovery	600.0475.1562 Deferred PILS collected approved 600.0475.1562 DEFerred PILS approved 600.0475.1562 DEFerred PILS approved 600.0475.1563 PILS Contra A/C 904080.1803 PILS Recovery	600.0475.1562 Deferred PILS collected approved 600.0475.1563 PILS Contra A/C 904080.1803 PILS Recovery

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									Febru	ıar	y 2006 Rat	es Analysi													
		RESID VOLUM	RESIDE SERVI	ICE	GS≤50 VOLUM (GEO & GE2)		GS≤50 SERVICE EO & GE2)		VOLUM GEU		SERVICE GEU	GS>50 VOLUM (GE1 & GE	5) (GS≥50 SERVICE GE1 & GE5)	VC	CEST L OLUM GES)		REET L ERVICE (GE9)	V	OLUM (S)		SENT L ERVICE (S_)	co	NTROL	
February-06	\$	361,302.13	\$ 355,88	88.51	\$ 66,182.93	S	60,721.71	\$	1,335.29	5	11,462.09	\$ 315,687.3	0	119,497.62	\$ 3	,066.32	5	2,706.28	\$	227.49	5	224.90	\$1,2	98,302.57	\$ 1,298,300
.ess: Adj	\$	-	\$	-	\$ -	S						\$ -		-	\$	-	\$	-6						3639445	100 100 100 100
TOTAL GL	\$	361,302.13	\$ 355,88	88.51	\$ 66,182.93	S	60,721.71	\$	1,335.29	\$	11,462.09	\$ 315,687.3	0	119,497.62	\$ 3	,066.32	\$	2,706.28	2	227.49	5	224.90			ř.
KWH/KW	25	,961,002.68	32,61	18.17	9,253,933.59		2,522.02		186,705.02		476.07	116,064.0	4	394.73	1	1,756.95		9,293.70		135.68		740.79			
Base Rates		0.00845113	9.5596	60801	0.003817158		21.08680126		0.003817158		21.08680126	1.6737184	54	265.2239243	0.5	9054212		0.254917	(0.8361557		0.26608			
3 MARR		0.0011965	1.3510	08324	0.00053776		2.9898391		0.00053776		2.9898391	0.236714	85	37.50957542	0.1	2683737	0	0.03627803	0.	11882703	-	0.03751461			
005 PILS		0.00312916		0	0.00165663		0		0.00165663		0	0.37202	78	0	0.3	4028634		0	0.	37955026		0			
RSVA		0.00114031			0.00114031		0		0.00114031		0	0.437479	19	0	0.3	7270432			0.	34209409					
Total Rate	-	0.01391711	10.9	10744	0.00715187	en In	24.07664		0.00715187		24.07664	2.719940	50	302.7335	1.7	4524924		0.291	1	67662713		0.304			
	12.	(0.000000)	0.00	0000	(0.000000)		0.000000		(0.000000)		0.000000	0.00000		(0.000000)	(0.	.0000000)		0.000000		0.000000)		0.000001	F	ebruary-06	2
Base Rates	5	219,399.80	\$ 311.81	18.65	\$ 35,323.73	S	53,181.28	5	712.68	S	10.038.73	\$ 194,258.5	3 !	104.691.51	\$ 1	.590.78	5	2.369.12	5	113.45	S	197.11		33,695.37	1
1/3 MARR	5	31,062.34	\$ 44,06	59.86	\$ 4,976.40	S	7,540.43	5	100.40	5	1,423.36	\$ 27,474.0	8	14,806.11	S	222.85	5	337.16	5	16.12		27.79		32,056.90	
05 PILS Proxy	\$	81,236.13	\$	-	\$ 15,330.34	S	_	5	309.30	5	1	\$ 43,179.0	5	-	S	597.87	5		\$	51.50	5		\$ 1	40,704.19	
SVA	5	29,603.59	\$	-	\$ 10,552.35	S	-	5	212.90	\$	-	\$ 50,775.0	4	-	S	654.82	\$		\$	46.42	\$		5	91,845.72	
	\$	-	5	-	s -	S	-1	\$	-	5		\$ -			5	-	5	2,1	5		\$		5	-	
	\$		5		\$ -	S		\$	907000	5		5 -		-	5		5		5		\$	0.50	5	0.0700	2
	\$	(0.27)	\$	-	\$ (0.11)	S		5	(0.01)	S		\$ -		-	S	-	5		5	-	5		\$	(0.39)	i i

