

March 16, 2012

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario, M4P 1E4

Dear Ms. Walli,

**Re: Guelph Hydro Electric Systems Inc. 2012 Cost of Service
Rate Application (EB-2011-0123)
Updates to Draft Rate Order**

Following its consultation with the Board Staff on the updated Draft Rate Order submitted on March 12, 2012, Guelph Hydro Electric Systems Inc. is updating three tables and the Appendixes A, B, C, D, and I of its Draft Rate Order.

The scope of the Draft Rate Order update covers the following:

1. Table 5 (from DRO page 15)– updated to include and show separately the two PP&E deferral account adjustments of -\$381,500 amortization and -\$103,500 return on rate base under Costs and Expenses line
2. Second Table (from DRO page 14) – Forecast Class Billing Determinants for 2012 Test Year based on existing Class Revenue Proportions – updated to show the Large Use class that was inadvertently omitted (hidden row)
3. Table (from DRO page 15) – Apportionment of Revenue to Rate Classes – Summary – updated to correct the titles of the columns (Base Revenue requirement and Service Revenue Requirement)

4. Appendix A – Tariff of Rates and Charges to update the PILS Recovery Rate Rider calculation and Stranded Meter Cost Recovery Rate Rider presentation in the Tariff of Rates and Charges:

- a. In accordance with the Board's Decision on PILs disposition file number EB-2008-0381, the appropriate billing determinants are kWh or kW; therefore, Guelph Hydro has changed the PILS Recovery Rate Rider calculation using as allocator the 2012 forecast volume (kWh or kW) over 4 year disposition period (please see the table below).

2010 RRR revenues							
Rate Class	Allocator = Distribution Revenue Account (4080)	Revenues	Years of Disposition	1562 PILs balance	Allocators 2012 forecast kWh/kW	1562 PILs Recovery Rate Riders	Metric
		%	4	\$1,780,157.43			
	B	C	Y	D= BxC	E	F=D/(E x Y)	
Residential	\$13,197,037.00	55.50%		\$988,060.92	378,871,008	\$0.0007	\$/kWh
General Service Less Than 50 kW	\$2,947,049.00	12.39%		\$220,645.28	148,787,703	\$0.0004	\$/kWh
General Service 50 to 999 kW	\$3,420,598.19	14.39%		\$256,099.86	1,041,992	\$0.0614	\$/kW
General Service 1,000 to 4,999 kW	\$3,073,360.81	12.93%		\$230,102.23	1,015,196	\$0.0567	\$/kW
Large Use	\$978,521.01	4.12%		\$73,261.78	490,512	\$0.0373	\$/kW
Unmetered Scattered Load	\$47,549.54	0.20%		\$3,560.03	2,229,301	\$0.0004	\$/kWh
Sentinel Lighting	\$4,356.87	0.02%		\$326.20	251	\$0.3253	\$/kW
Street Lighting	\$108,202.75	0.46%		\$8,101.13	27,447	\$0.0738	\$/kW
Total	\$23,776,675.17	100.00%		\$1,780,157.43			

- b. Stranded Meter Rate Rider of \$0.73/customer/month was calculated for and is applicable to smart metered classes only (i.e. Residential and GS< 50 kW); therefore, Guelph Hydro has removed the Stranded Meter Rate Rider from the Tariff of Rates and Charges for GS 50 to 999 kW, GS> 1000 kW and Large Use classes.

5. Appendix C – Summary of the Significant Items Adjusted as a Result of the Settlement Agreement and the Board's Decision, and Appendix D – Revenue Requirement Work Form: updated to include the PP&E amortization of deferral account amount in the Depreciation/Amortization line of the model and show the PP&E return on rate base adjustment of \$103,500 under Other Expenses line (please see RRWF - Tab 3. Data_Input_Sheet)



Guelph Hydro

Electric Systems Inc.

6. Appendix I - Foregone Revenue and Foregone Revenue Rate Rider Calculation
– updated to reimburse customers for January 1 to March 31, 2012 collected revenue through the Rate Rider for Recovery of Incremental Capital Costs

7. Appendix B – Summary of Monthly Bill Impacts – updated to reflect the changes mentioned above

The Service Revenue Requirement of \$27,972,312 and the Base Revenue Requirement of \$25,728,912 do not change.

Should there be any questions, please do not hesitate to contact me.

Respectfully Submitted,

Cristina Birceanu

Manager of Regulatory Affairs
Guelph Hydro Electric Systems Inc.

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Guelph, ON N1G 4Y1
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ATTACHMENT A

TABLE 5

Revenue Deficiency Determination

Description	2011 Bridge Actual	2012 Test Existing Rates	2012 Test - Required Revenue
Revenue			
Revenue Deficiency			\$1,038,195
Distribution Revenue	24,540,523	24,763,956	24,727,117
Other Operating Revenue (Net)	1,967,027	2,207,000	2,207,000
Smart Meter Deferral Account Adjustment			
Total Revenue	26,507,551	26,970,956	27,972,312
Costs and Expenses			
Administrative & General, Billing & Collecting	9,121,825	8,472,856	8,472,856
Operation & Maintenance	5,395,422	5,853,144	5,853,144
Depreciation & Amortization	4,429,956	4,619,524	4,619,524
PPE Deferral account adjustment	0	-381,500	-381,500
PPE Deferral account adjustment	0	-103,500	-103,500
Property Taxes	0	0	0
Capital Taxes	0	0	0
Deemed Interest	3,931,651	4,233,657	4,233,657
Total Costs and Expenses	22,878,854	22,694,181	22,694,181
Less OCT Included Above			
Total Costs and Expenses Net of OCT	22,878,854	22,694,181	22,694,181
Utility Income Before Income Taxes	3,628,697	4,276,775	5,278,131
Income Taxes:			
Corporate Income Taxes	222,763	-220,575	15,112
Total Income Taxes	222,763	-220,575	15,112
Utility Net Income	3,405,934	4,497,350	5,263,019
Capital Tax Expense Calculation:			
Total Rate Base	125,746,825	139,676,719	139,676,719
Exemption	15,000,000	15,000,000	15,000,000
Deemed Taxable Capital	110,746,825	124,676,719	124,676,719
Ontario Capital Tax	0	0	0
Income Tax Expense Calculation:			
Accounting Income	3,628,697	4,276,775	5,278,131
Tax Adjustments to Accounting Income	-2,840,157	-4,626,585	-4,626,585
Taxable Income	788,540	-349,810	651,546
Income Tax Expense	222,763	-91,825	171,031
	28.25%	26.25%	26.25%
Tax Credits		128,750	128,750
Income Tax After Tax Credits		-220,575	42,281
Actual Return on Rate Base:			
Rate Base	125,746,825	139,676,719	139,676,719
Interest Expense	3,931,651	4,233,657	4,233,657
Net Income	3,405,934	4,497,350	5,263,019
Total Actual Return on Rate Base	7,337,585	8,731,007	9,496,676
Actual Return on Rate Base	5.84%	6.25%	6.80%
Required Return on Rate Base:			
Rate Base	125,746,825	139,676,719	139,676,719
Return Rates:			
Return on Debt (Weighted)	5.99%	5.05%	5.05%
Return on Equity	8.57%	9.42%	9.42%
Deemed Interest Expense	4,515,575	4,233,657	4,233,657
Return On Equity	4,310,601	5,263,019	5,263,019
Total Return	8,826,176	9,496,676	9,496,676
Expected Return on Rate Base	7.02%	6.80%	6.80%
Revenue Deficiency After Tax	1,488,591	765,669	0
Revenue Deficiency Before Tax	2,074,692	1,038,195	0

TABLE from PAGE 14

**Forecast Class Billing Determinants for 2012 Test Year Based on Existing Class Revenue Proportions
Revenue At Proposed Rates**

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer	Dist Rev At Existing Rates %
Residential	378,871,008	0	574,177	0	8,009,775	6,466,150	14,475,925		14,475,925	56.18%
GS < 50 kW	148,787,703	0	45,454	0	681,806	1,870,686	2,552,492		2,552,492	9.91%
GS 50 to 999 kW	399,661,950	1,041,992	6,831	0	1,110,675	2,584,209	3,694,884	220,988	3,473,896	13.48%
GS > 1000 kW	465,120,498	1,015,196	523	0	324,459	3,365,667	3,690,126		3,690,126	14.32%
Large Use	271,481,475	490,512	48	0	43,566	1,112,479	1,156,045		1,156,045	4.49%
Sentinel Lights	88,740	251	0	309	2,099	1,884	3,983		3,983	0.02%
Street Lighting	9,777,748	27,447	0	163,305	62,056	252,924	314,980		314,980	1.22%
USL	2,229,301	0	0	6,994	39,867	57,998	97,865		97,865	0.38%
	1,676,018,424	2,575,397	627,033	170,609	10,274,303	15,711,998	25,986,300	220,988	25,765,312	100.00%

TABLE from PAGE 15

Apportionment of Revenue to Rate Classes – Summary

Rate Classification	Distribution Revenue @ Existing Rate %	2012 Base Rev Requirement Excl Transformer Allowance	2012 EDR Miscellaneous Rev Allocation - Cost Allocation	Miscellaneous Revenue %	Miscellaneous Revenue	2012 Service Revenue Requirement by Rate Class	Revenue to Cost Ratios Per C.A. Study	Base Rev Requirement by Rate Class @ 100% Rev Cost Ratio	Proposed Revenue to Cost Ratios	Board Target Low	Board Target High	Proposed Service Rev Requirement by Rate Class @ proposed revenue to cost ratios	Miscellaneous Revenue	2012 Base Rev Requirement Excl Transformer Allowance and Miscellaneous Revenue	Proposed Proportion of Distribution Revenue @ 2012 proposed rates
Residential	56.18%	\$14,475,798	\$1,449,054	65.66%	\$1,449,054	\$15,924,853	97.83%	\$16,277,686	97.83%	85%	115%	\$15,924,979	\$1,449,054	\$14,475,924	56.18%
GS < 50 kW	11.62%	\$2,994,740	\$198,428	8.99%	\$198,428	\$3,193,168	139.29%	\$2,292,434	120.00%	80%	120%	\$2,750,920	\$198,428	\$2,552,492	9.91%
GS 50 to 999 kW	17.11%	\$4,408,807	\$184,879	8.38%	\$184,879	\$4,593,686	150.66%	\$3,048,979	120.00%	80%	120%	\$3,658,774	\$184,879	\$3,473,895	13.48%
GS > 1000 kW	9.43%	\$2,430,319	\$280,802	12.72%	\$280,802	\$2,711,121	57.15%	\$4,744,238	83.70%	80%	120%	\$3,970,927	\$280,802	\$3,690,126	14.32%
Large Use	4.49%	\$1,156,045	\$46,251	2.10%	\$46,251	\$1,202,296	110.73%	\$1,085,777	110.73%	85%	115%	\$1,202,296	\$46,251	\$1,156,045	4.49%
Sentinel Lights	0.015%	\$3,983	\$375	0.02%	\$375	\$4,359	103.02%	\$4,231	103.02%	80%	120%	\$4,359	\$375	\$3,983	0.02%
Street Lighting	0.77%	\$197,753	\$37,749	1.71%	\$37,749	\$235,502	55.88%	\$421,421	83.70%	70%	120%	\$352,729	\$37,749	\$314,980	1.22%
USL	0.38%	\$97,865	\$9,461	0.43%	\$9,461	\$107,326	110.03%	\$97,546	110.03%	80%	120%	\$107,326	\$9,461	\$97,865	0.38%
TOTAL	100.00%	\$25,765,312	\$2,207,000	100.00%	\$2,207,000	\$27,972,312		\$27,972,312				\$27,972,312	\$2,207,000	\$25,765,312	100.00%

Appendix A

Tariff of Rates and Charges

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date April 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0123

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.95
Foregone Distribution Revenue Rate Rider - Service Charge - effective until December 31, 2012	\$	0.18
Smart Meter Funding Adder - effective until March 31, 2012	\$	1.17
Smart Meter Disposition Rate Rider - effective until March 31, 2013	\$	(1.14)
Stranded Meter Cost Recovery Rate Rider - effective until March 31, 2016	\$	0.73
Post Retirement actuarial Gain Disposition Rate Rider - effective until March 31, 2025	\$	(0.18)
PILs Recovery Rate Rider - effective until March 31, 2016	\$/kWh	0.0007
GEA Plan - Renewable Connection- Funding Rate Adder - effective until March 31, 2013	\$	0.10
Rate Rider for Recovery of Late Payment Litigation Costs - effective until April 30, 2012	\$	0.22
Distribution Volumetric Rate	\$/kWh	0.0170
Foregone Distribution Revenue Rate Rider - Volumetric Charge - effective until December 31, 2012	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2012	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account (2010) - effective until April 30, 2012	\$/kWh	(0.0015)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until March 31, 2013	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account (2012) - effective until March 31, 2013	\$/kWh	(0.0027)
Rate Rider for Tax Change - effective until April 30, 2012	\$/kWh	(0.0005)
LRAM/SSM Recovery- effective until March 31, 2016	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date April 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0123

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.00
Foregone Distribution Revenue Rate Rider - Service Charge - effective until December 31, 2012	\$	0.91
Smart Meter Funding Adder - effective until March 31, 2012	\$	1.17
Smart Meter Disposition Rate Rider - effective until March 31, 2013	\$	5.66
Stranded Meter Cost Recovery Rate Rider - effective until March 31, 2016	\$	0.73
Post Retirement actuarial Gain Disposition Rate Rider - effective until March 31, 2025	\$	(0.50)
PILs Recovery Rate Rider - effective until March 31, 2016	\$/kWh	0.0004
GEA Plan - Renewable Connection- Funding Rate Adder - effective until March 31, 2013	\$	0.10
Rate Rider for Recovery of Late Payment Litigation Costs - effective until April 30, 2012	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0126
Foregone Distribution Revenue Rate Rider - Volumetric Charge - effective until December 31, 2012	\$/kWh	(0.0012)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2012	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account (2010)- effective until April 30, 2012	\$/kWh	(0.0015)
Rate Rider for Global Adjustment Sub-Account Disposition- effective until March 31, 2013	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account- effective until March 31, 2013	\$/kWh	(0.0018)
Rate Rider for Tax Change - effective until April 30, 2012	\$/kWh	(0.0003)
LRAM/SSM Recovery- effective until March 31, 2016	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2012
Implementation Date April 1, 2012**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0123

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 999 kW non-interval metered
- General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	162.60
Foregone Distribution Revenue Rate Rider - Service Charge - effective until December 31, 2012	\$	(22.70)
Smart Meter Funding Adder - effective until March 31, 2012	\$	1.17
Post Retirement actuarial Gain Disposition Rate Rider - effective until March 31, 2025	\$	(3.80)
PILs Recovery Rate Rider - effective until March 31, 2016	\$/kW	0.0614
GEA Plan - Renewable Connection- Funding Rate Adder - effective until March 31, 2013	\$	0.10
Rate Rider for Recovery of Late Payment Litigation Costs - effective until April 30, 2012	\$	4.21
Distribution Volumetric Rate	\$/kW	2.4801
Foregone Distribution Revenue Rate Rider - Volumetric Charge - effective until December 31, 2012	\$/kW	(0.1334)
Low Voltage Service Rate	\$/kW	0.0151
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2012	\$/kW	0.2280
Rate Rider for Deferral/Variance Account (2010)- effective until April 30, 2012	\$/kW	(0.5756)
Rate Rider for Global Adjustment Sub-Account Disposition- effective until March 31, 2013	\$/kW	(0.3681)
Rate Rider for Deferral/Variance Account- effective until March 31, 2013	\$/kW	(0.5768)
Rate Rider for Tax Change - effective until April 30, 2012	\$/kW	(0.0595)
LRAM/SSM Recovery- effective until March 31, 2016	\$/kW	0.0065
Retail Transmission Rate – Network Service Rate	\$/kW	2.7044
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.8052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0387
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1151

