2005 Rate Adjustment Model

Name of Utility: Chapleau Public Utilities Corporation

License Number: ED-2002-0528

File Number: RP-2005-0013

EB-2005-0016

Name of Contact: Marita Morin

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension:

Date: January 8, 2005

Version Number: 2005.V1.1

SHEET 1 - 2002 Base Rate Schedule

Name of Utility:Chapleau Public Utilities Corporation2005.V1.1License Number:ED-2002-0528RP-2005-0013Name of Contact:Marita MorinEB-2005-0016

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension:

Date: January 8, 2005

Enter the values for your 2002 Base Rates as shown on sheet 4 of the 2002 RAM or sheet 2 of the 2004 RAM. Using the 2002 base rates removes the impact of 2004 interim Regulatory Assets and the 2004 PILs Proxy, added in the approved rates on April 1, 2004.

Adjustments to rate classes may be made if your LDC has non-standard classes.

RESIDENTIAL

Distribution kWh Rate	\$0.0076
Monthly Service Charge (Per Customer)	\$16.78

RESIDENTIAL (TIME OF USE)

Distribution kWh Rate	
Monthly Service Charge (Per Customer)	

GENERAL SERVICE < 50 KW

Distribution kWh Rate	\$0.0066
Monthly Service Charge (Per Customer)	\$26.36

GENERAL SERVICE > 50 KW (NON TIME OF USE)

Distribution KW Rate	\$0.9561
Monthly Service Charge (Per Customer)	\$130.15

GENERAL SERVICE > 50 KW (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

SHEET 1 - 2002 Base Rate Schedule

INTERMEDIATE USE	
Distribution KW Rate	
Monthly Service Charge (Per Customer)	
LARGE USE	
Distribution KW Rate	
Monthly Service Charge (Per Customer)	
SENTINEL LIGHTS (NON TIME OF USE)	
Distribution KW Rate	\$2.8258
Monthly Service Charge (Per Connection)	\$2.24
OR	
SENTINEL LIGHTS (TIME OF USE)	
Distribution KW Rate	
Monthly Service Charge (Per Connection)	
STREET LIGHTING (NON TIME OF USE)	
Distribution KW Rate	\$1.8058
Monthly Service Charge (Per Connection)	\$0.69
OR	
STREET LIGHTING (TIME OF USE)	
Distribution KW Rate	
Monthly Service Charge (Per Connection)	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Name of Utility:Chapleau Public Utilities Corporation2005.V1.1License Number:ED-2002-0528RP-2005-0013Name of Contact:Marita MorinEB-2005-0016

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension:

Date: January 8, 2005

Enter the final MARR installment calculated in the 2001 RUD Model	\$ 43,807.27
Here were Parkers and the Computation	
Have you applied for approval of your C&DM plan?	yes
Enter the amount applied for your C&DM plan	\$43,807.27
Has the C&DM application been approved?	yes
Enter the final MARR installment (based on Board-Approved C&DM plan or applied-for amount)	\$ 43,807.27
	 .5,501121

Grossed-up MARR based on 14 months recovery over 13 months.

\$ 47,177.06

Use the Table below to enter the 1999 data for your LDC from your approved 2001 RUD Model.

1999 Distribution Revenue Shares will be used to allocate the Board-Approved MARR Value to rate classes.

You may adjust the rate classes if your LDC has non-standard classes.

1999 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Distribution Shares	Allocation of Board-Approved MARR Value
Residential Class		15,933,711	1.209	\$328,825	71.60%	\$33,777
General Service < 50 KW Class		5,606,497	176	\$83,703	18.22%	\$8,598
General Service > 50 KW Non-Time of Use	24.500	0,000,401	15	\$42.270	9.20%	\$4,342
General Service > 50 KW Time of Use	24,500		10	Ψ+2,210	0.00%	\$0
Intermediate Use					0.00%	\$0
Large Class User					0.00%	\$0
Sentinel Lights	85		18	\$653	0.14%	\$67
Street Lighting	780		341	\$3,827	0.83%	\$393
TOTALS	25,365	21,540,208	1,759	\$459,277	100.00%	\$47,177
	·	,	Grossed-up MA	RR Value ====	>	\$47,177

Note: LDCs must enter the fixed-variable split used on Sheet 13 (Sensitivity Analysis 2) of their 2001 Approved RUD Model.

