

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
1	Monthly Charge - All Zones	\$17.00		\$17.00
	Monthly Delivery Charge - All Zones			
2	First 100 m ³	8.9020		8.9020
3	Next 200 m ³	8.3228		8.3228
4	Next 200 m ³	7.9114		7.9114
5	Next 500 m ³	7.5337		7.5337
6	Over 1,000 m ³	7.2218		7.2218
7	Delivery - Price Adjustment (All Volumes)	(0.5356) (1)	0.3277	(0.2079) (2)
	Gas Transportation Service			
8	Fort Frances	2.9755	0.1276	3.1030
9	Western Zone	2.9996	0.1705	3.1700
10	Northern Zone	3.6114	0.1869	3.7983
11	Eastern Zone	4.1371	0.2335	4.3707
12	Transportation - Price Adjustment (All Zones)	(0.4754) (3)	0.6496	0.1742 (4)
	Storage Service			
13	Fort Frances	1.8909		1.8909
14	Western Zone	1.8885		1.8885
15	Northern Zone	2.2761		2.2761
16	Eastern Zone	2.5889		2.5889
17	Storage - Price Adjustment (All Zones)	(0.0311) (5)	0.0141	(0.0170) (6)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	26.3264	3.2350	29.5614
19	Western Zone	26.5699	3.2608	29.8307
20	Northern Zone	26.9039	3.2941	30.1980
21	Eastern Zone	27.1908	3.3289	30.5197
22	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (7)	1.3173	(1.8093) (8)

Notes:

- (1) Incl a temp credit of (0.3277) cents/m³ for the period Jan 1-Mar 31, 2008 and a temp credit of (0.2079) cents/m³ for the period Apr 1-Dec 31, 2008.
(2) Includes a temporary credit of (0.2079) cents/m³ for the period April 1 - December 31, 2008.
(3) Incl Prosp Rec of 0.0580, 0.0411, (0.0131), 0.0633, a temp credit of (0.6222) for Jan 1-Mar 31 & a temp credit of (0.0025) for Apr 1-Dec 31, 2008.
(4) Includes Prospective Recovery of 0.0411, (0.0131), 0.0633, 0.0854 and a temporary credit of (0.0025) cents/m³ for the period Apr 1-Dec 31, 2008.
(5) Includes Prospective Recovery of (0.0141) cents/m³ and a temporary credit of (0.0170) cents/m³ for the period Apr 1-Dec 31, 2008.
(6) Includes a temporary credit of (0.0170) cents/m³ for the period April 1 - December 31, 2008.
(7) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.
(8) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2007-0606 Approved January 1, 2008	Rate Change (b)	EB-2008-0033 Approved April 1, 2008
		Rate (a)		Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m ³	7.4145		7.4145
3	Next 9,000 m ³	5.9007		5.9007
4	Next 20,000 m ³	5.0375		5.0375
5	Next 70,000 m ³	4.4848		4.4848
6	Over 100,000 m ³	2.3913		2.3913
7	Delivery - Price Adjustment (All Volumes)	0.0343 (1)	(0.0563)	(0.0220) (2)
	Gas Transportation Service			
8	Fort Frances	2.7311	0.1168	2.8479
9	Western Zone	2.7549	0.1600	2.9149
10	Northern Zone	3.3664	0.1768	3.5432
11	Eastern Zone	3.8919	0.2236	4.1155
12	Transportation - Price Adjustment (All Zones)	(0.5030) (3)	0.6830	0.1800 (4)
	Storage Service			
13	Fort Frances	1.2108		1.2108
14	Western Zone	1.2084		1.2084
15	Northern Zone	1.5960		1.5960
16	Eastern Zone	1.9088		1.9088
17	Storage - Price Adjustment (All Zones)	(0.0258) (5)	0.0150	(0.0108) (6)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	26.3264	3.2350	29.5614
19	Western Zone	26.5699	3.2608	29.8307
20	Northern Zone	26.9039	3.2941	30.1980
21	Eastern Zone	27.1908	3.3289	30.5197
22	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (7)	1.3173	(1.8093) (8)