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date April 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0123

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	620.07
Smart Meter Funding Adder - effective until March 31, 2012	\$	1.17
Post Retirement actuarial Gain Disposition Rate Rider - effective until March 31, 2025	\$	(46.33)
PILs Recovery Rate Rider - effective until March 31, 2016	\$/kW	0.0567
GEA Plan - Renewable Connection- Funding Rate Adder - effective until March 31, 2013	\$	0.10
Rate Rider for Recovery of Late Payment Litigation Costs - effective until April 30, 2012	\$	53.31
Distribution Volumetric Rate	\$/kW	3.3153
Foregone Distribution Revenue Rate Rider - Volumetric Charge - effective until December 31, 2012	\$/kW	0.4278
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2012	\$/kW	0.2681
Rate Rider for Deferral/Variance Account (2010)- effective until April 30, 2012	\$/kW	(0.6738)
Rate Rider for Global Adjustment Sub-Account Disposition- effective until March 31, 2013	\$/kW	(0.4397)
Rate Rider for Deferral/Variance Account- effective until March 31, 2013	\$/kW	(0.6297)
Rate Rider for Tax Change - effective until April 30, 2012	\$/kW	(0.0329)
LRAM/SSM Recovery- effective until March 31, 2016	\$/kW	0.0061
Retail Transmission Rate – Network Service Rate -Interval Metered	\$/kW	2.8052
Retail Transmission Rate – Line and Transformation Connection Service Rate -Interval Metered	\$/kW	2.1151

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date April 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2011-0123

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	907.62
Smart Meter Funding Adder - effective until March 31, 2012	\$	1.17
Post Retirement actuarial Gain Disposition Rate Rider - effective until March 31, 2025	\$	(151.18)
PILs Recovery Rate Rider - effective until March 31, 2016	\$/kW	0.0373
GEA Plan - Renewable Connection- Funding Rate Adder - effective until March 31, 2013	\$	0.10
Rate Rider for Recovery of Late Payment Litigation Costs - effective until April 30, 2012	\$	181.11
Distribution Volumetric Rate	\$/kW	2.2680
Foregone Distribution Revenue Rate Rider - Volumetric Charge - effective until December 31, 2012	\$/kW	0.0139
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2012	\$/kW	0.3330
Rate Rider for Deferral/Variance Account (2010)- effective until April 30, 2012	\$/kW	(0.8376)
Rate Rider for Global Adjustment Sub-Account Disposition- effective until March 31, 2013	\$/kW	(0.5312)
Rate Rider for Deferral/Variance Account- effective until March 31, 2013	\$/kW	(0.7475)
Rate Rider for Tax Change - effective until April 30, 2012	\$/kW	(0.0325)
LRAM/SSM Recovery- effective until March 31, 2016	\$/kW	0.0099
Retail Transmission Rate – Network Service Rate -Interval Metered	\$/kW	3.3876
Retail Transmission Rate – Line and Transformation Connection Service Rate -Interval Metered	\$/kW	2.5541

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date April 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0123

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Foregone Distribution Revenue Rate Rider - Service Charge - effective until December 31, 2012	\$	0.07
Post Retirement actuarial Gain Disposition Rate Rider - effective until March 31, 2025	\$	(0.05)
PILs Recovery Rate Rider - effective until March 31, 2016	\$/kWh	0.0004
GEA Plan - Renewable Connection- Funding Rate Adder - effective until March 31, 2013	\$	0.10
Rate Rider for Recovery of Late Payment Litigation Costs - effective until April 30, 2012	\$	0.06
Distribution Volumetric Rate	\$/kWh	0.0260
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2012	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account (2010)- effective until April 30, 2012	\$/kWh	(0.0015)
Rate Rider for Global Adjustment Sub-Account Disposition- effective until March 31, 2013	\$/kWh	(0.0010)
Rate Rider for Deferral/Variance Account- effective until March 31, 2013	\$/kWh	(0.0035)
Rate Rider for Tax Change - effective until April 30, 2012	\$/kWh	(0.0006)
LRAM/SSM Recovery- effective until March 31, 2016	\$/kWh	0.0048
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date April 1, 2012

**This schedule supersedes and replaces all previously
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EB-2011-0123

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.79
Foregone Distribution Revenue Rate Rider - Service Charge - effective until December 31, 2012	\$	0.09
Post Retirement actuarial Gain Disposition Rate Rider - effective until March 31, 2025	\$	(0.11)
PILs Recovery Rate Rider - effective until March 31, 2016	\$/kW	0.3253
GEA Plan - Renewable Connection- Funding Rate Adder - effective until March 31, 2013	\$	0.10
Rate Rider for Recovery of Late Payment Litigation Costs - effective until April 30, 2012	\$	0.11
Distribution Volumetric Rate	\$/kW	7.5162
Foregone Distribution Revenue Rate Rider - Volumetric Charge - effective until December 31, 2012	\$/kW	(0.0089)
Low Voltage Service Rate	\$/kW	0.0112
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2012	\$/kW	0.2243
Rate Rider for Deferral/Variance Account (2010)- effective until April 30, 2012	\$/kW	(0.5761)
Rate Rider for Global Adjustment Sub-Account Disposition- effective until March 31, 2013	\$/kW	(0.0013)
Rate Rider for Deferral/Variance Account- effective until March 31, 2013	\$/kW	(1.2750)
Rate Rider for Tax Change - effective until April 30, 2012	\$/kW	(0.1988)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0706
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5610

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date April 1, 2012

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EB-2011-0123

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.38
Foregone Distribution Revenue Rate Rider - Service Charge - effective until December 31, 2012	\$	0.05
Post Retirement actuarial Gain Disposition Rate Rider - effective until March 31, 2025	\$	(0.01)
PILs Recovery Rate Rider - effective until March 31, 2016	\$/kW	0.0738
GEA Plan - Renewable Connection- Funding Rate Adder - effective until March 31, 2013	\$	0.10
Rate Rider for Recovery of Late Payment Litigation Costs - effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	9.2151
Foregone Distribution Revenue Rate Rider - Volumetric Charge - effective until December 31, 2012	\$/kW	1.1607
Low Voltage Service Rate	\$/kW	0.0135
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2012	\$/kW	0.2157
Rate Rider for Deferral/Variance Account (2010)- effective until April 30, 2012	\$/kW	(0.5424)
Rate Rider for Global Adjustment Sub-Account Disposition- effective until March 31, 2013	\$/kW	(0.3323)
Rate Rider for Deferral/Variance Account- effective until March 31, 2013	\$/kW	(2.9382)
Rate Rider for Tax Change - effective until April 30, 2012	\$/kW	(0.1010)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4914
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8782

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

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EB-2011-0123

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

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EB-2011-0123

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	8.55
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at meter - after regular hours	\$	50.00
Disconnect/Reconnect at pole - during regular hours	\$	50.00
Disconnect/Reconnect at pole - after regular hours	\$	95.00

Service call - customer-owned equipment	\$	17.50
Service Call - Customer-owned Equipment - After Regular Hours	\$	95.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Guelph Hydro Electric Systems Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
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EB-2011-0123

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss factor - Secondary Metered Customer <5,000 kW	1.0209
Total Loss factor - Secondary Metered Customer > 5,000 kW	1.0160
Total Loss factor - Primary Metered Customer < 5,000 kW	1.0107
Total Loss factor - Primary Metered Customer > 5,000 kW	1.0059

Appendix B

Summary of Monthly Bill Impacts

		Consumption	800 kWh						
RESIDENTIAL		Current Board-Approved			Proposed			Impact	
Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$13.41	1	\$ 13.41	\$13.95	1	\$13.95	\$0.54	4.03%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				\$0.18	1	\$0.18	\$0.18	
Smart Meter Rate Adder	monthly	\$1.17	1	\$ 1.17	\$0.00	1	\$0.00	(\$1.17)	-100.00%
Smart Meter Disposition Rate Rider	monthly	\$0.00	1	\$ -	(\$1.14)	1	(\$1.14)	(\$1.14)	
Stranded Meter Cost Recovery Rate Rider	monthly	\$0.00	1	\$ -	\$0.73	1	\$0.73	\$0.73	
PRAGD Rate Rider	monthly	\$0.00	1	\$ -	(\$0.18)	1	(\$0.18)	(\$0.18)	
PILs Recovery Rate Rider	per kWh	\$0.00	800	\$ -	\$0.0007	800	\$0.52	\$0.52	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly	\$0.00	1	\$ -	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.22	1	\$ 0.22	\$0.22	1	\$0.22	\$0.00	0.00%
Distribution Volumetric Rate	per kWh	\$0.0164	800	\$ 13.12	\$0.0170	800	\$13.61	\$0.49	3.72%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kWh				(\$0.0001)	800	(\$0.08)	(\$0.08)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kWh	\$0.0006	800	\$ 0.48	(\$0.0001)	800	(\$0.10)	(\$0.58)	-120.86%
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0015)	800	(\$1.20)	(\$0.0027)	800	(\$2.16)	(\$0.96)	80.03%
Incremental Capital Module Adder	per kWh	\$0.0008	800	\$ 0.64	\$0.0000	800	\$0.00	(\$0.64)	-100.00%
Tax Change Rate Rider	per kWh	(\$0.0005)	800	(\$0.40)	\$0.0000	800	\$0.00	\$0.40	-100.00%
LRAM & SSM Rate Rider	per kWh	\$0.0000	800	\$ -	\$0.0003	800	\$0.24	\$0.24	
Low Voltage Rate Adder	per kWh	\$0.0001	800	\$ 0.08	\$0.0000	800	\$0.00	(\$0.08)	-100.00%
Sub-Total A - Distribution				\$ 27.52			\$ 25.90	-\$ 1.62	-5.87%
RTSR - Network	per kWh	\$0.0062	832.32	\$ 5.16	\$ 0.0071	816.72	\$ 5.81	\$ 0.65	12.65%
RTSR - Line and Transformation Connection	per kWh	\$0.0052	832.32	\$ 4.33	\$ 0.0055	816.72	\$ 4.51	\$ 0.18	4.10%
Sub-Total B - Delivery (including Sub-Total A)				\$ 37.01			\$ 36.22	-\$ 0.78	-2.12%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	832.32	\$ 4.33	\$ 0.0052	816.72	\$ 4.25	(\$0.08)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	832.32	\$ 1.08	\$ 0.0013	816.72	\$ 1.06	(\$0.02)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$0.00	0.00%
Energy	per kWh	\$0.0752	832.32	\$ 62.55	\$ 0.0752	816.72	\$ 61.38	(\$1.17)	-1.87%
Total Bill (before Taxes)				\$110.82			\$108.76	(\$2.06)	-1.86%
HST		13%		\$ 14.41	13%		\$ 14.14	(\$0.27)	-1.86%
Total Bill (including Sub-total B)				\$125.22			\$122.90	(\$2.32)	-1.85%
Ontario Clean Energy Benefit (OCEB)		-10%		(\$12.52)	-10%		(\$12.29)	\$0.23	-1.84%
Total Bill (including OCEB)				\$112.70			\$110.61	(\$2.09)	-1.85%
Loss Factor (%)		Note 1	4.04%		2.09%				

		Consumption		1,000	kWh					
RESIDENTIAL		Current Board-Approved			Proposed			Impact		
Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	monthly	\$13.41	1	\$ 13.41	\$13.95	1	\$13.95	\$0.54	4.03%	
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				\$0.18	1	\$0.18	\$0.18		
Smart Meter Rate Adder	monthly	\$1.17	1	\$ 1.17	\$0.00	1	\$0.00	(\$1.17)	-100.00%	
Smart Meter Disposition Rate Rider	monthly	\$0.00	1	\$ -	(\$1.14)	1	(\$1.14)	(\$1.14)		
Stranded Meter Cost Recovery Rate Rider	monthly	\$0.00	1	\$ -	\$0.73	1	\$0.73	\$0.73		
PRAGD Rate Rider	monthly	\$0.00	1	\$ -	(\$0.18)	1	(\$0.18)	(\$0.18)		
PILs Recovery Rate Rider	per kWh	\$0.00	1,000	\$ -	\$0.0007	1,000	\$0.65	\$0.65		
GEA Plan - Renewable Connection - Funding Rate Adder	monthly	\$0.00	1	\$ -	\$0.10	1	\$0.10	\$0.10		
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.22	1	\$ 0.22	\$0.22	1	\$0.22	\$0.00	0.00%	
Distribution Volumetric Rate	per kWh	\$0.0164	1,000	\$ 16.40	\$0.0170	1,000	\$17.01	\$0.61	3.72%	
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kWh				(\$0.0001)	1,000	(\$0.10)	(\$0.10)		
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kWh	\$0.0006	1000	\$ 0.60	(\$0.0001)	1,000	(\$0.13)	(\$0.73)	-120.86%	
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0015)	1000	(\$1.50)	(\$0.0027)	1,000	(\$2.70)	(\$1.20)	80.03%	
Incremental Capital Module Adder	per kWh	\$0.0008	1000	\$ 0.80	\$0.0000	1,000	\$0.00	(\$0.80)	-100.00%	
Tax Change Rate Rider	per kWh	(\$0.0005)	1000	(\$0.50)	\$0.0000	1,000	\$0.00	\$0.50	-100.00%	
LRAM & SSM Rate Rider	per kWh	\$0.0000	1000	\$ -	\$0.0003	1,000	\$0.30	\$0.30		
Low Voltage Rate Adder	per kWh	\$0.0001	1000	\$ 0.10	\$0.0000	1,000	\$0.00	(\$0.10)	-100.00%	
Volumetric Rate Adder(s)		\$0.0000	1000	\$ -	\$ -	1,000	\$0.00	\$ -		
Volumetric Rate Rider(s)		\$0.0000	1000	\$ -	\$ -	1,000	\$0.00	\$ -		
Sub-Total A - Distribution				\$ 30.70			\$ 28.91	-\$ 1.79	-5.82%	
RTSR - Network	per kWh	\$0.0062	1040.4	\$ 6.45	\$ 0.0071	1020.9	\$ 7.27	\$ 0.82	12.65%	
RTSR - Line and Transformation Connection	per kWh	\$0.0052	1040.4	\$ 5.41	\$ 0.0055	1020.9	\$ 5.63	\$ 0.22	4.10%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 42.56			\$ 41.81	-\$ 0.75	-1.76%	
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	1040.4	\$ 5.41	\$ 0.0052	1020.9	\$ 5.31	(\$0.10)	-1.87%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	1040.4	\$ 1.35	\$ 0.0013	1020.9	\$ 1.33	(\$0.03)	-1.87%	
Standard Supply Service Charge	monthly	\$0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$0.00	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$0.00	0.00%	
Energy	per kWh	\$0.0752	1040.4	\$ 78.19	\$ 0.0752	1020.9	\$ 76.72	(\$1.47)	-1.87%	
Total Bill (before Taxes)				\$134.76			\$ 132.42	(\$2.34)	-1.74%	
HST		13%		\$ 17.52	13%		\$ 17.21	(\$0.30)	-1.74%	
Total Bill (including Sub-total B)				\$152.28			\$ 149.63	(\$2.65)	-1.74%	
Ontario Clean Energy Benefit (OCEB)		-10%		(\$15.23)	-10%		(\$14.96)	\$0.27	-1.77%	
Total Bill (including OCEB)				\$137.05			\$ 134.67	(\$2.38)	-1.74%	
Loss Factor (%)	Note 1	4.04%			2.09%					

