

WEST PERTH POWER INC.

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March 24, 2008
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St. 27th Floor
Toronto, Ontario, M4P1E4

Re: West Perth Power Inc – 2008 IRM Application – Draft Rate Order & Final Rate Model

West Perth Power is filing a Draft Rate Order and Final 2008 IRM Model as directed by the OEB.

The only change to the OEB provided 2008 IRM model is the inclusion of the Retail Transmission Rate reduction in Tab 9A. West Perth has reduced the Network Service Rates by 18.37% (rounded to 18.4%) and the Line and Transformation Connection Service Rate by 5.17% (rounded to 5.2%).

If you require any further information, please contact me directly.

Sincerely,

Ian McKenzie
RDI Consulting Inc, Senior Business & Regulatory Analyst
imckenzie@rdiconsulting.ca
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West Perth Power Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0590

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2008 for all charges incurred by customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template.

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MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.53
Distribution Volumetric Rate	\$/kWh	0.0100
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0080
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	11.03
Distribution Volumetric Rate	\$/kWh	0.0141
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0071
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	185.01
Distribution Volumetric Rate	\$/kW	2.3072
Retail Transmission Rate – Network Service Rate	\$/kW	1.7320
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.8421
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	0.27
Distribution Volumetric Rate	\$/kW	1.5046
Retail Transmission Rate – Network Service Rate	\$/kW	1.3062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4282
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Distribution Volumetric Rate	\$/kW	1.7130
Retail Transmission Rate – Network Service Rate	\$/kW	1.3129
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2431
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Street Lighting

Service Charge (per connection)	\$	0.26
Distribution Volumetric Rate	\$/kW	1.5486
Retail Transmission Rate – Network Service Rate	\$/kW	1.3062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1971
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Service call – customer owned equipment	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect charges for non payment of account - At Meter – during regular hours	\$	65.00
Disconnect/Reconnect charges for non payment of account - At Meter – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0502
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0397
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Sheet 1 Utility Information Sheet

Legend:

Input Cell

Pull-Down Menu Option

Output Cell

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: West Perth Power Inc.

Licence Number: ED-2002-0508

IRM 2008 EB Number:
(if known) EB-2007-0871

IRM 2007 EB Number: EB-2007-0590

EDR 2006 RP Number: RP-2005-0020

EDR 2006 EB Number: EB-2005-0433

Date of Submission: 11/01/07

Last Saved Date: 03/24/08 9:36 AM

Model Version: 3.1

Contact Information

Name: Bruce Smith

Title: President

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E-Mail Address: bsmith@rdiconsulting.ca

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

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