Residential Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$33,777
(B) Fixed-Variable Split (%)	33.2%	66.8%	100%
(C) Re-Allocated MARR (\$)	\$11,214	\$22,563	\$33,777
(D) Number of kWh	15,933,711		
(E) Number of Customers		1,209	
(F) Incremental Distribution kWh Rate (\$/kWh)	\$0.0007		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$1.5552	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

General Service < 50 kW Class			
	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$8,598
(B) Fixed-Variable Split (%)	40.0%	60.0%	100%
(C) Re-Allocated MARR (\$)	\$3,439	\$5,159	\$8,598
(D) Number of kWh	5,606,497		
(E) Number of Customers		176	
(F) Incremental Distribution kWh Rate (\$/kWh)	\$0.0006		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$2.4426	

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$4,342
(B) Fixed-Variable Split (%)	50.0%	50.0%	100%
(C) Re-Allocated MARR (\$)	\$2,171	\$2,171	\$4,342
(D) Number of kW	24,500		
(E) Number of Customers		15	
(F) Incremental Distribution kWh Rate (\$/kW)	\$0.0886		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$12.0610	

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Large User Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$67
(B) Fixed-Variable Split (%)	33.2%	66.8%	100%
(C) Re-Allocated MARR (\$)	\$22	\$45	\$67
(D) Number of kW	85		
(E) Number of Customers		18	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.2618		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.2073	

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$393
(B) Fixed-Variable Split (%)	33.2%	66.8%	100%
(C) Re-Allocated MARR (\$)	\$131	\$263	\$393
(D) Number of kW	780		
(E) Number of Customers		341	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.1673		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0642	

SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)

Name of Utility:	Chapleau Public U	Itilities Corporation	2005.V1.1
License Number:	ED-2002-0528		RP-2005-0013
Name of Contact:	Marita Morin		EB-2005-0016
E- Mail Address:	chec@onlink.net		
Phone Number:	705-864-0111	Extension:	
Date:	January 8, 2005		

Residential Class

DISTRIBUTION KWH RATE	\$0.0083
MONTHLY SERVICE CHARGE (Per Customer)	\$18.34
MONTHLY SERVICE CHARGE (Per Customer)	\$10.34
Residential Class (Time-of-Use)	
DISTRIBUTION KWH RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

General Service < 50 KW

DISTRIBUTION KWH RATE	\$0.0072
-	<u> </u>
MONTHLY SERVICE CHARGE (Per Customer)	\$28.80

General Service > 50 KW (Non-Time of Use)

DISTRIBUTION KW RATE	\$1.0447
MONTHLY SERVICE CHARGE (Per Customer)	\$142.21

General Service > 50 KW (Time of Use)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

Intermediate Use

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

Large Use

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

Sentinel Lights (Non-Time of Use)

 DISTRIBUTION KW RATE
 \$3.0876

 MONTHLY SERVICE CHARGE (Per Connection)
 \$2.45

OR

Sentinel Lights (Time of Use)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

Street Lighting (Non-Time of Use)

 DISTRIBUTION KW RATE
 \$1.9731

 MONTHLY SERVICE CHARGE (Per Connection)
 \$0.75

OR

Street Lighting (Time of Use)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Name of Utility: **Chapleau Public Utilities Corporation** 2005.V1.1 License Number: ED-2002-0528 RP-2005-0013 Name of Contact: Marita Morin EB-2005-0016

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension: Date: January 8, 2005

This schedule requires LDCs to input the 2003 data which will be used to allocate 2005 PILs to the rate classes. The 2005 PILs Proxy is calculated in the 2005 PILs model, TAXCALC Worksheet, Cell C95

Enter the 2005 PILs Proxy Amount

Adjusted as per OEB

\$ 22,891.00

Distribution Revenue is used to allocate the 2005 PILs Proxy Amount to the rate classes.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2005 PILs Proxy Allocation
Residential Class		16,533,903	1.164	\$381,200	71.5%	\$16,360
General Service < 50 KW Class		6,034,664	168	\$97,521	18.3%	\$4,185
General Service > 50 KW Non-Time of Use	25,121	9,668,139	14	\$48,613	9.1%	\$2,086
General Service > 50 KW Time of Use					0.0%	\$0
Intermediate Use					0.0%	\$0
Large Class User					0.0%	\$0
Sentinel Lights	76	27,506	27	\$646	0.1%	\$28
Street Lighting	771	219,856	341	\$5,395	1.0%	\$232
TOTALS		32,484,068	1,714	\$533,375	1.00	\$22,891
		. ,	2005 PILs Prox	y Amount =====	======>	\$22,891

2005 PILs Proxy amount will be recovered only in the distribution kWh charge (Variable Charge).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$16,360
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$16,360	\$0	\$16,360
(D) Number of kWh	16,533,903		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0010		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$4,185
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$4,185	\$0	\$4,185
(D) Number of kWh	6,034,664		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0007		

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$2,086
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$2,086	\$0	\$2,086
(D) Number of kW	25,121		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0831		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Sentinel Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$28
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$28	\$0	\$28
(D) Number of kW	76		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3659		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$232
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$232	\$0	\$232
(D) Number of kW	771		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3002		

