



February 15, 2012

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Notice of Motion and Procedural Order No. 1; EB-2011-0152

Please find accompanying this letter, two copies of API's reply information and revised Draft Rate Order, dated February 15, 2012 in the matter of the EB-2011-0152.

A PDF version of this submission and accompanying electronic media has been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed by

Douglas Bradbury
Director Regulatory Affairs

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

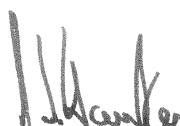
AND IN THE MATTER OF an application by Algoma
Power Inc. for an order approving just and reasonable rates and
other charges for electricity distribution to be effective January
1, 2012.

AFFIDAVIT OF DOUGLAS BRADBURY


I, DOUGLAS BRADBURY, of the City/Town of Fort Erie, in the Province of Ontario,
HEREBY MAKE OATH AND SAY AS FOLLOWS:

1. I am the Director of Regulatory Affairs of Algoma Power Inc. ("Algoma Power") and, as such, have knowledge of the subject matter of Algoma Power's Motion to Vary in this proceeding.
2. In accordance with Procedural Order No. 1, attached hereto at Exhibit "A" are Algoma Power's revised balances for the year ended December 31, 2010 for account 1588 Power and account 1588 Global Adjustment.
3. Attached at Exhibit "B" is a revised draft Rate Order reflecting the relief sought by the Motion.

SWORN before me at the City/Town
of Fort Erie, in the Province of
Ontario, this 15th day of February, 2012

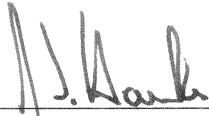


Commissioner for taking affidavits



Douglas Bradbury

Exhibit "A" to the Affidavit of Douglas Bradbury
sworn before me at the City/Town of Fort Erie in
the Province of Ontario this 15th day of February,
2012.

A handwritten signature in dark ink, appearing to read "J. Hark". The signature is written in a cursive style with a large initial "J" and a long, sweeping underline.

Commissioner for taking affidavits

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998, C.*
S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Algoma Power
Inc. for an Order approving just and reasonable rates and
other service charges for the electricity distribution to be
effective January 1, 2012.

MOTION TO VARY
REVISED ACCOUNT BALANCES FOR YEAR ENDED
DECEMBER 31, 2010
FOR
ACCOUNT 1588 POWER
AND
ACCOUNT 1588 GLOBAL ADJUSTMENT

BACKGROUND

Algoma Power Inc. ("API"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on September 15, 2011, and an amended application on October 13, 2011 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that API charges for electricity distribution, to be effective January 1, 2012.

Notice of API's rate application was given through newspaper publication in API's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. The Board

1 received correspondence from one individual. The Vulnerable Energy Consumers Coalition
2 ("VECC") and the School Energy Coalition ("SEC") applied for and were granted intervenor
3 status in this proceeding. The Board granted VECC and SEC eligibility for cost awards in
4 relation to revenue-to-cost ratio proposals that go beyond implementation of previous Board
5 decisions and the matter of the Rural and Remote Rate Protection ("RRRP"). Board staff
6 also participated in the proceeding. The Board proceeded by way of a written hearing. On
7 December 21, 2011 the Board declared API's existing rates interim, effective January 1,
8 2012.

9
10 Findings in the Board's Decision have changed the distribution rates as originally proposed
11 by API. Accordingly, the Board had instructed API to file a Draft Rate Order that reflected
12 the Board's findings. API included with that Draft Rate Order the supporting documentation
13 including all relevant calculations showing the impact of the Decision on API's determination
14 of the final rates. API filed its Draft Rate Order on January 27, 2012.

15
16 On February 2, 2012, API filed a Motion to Vary the Board's Decision and Order on the
17 basis of an error in fact, pursuant to section 44.01(a)(i) of the Board's Rules of Practice and
18 Procedure. API also requested that the EB-2011-0152 proceeding be stayed.

19
20 On February 3, 2012, the Board issued Notice of Motion and Procedural Order No. 1 in
21 which it directed API to file the revised balances for the year ended December 31, 2010 for
22 account 1588 Power and account 1588 Global Adjustment on or before February 15, 2012;
23 and, to file any other supporting material on the Motion and a revised Draft Rate Order
24 reflecting the relief sought by the Motion on or before February 15, 2012.

25
26 These are API's determinations of the account balances for the year ended December 31,
27 2010 for account 1588 Power and account 1588 Global Adjustment.

ERROR IN FACT

In its Decision and Order, dated January 20, 2012, the Board found that the Group 1 Deferral and Variance Accounts (exclusive of the Global Adjustment sub-account) balance of a credit of \$250,216 was to be disposed. The balance was declared final as at December 31, 2010, with carrying costs to December 31, 2011 (total credit of \$258,055, including interest). The Board also found that the 2010 actual year-end balance, with interest projected to December 31, 2011, for the Global Adjustment sub-account was a credit of \$816,657.

These account balances for the Account 1588, RSVA Power and Global Adjustment subaccount were determined by API through the findings of an audit by the Board's Regulatory Audit and Accounting Group. The account balances were submitted as evidence by API in the EB-2011-0152 proceeding.

At year end, after the evidentiary portion of the EB-2011-0152 proceeding had ended, API was processing the various adjustments to the IESO Form 1598, which Board's Audit and Accounting Group who had relied to perform their audit, and was preparing the required journal entries to comply with the audit's findings. API discovered a significant error in the IESO Form 1598. The essence of this error was that energy sales to retail customers were erroneously included as RPP sales when it should have been non-RPP sales. The impact of this error will increase the cost of power variance and reduce the Global Adjustment subaccount variance. Correction of this error has resulted in changes in the Account 1588, RSVA Power and Global Adjustment subaccount as at December 31, 2010, only. This circumstance had been brought to the attention of the Board staff Rates Group and the Regulatory Audit and Accounting Group.

ACCOUNT BALANCES

The Board's Decision and Order identified the account balances with carrying charges as shown below¹:

Account 1588 Power	Debit Balance	\$93,176
Subaccount 1588 Global Adjustment	Credit Balance	\$816,657

In consultation with Board's Regulatory Audit and Accounting Group, API has determined the principal account balances for the year ended December 31, 2010 for account 1588 Power and account 1588 Global Adjustment with carrying costs to be:

Account 1588 Power	Credit Balance	\$1,067,027
Subaccount 1588 Global Adjustment	Debit Balance	\$353,951

API is proposing to dispose of the revised Group 1 Deferral and Variance Accounts (exclusive of the Global Adjustment sub-account) over a fifteen month period from March 1, 2012 to May 31, 2013. This term will coincide the sunset date of this rate rider with the current rate rider for deferral/variance account disposition effective until May 31, 2013 arising from EB-2009-0278 and EB-2010-0400. The coincidence of the two rate riders will minimize rate volatility and reduces the frequency of rate changes.

A print version of the API EDDVAR Continuity Schedule workform used to determine the account balances is provided here as Schedule "A" and an electronic version accompanies this submission.

A print version of the Regulatory Rate Rider workform used to determine the 2012 rate riders is provided here as Schedule D to the Revised Draft Rate Order which forms part of this submission. An electronic version accompanies this submission.

¹ Decision and Order, EB-2011-0152, January 20, 2012, page 12, footnote No. 5

RELIEF SOUGHT

Shown below is an excerpted portion of the Regulatory Rate Rider workform provided as Schedule D of the accompanying Revised Draft Rate Order. This shows the Group 1 account balances with carrying costs to December 31, 2011.

Account Description	Account Number	Principal Amounts as of Dec-31 2010	Interest to Dec31-10	Interest to Dec31-11	Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ (205,889)	\$ (979)	\$ (3,027)	\$ (209,895)
RSVA - One-time Wholesale Market Service	1582	\$ -			\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (27,302)	\$ (218)	\$ (401)	\$ (27,921)
RSVA - Retail Transmission Connection Charge	1586	\$ (111,180)	\$ (601)	\$ (1,634)	\$ (113,415)
RSVA - Power excluding Global Adjustment	1588	\$ (1,049,240)	\$ (2,363)	\$ (15,424)	\$ (1,067,027)
RSVA - Power Global Adjustment	1588	\$ 352,795	\$ (4,030)	\$ 5,186	\$ 353,951
Sub-Totals		\$ (1,040,816)	\$ (8,191)	\$ (15,300)	\$ (1,064,307)
Exclusive of Global Adjustment Subaccount 1588		\$ (1,393,611)	\$ (4,161)	\$ (20,486)	\$ (1,418,258)

API requests that the Board declare these balances final as at December 31, 2010.

API requests that the Board direct API to dispose of this Group 1 balance, exclusive of account 1588 Global Adjustment, over a fifteen month period with a rate rider to be implemented on March 1, 2012 with a sunset date of May 31, 2013. The details of the rate rider are provided in the accompanying Revised Draft Rate Order.

Consistent with the Board's Decision and Order, API will file an application with the Board by no later than June 1, 2012 to dispose of the Global Adjustment sub-account balance. If API has not, at the time of the application, completed the modifications to its billing system to differentiate between RPP and non-RPP customers, the application will reflect the disposition of the Global Adjustment sub-account balance to all customers.

1 API requests that the Board find that API should recover the forecasted foregone revenue
2 for the months of January 2012 and February 2012 by means of a rate rider with a ten
3 month term, March 1, 2012 to December 31, 2012.

4
5 API requests that the Board approved the draft Tariff of Rates and Charges provided in the
6 accompanying Revised Draft Rate Order as Schedule F with electricity distribution rates
7 effective January 1, 2012 and implemented on March 1, 2012.

8
9
10 **All of Which is Respectfully Submitted**

Schedule A



Ontario Energy Board

Deferral/Variance
Account Work Form

Choose Your Utility:

Algoma Power Inc.

▲

Atikokan Hydro Inc.

Attawapiskat Power Corp.

▼

File Number:

EB-2011-0152

Rate Year:

2012

Application Contact Information

Name:

Douglas Bradbury

Title:

Director Regulatory Affairs

Phone Number:

905 994 3634

Email Address:

doug.bradbury@fortisontario.com

General Notes

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person



		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ⁶	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 186,623	\$ 153,425			\$ 340,048					\$ -
RSVA - Retail Transmission Network Charge	1584	-\$ 4,479	\$ 30,291			\$ 25,812					\$ -
RSVA - Retail Transmission Connection Charge	1586	-\$ 276,208	-\$ 98,022			-\$ 374,230					\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ 175,161	\$ 14,043			\$ 189,204					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588		694,543			-\$ 694,543					\$ -
Recovery of Regulatory Asset Balances	1590	-\$ 32,674	991,475			-\$ 1,024,149					\$ -
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 48,423	-\$ 1,586,281	\$ -	\$ -	-\$ 1,537,858	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 48,423	-\$ 891,738	\$ -	\$ -	-\$ 843,315	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	-\$ 694,543	\$ -	\$ -	-\$ 694,543	\$ -	\$ -	\$ -	\$ -	\$ -

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ⁶	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 55,582	\$ 100,412			\$ 155,994					\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508					\$ -					\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508					\$ -					\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Other ⁷	1508					\$ -					\$ -
Retail Cost Variance Account - Retail	1518					\$ -					\$ -
Misc. Deferred Debits	1525					\$ -					\$ -
Renewable Generation Connection Capital Deferral Account	1531					\$ -					\$ -
Renewable Generation Connection OM&A Deferral Account	1532					\$ -					\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533					\$ -					\$ -
Smart Grid Capital Deferral Account	1534					\$ -					\$ -
Smart Grid OM&A Deferral Account	1535					\$ -					\$ -
Smart Grid Funding Adder Deferral Account	1536					\$ -					\$ -
Retail Cost Variance Account - STR	1548					\$ -					\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555					\$ -					\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555					\$ -					\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555					\$ -					\$ -
Smart Meter OM&A Variance	1556					\$ -					\$ -
Conservation and Demand Management (CDM) Expenditures and Recoveries	1565					\$ -					\$ -
CDM Contra	1566					\$ -					\$ -
Qualifying Transition Costs ⁵	1570	\$ 915,092				\$ 915,092	\$ 188,125	\$ 50,482			\$ 238,607
Pre-market Opening Energy Variance ⁵	1571					\$ -					\$ -
Extra-Ordinary Event Costs	1572					\$ -					\$ -
Deferred Rate Impact Amounts	1574	\$ 6,832,926	\$ 3,333,258			\$ 10,166,184					\$ -
RSVA - One-time	1582					\$ -					\$ -
Other Deferred Credits	2425					\$ -					\$ -
Group 2 Sub-Total		\$ 7,803,600	\$ 3,433,670	\$ -	\$ -	\$ 11,237,270	\$ 188,125	\$ 50,482	\$ -	\$ -	\$ 238,607
Deferred Payments in Lieu of Taxes	1562					\$ -					\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					\$ -					\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					\$ -					\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 7,852,023	\$ 1,847,389	\$ -	\$ -	\$ 9,699,412	\$ 188,125	\$ 50,482	\$ -	\$ -	\$ 238,607
Special Purpose Charge Assessment Variance Account	1521										
Total including Account 1521 ¹		\$ 7,852,023	\$ 1,847,389	\$ -	\$ -	\$ 9,699,412	\$ 188,125	\$ 50,482	\$ -	\$ -	\$ 238,607
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account ⁸	1563					\$ -					\$ -
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 appending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2a} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2008 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ Closed April 30, 2002

⁶ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁷ Please describe "other" components of 1508 and add more component lines if necessary.

⁸ 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.

⁹ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

¹⁰ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 82).



2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ⁶	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 340,048	-\$ 206,699			\$ 133,349	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ 25,812	\$ 50,430			\$ 76,242	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	-\$ 374,230	-\$ 62,725			-\$ 436,955	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ 189,204	\$ 1,243,905			\$ 1,433,109	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 694,543	\$ 723,172			\$ 28,629	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	-\$ 1,024,149	-\$ 1,130,047			-\$ 2,154,196	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 1,537,858	\$ 618,036	\$ -	\$ -	-\$ 919,822	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 843,315	\$ 105,136	\$ -	\$ -	-\$ 948,451	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 694,543	\$ 723,172	\$ -	\$ -	\$ 28,629	\$ -	\$ -	\$ -	\$ -	\$ -

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ⁶	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 155,994				\$ 155,994	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -				\$ -	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ -				\$ -	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -				\$ -	\$ -				\$ -
Retail Cost Variance Account - Retail	1518	\$ -				\$ -	\$ -				\$ -
Misc. Deferred Debits	1525	\$ -				\$ -	\$ -				\$ -
Renewable Generation Connection Capital Deferral Account	1531					\$ -	\$ -				\$ -
Renewable Generation Connection OM&A Deferral Account	1532					\$ -	\$ -				\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533					\$ -	\$ -				\$ -
Smart Grid Capital Deferral Account	1534					\$ -	\$ -				\$ -
Smart Grid OM&A Deferral Account	1535					\$ -	\$ -				\$ -
Smart Grid Funding Adder Deferral Account	1536					\$ -	\$ -				\$ -
Retail Cost Variance Account - STR	1548	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter OM&A Variance	1556	\$ -				\$ -	\$ -				\$ -
Conservation and Demand Management (CDM) Expenditures and Recoveries	1565	\$ -				\$ -	\$ -				\$ -
CDM Contra	1566	\$ -				\$ -	\$ -				\$ -
Qualifying Transition Costs ⁵	1570	\$ 915,092				\$ 915,092	\$ 238,607	\$ 98,792			\$ 337,399
Pre-market Opening Energy Variance ⁵	1571	\$ -				\$ -	\$ -				\$ -
Extra-Ordinary Event Costs	1572	\$ -				\$ -	\$ -				\$ -
Deferred Rate Impact Amounts	1574	\$ 10,166,184	\$ 3,439,906			\$ 13,606,090	\$ -				\$ -
RSVA - One-time	1582	\$ -				\$ -	\$ -				\$ -
Other Deferred Credits	2425	\$ -				\$ -	\$ -				\$ -
Group 2 Sub-Total		\$ 11,237,270	\$ 3,439,906	\$ -	\$ -	\$ 14,677,176	\$ 238,607	\$ 98,792	\$ -	\$ -	\$ 337,399
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -				\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT											
Input Tax Credits (ITCs)	1592	\$ -				\$ -	\$ -				\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 9,699,412	\$ 4,057,942	\$ -	\$ -	\$ 13,757,354	\$ 238,607	\$ 98,792	\$ -	\$ -	\$ 337,399
Special Purpose Charge Assessment Variance Account	1521										
Total including Account 1521 ¹		\$ 9,699,412	\$ 4,057,942	\$ -	\$ -	\$ 13,757,354	\$ 238,607	\$ 98,792	\$ -	\$ -	\$ 337,399
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account ⁸	1563	\$ -				\$ -	\$ -				\$ -
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., positive for opening and negative for disposition) and have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 appending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 through 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 31. Closed April 30, 2002

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions and adjustments separately. Please describe "other" components of 1508 and add more component lines if necessary.