		Consumption	1,500	kWh						
RESIDENTIAL		Current Board-Approved			Proposed			Impact		
Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	monthly	\$13.41	1	\$ 13.41	\$13.95	1	\$13.95	\$0.54	4.03%	
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				\$0.18	1	\$0.18	\$0.18		
Smart Meter Rate Adder	monthly	\$1.17	1	\$ 1.17	\$0.00	1	\$0.00	(\$1.17)	-100.00%	
Smart Meter Disposition Rate Rider	monthly	\$0.00	1	\$ -	(\$1.14)	1	(\$1.14)	(\$1.14)		
Stranded Meter Cost Recovery Rate Rider	monthly	\$0.00	1	\$ -	\$0.73	1	\$0.73	\$0.73		
PRAGD Rate Rider	monthly	\$0.00	1	\$ -	(\$0.18)	1	(\$0.18)	(\$0.18)		
PILs Recovery Rate Rider	per kWh	\$0.00	1,500	\$ -	\$0.0007	1,500	\$0.98	\$0.98		
GEA Plan - Renewable Connection - Funding Rate Adder	monthly	\$0.00	1	\$ -	\$0.10	1	\$0.10	\$0.10		
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.22	1	\$ 0.22	\$0.22	1	\$0.22	\$0.00	0.00%	
Distribution Volumetric Rate	per kWh	\$0.0164	1,500	\$ 24.60	\$0.0170	1,500	\$25.52	\$0.91	3.72%	
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kWh				(\$0.0001)	1,500	(\$0.15)	(\$0.15)		
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kWh	\$0.0006	1,500	\$ 0.90	(\$0.0001)	1,500	(\$0.19)	(\$1.09)	-120.86%	
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0015)	1,500	(\$2.25)	(\$0.0027)	1,500	(\$4.05)	(\$1.80)	80.03%	
Incremental Capital Module Adder	per kWh	\$0.0008	1,500	\$ 1.20	\$0.0000	1,500	\$0.00	(\$1.20)	-100.00%	
Tax Change Rate Rider	per kWh	(\$0.0005)	1,500	(\$0.75)	\$0.0000	1,500	\$0.00	\$0.75	-100.00%	
LRAM & SSM Rate Rider	per kWh	\$0.0000	1,500	\$ -	\$0.0003	1,500	\$0.45	\$0.45		
Low Voltage Rate Adder	per kWh	\$0.0001	1,500	\$ 0.15	\$0.0000	1,500	\$0.00	(\$0.15)	-100.00%	
Volumetric Rate Adder(s)		\$0.0000	1,500	\$ -	\$ -	1,500	\$0.00	\$ -		
Volumetric Rate Rider(s)		\$0.0000	1,500	\$ -	\$ -	1,500	\$0.00	\$ -		
Sub-Total A - Distribution				\$ 38.65			\$ 36.43	-\$ 2.22	-5.74%	
RTSR - Network	per kWh	\$0.0062	1560.6	\$ 9.68	\$ 0.0071	1531.35	\$ 10.90	\$ 1.22	12.65%	
RTSR - Line and Transformation Connection	per kWh	\$0.0052	1560.6	\$ 8.12	\$ 0.0055	1531.35	\$ 8.45	\$ 0.33	4.10%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 56.44			\$ 55.78	-\$ 0.66	-1.17%	
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	1560.6	\$ 8.12	\$ 0.0052	1531.35	\$ 7.96	(\$0.15)	-1.87%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	1560.6	\$ 2.03	\$ 0.0013	1531.35	\$ 1.99	(\$0.04)	-1.87%	
Standard Supply Service Charge	monthly	\$0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$0.00	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$0.0070	1500	\$ 10.50	\$ 0.0070	1500	\$ 10.50	\$0.00	0.00%	
Energy	per kWh	\$0.0752	1560.6	\$ 117.28	\$ 0.0752	1531.35	\$ 115.08	(\$2.20)	-1.87%	
Total Bill (before Taxes)				\$194.61			\$ 191.56	(\$3.05)	-1.57%	
HST		13%		\$ 25.30	13%		\$ 24.90	(\$0.40)	-1.57%	
Total Bill (including Sub-total B)				\$219.91			\$ 216.47	(\$3.44)	-1.56%	
Ontario Clean Energy Benefit (OCEB)		-10%		(\$21.99)	-10%		(\$21.65)	\$0.34	-1.55%	
Total Bill (including OCEB)				\$197.92			\$ 194.82	(\$3.10)	-1.57%	
Loss Factor (%)	Note 1	4.04%			2.09%					

		Consumption	2,000	kWh					
GS< 50 kW		Current Board-Approved			Proposed			Impact	
Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$12.26	1	\$ 12.26	\$15.00	1	\$15.00	\$2.74	22.35%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				\$0.91	1	\$0.91	\$0.91	
Smart Meter Rate Adder	monthly	\$1.17	1	\$ 1.17		1	\$0.00	(\$1.17)	-100.00%
Smart Meter Disposition Rate Rider	monthly	\$0.00	1	\$ -	\$5.66	1	\$5.66	\$5.66	
Stranded Meter Cost Recovery Rate Rider	monthly	\$0.00	1	\$ -	\$0.73	1	\$0.73	\$0.73	
PRAGD Rate Rider	monthly	\$0.00	1	\$ -	(\$0.50)	1	(\$0.50)	(\$0.50)	
PILs Recovery Rate Rider	per kWh	\$0.00	2,000	\$ -	\$0.0004	2,000	\$0.74	\$0.74	
GEA -Renewable Connection- Funding Rate Adder	monthly	\$0.00	1	\$ -	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.57	1	\$ 0.57	\$0.57	1	\$0.57	\$0.00	0.00%
Distribution Volumetric Rate	per kWh	\$0.0156	2,000	\$ 31.20	\$0.0126	2,000	\$25.20	(\$6.00)	-19.23%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kWh				(\$0.0012)	2,000	(\$2.33)	(\$2.33)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kWh	\$0.0006	2,000	\$ 1.20	(\$0.0001)	2,000	(\$0.29)	(\$1.49)	-123.94%
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0015)	2,000	(\$3.00)	(\$0.0018)	2,000	(\$3.65)	(\$0.65)	21.57%
Incremental Capital Module Adder	per kWh	\$0.0004	2,000	\$ 0.80		2,000	\$0.00	(\$0.80)	-100.00%
Tax Change Rate Rider	per kWh	(\$0.0003)	2,000	(\$0.60)		2,000	\$0.00	\$0.60	-100.00%
LRAM & SSM Rate Rider	per kWh	\$0.0000	2,000	\$ -	\$0.0001	2,000	\$0.20	\$0.20	
Low Voltage Rate Adder	per kWh	\$0.0001	2,000	\$ 0.20	\$0.0000	2,000	\$0.00	(\$0.20)	-100.00%
Volumetric Rate Adder(s)		\$0.0000	2,000	\$ -		2,000	\$0.00	\$0.00	
Volumetric Rate Rider(s)		\$0.0000	2,000	\$ -		2,000	\$0.00	\$0.00	
Sub-Total A - Distribution				\$ 43.80			\$42.35	(\$1.45)	-3.31%
RTSR - Network	per kWh	\$ 0.0057	2,081	\$ 11.86	\$ 0.0065	2,042	\$13.36	\$1.50	12.65%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	2,081	\$ 9.57	\$ 0.0049	2,042	\$9.96	\$0.39	4.10%
Sub-Total B - Delivery (including Sub-Total A)				\$ 65.23			\$65.68	\$0.44	0.68%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2,081	\$ 10.82	\$ 0.0052	2,042	\$10.62	(\$0.20)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,081	\$ 2.71	\$ 0.0013	2,042	\$2.65	(\$0.05)	-1.87%
Standard Supply Service Charge	monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$14.00	\$0.00	0.00%
Energy	per kWh	\$ 0.0752	2,081	\$ 156.37	\$ 0.0752	2,042	\$153.44	(\$2.93)	-1.87%
Total Bill (before Taxes)				\$ 249.38			\$246.64	(\$2.74)	-1.10%
HST		13%		\$ 32.42	13%		\$32.06	(\$0.36)	-1.10%
Total Bill (including Sub-total B)				\$ 281.80			\$278.70	(\$3.10)	-1.10%
Ontario Clean Energy Benefit (OCEB)		-10%		(\$28.18)	-10%		(\$27.87)	\$0.31	-1.10%
Total Bill (including OCEB)				\$ 253.62			\$250.83	(\$2.79)	-1.10%
Note 1		4.04%			2.09%				

		Consumption	4,000	kWh							
GS< 50 kW		Current Board-Approved			Proposed			Impact			
Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	monthly	\$12.26	1	\$ 12.26	\$15.00	1	\$15.00	\$2.74	22.35%		
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				\$0.91	1	\$0.91	\$0.91			
Smart Meter Rate Adder	monthly	\$1.17	1	\$ 1.17	\$0.00	1	\$0.00	(\$1.17)	-100.00%		
Smart Meter Disposition Rate Rider	monthly	\$0.00	1	\$ -	\$5.66	1	\$5.66	\$5.66			
Stranded Meter Cost Recovery Rate Rider	monthly	\$0.00	1	\$ -	\$0.73	1	\$0.73	\$0.73			
PRAGD Rate Rider	monthly	\$0.00	1	\$ -	(\$0.50)	1	(\$0.50)	(\$0.50)			
PILs Recovery Rate Rider	per kWh	\$0.00	4,000	\$ -	\$0.0004	4,000	\$1.48	\$1.48			
GEA -Renewable Connection- Funding Rate Adder	monthly	\$0.00	1	\$ -	\$0.10	1	\$0.10	\$0.10			
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.57	1	\$ 0.57	\$0.57	1	\$0.57	\$0.00	0.00%		
Distribution Volumetric Rate	per kWh	\$0.0156	4,000	\$ 62.40	\$0.0126	4,000	\$50.40	(\$12.00)	-19.23%		
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kWh				(\$0.0012)	4,000	(\$4.67)	(\$4.67)			
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kWh	\$0.0006	4,000	\$ 2.40	(\$0.0001)	4,000	(\$0.57)	(\$2.97)	-123.94%		
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0015)	4,000	(\$6.00)	(\$0.0018)	4,000	(\$7.29)	(\$1.29)	21.57%		
Incremental Capital Module Adder	per kWh	\$0.0004	4,000	\$ 1.60	\$0.0000	4,000	\$0.00	(\$1.60)	-100.00%		
Tax Change Rate Rider	per kWh	(\$0.0003)	4,000	(\$1.20)	\$0.0000	4,000	\$0.00	\$1.20	-100.00%		
LRAM & SSM Rate Rider	per kWh	\$0.0000	4,000	\$ -	\$0.0001	4,000	\$0.40	\$0.40			
Low Voltage Rate Adder	per kWh	\$0.0001	4,000	\$ 0.40	\$0.0000	4,000	\$0.00	(\$0.40)	-100.00%		
Volumetric Rate Adder(s)		\$0.0000	4,000	\$ -		4,000	\$0.00	\$0.00			
Volumetric Rate Rider(s)		\$0.0000	4,000	\$ -		4,000	\$0.00	\$0.00			
Sub-Total A - Distribution				\$ 73.60			\$62.22	(\$11.38)	-15.46%		
RTSR - Network	per kWh	\$ 0.0057	4,162	\$ 23.72	\$ 0.0065	4,084	\$26.72	\$3.00	12.65%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	4,162	\$ 19.14	\$ 0.0049	4,084	\$19.93	\$0.78	4.10%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 116.46			\$108.88	(\$7.59)	-6.52%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	4,162	\$ 21.64	\$ 0.0052	4,084	\$21.23	(\$0.41)	-1.87%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4,162	\$ 5.41	\$ 0.0013	4,084	\$5.31	(\$0.10)	-1.87%		
Standard Supply Service Charge	monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$0.25	\$0.00	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	4,000	\$ 28.00	\$ 0.0070	4,000	\$28.00	\$0.00	0.00%		
Energy	per kWh	\$ 0.0752	4,162	\$ 312.74	\$ 0.0752	4,084	\$306.88	(\$5.86)	-1.87%		
Total Bill (before Taxes)				\$ 484.51			\$470.55	(\$13.96)	-2.88%		
HST		13%		\$ 62.99	13%		\$61.17	(\$1.81)	-2.88%		
Total Bill (including Sub-total B)				\$ 547.50			\$531.72	(\$15.78)	-2.88%		
Ontario Clean Energy Benefit (OCEB)		-10%		(\$54.75)	-10%		(\$53.17)	\$1.58	-2.89%		
Total Bill (including OCEB)				\$ 492.75			\$478.55	(\$14.20)	-2.88%		
Note 1		4.04%			2.09%						

Consumption		10,000	kWh						
GS< 50 kW		Current Board-Approved			Proposed			Impact	
Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$12.26	1	\$ 12.26	\$15.00	1	\$15.00	\$2.74	22.35%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				\$0.91	1	\$0.91	\$0.91	
Smart Meter Rate Adder	monthly	\$1.17	1	\$ 1.17	\$0.00	1	\$0.00	(\$1.17)	-100.00%
Smart Meter Disposition Rate Rider	monthly	\$0.00	1	\$ -	\$5.66	1	\$5.66	\$5.66	
Stranded Meter Cost Recovery Rate Rider	monthly	\$0.00	1	\$ -	\$0.73	1	\$0.73	\$0.73	
PRAGD Rate Rider	monthly	\$0.00	1	\$ -	(\$0.50)	1	(\$0.50)	(\$0.50)	
PILs Recovery Rate Rider	per kWh	\$0.00	10,000	\$ -	\$0.0004	10,000	\$3.71	\$3.71	
GEA -Renewable Connection- Funding Rate Adder	monthly	\$0.00	1	\$ -	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.57	1	\$ 0.57	\$0.57	1	\$0.57	\$0.00	0.00%
Distribution Volumetric Rate	per kWh	\$0.0156	10,000	\$ 156.00	\$0.0126	10,000	\$126.00	(\$30.00)	-19.23%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kWh				(\$0.0012)	10,000	(\$11.67)	(\$11.67)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kWh	\$0.0006	10,000	\$ 6.00	(\$0.0001)	10,000	(\$1.44)	(\$7.44)	-123.94%
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0015)	10,000	(\$15.00)	(\$0.0018)	10,000	(\$18.24)	(\$3.24)	21.57%
Incremental Capital Module Adder	per kWh	\$0.0004	10,000	\$ 4.00	\$0.0000	10,000	\$0.00	(\$4.00)	-100.00%
Tax Change Rate Rider	per kWh	(\$0.0003)	10,000	(\$3.00)	\$0.0000	10,000	\$0.00	\$3.00	-100.00%
LRAM & SSM Rate Rider	per kWh	\$0.0000	10,000	\$ -	\$0.0001	10,000	\$1.00	\$1.00	
Low Voltage Rate Adder	per kWh	\$0.0001	10,000	\$ 1.00	\$0.0000	10,000	\$0.00	(\$1.00)	-100.00%
Volumetric Rate Adder(s)		\$0.0000	10,000	\$ -		10,000	\$0.00	\$0.00	
Volumetric Rate Rider(s)		\$0.0000	10,000	\$ -		10,000	\$0.00	\$0.00	
Sub-Total A - Distribution				\$ 163.00			\$121.85	(\$41.15)	-25.25%
RTSR - Network	per kWh	\$ 0.0057	10,404	\$ 59.30	\$ 0.0065	10,209	\$66.81	\$7.50	12.65%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	10,404	\$ 47.86	\$ 0.0049	10,209	\$49.82	\$1.96	4.10%
Sub-Total B - Delivery (including Sub-Total A)				\$ 270.16			\$238.47	(\$31.69)	-11.73%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	10,404	\$ 54.10	\$ 0.0052	10,209	\$53.09	(\$1.01)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10,404	\$ 13.53	\$ 0.0013	10,209	\$13.27	(\$0.25)	-1.87%
					\$ -				
Standard Supply Service Charge	monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$70.00	\$0.00	0.00%
Energy	per kWh	\$ 0.0752	10,404	\$ 781.86	\$ 0.0752	10,209	\$767.21	(\$14.65)	-1.87%
Total Bill (before Taxes)				\$1,189.90			\$1,142.29	(\$47.61)	-4.00%
HST		13%		\$ 154.69	13%		\$148.50	(\$6.19)	-4.00%
Total Bill (including Sub-total B)				\$1,344.58			\$1,290.78	(\$53.80)	-4.00%
Ontario Clean Energy Benefit (OCEB)		-10%		(\$134.46)	-10%		(\$129.08)	\$5.38	-4.00%
Total Bill (including OCEB)				\$1,210.12			\$1,161.70	(\$48.42)	-4.00%
Note 1		4.04%			2.09%				