904080.1804 Regulatory Asset Recovery				91.845.7	22
600.0475.1590 Regulatory Asset Recovery		breakdown by class	3	(91,845.7	
		breakdown by class	2		
600.0475.1562 Deferred PILS	collected		\$	(140,704.1	19)
600.0475.1562 Deferred PILS	approved			128,624.0	00
600.0475.1563 PILS Contra A/C	232			140,704.1	9
600.0475.1563 PILS Contra A/C				(128,624.0	(00
904080.1803 PILS Recovery				(140,704.1	(9)
904080.1802 Distribution Revenue			\$	140,704.1	9
			- 2		
			2		

ATTACHMENT O

										Mar	ch	2006 Rate	s A	nalysis												
		RESID	RE	SIDENCE		GS<50		GS<50	Ţ	Inmetered	1	Unmetered		GS>50		GS>50	<u>S1</u>	REETL	<u>S1</u>	REETL		SENT L	100	SENT L	<u>c</u>	ONTROL
	-	VOLUM	<u>S</u>	ERVICE		VOLUM EO & GE2)		EO & GE2)		VOLUM GEU	1	SERVICE GEU		VOLUM SN & GE5)		SERVICE SN & GE5)		(GE9)		(GE9)	2	(S_)	5	(S_)		
farch-06	5	335,857.59	\$	356,405.97	\$	62,925,27	S	60,809.21	\$	1,335.60	5	11,464.49	8	325,383.12	5	119,770.08	\$	3,066.32	5	2,706.28	3	238.28	\$	230.05	\$1	,280,192.20
ess: Adj	\$		\$		\$		S						\$	-	\$	-	S		\$	- 53						
OTAL GL	\$	335,857.59	\$.	356,405.97	S	62,925,27	S	60,809.21	\$	1,335.60	\$	11,464.49	5	325,383.12	S	119,770.08	5	3,066.32	\$	2,706.28	5	238.28	\$	230.05		
WH/KW	24	,132,710.74		32,665.60	8	,798,435.93		2,525.65		186,748.36		476.17		119,628.76		395.63		1,756.95		9,293.70		142.12		757.76		
ase Rates		0.00845113		559660801	1	0.003817158		21.08680126	. (0.003817158		21.08680126		1.673718454		265.2239243		0.9054212		0.254917		0.8361557		0.26608		
/3 MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485	3	37.50957542		.12683737	0	.03627803		0.11882703	0	.03751461		
1005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		7/		.34028634		0		0.37955026		0		
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0	.37270432			.(0.34209409				
otal Rate	-	0.01391711		10.910744	8 9	0.00715187		24.07664	_	0.00715187	_	24.07664	- 2	2.71994059		302.7335	1	.74524924	_	0.291	1	1.67662713	_	0.304		
		(0.000000)	1	0.000000		(0.000000)		0.000000		(0.000000)		0.000000		0.000000		(0.000000)	((0.000000)		0.000000	1	(0.000000)		0.000001		March-
Base Rates	5	203,948.66	\$:	312,272.03	S	33,585.02	S	53,257.92	5	712.85	S	10,040.83	5	200,224.86	\$	104,930.21	S	1,590.78	S	2,369.12	\$	118.83	S	201.62	5	923,252.7
1/3 MARR	\$	28,874.79	\$	44,133.94	\$	4,731.45	5	7,551.29	5	100.43	5	1,423.66	5	28,317.90	\$	14,839.87	5	222.85	5	337.16	5	16.89	5	28.43	5	130,578.6
05 PILS Proxy	5	75,515.11	\$		5	14,575.75	S	201	\$	309.37	5	1729	5	44,505.22	5	12	5	597.87	5	2	5	53.94	S		5	135,557.2
SVA	5	27,518.77	\$	85	S	10,032.94	S		\$	212.95	\$	100	\$	52,335.13	5	1 8 5	S	654.82	\$	•	\$	48.62	\$		\$	90,803.2
	\$	-	\$	-	5	~	5	23 2	\$	40	5	1.2	S	27	\$	35	5	-	5	20	5	-	S	-	\$	-
	\$		\$	65	S	~	S	-	\$		\$	-	\$		\$		S		5	-	\$		\$	6.50	\$	
	\$	(0.26)	\$	5-	S	(0.11)	S	-	\$		5	19-2	5	(0.01)	5		5	200	5		5		5	3. * . 5	\$	(0.3