1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the rate of return for the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2012 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the recovery (or refund) period in the total claim.



2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ⁶	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 133,349	-\$ 265,204			-\$ 131,855	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ 76,242	\$ 7,879			\$ 84,121	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	-\$ 436,955	-\$ 83,444			-\$ 520,399	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,433,109	\$ 237,709			\$ 1,670,818	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 28,629	\$ 78,082			\$ 106,711	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	-\$ 2,154,196	-\$ 1,142,641			-\$ 3,296,837	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 919,822	-\$ 1,167,619	\$ -	\$ -	-\$ 2,087,441	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 948,451	-\$ 1,245,701	\$ -	\$ -	-\$ 2,194,152	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 28,629	\$ 78,082	\$ -	\$ -	\$ 106,711	\$ -	\$ -	\$ -	\$ -	\$ -

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ⁶	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 155,994				\$ 155,994	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -				\$ -	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ -				\$ -	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508										
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -				\$ -	\$ -				\$ -
Retail Cost Variance Account - Retail	1518	\$ -				\$ -	\$ -				\$ -
Misc. Deferred Debits	1525	\$ -				\$ -	\$ -				\$ -
Renewable Generation Connection Capital Deferral Account	1531					\$ -					\$ -
Renewable Generation Connection OM&A Deferral Account	1532					\$ -					\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533					\$ -					\$ -
Smart Grid Capital Deferral Account	1534					\$ -					\$ -
Smart Grid OM&A Deferral Account	1535					\$ -					\$ -
Smart Grid Funding Adder Deferral Account	1536					\$ -					\$ -
Retail Cost Variance Account - STR	1548	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter OM&A Variance	1556	\$ -				\$ -	\$ -				\$ -
Conservation and Demand Management (CDM) Expenditures and Recoveries	1565	\$ -				\$ -	\$ -				\$ -
CDM Contra	1566	\$ -				\$ -	\$ -				\$ -
Qualifying Transition Costs ⁵	1570	\$ 915,092				\$ 915,092	\$ 337,399	\$ 49,758			\$ 387,157
Pre-market Opening Energy Variance ⁵	1571	\$ -				\$ -	\$ -				\$ -
Extra-Ordinary Event Costs	1572	\$ -				\$ -	\$ -				\$ -
Deferred Rate Impact Amounts	1574	\$ 13,606,090	\$ 2,333,433			\$ 15,939,523	\$ -	\$ 1,245,499			\$ 1,245,499
RSVA - One-time	1582	\$ -				\$ -	\$ -				\$ -
Other Deferred Credits	2425	\$ -				\$ -	\$ -				\$ -
Group 2 Sub-Total		\$ 14,677,176	\$ 2,333,433	\$ -	\$ -	\$ 17,010,609	\$ 337,399	\$ 1,295,257	\$ -	\$ -	\$ 1,632,656
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -				\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592	\$ -				\$ -	\$ -				\$ -
Input Tax Credits (ITCs)	1592	\$ -				\$ -	\$ -				\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 13,757,354	\$ 1,165,814	\$ -	\$ -	\$ 14,923,168	\$ 337,399	\$ 1,295,257	\$ -	\$ -	\$ 1,632,656
Special Purpose Charge Assessment Variance Account	1521										
Total including Account 1521 ¹		\$ 13,757,354	\$ 1,165,814	\$ -	\$ -	\$ 14,923,168	\$ 337,399	\$ 1,295,257	\$ -	\$ -	\$ 1,632,656
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account ⁸	1563	\$ -				\$ -	\$ -				\$ -
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 appending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 through 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 31. Closed April 30, 2002

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions. Please describe "other" components of 1508 and add more component lines if necessary.

1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the rate of return for the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2012 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ⁶	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 131,855	-\$ 105,287	\$ 186,623		-\$ 423,765	\$ -		\$ 54,581	\$ 54,581	\$ -
RSVA - Retail Transmission Network Charge	1584	\$ 84,121	-\$ 169,228	-\$ 4,479		-\$ 80,628	\$ -		\$ 882	\$ 882	\$ -
RSVA - Retail Transmission Connection Charge	1586	-\$ 520,399	-\$ 95,411	-\$ 276,208		-\$ 339,602	\$ -		-\$ 65,690	-\$ 65,690	\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,670,818	\$ 269,861	\$ 175,161		\$ 1,765,518	\$ -		\$ 31,701	\$ 31,701	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 106,711	-\$ 137,496			\$ 30,785	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	-\$ 3,296,837	\$ 672,682	-\$ 1,463,712	\$ 128,163	-\$ 1,032,280	\$ -	-\$ 75,014	-\$ 335,505	-\$ 128,163	\$ 132,328
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 2,087,441	\$ 435,121	-\$ 1,382,615	\$ 128,163	-\$ 141,542	\$ -	-\$ 75,014	-\$ 314,031	-\$ 106,689	\$ 132,328
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 2,194,152	\$ 572,617	-\$ 1,382,615	\$ 128,163	-\$ 110,757	\$ -	-\$ 75,014	-\$ 314,031	-\$ 106,689	\$ 132,328
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 106,711	-\$ 137,496	\$ -	\$ -	-\$ 30,785	\$ -	\$ -	\$ -	\$ -	\$ -



2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁶	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 423,765	-\$ 5,545			-\$ 429,310	\$ -	-\$ 4,943		-\$ 13,042	-\$ 17,985
RSVA - Retail Transmission Network Charge	1584	-\$ 80,628	-\$ 51,054			-\$ 131,682	\$ -	-\$ 1,248		\$ 8,786	\$ 7,538
RSVA - Retail Transmission Connection Charge	1586	-\$ 339,602	-\$ 49,342			-\$ 388,944	\$ -	-\$ 4,118		-\$ 31,630	-\$ 35,748
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,765,518	\$ 1,174,915			\$ 2,940,433	\$ -	\$ 21,020		\$ 155,647	\$ 176,667
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 30,785	\$ 9,965			-\$ 20,820	\$ -	\$ 949		-\$ 46,943	-\$ 45,994
Recovery of Regulatory Asset Balances	1590	-\$ 1,032,280	\$ 138,528			-\$ 893,752	\$ 132,328	-\$ 10,313			\$ 122,015
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 141,542	\$ 1,217,467	\$ -	\$ -	\$ 1,075,925	\$ 132,328	\$ 1,347	\$ -	\$ 72,818	\$ 206,493
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 110,757	\$ 1,207,502	\$ -	\$ -	\$ 1,096,745	\$ 132,328	\$ 398	\$ -	\$ 119,761	\$ 252,487
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 30,785	\$ 9,965	\$ -	\$ -	-\$ 20,820	\$ -	\$ 949	\$ -	-\$ 46,943	-\$ 45,994

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁶	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -	\$ 6,602			\$ 6,602	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -				\$ -	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ -				\$ -	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508					\$ -	\$ -				\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -				\$ -	\$ -				\$ -
Retail Cost Variance Account - Retail	1518	\$ -				\$ -	\$ -				\$ -
Misc. Deferred Debits	1525	\$ -	\$ 410,695			\$ 410,695	\$ -	\$ 935			\$ 935
Renewable Generation Connection Capital Deferral Account	1531					\$ -	\$ -				\$ -
Renewable Generation Connection OM&A Deferral Account	1532					\$ -	\$ -				\$ -
Renewable Generation Connection Funding Adder Deferral Account	1533					\$ -	\$ -				\$ -
Smart Grid Capital Deferral Account	1534					\$ -	\$ -				\$ -
Smart Grid OM&A Deferral Account	1535					\$ -	\$ -				\$ -
Smart Grid Funding Adder Deferral Account	1536					\$ -	\$ -				\$ -
Retail Cost Variance Account - STR	1548	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -				\$ -	\$ -				\$ -
Smart Meter OM&A Variance	1556	\$ 110,347	\$ 1,824,836			\$ 1,935,183	\$ -	\$ 2,232			\$ 2,232
Conservation and Demand Management (CDM) Expenditures and Recoveries	1565	\$ -				\$ -	\$ -				\$ -
CDM Contra	1566	\$ -				\$ -	\$ -				\$ -
Qualifying Transition Costs ⁵	1570	\$ -				\$ -	\$ -				\$ -
Pre-market Opening Energy Variance ⁵	1571	\$ -				\$ -	\$ -				\$ -
Extra-Ordinary Event Costs	1572	\$ -				\$ -	\$ -				\$ -
Deferred Rate Impact Amounts	1574	\$ 15,258,681	\$ 829,601		-\$ 14,152,549	\$ 1,935,733	\$ 737,767	\$ 14,527		-\$ 737,767	\$ 14,527
RSVA - One-time	1582	\$ -				\$ -	\$ -				\$ -
Other Deferred Credits	2425	\$ -				\$ -	\$ -				\$ -
Group 2 Sub-Total		\$ 15,369,028	\$ 3,071,734	\$ -	-\$ 14,152,549	\$ 4,288,213	\$ 737,767	\$ 17,694	\$ -	-\$ 737,767	\$ 17,694
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -				\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592	\$ -				\$ -	\$ -				\$ -
Input Tax Credits (ITCs)	1592	\$ -				\$ -	\$ -				\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 15,227,486	\$ 4,289,201	\$ -	-\$ 14,152,549	\$ 5,364,138	\$ 870,095	\$ 19,041	\$ -	-\$ 664,949	\$ 224,187
Special Purpose Charge Assessment Variance Account	1521										
Total including Account 1521 ¹		\$ 15,227,486	\$ 4,289,201	\$ -	-\$ 14,152,549	\$ 5,364,138	\$ 870,095	\$ 19,041	\$ -	-\$ 664,949	\$ 224,187
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account ⁸	1563	\$ -				\$ -	\$ -				\$ -
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 appending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 through 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 31. Closed April 30, 2002

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions. Please describe "other" components of 1508 and add more component lines if necessary.

1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the rate of return for the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2012 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



Algoma Power Inc.

2010														
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁶	Board-Approved Disposition during 2010	Other ⁷ Adjustments during Q1 2010	Other ⁷ Adjustments during Q2 2010	Other ⁷ Adjustments during Q3 2010	Other ⁷ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ⁷	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 429,310	-\$ 205,889						-\$ 635,199	-\$ 17,985	-\$ 979		-\$ 1,181	-\$ 20,145
RSVA - Retail Transmission Network Charge	1584	-\$ 131,682	-\$ 27,302						-\$ 158,984	\$ 7,538	-\$ 218		-\$ 362	\$ 6,958
RSVA - Retail Transmission Connection Charge	1586	-\$ 388,944	-\$ 111,180						-\$ 500,124	-\$ 35,748	-\$ 601		-\$ 1,070	-\$ 37,419
RSVA - Power (excluding Global Adjustment)	1588	\$ 2,940,433	\$ 1,987			-\$ 81,482	-\$ 75,543	-\$ 894,202	\$ 1,891,193	\$ 176,667	-\$ 2,363		\$ 8,086	\$ 182,390
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 20,820	-\$ 601,137					\$ 953,932	\$ 331,975	-\$ 45,994	-\$ 4,030		-\$ 57	-\$ 50,081
Recovery of Regulatory Asset Balances	1590	-\$ 893,752	\$ 483,852						-\$ 409,900	\$ 122,015	-\$ 4,885		\$ 10,312	\$ 127,442
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 1,075,925	-\$ 459,669	\$ -	\$ -	-\$ 81,482	-\$ 75,543	\$ 59,730	\$ 518,961	\$ 206,493	-\$ 13,076	\$ -	\$ 15,728	\$ 209,145
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,096,745	\$ 141,468	\$ -	\$ -	-\$ 81,482	-\$ 75,543	-\$ 894,202	\$ 186,986	\$ 252,487	-\$ 9,046	\$ -	\$ 15,785	\$ 259,226
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 20,820	-\$ 601,137	\$ -	\$ -	\$ -	\$ -	\$ 953,932	\$ 331,975	-\$ 45,994	-\$ 4,030	\$ -	-\$ 57	-\$ 50,081



		2011			
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition
Group 1 Accounts					
LV Variance Account	1550			\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 429,310	-\$ 19,166	-\$ 205,889	-\$ 979
RSVA - Retail Transmission Network Charge	1584	-\$ 131,682	\$ 7,176	-\$ 27,302	-\$ 218
RSVA - Retail Transmission Connection Charge	1586	-\$ 388,944	-\$ 36,818	-\$ 111,180	-\$ 601
RSVA - Power (excluding Global Adjustment)	1588	\$ 2,940,433	\$ 184,753	-\$ 1,049,240	-\$ 2,363
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 20,820	-\$ 46,051	\$ 352,795	\$ 4,030
Recovery of Regulatory Asset Balances	1590			-\$ 409,900	\$ 127,442
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595			\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ¹⁰	1595			\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 1,969,677	\$ 89,894	-\$ 1,450,716	\$ 119,251
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 1,990,497	\$ 135,945	-\$ 1,803,511	\$ 123,281
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 20,820	-\$ 46,051	\$ 352,795	-\$ 4,030

		2011			
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition
Group 2 Accounts					
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 6,602	\$ 18	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508			\$ -	\$ -
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			\$ -	\$ -
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508			\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508			\$ -	\$ -
Retail Cost Variance Account - Retail	1518			\$ -	\$ -
Misc. Deferred Debits	1525			\$ -	\$ -
Renewable Generation Connection Capital Deferral Account	1531				
Renewable Generation Connection OM&A Deferral Account	1532				
Renewable Generation Connection Funding Adder Deferral Account	1533				
Smart Grid Capital Deferral Account	1534				
Smart Grid OM&A Deferral Account	1535				
Smart Grid Funding Adder Deferral Account	1536				
Retail Cost Variance Account - STR	1548			\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555			\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555			\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$ -	\$ -
Smart Meter OM&A Variance	1556			\$ 3,823,101	\$ 25,289
Conservation and Demand Management (CDM) Expenditures and Recoveries	1565			\$ -	\$ -
CDM Contra	1566			\$ -	\$ -
Qualifying Transition Costs ⁵	1570			\$ -	\$ -
Pre-market Opening Energy Variance ⁵	1571			\$ -	\$ -
Extra-Ordinary Event Costs	1572			\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ 1,935,733		\$ 760,467	\$ -
RSVA - One-time	1582			\$ -	\$ -
Other Deferred Credits	2425			\$ -	\$ -
Group 2 Sub-Total		\$ 1,942,335	\$ 18	\$ 4,583,568	\$ 25,289
Deferred Payments in Lieu of Taxes	1562			\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$ -	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592			\$ -	\$ -
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$ 3,912,012	\$ 89,912	\$ 3,132,851	\$ 144,540
Special Purpose Charge Assessment Variance Account	1521				
Total including Account 1521 ¹		\$ 3,912,012	\$ 89,912	\$ 3,132,851	\$ 144,540
The following is not included in the total claim but are included on a memo basis:					
Deferred PILs Contra Account ⁸	1563				
Board-Approved CDM Variance Account	1567				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592				
Disposition and Recovery of Regulatory Balances ¹⁰	1595	-\$ 3,912,012	-\$ 89,912		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision, and have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 appending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of it. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved decisions, please provide a breakdown in rows 28 through 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 31. Closed April 30, 2002

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition period. Please describe "other" components of 1508 and add more component lines if necessary.