Consumption		40,000 kWh		100 kW					
		Current Board-Approved		Proposed		Impact			
GS 50 to 999 kW Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$230.69	1	\$230.69	\$162.60	1	\$162.60	(\$68.09)	-29.52%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				(\$22.70)	1	(\$22.70)	(\$22.70)	
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17		1	\$0.00	(\$1.17)	-100.00%
PRAGD Rate Rider	monthly		1	\$0.00	(\$3.80)	1	(\$3.80)	(\$3.80)	
PILs Recovery Rate Rider	per kW		100	\$0.00	\$0.0614	100	\$6.14	\$6.14	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$4.21	1	\$4.21	\$4.21	1	\$4.21	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$2.7665	100	\$276.65	\$2.4801	100	\$248.01	(\$28.64)	-10.35%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				(\$0.1334)	100	(\$13.34)	(\$13.34)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2280	100	\$22.80	(\$0.3681)	100	(\$36.81)	(\$59.61)	-261.45%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.5756)	100	(\$57.56)	(\$0.5768)	100	(\$57.68)	(\$0.12)	0.21%
Incremental Capital Module Adder	per kW	\$0.0916	100	\$9.16		100	\$0.00	(\$9.16)	-100.00%
Tax Change Rate Rider	per kW	(\$0.0595)	100	(\$5.95)		100	\$0.00	\$5.95	-100.00%
LRAM & SSM Rate Rider	per kW		100	\$0.00	\$0.0065	100	\$0.65	\$0.65	
Low Voltage Rate Adder	per kW	\$0.0374	100	\$3.74	\$0.0151	100	\$1.51	(\$2.23)	-59.63%
Volumetric Rate Rider(s)			100	\$0.00		100	\$0.00	\$0.00	
Volumetric Rate Rider(s)			100	\$0.00		100	\$0.00	\$0.00	
Sub-Total A - Distribution				\$484.91			\$288.90	(\$196.01)	-40.42%
RTSR - Network	per kW	\$2.4435	100	\$244.35	\$2.8052	100	\$280.52	\$36.17	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.9938	100	\$199.38	\$2.1151	100	\$211.51	\$12.13	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$928.64			\$780.94	(\$147.70)	-15.91%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	41,616	\$216.40	\$0.0052	40,836	\$212.35	(\$4.06)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	41,616	\$54.10	\$0.0013	40,836	\$53.09	(\$1.01)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	40,000	\$280.00	\$0.0070	40,000	\$280.00	\$0.00	0.00%
Energy	per kWh	\$0.07146	41,616	\$2,973.88	\$0.07146	40,836	\$2,918.14	(\$55.74)	-1.87%
Total Bill (before Taxes)				\$4,453.27			\$4,244.76	(\$208.51)	-4.68%
HST		13%		\$578.93	13%		\$551.82	(\$27.11)	-4.68%
Total Bill (including Sub-total B)				\$5,032.20			\$4,796.58	(\$235.62)	-4.68%
Total Bill				\$5,032.20			\$4,796.58	(\$235.62)	-4.68%
Loss Factor (%)	Note 1	4.04%			2.09%				

Consumption		64,000 kWh		160 kW					
		Current Board-Approved		Proposed		Impact			
GS 50 to 999 kW Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$230.69	1	\$230.69	\$162.60	1	\$162.60	(\$68.09)	-29.52%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				(\$22.70)	1	(\$22.70)	(\$22.70)	
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17	\$0.00	1	\$0.00	(\$1.17)	-100.00%
PRAGD Rate Rider	monthly		1	\$0.00	(\$3.80)	1	(\$3.80)	(\$3.80)	
PILs Recovery Rate Rider	per kW		160	\$0.00	\$0.0614	160	\$9.83	\$9.83	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$4.21	1	\$4.21	\$4.21	1	\$4.21	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$2.7665	160	\$442.64	\$2.4801	160	\$396.82	(\$45.82)	-10.35%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				(\$0.1334)	160	(\$21.35)	(\$21.35)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2280	160	\$36.48	\$0.3681	160	(\$95.90)	(\$95.38)	-261.45%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.5756)	160	(\$92.10)	(\$0.5768)	160	(\$92.29)	(\$0.20)	0.21%
Incremental Capital Module Adder	per kW	\$0.0916	160	\$14.66	\$0.0000	160	\$0.00	(\$14.66)	-100.00%
Tax Change Rate Rider	per kW	(\$0.0595)	160	(\$9.52)	\$0.0000	160	\$0.00	\$9.52	-100.00%
LRAM & SSM Rate Rider	per kW		160	\$0.00	\$0.0065	160	\$1.04	\$1.04	
Low Voltage Rate Adder	per kW	\$0.0374	160	\$5.98	\$0.0151	160	\$2.42	(\$3.57)	-59.63%
Volumetric Rate Rider(s)			160	\$0.00	\$0.0000	160	\$0.00	\$0.00	
Volumetric Rate Rider(s)			160	\$0.00	\$0.0000	160	\$0.00	\$0.00	
Sub-Total A - Distribution				\$634.21			\$377.99	(\$256.23)	-40.40%
RTSR - Network	per kW	\$2.4435	160	\$390.96	\$2.8052	160	\$448.84	\$57.88	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.9938	160	\$319.01	\$2.1151	160	\$338.42	\$19.41	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$1,344.18			\$1,165.24	(\$178.94)	-13.31%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	66,586	\$346.25	\$0.0052	65,338	\$339.76	(\$6.49)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	66,586	\$86.56	\$0.0013	65,338	\$84.94	(\$1.62)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	64,000	\$448.00	\$0.0070	64,000	\$448.00	\$0.00	0.00%
Energy	per kWh	\$0.07146	66,586	\$4,758.21	\$0.07146	65,338	\$4,669.02	(\$89.18)	-1.87%
Total Bill (before Taxes)				\$6,983.45			\$6,707.21	(\$276.23)	-3.96%
HST		13%		\$907.85	13%		\$871.94	(\$35.91)	-3.96%
Total Bill (including Sub-total B)				\$7,891.29			\$7,579.15	(\$312.14)	-3.96%
Total Bill				\$7,891.29			\$7,579.15	(\$312.14)	-3.96%
Loss Factor (%)	Note 1	4.04%			2.09%				

Consumption		200,000 kWh		500 kW					
		Current Board-Approved		Proposed		Impact			
GS 50 to 999 kW Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$230.69	1	\$230.69	\$162.60	1	\$162.60	(\$68.09)	-29.52%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				(\$22.70)	1	(\$22.70)	(\$22.70)	
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17	\$0.00	1	\$0.00	(\$1.17)	-100.00%
PRAGD Rate Rider	monthly		1	\$0.00	(\$3.80)	1	(\$3.80)	(\$3.80)	
PILs Recovery Rate Rider	per kW		500	\$0.00	\$0.0614	500	\$30.72	\$30.72	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$4.21	1	\$4.21	\$4.21	1	\$4.21	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$2.7665	500	\$1,383.25	\$2.4801	500	\$1,240.05	(\$143.20)	-10.35%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				(\$0.1334)	500	(\$66.72)	(\$66.72)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2280	500	\$114.00	(\$0.3681)	500	(\$184.05)	(\$298.05)	-261.45%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.5756)	500	(\$287.80)	(\$0.5768)	500	(\$288.42)	(\$0.62)	0.21%
Incremental Capital Module Adder	per kW	\$0.0916	500	\$45.80	\$0.0000	500	\$0.00	(\$45.80)	-100.00%
Tax Change Rate Rider	per kW	(\$0.0595)	500	(\$29.75)	\$0.0000	500	\$0.00	\$29.75	-100.00%
LRAM & SSM Rate Rider	per kW		500	\$0.00	\$0.0065	500	\$3.25	\$3.25	
Low Voltage Rate Adder	per kW	\$0.0374	500	\$18.70	\$0.0151	500	\$7.55	(\$11.15)	-59.63%
Volumetric Rate Rider(s)			500	\$0.00	\$0.0000	500	\$0.00	\$0.00	
Volumetric Rate Rider(s)			500	\$0.00	\$0.0000	500	\$0.00	\$0.00	
Sub-Total A - Distribution				\$1,480.27			\$882.81	(\$597.46)	-40.36%
RTSR - Network	per kW	\$2.4435	500	\$1,221.75	\$2.8052	500	\$1,402.62	\$180.87	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.9938	500	\$996.90	\$2.1151	500	\$1,057.56	\$60.66	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$3,698.92			\$3,342.99	(\$355.93)	-9.62%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	208,080	\$1,082.02	\$0.0052	204,180	\$1,061.74	(\$20.28)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	208,080	\$270.50	\$0.0013	204,180	\$265.43	(\$5.07)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	200,000	\$1,400.00	\$0.0070	200,000	\$1,400.00	\$0.00	0.00%
Energy	per kWh	\$0.07146	208,080	\$14,869.40	\$0.07146	204,180	\$14,590.70	(\$278.69)	-1.87%
Total Bill (before Taxes)				\$21,321.09			\$20,661.12	(\$659.97)	-3.10%
HST		13%		\$2,771.74	13%		\$2,685.94	(\$85.80)	-3.10%
Total Bill (including Sub-total B)				\$24,092.83			\$23,347.06	(\$745.77)	-3.10%
Total Bill (including OCEB)				\$24,092.83			\$23,347.06	(\$745.77)	-3.10%
Loss Factor (%)	Note 1	4.04%			2.09%				

Consumption		1,000,000 kWh							
		2,800 kW							
		Current Board-Approved			Proposed			Impact	
GS 1000 to 4999 kW Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$620.07	1	\$620.07	\$620.07	1	\$620.07	\$0.00	0.00%
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17		1	\$0.00	(\$1.17)	-100.00%
PRAGD Rate Rider	monthly		1	\$0.00	(\$46.33)	1	(\$46.33)	(\$46.33)	
PILs Recovery Rate Rider	per kW		2,800	\$0.00	\$0.0567	2,800	\$158.66	\$158.66	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$53.31	1	\$53.31	\$53.31	1	\$53.31	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$1.9813	2,800	\$5,547.64	\$3.3153	2,800	\$9,282.84	\$3,735.20	67.33%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				\$0.4278	2,800	\$1,197.75	\$1,197.75	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2681	2,800	\$750.68	(\$0.4397)	2,800	(\$1,231.16)	(\$1,981.84)	-264.01%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.6738)	2,800	(\$1,886.64)	(\$0.6297)	2,800	(\$1,763.21)	\$123.43	-6.54%
Incremental Capital Module Adder	per kW	\$0.0507	2,800	\$141.96		2,800	\$0.00	(\$141.96)	-100.00%
Tax Change Rate Rider	per kW	(\$0.0329)	2,800	(\$92.12)		2,800	\$0.00	\$92.12	-100.00%
LRAM & SSM Rate Rider	per kW		2,800	\$0.00	\$0.0061	2,800	\$17.08	\$17.08	
Low Voltage Rate Adder	per kW		2,800	\$0.00		2,800	\$0.00	\$0.00	
Volumetric Rate Rider(s)			2,800	\$0.00		2,800	\$0.00	\$0.00	
Volumetric Rate Rider(s)			2,800	\$0.00		2,800	\$0.00	\$0.00	
Sub-Total A - Distribution				\$5,136.07			\$8,289.11	\$3,153.04	61.39%
RTSR - Network	per kW	\$2.4435	2,800	\$6,841.80	\$2.8052	2,800	\$7,854.68	\$1,012.88	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.9938	2,800	\$5,582.64	\$2.1151	2,800	\$5,922.35	\$339.71	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$17,560.51			\$22,066.14	\$4,505.63	25.66%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	1,040,400	\$5,410.08	\$0.0052	1,020,900	\$5,308.68	(\$101.40)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	1,040,400	\$1,352.52	\$0.0013	1,020,900	\$1,327.17	(\$25.35)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	1,000,000	\$7,000.00	\$0.0070	1,000,000	\$7,000.00	\$0.00	0.00%
Energy	per kWh	\$0.07146	1,040,400	\$74,346.98	\$0.07146	1,020,900	\$72,953.51	(\$1,393.47)	-1.87%
Total Bill (before Taxes)				\$105,670.34			\$108,655.75	\$2,985.41	2.83%
HST		13%		\$13,737.14	13%		\$14,125.25	\$388.10	2.83%
Total Bill (including Sub-total B)				\$119,407.49			\$122,781.00	\$3,373.51	2.83%
Total Bill				\$119,407.49			\$122,781.00	\$3,373.51	2.83%
Loss Factor (%)		Note 1	4.04%		2.09%				