904080.1804 Regulatory Asset Recovery			\$	90,803	.23
600.0475.1590 Regulatory Asset Recovery		breakdown by class	5	(90,803	3.23)
600.0475.1562 Deferred PILS	collected		\$	(135,557	7.26)
600.0475.1562 Deferred PILS	approved			128,624	1.00
600.0475.1563 PILS Contra A/C				135,557	26
600.0475.1563 PILS Contra A/C				(128,624	(00.4
904080.1803 PILS Recovery				(135,557	7.26)
904080.1802 Distribution Revenue			\$	135,557	26
			\$		-

ATTACHMENT P

										Apr	ril	2006 Rates	A	nalysis												
		RESID VOLUM		ESIDENCE SERVICE	"	GS<50 VOLUM GEO & GE2)		GS≤50 SERVICE EO & GE2)]	VOLUM GEU		Unmetered SERVICE GEU		GS≥50 VOLUM SN & GE5)	-	GS>50 SERVICE	V	REET L OLUM (GE9)		ERVICE (GE9)		SENT L VOLUM (S)		SENT L ERVICE (S_)	0	ONTROL
April-06	5	333 165 88	2	356,270.93		64.989.17	5	60.967.35	*	1,328.45	2	11,458.87				119.517.81	8	3,080.28	5		3		2		\$1	277,922.13
ess: Adj	S	_	S	-	S	-	S	-	Ť	100000000000000000000000000000000000000			S	-	s	-	S	-	s	-		20000		1776 5 TABLE 1		7.00
OTAL GL	\$	333,165.88	\$	356,270.93	S	64,989.17	S	60,967.35	\$	1,328.45	\$	11,458.87	\$	323,968.11	S	119,517.81	\$	3,080.28	5	2,709.47	\$	236.85	\$	228.96		
WH/KW	23	,939,300.62		32,653.22		9,087,017.80		2,532.22		185,748.62		475.93		119,108.52		394.80		1,764.95		9,304.66		141.27		754.17		
ase Rates		0.00845113	-	9.559660801		0.003817158		21.08680126		0.003817158		21.08680126	3	1.673718454		265.2239243	(9054212		0.254917		0.8361557		0.26608		
3 MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391		0.23671485		37.50957542	0.	12683737	(0.03627803	9	0.11882703	(0.03751461		
005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0.	34028634		0	7	0.37955026		0		
SVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0.	37270432				0.34209409				
otal Rate		0.01391711		10.910744	8	0.00715187	e e	24.07664	_	0.00715187	_	24.07664	-	2.71994059		302.7335	1.	74524924		0.291	3	1.67662713		0.304		
		(0.000000)	1	0.000000		(0.000000)		0.000000		(0.000000)		0.000000		0.000000		(0.000000)	0	0.000000)		0.000000	1	(0.000000)		0.000001		April-0
Base Rates	5	202.314.13	S	312,153,71	S	34,686,58	S	53,396,42	5	709.03	5	10.035.91	S	199.354.14	S	104,709.20	S	1.598.02	5	2.371.92	5	118.12	S	200.67	5	921,647.85
/3 MARR	\$	28,643.37	\$	44,117.22	S	4,886.63	S	7,570.93	\$	99.89	5	1,422.96	5	28,194.76	S	14,808.61	5	223.86	5	337.55	5	16.79	5	28.29		130,350.86
5 PILS Proxy	5	74,909.90	5	12	S	15,053.83	S	20 8	5	307.72	5	PER	5	44,311.68	5	-	5	600.59	5	2	5	53.62	5	101	5	135,237.34
SVA	\$	27,298.22	5	-	S	10,362.02	5	-	\$	211.81	\$	100	\$	52,107.54	5	-	S	657.80	\$	- 1	\$	48.33	5	3.43	\$	90,685.77
	\$	-	\$	- 2	S	2	5	23 (5	20	5	14.	5	2	S	82	5	-	5	2	5		5		5	-
	5	-	5	-	S	-	5		5	-	5		S	-	S	-	S	-	5	-	5	7.00	S	(**)	5	-
	5	(0.26)	5	, F	S	(0.11)	S	4.	5	20	S	100	5	0.01	S		S	(0.01)	5		S	0.01	5	3.45	5	(0.36

