



**EB-2011-0371**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

**AND IN THE MATTER OF** an application pursuant to section 74 of the *Ontario Energy Board Act, 1998* by Hydromega Services Inc. to amend electricity generation licence EG-2010-0387.

**By delegation, before:** Jennifer Lea

## **DECISION AND ORDER**

Hydromega Services Inc. ("Hydromega") filed an application on October 18, 2012 with the Ontario Energy Board pursuant to section 74 of the *Ontario Energy Board Act, 1998*, to amend electricity generation licence EG-2010-0387. Hydromega completed the application on January 30, 2012.

Hydromega requested that electricity generation facility, Okikendawt Hydroelectric Project be added to Schedule 1 of its electricity generation licence. Hydromega intends to operate the generation facility.

The licence amendment is granted.

### **Reasons**

Okikendawt Hydro L.P. ("Okikendawt") is licensed to own the Okikendawt Hydroelectric Project facility. Okikendawt has an Ontario Power Authority purchase of electricity contract for the facility and the facility will be connected to

Hydro-One Networks Inc.'s distribution network.

Hydromega is requesting that Schedule 1 of its own licence be amended to grant Hydromega the authorization to operate the facility. The amendment is granted to recognize the contract arrangements between the two licensed generators.

I have proceeded to decide the application without a hearing pursuant to section 21(4)(b) of the Act since no other parties are adversely affected in a material way by the outcome of the proceeding, and the applicant has consented to disposing of the application without a hearing.

**IT IS ORDERED THAT:**

Schedule 1 of electricity generation licence EG-2010-0387 is amended as requested.

**DATED** at Toronto, February 17, 2012

**ONTARIO ENERGY BOARD**

*Original signed by*

Jennifer Lea  
Counsel, Special Projects



# Electricity Generation Licence

## EG-2010-0387

### Hydromega Services Inc.

Valid Until

April 10, 2031

*Original signed by*

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**Jennifer Lea**  
**Counsel, Special Projects**  
**Ontario Energy Board**  
**Date of Issuance: April 11, 2011**  
**Date of Amendment: February 17, 2012**

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## 1 Definitions

In this Licence:

“**Act**” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“**Electricity Act**” means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

“**generation facility**” means a facility for generating electricity or providing ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system and includes any structures, equipment or other things used for that purpose;

“**Licensee**” means Hydromega Services Inc.;

“**regulation**” means a regulation made under the Act or the Electricity Act;

## 2 Interpretation

- 2.1 In this Licence words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of this Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens. Where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

## 3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this licence, to generate electricity or provide an ancillary service for sale under a contract with the Ontario Power Authority and the contract is entered into as part of a standard offer program offered by the Ontario Power Authority. This Licence authorizes the Licensee only in respect of those facilities set out in Schedule 1.

## 4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act, and regulations under these acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

## 5 Obligation to Maintain System Integrity

- 5.1 Where the IESO has identified, pursuant to the conditions of its licence and the Market Rules, that it is necessary for purposes of maintaining the reliability and security of the IESO-controlled

grid, for the Licensee to provide energy or ancillary services, the IESO may require the Licensee to enter into an agreement for the supply of energy or such services.

- 5.2 Where an agreement is entered into in accordance with paragraph 5.1, it shall comply with the applicable provisions of the Market Rules or such other conditions as the Board may consider reasonable. The agreement shall be subject to approval by the Board prior to its implementation. Unresolved disputes relating to the terms of the Agreement, the interpretation of the Agreement, or amendment of the Agreement, may be determined by the Board.

## **6 Restrictions on Certain Business Activities**

- 6.1 Neither the Licensee, nor an affiliate of the Licensee shall acquire an interest in a transmission or distribution system in Ontario, construct a transmission or distribution system in Ontario or purchase shares of a corporation that owns a transmission or distribution system in Ontario except in accordance with section 81 of the Act.

## **7 Provision of Information to the Board**

- 7.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 7.2 Without limiting the generality of paragraph 7.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee, as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.

## **8 Term of Licence**

- 8.1 This Licence shall take effect on April 11, 2011 and expire on April 10, 2031. The term of this Licence may be extended by the Board.

## **9 Fees and Assessments**

- 9.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

## **10 Communication**

- 10.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 10.2 All official communication relating to this Licence shall be in writing.
- 10.3 All written communication is to be regarded as having been given by the sender and received by the addressee:
- a) when delivered in person to the addressee by hand, by registered mail or by courier;
  - b) ten (10) business days after the date of posting if the communication is sent by regular mail; or

- c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

**11 Copies of the Licence**

11.1 The Licensee shall:

- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

## **SCHEDULE 1 LIST OF LICENSED GENERATION FACILITIES**

The Licence authorizes the Licensee only in respect to the following:

1. The operation of Big Beaver Falls Hydroelectric Project<sup>1</sup> with installed capacity of 5.5 MW located at Cargill Road, Kapuskasing, Ontario.
2. The operation of Camp Three Rapids Hydroelectric Project<sup>2</sup> with installed capacity of 5.5 MW located at Cargill Road, Kapuskasing, Ontario.
3. The operation of Old Woman Falls Hydroelectric Project<sup>3</sup> with installed capacity of 5.5 MW located at Cargill Road, Kapuskasing, Ontario.
4. The operation of White Otter Falls Hydroelectric Project<sup>4</sup> with installed capacity of 5.5 MW located at Cargill Road, Kapuskasing, Ontario.
5. The operation of Okikendawt Hydroelectric Project<sup>5</sup> with an installed capacity of 10 MW located at Site of Portage Dam (PWGSC), Upper French River, Dokis Bay, Ontario.

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<sup>1</sup> Owned by Amik-BBF HydroKap L.P. under the authority of its electricity generation licence EG-2010-0388

<sup>2</sup> Owned by Amik-CTR HydroKap L.P. under the authority of its electricity generation licence EG-2010-0389

<sup>3</sup> Owned by Nipiy-OWF HydroKap L.P. under the authority of its electricity generation licence EG-2010-0391

<sup>4</sup> Owned by Nipiy-WOF HydroKap L.P. under the authority of its electricity generation licence EG-2010-0390

<sup>5</sup> Owned by Okikendawt Hydro L.P. under the authority of its electricity generation licence EG-2011-0366