Notes:

- (1) Incl's a temp charge of 0.0563 cents/m³ for the period Jan 1-Mar 31, 2008 and a temp credit of (0.0220) cents/m³ for the period Apr 1-Dec 31, 2008.
- (2) Includes a temporary credit of (0.0220) cents/m³ for the period April 1 - December 31, 2008.
- (3) Incl's Prosp Rec of 0.0604, 0.0449, (0.0131), 0.0633, a temp credit of (0.6580) for Jan 1-Mar 31 & a temp credit of (0.0005) for Apr 1-Dec 31, 2008.
- (4) Includes Prospective Recovery of 0.0449, (0.0131), 0.0633, 0.0854 and a temporary credit of (0.0005) cents/m³ for the period Apr 1-Dec 31, 2008.
- (5) Includes Prospective Recovery of (0.0150) cents/m³ and a temporary credit of (0.0108) cents/m³ for the period Apr 1-Dec 31, 2008.
- (6) Includes a temporary credit of (0.0108) cents/m³ for the period April 1 - December 31, 2008.
- (7) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.
- (8) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m ³)	EB-2007-0606 Approved January 1, 2008	Rate Change (b)	EB-2008-0033 Approved April 1, 2008
		Rate (a)		Rate (c)
1	Monthly Charge	\$781.72		\$781.72
	Delivery Demand Charge			
2	First 70,000 m ³	19.8503		19.8503
3	All over 70,000 m ³	11.6730		11.6730
	Delivery Commodity Charge			
4	First 852,000 m ³	0.3068		0.3068
5	All over 852,000 m ³	0.2272		0.2272
	Monthly Gas Supply Demand Charge			
6	Fort Frances	25.3849	0.8901	26.2750
7	Western Zone	25.8506	1.5927	27.4433
8	Northern Zone	42.7813	1.8522	44.6335
9	Eastern Zone	56.9336	2.6533	59.5869
10	Gas Supply Demand - Price Adjustment (All Zones)	0.0507 (1)	(0.0507)	-
	Commodity Transportation 1			
11	Fort Frances	2.1971	0.0890	2.2861
12	Western Zone	2.2058	0.1061	2.3119
13	Northern Zone	2.6055	0.1128	2.7183
14	Eastern Zone	2.9409	0.1314	3.0723
15	Transportation 1 - Price Adjustment (All Zones)	0.0642 (2)	0.0511	0.1153 (3)
	Commodity Transportation 2			
16	Fort Frances	0.1334	0.0038	0.1372
17	Western Zone	0.1310	0.0113	0.1423
18	Northern Zone	0.2059	0.0150	0.2209
19	Eastern Zone	0.2733	0.0187	0.2920
	Commodity Cost of Gas and Fuel			
20	Fort Frances	26.5479	3.2234	29.7713
21	Western Zone	26.7935	3.2490	30.0425
22	Northern Zone	27.1303	3.2821	30.4124
23	Eastern Zone	27.4197	3.3168	30.7365
24	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (4)	1.3173	(1.8093) (5)
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	11.217		11.217
26	Commodity Charge	0.240		0.240
27	Storage Demand - Price Adjustment	(0.149) (6)	0.149	-

Notes:

- (1) Includes Prospective Recovery of 0.0507 cents/m³.
(2) Includes Prospective Recovery of 0.0343, (0.0203), (0.0131) and 0.0633 cents/m³.
(3) Includes Prospective Recovery of (0.0203), (0.0131), 0.0633 and 0.0854 cents/m³.
(4) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.
(5) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m³.
(6) Includes Prospective Recovery of (0.149) \$/GJ.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m ³)	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
1	Monthly Charge	\$781.72		\$781.72
2	Delivery Demand Charge All Zones	11.7547		11.7547
3	Delivery Commodity Charge All Zones	0.2170		0.2170
4	Monthly Gas Supply Demand Charge Fort Frances	40.6945	1.9575	42.6520
5	Western Zone	41.2381	2.7772	44.0153
6	Northern Zone	60.9906	3.0799	64.0705
7	Eastern Zone	77.5013	4.0146	81.5159
8	Commodity Transportation 1 Fort Frances	3.8838	0.1836	4.0674
9	Western Zone	3.8903	0.1965	4.0868
10	Northern Zone	4.1901	0.2014	4.3915
11	Eastern Zone	4.4417	0.2154	4.6571
12	Commodity Transportation 2 Fort Frances	0.1334	0.0038	0.1372
13	Western Zone	0.1310	0.0113	0.1423
14	Northern Zone	0.2059	0.0150	0.2209
15	Eastern Zone	0.2733	0.0187	0.2920
16	Commodity Cost of Gas and Fuel Fort Frances	26.5479	3.2234	29.7713
17	Western Zone	26.7935	3.2490	30.0425
18	Northern Zone	27.1303	3.2821	30.4124
19	Eastern Zone	27.4197	3.3168	30.7365
20	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (1)	1.3173	(1.8093) (2)
21	Bundled Storage Service (\$/GJ) Monthly Demand Charge	11.217		11.217
22	Commodity Charge	0.240		0.240
23	Storage Demand - Price Adjustment	(0.149) (3)	0.149	-

Notes:

(1) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.

(2) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m³.

(3) Includes Prospective Recovery of (0.149) \$/GJ.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2007-0606 Approved January 1, 2008	Rate Change (b)	EB-2008-0033 Approved April 1, 2008
		Rate (a)		Rate (c)
	<u>Rate 25 - Large Volume Interruptible Service</u>			
1	Monthly Charge	\$190.42		\$190.42
	 Delivery Charge - All Zones *			
2	Maximum	4.6131		4.6131
	 Gas Supply Charges - All Zones			
3	Minimum	14.3135		14.3135
4	Maximum	140.5622		140.5622
	<u>Rate 77 - Wholesale Transportation Service</u>			
5	Monthly Charge	\$145.32		\$145.32
6	Delivery Demand Charge - All Zones	28.0628		28.0628

* see Appendix C

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	27.1908	3.3289	30.5197
2	Commodity and Fuel - Price Adjustment	(4.4170) (1)	1.3234	(3.0936) (2)
3	Transportation	2.9793	0.0679	3.0472
4	Total Gas Supply Commodity Charge	<u>25.7531</u>	<u>4.7202</u>	<u>30.4733</u>
	<u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	4.4948	0.1912	4.6860
	<u>M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	4.4948	0.1912	4.6860
	<u>Storage and Transportation Supplemental Services - Rate T1 & T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	29.027	1.694	30.721
8	Firm backstop gas	3.571	0.289	3.860
	Commodity charges:			
9	Gas supply	7.226	0.880	8.106
10	Backstop gas	9.975	0.890	10.865
11	Reasonable Efforts Backstop Gas	9.613	0.890	10.503
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents/m ³)	39.7100	3.5549	43.2649
14	Failure to Deliver	2.959	(0.0040)	2.955
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Incl. Prospective Recovery of (1.2208), (0.7674), (1.3533), (1.1239) and a temp charge of 0.0484 cents/m³ for the period Jan 1-Mar 31, 2008.
(2) Includes Prospective Recovery of (0.7674), (1.3533), (1.1239) and 0.1510 cents/m³.
(3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.
(4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
	<u>M1 Small Volume General Service Rate</u>			
1	Monthly Charge	\$17.00		\$17.00
2	First 100 m ³	4.9580		4.9580
3	Next 150 m ³	4.7030		4.7030
4	All over 250 m ³	4.0994		4.0994
5	Delivery - Price Adjustment (All Volumes)	(0.4494) (1)	0.1300	(0.3194) (2)
6	Storage Service	0.9876		0.9876
7	Storage - Price Adjustment	(0.0149)		(0.0149) (3)
	<u>M2 Large Volume General Service Rate</u>			
8	Monthly Charge	\$70.00		\$70.00
9	First 1 000 m ³	3.6769		3.6769
10	Next 6 000 m ³	3.6064		3.6064
11	Next 13 000 m ³	3.3964		3.3964
12	All over 20 000 m ³	3.1445		3.1445
13	Delivery - Price Adjustment (All Volumes)	(0.1957) (4)	0.1300	(0.0657) (5)
14	Storage Service	0.7273		0.7273
15	Storage - Price Adjustment	(0.0098)		(0.0098) (6)
	<u>M4 Firm comm/ind contract rate</u>			
	Monthly demand charge:			
16	First 8 450 m ³	44.8685		44.8685
17	Next 19 700 m ³	19.4669		19.4669
18	All over 28 150 m ³	16.1662		16.1662
	Monthly delivery commodity charge:			
19	First block	0.9277		0.9277
20	All remaining use	0.5081		0.5081
21	Delivery - Price Adjustment (All Volumes)	(0.0747) (7)	(0.0008)	(0.0755) (8)
22	Minimum annual delivery commodity charge	1.2450		1.2450

