

February 29, 2012

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Reply Submission Addendum- 2012 IRM Rate Application EB-2011-0196

Dear Ms. Walli:

Please find enclosed an addendum to the St. Thomas Energy Inc.'s reply submission with respect to St. Thomas Energy Inc.'s application for new rates under Third Generation Incentive Regulation Mechanism, effective May 1, 2012.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

A handwritten signature in dark ink, appearing to read 'S. Filice', is written over a light gray rectangular background.

Shawn Filice
President and Chief Operating Officer

Reply Submission Addendum

St. Thomas Energy Inc. (“St. Thomas”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”), received on October 28, 2011, under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for changes to the distribution rates that St. Thomas charges for electricity distribution, to be effective May 1, 2012.

The Application is based on the Board’s guidelines for 3rd Generation Incentive Regulation Mechanism. On December 14, 2011, St. Thomas filed a revised application to update the LRAM calculations for the OPA’s Final 2010 results issued on November 15, 2011.

On February 6, 2012, Board staff filed their submission. Board staff made submissions on Lost Revenue Adjustment Mechanism (“LRAM”), among other matters.

On February 20, 2012 St. Thomas filed its reply submission. However St. Thomas overlooked part of a request made by Board staff. Board staff had requested that St. Thomas provide an updated LRAM amount that only includes lost revenues for 2010 and the associated rate riders. St. Thomas provided 2010 information but not the related rate riders. Further, what was presented may not have been clearly indicated for the purposes of the 2010 information.

Attached is St. Thomas’ calculation in its entirety for 2010 as requested by Board staff and in addition St. Thomas has included the rate rider associated with the full LRAM claim for 2010 and 2011.

1 St. Thomas still submits that its full LRAM claim for \$120,419.52 is appropriate and is
2 fully consistent with previous Board decisions. St. Thomas requests that the Board
3 approve the LRAM claim for \$120,419.52 as developed and fully supported in the
4 evidence filed.

5
6 ~ All of which is respectively submitted ~

St. Thomas Energy Inc.

EB-2011-0196

Filed: February 29, 2012

Exhibit 7

Tab1

Schedule 1

Attachment1

Attachment 1 of 1

Attachment C LRAM

ATTACHMENT C
LRAM & SSM Totals

Rate Class	RATE RIDERS FOR COMBINED 2010 & 2011		
	LRAM \$	Carrying Charges \$	Total \$
OPA Programs			
RESIDENTIAL	\$69,884.64	\$1,650.60	\$71,535.24
GENERAL SERVICE <50KW	\$31,908.26	\$753.64	\$32,661.90
General Service>50kW to 4,999kW	\$15,848.07	\$374.31	\$16,222.38
	\$117,640.97	\$2,778.55	\$120,419.52

Rate Class	RATE RIDERS FOR 2010 ONLY		
	LRAM \$	Carrying Charges \$	Total \$
OPA Programs			
RESIDENTIAL	\$35,035.76	\$827.51	\$35,863.27
GENERAL SERVICE <50KW	\$15,972.83	\$377.26	\$16,350.09
General Service>50kW to 4,999kW	\$9,266.17	\$218.86	\$9,485.03
	\$60,274.76	\$1,658.03	\$61,698.39

Program Year	Year Lost Revenue took place		TOTAL
	2010	2011	
2006	\$2,888.53	\$2,882.37	\$5,770.90
2007	\$9,354.07	\$9,328.98	\$18,683.05
2008	\$15,171.12	\$15,136.70	\$30,307.82
2009	\$16,179.55	\$16,142.24	\$32,321.79
2010	\$16,681.49	\$13,875.91	\$30,557.41

OPA Programs	\$60,274.76	\$57,366.21	\$117,640.97
Carrying Charges	\$1,658.03	\$1,120.52	\$2,778.55
Total Claim	\$61,932.79	\$58,486.73	\$120,419.52

RATE RIDERS FOR COMBINED 2010 & 2011				
Customer Class	2010 RRR	Units	LRAM	Proposed Rate Rider
Residential	120,949,829	kWh	\$71,535.24	0.0006
General Service Less Than 50 kW	36,670,176	kWh	\$32,661.90	0.0009
General Service 50 to 4,999 kW	353,239	kW	\$16,222.38	0.0459
Total			\$120,419.52	

RATE RIDERS FOR 2010 ONLY				
Customer Class	2010 RRR	Units	LRAM	Proposed Rate Rider
Residential	120,949,829	kWh	\$35,863.27	0.0003
General Service Less Than 50 kW	36,670,176	kWh	\$16,350.09	0.0004
General Service 50 to 4,999 kW	353,239	kW	\$9,485.03	0.0269
Total			\$61,698.39	