Journal Entry Required

904080.1804 Regulatory Asset Rec	NAME OF TAXABLE PARTY.			90.685.72
		STATE OF THE STATE	- 2	
600.0475.1590 Regulatory Asset Rec	overy	breakdown by class	5	(90,685.72)
600.0475.1562 Deferred PILS	collected		5	(135,237.34)
600.0475.1562 Deferred PILS	approved			128,624.00
600.0475.1563 PILS Contra A/C				135,237.34
600.0475.1563 PILS Contra A/C				(128,624.00)
904080.1803 PILS Recovery				(135,237.34)
904080.1802 Distribution Revenue			\$	135,237.34

\$

ATTACHMENT Q

GEO & GE2 GEO & GE2 GEU GEU GEN & GE5 GES GE9		VOLU		RESIDENCE SERVICE	GS<50 VOLUM		GS<50 SERVICE		VOLUM		SERVICE		GS>50 OLUM	S	GS>50 SERVICE		OLUM		ERVICE		OLUM		RVICE	C	ONTROL
## Add \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Sav-06				(GEO & G		GEO & GE2)		GEU		GEU	(G	N & GE5)	(G	SN & GE5)		(GE9)		(GE9)		(S_)		(S)	9	ane 312.45
OTAL CL \$ 27,859.20 \$176,581.36 \$ 2,926.53 \$ 30,565.91 \$ 8.84 \$ 5,651.76 \$ 3,130.20 \$ 60,007.56 \$ \$ \$ 1,354.74 \$ 13.15 \$ 113.01 WHYRW 1,908,164.38 15,126.85 400,894.52 1,232.00 1,245.07 417.41 1,271.04 189.86 - 4,515.78 8.94 364.53 asse Rates			-					4	0.01		2,031.70			_		-7.			1,337.17	7.	40.40	-	113.01		300,312.43
Sase Rates 0.0137 11.68 0.0063 24.81 0.007 13.54 2.4187 316.07 1.4501 0.3 1.4283 0.31	OTAL GL		59.20					\$	8.84	S	5,651.76				60,007.56				1,354.74	S	13.15	\$	113.01		
V	WH/KW	1,908,1	54.38	15,126.85	400,894	52	1,232.00		1,245.07		417.41		1,271.04		189.86		127		4,515.78		8.94		364.53		
Onal Rate 0.0008				11.68			24.81																		
Onl Rate				_															_						
May-0c M	DM		8000.	0	0.0	009	0		0		.0		0.0031		0		0		0		0		0		
May-0c M	Casal Basa		0146	11.40	20	077	24.01		0.0071		12.54		2 4627		21602		1 4060		0.300	3	1 4701		0.310		
May-06 May-07 May-06 M	otal Rate	200															1.4808				1.4/01	_			
V																									May-06
DM \$ 1,526.53 \$ - \$ 360.81 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$										S	5,651.76	-			60,007,56		3-3	\$	1,354.74	\$		\$	113.01		
S											-				-		-								
\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	DM		26.53								- 5				1.5				-		-				
S - S - S - S - S - S - S - S - S - S			-								-	-	-		-	~			-	_	-	-	80.00		
S - S - S 0.01 S - S - S 0.01 S - S - S - S 0.01 S - S 0.01 S 0.03					-						2 (-	- 5	-	10	_	10.5	-		-	3			3	
Journal Entry Required 904075.1821 Billed LV - Residential Volume \$ (40.09) 904075.1823 Billed LV - Gen Serv < 50 KW Volume \$ (40.09) 904075.1823 Billed LV - Gen Serv < 50 KW Volume \$ (51.99) 904075.1824 Billed LV - Gen Serv > 50 KW Volume \$ (51.99) 904075.1824 Billed LV - Gen Serv > 50 KW Volume \$ (51.99) 904075.1825 Billed LV - Sentinel Light Volume \$ (0.37) 904081.1821 Distribution Revenue - Residential Volume \$ (0.37) 904080.1821 Distribution Revenue - Gen Serv < 50 KW Volume \$ (40.09) 904080.1823 Distribution Revenue - Gen Serv < 50 KW Volume \$ (0.12) 904080.1823 Distribution Revenue - Gen Serv < 50 KW Volume \$ (0.12) 904080.1825 Distribution Revenue - Gen Serv < 50 KW Volume \$ (0.12) 904080.1825 Distribution Revenue - Sentinel Light Volume \$ (0.12) 904080.1826 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1826 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1826 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1826 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1826 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1826 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1827 