SHEET 5 - Rate Schedule including 2005 PILs

 Name of Utility:
 Chapleau Public Utilities Corporation
 2005.V1.1

 License Number:
 ED-2002-0528
 RP-2005-0013

 Name of Contact:
 Marita Morin
 EB-2005-0016

 E- Mail Address:
 chec@onlink.net

Phone Number: 705-864-0111 Extension: Date: January 8, 2005

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0093

MONTHLY SERVICE CHARGE (Per Customer) \$18.34

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0079

MONTHLY SERVICE CHARGE (Per Customer) \$28.80

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.1278

MONTHLY SERVICE CHARGE (Per Customer) \$142.21

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

INTERMEDIATE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

LARGE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.4535

MONTHLY SERVICE CHARGE (Per Connection) \$2.45

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.2733

MONTHLY SERVICE CHARGE (Per Connection) \$0.75

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

SHEET 6 - December 31, 2003 Regulatory Assets

Name of Utility:	Chapleau Public Utilities Corporation	2005.V1.1
License Number:	ED-2002-0528	RP-2005-0013
Name of Contact:	Marita Morin	EB-2005-0016

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension:

Date: January 8, 2005

LDCs should enter their December 3, 2003 balances for each regulatory asset account. In the case of distributors that have approved Regulatory Asset recovery rate riders, the distributor should not enter any balances on Sheet 6 and should go directly to Sheet 10. In this instance, the rate schedule on Sheet 5 is identical to Sheet 9.

Description	Account Number	Amount Applied for Balance as a Dec. 31, 2003
RSVA - Wholesale Market Service Charge	1580	\$26,84
RSVA - One-time Wholesale Market Service	1582	
RSVA - Retail Transmission Network Charge	1584	-\$17,17
RSVA - Retail Transmission Connection Charge	1586	-\$17,23
RSVA - Power	1588	\$13,79
Sub-Total for RSVA Accounts		\$6,22
Current Recovery: Amount Entered on Sheet 3	, cell G13, of 2004 RAM	\$27,07
Adjusted 2005 Recovery Amount (RSVA Accou	nts)	-\$20,84
Other Regulatory Assets	1508	
Retail Cost Variance Account - Retail	1518	
Retail Cost Variance Account - STR	1548	
Misc. Deferred Debits - incl. Rebate Cheques	1525	\$4,64
Deferred Payments in Lieu of Taxes	1562	
PILs Contra Account	1563	
Qualifing Transition Costs	1570	\$54,77
Pre-Market Opening Energy Variances Total	1571	-\$45,14
Extra-Ordinary Event Losses	1572	
Deferred Rate Impact Amounts	1574	
Other Deferred Credits	2425	
Sub-Total for Non-RSVA Regulatory Asset Acco	ounts	\$14,27
Current Recovery: Amount Entered on Sheet 5	, cell G14, of 2004 RAM	\$
Adjusted 2005 Recovery Amount (Non-RSVA A	ccounts)	\$14,27
Total Adjusted Regulatory Assets		-\$6,57

Please g	o to Section 2

ction 1: For LDCs with Total RSVA adjusted balances greate	er than 33 % of Total:	
tal Adjusted Balance for RSVA Accounts	(a)	N/A
% of Total Adjusted Regulatory Assets	(b)	N/A
maining Final Amount to be recovered in future periods (a) -	(b)	N/A

Section 2: For LDCs with Total RSVA adjusted balances less than 33 % of Total:	
33% OF Total Adjusted Regulatory Assets	-\$2,191
Total Adjusted Balance for RSVA Accounts	-\$20,849
Amount to be colleced from RSVA Accounts	-\$20,849
Amount to be collected from Non-RSVA accounts	\$18,659
* As per OEB this amount is higher than the balance in no	n-RSVA accounts
therefore OEB adjusted amount for recovery to \$7,139 (5	50% of \$14,278)

Rate Implementation	Check Box YES or NO
Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.	✓ YES □ NO
Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.	☐ YES ☐ NO

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

Name of Utility:Chapleau Public Utilities Corporation2005.V1.1License Number:ED-2002-0528RP-2005-0013Name of Contact:Marita MorinEB-2005-0016

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension:

Date: January 8, 2005

Approved Regulatory Asset Recovery from Sheet 4 (either from Section 1 or Section 2)

\$ (20,849.46)

The share of class kWh sold in 2003 is used to allocate the approved interim RSVA Regulatory Asset amounts.

