



**uniongas**

A Spectra Energy Company

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON  
M4P 1E4

March 2, 2012

**Re: EB-2011-0038 – Union Gas Limited – 2010 Earnings Sharing & Disposition  
of Deferral Account and Other Balances – Updated Draft Rate Order**

Dear Ms. Walli:

Please find attached an updated draft Rate Order and supporting working papers for rates effective April 1, 2012, which reflects the February 29, 2012 Decision and Order of the Board. Union has only updated the balance in the Short-Term Storage and Other Balancing Services deferral account.

If you have any questions or concerns on this matter, please contact me at (519) 436-5476.

Yours truly,

*[original signed by]*

Chris Ripley  
Manager, Regulatory Applications

cc: EB-2011-0038 Intervenors  
Crawford Smith (Torys)

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15, Sched. B;

**AND IN THE MATTER OF** an Application by Union  
Gas Limited for an order or orders amending or varying  
the rate or rates charged to customers as of October 1,  
2011;

**BEFORE:**

Ken Quesnelle  
Presiding Member

Cathy Spoel  
Member

**DRAFT DECISION AND ORDER**  
**(for rates effective April 1, 2012)**

Union Gas Limited (“Union”) filed an application dated April 18, 2011 to address the disposition of 2010 deferral account and Market Transformation incentive amounts, the 2010 earnings sharing amount and the allocation of costs between Union’s regulated and unregulated storage operations. The Board assigned docket number EB-2011-0038 to the application.

Union also proposed that the resulting impacts from the disposition be implemented on October 1, 2011 to align with other rate changes expected to result from the Quarterly Rate Adjustment Mechanism (“QRAM”).

On June 1, 2010, the Board issued Procedural Order No. 2 which directed a technical conference take place on July 26, 2011 followed by a settlement conference on August 3, 2011.

On August 9, 2011 Union filed a letter with the Board stating that Union and Intervenors were unable to reach a settlement.

On August 24, 2011 the Board issued Procedural Order No. 3 which directed an Oral Hearing on Monday, September 19, 2011.

The Board issued its Decision on January 20, 2012. In its Decision, the Board directed Union to file a Draft Rate Order which reflected the Board's findings, including working papers to provide:

- An updated margin sharing calculation for the long-term storage account which reflected the Board's findings on this matter;
- An updated UDC account balance which reflected the Board's findings on this matter; and
- An updated ESM amount, if necessary, which reflected the Board's findings in the Decision.

Union filed its draft Rate Order on February 2, 2012.

The Board issued its decision on Union's draft Rate Order on February 29, 2012 directing Union to include an updated Short-Term Storage and Other Balancing Services amount which reflected the Board findings in the Decision.

This Rate Order represents the implementation in rates of the amounts that were decided by the Board in the above Decisions. The UDC and short-term storage account balances were updated per the Board's decision and are included at Appendix "C" Schedule 1. A working paper is included at Appendix "C" Schedule 2 to provide the calculation for the Long-term Peak Storage deferral balance in accordance with the Board's Decision. The Board's findings in its Decisions do not impact Union's 2010 earnings sharing amount.

The Board also ordered that interest shall accrue from January 1, 2011 to March 31, 2012. It further directed that the disposition shall be timed with the next QRAM for General Service M1, M2, Rate 01 and Rate 10 customers and as a one-time adjustment for infranchise distribution contract and exfranchise rate classes.

**THE BOARD THEREFORE ORDERS THAT:**

1. The rate changes set out in Appendix “A” and the rate schedules set out in Appendix “B” are approved effective April 1, 2012. Union shall implement these rates on the first billing cycle on or after April 1, 2012.
2. The deferral account balances totalling \$7.905 million payable to ratepayers as set out in Appendix “C”, including interest up to April 1, 2012, are approved for disposition.
3. The earnings sharing amount totalling \$3.496 million payable to ratepayers as set out in Appendix “C”, including interest up to April 1, 2012, is approved for disposition.
4. The 2010 Market Transformation Incentive amount of \$0.509 million recoverable from ratepayers including interest up to April 1, 2012, as set out in Appendix “C”.
5. The 2010 Federal and Provincial Tax Change Amount of \$0.583 million payable to ratepayers as set out in Appendix “C”, including interest up to April 1, 2012, is approved for disposition.
6. The 2010 Taxable Capital Base Changes of \$1.671 million recoverable from ratepayers as set out in Appendix “C”, including interest up to April 1, 2012, is approved for disposition.
7. Union shall combine the 2010 Deferral account balances, the 2010 Market Transformation Incentive amount, the Federal and Provincial Tax Change Amount, the Taxable Capital Base Changes and the earnings sharing amount for disposition. For General Service rate classes M1, M2, Rate 01 and Rate 10, Union shall dispose of the total balance prospectively for each of these rate classes through a temporary rate adjustment between April 1, 2012 and September 30, 2012 as set out in Appendix “D”. For all other rate classes, Union shall apply the unit rates as a one-time adjustment as set out in Appendix “D”.

8. Union shall monitor for and maintain records of all future utility storage space encroachments and provide such information in its rebasing application.
9. Union shall include sufficient evidence on transportation services for non-utility storage operations in its rebasing application.
10. Union shall pay the Board's costs of, and incidental to, this proceeding immediately upon receipt of the Board's invoice.

DATED at Toronto \_\_\_\_\_, 2012.

ONTARIO ENERGY BOARD

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Kirsten Walli  
Board Secretary

## Index of Appendices

**EB-2011-0038**  
**Index of Appendices**

Appendix A	Summary of Changes to Sales Rates
Appendix B	General Service Rate Schedules
Appendix C	Deferral Account Balances, Market Transformation Incentive and Federal and Provincial Tax Changes Amounts for Disposition (Year Ended December 31, 2010 with interest accrued to March 31, 2012)
Appendix D	Unit Rates for Prospective Recovery/(Refund) & One-Time Adjustment, and Storage and Transportation Service (Ex-Franchise) Amounts for Disposition

## APPENDIX A



UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2011-0382 Approved January 1, 2012	Rate Change (b)	EB-2011-0038 Approved April 1, 2012
		Rate (a)		Rate (c)
1	Monthly Charge - All Zones	\$21.00		\$21.00
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	7.5523		7.5523
3	Next 200 m <sup>3</sup>	7.0418		7.0418
4	Next 200 m <sup>3</sup>	6.6791		6.6791
5	Next 500 m <sup>3</sup>	6.3463		6.3463
6	Over 1,000 m <sup>3</sup>	6.0714		6.0714
7	Delivery - Price Adjustment (All Volumes)	-	(1.5189)	(1.5189) (1)
	Gas Transportation Service			
8	Fort Frances	5.8897		5.8897
9	Western Zone	6.2981		6.2981
10	Northern Zone	7.6495		7.6495
11	Eastern Zone	8.7597		8.7597
12	Transportation - Price Adjustment (All Zones)	1.3541 (2)	(1.9618)	(0.6077) (3)
	Storage Service			
13	Fort Frances	1.8724		1.8724
14	Western Zone	1.8700		1.8700
15	Northern Zone	2.2540		2.2540
16	Eastern Zone	2.5640		2.5640
17	Storage - Price Adjustment (All Zones)	-		-
	Commodity Cost of Gas and Fuel			
18	Fort Frances	11.9660		11.9660
19	Western Zone	12.0283		12.0283
20	Northern Zone	12.1083		12.1083
21	Eastern Zone	12.1783		12.1783
22	Commodity and Fuel - Price Adjustment (All Zones)	(0.9243) (4)		(0.9243) (4)

Notes:

- (1) Includes a temporary credit of (1.5189) cents/m<sup>3</sup> for the period April 1 to September 30, 2012.
- (2) Includes Prospective Recovery of 0.6947, 0.2199, 0.3744, and 0.0651 cents/m<sup>3</sup>.
- (3) Includes Prospective Recovery of 0.6947, 0.2199, 0.3744, and 0.0651 cents/m<sup>3</sup> and a temporary credit of (1.9618) cents/m<sup>3</sup> for the period April 1 to September 30, 2012.
- (4) Includes Prospective Recovery of (0.5462), (0.0922), (0.0185), and (0.2674) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2011-0382 Approved January 1, 2012	Rate Change (b)	EB-2011-0038 Approved April 1, 2012
		Rate (a)		Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	6.0669		6.0669
3	Next 9,000 m <sup>3</sup>	4.8002		4.8002
4	Next 20,000 m <sup>3</sup>	4.0777		4.0777
5	Next 70,000 m <sup>3</sup>	3.6153		3.6153
6	Over 100,000 m <sup>3</sup>	1.8632		1.8632
7	Delivery - Price Adjustment (All Volumes)	-	(5.9497)	(5.9497) (1)
	Gas Transportation Service			
8	Fort Frances	5.4555		5.4555
9	Western Zone	5.8639		5.8639
10	Northern Zone	7.2153		7.2153
11	Eastern Zone	8.3255		8.3255
12	Transportation - Price Adjustment (All Zones)	1.3517 (2)	(1.3431)	0.0086 (3)
	Storage Service			
13	Fort Frances	1.1964		1.1964
14	Western Zone	1.1941		1.1941
15	Northern Zone	1.5796		1.5796
16	Eastern Zone	1.8907		1.8907
17	Storage - Price Adjustment (All Zones)	-		-
	Commodity Cost of Gas and Fuel			
18	Fort Frances	11.9660		11.9660
19	Western Zone	12.0283		12.0283
20	Northern Zone	12.1083		12.1083
21	Eastern Zone	12.1783		12.1783
22	Commodity and Fuel - Price Adjustment (All Zones)	(0.9243) (4)		(0.9243) (4)

Notes:

- (1) Includes a temporary credit of (5.9497) cents/m<sup>3</sup> for the period April 1 to September 30, 2012.
- (2) Includes Prospective Recovery of 0.6924, 0.2198, 0.3744, and 0.0651 cents/m<sup>3</sup>.
- (3) Includes Prospective Recovery of 0.6924, 0.2198, 0.3744, and 0.0651 cents/m<sup>3</sup> and a temporary credit of (1.3431) cents/m<sup>3</sup> for the period April 1 to September 30, 2012.
- (4) Includes Prospective Recovery of (0.5462), (0.0922), (0.0185), and (0.2674) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2011-0382 Approved January 1, 2012	Rate Change (b)	EB-2011-0038 Approved April 1, 2012
		Rate (a)		Rate (c)
1	Monthly Charge	\$777.19		\$777.19
	Delivery Demand Charge			
2	First 70,000 m <sup>3</sup>	20.0760		20.0760
3	All over 70,000 m <sup>3</sup>	11.8057		11.8057
	Delivery Commodity Charge			
4	First 852,000 m <sup>3</sup>	0.2634		0.2634
5	All over 852,000 m <sup>3</sup>	0.1908		0.1908
	Monthly Gas Supply Demand Charge			
6	Fort Frances	49.3344		49.3344
7	Western Zone	57.0166		57.0166
8	Northern Zone	86.6848		86.6848
9	Eastern Zone	110.8603		110.8603
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Fort Frances	4.2612		4.2612
12	Western Zone	4.4236		4.4236
13	Northern Zone	5.1192		5.1192
14	Eastern Zone	5.6884		5.6884
15	Transportation 1 - Price Adjustment (All Zones)	1.3558 (1)		1.3558 (1)
	Commodity Transportation 2			
16	Fort Frances	0.2893		0.2893
17	Western Zone	0.2668		0.2668
18	Northern Zone	0.4111		0.4111
19	Eastern Zone	0.5383		0.5383
	Commodity Cost of Gas and Fuel			
20	Fort Frances	12.0092		12.0092
21	Western Zone	12.0718		12.0718
22	Northern Zone	12.1520		12.1520
23	Eastern Zone	12.2223		12.2223
24	Commodity and Fuel - Price Adjustment (All Zones)	(0.9243) (2)		(0.9243) (2)
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	11.097		11.097
26	Commodity Charge	0.239		0.239
27	Storage Demand - Price Adjustment	-		-

Notes:

(1) Includes Prospective Recovery of 0.6965, 0.2199, 0.3743, and 0.0651 cents/m<sup>3</sup>.

(2) Includes Prospective Recovery of (0.5462), (0.0922), (0.0185), and (0.2674) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2011-0382 Approved January 1, 2012	Rate Change (b)	EB-2011-0038 Approved April 1, 2012
		Rate (a)		Rate (c)
1	Monthly Charge	\$777.19		\$777.19
2	Delivery Demand Charge All Zones	11.9158		11.9158
3	Delivery Commodity Charge All Zones	0.1635		0.1635
4	Monthly Gas Supply Demand Charge Fort Frances	88.0846		88.0846
5	Western Zone	97.0663		97.0663
6	Northern Zone	131.6881		131.6881
7	Eastern Zone	159.8951		159.8951
8	Commodity Transportation 1 Fort Frances	7.8681		7.8681
9	Western Zone	7.9899		7.9899
10	Northern Zone	8.5116		8.5116
11	Eastern Zone	8.9385		8.9385
12	Commodity Transportation 2 Fort Frances	0.2893		0.2893
13	Western Zone	0.2668		0.2668
14	Northern Zone	0.4111		0.4111
15	Eastern Zone	0.5383		0.5383
16	Commodity Cost of Gas and Fuel Fort Frances	12.0092		12.0092
17	Western Zone	12.0718		12.0718
18	Northern Zone	12.1520		12.1520
19	Eastern Zone	12.2223		12.2223
20	Commodity and Fuel - Price Adjustment (All Zones)	(0.9243) (1)		(0.9243) (1)
21	Bundled Storage Service (\$/GJ) Monthly Demand Charge	11.097		11.097
22	Commodity Charge	0.239		0.239
23	Storage Demand - Price Adjustment	-		-

Notes:

(1) Includes Prospective Recovery of (0.5462), (0.0922), (0.0185), and (0.2674) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2011-0382 Approved January 1, 2012	Rate Change (b)	EB-2011-0038 Approved April 1, 2012
		Rate (a)		Rate (c)
	<u>Rate 25 - Large Volume Interruptible Service</u>			
1	Monthly Charge	\$189.32		\$189.32
	Delivery Charge - All Zones			
2	Maximum	3.7364		3.7364
	Gas Supply Charges - All Zones			
3	Minimum	14.3135		14.3135
4	Maximum	140.5622		140.5622
	<u>Rate 77 - Wholesale Transportation Service</u>			
5	Monthly Charge	\$144.48		\$144.48
6	Delivery Demand Charge - All Zones	28.5741		28.5741

