#### SHEET 1 - December 31, 2002 Regulatory Assets

V1

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER** Date

Chapleau Public Utilities Corp. Marita Morin chec@onlink.net One 21-Jan-04

LICENCE NUMBER ED-2002-0528 PHONE NUMBER 705-864-0111

Enter the total applied-for regulatory asset amounts for each account in the appropriate cells below: (These amounts should correspond to your December 31, 2002 regulatory filings with the OEB.)

Description	Account Number	Applied-for Amount Balance as at Dec. 31, 2002
RSVA - Wholesale Market Service Charge	1580	\$29,752
RSVA - Retail Transmission Network Charge	1584	-\$1,160 ************************************
RSVA - Retail Transmission Connection Charge RSVA - Power	1586 1588	-\$47,195 \$105,249
Sub-Total	1300	\$86,646
RSVA - One-time Wholesale Market Service	1582	<b>\$0</b>
Other Regulatory Assets	1508	<mark>\$0</mark>
Retail Cost Variance Account - Retail	1518	<b>\$0</b>
Retail Cost Variance Account - STR	1548	<b>\$0</b>
Misc. Deferred Debits - incl. Rebate Cheques	1525	<b>\$0</b>
Deferred Payments in Lieu of Taxes	1562	<b>\$0</b>
PILs Contra Account	1563	<b>\$0</b>
Qualifing Transition Costs	1570	\$54,717 \$13,004
Pre-Market Opening Energy Variances Total	1571	-\$42,084
Pre-Market Opening Energy Variances - 2001 Pre-Market Opening Energy Variances - 2002		\$0 -\$42,084
Extra-Ordinary Event Losses	1572	\$0
Deferred Rate Impact Amounts	1574	\$0 \$0
Other Deferred Credits	2425	\$0
Total Applied-for Regulatory Assets		(a) \$99,279
(1) Total of 4 RSVA Accounts		(b) \$86,646 Approved for 2004 Final Recovery
4 RSVA accounts as a percent of total: (b) /	(a)	87.3%
(2) 25 % of (a)		(c) \$24,820

If (b) is greater than (c) go to Section 1

If (b) is less than (c) go to Section 2

Section 1: For LDCs with 4 RSVA accounts greater than 25 % of Total:	
25% of total applied-for Regulatory Asset Accounts: Amount (c)	\$24,820 Approved for Final 2004 Rate Recovery
Gross Up for Recovery over 11 months: Amount (c) x 12/11	\$27,076 Enter this amount on Sheet 3 (Therefore, entry on Sheet 5 is zero.)
Remaining Final Amount to be recovered in future periods (b) - (c)	\$61,827 Ignore minus sign

Section 2: For LDCs with 4 RSVA accounts less than 25 % of Total:		
25% of total applied-for Regulatory Asset Accounts: Amount (c)		\$24,820 Approved for 2004 Rate Recovery
Final 4 RSVA Amount as shown at (b)		\$86,646
Gross Up for Recovery over 11 months: Amount (b) x 12/11		\$94,523 Enter this amount on Sheet 3
Interim Amount to be recovered (c) - (b)	(d)	-\$61,827
Gross Up for Recovery over 11 months: Amount (d) x 12/11		-\$67,447 Enter this amount on Sheet 5
Total Final + Interim Amount for Recovery (b) + (d) (no gross up)		\$24,820

#### Rate Implementation

Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.

Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.

Check Box Yes or No

Yes

#### SHEET 2 - 2002 Base Rate Schedule

۷1

LICENCE NUMBER

PHONE NUMBER

ED-2002-0528

705-864-0111

NAME OF UTILITY Chapleau Public Utilities Corp.

NAME OF CONTACT Marita Morin E- Mail Address chec@onlink.net **VERSION NUMBER** One Date

21-Jan-04

Enter the values for your 2002 Base Rates as shown in your 2002 RA Model at Sheet 4.

This is the version of the model that was used to determine your current OEB approved rate schedule.

(This removes the impact of the recovery of Q4 2001 PILs, 2002 PILs, and any Z-factors or Interim Transition Cost approvals from Existing Rates). You may adjust the rate classes if your LDC has non-standard classes.

## **RESIDENTIAL**

DISTRIBUTION KWH RATE \$0.0076

MONTHLY SERVICE CHARGE (Per Customer) \$16.78

## **RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE \$0,0000

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

## **GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE \$0.0066

MONTHLY SERVICE CHARGE (Per Customer) \$26.36

## **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE \$0.9561

MONTHLY SERVICE CHARGE (Per Customer)

#### **GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE \$0.0000

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

## **GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE \$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

### LARGE USE

DISTRIBUTION KW RATE \$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

## SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.8258

MONTHLY SERVICE CHARGE (Per Connection) \$2.24

## **SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE \$0.0000

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

## **STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE \$1.8058

MONTHLY SERVICE CHARGE (Per Connection) \$0.69

OR

## STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$0.0000

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

## **SPECIFIC SERVICE CHARGES**

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW.

Please enter these charges exactly as they are entered on your current approved rate schedule. Please add your own specific charges as necessary.

New Account Setup	\$	7.50
Change of Occupancy	\$	-
Account History		
Administration Fee	\$	-
Current Year Data	\$	-
Each Additional Year Data	\$	-
Arrear's Certificate Late Payment	\$	10.00 1.50%
Returned Cheque (plus actual bank charges)	\$	10.00
Collection of Account Charge	\$	-
Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours	\$	20.00
Temporary Pole Service	\$	-
After Hours High Voltage Station Outage	\$	-
Residential Service 2nd Visit to Connect New Service	\$	-
Residential Service After Hours Visit to Connect New Service	\$	-
Diversity Adjustment Credit (per KW) Winter	\$	_
(discontinued at Market Opening) Summer	\$	_
(	-	
Dispute Involvement Charge (Meter)	\$	25.00

## SHEET 3 - Calculating Rate Increases using 2002 LDC Data and adding the 4 major 2004 RSVA related Approved Regulatory Assets

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER** Date

Chapleau Public Utilities Corp. Marita Morin chec@onlink.net One

21-Jan-04

LICENCE NUMBER **PHONE NUMBER** 

ED-2002-0528 705-864-0111

This schedule requires LDCs to input the 2002 statistics which will be used to allocate Regulatory Assets related to the 4 major RSVA accounts. The 4 RSVA related accounts will be allocated to the customer classes on the basis of kWh sales.

Enter the Approved Regulatory Asset recovery from Sheet 1 at either cell D57 or D72.

\$ 27,076.00

If the total of the 4 major RSVA related Regulatory Assets is less than 25% of the total Regulatory Assets applied for, enter the additional interim approved amount on Sheet 5.

Use the Table below to enter the 2002 statistics for your LDC.

The share of class kWh sold in 2002 is used to allocate the approved final Regulatory Asset amounts related to the 4 major RSVA accounts.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 kWh Shares		2 Reg. Asset RSVA Ilocations		
RESIDENTIAL CLASS	-	16,842,271	1,175	\$382,052.17	50.2%	\$	13,579.59		
GENERAL SERVICE <50 KW CLASS	-	6,069,825	181	\$101,720.39	18.1%	\$	4,893.98		
GENERAL SERVICE >50 KW NON TIME OF USE	22,852	10,415,498	15	\$47,296.33	31.0%	\$	8,397.81		
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$	-		
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$	-		
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$	-		
SENTINEL LIGHTS	98	33,333	30	\$1,133.42	0.1%	\$	26.88		
STREET LIGHTING CLASS	650	220,459	341	\$4,172.01	0.7%	\$	177.75		
TOTALS		33,581,386	1,742	\$536,374.32	1.00	\$	27,076.00		
	Allocated Total for 4 major RSVA accounts ==>								

#### **Residential Class**

Regulatory Assets will be recovered only in the distribution kWh charge.

	R	/ARIABLE CHARGE ECOVERY Percentage 1.000	S (RE P	Al	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery	
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G22 above)	\$	13,579.59	\$	-	\$	13,579.59
(B) RETAIL kWh in 2002		16,842,271				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000806				

### General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000			SERVICE CHARGE ECOVERY ercentage 0.000	AL	DTAL 2002 LLOCATED 4 RSVA Regulatory et Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G23 above)	\$	4,893.98	\$	-	\$	4,893.98
(B) RETAIL kWh in 2002		6,069,825				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000806				

#### General Service >50kW Class Non TOU

	RE	ARIABLE CHARGE ECOVERY ercentage 1.000	RE	ERVICE HARGE COVERY ercentage	AL	DTAL 2002 LOCATED 4 RSVA egulatory et Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G24 above)	\$	8,397.81	\$	-	\$	8,397.81
(B) RETAIL KW in 2002		22,852				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.367487				

## General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CH REC Per	RVICE HARGE COVERY centage	ALL( 4 Rec Asset	AL 2002 DCATED RSVA gulatory Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G25 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!					

#### Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

regulatory 7.000to will be recovered only in the distrib	ation it	v v Olia	go.			
	VARIA CHAI RECO' Percei	RGE VERY	SERV CHAF RECOV	RGE /ERY	TOTAL ALLOC 4 RS Regula Asset Re	ATED VA atory
	1.000		0.000		100	%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G26 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DI\	//0!				

## Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

		IABLE ARGE OVERY entage	CH/ REC	RVICE ARGE OVERY entage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery		
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G27 above)	\$	-	\$	-	\$	-	
(B) RETAIL KW in 2002		C	)				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#D	IV/0!					

## **Sentinel Lighting Class**

	VARIABLE CHARGE RECOVERY		E CHARGE RY RECOVERY		ALLO 4 Reg	AL 2002 OCATED RSVA gulatory Recovery
		centage				
		1.000		0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G28 above)	\$	26.88	\$	-	\$	26.88
(B) RETAIL KW in 2002		98				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	0.274242				

## Streetlighting Class

	VARIABLE CHARGE RECOVERY Percentage 1.000		RE	SERVICE CHARGE ECOVERY ercentage 0.000	A	TOTAL 2002 ALLOCATED 4 RSVA Regulatory sset Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G29 above)	\$	177.75	\$	-	\$	177.75
(B) RETAIL KW in 2002		650				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	;	\$0.273464				

## SHEET 4 - 2004 Rates including 2004 Recovery of the 4 Major RSVA Accounts

NAME OF UTILITY Chapleau Public Utilities Corp. NAME OF CONTACT E- Mail Address **VERSION NUMBER** One

Marita Morin chec@onlink.net

Date 21-Jan-04 LICENCE NUMBER ED-2002-0528 PHONE NUMBER 705-864-0111

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of the 4 major RSVA accounts.

## **RESIDENTIAL**

DISTRIBUTION KWH RATE \$0.0084 MONTHLY SERVICE CHARGE (Per Customer) \$16.78

#### **RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE \$0.0008 MONTHLY SERVICE CHARGE (Per Customer) \$0.00

#### **GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE \$0.0074 MONTHLY SERVICE CHARGE (Per Customer) \$26.36

#### **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE \$1.3236 MONTHLY SERVICE CHARGE (Per Customer) \$130.15

#### **GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) \$0.00

## **GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE #DIV/0! MONTHLY SERVICE CHARGE (Per Customer) \$0.00

## **LARGE USE**

DISTRIBUTION KW RATE #DIV/0! MONTHLY SERVICE CHARGE (Per Customer) \$0.00

#### **SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE \$3.1000 MONTHLY SERVICE CHARGE (Per Connection) \$2.24

OR

## SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.2742 MONTHLY SERVICE CHARGE (Per Connection) \$0.00

#### STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.0793 MONTHLY SERVICE CHARGE (Per Connection) \$0.69

## **STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE \$0.2735 MONTHLY SERVICE CHARGE (Per Connection) \$0.00

## SHEET 5 - Calculating Rate Increases using 2002 LDC Data and additional Interim Regulatory Assets

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Chapleau Public Utilities Corp.

Marita Morin

chec@onlink.net

One

21-Jan-04

LICENCE NUMBER PHONE NUMBER

ED-2002-0528 705-864-0111

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate interim approved Regulatory Asset amounts required to achieve the 25% threshold. (If the 4 major RSVA accounts do not total to 25% or more of total Regulatory Assets applied for.)

The interim Regulatory Assets will be allocated to the customer classes on the basis of distribution revenue.

Enter the Interim Regulatory Asset recovery from Sheet 1 at cell D76.

\$ -

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	2002 Interim Reg. Asset Allocations
RESIDENTIAL CLASS	-	16,842,271	1,175	\$382,052.17	71.2%	\$ -
GENERAL SERVICE <50 KW CLASS	-	6,069,825	181	\$101,720.39	19.0%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	22,852	10,415,498	15	\$47,296.33	8.8%	\$ -
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$ -
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$ -
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$ -
SENTINEL LIGHTS	98	33,333	30	\$1,133.42	0.2%	\$ -
STREET LIGHTING CLASS	650	220,459	341	\$4,172.01	0.8%	\$ -
TOTALS		33,581,386	1,742	\$536,374.32	1.00	\$ -
	7	Allocated Total	for additional inter	im amounts ==>		\$ -

#### **Residential Class**

Regulatory Assets will be recovered only in the distribution kWh charge.

**TOTAL 2002 ALLOCATED** VARIABLE **SERVICE** Interim CHARGE CHARGE Regulatory RECOVERY RECOVERY Asset Recovery Percentage Percentage 1.000 0.000 100% (A) ALLOCATED Interim Regulatory Asset Recovery \$ (Total in Cell G22 above) (B) RETAIL kWh in 2002 16,842,271 (D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E \$0.000000 (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

## General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

				TOT	AL 2002
				ALLC	CATED
VARI	ABLE	SEI	RVICE	In	terim
CHA	RGE	CH	ARGE	Reg	gulatory
RECO	VERY	REC	OVERY	Asset	Recovery
Perce	ntage	Perd	centage		
	ntage 000		entage .000	1	00%
1.0	U			1	00%
	U			1 \$	00%

(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G23 above)

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

\$0.000000

## General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	CH/ RECO	IABLE ARGE DVERY entage	CH REC Perc	RVICE ARGE OVERY centage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery		
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G24 above)	\$	-	\$	-	\$	-	
(B) RETAIL KW in 2002		22,852					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.	000000					

## General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

WARIABLE CHARGE RECOVERY Percentage 1.000 0.000 100%  (A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)  (B) RETAIL KW in 2002 0  (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	3 3				•			
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)  (B) RETAIL KW in 2002  (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and		CHARGE RECOVERY			СН	ARGE	A	LLOCATED Interim Regulatory
(A) ALLOCATED Interim Regulatory Asset Recovery \$ - \$ - \$ - (Total in Cell G25 above)  (B) RETAIL KW in 2002 0  (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0! (this amount is added to the kW rate shown on Sheet 2 and		Percentage		je	Perc	entage		
(Total in Cell G25 above)  (B) RETAIL KW in 2002  (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0! (this amount is added to the kW rate shown on Sheet 2 and		1.000			0.000		100%	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0! (this amount is added to the kW rate shown on Sheet 2 and		\$	-		\$	-	\$	-
(this amount is added to the kW rate shown on Sheet 2 and	(B) RETAIL KW in 2002			0				
	(this amount is added to the kW rate shown on Sheet 2 and		#DIV/0!					

## **Intermediate Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVER	(	SERVICE CHARGE ECOVERY	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	Percentage	P	ercentage	
	1.000		0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G26 above)	\$ -	\$	-	\$ -
(B) RETAIL KW in 2002		0		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!			

## **Large User Class**

						TAL 2002 .OCATED
	CHA	IABLE ARGE OVERY	СН	RVICE ARGE OVERY	I Re	nterim gulatory t Recovery
	Perc	entage	Perd	centage		
	1.000		0.000			100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G27 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#D	IV/0!				

## **Sentinel Lighting Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		SER' CHA RECO Perce	RGE VERY ntage	ALLO Ir Reg Asset	AL 2002 DCATED Interim gulatory Recovery
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G28 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		98				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.00	00000				

## **Streetlighting Class**

	VARIA CHAR RECO\ Percer	RGE /ERY ntage	CH REC Pero	RVICE ARGE OVERY centage	ALLC Int Reg Asset I	AL 2002 CATED terim ulatory Recovery
	1.000		0.000		10	00%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G29 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		650	)			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.00	00000				

## SHEET 6 - 2004 Rates including 2004 Recovery of Interim Regulatory Asset Amounts

NAME OF UTILITY Chapleau Public Utilities Corp. NAME OF CONTACT Marita Morin E- Mail Address chec@onlink.net **VERSION NUMBER** 

One

Date 21-Jan-04 LICENCE NUMBER ED-2002-0528 PHONE NUMBER 705-864-0111

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of interim Regulatory Asset Amounts if required to achieve the 25% Regulatory Asset threshold.