	kWh	Customers (Connections)	Distribution Revenues	2003 kWh Shares	2003 RSVA Allocations
0	16 533 003	1 164	\$381 200	50.0%	-\$10,612
		, -	. ,		-\$3,873
-					-\$6,205
0	0	0			\$0
0	0	0	•	0.0%	\$0
0	0	0	\$0	0.0%	\$0
76	27,506	27	\$646	0.1%	-\$18
771	219,856	341	\$5,395	0.7%	-\$141
	32,484,068	1,714	\$533,374.88	1.00	-\$20,849
		ed Total for RSVA		>	-\$20,849
	0 76	0 6,034,664 25,121 9,668,139 0 0 0 0 0 0 76 27,506 771 219,856	0 16,533,903 1,164 0 6,034,664 168 25,121 9,668,139 14 0 0 0 0 0 0 0 0 0 0 76 27,506 27 771 219,856 341	0 16,533,903 1,164 \$381,200 0 6,034,664 168 \$97,521 25,121 9,668,139 14 \$48,613 0 0 0 \$0 0 0 0 \$0 0 0 0 \$0 76 27,506 27 \$646 771 219,856 341 \$5,395 32,484,068 1,714 \$533,374.88	0 16,533,903 1,164 \$381,200 50.9% 0 6,034,664 168 \$97,521 18.6% 25,121 9,668,139 14 \$48,613 29.8% 0 0 0 \$0 0.0% 0 0 0 \$0 0.0% 0 0 0 \$0 0.0% 76 27,506 27 \$646 0.1% 771 219,856 341 \$5,395 0.7%

Regulatory Assets will be recovered only in the distribution variable charge (\$/kWh or \$/kW).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA	•		-\$10,612
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	-\$10,612	\$0	-\$10,612
(D) Number of kWh	16,533,903		
(E) Incremental Distribution kWh Rate (\$/kWh)	-\$0.0006		_

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			-\$3,873
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	-\$3,873	\$0	-\$3,873
(D) Number of kWh	6,034,664		
(E) Incremental Distribution kWh Rate (\$/kWh)	-\$0.0006		

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			-\$6,205
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	-\$6,205	\$0	-\$6,205
(D) Number of kW	25,121		
(E) Incremental Distribution kW Rate (\$/kW)	-\$0.2470		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

Sentinel Lighting Class			
	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			-\$18
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	-\$18	\$0	-\$18
(D) Number of kW	76		
(E) Incremental Distribution kW Rate (\$/kW)	-\$0.2329		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			-\$141
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	-\$141	\$0	-\$141
(D) Number of kW	771		
(E) Incremental Distribution kW Rate (\$/kW)	-\$0.1830		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

Name of Utility:Chapleau Public Utilities Corporation2005.V1.1License Number:ED-2002-0528RP-2005-0013Name of Contact:Marita MorinEB-2005-0016

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension:

Date: January 8, 2005

Approved Regulatory Asset Recovery from Non-RSVA Accounts (Sheet 4, Section 2)

\$ 18,658.81

Distribution Revenue is used to allocate the approved final Regulatory Asset amounts related to the Non-RSVA accounts.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2002 Regulatory Asset RSVA Allocations
Desidential Olera	0	40 500 000	4.404	COO4 000	74 50/	(*40.00 5
Residential Class	0	16,533,903	1,164	\$381,200	71.5%	\$13,335
General Service < 50 KW Class	0	6,034,664	168	\$97,521	18.3%	\$3,412
General Service > 50 KW Non-Time of Use	25,121	9,668,139	14	\$48,613	9.1%	\$1,701
General Service > 50 KW Time of Use	0	0	0	\$0	0.0%	\$0
Intermediate Use	0	0	0	\$0	0.0%	\$0
Large Class User	0	0	0	\$0	0.0%	\$0
Sentinel Lights	76	27,506	27	\$646	0.1%	\$23
Street Lighting	771	219,856	341	\$5,395	1.0%	\$189
TOTALS		32,484,068	1,714	\$533,375	1.00	\$18,659
		Allocated	Total for Non-RSV	A accounts =====	======>	\$18,659

Regulatory Assets will be recovered only in the distribution variable charge (\$/kWh or \$/kW).

Residential Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$13,335
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$13,335	\$0	\$13,335
(D) Number of kWh	16,533,903		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0008		

General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$3,412
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$3,412	\$0	\$3,412
(D) Number of kWh	6,034,664		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0006		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

General Service > 50 kW Class (Non-Time of Use)			
<u>.</u>	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$1,701
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$1,701	\$0	\$1,701
(D) Number of kW	25,121		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0677		

General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

Large User Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

Sentinel Lighting Class			
	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$23
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$23	\$0	\$23
(D) Number of kW	76		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.2983		

Street Lighting Class

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$189
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$189	\$0	\$189
(D) Number of kW	771		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.2447		

SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets

Name of Utility: Chapleau Public Utilities Corporation 2005.V1.1 License Number: ED-2002-0528 RP-2005-0013 EB-2005-0016 Name of Contact: Marita Morin

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension:

Date: January 8, 2005

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0095 MONTHLY SERVICE CHARGE (Per Customer) \$18.34

