



West Coast Huron Energy Inc.  
57 West Street  
Goderich, ON  
N7A 2K5

March 13, 2012

Ms. Kirstin Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

**Re: Addendum to Reply Submission 2012 IRM Rate Application EB-2011-0203**

Dear Ms. Walli:

Please find enclosed an addendum to the reply submission with respect to the Application submitted by West Coast Huron Energy Inc. ("West Coast Huron") for new rates under Third Generation Incentive Regulation Mechanism, effective May 1, 2012.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

A handwritten signature in black ink that reads "Wally Curry". The signature is stylized with a large, looped "W" and a cursive "Curry".

Wally Curry, Director of Strategic Relationships  
[wcurry@erthcorp.com](mailto:wcurry@erthcorp.com)  
(226) 234-4102

# Addendum to Reply Submission

---

West Coast Huron Energy Inc. (“West Coast Huron”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”), received on October 14, 2011, under section 78 of the *Ontario Energy Board Act, 1998* (the “Act”), seeking approval for changes to the distribution rates that West Coast Huron charges for electricity distribution, to be effective May 1, 2012.

On January 30, 2012, Board staff and VECC filed their submission. Both parties made submissions on Lost Revenue Adjustment Mechanism (“LRAM”), among other matters.

On February 10, 2012 West Coast Huron filed its reply submission. However West Coast Huron overlooked one request made by Board staff. Board staff requested that West Coast Huron provide an updated LRAM amount that only includes lost revenues from 2006-2008 and 2010. Board staff also requested that West Coast Huron provide updated associated rate riders.

Attached is West Coast Huron’s calculation as requested.

West Coast Huron still submits that its full LRAM claim for \$78,729.52 is appropriate and is fully consistent with previous Board decisions. West Coast Huron requests that the Board approve the LRAM claim for \$78,729.52 as developed and fully supported in the evidence filed.

~ All of which is respectively submitted ~

West Coast Huron Energy Inc.

EB-2011-0203

Filed: March 13, 2012

Exhibit 5

Tab1

Schedule 1

Attachment1

## Attachment 1 of 1

LRAM 2006 to 2010 Excluding 2009

Customer Class	Savings	LRAM
Residential	4.4 GWh	\$24,963.62
General Service Less Than 50 kW	5.7 GWH	\$18,722.44
General Service 50 to 499 kW	4.2 MW	\$3,445.66
Total To Dec 31, 2010 excluding 2009		<b>\$47,131.72</b>

Customer Class	2010 RRR	Units	LRAM	Proposed Rate Rider
Residential	28,431,108	kWh	\$24,963.62	0.0009
General Service Less Than 50 kW	14,687,390	kWh	\$18,722.44	0.0013
General Service 50 to 499 kW	69,392	kW	\$3,445.66	0.0497
Total To Dec 31, 2010 excluding 2009			<b>\$47,131.72</b>	

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	Total
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	3,778	3,778	3,778		3,778			22,668
2	Cool & Hot Savings Rebate	Consumer	2006	Final	9,326	9,326	9,326		9,326			65,285
3	Every Kilowatt Counts	Consumer	2006	Final	241,998	241,998	241,998		31,201			1,061,597
6	Great Refrigerator Roundup	Consumer	2007	Final	-	67,731	67,731		67,731			405,300
7	Cool & Hot Savings Rebate	Consumer	2007	Final	-	14,165	14,165		14,165			84,318
8	Every Kilowatt Counts	Consumer	2007	Final	-	84,911	83,873		83,873			501,409
10	Summer Savings	Consumer	2007	Final	-	43,015	7,250		2,744			61,243
13	Social Housing Pilot	Consumer Low-Income	2007	Final	-	7,717	7,717		7,717			46,304
20	Great Refrigerator Roundup	Consumer	2008	Final	-	-	138,736		138,736			693,256
21	Cool Savings Rebate	Consumer	2008	Final	-	-	15,268		15,268			76,340
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	-	-	77,504		77,167			374,501
24	Summer Sweepstakes	Consumer	2008	Final	-	-	52,728		19,027			128,836
35	Great Refrigerator Roundup	Consumer	2009	Final	-	-	-		101,186			404,034
36	Cool Savings Rebate	Consumer	2009	Final	-	-	-		18,799			75,129
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	-	-	-		31,332			126,683
53	Great Refrigerator Roundup	Consumer	2010	Final	-	-	-		52,179			156,536
54	Cool Savings Rebate	Consumer	2010	Final	-	-	-		15,576			46,729
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	-	-	-		12,417			33,897
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010	Final	-	-	-		2,581			7,742
					255,103	472,643	720,075	-	704,804	-	-	4,371,808
Residential Distribution Volumetric Rate					\$/kWh	0.0083	0.0084	0.0084	0.0182	0.0182	0.0182	0.0182
LRAM					\$ 2,117.35	\$ 3,970.20	\$ 6,048.63	\$ -	\$ 12,827.43	\$ -	\$ -	\$ 24,963.62