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1827 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1827 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1827 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1828 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1827 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1828 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1827 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1827 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1828 Distribution Revenue - Sentinel Light Volume \$ (0.37) 904080.1828 Distribution Revenue - Sentinel Light			-	•										-		-		-	0.01	-				5	
904075.1824 Billed LV - Gen Serv >50KW Volume \$ (\$\doc{\doc{\doc{\doc{\doc{\doc{\doc{						J	numal Entry Re	equín	red			9	04075.1822	Bill	led LV - Ger	s Se	rv <50 KW	Vo						5	(40.09
904080.1821 Distribution Revenue - Residential Volume 904080.1822 Distribution Revenue - Gen Serv < 50 KW Volume 904080.1832 Distribution Revenue - G.S. Ummetered Volume 904080.1833 Distribution Revenue - G.S. Ummetered Volume 904080.1834 Distribution Revenue - Gen Serv > 50 KW Volume 904080.1825 Distribution Revenue - Gen Serv > 50 KW Volume 904080.1826 Distribution Revenue - Street Light Volume 904080.1826 Distribution Revenue - Sentinel Light Volume 904080.1826 Distribution Revenue - Sentinel Light Volume 904080.1826 Distribution Revenue - Sentinel Light Volume 904080.1827 Distribution Revenue - Sentinel Light Volume \$ 283.39 904080.1807 CDM Recovery \$ 1,881.38												9	04075.1824	Bill Bill	led LV - Ger led LV - Stre	Ser I	rv>50KW .ight Volum	Vol ne	lume					\$	(51.99
904080.1822 Distribution Revenue - Gen Serv <50 KW Volume \$ 40.09 904080.1833 Distribution Revenue - G.S. Ummetered Volume \$ 0.12 904080.1824 Distribution Revenue - Gen Serv >50 KW Volume \$ 51.99 904080.1825 Distribution Revenue - Serv > 50 KW Volume \$ 51.99 904080.1825 Distribution Revenue - Street Light Volume \$ - 904080.1826 Distribution Revenue - Sentinel Light Volume \$ 0.37 904075.8560 LV Variance \$ 283.39 600.0475.1550 LV (Reg Asset) \$ 283.39 904080.1807 CDM Recovery \$ 1.891.28																								-	
904080.1823 Distribution Revenue - G.S. Ummetered Volume \$ 0.12 904080.1824 Distribution Revenue - Gen Serv >50KW Volume \$ 51.99 904080.1825 Distribution Revenue - Street Light Volume \$ - 904080.1826 Distribution Revenue - Sentinel Light Volume \$ 0.37 904075.8560 LV Variance \$ 283.39 600.0475.1550 LV (Reg Asset) \$ (283.39) 904080.1807 CDM Recovery \$ 1,891.28																				hum	ie			Š	
904080.1825 Distribution Revenue - Street Light Volume \$ -904080.1826 Distribution Revenue - Sentinel Light Volume \$ 0.37 904075.8560 LV Variance \$ 283.39 600.0475.1550 LV (Reg Asset) \$ (283.39 904080.1807 CDM Recovery \$ 1,891.28																								S	
904080.1826 Distribution Revenue - Sentinel Light Volume \$ 0.37 904075.8560 LV Variance \$ 283.39 600.0475.1550 LV (Reg Asset) \$ (283.39 904080.1807 CDM Recovery \$ 1.891.28												9	04080.1824	Dis	tribution Re	vem	ae - Gen Se	TV	>50KW Vol	lum	e			5	51.99
904075.8560 LV Variance \$ 283.39 600.0475.1550 LV (Reg Asset) \$ (283.39 904080.1807 CDM Recovery \$ 1,891.28																								S	
600.0475.1550 LV (Reg Asset) \$ (283.39 904080.1807 CDM Recovery \$ 1,891.28																venu	ne - Sentine	l L	ight Volum	e				S	
904080.1807 CDM Recovery \$ 1,891.28																								2	
																								2	
																	Sep .								

