

# Parry Sound Power Corporation

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2008

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2007-0825

#### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### EFFECTIVE DATES

**DISTRIBUTION RATES** - May 1, 2008 for all consumption or deemed consumption services used on or after that date.  
**SPECIFIC SERVICE CHARGES** - May 1, 2008 for all charges incurred by customers on or after that date.  
**LOSS FACTOR ADJUSTMENT** – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### SERVICE CLASSIFICATIONS

##### **Residential**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

##### **General Service Less Than 50 kW**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

##### **General Service 50 to 4,999 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

##### **Unmetered Scattered Load**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

##### **Sentinel Lighting**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

##### **Street Lighting**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

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#### MONTHLY RATES AND CHARGES

##### Residential

Service Charge	\$	15.93
Distribution Volumetric Rate	\$/kWh	0.0134
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### General Service Less Than 50 kW

Service Charge	\$	23.88
Distribution Volumetric Rate	\$/kWh	0.0103
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### General Service 50 to 4,999 kW

Service Charge	\$	160.15
Distribution Volumetric Rate	\$/kW	3.5778
Retail Transmission Rate – Network Service Rate	\$/kW	1.5528
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5353
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	1.8479
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8623
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### Unmetered Scattered Load

Service Charge (per customer)	\$	8.38
Distribution Volumetric Rate	\$/kWh	0.0498
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### Sentinel Lighting

Service Charge	\$	1.63
Distribution Volumetric Rate	\$/kW	6.6395
Retail Transmission Rate – Network Service Rate	\$/kW	1.1770
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2117
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### Street Lighting

Service Charge (per connection)	\$	0.38
Distribution Volumetric Rate	\$/kW	4.1548

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Retail Transmission Rate – Network Service Rate	\$/kW 1.1711
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW 1.1868
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$ 0.25

#### Specific Service Charges

Customer Administration	
Arrears certificate	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned Cheque (plus bank charges)	\$ 15.00
Charge to certify cheques	\$ 15.00
Legal letter charge	\$ 15.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Non-Payment of Account	
Late Payment - per month	% 1.50
Late Payment - per annum	% 19.56
Collection of account charge – no disconnect	\$ 30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$ 65.00
Disconnect/Reconnect Charge - At pole During Regular Hours	\$ 185.00
Install/Remove load control device – during regular hours	\$ 65.00
Service call – customer owned equipment	\$ 30.00
Temporary Service install & remove – overhead – no transformer	\$ 500.00
Temporary Service install & remove – underground – no transformer	\$ 300.00
Temporary Service install & remove – overhead –with transformer	\$ 1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$ 22.35
Allowances	
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW (0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	% (1.00)

#### LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0586
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0480
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A