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0078 MONTHLY SERVICE CHARGE (Per Customer) \$28.80

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) \$142.21

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

INTERMEDIATE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

LARGE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.5189 MONTHLY SERVICE CHARGE (Per Connection) \$2.45

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.3350 MONTHLY SERVICE CHARGE (Per Connection) \$0.75

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

SHEET 10 - Phase 2 Final Rate Riders

Name of Utility: Chapleau Public Utilities Corporation 2005.V1.1
License Number: ED-2002-0528 RP-2005-0013
Name of Contact: Marita Morin EB-2005-0016
E- Mail Address: chec@onlink.net
Phone Number: 705-864-0111 Extension:
Date: January 8, 2005

This sheet is to be used by those distributors that have final approval of their Regulatory Asset Recovery - Phase 2 rate riders.

Class	Rate Rider per kWh (or kW)
Residential Class	
General Service < 50 KW Class	
General Service > 50 KW Non-Time of Use	
General Service > 50 KW Time of Use	
Intermediate Use	
Large Class User	
Sentinel Lights	
Street Lighting	

Chapleau Public Utilities Corporation RP-2005-0013 EB-2005-0016 Schedule of Changed Distribution Rates and Charges

Effective April 1, 2005 until April 30, 2006

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

RESIDENTIAL

Monthly Service Charge (per month) \$18.34 Distribution Volumetric Rate (per kWh) \$0.0095

RESIDENTIAL (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kWh)

GENERAL SERVICE < 50 KW

Monthly Service Charge (per month) \$28.80 Distribution Volumetric Rate (per kWh) \$0.0078

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge (per month) \$142.21 Distribution Volumetric Rate (per kW) \$0.9484

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

INTERMEDIATE USE

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

LARGE USE

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge (per month) \$2.45 Distribution Volumetric Rate (per kW) \$3.5189

Chapleau Public Utilities Corporation RP-2005-0013 EB-2005-0016 Schedule of Changed Distribution Rates and Charges

Effective April 1, 2005 until April 30, 2006

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

STREET LIGHTING (Non Time of Use)

Monthly Service Charge (per month) \$0.75 Distribution Volumetric Rate (per kW) \$2.3350

STREET LIGHTING (Time of Use)

Monthly Service Charge (per month)
Distribution Volumetric Rate (per kW)

SHEET 12 - Current Rates as of April 1, 2004

Name of Utility:Chapleau Public Utilities Corporation2005.V1.1License Number:ED-2002-0528RP-2005-0013Name of Contact:Marita MorinEB-2005-0016

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension:

Date: January 8, 2005

In order to calculate bill impacts on Sheet 13, enter your current rates as approved in your 2004 Rate Order.

You may adjust the rate classes if your LDC has non-standard classes.

RESIDENTIAL

Distribution kWh Rate	\$0.0085
Monthly Service Charge (Per Customer)	\$17.54

RESIDENTIAL (TIME OF USE)

Distribution kWh Rate	
	_
Monthly Service Charge (Per Customer)	

GENERAL SERVICE < 50 KW

Distribution kWh Rate	\$0.0075
Monthly Service Charge (Per Customer)	\$27.55

GENERAL SERVICE > 50 KW (NON TIME OF USE)

Distribution KW Rate	\$1.3442
Monthly Service Charge (Per Customer)	\$136.17

GENERAL SERVICE > 50 KW (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

INTERMEDIATE USE

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

SHEET 12 - Current Rates as of April 1, 2004

Monthly Service Charge (Per Customer)

LARGE USE	
Distribution KW Rate	
Monthly Service Charge (Per Customer)	
SENTINEL LIGHTS (NON TIME OF USE)	
Distribution KW Rate	\$3.1495
Monthly Service Charge (Per Customer)	\$2.33
OR	
SENTINEL LIGHTS (TIME OF USE)	
Distribution KW Rate	
Monthly Service Charge (Per Customer)	
STREET LIGHTING (NON TIME OF USE)	
Distribution KW Rate	\$2.1013
Monthly Service Charge (Per Customer)	\$0.72
OR	
STREET LIGHTING (TIME OF USE)	
Distribution KW Rate	

Name of Utility: Chapleau Public Utilities Corporation 2005.V1.0 License Number: ED-2002-0528 RP-2005-0013 Name of Contact: Marita Morin EB-2005-0016

E- Mail Address: chec@onlink.net

Phone Number: 705-864-0111 Extension: Date: January 8, 2005

Monthly Consumption

RESIDENTIAL CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility.

In addition, consumption has not been adjusted for line losses.