ATTACHMENT R

		20002000	93	Ger Schoolster	_	8.05-05-05-0	_	S (1888)	783			Rates Analy			tes	1250000000	Sas	Christian III		2 OV (22.11)	-	TO STATE OF	97.8	0.550.000	378	0.000-0.000
	Į,	VOLUM VOLUM			(GE	GS<50 /OLUM (O & GE2)			13	VOLUM GEU	-		(G	GS>50 VOLUM SN & GE5)			V	OLUM (GE9)	S	REET L ERVICE (GE9)		SENT L VOLUM (S_)	SI	ENT L ERVICE (S_)	Ī	ONTROL
une-06	\$	243,756.36			\$		\$	31,718.65	\$	1,307.24	\$	2,903.31	-	301,183.64	\$	62,292.20	\$		-	1,419.00	\$	172.76	\$	90.90	\$ 1	883,028.35
ess: Adj OTAL GL	\$	243,756.36	S		5	51,741.17	\$	31,718.65	5	1,307.24	S	2,903.31	\$		S	62,292.20		2,656.91	S	1,419.00	\$	172.76	S	90.90		
WH/KW	16	5,695,641.10		15,735.12	7,0	087,831.51		1,278.46		184,118.31		214.42		122,298.14		197.08		1,787.00		4,730.00		117.52		293.23		
nse Rates		0.0137		11.68		0.0063		24.81		0.007		13.54		2.4187		316.07		1.4501 0.0367		0.3		1.4283		0.31		
DM		0.0008		0		0.0009		0		0.0001		0		0.0031		0		0.0367		0		0.0418		0		
	_																									
otal Rate	*	0.0146)	11.68		0.0073		24.81		0.0071		13.54	_	2.4627		316.07	-	1.4868		0.300		1.4701	-	0.310		
		5-5-1	_	2755	_		_		_		_		_		_				_		_		_			June-0
Rase Rates	5	228,730.28 1,669.56		183,786.23	5	44,653.34 708.78	5	31,718.65	5	1,288.83	5	2,903.31	5	295,802.52 5.001.99	5	62,292.20	5	-,	5	1,419.00	2	167.85	5	90.90	5 1	7,469.23
DM	s	13,356.51			5	6,379.05		29	Š	-	s	2	Š	379.12		323	\$		Š		Š	-	S	20	š	20,114.6
	5	10	5		\$	- T	\$	***	\$	-	5	-	5	-	5	9.70	5		5	0.00	5	-	5	## T	\$	-
	S		S		\$	- 5	\$	-	5		5	5	5	-	5	*	5		5		\$		S	-	\$	-
	S	(0.01)	S		5	-	5	0.01	5	104	5	0.01	2	(0.01)	5	0.01	2		2	-	5	-	2	20	5	-
							Jour	mal Entry Re	equi	red			99 99 99 99 99 99 99 90 90 90 90 90 90 9	04075.1822 04075.1823 04075.1824 04075.1826 04075.1826 04080.1821 04080.1822 04080.1823 04080.1824 04080.1825 04080.1826 04080.1826	Bill Bill Bill Bill Diss Diss Diss Diss LV LV	(Reg Asset)	erv Inm erv Ligh el L me me me	<50 KW V. etered Volume >50 KW Volume ight Volume - Residentia - Gen Serv - G.S. Unm - Gen Serv - Street Lig	ime dum <50 eter >50 ht V	olume OKW Volume OKW Volume OKW Volume					555555555555555555555555555555555555555	(1,669.5) (708.7) (18.4) (5,001.9) (65.5) (4.9) 1,669.5) 708.7) 18.4 5,001.9) 65.5 4.9 7,469.2 (7,469.2
														04080.1807 0.0475.1565		M Revenue &	Екр									20,114.6

(0.00)