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	12.1783		12.1783
2	Commodity and Fuel - Price Adjustment	(1.0070) (1)	0.0165	(0.9905) (2)
3	Transportation	5.0623		5.0623
4	Total Gas Supply Commodity Charge	16.2336	0.0165	16.2501
	<u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	5.6702		5.6702
	<u>M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	5.6702		5.6702
	<u>Storage and Transportation Supplemental Services - Rate T1 &amp; T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	63.324		63.324
8	Firm backstop gas	1.913		1.913
	Commodity charges:			
9	Gas supply	3.286		3.286
10	Backstop gas	4.935		4.935
11	Reasonable Efforts Backstop Gas	5.764		5.764
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	20.1032		20.1032
14	Failure to Deliver	2.566		2.566
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Includes Prospective Recovery of (0.3364), (0.5166), (0.1415), and (0.0125) cents/m<sup>3</sup>.
- (2) Includes Prospective Recovery of (0.3364), (0.5166), (0.1415), and (0.0125) cents/m<sup>3</sup> and a temporary charge of 0.0165 cents/m<sup>3</sup> for the period April 1 to September 30, 2012.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
	<u>M1 Small Volume General Service Rate</u>			
1	Monthly Charge	\$21.00		\$21.00
2	First 100 m <sup>3</sup>	3.5437		3.5437
3	Next 150 m <sup>3</sup>	3.3492		3.3492
4	All over 250 m <sup>3</sup>	2.8892		2.8892
5	Delivery - Price Adjustment (All Volumes)	0.0001 (1)	0.7187	0.7188 (2)
6	Storage Service	0.9735		0.9735
7	Storage - Price Adjustment	-		-
	<u>M2 Large Volume General Service Rate</u>			
8	Monthly Charge	\$70.00		\$70.00
9	First 1 000 m <sup>3</sup>	3.7474		3.7474
10	Next 6 000 m <sup>3</sup>	3.6685		3.6685
11	Next 13 000 m <sup>3</sup>	3.4334		3.4334
12	All over 20 000 m <sup>3</sup>	3.1513		3.1513
13	Delivery - Price Adjustment (All Volumes)	0.0001 (1)	(0.3527)	(0.3526) (3)
14	Storage Service	0.7172		0.7172
15	Storage - Price Adjustment	-		-
	<u>M4 Firm comm/ind contract rate</u>			
	Monthly demand charge:			
16	First 8 450 m <sup>3</sup>	45.2527		45.2527
17	Next 19 700 m <sup>3</sup>	19.6336		19.6336
18	All over 28 150 m <sup>3</sup>	16.3047		16.3047
	Monthly delivery commodity charge:			
19	First block	0.5762		0.5762
20	All remaining use	0.2371		0.2371
21	Delivery - Price Adjustment (All Volumes)	0.0001 (1)		0.0001 (1)
22	Minimum annual delivery commodity charge	0.8900		0.8900

Notes:

- (1) Includes Prospective Recovery of 0.0001, 0.0000, 0.0000, and 0.0000 cents/m<sup>3</sup>.  
(2) Includes Prospective Recovery of 0.0001, 0.0000, 0.0000, and 0.0000 cents/m<sup>3</sup> and a temporary charge of 0.7187 cents/m<sup>3</sup> for the period April 1 to September 30, 2012.  
(3) Includes Prospective Recovery of 0.0001, 0.0000, 0.0000, and 0.0000 cents/m<sup>3</sup> and a temporary credit of (0.3527) cents/m<sup>3</sup> for the period April 1 to September 30, 2012.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
	<u>M5A interruptible comm/ind contract</u>			
	<u>Firm contracts</u> *			
1	Monthly demand charge	27.4318		27.4318
2	Monthly delivery commodity charge	2.1505		2.1505
3	Delivery - Price Adjustment (All Volumes)	0.0001 (1)		0.0001 (1)
	<u>Interruptible contracts</u> *			
4	Monthly Charge	\$498.20		\$498.20
	Daily delivery commodity charge:			
5	4 800 m <sup>3</sup> to 17 000 m <sup>3</sup>	2.1854		2.1854
6	17 000 m <sup>3</sup> to 30 000 m <sup>3</sup>	2.0555		2.0555
7	30 000 m <sup>3</sup> to 50 000 m <sup>3</sup>	1.9872		1.9872
8	50 000 m <sup>3</sup> to 70 000 m <sup>3</sup>	1.9393		1.9393
9	70 000 m <sup>3</sup> to 100 000 m <sup>3</sup>	1.9050		1.9050
10	100 000 m <sup>3</sup> to 140 870 m <sup>3</sup>	1.8713		1.8713
11	Delivery - Price Adjustment (All Volumes)	0.0001 (1)		0.0001 (1)
12	Annual minimum delivery commodity charge	2.4992		2.4992
	<u>M7 Special large volume contract</u>			
	<u>Firm</u>			
13	Monthly demand charge	25.1902		25.1902
14	Monthly delivery commodity charge	0.0897		0.0897
15	Delivery - Price Adjustment	0.0001 (1)		0.0001 (1)
	<u>Interruptible</u>			
	Monthly delivery commodity charge:			
16	Maximum	2.4559		2.4559
17	Delivery - Price Adjustment	0.0001 (1)		0.0001 (1)
	<u>Seasonal</u> *			
	Monthly delivery commodity charge:			
18	Maximum	2.2118		2.2118
19	Delivery - Price Adjustment	0.0001 (1)		0.0001 (1)
	<u>M9 Large wholesale service</u>			
20	Monthly demand charge	16.8055		16.8055
21	Monthly delivery commodity charge	0.2406		0.2406
22	Delivery - Price Adjustment	0.0001 (1)		0.0001 (1)
	<u>M10 Small wholesale service</u>			
23	Monthly delivery commodity charge	2.5139		2.5139

Notes:

(1) Includes Prospective Recovery of 0.0001, 0.0000, 0.0000, and 0.0000 cents/m<sup>3</sup>.



UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>T1 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.527		1.527
3	Customer provides deliverability inventory	1.012		1.012
4	Firm incremental injection	1.012		1.012
5	Interruptible withdrawal	1.012		1.012
	Commodity charges:			
6	Withdrawal	0.039		0.039
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.039		0.039
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio - customer provides fuel	0.597%		0.597%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 140,870 m <sup>3</sup>	19.0307		19.0307
12	Monthly demand charge all over 140,870 m <sup>3</sup>	13.0041		13.0041
	Commodity charges:			
13	Firm- Union provides compressor fuel first 2,360,653 m <sup>3</sup>	0.3390		0.3390
14	Union provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.2253		0.2253
15	Customer provides compressor fuel first 2,360,653 m <sup>3</sup>	0.2264		0.2264
16	Customer provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.1127		0.1127
	Interruptible:			
17	Maximum - Union provides compressor fuel	2.4559		2.4559
18	Maximum - customer provides compressor fuel	2.3433		2.3433
19	Transportation fuel ratio - customer provides fuel	0.554%		0.554%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection / Withdrawals	0.112		0.112
21	Customer provides compressor fuel	0.057		0.057
22	Transportation commodity charge (cents/m <sup>3</sup> )	0.9647		0.9647
23	Customer provides compressor fuel	0.8521		0.8521
24	<u>Monthly Charge</u>	\$1,793.52		\$1,793.52

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
	<u>T3 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.527		1.527
3	Customer provides deliverability inventory	1.012		1.012
4	Firm incremental injection	1.012		1.012
5	Interruptible withdrawal	1.012		1.012
	Commodity charges:			
6	Withdrawal	0.039		0.039
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.039		0.039
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio- Cust. provides fuel	0.597%		0.597%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge	8.9901		8.9901
	Commodity charges			
12	Firm- Union supplies compressor fuel	0.2149		0.2149
13	Customer provides compressor fuel	0.0681		0.0681
14	Transportation fuel ratio- Cust. provides fuel	0.722%		0.722%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
15	Injection / Withdrawals	0.112		0.112
16	Customer provides compressor fuel	0.057		0.057
17	Transportation commodity charge (cents/m <sup>3</sup> )	0.5105		0.5105
18	Customer provides compressor fuel (cents/m <sup>3</sup> )	0.3637		0.3637
	<u>Monthly Charge</u>			
19	City of Kitchener	\$17,549.76		\$17,549.76
20	Natural Resource Gas	\$2,694.07		\$2,694.07
21	Six Nations	\$898.02		\$898.02