1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the rate of return for the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to April 30, 2012. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



		Projected Interest on Dec-31-10 Balances			2.1.7 RRR			
Account Descriptions		Account Number	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁹	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{9, 10}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts								
LV Variance Account		1550			\$ -		\$ -	
RSVA - Wholesale Market Service Charge		1580	-\$ 3,027		209,895	-\$ 254,927	\$ 400,417	
RSVA - Retail Transmission Network Charge		1584	-\$ 401		27,922	-\$ 27,302	\$ 124,724	
RSVA - Retail Transmission Connection Charge		1586	-\$ 1,634		113,415	-\$ 111,180	\$ 426,363	
RSVA - Power (excluding Global Adjustment)		1588	-\$ 15,424		1,067,027	\$ 30,727	\$ 2,042,856	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 5,186		353,951	-\$ 601,138	\$ 883,032	
Recovery of Regulatory Asset Balances		1590	-\$ 6,026		288,484	-\$ 277,573	\$ 4,885	
Disposition and Recovery of Regulatory Balances (2008) ¹⁰		1595			-		-	
Disposition and Recovery of Regulatory Balances (2009) ¹⁰		1595			-		-	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			-\$ 21,326	\$ -	1,352,791	-\$ 1,241,393	\$ 1,969,499	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 26,512	\$ -	1,706,742	-\$ 640,255	\$ 1,086,467	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 5,186	-	353,951	-\$ 601,138	\$ 883,032	



Ontario Energy Board

**Deferral/ Variance Account Work
Form**

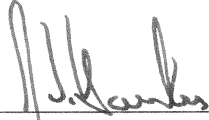
Variance Explanations

Algoma Power Inc.

Accounts that produced a variance on the 2012 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2010 Balance (Principal + Interest)	Explanation
Group 1 Accounts			
RSVA - Wholesale Market Service Charge	1580	\$ 400,417.00	reclass to acct 1595 of \$448,476 not in GL, reclass of rural rate assistance of (\$49,037) from acct 1588, interest of \$979 not recorded, \$448,476-\$49037+\$979=\$400,418
RSVA - Retail Transmission Network Charge	1584	\$ 124,724.03	reclass to acct 1595 of \$124,506 not in GL, interest of \$218 not recorded, \$124,506+\$218=\$124,724
RSVA - Retail Transmission Connection Charge	1586	\$ 426,363.00	reclass to acct 1595 of \$425,762 not in GL, interest of \$601 not recorded, \$425,762+\$601=\$426,363
RSVA - Power (excluding Global Adjustment)	1588	\$ (2,042,856.00)	reclass to acct 1595 of \$3,125,186 not in GL, reclass of rural assistance to acct 1580 of \$49,037, reclass of micro fit from acct 1508 of \$20,297, interest of \$2,363 not recorded, adjustments re audit \$157,026, adjustment re true up \$894,202,
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ (883,031.76)	reclass to acct 1595 of \$66,871 not in GL, interest of \$4,030 not recorded, adjustment re true up \$953,932, \$66,871+\$4030-\$953,932=(\$883,032)
Recovery of Regulatory Asset Balances	1590	\$ 4,884.82	interest of \$4,885 not recorded
Group 2 Accounts			
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 69,873.00	reclass of special purpose charge to acct 1521 of \$49,575, reclass micro fit to acct 1588 of \$20,297, \$49,575+\$20,297=\$69,872
Smart Meter OM&A Variance	1556	\$ (25,288.00)	interest of \$25,288 not recorded
Deferred Rate Impact Amounts	1574	\$ 0.37	rounding

Exhibit "B" to the Affidavit of Douglas Bradbury
sworn before me at the City/Town of Fort Erie in
the Province of Ontario this 15th day of February,
2012.



Commissioner for taking affidavits

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998, C.*
S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Algoma Power
Inc. for an Order approving just and reasonable rates and
other service charges for the electricity distribution to be
effective January 1, 2012.

REVISED DRAFT RATE ORDER

BACKGROUND

Algoma Power Inc. ("API"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on September 15, 2011, and an amended application on October 13, 2011 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that API charges for electricity distribution, to be effective January 1, 2012.

Notice of API's rate application was given through newspaper publication in API's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. The Board received correspondence from one individual. The Vulnerable Energy Consumers Coalition ("VECC") and the School Energy Coalition ("SEC") applied for and were granted intervenor status in this proceeding. The Board granted VECC and SEC eligibility for cost awards in relation to revenue-to-cost ratio proposals that go beyond implementation of previous Board decisions and the matter of the Rural and Remote Rate Protection ("RRRP"). Board staff also participated in the proceeding. The Board proceeded by way of a written hearing. On December 21, 2011 the Board declared API's existing rates interim, effective January 1, 2012.

1 Findings in the Board's Decision have changed the distribution rates as originally proposed
2 by API. Accordingly, the Board had instructed API to file a Draft Rate Order that reflected
3 the Board's findings. API filed its Draft Rate Order on January 27, 2012. API included with
4 that Draft Rate Order the supporting documentation including all relevant calculations
5 showing the impact of the Decision on API's determination of the final rates.

6
7 On February 2, 2012, API filed a Motion to Vary the Board's Decision and Order on the
8 basis of an error in fact, pursuant to section 44.01(a)(i) of the Board's Rules of Practice and
9 Procedure. API also requested that the EB-2011-0152 proceeding be stayed.

10
11 On February 3, 2012, the Board issued Notice of Motion and Procedural Order No. 1 in
12 which it directed API to file the revised balances for the year ended December 31, 2010 for
13 account 1588 Power and account 1588 Global Adjustment on or before February 15, 2012;
14 and, to file any other supporting material on the Motion and a revised Draft Rate Order
15 reflecting the relief sought by the Motion on or before February 15, 2012.

16
17 This is API's Revised Draft Rate Order.

18
19 **INCENTIVE REGULATION AND RRRP**

20
21 The Board has accepted the modifications to the 3rd Generation IRM framework proposed
22 by API, in its Application, as a reasonable and practical way to incorporate the RRRP
23 related rate making requirements, without losing the benefits of IRM. With the exception of
24 particular component details which the Board detailed in its Decision, the Board accepted
25 the proposed incentive regulation approach as the basis for setting the rates for 2012.

26
27 The Board also noted that the level of RRRP funding requested by API in its Application is
28 dependent upon the Board's findings regarding the underlying elements of the funding
29 calculation, such as the Price Cap Index and RRRP Adjustment. API has proposed the

1 2012 RRRP funding amount in this Revised Draft Rate Order on the basis of the Board's
2 findings.

3
4 Arising from the Board's Decision, the following Incentive Regulation Price Cap Metrics
5 are being used to update API's proposed 2012 distribution rates and 2012 RRRP funding
6 amount.

7
8 RRRP Adjustment Factor: 2.81%

9 Price Escalator: 1.70%

10 Stretch Factor: 0.6%

11 Productivity Factor of 0.72%

12 Price Cap Index (calculated): 0.38%

13
14 These metrics are incorporated in API's updated rate design provided in this Revised Draft
15 Rate Order.

16
17 This matter has not been affected by the Motion to Vary and the information provided here
18 is the same as was provided in the Draft Rate Order filed on January 27, 2012.

19
20 **RRRP CHARGE**

21
22 On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-
23 2011-0405) establishing the RRRP Charge for 2012. The Board amended the RRRP
24 charge to be collected by the Independent Electricity System Operator from the current
25 \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. API's draft Tariff of Rates and
26 Charges contained in this Revised Draft Rate Order will reflect the new RRRP charge
27 effective May 1, 2012.

28
29 This matter has not been affected by the Motion to Vary and the information provided here
30 is the same as was provided in the Draft Rate Order filed on January 27, 2012.

1 **REVENUE-TO-COST RATIO ADJUSTMENTS**

2
3 The Board did not approve a change in the revenue-to-cost ratios as proposed by API in its
4 Application on the basis that changes to revenue-to-cost ratios that are not supported by
5 prior Board decisions are not to be included in an IRM application.

6
7 API has not employed any form of revenue-to-cost ratio adjustment in the rate design
8 contained in this Revised Draft Rate Order.

9
10 This matter has not been affected by the Motion to Vary and the information provided here
11 is the same as was provided in the Draft Rate Order filed on January 27, 2012.

12
13 **SHARED TAX SAVINGS**

14
15 The Board found that the 2012 shared tax savings are \$47,983 as proposed by API in its
16 Application. The Board agreed with API that this finding is consistent with the terms of the
17 Revised Settlement Agreement and is consistent with the assumptions underpinning 2011
18 base rates.

19
20 API has used the 2012 shared tax savings amount of \$47,983 as set out in API's
21 Application in this Revised Draft Rate Order.

22
23 This matter has not been affected by the Motion to Vary and the information provided here
24 is the same as was provided in the Draft Rate Order filed on January 27, 2012. However,
25 the proposed implementation date of March 1, 2012, results in a rate rider with a ten month
26 term. This is detailed later in this Revised Draft Rate Order.

27
28 API wishes to note that on page 10 of the Board's Decision and Order, mid-way through the
29 second paragraph, it reads;

1 “Board staff argued that on a “stand-alone basis” Algoma’s combined tax rate would be
2 28.25%, thereby increasing the amount to be shared to \$107,897.”

3
4 This ought to have read;

5
6 “Board staff argued that on a “stand-alone basis” Algoma’s combined tax rate would be
7 23.59%, thereby increasing the amount to be shared to \$107,897.”

8
9 Nothing presented in this Revised Draft Rate Order is impacted by this misprint.

10
11 **SMART METER FUNDING ADDER**

12
13 The Board has approved a sunset date for API’s current Smart Meter Funding Adder
14 (“SMFA”) of \$1.00 to the earlier of December 31, 2012 or the effective date of the Decision
15 and Order of the Board made pursuant to an application to be filed by API no later than
16 June 1, 2012, for the final recovery of smart meter costs.

17
18 API has used a SMFA of \$1.00 with a sunset date of December 31, 2012 in this Revised
19 Draft Rate Order.

20
21 This matter has not been affected by the Motion to Vary and the information provided here
22 is the same as was provided in the Draft Rate Order filed on January 27, 2012.

23
24 **RETAIL TRANSMISSION SERVICE RATES**

25
26 In its Decision and Order, the Board has directed API to include in its Draft Rate Order, an
27 updated Retail Transmission Service Rate (“RTSR”) filing module which includes the
28 Uniform Transmission Rates effective January 1, 2012 as specified in the Decision and
29 Order.

1 API has complied with this direction and an updated RTSR filing module is included with
2 this Revised Draft Rate Order.

3
4 This matter has not been affected by the Motion to Vary and the information provided here
5 is the same as was provided in the Draft Rate Order filed on January 27, 2012.

6
7 **REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES**
8

9 The Board has found that the threshold test has been met and that the Group 1 Deferral
10 and Variance Accounts (exclusive of the Global Adjustment sub-account) and the balance
11 of a credit of \$250,216 will be disposed. This balance is to be declared final as at December
12 31, 2010, with carrying costs to December 31, 2011 (total credit of \$258,055, including
13 interest). The Board also found that there are no compelling reasons to deviate from the
14 default disposition term of one year (January 1, 2012 to December 31, 2012).

15
16 API has complied with this direction and an updated Regulatory Rate Rider Workform is
17 included with the Draft Rate Order.

18
19 In its Decision and Order, the Board has also directed API to file an application with the
20 Board by no later than June 1, 2012 to dispose of the Global Adjustment sub-account
21 balance as defined in the Decision and Order. In the event that API has not, at the time of
22 that application, completed the modifications to its billing system to differentiate between
23 RPP and non-RPP customers, the application will reflect the disposition of the Global
24 Adjustment sub-account balance to all customers. API acknowledges the Board's direction.

25
26 With respect to the existing Rate Rider for Deferral/Variance Account Disposition – effective
27 until May 31, 2013 (EB-2009-0278 & EB-2010-0400), the Board has found that, as of the
28 effective date of this Decision and Order, the 2011 rate rider calculation should be corrected
29 to remove the credit balance \$66,872, which is the amount for the Global Adjustment sub-
30 account erroneously included in the rate rider calculation.

1 API has complied with this direction and an updated Regulatory Rate Rider Workform from
2 EB-2009-0278 is included with this Revised Draft Rate Order.

3
4 **REVIEW AND DISPOSITION OF ACCOUNT 1521: SPECIAL PURPOSE CHARGE**

5
6 In its Decision and Order, the Board has accepted API's proposal to defer the disposition of
7 account 1521 and has directed API to file for the disposition of any balance in the Special
8 Purpose Charge ("SPC") variance account no later than April 15, 2012 which is the date set
9 out in the SPC Regulation.

10
11 API acknowledges the Board's direction in this matter.

12
13 **REVIEW AND DISPOSITION OF ACCOUNT 1562: DEFERRED PAYMENTS IN LIEU OF TAXES**

14
15 In its Decision and Order the Board has accepted API's proposal to defer the disposition of
16 account 1562, Deferred Payment in Lieu of Taxes.

17
18 API acknowledges the Board's direction to file an application to dispose of account 1562 by
19 April 1, 2012.

20
21 **EFFECTIVE DATE**

22
23 In its Decision and Order, the Board has determined that the electricity distribution rates for
24 2012 will be effective January 1, 2012 and implemented on February 1, 2012. The Board
25 has found that API should recover the forecasted foregone revenue for the month of
26 January 2012 and has directed API to calculate a rate rider with an eleven month term,
27 February 1, 2012 to December 31, 2012, to recover the foregone revenue. The Board also
28 directed API to recalculate the rate riders for the disposition of deferral and variance
29 account balances approved in this decision to reflect a February 1, 2012 implementation.

1 In the Draft Rate Order filed on January 27, 2012, API had complied with this direction.

2
3 The Motion to Vary the Board's Decision and Order has caused an extension to the length
4 of this proceeding. API respectfully requests, in this Revised Draft Rate Order, that the
5 Board approve electricity distribution rates effective January 1, 2012 with an implementation
6 date of March 1, 2012. Further, API requests that it be allowed to collect the forecasted
7 foregone revenue for the two months, January and February 2012, in a rate rider calculated
8 for a ten month term; March 1, 2012 to December 31, 2012.

9
10 Further, API requests that the rate riders for the disposition of deferral and variance account
11 balances sought in this Revised Draft rate Order reflect a March 1, 2012 implementation.

12
13 **SUPPORTING DOCUMENTATION**

14
15 Distribution Rate Design

16
17 API has updated its 2012 IR rate design model based on the accepted methodology and
18 Incentive Regulation Price Cap Metrics specified by the Board and shown below:

19
20 RRRP Adjustment Factor: 2.81%

21 Price Escalator: 1.70%

22 Stretch Factor: 0.6%

23 Productivity Factor of 0.72%

24 Price Cap Index (calculated): 0.38%

25
26 The revenue to cost ratios have been held at the Board Approved levels of EB-2009-0278.