#### **RESIDENTIAL**

DISTRIBUTION KWH RATE \$0.0084 MONTHLY SERVICE CHARGE (Per Customer) \$16.78

#### **RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE \$0.0008 MONTHLY SERVICE CHARGE (Per Customer) \$0.00

#### **GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE \$0.0074 MONTHLY SERVICE CHARGE (Per Customer) \$26.36

#### **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE \$1.3236 MONTHLY SERVICE CHARGE (Per Customer) \$130.15

#### **GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) \$0.00

## **GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

#### **LARGE USE**

DISTRIBUTION KW RATE #DIV/0! MONTHLY SERVICE CHARGE (Per Customer) \$0.00

#### **SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE \$3.1000 MONTHLY SERVICE CHARGE (Per Connection) \$2.24

OR

## SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.2742 MONTHLY SERVICE CHARGE (Per Connection) \$0.00

#### STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Connection) \$0.69

## **STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE \$0.2735 MONTHLY SERVICE CHARGE (Per Connection) \$0.00

## SHEET 7 - Calculating Rate Increases using 2002 LDC Data and the 2004 PILs Proxy

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER Date** 

Chapleau Public Utilities Corp. Marita Morin chec@onlink.net 21-Jan-04

LICENCE NUMBER PHONE NUMBER

ED-2002-0528 705-864-0111

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate the 2004 PILs proxy amount. The PILS proxy amount is the same amount used for the PILs proxy in 2002.

The 2004 PILs Proxy will be allocated to the customer classes on the basis of distribution revenue.

Enter the 2002 PILs proxy amount as approved by the OEB in 2002 and shown on your 2002 RAM model at Sheet 8.

\$ 17,627.00

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	PILs Proxy ocations
<u> </u>						
RESIDENTIAL CLASS	-	16,842,271	1,175	\$382,052.17	71.2%	\$ 12,555.47
GENERAL SERVICE <50 KW CLASS	-	6,069,825	181	\$101,720.39	19.0%	\$ 3,342.86
GENERAL SERVICE >50 KW NON TIME OF USE	22,852	10,415,498	15	\$47,296.33	8.8%	\$ 1,554.31
GENERAL SERVICE >50 KW TIME OF USE	. 0	0	0	\$0.00	0.0%	\$ , <u>-</u>
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$ -
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$ _
SENTINEL LIGHTS	98	33.333	30	\$1.133.42	0.2%	\$ 37.25
STREET LIGHTING CLASS	650	220,459	341	\$4,172.01	0.8%	\$ 137.11
TOTALS		33.581.386	1,742	\$536.374.32	1.00	\$ 17,627.00
		, ,	for additional inter	+ /	1.00	\$ 17,627.00

#### **Residential Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	R	VARIABLE SERVICE CHARGE CHARGE RECOVERY RECOVERY Percentage Percentage			AL F	OTAL 2004 LLOCATED PILs Proxy Recovery
		1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G22 above)	\$	12,555.47	\$	-	\$	12,555.47
(B) RETAIL kWh in 2002		16,842,271				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000745				

## General Service <50kW Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	RE	VARIABLE CHARGE RECOVERY Percentage 1.000		CHARGE CHARGE RECOVERY RECOVERY		TOTAL 2004 ALLOCATED PILs Proxy Recovery		
				0.000		100%		
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G23 above)	\$	3,342.86	\$	-	\$	3,342.86		
(B) RETAIL kWh in 2002		6,069,825						

## General Service >50kW Class Non TOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage		CHARGE CHARGE RECOVERY RECOVERY		CHARGE COVERY	Α	OTAL 2004 LLOCATED PILs Proxy Recovery
		1.000		0.000		100%	
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G24 above)	\$	1,554.31	\$	-	\$	1,554.31	
(B) RETAIL KW in 2002		22,852					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.068016					

## General Service >50kW ClassTOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE SERVICE CHARGE CHARGE RECOVERY RECOVERY		CHARGE RECOVERY		TOTAL ALLOC PILs F Reco	ATED
	Percentage		Perce	entage		
	1.000		0.0	000	100	)%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G25 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!					

## **Intermediate Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CH/ RECO	RVICE ARGE OVERY entage	AL P	DTAL 2004 LOCATED ILS Proxy Recovery	
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G26 above)	\$	-		\$	-	\$	-
(B) RETAIL KW in 2002			0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		#DIV/0!					

## **Large User Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

		TOTAL 2004
VARIABLE	SERVICE	ALLOCATED
CHARGE	CHARGE	PILs Proxy
RECOVERY	RECOVERY	Recovery
Percentage	Percentage	

	1.000		0.000	1	00%	
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G27 above)	\$ -	\$	-	\$ \$		-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!					

## **Sentinel Lighting Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CHA RECO Perc	RVICE ARGE OVERY entage	ALLO PILs Reco	L 2004 CATED Proxy overy
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G28 above)	\$	37.25	\$	-	\$	37.25
(B) RETAIL KW in 2002		98				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.380079				

# Streetlighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		RE Pe	ERVICE HARGE COVERY rcentage 0.000	AL P	TAL 2004 LOCATED ILS Proxy Recovery
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G29 above)	\$	137.11	\$	-	\$	137.11
(B) RETAIL KW in 2002		650				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	9	60.210932				

## SHEET 8 - 2004 Rates including Recovery of 2004 PILs

NAME OF UTILITY

NAME OF CONTACT

E- Mail Address

VERSION NUMBER

Chapleau Public Utilities Corp.

Marita Morin

chec@onlink.net

One

LICENCE NUMBER ED-2002-0528
PHONE NUMBER 705-864-0111

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of 2004 PILs.

21-Jan-04

## **RESIDENTIAL**

Date

DISTRIBUTION KWH RATE \$0.0092

MONTHLY SERVICE CHARGE (Per Customer) \$16.78

#### **RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE \$0.0016

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

#### **GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE \$0.0080

MONTHLY SERVICE CHARGE (Per Customer) \$26.36

#### **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE \$1.3916

MONTHLY SERVICE CHARGE (Per Customer) \$130.15

#### **GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

## **GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

#### **LARGE USE**

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

#### **SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE \$3.4801

MONTHLY SERVICE CHARGE (Per Connection) \$2.24

OR

## SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.6543

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

#### **STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE \$2.2902

MONTHLY SERVICE CHARGE (Per Connection) \$0.69

#### OR

## **STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE \$0.4844

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

## **SHEET 9 - Adjustment to Maintain the Current Service Charge Level**

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Chapleau Public Utilities Corp.
Marita Morin
chec@onlink.net
One
21-Jan-04

LICENCE NUMBER PHONE NUMBER

0.0085

ED-2002-0528 705-864-0111

This sheet adjusts the resulting fixed Monthly Service Charge to maintain the charge at current levels. The kWh distribution rate is then adjusted to maintain revenue neutrality in the class.

Input the current approved Monthly Service Charge in the following table at Column E.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Current Approved Fixed Charge
•			,	
RESIDENTIAL CLASS	-	16,842,271	1,175	\$17.54
GENERAL SERVICE <50 KW CLASS	_	6,069,825	181	\$27.55
GENERAL SERVICE >50 KW NON TIME OF USE	22,852	10,415,498	15	\$136.17
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00
INTERMEDIATE USE	0	0	0	\$0.00
LARGE USER CLASS	0	0	0	\$0.00
SENTINEL LIGHTS	98	33,333	30	\$2.33
STREET LIGHTING CLASS	650	220,459	341	\$0.72
TOTALS		33,581,386	1,742	

#### **Residential Class**

\$236,598 \$10,716
\$ 0.0006
\$

#### Residential Class (Time of Use)

Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$247,314 \$236,598 \$10,716	
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$ 0.0006	\$ 0.0009

## General Service <50 kW Class

Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$59,839 \$57,254 \$2,585	
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$ 0.0004	\$ 0.0075

## General Service >50 kW Class (Non Time of Use)

Revenue from Current Monthly Service Charge	\$24,511
Revenue from Calculated Monthly Service Charge (Sheet 8)	\$23,427
Difference	\$1,084

Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	\$ 0.0474 \$ 1.3442
General Service >50 kW Class (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
General Service Intermediate Use Class		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
General Service Large Use Class		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
Sentinal Lights (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$839 \$806 \$32
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.330612245 \$ 3.1495
OR		
Sentinal Lights (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$839 \$0 \$839
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	8.559183673 \$ (7.9049)
Streetlighting (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$2,946 \$2,823 \$123
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.1889 \$ 2.1013
OR		
Streetlighting (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$2,946 \$0 \$2,946
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	4.53 (4.0483)

# Chapleau Public Utilities Corp. Schedule of Distribution Rates and Charges

Effective April 1, 2004 until February 28, 2005

RP-2004-0035 EB-2004-0021

LDCs may amend this schedule to reflect the rate classes that apply in their specific
service territory.

<b>RESIDENTIAL</b>
--------------------

Monthly Service Charge	(per month)	\$17.54
Distribution Volumetric Rate	(per kWh)	\$0.0085

## **RESIDENTIAL (Time of Use)**

Monthly Service Charge	(per month)	\$17.54
Distribution Volumetric Rate	(per kWh)	\$0.0009

## **GENERAL SERVICE < 50 KW**

Monthly Service Charge	(per month)	\$27.55
Distribution Volumetric Rate	(per kWh)	\$0.0075

## **GENERAL SERVICE > 50 KW (Non Time of Use)**

Monthly Service Charge	(per month)	\$136.17
Distribution Volumetric Rate	(per kW)	\$1.3442

## GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	#DIV/0!

## **GENERAL SERVICE INTERMEDIATE USE**

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	#DIV/0!