Notes:

- (1) Incls. Prosp Rec of (0.0027), (0.0416), (0.0004), (0.0014), a temp credit (0.1275) for Jan 1-Mar 31 & a temp credit (0.2758) for Apr 1-Dec 31, 2008.
(2) Includes Prospective Recovery of (0.0416), (0.0004), (0.0014), (0.0002) and a temporary credit (0.2758) cents/m³ for the period Apr 1-Dec 31, 2008.
(3) Includes a temporary credit of (0.0149) cents/m³ for the period April 1 to December 31, 2008.
(4) Incls. Prosp Rec of (0.0027), (0.0416), (0.0004), (0.0014), a temp credit (0.1275) for Jan 1-Mar 31 & a temp credit (0.0221) for Apr 1-Dec 31, 2008.
(5) Includes Prospective Recovery of (0.0416), (0.0004), (0.0014), (0.0002) and a temporary credit (0.0221) cents/m³ for the period Apr 1-Dec 31, 2008.
(6) Includes a temporary credit of (0.0098) cents/m³ for the period April 1 to December 31, 2008.
(7) Includes Prospective Recovery of 0.0006, (0.0735), (0.0004) and (0.0014) cents/m³.
(8) Includes Prospective Recovery of (0.0735), (0.0004), (0.0014) and (0.0002) cents/m³.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
	<u>M5A interruptible comm/ind contract</u>			
	<u>Firm contracts *</u>			
1	Monthly demand charge	27.1498		27.1498
2	Monthly delivery commodity charge	1.8709		1.8709
3	Delivery - Price Adjustment (All Volumes)	(0.0466) (1)	(0.0047)	(0.0513) (2)
	<u>Interruptible contracts *</u>			
4	Monthly Charge	\$501.10		\$501.10
	Daily delivery commodity charge:			
5	4 800 m ³ to 17 000 m ³	1.9398		1.9398
6	17 000 m ³ to 30 000 m ³	1.8099		1.8099
7	30 000 m ³ to 50 000 m ³	1.7416		1.7416
8	50 000 m ³ to 70 000 m ³	1.6937		1.6937
9	70 000 m ³ to 100 000 m ³	1.6594		1.6594
10	100 000 m ³ to 140 870 m ³	1.6257		1.6257
11	Delivery - Price Adjustment (All Volumes)	(0.0466) (1)	(0.0047)	(0.0513) (2)
12	Annual minimum delivery commodity charge	2.2571		2.2571
	<u>M7 Special large volume contract</u>			
	<u>Firm</u>			
13	Monthly demand charge	25.0976		25.0976
14	Monthly delivery commodity charge	0.3531		0.3531
15	Delivery - Price Adjustment	(0.0283) (3)	(0.0220)	(0.0503) (4)
	<u>Interruptible *</u>			
16	Monthly delivery commodity charge: Maximum	2.7106		2.7106
17	Delivery - Price Adjustment	(0.0283) (3)	(0.0220)	(0.0503) (4)
	<u>Seasonal *</u>			
18	Monthly delivery commodity charge: Maximum	2.4665		2.4665
19	Delivery - Price Adjustment	(0.0283) (3)	(0.0220)	(0.0503) (4)
	<u>M9 Large wholesale service</u>			
20	Monthly demand charge	16.7920		16.7920
21	Monthly delivery commodity charge	0.5378		0.5378
22	Delivery - Price Adjustment	(0.0596) (5)	0.0148	(0.0448) (6)
	<u>M10 Small wholesale service</u>			
23	Monthly delivery commodity charge	2.6583		2.6583