Consumption		1,600,000 kWh		4,000 kW					
		Current Board-Approved		Proposed		Impact			
GS 1000 to 4999 kW Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$620.07	1	\$620.07	\$620.07	1	\$620.07	\$0.00	0.00%
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17		1	\$0.00	(\$1.17)	-100.00%
PRAGD Rate Rider	monthly		1	\$0.00	(\$46.33)	1	(\$46.33)	(\$46.33)	
PILs Recovery Rate Rider	per kW		4,000	\$0.00	\$0.0567	4,000	\$226.66	\$226.66	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$53.31	1	\$53.31	\$53.31	1	\$53.31	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$1.9813	4,000	\$7,925.20	\$3.3153	4,000	\$13,261.20	\$5,336.00	67.33%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				\$0.4278	4,000	\$1,711.07	\$1,711.07	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2681	4,000	\$1,072.40	(\$0.4397)	4,000	(\$1,758.80)	(\$2,831.20)	-264.01%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.6738)	4,000	(\$2,695.20)	(\$0.6297)	4,000	(\$2,518.88)	\$176.32	-6.54%
Incremental Capital Module Adder	per kW	\$0.0507	4,000	\$202.80		4,000	\$0.00	(\$202.80)	-100.00%
Tax Change Rate Rider	per kW	(\$0.0329)	4,000	(\$131.60)		4,000	\$0.00	\$131.60	-100.00%
LRAM & SSM Rate Rider	per kW		4,000	\$0.00	\$0.0061	4,000	\$24.40	\$24.40	
Low Voltage Rate Adder	per kW		4,000	\$0.00		4,000	\$0.00	\$0.00	
Volumetric Rate Rider(s)			4,000	\$0.00		4,000	\$0.00	\$0.00	
Volumetric Rate Rider(s)			4,000	\$0.00		4,000	\$0.00	\$0.00	
Sub-Total A - Distribution				\$7,048.15			\$11,572.81	\$4,524.66	64.20%
RTSR - Network	per kW	\$2.4435	4,000	\$9,774.00	\$2.8052	4,000	\$11,220.96	\$1,446.96	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.9938	4,000	\$7,975.20	\$2.1151	4,000	\$8,460.50	\$485.30	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$24,797.35			\$31,254.27	\$6,456.92	26.04%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	1,664,640	\$8,656.13	\$0.0052	1,633,440	\$8,493.89	(\$162.24)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	1,664,640	\$2,164.03	\$0.0013	1,633,440	\$2,123.47	(\$40.56)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	1,600,000	\$11,200.00	\$0.0070	1,600,000	\$11,200.00	\$0.00	0.00%
Energy	per kWh	\$0.07146	1,664,640	\$118,955.17	\$0.07146	1,633,440	\$116,725.62	(\$2,229.55)	-1.87%
Total Bill (before Taxes)				\$165,772.93			\$169,797.51	\$4,024.57	2.43%
HST		13%		\$21,550.48	13%		\$22,073.68	\$523.19	2.43%
Total Bill (including Sub-total B)				\$187,323.42			\$191,871.18	\$4,547.76	2.43%
Total Bill				\$187,323.42			\$191,871.18	\$4,547.76	2.43%
Loss Factor (%)	Note 1	4.04%			2.09%				

Consumption		2,400,000	kWh						
		5,400	kW						
		Current Board-Approved			Proposed			Impact	
Large User (> 5000kW) Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$907.62	1	\$907.62	\$907.62	1	\$907.62	\$0.00	0.00%
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17		1	\$0.00	(\$1.17)	-100.00%
PRAGD Rate Rider	monthly		1	\$0.00	(\$151.18)	1	(\$151.18)	(\$151.18)	
PILs Recovery Rate Rider	per kW		5,400	\$0.00	\$0.0373	5,400	\$201.63	\$201.63	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$181.11	1	\$181.11	\$181.11	1	\$181.11	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$2.1764	5,400	\$11,752.56	\$2.2680	5,400	\$12,247.20	\$494.64	4.21%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				\$0.0139	5,400	\$74.88	\$74.88	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.3330	5,400	\$1,798.20	(\$0.5312)	5,400	(\$2,868.31)	(\$4,666.51)	-259.51%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.8376)	5,400	(\$4,523.04)	(\$0.7475)	5,400	(\$4,036.52)	\$486.52	-10.76%
Incremental Capital Module Adder	per kW	\$0.0500	5,400	\$270.00		5,400	\$0.00	(\$270.00)	-100.00%
Tax Change Rate Rider	per kW	(\$0.0325)	5,400	(\$175.50)		5,400	\$0.00	\$175.50	-100.00%
LRAM & SSM Rate Rider	per kW		5,400	\$0.00	\$0.0099	5,400	\$53.46	\$53.46	
Low Voltage Rate Adder	per kW		5,400	\$0.00		5,400	\$0.00	\$0.00	
Volumetric Rate Rider(s)			5,400	\$0.00		5,400	\$0.00	\$0.00	
Volumetric Rate Rider(s)			5,400	\$0.00		5,400	\$0.00	\$0.00	
Sub-Total A - Distribution				\$10,212.12			\$6,610.00	(\$3,602.12)	-35.27%
RTSR - Network	per kW	\$2.9508	5,400	\$15,934.32	\$3.3876	5,400	\$18,293.27	\$2,358.95	14.80%
RTSR - Line and Transformation Connection	per kW	\$2.4076	5,400	\$13,001.04	\$2.5541	5,400	\$13,792.17	\$791.13	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$39,147.48			\$38,695.44	(\$452.04)	-1.15%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	2,414,400	\$12,554.88	\$0.0052	2,414,160	\$12,553.63	(\$1.25)	-0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	2,414,400	\$3,138.72	\$0.0013	2,414,160	\$3,138.41	(\$0.31)	-0.01%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	2,400,000	\$16,800.00	\$0.0070	2,400,000	\$16,800.00	\$0.00	0.00%
Energy	per kWh	\$0.07146	2,414,400	\$172,533.02	\$0.07146	2,414,160	\$172,515.87	(\$17.15)	-0.01%
Total Bill (before Taxes)				\$244,174.35			\$243,703.61	(\$470.75)	-0.19%
HST		13%		\$31,742.67	13%		\$31,681.47	(\$61.20)	-0.19%
Total Bill (including Sub-total B)				\$275,917.02			\$275,385.08	(\$531.94)	-0.19%
Total Bill				\$275,917.02			\$275,385.08	(\$531.94)	-0.19%
Loss Factor (%)	Note 1		0.60%			0.59%			

Consumption		3,100,000 kWh	7,500 kW					
		Current Board-Approved			Proposed			Impact
Large User (> 5000kW) Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change % Change
Monthly Service Charge	monthly	\$907.62	1	\$907.62	\$907.62	1	\$907.62	\$0.00 0.00%
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17		1	\$0.00	(\$1.17) -100.00%
PRAGD Rate Rider	monthly		1	\$0.00	(\$151.18)	1	(\$151.18)	(\$151.18)
PILs Recovery Rate Rider	per kW		7,500	\$0.00	\$0.0373	7,500	\$280.05	\$280.05
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10
Recovery of Late Payment Penalty Litigation Costs	monthly	\$181.11	1	\$181.11	\$181.11	1	\$181.11	\$0.00 0.00%
Distribution Volumetric Rate	per kW	\$2.1764	7,500	\$16,323.00	\$2.2680	7,500	\$17,010.00	\$687.00 4.21%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				\$0.0139	7,500	\$104.00	\$104.00
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.3330	7,500	\$2,497.50	(\$0.5312)	7,500	(\$3,983.76)	(\$6,481.26) -259.51%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.8376)	7,500	(\$6,282.00)	(\$0.7475)	7,500	(\$5,606.28)	\$675.72 -10.76%
Incremental Capital Module Adder	per kW	\$0.0500	7,500	\$375.00		7,500	\$0.00	(\$375.00) -100.00%
Tax Change Rate Rider	per kW	(\$0.0325)	7,500	(\$243.75)		7,500	\$0.00	\$243.75 -100.00%
LRAM & SSM Rate Rider	per kW		7,500	\$0.00	\$0.0099	7,500	\$74.25	\$74.25
Low Voltage Rate Adder	per kW		7,500	\$0.00		7,500	\$0.00	\$0.00
Volumetric Rate Rider(s)			7,500	\$0.00		7,500	\$0.00	\$0.00
Volumetric Rate Rider(s)			7,500	\$0.00		7,500	\$0.00	\$0.00
Sub-Total A - Distribution				\$13,759.65			\$8,815.91	(\$4,943.74) -35.93%
RTSR - Network	per kW	\$2.9508	7,500	\$22,131.00	\$3.3876	7,500	\$25,407.32	\$3,276.32 14.80%
RTSR - Line and Transformation Connection	per kW	\$2.4076	7,500	\$18,057.00	\$2.5541	7,500	\$19,155.80	\$1,098.80 6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$53,947.65			\$53,379.03	(\$568.62) -1.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	3,118,600	\$16,216.72	\$0.0052	3,118,290	\$16,215.11	(\$1.61) -0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	3,118,600	\$4,054.18	\$0.0013	3,118,290	\$4,053.78	(\$0.40) -0.01%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00 0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	3,100,000	\$21,700.00	\$0.0070	3,100,000	\$21,700.00	\$0.00 0.00%
Energy	per kWh	\$0.07146	3,118,600	\$222,855.16	\$0.07146	3,118,290	\$222,833.00	(\$22.15) -0.01%
Total Bill (before Taxes)				\$318,773.96			\$318,181.17	(\$592.79) -0.19%
HST		13%		\$41,440.61	13%		\$41,363.55	(\$77.06) -0.19%
Total Bill (including Sub-total B)				\$360,214.57			\$359,544.72	(\$669.85) -0.19%
Total Bill				\$360,214.57			\$359,544.72	(\$669.85) -0.19%
Loss Factor (%)	Note 1	0.60%			0.59%			

Consumption		4,200,000 kWh							
		10,000 kW							
		Current Board-Approved			Proposed			Impact	
Large User (> 5000kW) Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$907.62	1	\$907.62	\$907.62	1	\$907.62	\$0.00	0.00%
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17		1	\$0.00	(\$1.17)	-100.00%
PRAGD Rate Rider	monthly		1	\$0.00	(\$151.18)	1	(\$151.18)	(\$151.18)	
PILs Recovery Rate Rider	per kW		10,000	\$0.00	\$0.0373	10,000	\$373.39	\$373.39	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$181.11	1	\$181.11	\$181.11	1	\$181.11	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$2.1764	10,000	\$21,764.00	\$2.2680	10,000	\$22,680.00	\$916.00	4.21%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				\$0.0139	10,000	\$138.67	\$138.67	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.3330	10,000	\$3,330.00	(\$0.5312)	10,000	(\$5,311.68)	(\$8,641.68)	-259.51%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.8376)	10,000	(\$8,376.00)	(\$0.7475)	10,000	(\$7,475.04)	\$900.96	-10.76%
Incremental Capital Module Adder	per kW	\$0.0500	10,000	\$500.00		10,000	\$0.00	(\$500.00)	-100.00%
Tax Change Rate Rider	per kW	(\$0.0325)	10,000	(\$325.00)		10,000	\$0.00	\$325.00	-100.00%
LRAM & SSM Rate Rider	per kW		10,000	\$0.00	\$0.0099	10,000	\$99.00	\$99.00	
Low Voltage Rate Adder	per kW		10,000	\$0.00		10,000	\$0.00	\$0.00	
Volumetric Rate Rider(s)			10,000	\$0.00		10,000	\$0.00	\$0.00	
Volumetric Rate Rider(s)			10,000	\$0.00		10,000	\$0.00	\$0.00	
Sub-Total A - Distribution				\$17,982.90			\$11,441.99	(\$6,540.91)	-36.37%
RTSR - Network	per kW	\$2.9508	10,000	\$29,508.00	\$3.3876	10,000	\$33,876.43	\$4,368.43	14.80%
RTSR - Line and Transformation Connection	per kW	\$2.4076	10,000	\$24,076.00	\$2.5541	10,000	\$25,541.06	\$1,465.06	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$71,566.90			\$70,859.49	(\$707.41)	-0.99%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	4,225,200	\$21,971.04	\$0.0052	4,224,780	\$21,968.86	(\$2.18)	-0.01%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	4,225,200	\$5,492.76	\$0.0013	4,224,780	\$5,492.21	(\$0.55)	-0.01%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	4,200,000	\$29,400.00	\$0.0070	4,200,000	\$29,400.00	\$0.00	0.00%
Energy	per kWh	\$0.07146	4,225,200	\$301,932.79	\$0.07146	4,224,780	\$301,902.78	(\$30.01)	-0.01%
Total Bill (before Taxes)				\$430,363.74			\$429,623.59	(\$740.16)	-0.17%
HST		13%		\$55,947.29	13%		\$55,851.07	(\$96.22)	-0.17%
Total Bill (including Sub-total B)				\$486,311.03			\$485,474.65	(\$836.38)	-0.17%
Total Bill				\$486,311.03			\$485,474.65	(\$836.38)	-0.17%
Loss Factor (%)		Note 1	0.60%		0.59%				

Consumption		10,000,000 kWh								
		15,000 kW								
		Current Board-Approved			Proposed			Impact		
Large User (> 5000kW) Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	monthly	\$907.62	1	\$907.62	\$907.62	1	\$907.62	\$0.00	0.00%	
Smart Meter Rate Adder	monthly	\$1.17	1	\$1.17		1	\$0.00	(\$1.17)	-100.00%	
PRAGD Rate Rider	monthly		1	\$0.00	(\$151.18)	1	(\$151.18)	(\$151.18)		
PILs Recovery Rate Rider	per kW		15,000	\$0.00	\$0.0373	15,000	\$560.09	\$560.09		
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10		
Recovery of Late Payment Penalty Litigation Costs	monthly	\$181.11	1	\$181.11	\$181.11	1	\$181.11	\$0.00	0.00%	
Distribution Volumetric Rate	per kW	\$2.1764	15,000	\$32,646.00	\$2.2680	15,000	\$34,020.00	\$1,374.00	4.21%	
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				\$0.0139	15,000	\$208.00	\$208.00		
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.3330	15,000	\$4,995.00	(\$0.5312)	15,000	(\$7,967.52)	(\$12,962.52)	-259.51%	
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.8376)	15,000	(\$12,564.00)	(\$0.7475)	15,000	(\$11,212.56)	\$1,351.44	-10.76%	
Incremental Capital Module Adder	per kW	\$0.0500	15,000	\$750.00		15,000	\$0.00	(\$750.00)	-100.00%	
Tax Change Rate Rider	per kW	(\$0.0325)	15,000	(\$487.50)		15,000	\$0.00	\$487.50	-100.00%	
LRAM & SSM Rate Rider	per kW		15,000	\$0.00	\$0.0099	15,000	\$148.50	\$148.50		
Low Voltage Rate Adder	per kW		15,000	\$0.00		15,000	\$0.00	\$0.00		
Volumetric Rate Rider(s)			15,000	\$0.00		15,000	\$0.00	\$0.00		
Volumetric Rate Rider(s)			15,000	\$0.00		15,000	\$0.00	\$0.00		
Sub-Total A - Distribution				\$26,429.40			\$16,694.16	(\$9,735.24)	-36.83%	
RTSR - Network	per kW	\$2.9508	15,000	\$44,262.00	\$3.3876	15,000	\$50,814.64	\$6,552.64	14.80%	
RTSR - Line and Transformation Connection	per kW	\$2.4076	15,000	\$36,114.00	\$2.5541	15,000	\$38,311.59	\$2,197.59	6.09%	
Sub-Total B - Delivery (including Sub-Total A)				\$106,805.40			\$105,820.40	(\$985.00)	-0.92%	
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	10,060,000	\$52,312.00	\$0.0052	10,059,000	\$52,306.80	(\$5.20)	-0.01%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	10,060,000	\$13,078.00	\$0.0013	10,059,000	\$13,076.70	(\$1.30)	-0.01%	
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$0.0070	10,000,000	\$70,000.00	\$0.0070	10,000,000	\$70,000.00	\$0.00	0.00%	
Energy	per kWh	\$0.07146	10,060,000	\$718,887.60	\$0.07146	10,059,000	\$718,816.14	(\$71.46)	-0.01%	
Total Bill (before Taxes)				\$961,083.25			\$960,020.29	(\$1,062.96)	-0.11%	
HST		13%		\$124,940.82	13%		\$124,802.64	(\$138.18)	-0.11%	
Total Bill (including Sub-total B)				\$1,086,024.07			\$1,084,822.93	(\$1,201.14)	-0.11%	
Total Bill				\$1,086,024.07			\$1,084,822.93	(\$1,201.14)	-0.11%	
Loss Factor (%)	Note 1	0.60%			0.59%					