27
28 The rate design model determines the fixed and volumetric electricity distribution rates
29 effective January 1, 2012 and implemented on February 1, 2012, the rate riders required to

collect the foregone revenue related to March 1, 2012 implementation and the RRRP Funding for 2012. Shown below is a summary of rates taken from this rate design model.

		Approved EB-2009-0278	2012 IR Draft Rate Order	2012 IR Original Application
Delivery Charges		Delivery Charges	Delivery Charges	Delivery Charges
Monthly Rates and Charges	Metric	Eff. December 1, 2010	Proposed January 1, 2012	Proposed January 1, 2012
Residential - R1				
Monthly Service Charge	\$	20.92	21.51	21.29
Distribution Volumetric Rate	\$/kWh	0.0294	0.0302	0.0299
Residential - R2				
Monthly Service Charge	\$	596.12	596.12	596.12
Distribution Volumetric Rate	\$/kW	2.5728	2.7086	2.6574
Seasonal				
Monthly Service Charge	\$	26.07	26.15	25.85
Distribution Volumetric Rate	\$/kWh	0.1001	0.1006	0.0994
Street Lighting				
Monthly Service Charge ¹	\$	0.96	0.96	0.97
Distribution Volumetric Rate	\$/kWh	0.1537	0.1543	0.1815
Rural and Remote Rate Protection	\$	11,411,951	11,314,397	11,486,810

The table below shows the derivation of the foregone revenue rate riders.

Determination of the Foregone Revenue Rate Rider

	No. of Customers	Charge Determinant	2012 Monthly Service Charge	2012 Volumetric Distribution Charge	2012 Monthly Revenue at 2012 Rates	2012 Monthly Revenue at 2011 Rates	Foregone Revenue for Two Months	Volumetric Rate Rider for 10 Month Recovery	Volumetric Unit
Residential - R1	8,039	106,119,297	21.51	0.0302	440,200	428,168	24,063	0.0003	per kWh
Residential - R2	48	151,952	596.12	2.7086	62,912	61,192	3,439	0.0272	per kW
Seasonal	3,660	12,622,297	26.15	0.1006	201,497	200,707	1,580	0.0002	per kWh
Street Lighting	1,052	791,996	0.96	0.1543	11,198	11,154	89	0.0001	per kWh
					715,807	701,222	29,170		

The foregone revenue has been determined as the difference in revenue derived from currently approved electricity distribution rates and the revenue that would have been derived on the basis of the rates determined by the Board's Decision and Order. API has determined the foregone rate rider on the basis of volumetric charge determinant using 10/12^{ths} of annual consumption or demand depending on the volumetric unit.

The RRRP funding requirement for 2012 is \$11,314,397.

Derivation of rates, foregone rate riders and the RRRP funding is detailed in the rate design model. A print version of the rate design model is provided here as Schedule A to the Revised Draft Rate Order and an electronic version accompanies this Revised Draft Rate Order.

Shared Tax Savings

The Board found that the 2012 shared tax savings are \$47,983 as proposed by API in its Application. API has used the 2012 shared tax savings amount of \$47,983 as set out in API's Application. In this Revised Draft Rate Order, the rate riders have been calculated on a ten month disposition, effective from March 1, 2012 until December 31, 2012. The resultant rate riders are shown in the table below.

Rate Rider for Tax Changes – effective from March 1, 2012 until December 31, 2012		
Customer Class	Unit	Rate Rider
Residential R1	kWh	\$(0.0002)
Residential R2	kW	\$(0.0273)
Seasonal	kWh	\$(0.0003)
Street Lighting	kWh	\$(0.0002)

Derivation of the rate riders for tax changes are detailed in the tax savings model. A print version of the tax savings model is provided here as Schedule B to the Revised Draft Rate Order and an electronic version accompanies this Revised Draft Rate Order.

Retail Transmission Service Rate Adjustment

To allow API to comply with the Board's direction, Board staff has updated the RTSR Adjustment Workform, submitted by API in the interrogatory phase, with the UTRs approved

by the Board for January 1, 2012. This workform had been previously filed in response to a Board staff interrogatory No. 8, filed on November 23, 2011, and is compliant with revision 3.0 of the *Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates*.

The RTSRs arising from the Board's Decision and Order are shown in the following table and are detailed in the RTSR Adjustment Workform. A print version of the workform is provided here as Schedule C to the Revised Draft Rate Order and an electronic version accompanies this Revised Draft Rate Order.

Retail Transmission Service Rates					
	Unit	Current Rates		Proposed Rates	
Customer Class		Network	Connection	Network	Connection
Residential R1	kWh	\$0.0057	\$0.0047	\$0.0071	\$0.0051
Residential R2	kW	\$2.1218	\$1.6634	\$2.6396	\$1.8099
Residential R2 (Interval Metered)	kW	\$2.2508	\$1.8384	\$2.8001	\$2.0003
Seasonal	kWh	\$0.0057	\$0.0047	\$0.0071	\$0.0051
Street Lighting	kW	\$1.6002	\$1.2859	\$1.9907	\$1.3992

2012 Rate Rider for Deferral/Variance Account Disposition

The Board had directed API to dispose of the Group 1 Deferral and Variance Accounts (exclusive of the Global Adjustment sub-account). In the Board's Decision and Order, dated January 20, 2012, the balance had been declared final as at December 31, 2010, with carrying costs to December 31, 2011; a total credit of \$258,055. The Board had stated that the balance ought to be disposed of in the twelve month period ending December 31, 2012. With rates effective January 1, 2012 and implemented on February 1, 2012, API had determined the rate riders based on an eleven month disposition. The resultant rate riders are shown in the table below.

Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012 (On the basis of the Draft Rate Order filed January 27, 2012)		
Customer Class	Unit	Rate Rider
Residential R1	kWh	\$(0.0015)
Residential R2	kW	\$(0.7002)
Seasonal	kWh	\$(0.0015)
Street Lighting	kWh	\$(0.0015)

On February 3, 2012, the Board issued Notice of Motion and Procedural Order No. 1 in which it directed API to file the revised balances for the year ended December 31, 2010 for account 1588 Power and account 1588 Global Adjustment on or before February 15, 2012. In consultation with Board's Regulatory Audit and Accounting Group, API has determined the principal account balances for the year ended December 31, 2010 for account 1588 Power and account 1588 Global Adjustment to be:

Account 1588 Power	Credit Balance	\$1,049,240
Subaccount 1588 Global Adjustment	Debit Balance	\$352,795

With carrying costs to December 31, 2011, the account balances are:

Account 1588 Power	Credit Balance	\$1,067,027
Subaccount 1588 Global Adjustment	Debit Balance	\$353,951

API is proposing to dispose of the Group 1 Deferral and Variance Accounts (exclusive of the Global Adjustment sub-account) over a fifteen month period from March 1, 2012 to May 31, 2013. This term will coincide the sunset date of this rate rider with the current rate rider for deferral/variance account disposition effective until May 31, 2013 arising from EB-2009-0278 and EB-2010-0400. The coincidence of the two rate riders will minimize rate volatility and reduces the frequency of rate changes.

With rates effective January 1, 2012 and implemented on March 1, 2012, API has determined the rate riders based on a fifteen month disposition. The resultant rate riders are shown in the table below.

Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012 (On the basis of this Revised Draft Rate Order)		
Customer Class	Unit	Rate Rider
Residential R1	kWh	\$(0.0061)
Residential R2	kW	\$(2.8219)
Seasonal	kWh	\$(0.0061)
Street Lighting	kWh	\$(0.0061)

A print version of the Regulatory Rate Rider workform used to determine the 2012 rate riders is provided here as Schedule D to this Revised Draft Rate Order and an electronic version accompanies this Revised Draft Rate Order.

2011 Rate Rider for Deferral/Variance Account Disposition - Correction

The Board had directed API to adjust the Deferral/Variance Account Disposition – effective until May 31, 2013 (EB-2009-0278 & EB-2010-0400). The Board had found that, as of the effective date of this Decision and Order, the 2011 rate rider calculation should be corrected to remove the credit balance \$66,872, which is the amount for the Global Adjustment sub-account erroneously included in the rate rider calculation.

API has adjusted the Regulatory Rate Rider workform used to determine the Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013 in the matter of EB-2009-0278 and EB-2010-0400. The adjustment is limited to the removal of the credit balance \$66,872 from the disposition. The resultant rate riders are shown in the table below.

Rate Rider for Deferral/Variance Account Disposition – effective until May 31, 2013			
Customer Class	Unit	Existing Rate Rider	Adjusted Rate Rider
Residential R1	kWh	\$0.0044	\$0.0046
Residential R2	kW	\$2.1951	\$2.2664
Seasonal	kWh	\$0.0045	\$0.0046
Street Lighting	kWh	\$0.0047	\$0.0048

In the matter of EB-2010-0400, the rate rider for the Residential R2 customer class was adjusted to a 28 month recovery period. This allowed the existing rate rider of \$2.1951 to begin on February 1, 2011 as opposed to the rate riders for the remaining classes which were based on thirty months of recovery beginning December 1, 2010. An adjustment to maintain the 28 month recovery has been made in this determination to comply with EB-2010-0400.

This matter has not been affected by the Motion to Vary and the information provided here is the same as was provided in the Draft Rate Order filed on January 27, 2012.

A print version of the Regulatory Rate Rider workform used to adjust the 2010 rate riders is provided here as Schedule E to this Revised Draft Rate Order and an electronic version accompanies the Revised Draft Rate Order.

DRAFT TARIFF OF RATES AND CHARGES

A print version of API's revised revised Tariff of Rates and Charges effective January 1, 2012 and implemented on March 1, 2012 is provided here in Schedule F and an electronic version accompanies this Revised Draft Rate Order.

IMPACT OF FINAL RATES

The table shown below summarizes the bill impacts arising from the Revised Draft Rate Order.

Rate Impacts Summary Arising from the Draft Rate Order								
Customer Class	Usage Profile		Delivery Charges			Total Bill		
	kWh	kW	Current	Proposed	% Chg.	Current	Proposed	% Chg.
Residential R1	800	-	58.00	56.15	-3.2%	128.05	126.17	-1.5%
Residential R1	2,000	-	112.12	106.62	-4.9%	298.89	293.30	-1.9%
Residential R2	90,000	225	2,595.15	2,169.18	-16.4%	12,573.51	12,092.16	-3.8%
Seasonal	287	-	62.23	61.36	-1.4%	94.78	93.80	-1.0%
Street Lighting	25,000	71	4,594.94	4,496.55	-2.1%	7,984.43	7,873.25	-1.4%

A print version of API's Bill Impact model is provided here in Schedule G and an electronic version accompanies this Revised Draft Rate Order.

All of Which is Respectfully Submitted

Schedule A



**Algoma Power Inc.
Distribution Rate Design Module
2012 IR Electricity Distribution Rate Proposal
Draft Rate Order
Revised with Motion to Vary

February 15, 2012**

		Approved		2012 IR	2012 IR
		EB-2009-0278		Draft Rate Order	Original Application
Delivery Charges		Delivery Charges		Delivery Charges	Delivery Charges
Monthly Rates and Charges	Metric		Eff. December 1, 2010	Proposed January 1, 2012	Proposed January 1, 2012
Residential - R1					
Monthly Service Charge	\$		20.92	21.51	21.29
Distribution Volumetric Rate	\$/kWh		0.0294	0.0302	0.0299
Residential - R2					
Monthly Service Charge	\$		596.12	596.12	596.12
Distribution Volumetric Rate	\$/kW		2.5728	2.7086	2.6574
Seasonal					
Monthly Service Charge	\$		26.07	26.15	25.85
Distribution Volumetric Rate	\$/kWh		0.1001	0.1006	0.0994
Street Lighting					
Monthly Service Charge ¹	\$		0.96	0.96	0.97
Distribution Volumetric Rate	\$/kWh		0.1537	0.1543	0.1815
Rural and Remote Rate Protection	\$		11,411,951	11,314,397	11,486,810

Algoma Load and Customer Forecast Information - Board Approved EB-2009-0278										
	2003	2004	2005	2006	2007 Application	2007	2008	2009	2010 Test Year	2011 Test Year
R1										
Number of Customers	7,837	7,763	7,758	7,740	7,740	7,815	7,923	7,997	8,024	8,049
Change in Customer Count		(74)	(5)	(18)		75	109	74	27	25
Kilowatt-hours	108,693,027	105,879,912	103,661,767	99,478,516	104,428,306	100,674,579	103,691,076	103,761,012		
Weather Normalized Kilowatt-hours								103,317,932	104,754,767	106,119,297
Average per Customer - kWh	13,869	13,639	13,362	12,853	13,492	12,883	13,087	12,975		
Normalized Average per Customer - kWh								12,920	13,055	13,184
Seasonal										
Number of Customers	3,577	3,646	3,652	3,707	3,707	3,718	3,688	3,643	3,654	3,665
Change in Customer Count		69	6	55		11	(30)	(45)	11	11
Kilowatt-hours	11,867,258	11,692,754	11,678,117	11,746,043	11,746,043	11,665,351	11,591,418	12,341,792		
Weather Normalized Kilowatt-hours								12,289,090	12,459,994	12,622,297
Average per Customer - kWh	3,318	3,207	3,198	3,169	3,169	3,138	3,143	3,388		
Normalized Average per Customer - kWh								3,373	3,410	3,444
Residential - R2										
Number of Customers	49	49	47	45	47	47	48	48	48	48
Kilowatt-hours		30,337,868	66,360,103	68,290,099	50,139,889	75,340,938	66,017,652	69,931,763		
Kilowatts		163,453	182,693	180,802	197,392	191,492	159,280	150,499		
Weather Normalized Kilowatt-hours								69,808,980	70,228,773	70,606,900
Weather Normalized Kilowatts								150,235	151,138	151,952
Average per Customer - kWh		619,140	1,411,917	1,517,558	1,066,806	1,602,999	1,375,368	1,456,912		
Average per Customer - kW		3,336	3,887	4,018	4,200	4,074	3,318	3,135		
Normalized Average per Customer - kWh								1,454,354	1,463,099	1,470,977
Normalized Average per Customer - kW								3,130	3,149	3,166
Street Light										
Number of Customers	104	103	100	99	99	32	32	32	32	32
Kilowatt-hours	935,668	1,002,422	1,046,222	1,056,913	1,010,306	816,298	791,996	791,996	791,996	791,996
Kilowatts							2,304	2,304	2,304	2,304
Totals										
Number of Customers	11,567	11,561	11,557	11,591	11,593	11,611	11,691	11,720	11,758	11,794
Kilowatt-hours		148,912,956	182,746,209	180,571,571	167,324,544	188,497,166	182,092,142	186,826,563		
Kilowatts		163,453	182,693	180,802	197,392	191,492	161,584	152,803		
Weather Normal Kilowatt-hours								186,207,998	188,235,530	190,140,490
Weather Normal Kilowatts								152,539	153,442	154,256

2006 COST ALLOCATION INFORMATION FILING

Algoma Power Inc.