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Standard Storage Service (SSS) Combined Firm Space & Deliverability	0.021		0.021
2	Standard Peaking Service (SPS) Combined Firm Space & Deliverability	0.102		0.102
3	Incremental firm injection right	0.917		0.917
4	Incremental firm withdrawal right	0.917		0.917
	Commodity charges:			
5	Injection customer provides compressor fuel	0.015		0.015
6	Withdrawal customer provides compressor fuel	0.015		0.015
7	Storage fuel ratio - Customer provides fuel	0.597%		0.597%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.045		0.045
9	Withdrawal customer provides compressor fuel	0.045		0.045
	<u>U5 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
10	Combined Firm Space & Deliverability	0.021		0.021
11	Incremental firm injection right	0.917		0.917
12	Incremental firm withdrawal right	0.917		0.917
	Commodity charges:			
13	Injection customer provides compressor fuel	0.015		0.015
14	Withdrawal customer provides compressor fuel	0.015		0.015
15	Storage fuel ratio - Customer provides fuel	0.597%		0.597%
	<u>Delivery (cents / m<sup>3</sup>)</u>			
	<u>Firm contracts</u>			
16	Monthly demand charge	21.7559		21.7559
17	Monthly delivery commodity charge	1.9602		1.9602
18	Transportation fuel ratio - Customer provides fuel	0.554%		0.554%
	<u>Interruptible contracts</u>			
19	Monthly Charge	\$498.20		\$498.20
	Monthly delivery commodity charge:			
20	4 800 m <sup>3</sup> to 17 000 m <sup>3</sup>	1.6750		1.6750
21	17 000 m <sup>3</sup> to 30 000 m <sup>3</sup>	1.5451		1.5451
22	30 000 m <sup>3</sup> to 50 000 m <sup>3</sup>	1.4768		1.4768
23	50 000 m <sup>3</sup> to 70 000 m <sup>3</sup>	1.4289		1.4289
24	70 000 m <sup>3</sup> to 100 000 m <sup>3</sup>	1.3946		1.3946
25	100 000 m <sup>3</sup> to 140 870 m <sup>3</sup>	1.3609		1.3609
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
26	Injection customer provides compressor fuel	0.045		0.045
27	Withdrawal customer provides compressor fuel	0.045		0.045

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
	<u>U7 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Combined Firm Space & Deliverability	0.021		0.021
2	Incremental firm injection right	0.917		0.917
3	Incremental firm withdrawal right	0.917		0.917
	Commodity charges:			
4	Injection customer provides compressor fuel	0.015		0.015
5	Withdrawal customer provides compressor fuel	0.015		0.015
6	Storage fuel ratio - Customer provides fuel	0.597%		0.597%
	<u>Delivery (cents / m<sup>3</sup>)</u>			
7	Monthly demand charge first 140,870 m <sup>3</sup>	19.0307		19.0307
8	Monthly demand charge all over 140,870 m <sup>3</sup>	13.0041		13.0041
	Commodity charges			
9	Firm Customer provides compressor fuel first 2,360,653 m <sup>3</sup>	0.2264		0.2264
10	Firm Customer provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.1127		0.1127
	Interruptible:			
11	Maximum customer provides compressor fuel	2.3433		2.3433
12	Transportation fuel ratio - Customer provides fuel	0.554%		0.554%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
13	Injection customer provides compressor fuel	0.045		0.045
14	Withdrawal customer provides compressor fuel	0.045		0.045
15	Transportation commodity charge (cents/m <sup>3</sup> )	0.8521		0.8521
	<u>Other Services &amp; Charges</u>			
16	Monthly Charge	\$1,793.52		\$1,793.52
	<u>U9 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
17	Firm space	0.021		0.021
18	Incremental firm injection right	0.917		0.917
19	Incremental firm withdrawal right	0.917		0.917
	Commodity charges:			
20	Injection customer provides compressor fuel	0.015		0.015
21	Withdrawal customer provides compressor fuel	0.015		0.015
22	Storage fuel ratio - Customer provides fuel	0.597%		0.597%
	<u>Delivery (cents / m<sup>3</sup>)</u>			
23	Monthly demand charge	8.9901		8.9901
	Commodity charges			
24	Firm customer provides compressor fuel	0.0681		0.0681
25	Transportation fuel ratio - Customer provides fuel	0.722%		0.722%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
26	Injection customer provides compressor fuel	0.045		0.045
27	Withdrawal customer provides compressor fuel	0.045		0.045
28	Transportation commodity charge (cents/m <sup>3</sup> )	0.3637		0.3637
	<u>Other Services &amp; Charges</u>			
	Monthly Charge			
29	City of Kitchener	\$17,549.76		\$17,549.76
30	NRG	\$2,694.07		\$2,694.07
31	Six Nations	\$898.02		\$898.02

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
	<u>M12 Transportation Service</u>			
	<u>Firm transportation</u>			
	Monthly demand charges:			
1	Dawn to Kirkwall	1.978		1.978
2	Dawn to Oakville/Parkway	2.323		2.323
3	Kirkwall to Parkway	0.345		0.345
	<u>M12-X Firm Transportation</u>			
4	Between Dawn, Kirkwall and Parkway	2.868		2.868
	Commodity charges:			
5	Easterly	Note (1)		Note (1)
6	Westerly	Note (1)		Note (1)
7	Parkway (TCPL) to Parkway (Cons)	Note (1)		Note (1)
	<u>Limited Firm/Interruptible</u>			
	Monthly demand charges:			
8	Maximum	5.576		5.576
9	Commodity charges : Others	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation commodity charges:			
	Easterly:			
10	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
11	Dawn to Oakville/Parkway - Union supplied fuel	Note (1)		Note (1)
12	Dawn to Kirkwall - Shipper supplied fuel	0.065 (1)		0.065 (1)
13	Dawn to Oakville/Parkway - Shipper supplied fuel	0.076 (1)		0.076 (1)
14	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
15	Kirkwall to Parkway - Shipper supplied fuel	0.011		0.011
16	Westerly - Union supplied fuel	Note (1)		Note (1)
17	Westerly - Shipper supplied fuel	0.076 (1)		0.076 (1)
	<u>M12-X Firm Transportation</u>			
18	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
19	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel	0.094 (1)		0.094 (1)
	<u>M13 Transportation of Locally Produced Gas</u>			
20	Monthly fixed charge per customer station	\$655.83		\$655.83
21	Transmission commodity charge to Dawn	0.025		0.025
22	Commodity charge - Union supplies fuel	0.019		0.019
23	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
24	Authorized Overrun - Union supplies fuel	0.076		0.076
25	Authorized Overrun - Shipper supplies fuel	0.057 (2)		0.057 (2)

Notes:

- (1) Monthly fuel rates and ratios per Schedule "C".  
(2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2011-0382 Approved January 1, 2012 Rate (a)	Rate Change (b)	EB-2011-0038 Approved April 1, 2012 Rate (c)
<u>M16 Storage Transportation Service</u>				
1	Monthly fixed charge per customer station	\$664.27		\$664.27
	Monthly demand charges:			
2	East of Dawn	0.725		0.725
3	West of Dawn	0.967		0.967
4	Transmission commodity charge to Dawn	0.025		0.025
	Transportation Fuel Charges to Dawn:			
5	East of Dawn - Union supplied fuel	0.019		0.019
6	West of Dawn - Union supplied fuel	0.019		0.019
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	Transportation Fuel Charges to Pools:			
9	East of Dawn - Union supplied fuel	0.023		0.023
10	West of Dawn - Union supplied fuel	0.026		0.026
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
<u>Authorized Overrun</u>				
	Transportation Fuel Charges to Dawn:			
13	East of Dawn - Union supplied fuel	0.068		0.068
14	West of Dawn - Union supplied fuel	0.076		0.076
15	East of Dawn - Shipper supplied fuel	0.049 (1)		0.049 (1)
16	West of Dawn - Shipper supplied fuel	0.057 (1)		0.057 (1)
	Transportation Fuel Charges to Pools:			
17	East of Dawn - Union supplied fuel	0.047		0.047
18	West of Dawn - Union supplied fuel	0.058		0.058
19	East of Dawn - Shipper supplied fuel	0.024 (1)		0.024 (1)
20	West of Dawn - Shipper supplied fuel	0.032 (1)		0.032 (1)
<u>C1 Storage &amp; Cross Franchise Transportation Service</u>				
<u>Transportation service</u>				
	Monthly demand charges:			
21	St. Clair / Bluewater & Dawn	0.967		0.967
22	Ojibway & Dawn	0.967		0.967
23	Parkway to Dawn	0.545		0.545
24	Parkway to Kirkwall	0.545		0.545
25	Kirkwall to Dawn	1.175		1.175
26	Dawn to Kirkwall	1.978		1.978
27	Dawn to Parkway	2.323		2.323
28	Kirkwall to Parkway	0.345		0.345
29	Dawn to Dawn-Vector	0.042		0.042
30	Dawn to Dawn-TCPL	0.220		0.220
	Short-term:			
31	Maximum	75.00		75.00
	Commodity charges:			
32	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.024		0.024
33	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.021		0.021
34	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.029		0.029
35	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.026		0.026
36	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.018		0.018
37	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.020		0.020
38	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.018		0.018
39	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.020		0.020
40	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.061		0.061
41	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.028		0.028
42	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.061		0.061
43	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.028		0.028
44	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.029		0.029
45	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct. 31)	0.019		0.019