## **LARGE USE**

Monthly Service Charge	(per month)	\$0.00
Distribution Volumetric Rate	(per kW)	#DIV/0!

Chapleau Public Utilities Corp.
Schedule of Distribution Rates and Charges

Effective April 1, 2004 until February 28, 2005 (continued)

RP-2004-0035 EB-2004-0021

## **SENTINEL LIGHTS (Non Time of Use)**

	Monthly Service Charge	(per month)	\$2.33
	Distribution Volumetric Rate	(per kW)	\$3.1495
SENTINEL LIGHTS (Time of	f Use)		
	Monthly Service Charge	(per month)	\$2.33
	Distribution Volumetric Rate	(per kW)	-\$7.9049
STREET LIGHTING (Non Ti	me of Use)		
	Monthly Service Charge	(per month)	\$0.72
	Distribution Volumetric Rate	(per kW)	\$2.1013
STREET LIGHTING (Time o	f Use)		

(per month) (per kW)

\$0.72 -\$4.0483

## **SPECIFIC SERVICE CHARGES**

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES HERE (as on Sheet 2)

Monthly Service Charge Distribution Volumetric Rate

New Account Setup	\$	7.50
Change of Occupancy	\$	-
Account History	*	
Administration Fee	\$	
Current Year Data	\$	-
		-
Each Additional Year Data	\$	-
Arrear's Certificate Late Payment	\$	10.00
Returned Cheque (plus actual bank charges)	\$ \$	10.00
Collection of Account Charge	Ф	-
Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours	\$ \$	20.00
Temporary Pole Service	\$	-
After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect New Service Residential Service After Hours Visit to Connect New Service	\$ \$ \$	- - -
Diversity Adjustment Cr Winter (discontinued at Market Summer	\$ \$	-
Dispute Involvement Charge (Meter)	\$	25.00

## Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price constant)

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER** Date

Chapleau Public Utilities Corp. Marita Morin chec@onlink.net One

LICENCE NUMBER ED-2002-0528 PHONE NUMBER 705-864-0111

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill does not include the new tiered commodity rate that will come into effect on April 1, 2004.

Note: Enter your current kWh rates, not the rates on Sheet 2.

Enter your **Current Distribution** kWh Charge. Monthly Service Charge is Transferred from Sheet 9

#### **RESIDENTIAL CLASS**

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

ENTER DESIRED CONSUMPTION	I LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CH	IARGE \$	IMPACT DOLLARS	IMPACT %
TOO KYVII	MONTHLY	(enter)	⊅/KVVII	<b>3</b>		MONTHLY		⊅/KVVII		Þ	DULLARS	70
	SERVICE	n/o	2/0	\$	17.54	SERVICE CHARGE	2/2	2/2	\$	17.54		
	CHARGE DISTRIBUTION	n/a	n/a	Ф	17.54	DISTRIBUTION	n/a	n/a	Ф	17.54		
	kWh	100	0.0080	\$	0.80	kWh	100	0.0085	\$	0.85		
	OTHER CHARGES kWh	100	0.0239	•	2.39	OTHER CHARGES kWh	100	0.0239	\$	2.39		
	COST OF	100	0.0233	Ψ	2.55	COST OF	100	0.0233	Ψ	2.55		
	POWER kWh	100	0.0430	\$	4.30	POWER kWh	100	0.0430	\$	4.30		
	CURRENT 2003 BI	LL		\$	25.03	Adjusted 2004 BILL			\$	25.08	\$ 0.05	0.2%
ONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	Cŀ	IARGE	IMPACT	IMPACT
50 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh		\$	DOLLARS	%
	SERVICE					SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.54	CHARGE DISTRIBUTION	n/a	n/a	\$	17.54		
	kWh	250	0.0080	\$	2.00	kWh	250	0.0085	\$	2.13		
	OTHER					OTHER			œ			
	CHARGES kWh COST OF	250	0.0239	\$	5.98	CHARGES kWh COST OF	250	0.0239	Ф	5.98		
	POWER kWh	250	0.0430	\$	10.75	POWER kWh	250	0.0430	\$	10.75		
	CURRENT 2003 BI	LL		\$	36.27	Adjusted 2004 BILL			\$	36.39	\$ 0.13	0.4%
ONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	Cŀ	IARGE	IMPACT	IMPACT
0 kWh	MONITHIN	(enter)	\$/kWh	\$		MONTHLY		\$/kWh		\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	17.54	CHARGE	n/a	n/a	\$	17.54		
	DISTRIBUTION kWh	500	0.0080	\$	4.00	DISTRIBUTION kWh	500	0.0085	\$	4.26		
	OTHER	300	0.0000	Ψ	4.00	OTHER	300	0.0005	Ψ	4.20		
	CHARGES kWh COST OF	500	0.0239	\$	11.95	CHARGES kWh COST OF	500	0.0239	\$	11.95		
	POWER kWh	500	0.0430	\$	21.50	POWER kWh	500	0.0430	\$	21.50		
	CURRENT 2003 BI	LL		\$	54.99	Adjusted 2004 BILL			\$	55.25	\$ 0.26	0.5%
ONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	Cŀ	IARGE	IMPACT	IMPACT
50 kWh		(enter)	\$/kWh	\$				\$/kWh		\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE						
				•	47.54	CHARGE	n/a	n/a	\$	17.54		
	CHARGE	n/a	n/a	\$	17.54							
	DISTRIBUTION					DISTRIBUTION	750	0.0005	œ	6 20		
		n/a 750	n/a 0.0080		6.00		750	0.0085	\$	6.39		
	DISTRIBUTION kWh OTHER CHARGES kWh			\$		DISTRIBUTION kWh OTHER CHARGES kWh	750 750		\$	6.39 17.93		
	DISTRIBUTION kWh OTHER	750	0.0080	\$	6.00	DISTRIBUTION kWh OTHER		0.0239	\$			
	DISTRIBUTION kWh OTHER CHARGES kWh COST OF	750 750 750	0.0080 0.0239	\$	6.00 17.93	DISTRIBUTION kWh OTHER CHARGES kWh COST OF	750	0.0239	\$	17.93	\$ 0.39	0.5%
ONTHI V CONSUMPTION OF	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	750 750 750	0.0080 0.0239 0.0430	\$ \$	6.00 17.93 32.25	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	750 750	0.0239 0.0430	\$ \$	17.93 32.25 74.10		
	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 BI	750 750 750	0.0080 0.0239	\$	6.00 17.93 32.25	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL	750	0.0239	\$ \$	17.93 32.25	\$ 0.39	0.5% IMPACT %
	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 BI	750 750 750 LL kWh (enter)	0.0080 0.0239 0.0430 RATE \$/kWh	\$ \$ \$ CHARGE	6.00 17.93 32.25 73.72	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE	750 750 <b>kWh</b>	0.0239 0.0430 RATE \$/kWh	\$ \$ CH	17.93 32.25 74.10	IMPACT	
	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 BI	750 750 750 LL <b>kWh</b>	0.0080 0.0239 0.0430	\$ \$	6.00 17.93 32.25	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL	750 750	0.0239 0.0430 RATE	\$ \$	17.93 32.25 74.10	IMPACT	
	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 BI MONTHLY SERVICE CHARGE DISTRIBUTION kWh	750 750 750 LL kWh (enter)	0.0080 0.0239 0.0430 RATE \$/kWh	\$ \$ CHARGE \$	6.00 17.93 32.25 73.72	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL  MONTHLY SERVICE CHARGE DISTRIBUTION kWh	750 750 <b>kWh</b>	0.0239 0.0430 RATE \$/kWh	\$ \$ CH	17.93 32.25 74.10	IMPACT	
	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 BI  MONTHLY SERVICE CHARGE DISTRIBUTION kWh OTHER	750 750 750 LLL kWh (enter) n/a 1000	0.0080 0.0239 0.0430 RATE \$/kWh n/a 0.0080	\$ \$ CHARGE \$	6.00 17.93 32.25 73.72	DISTRIBUTION KWH OTHER CHARGES KWH COST OF POWER KWH Adjusted 2004 BILL  MONTHLY SERVICE CHARGE DISTRIBUTION KWH OTHER	750 750 <b>kWh</b> n/a 1000	0.0239 0.0430 RATE \$/kWh n/a 0.0085	\$ \$ CH	17.93 32.25 74.10 HARGE \$ 17.54 8.52	IMPACT	
	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 BI  MONTHLY SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh COST OF	750 750 750 LL kWh (enter) n/a 1000	0.0080 0.0239 0.0430 RATE \$/kWh n/a 0.0080 0.0239	\$ \$ CHARGE \$ \$	6.00 17.93 32.25 73.72 17.54 8.00 23.90	DISTRIBUTION KWH OTHER CHARGES KWH COST OF POWER KWH Adjusted 2004 BILL  MONTHLY SERVICE CHARGE DISTRIBUTION KWH OTHER CHARGES KWH COST OF	750 750 <b>kWh</b> n/a 1000	0.0239 0.0430 RATE \$/kWh n/a 0.0085 0.02390	\$ \$ CH \$	17.93 32.25 74.10 HARGE \$ 17.54 8.52 23.90	IMPACT	
	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 BI  MONTHLY SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	750 750 750 LLL kWh (enter) n/a 1000	0.0080 0.0239 0.0430 RATE \$/kWh n/a 0.0080	\$ \$ CHARGE \$ \$	6.00 17.93 32.25 73.72 17.54 8.00	DISTRIBUTION KWH OTHER CHARGES kWH COST OF POWER KWH Adjusted 2004 BILL  MONTHLY SERVICE CHARGE DISTRIBUTION KWH OTHER CHARGES kWH	750 750 <b>kWh</b> n/a 1000	0.0239 0.0430 RATE \$/kWh n/a 0.0085	\$ \$ CH	17.93 32.25 74.10 HARGE \$ 17.54 8.52	IMPACT	
ONTHLY CONSUMPTION OF 100 kWh	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 BI  MONTHLY SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh COST OF	750 750 750 LL kWh (enter) n/a 1000	0.0080 0.0239 0.0430 RATE \$/kWh n/a 0.0080 0.0239	\$ \$ CHARGE \$ \$	6.00 17.93 32.25 73.72 17.54 8.00 23.90	DISTRIBUTION KWH OTHER CHARGES KWH COST OF POWER KWH Adjusted 2004 BILL  MONTHLY SERVICE CHARGE DISTRIBUTION KWH OTHER CHARGES KWH COST OF	750 750 <b>kWh</b> n/a 1000	0.0239 0.0430 RATE \$/kWh n/a 0.0085 0.02390	\$ \$ CH	17.93 32.25 74.10 HARGE \$ 17.54 8.52 23.90	IMPACT	