Consumption		325 kWh			1 Connections				
		Current Board-Approved			Proposed			Impact	
Unmetered Scattered Load Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$5.48	1	\$ 5.48	\$5.70	1	\$5.70	\$0.22	4.01%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly				\$0.07	1	\$0.07	\$0.07	
Smart Meter Rate Adder	monthly		1	\$ -		1	\$0.00	\$0.00	
PRAGD Rate Rider	monthly		1	\$ -	(\$0.05)	1	(\$0.05)	(\$0.05)	
PILs Recovery Rate Rider	per kWh		325	\$ -	\$0.0004	325	\$0.13	\$0.13	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$ -	\$0.10	1	\$0.10	\$0.10	
GEA Plan - Smart Grid - Funding Rate Adder	monthly		1	\$ -	\$0.00	1	\$0.00	\$0.00	
PP&E Disposition Rate Rider	monthly		1	\$ -		1	\$0.00	\$0.00	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.06	1	\$ 0.06	\$0.06	1	\$0.06	\$0.00	0.00%
Distribution Volumetric Rate	per kWh	\$0.0250	325	\$ 8.13	\$0.0260	325	\$8.45	\$0.32	4.00%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kWh				(\$0.0000)	325	(\$0.00)	(\$0.00)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kWh	\$0.0006	325	\$ 0.20	(\$0.0010)	325	(\$0.31)	(\$0.51)	-259.95%
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0015)	325	(\$0.49)	(\$0.0035)	325	(\$1.13)	(\$0.64)	131.08%
Incremental Capital Module Adder	per kWh	\$0.0009	325	\$ 0.29		325	\$0.00	(\$0.29)	-100.00%
Tax Change Rate Rider	per kWh	(\$0.0006)	325	(\$0.20)		325	\$0.00	\$0.20	-100.00%
LRAM & SSM Rate Rider	per kWh		325	\$ -	\$0.0048	325	\$1.56	\$1.56	
Low Voltage Rate Adder	per kWh	\$0.0001	325	\$ 0.03		325	\$0.00	(\$0.03)	-100.00%
Volumetric Rate Adder(s)			325	\$ -		325	\$0.00	\$ -	
Volumetric Rate Rider(s)			325	\$ -		325	\$0.00	\$ -	
Sub-Total A - Distribution				\$ 13.50			\$ 14.59	\$ 1.09	8.04%
RTSR - Network	per kWh	\$0.0057	338.13	\$ 1.93	\$ 0.0065	331.79	\$ 2.17	\$ 0.24	12.65%
RTSR - Line and Transformation Connection	per kWh	\$0.0046	338.13	\$ 1.56	\$ 0.0049	331.79	\$ 1.62	\$ 0.06	4.10%
Sub-Total B - Delivery (including Sub-Total A)				\$ 16.99			\$ 18.38	\$ 1.39	8.20%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	338.13	\$ 1.76	\$ 0.0052	331.79	\$ 1.73	(\$0.03)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	338.13	\$ 0.44	\$ 0.0013	331.79	\$ 0.43	(\$0.01)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	325	\$ 2.28	\$ 0.0070	325	\$ 2.28	\$0.00	0.00%
Energy	per kWh	\$0.07515	338.13	\$ 25.41	\$ 0.07515	331.79	\$ 24.93	(\$0.48)	-1.87%
Total Bill (before Taxes)				\$ 47.12			\$ 47.99	\$0.88	1.86%
HST		13%		\$ 6.13	13%		\$ 6.24	\$0.11	1.86%
Total Bill (including Sub-total B)				\$ 53.24			\$ 54.23	\$0.99	1.86%
Ontario Clean Energy Benefit (OCEB)		-10%		(\$5.32)	-10%		(\$5.42)	(\$0.10)	1.88%
Total Bill (including OCEB)				\$ 47.92			\$ 48.81	\$0.89	1.86%
Loss Factor (%)	Note 1	4.04%			2.09%				

Consumption		65,000	kWh						
		200	Connections						
		Current Board-Approved			Proposed			Impact	
Unmetered Scattered Load Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$5.48	200	\$ 1,096.00	\$5.70	200	\$1,140.00	\$44.00	4.01%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly		200		\$0.07	200	\$14.67	\$14.67	
Smart Meter Rate Adder	monthly		200	\$ -		200	\$0.00	\$0.00	
PRAGD Rate Rider	monthly		200	\$ -	(\$0.05)	200	(\$10.17)	(\$10.17)	
PILs Recovery Rate Rider	per kWh		65,000	\$ -	\$0.0004	65,000	\$25.95	\$25.95	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		200	\$ -	\$0.10	200	\$20.83	\$20.83	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.06	200	\$ 12.00	\$0.06	200	\$12.00	\$0.00	0.00%
Distribution Volumetric Rate	per kWh	\$0.0250	65,000	\$ 1,625.00	\$0.0260	65,000	\$1,690.00	\$65.00	4.00%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kWh				(\$0.0000)	65,000	(\$0.00)	(\$0.00)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kWh	\$0.0006	65,000	\$ 39.00	(\$0.0010)	65,000	(\$62.38)	(\$101.38)	-259.95%
Deferral/Variance Account Disposition Rate Rider	per kWh	(\$0.0015)	65,000	(\$97.50)	(\$0.0035)	65,000	(\$225.30)	(\$127.80)	131.08%
Incremental Capital Module Adder	per kWh	\$0.0009	65,000	\$ 58.50		65,000	\$0.00	(\$58.50)	-100.00%
Tax Change Rate Rider	per kWh	(\$0.0006)	65,000	(\$39.00)		65,000	\$0.00	\$39.00	-100.00%
LRAM & SSM Rate Rider	per kWh		65,000	\$ -	\$0.0048	65,000	\$312.00	\$312.00	
Low Voltage Rate Adder	per kWh	\$0.0001	65,000	\$ 6.50		65,000	\$0.00	(\$6.50)	-100.00%
Volumetric Rate Adder(s)			65,000	\$ -		65,000	\$0.00	\$ -	
Volumetric Rate Rider(s)			65,000	\$ -		65,000	\$0.00	\$ -	
Sub-Total A - Distribution				\$ 2,700.50			\$ 2,917.59	\$ 217.09	8.04%
RTSR - Network	per kWh	\$0.0057	67,626.00	\$ 385.47	\$ 0.0065	66,358.50	\$ 434.24	\$ 48.77	12.65%
RTSR - Line and Transformation Connection	per kWh	\$0.0046	67,626.00	\$ 311.08	\$ 0.0049	66,358.50	\$ 323.82	\$ 12.74	4.10%
Sub-Total B - Delivery (including Sub-Total A)				\$ 3,397.05			\$ 3,675.66	\$ 278.61	8.20%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	67,626.00	\$ 351.66	\$ 0.0052	66,358.50	\$ 345.06	(\$6.59)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	67,626.00	\$ 87.91	\$ 0.0013	66,358.50	\$ 86.27	(\$1.65)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	65,000	\$ 455.00	\$ 0.0070	65,000	\$ 455.00	\$0.00	0.00%
Energy	per kWh	\$0.07515	67,626.00	\$ 5,082.09	\$ 0.07515	66,358.50	\$ 4,986.84	(\$95.25)	-1.87%
Total Bill (before Taxes)				\$ 9,373.96			\$ 9,549.08	\$175.12	1.87%
HST		13%		\$ 1,218.61	13%		\$ 1,241.38	\$22.77	1.87%
Total Bill (including Sub-total B)				\$ 10,592.58			\$ 10,790.46	\$197.88	1.87%
Ontario Clean Energy Benefit (OCEB)		-10%		(\$1,059.26)	-10%		(\$1,079.05)	(\$19.79)	1.87%
Total Bill (including OCEB)				\$ 9,533.32			\$ 9,711.41	\$178.09	1.87%
Loss Factor (%)	Note 1	4.04%			2.09%				

Consumption		97,008 kWh			721 Connections				
		216 kW							
		Current Board-Approved			Proposed			Impact	
Sentinel Lighting Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$6.53	721	\$4,708.13	\$6.79	721	\$4,895.59	\$187.46	3.98%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly		721		\$0.09	721	\$62.49	\$62.49	
Smart Meter Rate Adder	monthly		721	\$0.00		721	\$0.00	\$0.00	
PRAGD Rate Rider	monthly		721	\$0.00	(\$0.11)	721	(\$77.65)	(\$77.65)	
PILs Recovery Rate Rider	per kW		216	\$0.00	\$0.3253	216	\$70.26	\$70.26	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		721	\$0.00	\$0.10	721	\$75.08	\$75.08	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.11	721	\$79.31	\$0.11	721	\$79.31	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$7.2193	216	\$1,559.37	\$7.5162	216	\$1,623.50	\$64.13	4.11%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				(\$0.0089)	216	(\$1.92)	(\$1.92)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2243	216	\$48.45	(\$0.0013)	216	(\$0.28)	(\$48.73)	-100.57%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.5761)	216	(\$124.44)	(\$1.2750)	216	(\$275.40)	(\$150.96)	121.31%
Incremental Capital Module Adder	per kW	\$0.3062	216	\$66.14		216	\$0.00	(\$66.14)	-100.00%
Tax Change Rate Rider	per kW	(\$0.1988)	216	(\$42.94)		216	\$0.00	\$42.94	-100.00%
LRAM & SSM Rate Rider	per kW		216	\$0.00		216	\$0.00	\$0.00	
Low Voltage Rate Adder	per kW	\$0.0286	216	\$6.18	\$0.0112	216	\$2.42	(\$3.76)	-60.84%
Volumetric Rate Rider(s)			216	\$0.00		216	\$0.00	\$0.00	
Volumetric Rate Rider(s)			216	\$0.00		216	\$0.00	\$0.00	
Sub-Total A - Distribution				\$6,300.20			\$6,453.40	\$153.21	2.43%
RTSR - Network	per kW	\$1.8036	216	\$389.58	\$2.0706	216	\$447.25	\$57.67	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.4715	216	\$317.84	\$1.5610	216	\$337.19	\$19.34	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$7,007.62			\$7,237.84	\$230.22	3.29%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	100,927	\$524.82	\$0.0052	99,035	\$514.98	(\$9.84)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	100,927	\$131.21	\$0.0013	99,035	\$128.75	(\$2.46)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	97,008	\$679.06	\$0.0070	97,008	\$679.06	\$0.00	0.00%
Energy	per kWh	\$0.07515	100,927	\$7,584.67	\$0.07515	99,035	\$7,442.52	(\$142.16)	-1.87%
Total Bill (before Taxes)				\$15,927.62			\$16,003.39	\$75.77	0.48%
HST		13%		\$2,070.59	13%		\$2,080.44	\$9.85	0.48%
Total Bill (including Sub-total B)				\$17,998.21			\$18,083.83	\$85.62	0.48%
Ontario Clean Energy Benefit (OCEB)		-10%		(\$1,799.82)	-10%		(\$1,808.38)	(\$8.56)	0.48%
Total Bill (including OCEB)				\$16,198.39			\$16,275.45	\$77.06	0.48%
Loss Factor (%)		Note 1	4.04%		2.09%				

Consumption		25 kWh 1 kW			2 Connections			Impact	
		Current Board-Approved			Proposed				
Sentinel Lighting Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$6.53	2	\$13.06	\$6.79	2	\$13.58	\$0.52	3.98%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly		2		\$0.09	2	\$0.17	\$0.17	
Smart Meter Rate Adder	monthly		2	\$0.00		2	\$0.00	\$0.00	
PRAGD Rate Rider	monthly		2	\$0.00	(\$0.11)	2	(\$0.22)	(\$0.22)	
PILs Recovery Rate Rider	per kW		1	\$0.00	\$0.3253	1	\$0.33	\$0.33	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		2	\$0.00	\$0.10	2	\$0.21	\$0.21	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.11	2	\$0.22	\$0.11	2	\$0.22	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$7.2193	1	\$7.22	\$7.5162	1	\$7.52	\$0.30	4.11%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				(\$0.0089)	1	(\$0.01)	(\$0.01)	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2243	1	\$0.22	(\$0.0013)	1	(\$0.00)	(\$0.23)	-100.57%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.5761)	1	(\$0.58)	(\$1.2750)	1	(\$1.27)	(\$0.70)	121.31%
Incremental Capital Module Adder	per kW	\$0.3062	1	\$0.31		1	\$0.00	(\$0.31)	-100.00%
Tax Change Rate Rider	per kW	(\$0.1988)	1	(\$0.20)		1	\$0.00	\$0.20	-100.00%
LRAM & SSM Rate Rider	per kW		1	\$0.00		1	\$0.00	\$0.00	
Low Voltage Rate Adder	per kW		1	\$0.03	\$0.0112	1	\$0.01	(\$0.02)	-60.84%
Volumetric Rate Rider(s)			1	\$0.00		1	\$0.00	\$0.00	
Volumetric Rate Rider(s)			1	\$0.00		1	\$0.00	\$0.00	
Sub-Total A - Distribution				\$20.28			\$20.53	\$0.25	1.23%
RTSR - Network	per kW	\$1.8036	1	\$1.80	\$2.0706	1	\$2.07	\$0.27	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.4715	1	\$1.47	\$1.5610	1	\$1.56	\$0.09	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$23.56			\$24.17	\$0.61	2.58%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	26.01	\$0.14	\$0.0052	25.52	\$0.13	(\$0.00)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	26.01	\$0.03	\$0.0013	25.52	\$0.03	(\$0.00)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	25	\$0.18	\$0.0070	25	\$0.18	\$0.00	0.00%
Energy	per kWh	\$0.07515	26.01	\$1.95	\$0.07515	25.52	\$1.92	(\$0.04)	-1.87%
Total Bill (before Taxes)				\$26.11			\$26.67	\$0.57	2.17%
HST		13%		\$3.39	13%		\$3.47	\$0.07	2.17%
Total Bill (including Sub-total B)				\$29.50			\$30.14	\$0.64	2.17%
Ontario Clean Energy Benefit (OCEB)		-10%		(\$2.95)	-10%		(\$3.01)	(\$0.06)	2.03%
Total Bill (including OCEB)				\$26.55			\$27.13	\$0.58	2.18%
Loss Factor (%)	Note 1	4.04%			2.09%				