Notes:

(1) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

		EB-2011-0382		EB-2011-0038
		Approved		Approved
		January 1, 2012		April 1, 2012
Line	Particulars (\$/GJ)	Rate	Rate	Rate
No.		(a)	(b)	(c)
<u>C1 Storage &amp; Cross Franchise Transportation Service</u>				
<u>Transportation service cont'd</u>				
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	n/a		n/a
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
Interruptible commodity charges:				
19	Maximum	75.00		75.00
20	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
<u>Authorized Overrun</u>				
Firm transportation commodity charges:				
21	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.057		0.057
22	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.052		0.052
23	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.063		0.063
24	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.059		0.059
25	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.080		0.080
26	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.044		0.044
27	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.033		0.033
28	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.034		0.034
29	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.124		0.124
30	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.090		0.090
31	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.137		0.137
32	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.102		0.102
33	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.041		0.041
34	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.030		0.030
35	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.032 (1)		0.032 (1)
36	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.032 (1)		0.032 (1)
37	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.032 (1)		0.032 (1)
38	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.032 (1)		0.032 (1)
39	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.018 (1)		0.018 (1)
40	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.018 (1)		0.018 (1)
41	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.039 (1)		0.039 (1)
42	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.039 (1)		0.039 (1)
43	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.065 (1)		0.065 (1)
44	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.065 (1)		0.065 (1)
45	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.076 (1)		0.076 (1)
46	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.076 (1)		0.076 (1)
47	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.011 (1)		0.011 (1)
48	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.011 (1)		0.011 (1)
49	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	n/a (1)		n/a (1)
50	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.001 (1)		0.001 (1)
51	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.007 (1)		0.007 (1)
52	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.007 (1)		0.007 (1)
Short Term Firm transportation commodity charges:				
53	Maximum	75.00		75.00

Notes:

(1) Plus customer supplied fuel per rate schedule.







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Effective  
2012-04-01  
**Rate 01A**  
Page 1 of 2

RATE 01A - SMALL VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	201	101	301	601
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$21.00	\$21.00	\$21.00	\$21.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	7.5523	7.5523	7.5523	7.5523
Next 200 m <sup>3</sup> per month @	7.0418	7.0418	7.0418	7.0418
Next 200 m <sup>3</sup> per month @	6.6791	6.6791	6.6791	6.6791
Next 500 m <sup>3</sup> per month @	6.3463	6.3463	6.3463	6.3463
Over 1,000 m <sup>3</sup> per month @	6.0714	6.0714	6.0714	6.0714
Delivery-Price Adjustment (All Volumes)	(1.5189) (1)	(1.5189) (1)	(1.5189) (1)	(1.5189) (1)

Notes:

(1) The Delivery - Price Adjustment is composed of a temporary credit of (1.5189) cents/m<sup>3</sup> for the period April 1 to September 30, 2012



**uniongas**

Effective  
2012-04-01  
**Rate 01A**  
Page 2 of 2

ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 20 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%)

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

April 1, 2012  
O.E.B. Order # EB-2011-0038

Chatham, Ontario

Supersedes EB-2011-0382 Rate Schedule effective January 1, 2012

**uniongas**

Effective  
2012-04-01  
**Rate 10**  
Page 1 of 2

RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone Rate Schedule No.	<u>Fort Frances</u> 210	<u>Western</u> 110	<u>Northern</u> 310	<u>Eastern</u> 610
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	6.0669	6.0669	6.0669	6.0669
Next 9,000 m <sup>3</sup> per month @	4.8002	4.8002	4.8002	4.8002
Next 20,000 m <sup>3</sup> per month @	4.0777	4.0777	4.0777	4.0777
Next 70,000 m <sup>3</sup> per month @	3.6153	3.6153	3.6153	3.6153
Over 100,000 m <sup>3</sup> per month @	1.8632	1.8632	1.8632	1.8632
Delivery-Price Adjustment (All Volumes)	(5.9497) (1)	(5.9497) (1)	(5.9497) (1)	(5.9497) (1)

Notes:

(1) The Delivery - Price Adjustment is composed of a temporary credit of (5.9497) cents/m<sup>3</sup> for the period April 1 to September 30, 2012



**uniongas**

Effective  
2012-04-01  
**Rate 10**  
Page 2 of 2

ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel  
The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 20 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%)

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

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Chatham, Ontario

Supersedes EB-2011-0382 Rate Schedule effective January 1, 2012



# uniongas

Effective  
2012-04-01  
Schedule "A"  
Page 1 of 2

Union Gas Limited  
Northern and Eastern Operations Area  
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 01A (cents / m<sup>3</sup>)</u>				
Storage	1.8724	1.8700	2.2540	2.5640
Storage - Price Adjustment	-	-	-	-
Commodity and Fuel (1)	11.9660	12.0283	12.1083	12.1783
Commodity and Fuel - Price Adjustment	(0.9243)	(0.9243)	(0.9243)	(0.9243)
Transportation	5.8897	6.2981	7.6495	8.7597
Transportation - Price Adjustment (2)	(0.6077)	(0.6077)	(0.6077)	(0.6077)
Total Gas Supply Charge	<u>18.1961</u>	<u>18.6644</u>	<u>20.4798</u>	<u>21.9700</u>

Rate 10 (cents / m<sup>3</sup>)

Storage	1.1964	1.1941	1.5796	1.8907
Storage - Price Adjustment	-	-	-	-
Commodity and Fuel (1)	11.9660	12.0283	12.1083	12.1783
Commodity and Fuel - Price Adjustment	(0.9243)	(0.9243)	(0.9243)	(0.9243)
Transportation	5.4555	5.8639	7.2153	8.3255
Transportation - Price Adjustment (3)	0.0086	0.0086	0.0086	0.0086
Total Gas Supply Charge	<u>17.7022</u>	<u>18.1706</u>	<u>19.9876</u>	<u>21.4788</u>

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3138 cents/m<sup>3</sup>.

(2) Includes a temporary credit of (1.9618) cents/m<sup>3</sup> for the period April 1 to September 30, 2012.

(3) Includes a temporary credit of (1.3431) cents/m<sup>3</sup> for the period April 1 to September 30, 2012.



# uniongas

Effective  
2012-04-01  
Schedule "A"  
Page 2 of 2

Union Gas Limited  
Northern and Eastern Operations Area  
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m<sup>3</sup>)</u>				
Commodity and Fuel (1)	12.0092	12.0718	12.1520	12.2223
Commodity and Fuel - Price Adjustment	(0.9243)	(0.9243)	(0.9243)	(0.9243)
Commodity Transportation - Charge 1	4.2612	4.4236	5.1192	5.6884
Transportation 1 - Price Adjustment	1.3558	1.3558	1.3558	1.3558
Commodity Transportation - Charge 2	0.2893	0.2668	0.4111	0.5383
Monthly Gas Supply Demand	49.3344	57.0166	86.6848	110.8603
Gas Supply Demand - Price Adjustment	-	-	-	-
Commissioning and Decommissioning Rate	7.7954	8.4259	10.9620	13.0325

<u>Rate 100 (cents / m<sup>3</sup>)</u>				
Commodity and Fuel (1)	12.0092	12.0718	12.1520	12.2223
Commodity and Fuel - Price Adjustment	(0.9243)	(0.9243)	(0.9243)	(0.9243)
Commodity Transportation - Charge 1	7.8681	7.9899	8.5116	8.9385
Commodity Transportation - Charge 2	0.2893	0.2668	0.4111	0.5383
Monthly Gas Supply Demand	88.0846	97.0663	131.6881	159.8951
Commissioning and Decommissioning Rate	7.6744	8.1356	10.0677	11.6481

<u>Rate 25 (cents / m<sup>3</sup>)</u>				
Gas Supply Charge:	Interruptible Service			
	Minimum	14.3135	14.3135	14.3135
	Maximum	140.5622	140.5622	140.5622

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3138 cents/m<sup>3</sup>.