MONTHLY CONSUMPTION OF 1500 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGI \$	IMPACT DOLLARS	IMPACT %
1300 KWII	MONTHLY	(enter)	Φ/KVVII	Ψ		MONTHLY		4/KVVII	¥	DOLLARS	/0
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	17.54	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 17.	54	
	kWh	1500	0.0080	\$	12.00	kWh	1500	0.0085	\$ 12.	77	
	OTHER CHARGES kWh	1500	0.0239	¢	35.85	OTHER CHARGES kWh	1500	0.0239	\$ 35.	25	
	COST OF	1500	0.0239	Φ	33.63	COST OF	1300	0.0239	φ 55.	55	
	POWER kWh	1500	0.0430	\$	64.50	POWER kWh	1500	0.0430	\$ 64.	50	
	CURRENT 2003 BI	LL		\$	129.89	Adjusted 2004 BILL			\$ 130.	66 \$ 0.77	0.6%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGI	IMPACT	IMPACT
2000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.54	CHARGE DISTRIBUTION	n/a	n/a	\$ 17.	54	
	kWh OTHER	2000	0.0080	\$	16.00	kWh OTHER	2000	0.0085	\$ 17.	03	
		0000	0.0239	\$	47.80	CHARGES kWh	2000	0.0239	\$ 47.	80	
	CHARGES kWh	2000	0.0233	Ψ			2000		Ψ	50	
	CHARGES kWh COST OF POWER kWh	2000	0.0430		86.00	COST OF POWER kWh	2000	0.0430	·		
	COST OF					COST OF			·		
	COST OF					COST OF			·		

## GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 I	BILL				2004 BILL (25% of	Regulator	y Assets	, 2004	PILs & 0	Constant Co	mmodity Price)
ENTER DESIRED CONSUMPTION 1000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh		ARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a		\$27.55	SERVICE CHARGE	n/a	n/a	\$	27.55		
	DISTRIBUTION kWh	1000	0.0069	\$	6.90	DISTRIBUTION kWh	1000	0.0075	\$	7.53		
	OTHER CHARGES kWh	1000	0.0229	\$	22.90	OTHER CHARGES kWh	1000	0.0229	\$	22.90		
	COST OF POWER kWh	1000	0.0430	\$	43.00	COST OF POWER kWh	1000	0.0430	\$	43.00		
	CURRENT 2003 BI	LL		\$	100.35	Adjusted 2004 BILL			\$	100.98	\$ 0.63	0.6%
MONTHLY CONSUMPTION 2000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh		ARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	27.55	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	27.55		
	kWh OTHER	2000	0.0069	\$	13.80	kWh OTHER	2000	0.0075	\$	15.06		
	CHARGES kWh COST OF	2000	0.0229	\$	45.80	CHARGES kWh COST OF	2000	0.0229	\$	45.80		
	POWER kWh	2000	0.0430	\$	86.00	POWER kWh	2000	0.0430	\$	86.00		
	CURRENT 2003 BI	LL		\$	173.15	Adjusted 2004 BILL			\$	174.41	\$ 1.26	0.7%
MONTHLY CONSUMPTION 5000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh		ARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	27.55	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	27.55		
	kWh	5000	0.0069	\$	34.50	kWh	5000	0.0075	\$	37.66		
	OTHER CHARGES kWh COST OF	5000	0.0229	\$	114.50	OTHER CHARGES kWh COST OF	5000	0.0229	\$	114.50		
	POWER kWh	5000	0.0430	\$	215.00	POWER kWh	5000	0.0430	\$	215.00		
	CURRENT 2003 BI	LL		\$	391.55	Adjusted 2004 BILL			\$	394.71	\$ 3.16	0.8%
MONTHLY CONSUMPTION 10,000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh		ARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	27.55	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	27.55		
	kWh OTHER	10000	0.0069	\$	69.00	kWh OTHER	10000	0.0075	\$	75.31		
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh COST OF	10000	0.0229	\$	229.00		
	POWER kWh	10000	0.0430	\$	430.00	POWER kWh	10000	0.0430	\$	430.00		

	CURRENT 2003 BI	LL		\$	755.55	Adjusted 2004 BILL			\$	761.86	\$ 6.31	0.8%
MONTHLY CONSUMPTION 15,000 KWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	С	HARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	27.55	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	27.55		
	kWh OTHER	15000	0.0069	\$	103.50	kWh OTHER	15000	0.0075	\$	112.97		
	CHARGES kWh COST OF	15000	0.0229	\$	343.50	CHARGES kWh COST OF	15000	0.0229	\$	343.50		
	POWER kWh	15000	0.0430	\$	645.00	POWER kWh	15000	0.0430	\$	645.00		
	CURRENT 2003 BI	LL		\$	1,119.55	Adjusted 2004 BILL			\$	1,129.02	\$ 9.47	0.8%