Consumption		850,000 kWh			15,000 Connections			Impact	
		2,400 kW							
		Current Board-Approved							
Street Lighting Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$0.23	15,000	\$3,450.00	\$0.38	15,000	\$5,700.00	\$2,250.00	65.22%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly		15,000		\$0.05	15,000	\$750.00	\$750.00	
Smart Meter Rate Adder	monthly		15,000	\$0.00		15,000	\$0.00	\$0.00	
PRAGD Rate Rider	monthly		15,000	\$0.00	(\$0.01)	15,000	(\$76.95)	(\$76.95)	
PILs Recovery Rate Rider	per kW		2,400	\$0.00	\$0.0738	2,400	\$177.10	\$177.10	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		15,000	\$0.00	\$0.10	15,000	\$1,562.07	\$1,562.07	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.01	15,000	\$150.00	\$0.01	15,000	\$150.00	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$5.5565	2,400	\$13,335.60	\$9.2151	2,400	\$22,116.24	\$8,780.64	65.84%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				\$1.1607	2,400	\$2,785.68	\$2,785.68	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2157	2,400	\$517.68	(\$0.3323)	2,400	(\$797.57)	(\$1,315.25)	-254.07%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.5424)	2,400	(\$1,301.76)	(\$2.9382)	2,400	(\$7,051.62)	(\$5,749.86)	441.70%
Incremental Capital Module Adder	per kW	\$0.1555	2,400	\$373.20		2,400	\$0.00	(\$373.20)	-100.00%
Tax Change Rate Rider	per kW	(\$0.1010)	2,400	(\$242.40)		2,400	\$0.00	\$242.40	-100.00%
LRAM & SSM Rate Rider	per kW		2,400	\$0.00		2,400	\$0.00	\$0.00	
Low Voltage Rate Adder	per kW	\$0.0345	2,400	\$82.80	\$0.0135	2,400	\$32.40	(\$50.40)	-60.87%
Volumetric Rate Rider(s)			2,400	\$0.00		2,400	\$0.00	\$0.00	
Volumetric Rate Rider(s)			2,400	\$0.00		2,400	\$0.00	\$0.00	
Sub-Total A - Distribution				\$16,365.12			\$25,347.35	\$8,982.23	54.89%
RTSR - Network	per kW	\$2.1701	2,400	\$5,208.24	\$2.4914	2,400	\$5,979.28	\$771.04	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.7705	2,400	\$4,249.20	\$1.8782	2,400	\$4,507.77	\$258.57	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$25,822.56			\$35,834.40	\$10,011.84	38.77%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	884,340.00	\$4,598.57	\$0.0052	867,765.00	\$4,512.38	(\$86.19)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	884,340.00	\$1,149.64	\$0.0013	867,765.00	\$1,128.09	(\$21.55)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	850,000	\$5,950.00	\$0.0070	850,000	\$5,950.00	\$0.00	0.00%
Energy	per kWh	\$0.07146	884,340	\$63,194.94	\$0.07146	867,765.00	\$62,010.49	(\$1,184.45)	-1.87%
Total Bill (before Taxes)				\$100,715.96			\$109,435.61	\$8,719.65	8.66%
HST		13%		\$13,093.07	13%		\$14,226.63	\$1,133.55	8.66%
Total Bill (including Sub-total B)				\$113,809.03			\$123,662.24	\$9,853.21	8.66%
Total Bill				\$113,809.03			\$123,662.24	\$9,853.21	8.66%
Loss Factor (%)		Note 1	4.04%		2.09%				

Consumption		56.67 kWh			1 Connections				
		0.16 kW							
		Current Board-Approved			Proposed			Impact	
Street Lighting Charge description	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$0.23	1	\$0.23	\$0.38	1	\$0.38	\$0.15	65.22%
Foregone Distribution Revenue Rate Rider - Service Charge	monthly		1		\$0.05	1	\$0.05	\$0.05	
Smart Meter Rate Adder	monthly		1	\$0.00		1	\$0.00	\$0.00	
PRAGD Rate Rider	monthly		1	\$0.00	(\$0.01)	1	(\$0.01)	(\$0.01)	
PILs Recovery Rate Rider	per kW		0.16	\$0.00	\$0.0738	0.16	\$0.01	\$0.01	
GEA Plan - Renewable Connection - Funding Rate Adder	monthly		1	\$0.00	\$0.10	1	\$0.10	\$0.10	
Recovery of Late Payment Penalty Litigation Costs	monthly	\$0.01	1	\$0.01	\$0.01	1	\$0.01	\$0.00	0.00%
Distribution Volumetric Rate	per kW	\$5.5565	0.16	\$0.89	\$9.2151	0.16	\$1.47	\$0.59	65.84%
Foregone Distribution Revenue Rate Rider - Volumetric Charge	per kW				\$1.1607	0.16	\$0.19	\$0.19	
Global Adjustment Sub-Account Disposition for non-RPP Customers	per kW	\$0.2157	0.16	\$0.03	(\$0.3323)	0.16	(\$0.05)	(\$0.09)	-254.07%
Deferral/Variance Account Disposition Rate Rider	per kW	(\$0.5424)	0.16	(\$0.09)	(\$2.9382)	0.16	(\$0.47)	(\$0.38)	441.70%
Incremental Capital Module Adder	per kW	\$0.1555	0.16	\$0.02		0.16	\$0.00	(\$0.02)	-100.00%
Tax Change Rate Rider	per kW	(\$0.1010)	0.16	(\$0.02)		0.16	\$0.00	\$0.02	-100.00%
LRAM & SSM Rate Rider	per kW		0.16	\$0.00		0.16	\$0.00	\$0.00	
Low Voltage Rate Adder	per kW	\$0.0345	0.16	\$0.01	\$0.0135	0.16	\$0.00	(\$0.00)	-60.87%
Volumetric Rate Rider(s)			0.16	\$0.00		0.16	\$0.00	\$0.00	
Volumetric Rate Rider(s)			0.16	\$0.00		0.16	\$0.00	\$0.00	
Sub-Total A - Distribution				\$1.09			\$1.69	\$0.60	54.89%
RTSR - Network	per kW	\$2.1701	0.16	\$0.35	\$2.4914	0.16	\$0.40	\$0.05	14.80%
RTSR - Line and Transformation Connection	per kW	\$1.7705	0.16	\$0.28	\$1.8782	0.16	\$0.30	\$0.02	6.09%
Sub-Total B - Delivery (including Sub-Total A)				\$1.72			\$2.39	\$0.67	38.77%
Wholesale Market Service Charge (WMSC)	per kWh	\$0.0052	58.96	\$0.31	\$0.0052	57.85	\$0.30	(\$0.01)	-1.87%
Rural and Remote Rate Protection (RRRP)	per kWh	\$0.0013	58.96	\$0.08	\$0.0013	57.85	\$0.08	(\$0.00)	-1.87%
Standard Supply Service Charge	monthly	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$0.0070	56.67	\$0.40	\$0.0070	56.67	\$0.40	\$0.00	0.00%
Energy	per kWh	\$0.07146	58.96	\$4.21	\$0.07146	57.85	\$4.13	(\$0.08)	-1.87%
Total Bill (before Taxes)				\$6.96			\$7.55	\$0.58	8.35%
HST		13%		\$0.91	13%		\$0.98	\$0.08	8.35%
Total Bill (including Sub-total B)				\$7.87			\$8.53	\$0.66	8.39%
Total Bill				\$7.87			\$8.53	\$0.66	8.39%
Loss Factor (%)		Note 1	4.04%		2.09%				

Appendix C

Summary of the Significant Items Adjusted as a Result of the Settlement Agreement and the Board's Decision

The Table below lists the adjustments applied to the Application as originally filed and the results of the Settlement Agreement



Summary of the Significant Items Adjusted as a Result of this Settlement Agreement

Summary Of Significant Items Adjusted			
	Original As per Application (A)	Settlement Submission (B)	Difference (C= B-A)
<u>Rate Base</u>			
Gross Fixed Assets (average)	\$178,018,480	\$177,644,810	(\$373,670)
Accumulated Depreciation (average)	(\$63,313,009)	(\$62,623,827)	\$689,182
<u>Allowance for Working Capital:</u>			
Controllable Expenses	\$15,611,241	\$14,326,000	(\$1,285,241)
Cost of Power	\$143,312,358	\$153,524,605	\$10,212,247
<u>Utility Income</u>			
Operating Revenues:			
Distribution Revenue at Current Rates	\$24,708,000	\$24,763,956	\$55,956
Distribution Revenue at Proposed Rates	\$30,652,117	\$26,383,971	(\$4,268,146)
<u>Other Revenue:</u>			
Specific Service Charges	\$416,655	\$572,666	\$156,011
<u>Operating Expenses:</u>			
OM+A Expenses	\$15,611,241	\$14,326,000	(\$1,285,241)
Depreciation/Amortization	\$6,831,714	\$4,659,567	(\$2,172,147)
Property taxes			
Other expenses			
<u>Taxes/PILs</u>			
Taxable Income:			
Adjustments required to arrive at taxable income	(\$3,255,915)	(\$4,586,542)	(\$1,330,627)
<u>Utility Income Taxes and Rates:</u>			
Income taxes (not grossed up)	\$538,936	\$66,273	(\$472,664)
Income taxes (grossed up)	\$730,761	\$73,246	(\$657,516)
Federal tax (%)	15.00%	5.44%	
Provincial tax (%)	11.25%	4.08%	
<u>Cost of Capital</u>			
Long-term debt Cost Rate (%)	5.26%	5.26%	
Short-term debt Cost Rate (%)	2.46%	2.08%	
Common Equity Cost Rate (%)	9.58%	9.42%	

	Initial Application	Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision
1	Rate Base					
Gross Fixed Assets (average)	\$178,018,480	(\$373,670)	\$ 177,644,810		(\$600,654)	\$177,044,156
Accumulated Depreciation (average)	(\$63,313,009)	\$689,182	(\$62,623,827)		\$78,800	(\$62,545,027)
Allowance for Working Capital:						
Controllable Expenses	\$15,611,241	(\$1,285,241)	\$ 14,326,000		\$ -	\$14,326,000
Cost of Power	\$143,312,358	\$10,212,247	\$ 153,524,605		\$ -	\$153,524,605
Working Capital Rate (%)	15.00%		15.00%			15.00%
2	Utility Income					
Operating Revenues:						
Distribution Revenue at Current Rates	\$24,708,000	\$55,956	\$24,763,956		\$0	\$24,763,956
Distribution Revenue at Proposed Rates	\$30,652,117	(\$4,268,146)	\$26,383,971		(\$618,659)	\$25,765,312
Other Revenue:						
Specific Service Charges	\$416,655	\$156,011	\$572,666		\$0	\$572,666
Late Payment Charges	\$127,572	\$0	\$127,572		\$0	\$127,572
Other Distribution Revenue	\$390,358	\$0	\$390,358		\$0	\$390,358
Other Income and Deductions	\$1,116,404	\$0	\$1,116,404		\$0	\$1,116,404
Total Revenue Offsets	\$2,050,989	\$156,011	\$2,207,000		\$0	\$2,207,000
Operating Expenses:						
OM+A Expenses	\$15,611,241	(\$1,285,241)	\$ 14,326,000		\$0	\$14,326,000
Depreciation/Amortization	\$6,831,714	(\$2,172,147)	\$ 4,659,567		(\$421,543)	\$4,238,024
Property taxes	\$ -		\$ -		\$ -	\$0
Other expenses	\$ -		0		(\$103,500)	(\$103,500)
3	Taxes/PIs					
Taxable Income:						
	(\$3,255,915)	(3)	(\$4,586,542)			(\$4,626,585)
Adjustments required to arrive at taxable income						
Utility Income Taxes and Rates:						
Income taxes (not grossed up)	\$538,936		\$66,273			\$11,145
Income taxes (grossed up)	\$730,761		\$73,246			\$15,112
Federal tax (%)	15.00%		5.44%			15.00%
Provincial tax (%)	11.25%		4.08%			11.25%
Income Tax Credits						(\$128,750)
4	Capitalization/Cost of Capital					
Capital Structure:						
Long-term debt Capitalization Ratio (%)	56.0%		56.0%			56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)		4.0%
Common Equity Capitalization Ratio (%)	40.0%		40.0%			40.0%
Preferred Shares Capitalization Ratio (%)	0.0%		0.0%			0.0%
	100.0%		100.0%			100.0%
Cost of Capital						
Long-term debt Cost Rate (%)	5.26%		5.26%			5.26%
Short-term debt Cost Rate (%)	2.46%		2.08%			2.08%
Common Equity Cost Rate (%)	9.58%		9.42%			9.42%
Preferred Shares Cost Rate (%)	0.00%		0.00%			0.00%
IS:						
General	Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.					
(1)	All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)					
(2)	4.0% unless an Applicant has proposed or been approved for another amount.					
(3)	Net of addbacks and deductions to arrive at taxable income.					
(4)	Average of Gross Fixed Assets at beginning and end of the Test Year					
(5)	Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.					
(6)	Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.					
(7)	Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement					
(8)	Reduction: \$40,043 (2012 depreciation of Zigbee capital) and \$381,500 amortization of PP&E deferral amount					
(9)	Reduction: \$103,500 return on rate base of PP&E deferral account					

Appendix D

Revenue Requirement Work Form

 Ontario Energy Board	
REVENUE REQUIREMENT WORK FORM	
Version 2.20	
Choose Your Utility: Guelph Hydro Electric Systems Inc. Haldimand County Hydro Inc. Halton Hills Hydro Inc.	File Number: EB-2011-0123
	Rate Year: 2012
 Click here to print the entire workbook	

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

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1. Info	7. Cost of Capital
2. Table of Contents	8. Rev_Def_Suff
3. Data_Input_Sheet	9. Rev_Reqt
4. Rate_Base	10A. Bill Impacts - Residential
5. Utility Income	10B. Bill Impacts - GS_LT_50kW
6. Taxes_PILs	

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Guelph Hydro Electric Systems Inc. Data Input ⁽¹⁾

	Initial Application		Adjustments		Settlement Agreement ⁽⁶⁾		Adjustments		Per Board Decision
1	Rate Base								
	Gross Fixed Assets (average)								
	Accumulated Depreciation (average)								
	Allowance for Working Capital:								
	Controllable Expenses								
	Cost of Power								
	Working Capital Rate (%)								
2	Utility Income								
	Operating Revenues:								
	Distribution Revenue at Current Rates								
	Distribution Revenue at Proposed Rates								
	Other Revenue:								
	Specific Service Charges								
	Late Payment Charges								
	Other Distribution Revenue								
	Other Income and Deductions								
	Total Revenue Offsets								
	Operating Expenses:								
	OM+A Expenses								
	Depreciation/Amortization								
	Property taxes								
	Other expenses								

3 Taxes/PILs

Taxable Income:

Adjustments required to arrive at taxable income	(\$3,255,915) (3)	(\$4,586,542)	(\$4,626,585)
<u>Utility Income Taxes and Rates:</u>			
Income taxes (not grossed up)	\$538,936	\$66,273	\$11,145
Income taxes (grossed up)	\$730,761	\$73,246	\$15,112
Federal tax (%)	15.00%	5.44%	15.00%
Provincial tax (%)	11.25%	4.08%	11.25%
Income Tax Credits			(\$128,750)

4 Capitalization/Cost of Capital

Capital Structure:

Long-term debt Capitalization Ratio (%)	56.0%	56.0%	56.0%
Short-term debt Capitalization Ratio (%)	4.0% (2)	4.0% (2)	4.0%
Common Equity Capitalization Ratio (%)	40.0%	40.0%	40.0%
Preferred Shares Capitalization Ratio (%)	0.0%	0.0%	0.0%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>

Cost of Capital

Long-term debt Cost Rate (%)	5.26%	5.26%	5.26%
Short-term debt Cost Rate (%)	2.46%	2.08%	2.08%
Common Equity Cost Rate (%)	9.58%	9.42%	9.42%
Preferred Shares Cost Rate (%)	0.00%	0.00%	0.00%

Notes:

General Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) Reduction: \$40,043 (2012 depreciation of Zigbee capital) and \$381,500 amortization of PP&E deferral amount
- (9) Reduction: \$103,500 return on rate base of PP&E deferral account