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**uniongas**

Effective  
2012-04-01  
**Rate M1**  
Page 1 of 2

SMALL VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$21.00
b)	Delivery Charge		
	First	100 m <sup>3</sup>	3.5437 ¢ per m <sup>3</sup>
	Next	150 m <sup>3</sup>	3.3492 ¢ per m <sup>3</sup>
	All Over	250 m <sup>3</sup>	2.8892 ¢ per m <sup>3</sup>
	Delivery – Price Adjustment (All Volumes)		0.7188 ¢ per m <sup>3</sup> (1)
c)	Storage Charge (if applicable)		0.9735 ¢ per m <sup>3</sup>
d)	Gas Supply Charge (if applicable)		

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) The Delivery - Price Adjustment includes a temporary charge of 0.7187 cents/m<sup>3</sup> for the period April 1 to September 30, 2012.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

**(E) Delayed Payment**

When payment of the monthly bill has not been made in full 20 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%)

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.5172 ¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

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LARGE VOLUME GENERAL SERVICE RATE**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$70.00
b)	Delivery Charge		
	First	1 000 m <sup>3</sup>	3.7474 ¢ per m <sup>3</sup>
	Next	6 000 m <sup>3</sup>	3.6685 ¢ per m <sup>3</sup>
	Next	13 000 m <sup>3</sup>	3.4334 ¢ per m <sup>3</sup>
	All Over	20 000 m <sup>3</sup>	3.1513 ¢ per m <sup>3</sup>
	Delivery – Price Adjustment (All Volumes)		(0.3526) ¢ per m <sup>3</sup> (1)
c)	Storage Charge (if applicable)		0.7172 ¢ per m <sup>3</sup>
	Applicable to all bundled customers (sales and bundled transportation service).		
d)	Gas Supply Charge (if applicable)		
	The gas supply charge is comprised of charges for transportation and for commodity and fuel.		
	The applicable rates are provided in Schedule "A".		

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) The Delivery - Price Adjustment includes a temporary credit of (0.3527) cents/m<sup>3</sup> for the period April 1 to September 30, 2012.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

**(E) Delayed Payment**

When payment of the monthly bill has not been made in full 20 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5% (annual effective rate of 19.56%)

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.4646 ¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

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**uniongas**Effective  
2012-04-01  
Schedule "A"**Gas Supply Charges****(A) Availability:**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability:**

To all sales customers served under rates M1, M2, M4, M5A, M7, M9, M10 and storage and transportation customers taking supplemental services under rates T1 and T3.

**(C) Rates:**cents / m<sup>3</sup>Utility Sales

Commodity and Fuel	12.1783 (1)
Commodity and Fuel - Price Adjustment	(0.9905) (2)
Transportation	5.0623
Total Gas Supply Commodity Charge	<u>16.2501</u>

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	5.6702
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Storage and Transportation Supplemental Services - Rate T1 & T3\$/GJ

## Monthly demand charges:

Firm gas supply service	63.324
Firm backstop gas	1.913

## Commodity charges:

Gas supply	3.286
Backstop gas	4.935

Reasonable Efforts Backstop Gas	5.764
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Supplemental Inventory	Note (3)
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Supplemental Gas Sales Service (cents / m <sup>3</sup> )	20.1032
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Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	2.566
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Discretionary Gas Supply Service (DGSS)	Note (4)
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Notes:

- (1) The Commodity and Fuel line includes gas supply administration charge of 0.3138 cents/ m<sup>3</sup>.
- (2) Includes a temporary charge of 0.0165 cents/m<sup>3</sup> for the period April 1 to September 30, 2012.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

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UNION GAS LIMITED

Deferral Account Balances, Market Transformation Incentive and Federal and Provincial Tax Changes

**Year Ended December 31, 2010 with interest accrued to March 31, 2012**

Line No.	Account Number	Account Name	Balance (\$000's)	(1)
		<u>Gas Supply Accounts:</u>		
1	179-108	Unabsorbed Demand Costs Variance Account	(4,737)	(2)
		<u>Storage Accounts:</u>		
2	179-70	Short-Term Storage and Other Balancing Services	(847)	/u
3	179-72	Long-Term Peak Storage Services	(12,346)	
4		Total Storage Accounts (Lines 2 + 3)	(13,193)	/u
		<u>Other:</u>		
5	179-26	Deferred Customer Rebates/Charges	-	
6	179-75	Lost Revenue Adjustment Mechanism	2,428	
7	179-103	Unbundled Services Unauthorized Storage Overrun	-	
8	179-111	Demand Side Management Variance Account	(1,039)	
9	179-112	Gas Distribution Access Rule (GDAR) Costs	-	
10	179-113	Late Payment Penalty Litigation	1,845	
11	179-115	Shared Savings Mechanism	6,095	
12	179-117	Carbon Dioxide Offset Credits	-	
13	179-118	Average Use Per Customer	622	
14	179-120	IFRS Conversion Cost	126	
15	179-121	Cumulative Under-recovery – St. Clair Transmission Line	-	
16	179-122	Impact of Removing St. Clair Transmission Line from Rates	-	
17	179-123	Conservation Demand Management	-	
18	179-124	Harmonized Sales Tax	(52)	
19		Total Other Accounts (Lines 5 through 18)	10,025	
20		Total Deferral Account Balances (Lines 1 + 4 + 19)	(7,905)	/u
21		Market Transformation Incentive	509	
22		Federal and Provincial Tax Changes	(583)	
23		Taxable Capital Base Changes	1,671	
24		<b>Total Deferral Account Balances, Market Transformation Incentive, Federal and Provincial Tax Changes, Taxable Capital Base Changes</b>	(6,308)	/u
25		<b>Earnings Sharing</b>	(3,496)	

*Notes:*

(1) Account balances include interest to March 31, 2012.

(2) With the exception of UDC (No. 179-108), all gas supply-related deferral account balances are disposed through the QRAM process.

UNION GAS LIMITED  
Details of Balances in Storage Deferral Accounts  
 (\$ Millions)

Line No.	2010		
	<u>Short term</u> (179-70) (a)	<u>Long term</u> (179-72) (b)	<u>Total</u> (c)
1 Storage revenue	20.887	111.941	132.828
Operating costs			
2 Cost of gas	1.873	(1.282)	0.591
3 O&M	2.261	11.078	13.339
4 Depreciation	-	8.645	8.645
5 Property & capital taxes	-	1.661	1.661
6	<u>4.134</u>	<u>20.102</u>	<u>24.236</u>
7 Interest, return and income taxes	<u>-</u>	<u>21.940</u>	<u>21.940</u>
8 Net margin	16.753	69.899	86.652
9 Board approved	<u>15.829</u>	<u>21.405</u>	<u>37.234</u>
10 Excess	<u>0.924</u>	<u>48.494</u>	<u>49.418</u>
11 Sharing %	<u>90%</u>	<u>25%</u>	/u
12 Deferral balance	<u>0.832</u>	<u>12.124</u>	/u



**UNION GAS LIMITED**  
General Service Unit Rates for Prospective Recovery/(Refund) - Delivery  
2010 Deferral Account Disposition, Market Transformation, Federal & Provincial Tax Changes, and 2010 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	2010 Deferral Balances (\$000's) (a)	2010 Market Transformation Incentive (\$000's) (b)	2010 Federal & Provincial Tax Changes (\$000's) (c)	2010 Earnings Sharing Mechanism (\$000's) (d)	Balance for Disposition (\$000's) (e) = (a+b+c+d)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (f)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (g) = (e/f)*100
1	Small Volume General Service	01	(2,428)	89	181	(600)	(2,758)	181,567	(1.5189)
2	Large Volume General Service	10	(4,990)	-	33	(111)	(5,068)	85,175	(5.9497)
3	Small Volume General Service	M1	5,393	420	423	(1,403)	4,832	672,380	0.7187
4	Large Volume General Service	M2	(602)	-	64	(213)	(751)	212,837	(0.3527)

Notes:

(1) Forecast volume for the period April 1 to September 30, 2012.