## GENERAL SERVICE > 50 KW NON TIME OF USE

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and

Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% of	Regulato	y Assets,	2004 PILs & C	Constant Co	mmodity Pric
ENTER DESIRED CONSUMPTION	N LEVEL	kW/kWh		CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
	MONTHLY	(enter)	\$kW/kWh	Þ		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a		\$136.17	CHARGE	n/a	n/a	\$ 136.17		
	DISTRIBUTION kW	60	0.9970	e	59.82	DISTRIBUTION kW	60	1.3442	\$ 80.65		
	OTHER	00	0.9970	Ψ	39.02	OTHER	00	1.3442	φ 80.05		
	CHARGES kW	60	3.9100	\$	234.60	CHARGES kW	60	3.9100	\$ 234.60		
	OTHER					OTHER					
	CHARGES kWh	15,000	0.0132	\$	198.00	CHARGES kWh	15,000	0.0132	\$ 198.00		
	COST OF POWER kWh	15,000	0.0550	¢	825.00	COST OF POWER kWh	15,000	0.0550	\$ 825.00		
	I OWER KWII	13,000	0.0550	Ψ	023.00	I OWER KWII	13,000	0.0550	Ψ 025.00		
	CURRENT 2003 B	BILL		\$	1,453.59	Adjusted 2004 BILL			\$ 1,474.42	\$ 20.83	1.4%
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
100kW, 40,000kWh		(enter)	\$kW/kWh					\$kW/kWh	\$	DOLLARS	%
	MONTHLY					MONTHLY					
	SERVICE CHARGE	n/o	n/o	¢	126 17	SERVICE CHARGE	n/o	n/o	¢ 126.17		
	DISTRIBUTION	n/a	n/a	\$	136.17	DISTRIBUTION	n/a	n/a	\$ 136.17		
	kW	100	0.9970	\$	99.70	kW	100	1.3442	\$ 134.42		
	OTHER	400	0.0455	•	001.00	OTHER	400	0.0100	<b>d</b> 004.00		
	CHARGES kW OTHER	100	3.9100	<b>\$</b>	391.00	CHARGES kW OTHER	100	3.9100	\$ 391.00		
	CHARGES kWh	40,000	0.0132	\$	528.00	CHARGES kWh	40,000	0.0132	\$ 528.00		
	COST OF			_		COST OF					
	POWER kWh	40,000	0.0550	\$	2,200.00	POWER kWh	40,000	0.0550	\$ 2,200.00		
	CURRENT 2003 B	BILL		\$	3,354.87	Adjusted 2004 BILL			\$ 3,389.59	\$ 34.72	1.0%
MONTHLY CONSUMPTION MONTHLY CONSUMPTION		kW/kWh	RATE \$kW/kWh	CHARGE			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
OURVV, 100,000RVVII	MONTHLY	(enter)	⊅KVV/KVVII	Þ		MONTHLY		⊅KVV/KVVII	•	DULLARS	70
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	136.17	CHARGE	n/a	n/a	\$ 136.17		
	DISTRIBUTION	E00	0.0070	¢.	400 E0	DISTRIBUTION	E00	1 2442	¢ 670.00		
	kW OTHER	500	0.9970	Ф	498.50	kW OTHER	500	1.3442	\$ 672.09		
	CHARGES kW	500	3.9100	\$	1,955.00	CHARGES kW	500	3.9100	\$ 1,955.00		
	OTHER				,	OTHER			. ,		
	CHARGES kWh	100,000	0.0132	\$	1,320.00	CHARGES kWh	100,000	0.0132	\$ 1,320.00		
	COST OF	100.000	0.0550	e	E E00 00	COST OF	100.000	0.0550	¢ 5500.00		
	POWER kWh	100,000	0.0550	Ф	5,500.00	POWER kWh	100,000	0.0550	\$ 5,500.00		
	CURRENT 2003 B	BILL		\$	9,409.67	Adjusted 2004 BILL		[	\$ 9,583.26	\$ 173.59	1.8%
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
1000kW, 400,000kWh		(enter)	\$kW/kWh				,	\$kW/kWh	\$	DOLLARS	%
	MONTHLY	-				MONTHLY					
	SERVICE	n/a	n/a	e	120 17	SERVICE	n/s	n/a	¢ 100.47		
		n/a	n/a	\$	136.17	CHARGE DISTRIBUTION	n/a	n/a	\$ 136.17		
	CHARGE DISTRIBUTION			e	997.00	kW	1000	1.3442	\$ 1,344.19		
	DISTRIBUTION kW	1000	0.9970	Ф							
	DISTRIBUTION		0.9970	Ф		OTHER					
	DISTRIBUTION kW OTHER CHARGES kW		0.9970 3.9100		3,910.00	CHARGES kW	1000	3.9100	\$ 3,910.00		
	DISTRIBUTION kW OTHER CHARGES kW OTHER	1000	3.9100	\$		CHARGES kW OTHER					
	DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh	1000		\$	3,910.00 5,280.00	CHARGES kW OTHER CHARGES kWh	1000 400,000		\$ 3,910.00 \$ 5,280.00		
	DISTRIBUTION kW OTHER CHARGES kW OTHER	1000	3.9100	\$		CHARGES kW OTHER		0.0132			
	DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF	1000 1000 400,000 400,000	3.9100 0.0132	\$	5,280.00	CHARGES kW OTHER CHARGES kWh COST OF	400,000	0.0132 0.0550	\$ 5,280.00	\$ 347.19	1.1%
	DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	1000 1000 400,000 400,000	3.9100 0.0132	\$ \$	5,280.00 22,000.00	CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	400,000	0.0132 0.0550	\$ 5,280.00 \$ 22,000.00	\$ 347.19	1.1%

	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	136.17	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	136.17		
	kW	3000	0.9970	\$	2,991.00	kW	3000	1.3442	\$	4,032.56		
	OTHER CHARGES kW OTHER	3000	3.9100	\$	11,730.00	OTHER CHARGES kW OTHER	3000	3.9100	\$	11,730.00		
	CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00	CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	POWER kWh	1,000,000	0.0550	\$	55,000.00		
	CURRENT 2003 B	ILL		\$	83,057.17	Adjusted 2004 BILL			\$	84,098.73	\$ 1,041.56	1.3%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	136.17	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	136.17		
	kW	4000	0.9970	\$	3,988.00	kW	4000	1.34419	\$	5,376.74		
	OTHER CHARGES kW	4000	3.9100	\$	15,640.00	OTHER CHARGES kW	4000	3.9100	\$	15,640.00		
	OTHER CHARGES kWh COST OF	1,800,000	0.0132	\$	23,760.00	OTHER CHARGES kWh COST OF	1,800,000	0.0132	\$	23,760.00		
	POWER kWh	1,800,000	0.0550	\$	99,000.00	POWER kWh	1,800,000	0.0550	\$	99,000.00		
	CURRENT 2003 B	ILL		\$	142,524.17	Adjusted 2004 BILL			\$1	143,912.91	\$ 1,388.74	1.0%

estimates for your utility.

	CHARGES kW	4000	3.9100	\$	15,640.00	CHARGES kW	4000	3.9100	\$ 15,640.00		
	OTHER CHARGES kWh	1 800 000	0.0132	\$	23,760.00	OTHER CHARGES kWh	1,800,000	0.0132	\$ 23,760.00		
	COST OF POWER kWh		0.0550			COST OF POWER kWh			\$ 99,000.00		
		1,800,000	0.0550		99,000.00		1,800,000	0.0550			
	CURRENT 2003 B	ILL		\$	142,524.17	Adjusted 2004 BILL			\$143,912.91	\$ 1,388.74	1.0%
GENERAL SERVICE >50 KW 1	TIME OF USE										<u> </u>
For the purpose of this estimate, <b>O</b> Debt Reduction Charge of \$0.007 t Cost of Power is estimated to be 5. Consumption has not been adjuste	or a total of \$0.0132 5 cents/kWh based	kWh. The	ese charge:	s may differ	slightly for y	our utility.				may have m	ore accurate estim
	CURRENT 2003	BILL				2004 BILL (25% o	f Regulato	ry Assets,	, 2004 PILs &	Constant Co	mmodity Price)
ENTER DESIRED CONSUMPTION	I LEVEL										
		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	-				MONTHLY					
	SERVICE CHARGE	n/a	n/a		\$0.00	SERVICE CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION kW	60	0.0000	\$	-	DISTRIBUTION kW	60	#DIV/0!	#DIV/0!		
	OTHER CHARGES kW	60	4.2138	\$	252.83	OTHER CHARGES kW	60	4.2138	\$ 252.83		
	OTHER CHARGES kWh	15,000	0.0132	\$	198.00	OTHER CHARGES kWh	15,000	0.0132	\$ 198.00		
	COST OF POWER kWh	15,000	0.0550	\$	825.00	COST OF POWER kWh	15,000	0.0550	\$ 825.00		
	CURRENT 2003 B	ILL		\$	1,275.83	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 100kW, 40,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
100844, 40,00084411	MONTHLY SERVICE	(enter)	ΦK44/K44II	Ą		MONTHLY SERVICE		φκνν/κννιι	¥	DOLLARS	76
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION kW	100	0.0000	\$	-	DISTRIBUTION kW	100	#DIV/0!	#DIV/0!		
	OTHER CHARGES kW	100	4.2138	\$	421.38	OTHER CHARGES kW	100	4.2138	\$ 421.38		
	OTHER CHARGES kWh	40,000	0.0132	\$	528.00	OTHER CHARGES kWh	40,000	0.0132	\$ 528.00		
	COST OF POWER kWh	40,000	0.0550	\$	2,200.00	COST OF POWER kWh	40,000	0.0550	\$ 2,200.00		
	CURRENT 2003 B	ILL		\$	3,149.38	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 500kW, 100,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
,,	MONTHLY	(,	***************************************	•		MONTHLY		***************************************	•		
	SERVICE CHARGE	n/a	n/a	\$	-	SERVICE CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION kW	500	0.0000	\$	-	DISTRIBUTION kW	500	#DIV/0!	#DIV/0!		
	OTHER CHARGES kW	500	4.2138	\$	2,106.90	OTHER CHARGES kW	500	4.2138	\$ 2,106.90		
	OTHER CHARGES kWh COST OF	100,000	0.0132	\$	1,320.00	OTHER CHARGES kWh COST OF	100,000	0.0132	\$ 1,320.00		
	POWER kWh	100,000	0.0550	\$	5,500.00	POWER kWh	100,000	0.0550	\$ 5,500.00		
	CURRENT 2003 B	ILL		\$	8,926.90	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 1000kW, 400,000kWh	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONTHLY	kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	_	SERVICE CHARGE	n/a	n/a	\$ -		
			.,, 4	Ŧ				.,,	-		