S

		RESID VOLUM		ESIDENCE SERVICE		GS<50 VOLUM	-	GS<50 SERVICE		VOLUM GEU		Unmetered SERVICE GEU	_	GS>50 OLUM		GS>50 SERVICE		VOLUM (GE9)		ERVICE		SENT L VOLUM		RVICE	<u>c</u>	ONTROL
June-06		43 763 40			5	7.305.42		31,718.65		0.28	ę					SN & GE5) 62.292.20	9	(GES)	ę	(GE9) 1.419.00		(S_) 41.33	2	(S_)		351,121,96
Less: Adj	Š		Š		Š		S	51,710.05	*	0.20	*	2,503.31	Š		S		s		Š	1,419.00	*	41.55	4	50.50	*	331,121.90
TOTAL GL	\$				\$	7,305.42	_	31,718.65	\$	0.28	\$	2,903.31				62,292.20		-	\$		\$	41.33	\$	90.90		
KWH/KW		3,144,509.89		16,844.52	1	,021,469.91		1,317.40		39.15		120.59		6,545.06		205.77		88		4,873.02		24.65		299.41		
Base Rates		0.00845113	9	.559660801	1	0.003817158		21.08680126		0.003817158		21.08680126	1	673718454		265.2239243		0.9054212		0.254917		0.8361557		0.26608		
/3 MARR		0.0011965		1.35108324		0.00053776		2.9898391		0.00053776		2.9898391	1	0.23671485		37.50957542	0	.12683737	(0.03627803	1	0.11882703	0.	03751461		
2005 PILS		0.00312916		0		0.00165663		0		0.00165663		0		0.3720278		0	0	.34028634		0	3	0.37955026		0		
RSVA		0.00114031				0.00114031		0		0.00114031		0		0.43747949		0	0	37270432				0.34209409				
Total Rate		0.01391711		10.910744	. 1	0.00715187		24.07664		0.00715187		24.07664		2.71994059		302.7335	1	.74524924		0.291		1.67662713		0.304		
Dunier Grades		(0.000000)	ř	0.000000		(0.000000)	ä	0.000000	Ī	(0.000000)		0.000000		0.000000		(0.000000)	_	(0.000000)		0.000000	1	(0.000000)		0.000001		June-06
Base Rates	\$	26,574.66	\$	161,027.88	\$	3,899.11	S	27,779.82	5	0.15	\$	2,542.77	S	10,954.59	S	54,574.01	S	- 46	S	1,242.22	S	20.61	5	79.67	S	288,695.49
1/3 MARR	\$	3,762.41	\$	22,758.35	S	549.31	S	3,938.82	5	0.02	5	360.53	5	1,549.31	S	7,718.19	S	2	5	176.78	5	2.93	5	11.23	5	40,827.88
05 PILS Proxy	\$	9,839.67	5	and the same of the same of	\$	1,692.20	S	NAME OF STREET	5	0.06	5	100	S	2,434.94	5	100000000000000000000000000000000000000	S	-	5	1/2/04/02/0	5	9.36	S	0.03640	S	13,976.23
RSVA	\$	3,585.72	\$	-	5	1,164.79	5	2.	5	0.04	\$	142	\$	2,863.33	S	12	5	- 25	\$	20	\$	8.43	5		\$	7,622.31
	\$	ABOUT COL	\$		\$	1	S	-	\$	10 <u>-</u>	\$	0.00	\$	-	S		S		5	- to	\$	-	5	1.00	5	22220
	\$		\$	-	5	- 2	S	-	\$		\$		5	-	S		S	2	5		\$		5	3.4.5	\$	-
	\$	(0.03)	\$	0.01	S	(0.01)	S	(0.01)	\$	(0.01)	\$	(0.00)	\$	*	S	0.01	S	6	5	•	\$	970	\$	•	5	(0.05)
							Torr	mal Enter Po		and a																
		Journal Entry Required 30,160.15 904080.1804 Regulatory Asset Recovery													2	7,622 31										
		(30,160.15												Regulatory Asset Recovery			bre			eakdown by	e e	Š	(7,622.31)			
										(69,523.53)						ferred PILS			col	lected		canao na by	Can.		Š	(13,976.23)
										*******						ferred PILS				proved					s	
										69.523.53					100	LS Contra A	c		-Pl	ao i ca					Š	13,976.23
																LS Contra A									s	
										(69,523.53)						LS Recovery	7									(13,976.23)
										56,028.89						stribution Rev	ven	me - Reside	ntiz	l Volume					Š	9,839.67
										12,159.54						stribution Rev					olor	me			Š	1,692.20
										303.73						stribution Rev									S	0.06
										428.14					-	stribution Rev			_						Š	2,434.94
										600.25			100		70	stribution Rev									6	2,737.57

EB-2011-0147
Board Staff Interrogaoties dated February 3, 2012
Reply Submissions of
Brantford Power Inc.
February 10, 2012
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