UNION GAS LIMITED  
General Service Unit Rates for Prospective Recovery/(Refund) - Gas Supply Transportation  
2010 Deferral Account Disposition, Market Transformation, Federal & Provincial Tax Changes, and 2010 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	2010 Deferral Balances (\$000's) (a)	2010 Market Transformation Incentive (\$000's) (b)	2010 Federal & Provincial Tax Changes (\$000's) (c)	2010 Earnings Sharing Mechanism (\$000's) (d)	Balance for Disposition (\$000's) (e) = (a+b+c+d)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (f)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (g) = (e/f)*100
1	Small Volume General Service	01	(3,562)	-	-	-	(3,562)	181,567	(1.9618)
2	Large Volume General Service	10	(1,140)	-	-	-	(1,140)	84,885	(1.3431)

Notes:

(1) Forecast volume for the period April 1 to September 30, 2012.

UNION GAS LIMITED  
Unit Rates for Prospective Recovery/(Refund) - Gas Supply Commodity  
2010 Deferral Account Disposition, Market Transformation, Federal & Provincial Tax Changes, and 2010 Earnings Sharing Mechanism

Line No.	Particulars	2010 Deferral Balances (\$000's) (a)	2010 Market Transformation Incentive (\$000's) (b)	2010 Federal & Provincial Tax Changes (\$000's) (c)	2010 Earnings Sharing Mechanism (\$000's) (d)	Balance for Disposition (\$000's) (e) = (a+b+c+d)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (f)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (g) = (e/f)*100
1	North Sales Service	-	-	-	-	-	178,320	-
2	South Sales Service	103	-	-	-	103	621,710	0.0165

Notes:

(1) Forecast volume for the period April 1 to September 30, 2012.

UNION GAS LIMITED  
Contract Unit Rates for One-Time Adjustment - Delivery  
2010 Deferral Account Disposition, Market Transformation, Federal & Provincial Tax Changes, and 2010 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	2010 Deferral Balances (\$000's) (a)	2010 Market Transformation Incentive (\$000's) (b)	2010 Federal & Provincial Tax Changes (\$000's) (c)	2010 Earnings Sharing (\$000's) (d)	Total Balance (\$000's) (e) = (a+b+c+d)	2010 Actual Volume (10 <sup>3</sup> m <sup>3</sup> ) (f)	Unit Rate (cents/m <sup>3</sup> ) (g) = (e/f)*100
<u>Northern and Eastern Operations Area:</u>									
1	Medium Volume Firm Service (1)	20	9	-	4	(13)	(0)	122,507	(0.0004)
2	Medium Volume Firm Service (2)	20T	(337)	-	13	(45)	(368)	423,501	(0.0869)
3	Large Volume High Load Factor (2)	100T	1,959	-	23	(76)	1,906	1,882,972	0.1012
4	Wholesale Service	77	(0)	-	0	(0)	-	-	
5	Large Volume Interruptible	25	(1)	-	8	(26)	(19)	220,408	(0.0084)
<u>Southern Operations Area:</u>									
6	Firm Com/Ind Contract	M4	(1,896)	-	17	(57)	(1,935)	439,257	(0.4406)
7	Interruptible Com/Ind Contract	M5	1,129	-	11	(35)	1,105	523,763	0.2109
8	Special Large Volume Contract	M7	141	-	11	(35)	116	313,484	0.0371
9	Large Wholesale	M9	(37)	-	1	(3)	(39)	59,770	(0.0649)
10	Small Wholesale	M10	(2)	-	0	(0)	(2)	165	(1.1698)
11	Contract Carriage Service	T1	(755)	-	52	(173)	(876)	4,057,920	(0.0216)
12	Contract Carriage- Wholesale	T3	(447)	-	6	(21)	(461)	253,595	(0.1819)

Notes:

- (1) Sales and Bundled-T customers only.  
(2) T-service customers only.

UNION GAS LIMITED  
Contract Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage  
2010 Deferral Account Disposition, Market Transformation, Federal & Provincial Tax Changes, and 2010 Earnings Sharing Mechanism

Line No.	Particulars	Rate Class	Billing Units	2010 Deferral Balances (\$000's)	2010 Market Transformation Incentive (\$000's)	2010 Federal & Provincial Tax Changes (\$000's)	2010 Earnings Sharing (\$000's)	Total Balance (\$000's)	2010 Actual Volume/ Demand	Unit Volumetric/ Demand Rate
				(a)	(b)	(c)	(d)	(e) = (a+b+c+d)	(f)	(g) = (e/f)*100
	<u>Gas Supply Transportation (cents/m<sup>3</sup>)</u>									
1	Medium Volume Firm Service	20	10 <sup>3</sup> m <sup>3</sup>	(138)	-	-	-	(138)	6,711	(2.0491)
	<u>Bundled (T- Service) Storage (\$/GJ)</u>									
2	Medium Volume Firm Service	20T	GJ	(173)	-	-	-	(173)	106,324	(1.631)
3	Large Volume High Load Factor	100T	GJ	(91)	-	-	-	(91)	56,080	(1.631)

UNION GAS LIMITED  
Storage and Transportation Service Amounts for Disposition  
2010 Deferral Account Disposition, Market Transformation, Federal & Provincial Tax Changes, and 2010 Earnings Sharing Mechanism

Line No.	Particulars (\$000's) (1)	Rate Class	2010 Deferral Balances (\$000's) (a)	2010 Market Transformation Incentive (\$000's) (b)	2010 Federal & Provincial Tax Changes (\$000's) (c)	2010 Earnings Sharing (\$000's) (d)	Total Balance (\$000's) (e) = (a+b+c+d)
1	Storage and Transportation	M12	(35)	-	205	(681)	(511)
2	Local Production	M13	(0)	-	0	(1)	(0)
3	Short-Term Cross Franchise	C1	(6)	-	35	(3)	27
4	Storage Transportation Service	M16	1	-	0	(1)	0

Notes:

(1) Exfranchise M12, M13, M16 and C1 customer specific amounts determined using approved deferral account allocation methodologies.

**OVERVIEW**  
**of Working Papers**

**EB-2011-0038**  
**Working Paper Index**

Schedule 1	
Page 1	Allocation of 2010 Deferral Account Balances, Market Transformation Incentive, Federal & Provincial Tax Changes, and 2010 Earnings Sharing Amounts to Rate Classes
Page 2	Allocation of 2010 Earnings Sharing Amounts to Rate Classes
Schedule 2	General Service Bill Impacts





UNION GAS LIMITED  
Allocation of 2010 Deferral Account Balances, Market Transformation Incentive, Federal & Provincial  
Tax Changes, and 2010 Earnings Sharing Amounts to Rate Classes