DISTRIE k\		0.0000	¢		DISTRIBUTION kW	1000	#DIV/0!	#DIV/0!		
OTH	HER				OTHER					
CHARG OTH		4.2138	\$	4,213.80	CHARGES kW OTHER	1000	4.2138	\$ 4,213.80		
CHARGI COS	ES kWh 400,000	0.0132	\$	5,280.00	CHARGES kWh COST OF	400,000	0.0132	\$ 5,280.00		
POWE		0.0550	\$	22,000.00	POWER kWh	400,000	0.0550	\$ 22,000.00		
CURREN	IT 2003 BILL		\$	31,493.80	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
MON <sup>-</sup> SER <sup>1</sup>					MONTHLY SERVICE					
CHAI DISTRIE	RGE n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
k\ OTH	N 3000	0.0000	\$	-	kW OTHER	3000	#DIV/0!	#DIV/0!		
CHARG OTH		4.2138	\$	12,641.40	CHARGES kW OTHER	3000	4.2138	\$ 12,641.40		
CHARGI COS	ES kWh 1,000,000 T OF	0.0132	\$	13,200.00	CHARGES kWh COST OF	1,000,000	0.0132	\$ 13,200.00		
POWE	R kWh 1,000,000	0.0550	\$	55,000.00	POWER kWh	1,000,000	0.0550	\$ 55,000.00		
CURREN	IT 2003 BILL		\$	80,841.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
MON <sup>-</sup> SER <sup>1</sup>					MONTHLY SERVICE					
CHAI DISTRIE	RGE n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
k\ OTH		0.0000	\$	-	kW OTHER	4000	#DIV/0!	#DIV/0!		
CHARG OTH		4.2138	\$	16,855.20	CHARGES kW OTHER	4000	4.2138	\$ 16,855.20		
	ES kWh 1,800,000	0.0132	\$	23,760.00	CHARGES kWh COST OF	1,800,000	0.0132	\$ 23,760.00		
POWE	R kWh 1,800,000	0.0550	\$	99,000.00	POWER kWh	1,800,000	0.0550	\$ 99,000.00		
CURREN	IT 2003 BILL		\$	139,615.20	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!

## GENERAL SERVICE INTERMEDIATE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and

Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility.

Consumption has not been adjusted for line losses.

Consumption has not been adjuste	d for line losses.							,	,		
	CURRENT 2003	BILL				2004 BILL (25% o	f Regulato	ry Assets	2004 PILs &	Constant Co	mmodity Price)
ENTER DESIRED CONSUMPTION	N LEVEL		D.4.T.F	0114005					0111005		
MONTHLY CONSUMPTION	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONTHLY	kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
3000kW, 800,000 kWh	SERVICE CHARGE DISTRIBUTION	n/a	n/a		\$0.00	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW OTHER	3000	0.0000	\$	-	kW OTHER	3000	#DIV/0!	#DIV/0!		
	CHARGES kW OTHER	3000	4.2138	\$	12,641.40	CHARGES kW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh COST OF	800,000	0.0132	\$	10,560.00	CHARGES kWh COST OF	800,000	0.0132	\$ 10,560.00		
	POWER kWh	800,000	0.0550	\$	44,000.00	POWER kWh	800,000	0.0550	\$ 44,000.00		
	CURRENT 2003 B	ILL		\$	67,201.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3000kW, 1,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE	,	,	•		MONTHLY SERVICE	,	,	•		
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW OTHER	3000	0.0000		-	kW OTHER	3000		#DIV/0!		
	CHARGES kW OTHER	3000	4.2138		12,641.40	CHARGES KW OTHER	3000		\$ 12,641.40		
	CHARGES kWh COST OF	1,000,000	0.0132		13,200.00	CHARGES kWh COST OF	1,000,000	0.0132	\$ 13,200.00		
	POWER kWh	1,000,000	0.0550		55,000.00	POWER kWh	1,000,000	0.0550	\$ 55,000.00	_	
	CURRENT 2003 B	ILL		\$	80,841.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
4000kW, 1,200,000kWh	MONTHLY	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	-	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW	4000	0.0000	\$	-	kW	4000	#DIV/0!	#DIV/0!		

	OTHER					OTHER					
	CHARGES kWh COST OF	1,200,000	0.0132	\$	15,840.00	CHARGES kWh COST OF	1,200,000	0.0132	\$ 15,840.00		
	POWER kWh	1,200,000	0.0550	\$	66,000.00	POWER kWh	1,200,000	0.0550	\$ 66,000.00		
	CURRENT 2003 B	BILL		\$	98,695.20	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 4000kW, 1,800,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION					DISTRIBUTION					
	kW	4000	0.0000	\$	-	kW	4000	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	CHARGES kW OTHER	4000	4.2138	\$	16,855.20	CHARGES kW OTHER	4000	4.2138	\$ 16,855.20		
	CHARGES kWh COST OF	#######	0.0132	\$	23,760.00	CHARGES kWh COST OF	1,800,000	0.0132	\$ 23,760.00		
	POWER kWh	#######	0.0550	\$	99,000.00	POWER kWh	1,800,000	0.0550	\$ 99,000.00		
	CURRENT 2003 B	BILL		\$	139,615.20	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!

16,855.20

OTHER CHARGES kW

4000 4.2138 \$ 16,855.20

OTHER CHARGES kW

4000 4.2138 \$

estimates for your utility.

Debt Reduction Charge of \$0.00 Cost of Power is estimated to be Consumption has not been adjust	5 cents/kWh based o sted for line losses.	n the estima				ance Panel Market R				,	
	CURRENT 2003	BILL				2004 BILL (25% o	f Regulato	ry Assets,	2004 PILs &	Constant Co	mmodity Price
ENTER DESIRED CONSUMPTI	ON LEVEL										
MONTH V CONCUMPTION		kW/kWh	RATE \$kW/kWh	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION	MONTHLY SERVICE	(enter)	\$KVV/KVVN	\$		MONTHLY SERVICE		\$kW/kWh	\$	DOLLARS	%
6000kW, 2,800,000 kWh	CHARGE DISTRIBUTION	n/a	n/a		\$0.00	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW OTHER	6000	0.0000	\$	-	kW OTHER	6000	#DIV/0!	#DIV/0!		
	CHARGES kW OTHER	6000	4.7369	\$	28,421.40	CHARGES kW OTHER	6000	4.7369	\$ 28,421.40		
	CHARGES kWh COST OF	2,800,000	0.0132	\$	36,960.00	CHARGES kWh COST OF	2,800,000	0.0132	\$ 36,960.00		
	POWER kWh	2,800,000	0.0500	\$	140,000.00	POWER kWh	2,800,000	0.0500	\$140,000.00		
	CURRENT 2003 E	BILL		\$	205,381.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 15000kW, 10,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW OTHER	15000	0.0000	\$	-	kW OTHER	15000	#DIV/0!	#DIV/0!		
	CHARGES kW OTHER	15000	4.7369	\$	71,053.50	CHARGES kW OTHER	15000	4.7369	\$ 71,053.50		
	CHARGES kWh COST OF	########	0.0132	\$	132,000.00	CHARGES kWh COST OF	10,000,000	0.0132	\$132,000.00		
	POWER kWh	########	0.0500	\$	500,000.00	POWER kWh	########	0.0500	\$500,000.00		
	CURRENT 2003 E	BILL		\$	703,053.50	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!

## Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price increase on April 1, 2004)

NAME OF UTILITY Chapleau Public Utilities Corp. NAME OF CONTACT Marita Morin E- Mail Address chec@onlink.net **VERSION NUMBER** One

LICENCE NUMBER ED-2002-0528 PHONE NUMBER 705-864-0111

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill also includes the new tiered commodity rate that will come into effect on April 1, 2004.

Note: All Rates are transferred from Sheets 10 and 11.

