

	A	B	C	D	E	F	G	H
1		0	ITEM	Initial	M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Lakefront Utilities Inc.							
7	Reporting period: 2002							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	1,026,657		-133,400		893,257	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	734,456		-72,290		662,166	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	63,055		-63,055		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	466,068		101,731		567,799	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9			0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	434,516		133,942		568,458	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				23,924		23,924	
49								
50	TAXABLE INCOME/ (LOSS)		923,584		(528,342)	Before loss C/F	395,242	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		0.0000%		38.62%	
54								
55	REGULATORY INCOME TAX		356,688		-336,184	Actual	20,504	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		356,688		-336,184	Actual	20,504	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	13,988,892		-1,014,311		12,974,581	
67	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		0		5,000,000	
68	Taxable Capital		8,988,892		-1,014,311		7,974,581	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		26,967		-3,043		23,924	
73								
74	Federal Large Corporations Tax							
75	Base	18	13,988,892		-1,125,115		12,863,777	
76	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		3,988,892		-1,125,115		2,863,777	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		8,975		-2,532		6,443	
82	Less: Federal Surtax 1.12% x Taxable Income	21	10,344		-9,143		1,201	
83								
84	Net LCT		0		6,612		5,242	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		38.62%					
89								
90	Income Tax (proxy tax is grossed-up)	22	581,114			Actual 2002	20,504	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2002	5,242	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	26,967			Actual 2002	23,924	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	608,081			Actual 2002	49,670	
96	RAM DECISION							
97								

	A	B	C	D	E	F	G	H
1		0	ITEM	Initial	M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Lakefront Utilities Inc.							
7	Reporting period: 2002							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			-63,055			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			60,163			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-123,218			
121								
122	Income Tax Rate			x	38.62%			
123								
124	Income Tax Effect on True-up adjustments			=	-47,587			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-47,587			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				37.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				(76,139)			
133								
134	IV b) Calculation of the Deferral Account Variance caused by							
135	changes in legislation							
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the							
137	initial estimate column)			=	923,584			
138	REVISED CORPORATE INCOME TAX RATE			x	38.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	356,688			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	356,688			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column			-	356,688			
147	(Cell C58)							
148	Regulatory Income Tax Variance			=	0			
149								
150	Ontario Capital Tax							
151	Base			=	13,988,892			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	8,988,892			
154								
155	Rate			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	26,967			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell			-	26,967			
159	C70)							
160	Regulatory Ontario Capital Tax Variance			=	0			
161	Federal LCT							
162	Base			=	13,988,892			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	3,988,892			
165								
166	Rate			=	0.2250%			
167								
168	Gross Amount			=	8,975			
169	Less: Federal surtax			-	10,344			
170	Revised Net LCT			=				
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				0.00%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	0			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	(76,139)			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	(76,139)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)		Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Lakefront Utilities Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				507,097			
194	Interest phased-in (Cell C36)				434,516			
195								
196	Variance due to phase-in of debt component of MARR in rates				72,581			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41) Adjusted				567,260			
202	Total deemed interest (REGINFO CELL D61)				507,097			
203								
204	Variance caused by excess debt				60,163			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				60,163			
207								
208	Total Interest Variance				12,418			
209								
210								
211								

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Lakefront Utilities Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
24	Accounting Year End		Date	12-31-2002	
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
31	Rate Base (wires-only)			13,988,892	
33	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,198,149	
43	1999 return from RUD Sheet #7			683,673	683,673
45	Total Incremental revenue			514,476	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			177,858	177,858
48	Amount allowed in 2002			165,126	165,126
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,026,657
56	Equity			6,994,446	
58	Return at target ROE			691,051	
60	Debt			6,994,446	
62	Deemed interest amount in 100% of MARR			507,097	
64	Phase-in of interest - Year 1 (2001)			364,629	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			434,516	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			434,516	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			507,097	
71					
72					

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Lakefront Utilities Inc.					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		17,486	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	20,480,636		20,480,636	
32	Distribution Revenue	+	2,667,307		2,667,307	
33	Other Income	+	230,030		230,030	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	20,480,636		20,480,636	
40	Administration	-	544,293		544,293	
41	Customer billing and collecting	-	315,189		315,189	
42	Operations and maintenance	-	482,432		482,432	
43	Amortization	-	662,166		662,166	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46		-			0	
47	Other items expensed	-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	893,257	0	893,257	
51	Less: Interest expense for accounting purposes	-	568,458		568,458	
52	Provision for payments in lieu of income taxes	-	62,703		62,703	
53	Net Income (loss)	=	262,096	0	262,096	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	62,703	0	62,703	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	662,166	0	662,166	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		724,869	0	724,869	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	724,869	0	724,869	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	567,799		567,799	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		23,924	0	23,924	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	591,723	0	591,723	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	591,723	0	591,723	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	395,242	0	395,242	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	288,000		288,000	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	107,242	0	107,242	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	14,070		14,070	
143	Net Ontario Income Tax (Must agree with tax return)	+	6,434		6,434	
144	Subtotal	=	20,504	0	20,504	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	20,504	0	20,504	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%	*****	0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	20,504	0	20,504	
157	Ontario Capital Tax	+	23,924		23,924	
158	Federal Large Corporations Tax	+	5,242		5,242	
159						
160	Total income and capital taxes	=	49,670	0	49,670	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Lakefront Utilities Inc.					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Lakefront Utilities Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		17,486			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Lakefront Utilities Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		17,486			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule 8	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-				0
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96		-				0
97		-				0
98		-				0
99	Total Deductions	=	0	0	0	0
100						
101	Recap of Material Deductions:					
102			0	0	0	0
103			0	0	0	0
104			0	0	0	0
105			0	0	0	0
106			0	0	0	0
107			0	0	0	0
108			0	0	0	0
109			0	0	0	0
110			0	0	0	0
111			0	0	0	0
112			0	0	0	0
113			0	0	0	0
114			0	0	0	0
115			0	0	0	0
116			0	0	0	0
117			0	0	0	0
118			0	0	0	0
119	Total Deductions exceed materiality level		0	0	0	0
120	Other deductions less than materiality level		0	0	0	0
121	Total Deductions		0	0	0	0
122						

	A	B	C	D	E	F
1						
2		0				
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Lakefront Utilities Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40		+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
65		-			0	
66	Provincial Capital Tax	-	23,924		23,924	
67		-			0	
68		-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	23,924	0	23,924	
74						
75						