Notes:

- (1) Includes Prospective Recovery of 0.0045, (0.0493), (0.0004) and (0.0014) cents/m³.
(2) Includes Prospective Recovery of (0.0493), (0.0004), (0.0014) and (0.0002) cents/m³.
(3) Includes Prospective Recovery of 0.0218, (0.0483), (0.0004) and (0.0014) cents/m³.
(4) Includes Prospective Recovery of (0.0483), (0.0004), (0.0014) and (0.0002) cents/m³.
(5) Includes Prospective Recovery of (0.0150), (0.0428), (0.0004) and (0.0014) cents/m³.
(6) Includes Prospective Recovery of (0.0428), (0.0004), (0.0014) and (0.0002) cents/m³.

* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>T1 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.941		1.941
3	Customer provides deliverability inventory	1.033		1.033
4	Firm incremental injection	1.033		1.033
5	Interruptible withdrawal	1.033		1.033
	Commodity charges:			
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio - customer provides fuel	0.601%		0.601%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge first 140,870 m ³	18.6990		18.6990
12	Monthly demand charge all over 140,870 m ³	12.7775		12.7775
	Commodity charges:			
13	Firm- Union provides compressor fuel first 2,360,653 m ³	0.3619		0.3619
14	Union provides compressor fuel all over 2,360,653 m ³	0.2792		0.2792
15	Customer provides compressor fuel first 2,360,653 m ³	0.1646		0.1646
16	Customer provides compressor fuel all over 2,360,653 m ³	0.0819		0.0819
	Interruptible: *			
17	Maximum - Union provides compressor fuel	2.7106		2.7106
18	Maximum - customer provides compressor fuel	2.5133		2.5133
19	Transportation fuel ratio - customer provides fuel	0.555%		0.555%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection May 1 to Oct 31	0.168		0.168
21	Customer provides compressor fuel	0.071		0.071
22	Withdrawals Nov 1 to Apr 30	0.168		0.168
23	Customer provides compressor fuel	0.071		0.071
24	Transportation commodity charge (cents/m ³)	0.9766		0.9766
25	Customer provides compressor fuel	0.7794		0.7794
26	<u>Monthly Charge</u>	\$1,803.96		\$1,803.96

* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
	<u>T3 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.941		1.941
3	Customer provides deliverability inventory	1.033		1.033
4	Firm incremental injection	1.033		1.033
5	Interruptible withdrawal	1.033		1.033
	Commodity charges:			
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio- Cust. provides fuel	0.601%		0.601%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge	8.8608		8.8608
	Commodity charges			
12	Firm- Union supplies compressor fuel	0.3248		0.3248
13	Customer provides compressor fuel	0.0667		0.0667
14	Transportation fuel ratio- Cust. provides fuel	0.726%		0.726%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
15	Injection	0.168		0.168
16	Customer provides compressor fuel	0.071		0.071
17	Withdrawals	0.168		0.168
18	Customer provides compressor fuel	0.071		0.071
19	Transportation commodity charge (cents/m ³)	0.6161		0.6161
20	Customer provides compressor fuel (cents/m ³)	0.3580		0.3580
	<u>Monthly Charge</u>			
21	City of Kitchener	\$17,176.63		\$17,176.63
22	Natural Resource Gas	\$2,636.79		\$2,636.79
23	Six Nations	\$878.93		\$878.93