	Cl	JRRENT	2004 B	ILL	-	FUTURE 2005 BILL									
ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh		CHARGE (\$)		kWh	RATE \$/kWh		CHARGE (\$)	IMP <i>A</i> (\$	-	IMPACT (%)		
100	Monthly Service Charge	N/A	N/A	\$	17.54	Monthly Service Charge	N/A	N/A	\$	18.34					
	Distribution (kWh)	100	\$ 0.0085	\$	0.85	Distribution (kWh)	100	\$ 0.0095	\$	0.95					
	1		Sub-Total	\$	18.39			Sub Total	\$	19.28	\$	0.89	4.85%		
	Other Charges (kWh)	100	\$ 0.0239	\$	2.39	Other Charges (kWh)	100	\$ 0.0239	\$	2.39					
	Cost of Power (kWh)	100	\$ 0.0470	\$	4.70	Cost of Power (kWh)	100	\$ 0.0470	\$	4.70					
	Current 2004 Bill			\$	25.48	Adjusted 2005 Bill			\$	26.37	\$	0.89	3.50%		

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 17.54	Monthly Service Charge	N/A	N/A	\$ 18.34		
	Distribution (kWh)	250	\$0.0085	\$ 2.13	Distribution (kWh)	250	\$ 0.0095	\$ 2.36		
			Sub-Total	\$ 19.67			Sub Total	\$ 20.70	\$ 1.03	5.26%
	Other Charges (kWh)	250	\$ 0.0239	\$ 5.98	Other Charges (kWh)	250	\$ 0.0239	\$ 5.98		
	Cost of Power (kWh)	250	\$ 0.0470	\$ 11.75	Cost of Power (kWh)	250	\$ 0.0470	\$ 11.75		
	Current 2004 Bill			\$ 37.39	Adjusted 2005 Bill			\$ 38.42	\$ 1.03	2.77%

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	C	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	PACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$	17.54	Monthly Service Charge	N/A	N/A	\$ 18.34		
	Distribution (kWh)	500	\$0.0085	\$	4.25	Distribution (kWh)	500	\$ 0.0095	\$ 4.73		
			Sub-Total	\$	21.79			Sub Total	\$ 23.06	\$ 1.27	5.85%
	Other Charges (kWh)	500	\$ 0.0239	\$	11.95	Other Charges (kWh)	500	\$ 0.0239	\$ 11.95		
	Cost of Power (kWh)	500	\$ 0.0470	\$	23.50	Cost of Power (kWh)	500	\$ 0.0470	\$ 23.50		
	Current 2004 Bill			\$	57.24	Adjusted 2005 Bill			\$ 58.51	\$ 1.27	2.23%

ENTER DESIRED CONSUMPTION LEVEL (kWh) 750		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 17.54	Monthly Service Charge	N/A	N/A	\$ 18.34		
	Distribution (kWh)	750	\$0.0085	\$ 6.38	Distribution (kWh)	750		7.09		
	, , ,		Sub-Total	\$ 23.92		1	Sub Total	\$ 25.43	\$ 1.51	6.33%
	Other Charges (kWh)	750	0.0239	\$ 17.93	Other Charges (kWh)	750	0.0239	\$ 17.93		
	Cost of Power (kWh)	750	0.0470	\$ 35.25	Cost of Power (kWh)	750	0.0470	\$ 35.25		
	Current 2004 Bill			\$ 77.09	Adjusted 2005 Bill			\$ 78.60	\$ 1.51	1.96%
	•									
ENTER DESIRED CONSUMPTION LEVEL (kWh) 1,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
1,000	Monthly Service	N/A	N/A	\$ 17.54	Monthly Service					
	Charge	1000	\$0.0085		Charge	N/A	N/A	18.34		
	Distribution (kWh)	1000	Sub-Total	\$ 26.04	Distribution (kWh)	1000	0.0095 Sub Total	9.46 27.79	\$ 1.75	6.73%
	Other Charges (kWh)	1000	0.0239	\$ 23.90	Other Charges (kWh)	1000	0.0239	\$ 23.90		
	Cost of Power (kWh)	750	0.0470	\$ 35.25	Cost of Power (kWh)	750		35.25		
	Cost of Power (kWh)	250	0.0550	\$ 13.75	Cost of Power (kWh)	250	0.0550	\$ 13.75		
	, ,									
	Current 2004 Bill			\$ 98.94	Adjusted 2005 Bill			\$ 100.69	\$ 1.75	1.77%
ENTER DESIRED CONSUMPTION LEVEL (kWh) 1,500		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 17.54	Monthly Service Charge	N/A	N/A	\$ 18.34		
	Distribution (kWh)	1500	\$0.0085	\$ 12.75	Distribution (kWh)	1500	0.0095	14.19		
	Other Charges		Sub-Total	\$ 30.29	Other Charges		Sub Total	\$ 32.52	\$ 2.23	7.37%
	(kWh) Cost of Power	1500	0.0239	\$ 35.85	(kWh) Cost of Power	1500	0.0239	35.85		
	(kWh) Cost of Power	750	0.0470	\$ 35.25	(kWh) Cost of Power	750	0.0470	\$ 35.25		
	(kWh)	750	0.0550	\$ 41.25	(kWh)	750	0.0550	\$ 41.25		
	Current 2004 Bill			\$ 142.64	Adjusted 2005 Bill			\$ 144.87	\$ 2.23	1.56%
ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
_,	Monthly Service Charge	N/A	N/A	\$ 17.54	Monthly Service Charge	N/A	N/A	\$ 18.34		
1	Distribution (kWh)	2000	\$0.0085	\$ 17.00	Distribution (kWh)	2000	0.0095	\$ 18.92		
	, ,		Sub-Total	\$ 34.54		2000	Sub Total	37.25	\$ 2.71	7.85%
	Other Charges (kWh)	2000	0.0239	\$ 47.80	Other Charges (kWh)	2000	0.0239	\$ 47.80		
	Cost of Power (kWh)	750	0.0470	\$ 35.25	Cost of Power (kWh)	750	0.0470	\$ 35.25		
	Cost of Power				Cost of Power				I	
	(kWh)	1,250	0.0550	\$ 68.75	(kWh)	1,250	0.0550	\$ 68.75		
	(kWh) Current 2004 Bill	1,250	0.0550	\$ 68.75 \$ 186.34				\$ 68.75 189.05	\$ 2.71	1.45%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