EB-2010-0278

Tuesday, June 01, 2010

Sheet 01 Revenue to Cost Summary Worksheet - First Run

		1	2	7	12
		R1	R2	Street Light	Seasonal
Rate Base					
Assets					
crev	Distribution Revenue (sale)	\$18,585,008	\$13,865,405	\$1,717,567	\$42,237
mi	Miscellaneous Revenue (mi)	\$343,057	\$217,490	\$88,133	\$5,003
	Total Revenue	\$18,928,065	\$14,082,895	\$1,805,700	\$47,240
	Expenses				
di	Distribution Costs (di)	\$4,712,464	\$2,835,059	\$1,290,517	\$87,388
cu	Customer Related Costs (cu)	\$1,693,808	\$1,394,715	\$91,659	\$11,235
ad	General and Administration (ad)	\$2,632,964	\$1,725,449	\$583,912	\$40,420
dep	Depreciation and Amortization (dep)	\$4,056,672	\$2,563,128	\$975,345	\$70,644
INPUT	PILs (INPUT)	\$751,038	\$456,888	\$209,628	\$11,219
INT	Interest	\$2,342,458	\$1,425,014	\$653,821	\$34,991
	Total Expenses	\$16,189,405	\$10,400,253	\$3,804,882	\$255,898
	Direct Allocation	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$2,738,660	\$1,666,040	\$764,408	\$40,910
	Revenue Requirement (includes NI)	\$18,928,065	\$12,066,293	\$4,569,290	\$296,807
	Revenue Requirement Input Does Not Equal Output				\$1,995,675
	Rate Base Calculation				
	<u>Net Assets</u>				
dp	Distribution Plant - Gross	\$101,557,858	\$61,697,989	\$27,444,170	\$1,706,422
gp	General Plant - Gross	\$10,530,382	\$6,406,067	\$2,939,214	\$157,302
accum dep	Accumulated Depreciation	(\$46,509,937)	(\$28,210,059)	(\$12,079,334)	(\$884,122)
co	Capital Contribution	\$0	\$0	\$0	\$0
	Total Net Plant	\$65,578,302	\$39,893,997	\$18,304,050	\$979,602
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$17,166,389	\$9,553,250	\$6,404,606	\$72,227
	OM&A Expenses	\$9,039,237	\$5,955,223	\$1,966,088	\$139,043
	Directly Allocated Expenses	\$0	\$0	\$0	\$0
	Subtotal	\$26,205,626	\$15,508,473	\$8,370,694	\$211,270
	Working Capital	\$3,930,844	\$2,326,271	\$1,255,604	\$31,691
	Total Rate Base	\$69,509,146	\$42,220,268	\$19,559,654	\$1,011,293
	Rate Base Input equals Output				
	Equity Component of Rate Base	\$0	\$0	\$0	\$0
	Net Income on Allocated Assets	\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0
	Net Income	\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)
	RATIOS ANALYSIS				
	REVENUE TO EXPENSES %	100.00%	116.71%	39.52%	15.92%
	EXISTING REVENUE MINUS ALLOCATED COSTS	\$0	\$2,016,602	(\$2,763,590)	(\$249,567)
	RETURN ON EQUITY COMPONENT OF RATE BASE	0.00%	0.00%	0.00%	0.00%

Board Approved EB-2009-0278

2011 Cost Allocation Results									
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement		
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749		
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977		
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669		
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336		
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731		
2011 Base Distribution Rate Cost Allocation Design									
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.71%	85-115%	Beneficiary
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.52%	80-180%	59.8%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.94%	85-115%	115.0%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.92%	70-120%	43.0%
	19,828,731	100.0%	100.0%	19,828,731					

Board Approved EB-2009-0278
Equivalent Distribution Rates

2011 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.41	0.1174	1,968,810	12,458,170	14,426,980
Residential - R2	kW	48		151,952	12.0%	88.0%	596.12	16.5559	343,365	2,515,702	2,859,067
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.00	0.1073	1,054,008	1,354,803	2,408,811
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1690	-	133,872	133,872
									3,366,183	16,462,548	19,828,731

Incentive Regulation Price Cap Metrics	
RRRP Adjustment Factor	2.81%
Implicit Price Index	1.70%
Productivity Factor	0.72%
Stretch Factor	0.60%
Price Cap Index (calculated)	0.38%

Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 0.38%

2012 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.49	0.1178	1,976,291	12,505,511	14,481,803
Residential - R2	kW	48		151,952	12.0%	88.0%	598.39	16.6188	344,670	2,525,262	2,869,932
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.09	0.1077	1,058,013	1,359,951	2,417,965
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1697	-	134,381	134,381
									3,378,974	16,525,106	19,904,080

No Adjustment Made to the 2011 Board Approved Revenue to Cost Ratios

2011 Cost Allocation Results									
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement		
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749		
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977		
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669		
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336		
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731		

Board Approved 2011 Base Distribution Rate Cost Allocation Design									
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.7%	85-115%	Beneficiary
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.5%	80-180%	59.8%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.9%	85-115%	115.0%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.9%	70-120%	43.0%
	19,828,731	100.0%		19,828,731					

Proposed 2012 Base Distribution Rate Cost Allocation Design									
	2012 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,689,787	63.8%	72.8%	14,481,803	1,792,015	114.1%	116.71%	85-115%	Beneficiary
Residential - R2	4,799,145	24.1%	14.4%	2,869,932	(1,929,213)	59.8%	39.52%	80-180%	64.9%
Seasonal	2,102,629	10.6%	12.1%	2,417,965	315,336	115.0%	149.94%	85-115%	Beneficiary
Street Lighting	312,519	1.6%	0.7%	134,381	(178,138)	43.0%	15.92%	70-120%	49.7%
	19,904,080	100.0%	100.0%	19,904,080					

Determination of Residential R1 & R2 2012 Distribution Rates and RRRP Funding

2012 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.49	0.1178	1,976,291	12,505,511	14,481,803
Residential - R2	kW	48		151,952	12.0%	88.0%	598.39	16.6188	344,670	2,525,262	2,869,932
									2,320,961	15,030,773	17,351,734
Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2012 using the Board Determination										2.81%	
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		39.3%	60.7%	21.51	0.0302	2,074,819	3,207,577	5,282,396
Residential - R2	kW	48		151,952	46.8%	53.2%	612.87	2.6451	353,014	401,928	754,941
Hold Residential - R2 Fixed Charge at \$596.12					45.5%	54.5%	596.12	2.7086	343,365	411,576	754,941
									2,418,185	3,619,153	6,037,337
The Rural and Remote Rate Protection Amount Required for 2012											\$ 11,314,397

Determination of Seasonal and Street Lighting Distribution Rates

2012 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Seasonal	kWh	3660	12,622,297		47.5%	52.5%	26.15	0.1006	1,148,533	1,269,431	2,417,965
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1697	-	134,381	134,381
Street Lighting					9.1%	90.9%	0.96	0.1543	12,165	122,216	134,381
									1,160,698	1,391,647	2,552,346

Reconciliation of Proposed Distribution Revenue with Price Cap

	No. of Customers	Charge Determinant	2012 Monthly Service Charge	2012 Volumetric Distribution Charge	2012 Monthly Service Charge Revenue	2012 Volumetric Distribution Revenue	Total Service Revenue	Proposed 2012 RRRP	Total Service Revenue plus RRRP
Residential - R1	8,039	106,119,297	21.51	0.0302	2,074,819	3,207,577	5,282,396		
Residential - R2	48	151,952	596.12	2.7086	343,365	411,576	754,941		
Seasonal	3,660	12,622,297	26.15	0.1006	1,148,533	1,269,431	2,417,965		
Street Lighting	1,052	791,996	0.96	0.1543	12,165	122,216	134,381		
					3,578,883	5,010,800	8,589,683	11,314,397	19,904,080

Determination of the Foregone Revenue Rate Rider

	No. of Customers	Charge Determinant	2012 Monthly Service Charge	2012 Volumetric Distribution Charge	2012 Monthly Revenue at 2012 Rates	2012 Monthly Revenue at 2011 Rates	Foregone Revenue for Two Months	Volumetric Rate Rider for 10 Month Recovery	Volumetric Unit
Residential - R1	8,039	106,119,297	21.51	0.0302	440,200	428,168	24,063	0.0003	per kWh
Residential - R2	48	151,952	596.12	2.7086	62,912	61,192	3,439	0.0272	per kW
Seasonal	3,660	12,622,297	26.15	0.1006	201,497	200,707	1,580	0.0002	per kWh
Street Lighting	1,052	791,996	0.96	0.1543	11,198	11,154	89	0.0001	per kWh
					715,807	701,222	29,170		

Schedule B



**Algoma Power Inc.
Tax Savings Module**

2012 IR Electricity Distribution Rate Proposal

**EB-2011-0152
Revised Draft Rate Order
Revised with Motion to Vary
February 15, 2012**

Algoma Power Inc.
Revenue From Rates
2011 Board Approved EDR - EB-2009-0278
(Equivalent Rate Structure Prior To Determination of RRRP Funding Amount)

Rate Class	Billed	Re-based	Re-based	Base	Base	Base	Service Charge Revenue	Distribution	Distribution	Revenue Requirement from Rates	Service Charge % Revenue	Distribution	Distribution	Total % Revenue
	Customers or Connections A	Billed kWh B	Billed kW C	Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F		Volumetric Rate Revenue kWh H = B * E	Volumetric Rate Revenue kW I = C * F			Volumetric Rate % Revenue kWh L = H / J	Volumetric Rate % Revenue kW M = I / J	
Residential - R1	8,039	106,119,297		20.41	0.1174		1,968,810	12,458,170	0	14,426,980	13.6%	86.4%		72.8%
Residential - R2	48		151,952	596.12		16.5559	343,365	0	2,515,702	2,859,067	12.0%		88.0%	14.4%
Seasonal	3,660	12,622,297		24.00	0.1073		1,054,008	1,354,803	0	2,408,811	43.8%	56.2%		12.1%
Street Lighting	1,052	791,996			0.1690		0	133,872	0	133,872	0.0%	100.0%		0.7%
							3,366,183	13,946,845	2,515,702	19,828,730				100.0%

Algoma Power Inc.
Summary - Sharing of Tax Change Forecast Amounts

2011 Tax Credits from the Cost of Service Tax Calculation

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2011

2012

Taxable Capital

\$ -

\$ -

Deduction from taxable capital up to \$15,000,000

\$ -

\$ -

Net Taxable Capital

\$ -

\$ -

Rate

0.000%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

2011

2012

Regulatory Taxable Income

\$ 1,269,534

\$ 1,269,534

Corporate Tax Rate

28.25%

26.25%

Tax Impact

\$ 358,643

\$ 333,253

Grossed-up Tax Amount

\$ 499,851

\$ 451,868

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 499,851

\$ 451,868

Total Tax Related Amounts

\$ 499,851

\$ 451,868

Incremental Tax Savings

-\$ 47,983

Sharing of Tax Savings (50%)

-\$ 23,992

**Algoma Power Inc.
Tax Change Volumetric Rate Rider**

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential - R1	\$14,426,980	72.76%	-\$17,456	106,119,297	0	-\$0.0002	
Residential - R2	\$2,859,067	14.42%	-\$3,459	0	151,952		-\$0.0273
Seasonal	\$2,408,811	12.15%	-\$2,915	12,622,297	0	-\$0.0003	
Street Lighting	\$133,872	0.68%	-\$162	791,996	0	-\$0.0002	
	<u>\$19,828,730</u> H	<u>100.00%</u>	<u>-\$23,992</u> I				

This calculation has been modified to share the tax savings over a ten month period from March 1, 2012 to December 31, 2012.

Schedule C



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Choose Your Utility:

Algoma Power Inc.

Atikokan Hydro Inc.

Application Type: IRM3

OEB Application #: EB-2011-0152

LDC Licence #: ED-2009-0072

Last COS OEB Application #: EB-2010-0400

Last COS Re-Basing Year: 2010

Application Contact Information

Name: Title: Phone Number: Email Address:

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential – High Density [R1]	kWh	97,990,553		1.0864		106,456,937	-
General Service 50 to 4,999 kW	kW	62,158,926	146,471		58.17%	62,158,926	146,471
General Service 50 to 4,999 kW – Interval Metered	kW	8,779,229	17,099		70.37%	8,779,229	17,099
Seasonal Residential – Normal Density [R4]	kWh	11,655,186		1.0864		12,662,194	-
Street Lighting	kW	721,376	2,304		42.91%	721,376	2,304



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

Uniform Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.57
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.86

Hydro One Sub-Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	37,100	\$2.97	\$ 110,187	18,143	\$0.73	\$ 13,244	41,992	\$1.71	\$ 71,806	\$			\$ 85,051
February	36,012	\$2.97	\$ 106,956	17,219	\$0.73	\$ 12,570	38,491	\$1.71	\$ 65,820	\$			\$ 78,389
March	30,978	\$2.97	\$ 92,005	15,882	\$0.73	\$ 11,594	33,266	\$1.71	\$ 56,885	\$			\$ 68,479
April	33,443	\$2.97	\$ 99,326	23,397	\$0.73	\$ 17,080	38,971	\$1.71	\$ 66,640	\$			\$ 83,720
May	27,600	\$2.97	\$ 81,972	19,651	\$0.73	\$ 14,345	34,158	\$1.71	\$ 58,410	\$			\$ 72,755
June	27,962	\$2.97	\$ 83,047	19,057	\$0.73	\$ 13,912	32,019	\$1.71	\$ 54,752	\$			\$ 68,664
July	23,704	\$2.97	\$ 70,401	12,202	\$0.73	\$ 8,907	26,857	\$1.71	\$ 45,925	\$			\$ 54,833
August	23,194	\$2.97	\$ 68,886	12,566	\$0.73	\$ 9,173	26,695	\$1.71	\$ 45,648	\$			\$ 54,822
September	27,851	\$2.97	\$ 82,717	14,432	\$0.73	\$ 10,535	29,099	\$1.71	\$ 49,759	\$			\$ 60,295
October	22,572	\$2.97	\$ 67,039	13,284	\$0.73	\$ 9,697	27,397	\$1.71	\$ 46,849	\$			\$ 56,546
November	30,658	\$2.97	\$ 91,054	16,178	\$0.73	\$ 11,810	33,959	\$1.71	\$ 58,070	\$			\$ 69,880
December	38,525	\$2.97	\$ 114,419	18,283	\$0.73	\$ 13,347	41,110	\$1.71	\$ 70,298	\$			\$ 83,645
Total	359,599	\$ 2.97	\$ 1,068,009	200,294	\$ 0.73	\$ 146,215	404,014	\$ 1.71	\$ 690,864	\$			\$ 837,079

HYDRO ONE				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January		\$0.00			\$0.00			\$0.00		\$			\$ -
February		\$0.00			\$0.00			\$0.00		\$			\$ -
March		\$0.00			\$0.00			\$0.00		\$			\$ -
April		\$0.00			\$0.00			\$0.00		\$			\$ -
May		\$0.00			\$0.00			\$0.00		\$			\$ -
June		\$0.00			\$0.00			\$0.00		\$			\$ -
July		\$0.00			\$0.00			\$0.00		\$			\$ -
August		\$0.00			\$0.00			\$0.00		\$			\$ -
September		\$0.00			\$0.00			\$0.00		\$			\$ -
October		\$0.00			\$0.00			\$0.00		\$			\$ -
November		\$0.00			\$0.00			\$0.00		\$			\$ -
December		\$0.00			\$0.00			\$0.00		\$			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -		\$ -

