



PUC Distribution Inc.
765 QUEEN STREET EAST, P.O. Box 9000
SAULT STE. MARIE, ONTARIO, P6A 6P2

March 26, 2012

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Ms. Walli

Re: PUC Distribution Inc.'s 2012 3rd Generation IRM Rate Application

**2nd Amendment to Reply Submission to Board Staff and Vulnerable Energy
Consumers Coalition (VECC) Submissions
Board File No. EB-2011-0101**

Please find enclosed PUC Distribution Inc.'s 2nd amendment to the reply submission in the above proceedings. The reply submission including this cover letter has been electronically filed through the Board's web portal.

Sincerely,

Jennifer Uchmanowicz
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
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Cc Michael Buonaguro
Council for VECC

2nd Amendment to PUC Distribution's Submission

Board staff requested that PUC submit a second amendment as part of its reply submission for lost revenue amounts from 2005-2010 programs including persisting losses and carrying charges but excluding 2011 and 2012 programs.

Table 1, Table 2, and Table 3 provide the rate class breakdowns of the requested revised lost revenue.

Table 1 - Residential LRAM claims

Residential programs	2005	2006	2007	2008	2009	2010
2005 programs	\$0	\$0	\$0	\$0	\$0	\$0
2006 programs		\$35,668	\$36,316	\$48,638	\$48,962	\$9,745
2007 programs			\$31,550	\$35,174	\$34,536	\$34,536
2008 programs				\$31,511	\$31,654	\$31,654
2009 programs					\$10,940	\$10,663
2010 programs						\$6,597
<i>Subtotal</i>	<i>\$0</i>	<i>\$35,668</i>	<i>\$67,866</i>	<i>\$115,323</i>	<i>\$126,092</i>	<i>\$93,195</i>
<i>Carrying charges</i>	<i>\$0</i>	<i>\$5,535</i>	<i>\$7,385</i>	<i>\$7,141</i>	<i>\$4,131</i>	<i>\$2,358</i>
Total	\$0	\$41,203	\$75,250	\$122,463	\$130,223	\$95,553
Cumulative total	\$0	\$41,203	\$116,453	\$238,916	\$369,139	\$464,692

Table 2 - GS < 50 kW LRAM claims

GS < 50 kW programs	2005	2006	2007	2008	2009	2010
2005 programs	\$0	\$0	\$0	\$0	\$0	\$0
2006 programs		\$0	\$0	\$0	\$0	\$0
2007 programs			\$0	\$0	\$0	\$0
2008 programs				\$23	\$23	\$22
2009 programs					\$729	\$713
2010 programs						\$9,456
<i>Subtotal</i>	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	<i>\$23</i>	<i>\$752</i>	<i>\$10,191</i>
<i>Carrying charges</i>	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	<i>\$1</i>	<i>\$25</i>	<i>\$258</i>
Total	\$0	\$0	\$0	\$25	\$777	\$10,449
Cumulative total	\$0	\$0	\$0	\$25	\$801	\$11,250

Table 3 - GS > 50 kW LRAM claims

GS > 50 kW programs	2005	2006	2007	2008	2009	2010
2005 programs	\$0	\$0	\$0	\$0	\$0	\$0
2006 programs		\$0	\$0	\$0	\$0	\$0
2007 programs			\$0	\$0	\$0	\$0
2008 programs				\$1,695	\$1,678	\$1,640
2009 programs					\$3,243	\$3,169
2010 programs						\$1,262
<i>Subtotal</i>	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	<i>\$1,695</i>	<i>\$4,921</i>	<i>\$6,071</i>
<i>Carrying charges</i>	<i>\$0</i>	<i>\$0</i>	<i>\$0</i>	<i>\$105</i>	<i>\$161</i>	<i>\$154</i>
Total	\$0	\$0	\$0	\$1,800	\$5,083	\$6,225
Cumulative total	\$0	\$0	\$0	\$1,800	\$6,882	\$13,107

Rate Rider Calculations

Revised amounts for SSM and LRAM recovery are summarized in Table 4.

Table 4 - Summary of LRAM and SSM Amounts

Rate Class	LRAM	SSM	Total	Unit	Board Approved kWh/kW	Rate Rider
Residential	\$464,692	\$60,920	\$525,612	kWh	352,377,221	0.0015
General Service < 50 kW	\$11,250	\$(5,774)	\$5,476	kWh	96,197,960	0.0001
General Service 50 – 4,999 kW	\$13,107	\$(1,484)	\$11,623	kW	675,865	0.0172
Total	\$489,049	\$53,662	\$542,711			