



PUC Distribution Inc.
765 QUEEN STREET EAST, P.O. Box 9000
SAULT STE. MARIE, ONTARIO, P6A 6P2

March 21, 2012

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Ms. Walli

**Re: PUC Distribution Inc.'s 2012 3rd Generation IRM Rate Application
Board File No. EB-2011-0101**

**Re: Amendment to Reply Submission to Board Staff and Vulnerable Energy
Consumers Coalition (VECC) Submissions**

Please find enclosed PUC Distribution Inc.'s amendment to the reply submission in the above proceedings. The reply submission including this cover letter has been electronically filed through the Board's web portal.

Sincerely,

Jennifer Uchmanowicz
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
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Cc Michael Buonaguro
Council for VECC

Amendment to PUC Distribution's Submission

Board staff had requested that PUC submit as part of its reply submission lost revenue amounts from 2005-2007 programs, and 2009 and 2010 programs including persisting lost revenues in 2005-2007 and 2010 and associated carrying charges.

Table 1, Table 2, and Table 3 provide the rate class breakdowns of the requested revised lost revenue.

Table 1 - Residential LRAM claims

Residential programs	2005	2006	2007	2009	2010
2005 programs	\$0	\$0	\$0	\$0	\$0
2006 programs		\$35,668	\$36,316	\$0	\$0
2007 programs			\$31,550	\$0	\$0
2008 programs				\$0	\$0
2009 programs				\$10,940	\$10,663
2010 programs					\$6,597
<i>Subtotal</i>	<i>\$0</i>	<i>\$35,668</i>	<i>\$67,866</i>	<i>\$10,940</i>	<i>\$17,260</i>
<i>Carrying charges</i>	<i>\$0</i>	<i>\$5,535</i>	<i>\$7,385</i>	<i>\$347</i>	<i>\$436</i>
Total	\$0	\$41,203	\$75,251	\$11,287	\$17,696
Cumulative total	\$0	\$41,203	\$116,454	\$127,741	\$145,437

Table 2 - GS < 50 kW LRAM claims

GS < 50 kW programs	2005	2006	2007	2009	2010
2005 programs	\$0	\$0	\$0	\$0	\$0
2006 programs		\$0	\$0	\$0	\$0
2007 programs			\$0	\$0	\$0
2008 programs				\$0	\$0
2009 programs				\$729	\$713
2010 programs					\$9,456
<i>Subtotal</i>	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	<i>\$729</i>	<i>\$10,169</i>
<i>Carrying charges</i>	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	<i>\$24</i>	<i>\$257</i>
Total	\$0	\$0	\$0	\$753	\$10,426
Cumulative total	\$0	\$0	\$0	\$753	\$11,179

Table 3 - GS > 50 kW LRAM claims

GS > 50 kW programs	2005	2006	2007	2009	2010
2005 programs	\$0	\$0	\$0	\$0	\$0
2006 programs		\$0	\$0	\$0	\$0
2007 programs			\$0	\$0	\$0
2008 programs				\$0	\$0
2009 programs				\$3,243	\$3,169
2010 programs					\$1,262
<i>Subtotal</i>	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	<i>\$3,243</i>	<i>\$4,431</i>
<i>Carrying charges</i>	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	<i>\$106</i>	<i>\$112</i>
Total	\$0	\$0	\$0	\$3,349	\$4,543
Cumulative total	\$0	\$0	\$0	\$3,349	\$7,892

Rate Rider Calculations

Revised amounts for SSM and LRAM recovery are summarized in Table 4.

Table 4 - Summary of LRAM and SSM Amounts

Rate Class	LRAM	SSM	Total	Unit	Board Approved kWh/kW	Rate Rider
Residential	\$145,437	\$60,920	\$206,357	kWh	352,377,221	0.0006
General Service < 50 kW	\$11,179	\$(5,774)	\$5,405	kWh	96,197,960	0.0001
General Service 50 – 4,999 kW	\$7,892	\$(1,484)	\$6,408	kW	675,865	0.0095
Total	\$164,508	\$53,662	\$218,170			