TOTAL				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	37,100	\$2.97	\$ 110,187	18,143	\$0.73	\$ 13,244	41,992	\$1.71	\$ 71,806	\$			\$ 85,051
February	36,012	\$2.97	\$ 106,956	17,219	\$0.73	\$ 12,570	38,491	\$1.71	\$ 65,820	\$			\$ 78,389
March	30,978	\$2.97	\$ 92,005	15,882	\$0.73	\$ 11,594	33,266	\$1.71	\$ 56,885	\$			\$ 68,479
April	33,443	\$2.97	\$ 99,326	23,397	\$0.73	\$ 17,080	38,971	\$1.71	\$ 66,640	\$			\$ 83,720
May	27,600	\$2.97	\$ 81,972	19,651	\$0.73	\$ 14,345	34,158	\$1.71	\$ 58,410	\$			\$ 72,755
June	27,962	\$2.97	\$ 83,047	19,057	\$0.73	\$ 13,912	32,019	\$1.71	\$ 54,752	\$			\$ 68,664
July	23,704	\$2.97	\$ 70,401	12,202	\$0.73	\$ 8,907	26,857	\$1.71	\$ 45,925	\$			\$ 54,833
August	23,194	\$2.97	\$ 68,886	12,566	\$0.73	\$ 9,173	26,695	\$1.71	\$ 45,648	\$			\$ 54,822
September	27,851	\$2.97	\$ 82,717	14,432	\$0.73	\$ 10,535	29,099	\$1.71	\$ 49,759	\$			\$ 60,295
October	22,572	\$2.97	\$ 67,039	13,284	\$0.73	\$ 9,697	27,397	\$1.71	\$ 46,849	\$			\$ 56,546
November	30,658	\$2.97	\$ 91,054	16,178	\$0.73	\$ 11,810	33,959	\$1.71	\$ 58,070	\$			\$ 69,880
December	38,525	\$2.97	\$ 114,419	18,283	\$0.73	\$ 13,347	41,110	\$1.71	\$ 70,298	\$			\$ 83,645
Total	359,599	\$ 2.97	\$ 1,068,009	200,294	\$ 0.73	\$ 146,215	404,014	\$ 1.71	\$ 690,864	\$			\$ 837,079



Ontario Energy Board

**RTSR WORK FORM
FOR
ELECTRICITY DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	37,100	\$ 3.2200	\$ 119,462	18,143	\$ 0.7900	\$ 14,333	41,992	\$ 1.7700	\$ 74,326	\$ 88,659	
February	36,012	\$ 3.2200	\$ 115,959	17,219	\$ 0.7900	\$ 13,603	38,491	\$ 1.7700	\$ 68,129	\$ 81,732	
March	30,978	\$ 3.2200	\$ 99,749	15,882	\$ 0.7900	\$ 12,547	33,266	\$ 1.7700	\$ 58,881	\$ 71,428	
April	33,443	\$ 3.2200	\$ 107,686	23,397	\$ 0.7900	\$ 18,484	38,971	\$ 1.7700	\$ 68,979	\$ 87,462	
May	27,600	\$ 3.2200	\$ 88,872	19,651	\$ 0.7900	\$ 15,524	34,158	\$ 1.7700	\$ 60,460	\$ 75,984	
June	27,962	\$ 3.2200	\$ 90,038	19,057	\$ 0.7900	\$ 15,055	32,019	\$ 1.7700	\$ 56,674	\$ 71,729	
July	23,704	\$ 3.2200	\$ 76,327	12,202	\$ 0.7900	\$ 9,640	26,857	\$ 1.7700	\$ 47,537	\$ 57,176	
August	23,194	\$ 3.2200	\$ 74,685	12,566	\$ 0.7900	\$ 9,927	26,695	\$ 1.7700	\$ 47,250	\$ 57,177	
September	27,851	\$ 3.2200	\$ 89,680	14,432	\$ 0.7900	\$ 11,401	29,099	\$ 1.7700	\$ 51,505	\$ 62,907	
October	22,572	\$ 3.2200	\$ 72,682	13,284	\$ 0.7900	\$ 10,494	27,397	\$ 1.7700	\$ 48,493	\$ 58,987	
November	30,658	\$ 3.2200	\$ 98,719	16,178	\$ 0.7900	\$ 12,781	33,959	\$ 1.7700	\$ 60,107	\$ 72,888	
December	38,525	\$ 3.2200	\$ 124,051	18,283	\$ 0.7900	\$ 14,444	41,110	\$ 1.7700	\$ 72,765	\$ 87,208	
Total	359,599	\$ 3.22	\$ 1,157,909	200,294	\$ 0.79	\$ 158,232	404,014	\$ 1.77	\$ 715,105	\$ 873,337	

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

TOTAL	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	37,100	\$ 3.22	\$ 119,462	18,143	\$ 0.79	\$ 14,333	41,992	\$ 1.77	\$ 74,326	\$ 88,659	
February	36,012	\$ 3.22	\$ 115,959	17,219	\$ 0.79	\$ 13,603	38,491	\$ 1.77	\$ 68,129	\$ 81,732	
March	30,978	\$ 3.22	\$ 99,749	15,882	\$ 0.79	\$ 12,547	33,266	\$ 1.77	\$ 58,881	\$ 71,428	
April	33,443	\$ 3.22	\$ 107,686	23,397	\$ 0.79	\$ 18,484	38,971	\$ 1.77	\$ 68,979	\$ 87,462	
May	27,600	\$ 3.22	\$ 88,872	19,651	\$ 0.79	\$ 15,524	34,158	\$ 1.77	\$ 60,460	\$ 75,984	
June	27,962	\$ 3.22	\$ 90,038	19,057	\$ 0.79	\$ 15,055	32,019	\$ 1.77	\$ 56,674	\$ 71,729	
July	23,704	\$ 3.22	\$ 76,327	12,202	\$ 0.79	\$ 9,640	26,857	\$ 1.77	\$ 47,537	\$ 57,176	
August	23,194	\$ 3.22	\$ 74,685	12,566	\$ 0.79	\$ 9,927	26,695	\$ 1.77	\$ 47,250	\$ 57,177	
September	27,851	\$ 3.22	\$ 89,680	14,432	\$ 0.79	\$ 11,401	29,099	\$ 1.77	\$ 51,505	\$ 62,907	
October	22,572	\$ 3.22	\$ 72,682	13,284	\$ 0.79	\$ 10,494	27,397	\$ 1.77	\$ 48,493	\$ 58,987	
November	30,658	\$ 3.22	\$ 98,719	16,178	\$ 0.79	\$ 12,781	33,959	\$ 1.77	\$ 60,107	\$ 72,888	
December	38,525	\$ 3.22	\$ 124,051	18,283	\$ 0.79	\$ 14,444	41,110	\$ 1.77	\$ 72,765	\$ 87,208	
Total	359,599	\$ 3.22	\$ 1,157,909	200,294	\$ 0.79	\$ 158,232	404,014	\$ 1.77	\$ 715,105	\$ 873,337	



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,100	\$ 3.5700	\$	132,447	18,143	\$ 0.8000	\$ 14,514	41,992	\$ 1.8600	\$ 78,105	\$ 92,620
February	36,012	\$ 3.5700	\$	128,563	17,219	\$ 0.8000	\$ 13,775	38,491	\$ 1.8600	\$ 71,593	\$ 85,368
March	30,978	\$ 3.5700	\$	110,591	15,882	\$ 0.8000	\$ 12,706	33,266	\$ 1.8600	\$ 61,875	\$ 74,580
April	33,443	\$ 3.5700	\$	119,392	23,397	\$ 0.8000	\$ 18,718	38,971	\$ 1.8600	\$ 72,486	\$ 91,204
May	27,600	\$ 3.5700	\$	98,532	19,651	\$ 0.8000	\$ 15,721	34,158	\$ 1.8600	\$ 63,534	\$ 79,255
June	27,962	\$ 3.5700	\$	99,824	19,057	\$ 0.8000	\$ 15,246	32,019	\$ 1.8600	\$ 59,555	\$ 74,801
July	23,704	\$ 3.5700	\$	84,623	12,202	\$ 0.8000	\$ 9,762	26,857	\$ 1.8600	\$ 49,954	\$ 59,716
August	23,194	\$ 3.5700	\$	82,803	12,566	\$ 0.8000	\$ 10,053	26,695	\$ 1.8600	\$ 49,653	\$ 59,706
September	27,851	\$ 3.5700	\$	99,428	14,432	\$ 0.8000	\$ 11,546	29,099	\$ 1.8600	\$ 54,124	\$ 65,670
October	22,572	\$ 3.5700	\$	80,582	13,284	\$ 0.8000	\$ 10,627	27,397	\$ 1.8600	\$ 50,958	\$ 61,586
November	30,658	\$ 3.5700	\$	109,449	16,178	\$ 0.8000	\$ 12,942	33,959	\$ 1.8600	\$ 63,164	\$ 76,106
December	38,525	\$ 3.5700	\$	137,534	18,283	\$ 0.8000	\$ 14,626	41,110	\$ 1.8600	\$ 76,465	\$ 91,091
Total	359,599	\$ 3.57	\$	1,283,768	200,294	\$ 0.80	\$ 160,235	404,014	\$ 1.86	\$ 751,466	\$ 911,701

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6970	\$	-	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,100	\$ 3.57	\$	132,447	18,143	\$ 0.80	\$ 14,514	41,992	\$ 1.86	\$ 78,105	\$ 92,620
February	36,012	\$ 3.57	\$	128,563	17,219	\$ 0.80	\$ 13,775	38,491	\$ 1.86	\$ 71,593	\$ 85,368
March	30,978	\$ 3.57	\$	110,591	15,882	\$ 0.80	\$ 12,706	33,266	\$ 1.86	\$ 61,875	\$ 74,580
April	33,443	\$ 3.57	\$	119,392	23,397	\$ 0.80	\$ 18,718	38,971	\$ 1.86	\$ 72,486	\$ 91,204
May	27,600	\$ 3.57	\$	98,532	19,651	\$ 0.80	\$ 15,721	34,158	\$ 1.86	\$ 63,534	\$ 79,255
June	27,962	\$ 3.57	\$	99,824	19,057	\$ 0.80	\$ 15,246	32,019	\$ 1.86	\$ 59,555	\$ 74,801
July	23,704	\$ 3.57	\$	84,623	12,202	\$ 0.80	\$ 9,762	26,857	\$ 1.86	\$ 49,954	\$ 59,716
August	23,194	\$ 3.57	\$	82,803	12,566	\$ 0.80	\$ 10,053	26,695	\$ 1.86	\$ 49,653	\$ 59,706
September	27,851	\$ 3.57	\$	99,428	14,432	\$ 0.80	\$ 11,546	29,099	\$ 1.86	\$ 54,124	\$ 65,670
October	22,572	\$ 3.57	\$	80,582	13,284	\$ 0.80	\$ 10,627	27,397	\$ 1.86	\$ 50,958	\$ 61,586
November	30,658	\$ 3.57	\$	109,449	16,178	\$ 0.80	\$ 12,942	33,959	\$ 1.86	\$ 63,164	\$ 76,106
December	38,525	\$ 3.57	\$	137,534	18,283	\$ 0.80	\$ 14,626	41,110	\$ 1.86	\$ 76,465	\$ 91,091
Total	359,599	\$ 3.57	\$	1,283,768	200,294	\$ 0.80	\$ 160,235	404,014	\$ 1.86	\$ 751,466	\$ 911,701



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential – High Density [R1]	kWh	\$ 0.0057	106,456,937	-	\$ 606,805	58.8%	\$ 680,881	\$ 0.0064
General Service 50 to 4,999 kW	kW	\$ 2.1218	62,158,926	146,471	\$ 310,782	30.1%	\$ 348,721	\$ 2.3808
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2508	8,779,229	17,099	\$ 38,486	3.7%	\$ 43,185	\$ 2.5256
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0057	12,662,194	-	\$ 72,175	7.0%	\$ 80,985	\$ 0.0064
Street Lighting	kW	\$ 1.6002	721,376	2,304	\$ 3,687	0.4%	\$ 4,137	\$ 1.7955
					\$ 1,031,935			



Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential – High Density [R1]	kWh	\$ 0.0047	106,456,937	-	\$ 500,348	59.7%	\$ 521,510	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$ 1.6634	62,158,926	146,471	\$ 243,640	29.1%	\$ 253,945	\$ 1.7338
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8384	8,779,229	17,099	\$ 31,435	3.8%	\$ 32,764	\$ 1.9162
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0047	12,662,194	-	\$ 59,512	7.1%	\$ 62,029	\$ 0.0049
Street Lighting	kW	\$ 1.2859	721,376	2,304	\$ 2,963	0.4%	\$ 3,088	\$ 1.3403
					\$ 837,897			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential – High Density [R1]	kWh	\$ 0.0064	106,456,937	-	\$ 680,881	58.8%	\$ 754,889	\$ 0.0071
General Service 50 to 4,999 kW	kW	\$ 2.3808	62,158,926	146,471	\$ 348,721	30.1%	\$ 386,626	\$ 2.6396
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5256	8,779,229	17,099	\$ 43,185	3.7%	\$ 47,879	\$ 2.8001
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0064	12,662,194	-	\$ 80,985	7.0%	\$ 89,788	\$ 0.0071
Street Lighting	kW	\$ 1.7955	721,376	2,304	\$ 4,137	0.4%	\$ 4,587	\$ 1.9907
					\$ 1,157,909			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential – High Density [R1]	kWh	\$ 0.0049	106,456,937	-	\$ 521,510	59.7%	\$ 544,419	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 1.7338	62,158,926	146,471	\$ 253,945	29.1%	\$ 265,100	\$ 1.8099
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9162	8,779,229	17,099	\$ 32,764	3.8%	\$ 34,204	\$ 2.0003
Seasonal Residential – Normal Density [R4]	kWh	\$ 0.0049	12,662,194	-	\$ 62,029	7.1%	\$ 64,754	\$ 0.0051
Street Lighting	kW	\$ 1.3403	721,376	2,304	\$ 3,088	0.4%	\$ 3,224	\$ 1.3992
					\$ 873,337			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Algoma Power Inc. - EB-2011-0152 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential – High Density [R1]	kWh	\$	0.0071	\$	0.0051
General Service 50 to 4,999 kW	kW	\$	2.6396	\$	1.8099
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.8001	\$	2.0003
Seasonal Residential – Normal Density [R4]	kWh	\$	0.0071	\$	0.0051
Street Lighting	kW	\$	1.9907	\$	1.3992

Schedule D

SHEET 1 - December 31, 2010 Regulatory Assets

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT	Doug Bradbury	DOCID NUMBER	EB-2010-0152
E-mail Address	doug.bradbury@cnpower.com		
VERSION NUMBER	V1.0	PHONE NUMBER	905 994 3634
Date	13-Oct-11	(extension)	

Account Description	Account Number	Principal Amounts as of Dec-31 2010	Interest to Dec31-10	Interest to Dec31-11					Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ (205,889)	\$ (979)	\$ (3,027)					\$ (209,895)
RSVA - One-time Wholesale Market Service	1582	\$ -							\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (27,302)	\$ (218)	\$ (401)					\$ (27,921)
RSVA - Retail Transmission Connection Charge	1586	\$ (111,180)	\$ (601)	\$ (1,634)					\$ (113,415)
RSVA - Power excluding Global Adjustment	1588	\$ (1,049,240)	\$ (2,363)	\$ (15,424)					\$ (1,067,027)
RSVA - Power Global Adjustment	1588	\$ 352,795	\$ (4,030)	\$ 5,186					\$ 353,951
Sub-Totals		\$ (1,040,816)	\$ (8,191)	\$ (15,300)	\$ -	\$ -	\$ -	\$ -	\$ (1,064,307)
Other Regulatory Assets	1508		\$ -						\$ -
Retail Cost Variance Account - Retail	1518								\$ -
Retail Cost Variance Account - STR	1548								\$ -
Misc. Deferred Debits (Section 71)	1525	\$ -	\$ -	\$ -					\$ -
Pre-Market Opening Energy Variances Total	1571								\$ -
Extra-Ordinary Event Losses	1572								\$ -
Deferred Rate Impact Amounts	1574	\$ 760,467	\$ -	\$ -	\$ -				\$ 760,467
Other Deferred Credits	2425								\$ -
Sub-Totals		\$ 760,467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 760,467
Qualifying Transition Costs	1570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals per column		\$ (280,349)	\$ (8,191)	\$ (15,300)	\$ -	\$ -	\$ -	\$ -	\$ (303,840)

Enter the appropriate 2004 data in the cells below.

Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.

Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

--	--	--	--	--	--

SHEET 1 - December 31, 2010 Regulatory Assets

NAME OF UTILITY
NAME OF CONTACT
E-mail Address
VERSION NUMBER
Date

Algoma Power Inc.
Doug Bradbury
doug.bradbury@cnpower.com
V1.0
13-Oct-11

LICENCE NUMBER
DOCID NUMBER

PHONE NUMBER
(extension)

ED-2009-0072

EB-2010-0152

905 994 3634

2009 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. Num.'s
RESIDENTIAL - R1		103,761,012	7,997	\$ 5,054,329	7,997
SEASONAL		12,341,792	3,643	\$ 1,862,280	3,643
RESIDENTIAL - R2	150,499	69,931,763	48	\$ 891,879	48
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$ -	0
INTERMEDIATE USE	0	0	0	\$ -	0
LARGE USE	0	0	1		1
SMALL SCATTERED LOADS	0	0	0	\$ -	0
SENTINEL LIGHTS	0	0	0	\$ -	0
STREET LIGHTING		791,996	1,052	\$ 39,204	1,052
Totals	150,499	186,826,563	12,741	\$ 7,847,692	12,741

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers
RESIDENTIAL - R1	0.0%	55.5%	62.8%	64.4%	62.8%	55.78%
SEASONAL	0.0%	6.6%	28.6%	23.7%	28.6%	6.63%
RESIDENTIAL - R2	100.0%	37.4%	0.4%	11.4%	0.4%	37.59%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%	0.0%	0.0%	0.0%	
INTERMEDIATE USE	0.0%	0.0%	0.0%	0.0%	0.0%	
LARGE USE	0.0%	0.0%	0.0%	0.0%	0.0%	
SMALL SCATTERED LOADS	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
SENTINEL LIGHTS	0.0%	0.0%	0.0%	0.0%	0.0%	
STREET LIGHTING		0.4%	8.3%	0.5%	8.3%	
Totals	100%	100%	100%	100%	100%	100%

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT	Doug Bradbury	DOCID NUMBER	EB-2010-0152
E-mail Address	doug.bradbury@cnpower.com		
VERSION NUMBER	V1.0	PHONE NUMBER	905 994 3634
Date	13-Oct-11	(extension)	

Regulatory Asset Accounts:	Decision Ref.#	Amount	ALLOCATOR	Residential -R1	Seasonal	Residential -R2	GS > 50 TOU	Intermediate Use	Large Use	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
WMSC - Account 1580	2.0.35	\$ (209,895)	kWh	\$ (116,573)	\$ (13,866)	\$ (78,567)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (890)	\$ (209,895)
One-Time WMSC - Account 1582	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Network - Account 1584	2.0.35	\$ (27,921)	kWh	\$ (15,507)	\$ (1,844)	\$ (10,451)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (118)	\$ (27,921)
Connection - Account 1586	2.0.35	\$ (113,415)	kWh	\$ (62,989)	\$ (7,492)	\$ (42,453)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (481)	\$ (113,415)
Power - Account 1588 excluding GA	2.0.35	\$ (1,067,027)	kWh	\$ (592,613)	\$ (70,488)	\$ (399,403)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,523)	\$ (1,067,027)
Power - Account 1588 GA	2.0.35		kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - RSVA		\$ (1,418,258)		\$ (787,682)	\$ (93,690)	\$ (530,874)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,012)	\$ (1,418,258)
Other Regulatory Assets - Account 1508		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc debits - Acct 1525 (Section 71)	5.0.19	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extraordinary Event Losses - Acct 1572		\$ -											\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits - Acct 2425		\$ -											\$ -
Transition Costs - Acct 1570	7.0.67		# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - Non RSVA		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total to be Recovered		\$ (1,418,258)		\$ (787,682)	\$ (93,690)	\$ (530,874)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,012)	\$ (1,418,258)
Balance to be collected or refunded (# years below)		\$ (1,418,258)		\$ (787,682)	\$ (93,690)	\$ (530,874)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,012)	\$ (1,418,258)
Balance to be collected or refunded per year		\$ (1,134,606)		\$ (630,145)	\$ (74,952)	\$ (424,699)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,810)	\$ (1,134,606)

Class	# years	Residential -R1	Seasonal	Residential -R2	GS > 50 TOU	Intermediate Use	Large Use	Scattered Load	Sentinel Lighting	Street Lighting
Regulatory Asset Rate Riders	1.25	\$ (0.0061)	\$ (0.0061)	\$ (2.8219)						\$ (0.0061)
Billing Determinants	(15 month recovery)	kWh	kWh	kW	kW	kW	kW	kWh	kW	kWh

Schedule E

SHEET 1 - December 31, 2009 Regulatory Assets

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT		DOCID NUMBER	EB-2009-0278
E-mail Address			
VERSION NUMBER	v2.0	PHONE NUMBER	705-941-5602
Date	1-Jun-10	(extension)	

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:

(These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

Account Description	Account Number	Principal Amounts as of Dec-31 2009	Interest to Dec31-09	Interest Jan1-10 to June30-10						Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ (429,311)	\$ (17,985)	\$ (1,181)						\$ (448,477)
RSVA - One-time Wholesale Market Service	1582	\$ -								\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (131,681)	\$ 7,538	\$ (362)						\$ (124,505)
RSVA - Retail Transmission Connection Charge	1586	\$ (388,944)	\$ (35,748)	\$ (1,070)						\$ (425,762)
RSVA - Power excluding Global Adjustment	1588	\$ 2,940,434	\$ 176,667	\$ 8,086						\$ 3,125,187
RSVA - Power Global Adjustment	1588	\$ -	\$ -	\$ -						\$ -
Sub-Totals		\$ 1,990,497	\$ 130,472	\$ 5,473	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,126,442
Other Regulatory Assets	1508	\$ 6,602	\$ -	\$ 18						\$ 6,620
Retail Cost Variance Account - Retail	1518									\$ -
Retail Cost Variance Account - STR	1548									\$ -
Misc. Deferred Debits (Section 71)	1525	\$ -	\$ -	\$ -						\$ -
Pre-Market Opening Energy Variances Total	1571									\$ -
Extra-Ordinary Event Losses	1572									\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -					\$ -
Other Deferred Credits	2425									\$ -
Sub-Totals		\$ 6,602	\$ -	\$ 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,620
Qualifying Transition Costs	1570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals per column		\$ 1,997,099	\$ 130,472	\$ 5,491	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,133,062

Enter the appropriate 2004 data in the cells below.

Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.

Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

SHEET 1 - December 31, 2009 Regulatory Assets

NAME OF UTILITY Algoma Power Inc.
NAME OF CONTACT
E-mail Address
VERSION NUMBER v2.0
Date 1-Jun-10

LICENCE NUMBER
DOCID NUMBER
PHONE NUMBER
 (extension)

ED-2009-0072
 EB-2009-0278
 705-941-5602

2009 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. Num.'s
RESIDENTIAL - R1		103,761,012	7,997	\$ 5,054,329	7,997
SEASONAL		12,341,792	3,643	\$ 1,862,280	3,643
RESIDENTIAL - R2	150,499	69,931,763	48	\$ 891,879	48
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$ -	0
INTERMEDIATE USE	0	0	0	\$ -	0
LARGE USE	0	0	1		1
SMALL SCATTERED LOADS	0	0	0	\$ -	0
SENTINEL LIGHTS	0	0	0	\$ -	0
STREET LIGHTING		791,996	1,052	\$ 39,204	1,052
Totals	150,499	186,826,563	12,741	\$ 7,847,692	12,741

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers
RESIDENTIAL - R1	0.0%	55.5%	62.8%	64.4%	62.8%	55.78%
SEASONAL	0.0%	6.6%	28.6%	23.7%	28.6%	6.63%
RESIDENTIAL - R2	100.0%	37.4%	0.4%	11.4%	0.4%	37.59%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%	0.0%	0.0%	0.0%	
INTERMEDIATE USE	0.0%	0.0%	0.0%	0.0%	0.0%	
LARGE USE	0.0%	0.0%	0.0%	0.0%	0.0%	
SMALL SCATTERED LOADS	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
SENTINEL LIGHTS	0.0%	0.0%	0.0%	0.0%	0.0%	
STREET LIGHTING		0.4%	8.3%	0.5%	8.3%	
Totals	100%	100%	100%	100%	100%	100%

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Algoma Power Inc.	LICENCE NUMBER	ED-2009-0072
NAME OF CONTACT		DOCID NUMBER	EB-2009-0278
E-mail Address			
VERSION NUMBER	v2.0	PHONE NUMBER	705-941-5602
Date	1-Jun-10	(extension)	

		Decision		ALLOCATOR	Residential -R1	Seasonal	Residential -R2	GS > 50 TOU	Intermediate Use	Large Use	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
Regulatory Asset Accounts:		Ref.#	Amount											
WMSC - Account 1580		2.0.35	\$ (448,477)	kWh	\$ (249,078)	\$ (29,626)	\$ (167,871)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,901)	\$ (448,477)
One-Time WMSC - Account 1582		2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Network - Account 1584		2.0.35	\$ (124,505)	kWh	\$ (69,149)	\$ (8,225)	\$ (46,604)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (528)	\$ (124,505)
Connection - Account 1586		2.0.35	\$ (425,762)	kWh	\$ (236,462)	\$ (28,126)	\$ (159,368)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,805)	\$ (425,762)
Power - Account 1588 excluding GA		2.0.35	\$ 3,125,187	kWh	\$ 1,735,687	\$ 206,450	\$ 1,169,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,248	\$ 3,125,187
Power - Account 1588 GA		2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - RSVA			\$ 2,126,442		\$ 1,180,998	\$ 140,473	\$ 795,957	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,014	\$ 2,126,442
Other Regulatory Assets - Account 1508			\$ 6,620	# of Customers	\$ 4,155	\$ 1,893	\$ 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 547	\$ 6,619
Retail Cost Variance Account - Acct 1518			\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548			\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Misc debits - Acct 1525 (Section 71)		5.0.19	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525		5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571		3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extraordinary Event Losses - Acct 1572			\$ -											\$ -
Deferred Rate Impact Amounts - Acct 1574			\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits - Acct 2425			\$ -											\$ -
Transition Costs - Acct 1570		7.0.67		# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - Non RSVA			\$ 6,620		\$ 4,155	\$ 1,893	\$ 25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 547	\$ 6,619
Total to be Recovered			\$ 2,133,062		\$ 1,185,153	\$ 142,366	\$ 795,982	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,561	\$ 2,133,062
Balance to be collected or refunded (# years below)			\$ 2,133,062		\$ 1,185,153	\$ 142,366	\$ 795,982	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,561	\$ 2,133,062
Balance to be collected or refunded per year			\$ 853,225		\$ 474,061	\$ 56,946	\$ 318,393	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,824	\$ 853,225

Class	# years	Residential -R1	Seasonal	Residential -R2	GS > 50 TOU	Intermediate Use	Large Use	Scattered Load	Sentinel Lighting	Street Lighting
Regulatory Asset Rate Riders	2.5	\$ 0.0046	\$ 0.0046	\$ 2.1156						\$ 0.0048
Billing Determinants		kWh	kWh	kW	kW	kW	kW	kWh	kW	kWh

Amount recovered over 28 months per EB-2010-0400 2.2664

Schedule F

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

RESIDENTIAL SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

RESIDENTIAL – R1

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.51
Smart Meter Funding Adder – effective until December 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0302
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2012	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until May 31, 2013	\$/kWh	(0.0061)
Rate Rider for Tax Changes – effective until December 31, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

RESIDENTIAL – R2

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	596.12
Smart Meter Funding Adder– effective until December 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kW	2.7086
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2012	\$/kW	0.0272
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kW	2.2664
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until May 31, 2013	\$/kW	(2.8219)
Rate Rider for Tax Changes – effective until December 31, 2012	\$/kW	(0.0273)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6396
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8099
Retail Transmission Rate – Network Service Rate – Interval Metered > 1,000 kW	\$/kW	2.8001
Retail Transmission Rate – Line and Trans. Connection Service Rate – Interval Metered > 1,000 kW	\$/kW	2.0003

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.15
Smart Meter Funding Adder – effective until December 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.1006
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2012	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until May 31, 2013	\$/kWh	(0.0061)
Rate Rider for Deferral/Variance Account Disposition – effective until November 30, 2015	\$/kWh	0.0307
Rate Rider for Tax Changes – effective until December 31, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.1543
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2012	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0048
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until May 31, 2013	\$/kWh	(0.0061)
Rate Rider for Tax Changes – effective until December 31, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9907
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3992

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
----------------	----	------

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0152

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer	1.0864
Total Loss Factor – Primary Metered Customer	1.0755

Schedule G



**Algoma Power Inc.
2012 Distribution Rate Impact Module
2012 IR
Electricity Distribution Rate Proposal
EB-2011-0152**

**February 15, 2012
Draft Rate Order
Revised with Motion to Vary**

Electricity Distribution Impacts

Rates Effective January 1, 2012

	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Rates and Charges			
Residential - R1			
Monthly Service Charge	\$	20.92	21.51
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.0294	0.0302
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		0.0003
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0044	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		(0.0061)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh		(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Residential - R2			
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kW	2.5728	2.7086
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW		0.0272
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW	2.1951	2.2664
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW		(2.8219)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kW		(0.0273)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.6396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6634	1.8099
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.8384	2.0003
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Seasonal			
Monthly Service Charge	\$	26.07	26.15
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.1001	0.1006
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		0.0002
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0045	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		(0.0061)
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	0.0307	0.0307
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh		(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Street Lighting			
Monthly Service Charge	\$	0.96	0.96
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.1537	0.1543
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0047	0.0048
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		(0.0061)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh		(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.9907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2859	1.3992
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25
Other			
Debt Retirement Charge	\$/kWh	0.0020	0.0020
Energy - First Tier	\$/kWh	0.0680	0.0680
Energy - Second Tier	\$/kWh	0.0790	0.0790
Loss Factor			
Total Loss Factor		1.0864	1.0864
GST / HST		13%	13%

Electricity Distribution Impacts Rates Effective January 1, 2012

Residential - R1	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	20.92	21.51
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.0294	0.0302
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	0.0003
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0044	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		(0.0061)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	800 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Residential - R1	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51	750	0.0680	51	0.00	0.00%	36.38%
Energy, Second Tier (kWh)	119	0.0790	9.41	119	0.0790	9.41	0.00	0.00%	6.71%
Sub-Total: Energy			60.41			60.41	0.00	0.00%	43.09%
Monthly Service Charge	1	20.92	20.92	1	21.51	21.51	0.59	2.82%	15.34%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.71%
Distribution Volumetric Rate	800	0.0294	23.52	800	0.0302	24.16	0.64	2.72%	17.23%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	800	0.0000	0.00	800	0.0003	0.24	0.24	0.00%	0.17%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	800	0.0044	3.52	800	0.0046	3.68	0.16	4.55%	2.62%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	800	0.0000	0.00	800	-0.0061	-4.88	-4.88	0.00%	-3.48%
Rate Rider for Tax Changes - effective until December 31, 2012	800	0.0000	0.00	800	-0.0002	-0.16	-0.16	0.00%	-0.11%
Total: Distribution			48.96			45.55	-3.41	-6.96%	32.49%
Retail Transmission Rate - Network Service Rate	869	0.0057	4.95	869	0.0071	6.17	1.22	24.56%	4.40%
Retail Transmission Rate - Line and Transformation Connection Service Rate	869	0.0047	4.08	869	0.0051	4.43	0.35	8.51%	3.16%
Total: Retail Transmission			9.04			10.60	1.56	17.31%	7.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			58.00			56.15	-1.85	-3.18%	40.05%
Wholesale Market Service Rate	869	0.0052	4.52	869	0.0052	4.52	0.00	0.00%	3.22%
Rural Rate Protection Charge	869	0.0013	1.13	869	0.0013	1.13	0.00	0.00%	0.81%
Special Purpose Charge	869	0.0000	0.00	869	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.18%
Sub-Total: Regulatory			5.90			5.90	0.00	0.00%	4.21%
Debt Retirement Charge	800	0.0020	1.60	800	0.0020	1.60	0.00	0.00%	1.14%
Total Bill Before Taxes			125.91			124.06	-1.85	-1.47%	88.50%
GST / HST		13%	16.37		13%	16.13	-0.24	-1.47%	11.50%
Total Bill			\$ 142.28			\$ 140.19	\$ (2.09)	-1.47%	100.00%
OCEB Credit			\$ 14.23			\$ 14.02			
Balance after OCEB Credit has been applied			\$ 128.05			\$ 126.17	\$ (1.88)	-1.47%	