_	Cl	JRRENT	2004 B	ILL		FUTURE 2005 BILL										
ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)						
1,000	Monthly Service Charge	N/A	N/A	\$ 27.55	Monthly Service Charge	N/A	N/A	\$ 28.80								
	Distribution (kWh)	1000	\$ 0.0075	\$ 7.50	Distribution (kWh)	1000	\$ 0.0078	\$ 7.83								
			Sub-Total	\$ 35.05			Sub Total	\$ 36.63	\$ 1.58	4.52%						
	Other Charges (kWh)	1000	\$ 0.0229	\$ 22.90	Other Charges (kWh)	1000	\$ 0.0229	\$ 22.90								
	Cost of Power (kWh)	1000	\$ 0.0470	\$ 47.00	Cost of Power (kWh)	1000	\$ 0.0470	\$ 47.00								
									11							
	Current 2004 Bill			\$ 104.95	Adjusted 2005 Bill			\$ 106.53	\$ 1.58	1.51%						

ENTER DESIRED CONSUMPTION LEVEL (kWh) 2,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 27.55	Monthly Service Charge	N/A	N/A	\$ 28.80		
	Distribution (kWh)	2000	·	•	Distribution (kWh)	2000	\$0.0078	\$ 15.66		
			Sub-Total	\$ 42.55			Sub Total	\$ 44.46	\$ 1.9	1 4.50%
	Other Charges (kWh)	2000	\$0.0229	\$ 45.80	Other Charges (kWh)	2,000	\$0.0229	\$ 45.80		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	1,250	\$0.0550	\$ 68.75	Cost of Power (kWh)	1,250	\$0.0550	\$ 68.75		
	Current 2004 Bill			\$ 192.35	Adjusted 2005 Bill	•	•	\$ 194.26	\$ 1.9	1 0.99%

ENTER DESIRED CONSUMPTION LEVEL (kWh) 5,000		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	PACT (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 27.55	Monthly Service Charge	N/A	N/A	\$ 28.80		
	Distribution (kWh)	5000	\$0.0075	\$ 37.50	Distribution (kWh)	5000	\$0.0078	\$ 39.15		
			Sub-Total	\$ 65.05			Sub Total	\$ 67.95	\$ 2.90	4.47%
	Other Charges (kWh)	5000	\$0.0229	\$ 114.50	Other Charges (kWh)	5,000	\$0.0229	\$ 114.50		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	(KVVN)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	4,250	\$0.0550	\$ 233.75	Cost of Power (kWh)	4,250	\$0.0550	\$ 233.75		
			•				•			
	Current 2004 Bill			\$ 448.55	Adjusted 2005 Bill			\$ 451.45	\$ 2.90	0.65%

ENTER DESIRED CONSUMPTION LEVEL (kWh)	_	kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)		ACT \$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$ 27.55	Monthly Service Charge	N/A	N/A	\$ 28.80			
	Distribution (kWh)	10000		\$ 75.00	Distribution (kWh)	10000		\$ 78.30			
			Sub-Total	\$ 102.55			Sub Total	\$ 107.11	\$	4.56	4.44%
	Other Charges (kWh)	10000	\$0.0229	\$ 229.00	Other Charges (kWh)	10,000	\$0.0229	\$ 229.00			
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25			
	Cost of Power (kWh)	9,250	\$0.0550	\$ 508.75	Cost of Power (kWh)	9,250	\$0.0550	\$ 508.75			
									_	1	
	Current 2004 Bill			\$ 875.55	Adjusted 2005 Bill			\$ 880.11	\$	4.56	0.52%