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Standard Storage Service (SSS) Combined Firm Space & Deliverability	0.021		0.021
2	Standard Peaking Service (SPS) Combined Firm Space & Deliverability	0.104		0.104
3	Incremental firm injection right	0.938		0.938
4	Incremental firm withdrawal right	0.938		0.938
	Commodity charges:			
5	Injection customer provides compressor fuel	0.015		0.015
6	Withdrawal customer provides compressor fuel	0.015		0.015
7	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.046		0.046
9	Withdrawal customer provides compressor fuel	0.046		0.046
	<u>U5 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
10	Combined Firm Space & Deliverability	0.021		0.021
11	Incremental firm injection right	0.938		0.938
12	Incremental firm withdrawal right	0.938		0.938
	Commodity charges:			
13	Injection customer provides compressor fuel	0.015		0.015
14	Withdrawal customer provides compressor fuel	0.015		0.015
15	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
	<u>Delivery (cents / m³)</u>			
	<u>Firm contracts</u>			
16	Monthly demand charge	21.4233		21.4233
17	Monthly delivery commodity charge	1.7982		1.7982
18	Transportation fuel ratio - Customer provides fuel	0.555%		0.555%
	<u>Interruptible contracts</u>			
19	Monthly Charge	\$501.10		\$501.10
	Monthly delivery commodity charge:			
20	4 800 m ³ to 17 000 m ³	1.5266		1.5266
21	17 000 m ³ to 30 000 m ³	1.3967		1.3967
22	30 000 m ³ to 50 000 m ³	1.3284		1.3284
23	50 000 m ³ to 70 000 m ³	1.2805		1.2805
24	70 000 m ³ to 100 000 m ³	1.2462		1.2462
25	100 000 m ³ to 140 870 m ³	1.2125		1.2125
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
26	Injection customer provides compressor fuel	0.046		0.046
27	Withdrawal customer provides compressor fuel	0.046		0.046

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
	<u>U7 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Combined Firm Space & Deliverability	0.021		0.021
2	Incremental firm injection right	0.938		0.938
3	Incremental firm withdrawal right	0.938		0.938
	Commodity charges:			
4	Injection customer provides compressor fuel	0.015		0.015
5	Withdrawal customer provides compressor fuel	0.015		0.015
6	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
	<u>Delivery (cents / m³)</u>			
7	Monthly demand charge first 140,870 m ³	18.6990		18.6990
8	Monthly demand charge all over 140,870 m ³	12.7775		12.7775
	Commodity charges			
9	Firm Customer provides compressor fuel first 2,360,653 m ³	0.1646		0.1646
10	Firm Customer provides compressor fuel all over 2,360,653 m ³	0.0819		0.0819
	Interruptible:			
11	Maximum customer provides compressor fuel	2.5133		2.5133
12	Transportation fuel ratio - Customer provides fuel	0.555%		0.555%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
13	Injection customer provides compressor fuel	0.046		0.046
14	Withdrawal customer provides compressor fuel	0.046		0.046
15	Transportation commodity charge (cents/m ³)	0.7794		0.7794
	<u>Other Services & Charges</u>			
16	Monthly Charge	\$1,803.96		\$1,803.96
	<u>U9 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
17	Firm space	0.021		0.021
18	Incremental firm injection right	0.938		0.938
19	Incremental firm withdrawal right	0.938		0.938
	Commodity charges:			
20	Injection customer provides compressor fuel	0.015		0.015
21	Withdrawal customer provides compressor fuel	0.015		0.015
22	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
	<u>Delivery (cents / m³)</u>			
23	Monthly demand charge	8.8608		8.8608
	Commodity charges			
24	Firm customer provides compressor fuel	0.0667		0.0667
25	Transportation fuel ratio - Customer provides fuel	0.726%		0.726%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
26	Injection customer provides compressor fuel	0.046		0.046
27	Withdrawal customer provides compressor fuel	0.046		0.046
28	Transportation commodity charge (cents/m ³)	0.3580		0.3580
	<u>Other Services & Charges</u>			
	Monthly Charge			
29	City of Kitchener	\$17,176.63		\$17,176.63
30	NRG	\$2,636.79		\$2,636.79
31	Six Nations	\$878.93		\$878.93