Electricity Distribution Impacts Rates Effective January 1, 2012

Residential - R1	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	20.92	21.51
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.0294	0.0302
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	0.0003
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0044	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		(0.0061)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	2,000 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Residential - R1	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51	750	0.0680	51	0.00	0.00%	15.65%
Energy, Second Tier (kWh)	1423	0.0790	112.40	1423	0.0790	112.40	0.00	0.00%	34.49%
Sub-Total: Energy			163.40			163.40	0.00	0.00%	50.14%
Monthly Service Charge	1	20.92	20.92	1	21.51	21.51	0.59	2.82%	6.60%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.31%
Distribution Volumetric Rate	2000	0.0294	58.80	2000	0.0302	60.40	1.60	2.72%	18.53%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	2000	0.0000	0.00	2000	0.0003	0.60	0.60	0.00%	0.18%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	2000	0.0044	8.80	2000	0.0046	9.20	0.40	4.55%	2.82%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	2000	0.0000	0.00	2000	-0.0061	-12.20	-12.20	0.00%	-3.74%
Rate Rider for Tax Changes - effective until December 31, 2012	2000	0.0000	0.00	2000	-0.0002	-0.40	-0.40	0.00%	-0.12%
Total: Distribution			89.52			80.11	-9.41	-10.51%	24.58%
Retail Transmission Rate - Network Service Rate	2173	0.0057	12.38	2173	0.0071	15.43	3.04	24.56%	4.73%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2173	0.0047	10.21	2173	0.0051	11.08	0.87	8.51%	3.40%
Total: Retail Transmission			22.60			26.51	3.91	17.31%	8.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			112.12			106.62	-5.50	-4.90%	32.72%
Wholesale Market Service Rate	2173	0.0052	11.30	2173	0.0052	11.30	0.00	0.00%	3.47%
Rural Rate Protection Charge	2173	0.0013	2.82	2173	0.0013	2.82	0.00	0.00%	0.87%
Special Purpose Charge	2173	0.0000	0.00	2173	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			14.37			14.37	0.00	0.00%	4.41%
Debt Retirement Charge	2000	0.0020	4.00	2000	0.0020	4.00	0.00	0.00%	1.23%
Total Bill Before Taxes			293.89			288.39	-5.50	-1.87%	88.50%
GST / HST		13%	38.21		13%	37.49	-0.71	-1.87%	11.50%
Total Bill			\$ 332.10			\$ 325.88	\$ (6.21)	-1.87%	100.00%
OCEB Credit			\$ 33.21			\$ 32.59			
Balance after OCEB Credit has been applied			\$ 298.89			\$ 293.30	\$ (5.59)	-1.87%	

Electricity Distribution Impacts Rates Effective January 1, 2012

Residential - R2	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kW	2.5728	2.7086
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW	-	0.0272
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW	2.1951	2.2664
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW		(2.8219)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kW	-	(0.0273)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.6396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6634	1.8099
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.8384	2.0003
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	90,000 kWh	225 kW
RPP Tier One	750 kWh	Load Factor 54.8%

Loss Factor	1.0864
-------------	--------

Residential - R2	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51	750	0.0680	51	0.00	0.00%	0.42%
Energy, Second Tier (kWh)	97026	0.0790	7665.05	97026	0.0790	7665.05	0.00	0.00%	63.39%
Sub-Total: Energy			7716.05			7716.05	0.00	0.00%	63.81%
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	4.93%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.01%
Distribution Volumetric Rate	225	2.5728	578.88	225	2.7086	609.44	30.56	5.28%	5.04%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	225	0.0000	0.00	225	0.0272	6.12	6.12	0.00%	0.05%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	225	2.1951	493.90	225	2.2664	509.94	16.04	3.25%	4.22%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	225	0.0000	0.00	225	-2.8219	-634.93	-634.93	0.00%	-5.25%
Rate Rider for Tax Changes - effective until December 31, 2012	225	0.0000	0.00	225	-0.0273	-6.14	-6.14	0.00%	-0.05%
Total: Distribution			1669.8975			1081.55	-588.35	-35.23%	8.94%
Retail Transmission Rate - Network Service Rate	244	2.1218	518.65	244	2.6396	645.22	126.57	24.40%	5.34%
Retail Transmission Rate - Line and Transformation Connection Service Rate	244	1.6634	406.60	244	1.8099	442.41	35.81	8.81%	3.66%
Total: Retail Transmission			925.25			1087.64	162.38	17.55%	8.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			2595.15			2169.18	-425.97	-16.41%	17.94%
Wholesale Market Service Rate	97776	0.0052	508.44	97776	0.0052	508.44	0.00	0.00%	4.20%
Rural Rate Protection Charge	97776	0.0013	127.11	97776	0.0013	127.11	0.00	0.00%	1.05%
Special Purpose Charge	97776	0.0000	0.00	97776	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			635.79			635.79	0.00	0.00%	5.26%
Debt Retirement Charge	90000	0.0020	180.00	90000	0.0020	180.00	0.00	0.00%	1.49%
Total Bill Before Taxes			11127.00			10701.03	-425.97	-3.83%	88.50%
GST / HST		13%	1446.51		13%	1391.13	-55.38	-3.83%	11.50%
Total Bill			\$ 12,573.51			\$ 12,092.16	\$ (481.35)	-3.83%	100.00%

Electricity Distribution Impacts Rates Effective January 1, 2012

Residential Customers with an Interval Meter

Residential - R2	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kW	2.5728	2.7086
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW	-	0.0272
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW	2.1951	2.2664
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kW		(2.8219)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kW	-	(0.0273)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1218	2.6396
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6634	1.8099
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.2508	2.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	1.8384	2.0003
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	1,100,000 kWh	2500 kW
RPP Tier One	750 kWh	Load Factor 60.3%

Loss Factor	1.0864
-------------	--------

Residential - R2	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51	750	0.0680	51	0.00	0.00%	0.04%
Energy, Second Tier (kWh)	1194290	0.0790	94348.91	1194290	0.0790	94348.91	0.00	0.00%	67.67%
Sub-Total: Energy			94399.91			94399.91	0.00	0.00%	67.71%
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	0.43%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	2500	2.5728	6432.00	2500	2.7086	6771.50	339.50	5.28%	4.86%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	2500	0.0000	0.00	2500	0.0272	68.00	68.00	0.00%	0.05%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	2500	2.1951	5487.75	2500	2.2664	5666.00	178.25	3.25%	4.06%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	2500	0.0000	0.00	2500	-2.8219	-7054.75	-7054.75	0.00%	-5.06%
Rate Rider for Tax Changes - effective until December 31, 2012	2500	0.0000	0.00	2500	-0.0273	-68.25	-68.25	0.00%	-0.05%
Total: Distribution			12516.87			5979.62	-6537.25	-52.23%	4.29%
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	2716	2.2508	6113.17	2716	2.8001	7605.07	1491.90	24.40%	5.45%
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	2716	1.8384	4993.09	2716	2.0003	5432.81	439.72	8.81%	3.90%
Total: Retail Transmission			11106.27			13037.89	1931.62	17.39%	9.35%
Sub-Total: Delivery (Distribution and Retail Transmission)			23623.14			19017.51	-4605.63	-19.50%	13.64%
Wholesale Market Service Rate	1195040	0.0052	6214.21	1195040	0.0052	6214.21	0.00	0.00%	4.46%
Rural Rate Protection Charge	1195040	0.0013	1553.55	1195040	0.0013	1553.55	0.00	0.00%	1.11%
Special Purpose Charge	1195040	0.0000	0.00	1195040	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			7768.01			7768.01	0.00	0.00%	5.57%
Debt Retirement Charge	1100000	0.0020	2200.00	1100000	0.0020	2200.00	0.00	0.00%	1.58%
Total Bill Before Taxes			127991.06			123385.43	-4605.63	-3.60%	88.50%
GST / HST		13%	16638.84		13%	16040.11	-598.73	-3.60%	11.50%
Total Bill			\$ 144,629.89			\$ 139,425.53	\$ (5,204.36)	-3.60%	100.00%

Electricity Distribution Impacts Rates Effective January 1, 2012

Seasonal	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	26.07	26.15
Smart Meter Rate Adder	\$	1.00	1.00
Distribution Volumetric Rate	\$/kWh	0.1001	0.1006
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	0.0002
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0045	0.0046
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh		(0.0061)
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	0.0307	0.0307
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh	-	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	287 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Seasonal	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	312	0.0680	21.20	312	0.0680	21.20	0.00	0.00%	20.34%
Energy, Second Tier (kWh)	0	0.0790	0.00	0	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			21.20			21.20	0.00	0.00%	20.34%
Monthly Service Charge	1	26.07	26.07	1	26.15	26.15	0.08	0.31%	25.09%
Smart Meter Rate Adder	1	1.00	1.00	1	1.00	1.00	0.00	0.00%	0.96%
Distribution Volumetric Rate	287	0.1001	28.73	287	0.1006	28.87	0.14	0.50%	27.70%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	287	0.0000	0.00	287	0.0002	0.06	0.06	0.00%	0.06%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	287	0.0045	1.29	287	0.0046	1.32	0.03	2.22%	1.27%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	287	0.0000	0.00	287	-0.0061	-1.75	-1.75	0.00%	-1.68%
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	287	0.0307	8.81	287	0.0307	8.81	0.00	0.00%	8.45%
Rate Rider for Tax Changes - effective until December 31, 2012	287	0.0000	0.00	287	-0.0003	-0.09	-0.09	0.00%	-0.08%
Total: Distribution			65.90			64.37	-1.53	-2.32%	61.77%
Retail Transmission Rate - Network Service Rate	312	0.0057	1.78	312	0.0071	2.21	0.44	24.56%	2.12%
Retail Transmission Rate - Line and Transformation Connection Service Rate	312	0.0047	1.47	312	0.0051	1.59	0.12	8.51%	1.53%
Total: Retail Transmission			3.24			3.80	0.56	17.31%	3.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.14			68.18	-0.97	-1.40%	65.42%
Wholesale Market Service Rate	312	0.0052	1.62	312	0.0052	1.62	0.00	0.00%	1.56%
Rural Rate Protection Charge	312	0.0013	0.41	312	0.0013	0.41	0.00	0.00%	0.39%
Special Purpose Charge	312	0.0000	0.00	312	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%
Sub-Total: Regulatory			2.28			2.28	0.00	0.00%	2.18%
Debt Retirement Charge	287	0.0020	0.57	287	0.0020	0.57	0.00	0.00%	0.55%
Total Bill Before Taxes			93.20			92.23	-0.97	-1.04%	88.50%
GST / HST		13%	12.12		13%	11.99	-0.13	-1.04%	11.50%
Total Bill			\$ 105.31			\$ 104.22	\$ (1.09)	-1.04%	100.00%
OCEB Credit			\$ 10.53			\$ 10.42			
Balance after OCEB Credit has been applied			\$ 94.78			\$ 93.80	\$ (0.98)	-1.04%	

Electricity Distribution Impacts Rates Effective January 1, 2012

Street Lighting	Metric	Current Approved Rates	Proposed January 1, 2012
Monthly Service Charge	\$	0.96	0.96
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.1537	0.1543
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	0.0001
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	0.0047	0.0048
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	\$/kWh	-	(0.0061)
Rate Rider for Tax Changes - effective until December 31, 2012	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.9907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2859	1.3992
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	-	-
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Consumption	25,000 kWh	71.46 kW
RPP Tier One	750 kWh	Load Factor 48%

Loss Factor	1.0864
-------------	--------

Street Lighting	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0680	51.00	750	0.0680	51.00	0.00	0.00%	0.65%
Energy, Second Tier (kWh)	26410	0.0790	2086.39	26410	0.0790	2086.39	0.00	0.00%	26.50%
Sub-Total: Energy			2137.39			2137.39	0.00	0.00%	27.15%
Monthly Service Charge	428	0.96	410.88	428	0.96	410.88	0.00	0.00%	5.22%
Smart Meter Rate Adder	428	0.00	0.00	428	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	25000	0.1537	3842.50	25000	0.1543	3857.50	15.00	0.39%	48.99%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	25000	0.0000	0.00	25000	0.0001	2.50	2.50	0.00%	0.03%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	25000	0.0047	117.50	25000	0.0048	120.00	2.50	2.13%	1.52%
Rate Rider for Deferral/Variance Account Disposition - effective until May 31, 2013	25000	0.0000	0.00	25000	-0.0061	-152.50	-152.50	0.00%	-1.94%
Rate Rider for Tax Changes - effective until December 31, 2012	25000	0.0000	0.00	25000	-0.0002	-5.00	-5.00	0.00%	-0.06%
Total: Distribution			4370.88			4233.38	-137.50	-3.15%	53.77%
Retail Transmission Rate - Network Service Rate	77.6	1.6002	124.23	77.6	1.9907	154.55	30.32	24.40%	1.96%
Retail Transmission Rate - Line and Transformation Connection Service Rate	77.6	1.2859	99.83	77.6	1.3992	108.63	8.80	8.81%	1.38%
Total: Retail Transmission			224.06			263.17	39.11	17.46%	3.34%
Sub-Total: Delivery (Distribution and Retail Transmission)			4594.94			4496.55	-98.39	-2.14%	57.11%
Wholesale Market Service Rate	27160	0.0052	141.23	27160	0.0052	141.23	0.00	0.00%	1.79%
Rural Rate Protection Charge	27160	0.0013	35.31	27160	0.0013	35.31	0.00	0.00%	0.45%
Special Purpose Charge	27160	0.0000	0.00	27160	0.0000	0.00	0.00	0.00%	0.00%
Standard Supply Service - Administrative Charge (if applicable)	428	0.25	107.00	428	0.25	107.00	0.00	0.00%	1.36%
Sub-Total: Regulatory			283.54			283.54	0.00	0.00%	3.60%
Debt Retirement Charge	25000	0.0020	50.00	25000	0.0020	50.00	0.00	0.00%	0.64%
Total Bill Before Taxes			7065.87			6967.48	-98.39	-1.39%	88.50%
GST / HST		13%	918.56		13%	905.77	-12.79	-1.39%	11.50%
Total Bill			\$ 7,984.43			\$ 7,873.25	\$ (111.18)	-1.39%	100.00%

Electricity Distribution Impacts

Rates Effective January 1, 2012

Rate Impacts Summary Arising from the Draft Rate Order								
Customer Class	Usage Profile		Delivery Charges			Total Bill		
	kWh	kW	Current	Proposed	% Chg.	Current	Proposed	% Chg.
Residential R1	800	-	58.00	56.15	-3.2%	128.05	126.17	-1.5%
Residential R1	2,000	-	112.12	106.62	-4.9%	298.89	293.30	-1.9%
Residential R2	90,000	225	2,595.15	2,169.18	-16.4%	12,573.51	12,092.16	-3.8%
Seasonal	287	-	62.23	61.36	-1.4%	94.78	93.80	-1.0%
Street Lighting	25,000	71	4,594.94	4,496.55	-2.1%	7,984.43	7,873.25	-1.4%