Line No.	Particulars	Acct No.	Northern and Eastern Operations Area							Southern Operations Area												Total (1) (\$000's)
			Rate 01 (\$000's)	Rate 10 (\$000's)	Rate 20 (\$000's)	Rate 77 (\$000's)	Rate 100 (\$000's)	Rate 25 (\$000's)	M1 (\$000's)	M2 (\$000's)	M4 (\$000's)	M5A (\$000's)	M7 (\$000's)	M9 (\$000's)	M10 (\$000's)	T1 (\$000's)	T3 (\$000's)	M12 (\$000's)	M13 (\$000's)	C1 (\$000's)	M16 (\$000's)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
1	<u>Gas Supply Related Deferrals:</u> Unabsorbed Demand Cost (UDC) Variance Account	179-108	(3,562)	(1,140)	(138)	-	-	-	86	15	1	1	-	-	0	-	-	-	-	-	-	(4,737)
2	<u>Storage Related Deferrals:</u> Short-Term Storage and Other Balancing Services	179-70	(110)	(35)	(4)	-	(6)	-	(302)	(99)	(34)	(2)	(24)	(2)	(0)	(199)	(29)	-	-	-	-	(847)
3	Long-Term Peak Storage Services	179-72	(1,636)	(524)	(63)	-	(86)	-	(4,379)	(1,433)	(494)	(35)	(348)	(35)	(2)	(2,895)	(417)	-	-	-	-	(12,346)
4	Total Gas Supply & Storage Related Deferrals		(5,309)	(1,699)	(205)	-	(91)	-	(4,595)	(1,517)	(527)	(37)	(372)	(37)	(2)	(3,094)	(446)	-	-	-	-	(17,930)
5	<u>Delivery Related Deferrals:</u> Deferred Customer Rebates/Charges	179-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Lost Revenue Adjustment Mechanism	179-75	307	410	29	-	68	-	747	604	59	152	17	-	-	36	-	-	-	-	-	2,428
7	Unbundled Services Unauthorized Storage Overrun	179-103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Demand Side Management Variance Account	179-111	(538)	(1,474)	(838)	-	551	-	3,167	(1,615)	(1,922)	644	(46)	-	-	1,031	-	-	-	-	-	(1,039)
9	Gas Distribution Access Rule (GDAR) Costs	179-112	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Late Payment Penalty Litigation	179-113	424	4	0	0	0	0	1,406	10	0	0	0	0	0	0	0	-	-	-	-	1,845
11	Shared Savings Mechanism	179-115	198	89	375	-	1,320	-	960	492	484	361	536	-	-	1,280	-	-	-	-	-	6,095
12	Carbon Dioxide Offset Credits	179-117	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Average Use Per Customer	179-118	(1,097)	(3,466)	-	-	-	-	3,782	1,404	-	-	-	-	-	-	-	-	-	-	-	622
14	IFRS Conversion Costs	179-120	22	2	1	0	2	0	66	6	3	1	1	0	0	7	1	9	0	3	0	126
15	Cumulative Under-recovery - St. Clair Transmission Line	179-121	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Impact of Removing St. Clair Transmission Line from Rates	179-122	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Conservation Demand Management	179-123	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Harmonized Sales Tax	179-124	2	3	(2)	(0)	18	(1)	(54)	29	8	7	5	1	(0)	(15)	(2)	(44)	(0)	(9)	1	(52)
19	Total Delivery-Related Deferrals		(681)	(4,431)	(434)	(0)	1,959	(1)	10,074	930	(1,368)	1,166	513	1	(0)	2,339	(1)	(35)	(0)	(6)	1	10,025
20	Total 2010 Deferral Account Disposition (Line 4 + Line 19)		(5,990)	(6,130)	(639)	(0)	1,868	(1)	5,479	(587)	(1,895)	1,129	141	(37)	(2)	(755)	(447)	(35)	(0)	(6)	1	(7,905)
21	<u>Other Items:</u> 2010 Market Transformation Incentive		89	-	-	-	-	-	420	-	-	-	-	-	-	-	-	-	-	-	-	509
22	2010 Federal & Provincial Tax Changes		181	33	17	0	23	8	423	64	17	11	11	1	0	52	6	205	0	35	0	1,088
23	Total 2010 Deferrals plus Other Items (Line 20 + Line 21 + Line 22)		(5,720)	(6,097)	(622)	0	1,891	7	6,322	(522)	(1,878)	1,140	151	(36)	(2)	(703)	(440)	170	0	29	1	(6,308)
24	2010 Earnings Sharing (2)		(600)	(111)	(57)	(0)	(76)	(26)	(1,403)	(213)	(57)	(35)	(35)	(3)	(0)	(173)	(21)	(681)	(1)	(3)	(1)	(3,496)
25	Grand Total (Line 23 + Line 24)		(6,320)	(6,208)	(679)	-	1,815	(19)	4,918	(736)	(1,934)	1,105	116	(39)	(2)	(876)	(461)	(511)	(0)	27	0	(9,804)

Notes:

- (1) EB-2011-0038, Rate Order, Appendix C, Schedule 1.  
(2) EB-2011-0038, Rate Order, Working Papers, Schedule 1, page 2.

UNION GAS LIMITED  
Allocation of 2010 Earnings Sharing Amounts to Rate Classes

Line No.	Particulars	Rate Class	C2007 Return on Equity Allocation (1) (\$000's) (a)	2010 Earnings Sharing (\$000's) (b)
<u>Northern &amp; Eastern Operations Area</u>				
1	Small Volume General Firm Service	01	44,549	(600)
2	Large Volume General Firm Service	10	8,234	(111)
3	Medium Volume Firm Service	20	4,263	(57)
4	Large Volume High Load Factor Firm Service	100	5,641	(76)
5	Large Volume Interruptible Service	25	1,913	(26)
6	Wholesale Transportation Service	77	8	(0)
7	Total Northern & Eastern Operations Area		<u>64,608</u>	<u>(871)</u>
<u>Southern Operations Area</u>				
8	Small Volume General Service Rate	M1	104,130	(1,403)
9	Large Volume General Service Rate	M2	15,828	(213)
10	Firm Industrial and Commercial Contract Rate	M4	4,220	(57)
11	Interruptible Industrial & Commercial Contract Rate	M5A	2,587	(35)
12	Special Large Volume Industrial & Commercial Contract Rate	M7	2,617	(35)
13	Large Wholesale Service Rate	M9	219	(3)
14	Small Wholesale Service Rate	M10	10	(0)
15	S & T Rates for Contract Carriage Customers	T1	12,835	(173)
16	S & T Rates for Contract Carriage Customers	T3	1,546	(21)
<u>Storage and Transportation</u>				
17	Cross Franchise Transportation Rates	C1	186	(3)
18	Storage & Transportation Rates	M12	50,557	(681)
19	Transportation of Locally Produced Gas	M13	39	(1)
20	Storage & Transportation Services - Transportation Charges	M16	55	(1)
21	Total Southern Operations Area		<u>194,830</u>	<u>(2,625)</u>
22	Total		<u>259,438</u>	<u>(3,496)</u> (2)

Notes:

- (1) Allocated costs per 2007 Decision in EB-2005-0520.  
(2) EB-2011-0038, Rate Order, Appendix C, Schedule 1.

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EB-2011-0038  
Rate Order  
Working Papers  
Schedule 2  
Updated

UNION GAS LIMITED  
General Service Bill Impacts

Line No.	Particulars	Rate Component	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (1) (a)	Volume (m <sup>3</sup> ) (2) (b)	Bill Impact (\$) (c) = (a x b) / 100
1	Rate 01	Delivery	(1.5189)	553	(8.39)
2		Commodity	-	553	-
3		Transportation	(1.9618)	553	(10.84)
4			<u>(3.4807)</u>		<u>(19.23)</u>
5	Rate 10	Delivery	(5.9497)	26,039	(1,549.27)
6		Commodity	-	26,039	-
7		Transportation	(1.3431)	26,039	(349.74)
8			<u>(7.2928)</u>		<u>(1,899.01)</u>
9	Rate M1	Delivery	0.7187	616	4.43
10		Commodity	0.0165	616	0.10
11			<u>0.7352</u>		<u>4.53</u>
12	Rate M2	Delivery	(0.3527)	17,228	(60.76)
13		Commodity	0.0165	17,228	2.84
14			<u>(0.3362)</u>		<u>(57.92)</u>

Notes:

(1) EB-2011-0038, Rate Order, Appendix D, Pages 1-3.

(2) Average consumption, per customer, for the period April 1 to September 30, 2012.