## **RESIDENTIAL CLASS**

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

NON-TIME OF USE	CURRENT 2003	BILL				2004 BILL (25% of	Regulato	ory Asset	ts, 2004 l	PILs 8	Tiered Cor	nmodity Price)
ENTER DESIRED CONSUMPTION	N LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHAF		IMPACT DOLLARS	IMPACT %
	MONTHLY	` ,				MONTHLY						
	SERVICE CHARGE	n/a	n/a	\$	17.54	SERVICE CHARGE	n/a	n/a	\$	17.54		
	DISTRIBUTION					DISTRIBUTION						
	kWh OTHER	100	0.0080	<mark>)</mark>	0.80	kWh OTHER	100	0.0085	\$	0.85		
	CHARGES kWh COST OF	100	0.0239	\$	2.39	CHARGES kWh COST OF	100	0.0239	\$	2.39		
	POWER kWh	100	0.0430	\$	4.30	POWER kWh	100	0.0470	\$	4.70		
	CURRENT 2003 B	ILL		\$	25.03	Adjusted 2004 BILL			\$	25.48	\$ 0.45	1.8%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHAF		IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	17.54	SERVICE CHARGE	n/a	n/a	\$	17.54		
	DISTRIBUTION kWh OTHER	250	0.0080	\$	2.00	DISTRIBUTION kWh OTHER	250	0.0085	\$	2.13		
	CHARGES kWh COST OF	250	0.0239	9 \$	5.98	CHARGES kWh COST OF	250	0.0239	\$	5.98		
	POWER kWh	250	0.0430	\$	10.75	POWER kWh	250	0.0470	\$	11.75		
	CURRENT 2003 B	ILL		\$	36.27	Adjusted 2004 BILL			\$	37.39	\$ 1.13	3.1%
MONTHLY CONSUMPTION OF		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHAF		IMPACT DOLLARS	IMPACT
	MONTHLY	(,	***********	•		MONTHLY		•	•			
	SERVICE CHARGE	n/a	n/a	\$	17.54	SERVICE CHARGE	n/a	n/a	\$	17.54		
	DISTRIBUTION	Π/α	11/4	Ψ	17.54	DISTRIBUTION	11/4	11/4	Ψ	17.54		
	kWh	500	0.0080	\$	4.00	kWh	500	0.0085	\$	4.26		
	OTHER CHARGES kWh COST OF	500	0.0239	\$	11.95	OTHER CHARGES kWh COST OF	500	0.0239	\$	11.95		
	POWER kWh	500	0.0430	\$	21.50	POWER kWh	500	0.0470	\$	23.50		
	CURRENT 2003 B	ILL		\$	54.99	Adjusted 2004 BILL			\$	57.25	\$ 2.26	4.1%
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHAF		IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	17.54	SERVICE CHARGE	n/a	n/a	\$	17.54		
	DISTRIBUTION kWh	750	0.0080	) \$	6.00	DISTRIBUTION kWh	750	0.0085	\$	6.39		
	OTHER CHARGES kWh	750	0.0239	<b>)</b> \$	17.93	OTHER CHARGES kWh	750	0.0239	\$	17.93		
	COST OF POWER kWh	750	0.0430	\$	32.25	COST OF POWER kWh	750	0.0470	\$	35.25		
	CURRENT 2003 B	ILL		\$	73.72	Adjusted 2004 BILL			\$	77.10	\$ 3.39	4.6%
MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHAF		IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	17.54	SERVICE CHARGE	n/a	n/a	\$	17.54		

	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	1000 1000 1000	0.0080 0.0239 0.0430	\$	8.00 23.90 43.00	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh COST OF POWER kWh Adjusted 2004 BILL	1000 1000 750 250	0.0085 0.02390 0.0470 0.0550	\$	8.52 23.90 35.25 13.75 98.96	\$	6.52	7.0%
MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY SERVICE	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY SERVICE	kWh	RATE \$/kWh	CI	HARGE \$	IMPAC DOLLA		IMPACT %
	CHARGE	n/a	n/a	\$	17.54	CHARGE	n/a	n/a	\$	17.54			
	DISTRIBUTION kWh OTHER	1500	0.0080	\$	12.00	DISTRIBUTION kWh	1500	0.0085	\$	12.77			
	CHARGES kWh COST OF	1500	0.0239	\$	35.85	OTHER CHARGES kWh COST OF	1500	0.0239	\$	35.85			
	POWER kWh	1500	0.0430	\$	64.50	POWER kWh COST OF	750	0.0470	\$	35.25			
						POWER kWh	750	0.0550	\$	41.25			
	CURRENT 2003 BI	ILL		\$	129.89	Adjusted 2004 BILL			\$	142.66	\$ 1	12.77	9.8%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CI	HARGE	IMPAC		IMPACT
2000 kWh	MONTHLY SERVICE	(enter)	\$/kWh	\$		MONTHLY SERVICE		\$/kWh		\$	DOLLA	AKS	%
	CHARGE DISTRIBUTION	n/a	n/a	\$	17.54	CHARGE DISTRIBUTION	n/a	n/a	\$	17.54			
	kWh OTHER	2000	0.0080	\$	16.00	kWh OTHER	2000	0.0085	\$	17.03			
	CHARGES kWh	2000	0.0239	\$	47.80	CHARGES kWh COST OF	2000	0.0239	\$	47.80			
	POWER kWh	2000	0.0430	\$	86.00	POWER kWh	750	0.0470	\$	35.25			
						COST OF POWER kWh	1250	0.0550	\$	68.75			
	CURRENT 2003 BI	ILL		\$	167.34	Adjusted 2004 BILL			\$	186.37	\$ 1	19.03	11.4%

## **GENERAL SERVICE < 50 KW**

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	<b>CURRENT 2003</b>	BILL				2004 BILL (25% of	f Regulato	ry Asset	s, 200	04 PILs 8	Tiered Cor	nmodity Price)
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE \$/kWh	CH	HARGE	IMPACT	IMPACT
1000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kwn		\$	DOLLARS	%
	SERVICE					SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	27.55	CHARGE DISTRIBUTION	n/a	n/a	\$	27.55		
	kWh	1000	0.0069	\$	6.90	kWh	1000	0.00753	\$	7.53		
	OTHER					OTHER						
	CHARGES kWh COST OF	1000	0.0229	\$	22.90	CHARGES kWh COST OF	1000	0.0229	\$	22.90		
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh	750	0.0470	\$	35.25		
						COST OF POWER kWh	250	0.0550	\$	13.75		
	CURRENT 2003 BI	LL		\$	100.35	Adjusted 2004 BILL			\$	106.98	\$ 6.63	6.6%
						,					. •	3.010
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CH	HARGE	IMPACT	IMPACT
2000 kWh	MONTH	(enter)	\$/kWh	\$		MONETHIN		\$/kWh		\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	27.55	CHARGE	n/a	n/a	\$	27.55		
	DISTRIBUTION kWh	2000	0.0069	\$	13.80	DISTRIBUTION kWh	2000	0.0075	\$	15.06		
	OTHER					OTHER						
	CHARGES kWh COST OF	2000	0.0229	\$	45.80	CHARGES kWh COST OF	2000	0.0229	\$	45.80		
	POWER kWh	2000	0.0430	\$	86.00	POWER kWh	750	0.0470	\$	35.25		
						COST OF POWER kWh	1250	0.0550	\$	68.75		
	CURRENT 2003 BI			\$	173.15	Adjusted 2004 BILL			\$	192.41	\$ 19.26	11.1%
	CORREINI 2003 BI	LL		Ψ	173.13	Adjusted 2004 BILL			φ	192.41	р 19.20	11.176
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CH	HARGE	IMPACT	IMPACT
5000 kWh		(enter)	\$/kWh	\$				\$/kWh		\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	27.55	CHARGE	n/a	n/a	\$	27.55		

	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	5000 5000 5000	0.0069 0.0229 0.0430	\$	34.50 114.50 215.00 391.55	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh COST OF POWER kWh Adjusted 2004 BILL	5000 5000 750 4250	0.0075 0.0229 0.0470 0.0550	\$ 114.50 \$ 35.25	\$ 57.16 14.6%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT IMPACT
10000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS %
	SERVICE CHARGE	n/a	n/a	\$	27.55	SERVICE CHARGE	n/a	n/a	\$ 27.55	
	DISTRIBUTION kWh OTHER	10000	0.0069	\$	69.00	DISTRIBUTION kWh OTHER	10000	0.0075	\$ 75.31	
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh COST OF	10000	0.0229	\$ 229.00	
	POWER kWh	10000	0.0430	\$	430.00	POWER kWh	750	0.0470	\$ 35.25	
						POWER kWh	9250	0.0550	\$ 508.75	
	CURRENT 2003 BIL	L		\$	755.55	Adjusted 2004 BILL			\$ 875.86	\$ 120.31 15.9%
MONTHLY CONSUMPTION OF 15000 kWh	MONTHLY SERVICE	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY SERVICE	kWh	RATE \$/kWh	CHARGE \$	IMPACT IMPACT DOLLARS %
	CHARGE DISTRIBUTION	n/a	n/a	\$	27.55	CHARGE DISTRIBUTION	n/a	n/a	\$ 27.55	
	kWh OTHER	15000	0.0069	\$	103.50	kWh OTHER	15000	0.0075	\$ 112.97	
	CHARGES kWh COST OF	15000	0.0229	\$	343.50	CHARGES kWh COST OF	15000	0.0229	\$ 343.50	
	POWER kWh	15000	0.0430	\$	645.00	POWER kWh COST OF	750	0.0470	\$ 35.25	
						POWER kWh	14250	0.0550	\$ 783.75	
	CURRENT 2003 BIL	L.		\$	1,119.55	Adjusted 2004 BILL			\$ 1,303.02	\$ 183.47 16.4%