Ontario Energy Board
REVENUE REQUIREMENT
WORK FORM

Version 2.20

Guelph Hydro Electric Systems Inc.
Rate Base and Working Capital

Rate Base								
Line No.	Particulars		Initial Application	Adjustments	Settlement Agreement	Adjustments		Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$178,018,480	(\$373,670)	\$177,644,810	(\$600,654)		\$177,044,156
2	Accumulated Depreciation (average)	(3)	(\$63,313,009)	\$689,182	(\$62,623,827)	\$78,800		(\$62,545,027)
3	Net Fixed Assets (average)	(3)	\$114,705,471	\$315,512	\$115,020,983	(\$521,855)		\$114,499,128
4	Allowance for Working Capital	(1)	\$23,838,540	\$1,339,051	\$25,177,591	\$ -		\$25,177,591
5	Total Rate Base		\$138,544,011	\$1,654,562	\$140,198,573	(\$521,855)		\$139,676,719

(1) Allowance for Working Capital - Derivation								
6	Controllable Expenses		\$15,611,241	(\$1,285,241)	\$14,326,000	\$ -		\$14,326,000
7	Cost of Power		\$143,312,358	\$10,212,247	\$153,524,605	\$ -		\$153,524,605
8	Working Capital Base		\$158,923,599	\$8,927,006	\$167,850,605	\$ -		\$167,850,605
9	Working Capital Rate %	(2)	15.00%	0.00%	15.00%	0.00%		15.00%
10	Working Capital Allowance		\$23,838,540	\$1,339,051	\$25,177,591	\$ -		\$25,177,591

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study.
(3) Average of opening and closing balances for the year.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Guelph Hydro Electric Systems Inc. Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
	<u>Operating Revenues:</u>					
1	Distribution Revenue (at Proposed Rates)	\$30,652,117	(\$4,268,146)	\$26,383,971	(\$618,659)	\$25,765,312
2	Other Revenue (1)	\$2,050,989	\$156,011	\$2,207,000	\$ -	\$2,207,000
3	Total Operating Revenues	\$32,703,106	(\$4,112,135)	\$28,590,971	(\$618,659)	\$27,972,312
	<u>Operating Expenses:</u>					
4	OM+A Expenses	\$15,611,241	(\$1,285,241)	\$14,326,000	\$0	\$14,326,000
5	Depreciation/Amortization	\$6,831,714	(\$2,172,147)	\$4,659,567	(\$421,543)	\$4,238,024
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	(\$103,500)	(\$103,500)
9	Subtotal (lines 4 to 8)	\$22,442,955	(\$3,457,388)	\$18,985,567	(\$525,043)	\$18,460,524

10	Deemed Interest Expense	\$4,220,383	\$29,092	\$4,249,475	(\$15,818)	\$4,233,657
11	Total Expenses (lines 9 to 10)	\$26,663,338	(\$3,428,296)	\$23,235,042	(\$540,861)	\$22,694,181
12	Utility income before income taxes	\$6,039,768	(\$683,839)	\$5,355,929	(\$77,798)	\$5,278,131
13	Income taxes (grossed-up)	\$730,761	(\$657,516)	\$73,246	(\$58,133)	\$15,112
14	Utility net income	\$5,309,007	(\$26,323)	\$5,282,683	(\$19,665)	\$5,263,019

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$416,655	\$156,011	\$572,666	\$ -	\$572,666
	Late Payment Charges	\$127,572	\$ -	\$127,572	\$ -	\$127,572
	Other Distribution Revenue	\$390,358	\$ -	\$390,358	\$ -	\$390,358
	Other Income and Deductions	\$1,116,404	\$ -	\$1,116,404	\$ -	\$1,116,404
	Total Revenue Offsets	\$2,050,989	\$156,011	\$2,207,000	\$ -	\$2,207,000





Ontario Energy Board
REVENUE REQUIREMENT
WORK FORM

Version 2.20

Guelph Hydro Electric Systems Inc.
Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
	<u>Determination of Taxable Income</u>			
1	Utility net income before taxes	\$5,309,007	\$5,282,682	\$5,263,019
2	Adjustments required to arrive at taxable utility income	(\$3,255,915)	(\$4,586,542)	(\$4,626,585)
3	Taxable income	<u>\$2,053,091</u>	<u>\$696,140</u>	<u>\$636,434</u>

Calculation of Utility income Taxes

4	Income taxes	\$538,936		\$66,273		\$11,145	
6	Total taxes	<u>\$538,936</u>		<u>\$66,273</u>		<u>\$11,145</u>	
7	Gross-up of Income Taxes	<u>\$191,825</u>		<u>\$6,973</u>		<u>\$3,967</u>	
8	Grossed-up Income Taxes	<u>\$730,761</u>		<u>\$73,246</u>		<u>\$15,112</u>	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$730,761</u>		<u>\$73,246</u>		<u>\$15,112</u>	
10	Other tax Credits	\$ -		\$ -		(\$128,750)	

Tax Rates

11	Federal tax (%)	15.00%		5.44%		15.00%	
12	Provincial tax (%)	11.25%		4.08%		11.25%	
13	Total tax rate (%)	<u>26.25%</u>		<u>9.52%</u>		<u>26.25%</u>	



Ontario Energy Board
**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Guelph Hydro Electric Systems Inc.
Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$77,584,646	5.26%	\$4,084,056
2	Short-term Debt	4.00%	\$5,541,760	2.46%	\$136,327
3	Total Debt	60.00%	\$83,126,407	5.08%	\$4,220,383
	Equity				
4	Common Equity	40.00%	\$55,417,604	9.58%	\$5,309,007
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$55,417,604	9.58%	\$5,309,007
7	Total	100.00%	\$138,544,011	6.88%	\$9,529,390

Settlement Agreement					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$78,511,201	5.26%	\$4,132,830
2	Short-term Debt	4.00%	\$5,607,943	2.08%	\$116,645
3	Total Debt	60.00%	\$84,119,144	5.05%	\$4,249,475
	Equity				
4	Common Equity	40.00%	\$56,079,429	9.42%	\$5,282,682
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$56,079,429	9.42%	\$5,282,682
7	Total	100.00%	\$140,198,573	6.80%	\$9,532,157
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$78,218,963	5.26%	\$4,117,446
9	Short-term Debt	4.00%	\$5,587,069	2.08%	\$116,211
10	Total Debt	60.00%	\$83,806,031	5.05%	\$4,233,657
	Equity				
11	Common Equity	40.00%	\$55,870,688	9.42%	\$5,263,019
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$55,870,688	9.42%	\$5,263,019
14	Total	100.00%	\$139,676,719	6.80%	\$9,496,676

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20


Guelph Hydro Electric Systems Inc. Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$5,944,117		\$1,620,014		\$1,038,195
2	Distribution Revenue	\$24,708,000	\$24,708,000	\$24,763,956	\$24,763,957	\$24,763,956	\$24,727,117
3	Other Operating Revenue	\$2,050,989	\$2,050,989	\$2,207,000	\$2,207,000	\$2,207,000	\$2,207,000
	Offsets - net						
4	Total Revenue	\$26,758,989	\$32,703,106	\$26,970,956	\$28,590,971	\$26,970,956	\$27,972,312
5	Operating Expenses	\$22,442,955	\$22,442,955	\$18,985,567	\$18,985,567	\$18,460,524	\$18,460,524
6	Deemed Interest Expense	\$4,220,383	\$4,220,383	\$4,249,475	\$4,249,475	\$4,233,657	\$4,233,657
	Total Cost and Expenses	\$26,663,338	\$26,663,338	\$23,235,042	\$23,235,042	\$22,694,181	\$22,694,181
7	Utility Income Before Income Taxes	\$95,651	\$6,039,768	\$3,735,914	\$5,355,929	\$4,276,774	\$5,278,131
8	Tax Adjustments to Accounting	(\$3,255,915)	(\$3,255,915)	(\$4,586,542)	(\$4,586,542)	(\$4,626,585)	(\$4,626,585)
	Income per 2009 PILs						
9	Taxable Income	(\$3,160,265)	\$2,783,852	(\$850,628)	\$769,387	(\$349,810)	\$651,546

10	Income Tax Rate	26.25%	26.25%	9.52%	9.52%	26.25%	26.25%
11		(\$829,569)	\$730,761	(\$80,980)	\$73,246	(\$91,825)	\$171,031
	Income Tax on Taxable Income						
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	(\$128,750)	(\$128,750)
13	Utility Net Income	\$925,220	\$5,309,007	\$3,816,894	\$5,282,683	\$4,497,350	\$5,263,019
14	Utility Rate Base	\$138,544,011	\$138,544,011	\$140,198,573	\$140,198,573	\$139,676,719	\$139,676,719
	Deemed Equity Portion of Rate Base	\$55,417,604	\$55,417,604	\$56,079,429	\$56,079,429	\$55,870,688	\$55,870,688
15	Income/(Equity Portion of Rate Base)	1.67%	9.58%	6.81%	9.42%	8.05%	9.42%
16	Target Return - Equity on Rate Base	9.58%	9.58%	9.42%	9.42%	9.42%	9.42%
17	Deficiency/Sufficiency in Return on Equity	-7.91%	0.00%	-2.61%	0.00%	-1.37%	0.00%
18	Indicated Rate of Return	3.71%	6.88%	5.75%	6.80%	6.25%	6.80%
19	Requested Rate of Return on Rate Base	6.88%	6.88%	6.80%	6.80%	6.80%	6.80%
20	Deficiency/Sufficiency in Rate of Return	-3.16%	0.00%	-1.05%	0.00%	-0.55%	0.00%
21	Target Return on Equity	\$5,309,007	\$5,309,007	\$5,282,682	\$5,282,682	\$5,263,019	\$5,263,019
22	Revenue Deficiency/(Sufficiency)	\$4,383,786	\$ -	\$1,465,789	\$1	\$765,669	(\$0)
23	Gross Revenue	\$5,944,117	(1)	\$1,620,014	(1)	\$1,038,195	(1)
	Deficiency/(Sufficiency)						

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Guelph Hydro Electric Systems Inc.
Revenue Requirement

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$15,611,241	\$14,326,000	\$14,326,000
2	Amortization/Depreciation	\$6,831,714	\$4,659,567	\$4,238,024
3	Property Taxes	\$ -	\$ -	\$ -
5	Income Taxes (Grossed up)	\$730,761	\$73,246	\$15,112
6	Other Expenses	\$ -	\$ -	(\$103,500)
7	Return			
	Deemed Interest Expense	\$4,220,383	\$4,249,475	\$4,233,657
	Return on Deemed Equity	\$5,309,007	\$5,282,682	\$5,263,019
8	Service Revenue Requirement (before Revenues)	<u>\$32,703,106</u>	<u>\$28,590,970</u>	<u>\$27,972,312</u>
9	Revenue Offsets	\$2,050,989	\$2,207,000	\$2,207,000
10	Base Revenue Requirement	<u>\$30,652,117</u>	<u>\$26,383,970</u>	<u>\$25,765,312</u>
11	Distribution revenue	\$30,652,117	\$26,383,971	\$25,765,312
12	Other revenue	\$2,050,989	\$2,207,000	\$2,207,000
13	Total revenue	<u>\$32,703,106</u>	<u>\$28,590,971</u>	<u>\$27,972,312</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$ - (1)</u>	<u>\$1 (1)</u>	<u>(\$0) (1)</u>

Notes
(1)

Line 11 - Line 8

Appendix I

Foregone Revenue and Foregone Revenue Rate Rider

Calculation

Foregone Revenue and Foregone Revenue Rate Rider Calculation

	1/12 of Board Approved Load Forecast	Months Total	Distribution Rates			Difference	Total Foregone Revenue	Foregone Revenue Rate
				Current Rates	Proposed Rates			
			A	B=A*3	C			
Residential Customers kW h	47,848 31,572,584	143,544 94,717,752	Service Charge Volumetric Rate Low Voltage Service Rate Rate Rider for ICM	\$13.41 \$0.0164 \$0.0001 \$0.0008	\$13.95 \$0.0170 \$0.0000 \$0.0000	\$0.54 \$0.0006 (\$0.0001) (\$0.0008)	\$77,514 \$57,778 (\$9,472) (\$75,774)	\$0.18 (\$0.0001)
							\$50,046	
GS< 50 kW Customers kW h	3,788 12,398,975	11,363 37,196,926	Service Charge Volumetric Rate Low Voltage Service Rate Rate Rider for ICM	\$12.26 \$0.0156 \$0.0001 \$0.0004	\$15.00 \$0.0126 \$0.0000 \$0.0000	\$2.74 (\$0.0030) (\$0.0001) (\$0.0004)	\$31,136 (\$111,591) (\$3,720) (\$14,879)	\$0.91 (\$0.0012)
							(\$99,053)	
GS 50 to 999 kW Customers kW	569 86,833	1,708 260,498	Service Charge Volumetric Rate Low Voltage Service Rate Rate Rider for ICM	\$230.69 \$2.7665 \$0.0374 \$0.0916	\$162.60 \$2.4801 \$0.0151 \$0.0000	(\$68.09) (\$0.2864) (\$0.0223) (\$0.0916)	(\$116,276) (\$74,607) (\$5,809) (\$23,862)	(\$22.70) (\$0.1334)
							(\$220,553)	
GS 1,000 to 4,999 kW Customers kW	44 84,600	131 253,799	Service Charge Volumetric Rate Rate Rider for ICM	\$620.07 1.9813 0.0507	\$620.07 3.3153 \$0.0000	\$0.00 1.33 (\$0.0507)	\$0 \$338,568 (\$12,868)	\$0.00 \$0.4278
							\$325,700	
Large Use Customers kW	4 40,876	12 122,628	Service Charge Volumetric Rate Rate Rider for ICM	\$907.62 \$2.1764 \$0.0500	\$907.62 \$2.2680 \$0.0000	\$0.00 \$0.0916 (\$0.0500)	\$0 \$11,233 (\$6,131)	\$0.00 \$0.0139
							\$5,101	
Unmetered Scatered Load Connections kW h	583 185,775	1,749 557,325	Service Charge Volumetric Rate Low Voltage Service Rate Rate Rider for ICM	\$5.48 \$0.0250 \$0.0001 \$0.0009	\$5.70 \$0.0260 \$0.0000 \$0.0000	\$0.22 \$0.0010 (\$0.0001) (\$0.0009)	\$385 \$557 (\$56) (\$502)	\$0.07 (\$0.0000)
							\$385	
Sentinel Lighting Connections kW	26 21	77 63	Service Charge Volumetric Rate Low Voltage Service Rate Rate Rider for ICM	\$6.53 \$7.2193 \$0.0286 \$0.3062	\$6.79 \$7.5162 \$0.0112 \$0.0000	\$0.26 \$0.2969 (\$0.0174) (\$0.3062)	\$20 \$19 (\$1) (\$19)	\$0.09 (\$0.0089)
							\$18	
Street Lighting Connections kW	13,609 2,287	40,826 6,862	Service Charge Volumetric Rate Low Voltage Service Rate Rate Rider for ICM	\$0.23 \$5.5565 \$0.0345 \$0.1555	\$0.38 \$9.2151 \$0.0135 \$0.0000	\$0.15 \$3.6586 (\$0.0210) (\$0.1555)	\$6,124 \$25,104 (\$144) (\$1,067)	\$0.05 \$1.1607
							\$30,017	
Total							\$91,661	