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	Total
25	Electricity Retrofit Incentive	Business	2008	Final	-	-	33,828		33,828			169,139
27	High Performance New Construction	Business	2008	Final	-	-	449		449			2,247
39	Electricity Retrofit Incentive	Business	2009	Final	-	-	-		813,409			3,253,636
41	High Performance New Construction	Business	2009	Final	-	-	-		14,677			58,707
42	Power Savings Blitz	Business	2009	Final	-	-	-		269,482			1,077,928
44	Demand Response 1	Business, Industrial	2009	Final	-	-	-		-			12,770
45	Demand Response 2	Business, Industrial	2009	Final	-	-	-		-			121,568
46	Demand Response 3	Business, Industrial	2009	Final	-	-	-		-			2,322
57	Electricity Retrofit Incentive	Business	2010	Final	-	-	-		93,415			280,245
59	High Performance New Construction	Business	2010	Final	-	-	-		42,573			127,719
60	Power Savings Blitz	Business	2010	Final	-	-	-		136,378			409,133
62	Demand Response 2	Business, Industrial	2010	Final	-	-	-		201,197			201,197
63	Demand Response 3	Business, Industrial	2010	Final	-	-	-		7,131			7,131
					-	-	34,277	-	1,612,539	-	-	5,723,743
GSLT50 Distribution Volumetric Rate					\$/kWh	0.0052	0.0052	0.0052	0.0115	0.0115	0.0115	0.0115
LRAM					\$ -	\$ -	\$ 178.24	\$ -	\$ 18,544.20	\$ -	\$ -	\$ 18,722.44

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	Total
4	Demand Response 1	Business, Industrial	2006	Final	405	-	-		-			405
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	20	-	-		-			20
17	Demand Response 1	Business, Industrial	2007	Final	-	453	-		-			453
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	-	38	-		-			38
25	Electricity Retrofit Incentive	Business	2008	Final	-	-	7		7			33
27	High Performance New Construction	Business	2008	Final	-	-	1		1			3
29	Demand Response 1	Business, Industrial	2008	Final	-	-	688		-			688
30	Demand Response 3	Business, Industrial	2008	Final	-	-	133		-			133
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	-	-	46		-			46
39	Electricity Retrofit Incentive	Business	2009	Final	-	-	-		121			483
41	High Performance New Construction	Business	2009	Final	-	-	-		6			26
42	Power Savings Blitz	Business	2009	Final	-	-	-		69			276
44	Demand Response 1	Business, Industrial	2009	Final	-	-	-		-			291
45	Demand Response 2	Business, Industrial	2009	Final	-	-	-		-			197
46	Demand Response 3	Business, Industrial	2009	Final	-	-	-		-			282
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	-	-	-		-			48
57	Electricity Retrofit Incentive	Business	2010	Final	-	-	-		17			50
59	High Performance New Construction	Business	2010	Final	-	-	-		19			56
60	Power Savings Blitz	Business	2010	Final	-	-	-		44			133
62	Demand Response 2	Business, Industrial	2010	Final	-	-	-		172			172
63	Demand Response 3	Business, Industrial	2010	Final	-	-	-		364			364
64	Loblaw & York Region Demand Response	Business, Industrial	2010	Final	-	-	-		42			42
					425	491	874	-	861	-	-	4,240
GSGT50 Distribution Volumetric Rate					\$/kWh	1.0547	1.0642	1.0695	1.7885	1.7876	1.7872	1.7872
LRAM					\$ 447.91	\$ 522.69	\$ 935.07	\$ -	\$ 1,540.00	\$ -	\$ -	\$ 3,445.66