ENTER DESIRED CONSUMPTION LEVEL (kWh) 15,000		kWh	RATE \$/kWh	CHAF (\$	_		kWh	RATE \$/kWh	Ċ	CHARGE (\$)	IMPAC (\$)	IMPACT (%)
	Monthly Service Charge	N/A	N/A	\$	27.55	Monthly Service Charge	N/A	N/A	\$	28.80		
	Distribution (kWh)	15000	\$0.0075	\$	112.50	Distribution (kWh)	15000	\$0.0078	\$	117.46		
			Sub-Total	\$	140.05			Sub Total	\$	146.26	\$ 6.	21 4.43%
	Other Charges (kWh)	15000	\$0.0229	\$	343.50	Other Charges (kWh)	15,000	\$0.0229	\$	343.50		
	Cost of Power (kWh)	750	\$0.0470	\$	35.25	Cost of Power (kWh)	750	\$0.0470	\$	35.25		
	Cost of Power (kWh)	14,250	\$0.0550	\$	783.75	Cost of Power (kWh)	14,250	\$0.0550	\$	783.75		
	Current 2004 Bill			\$	1,302.55	Adjusted 2005 Bill			\$	1,308.76	\$ 6.	0.48%

GENERAL SERVICE > 50 KW to 3000 KW

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CI	JRRENT	2004 B	ILL			F	UTURE	20	05 BILL			
ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)	IN	MPACT (\$)	IMPACT (%)
60	Monthly Service Charge	N/A	N/A	\$	136.17	Monthly Service Charge	N/A	N/A	\$	142.21		•	
kWh	Distribution (kW)	60	\$1.3442	\$	80.65	Distribution (kW)	60	\$0.9484	\$	56.91			
15,000			Sub-Total	\$	216.82			Sub Total	\$	199.12	\$	(17.70)	-8.17%
	Other Charges (kW)	60	\$3.9100	\$	234.60	Other Charges (kW)	60.00	\$3.9100	\$	234.60			
	Other Charges (kWh)	15,000	\$0.0132	\$	198.00	Other Charges (kWh)	15,000	\$0.0132	\$	198.00			
	Cost of Power (kWh)	15,000	\$0.0550	\$	825.00	Cost of Power (kWh)	15,000	\$0.0550	\$	825.00			
	Current 2004 Bill			\$	1,474.42	Adjusted 2005 Bill			\$	1,456.72	\$	(17.70)	-1.20%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	-	ARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IM	PACT (\$)	IMPACT (%)
100	Monthly Service Charge	N/A	N/A	\$	136.17	Monthly Service Charge	N/A	N/A	\$ 142.21			
kWh	Distribution (kW)	100	\$1.3442	\$	134.42	Distribution (kW)	100	\$0.9484	\$ 94.84			
40,000			Sub-Total	\$	270.59			Sub Total	\$ 237.06	\$	(33.53)	-12.39%
_	Other Charges (kW)	100	\$3.9100	\$	391.00	Other Charges (kW)	100.00	\$3.9100	\$ 391.00			
	Other Charges (kWh)	40,000	\$0.0132	\$	528.00	Other Charges (kWh)	40,000	\$0.0132	\$ 528.00			
	Cost of Power (kWh)	40,000	\$0.0550	\$	2,200.00	Cost of Power (kWh)	40,000	\$0.0550	\$ 2,200.00			
	Current 2004 Bill			\$	3,389.59	Adjusted 2005 Bill			\$ 3,356.06	\$	(33.53)	-0.99%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	CHARGI (\$)	E		kW/ kWh	RATE \$/kW or \$/kWh	ARGE (\$)	PACT (\$)	IMPACT (%)
500	Monthly Service Charge	N/A	N/A	\$ 1	36.17	Monthly Service Charge	N/A	N/A	\$ 142.21		
kWh	Distribution (kW)	500	\$1.3442	\$ 6	72.10	Distribution (kW)	500	\$0.9484	\$ 474.22		
100,000			Sub-Total	\$ 8	808.27			Sub Total	\$ 616.43	\$ (191.84)	-23.73%
_	Other Charges (kW)	500	\$3.9100	\$ 1,9	55.00	Other Charges (kW)	500.00	\$3.9100	\$ 1,955.00		
	Other Charges (kWh)	100,000	\$0.0132	\$ 1,3	320.00	Other Charges (kWh)	100,000	\$0.0132	\$ 1,320.00		
	Cost of Power (kWh)	100,000	\$0.0550	\$ 5,5	500.00	Cost of Power (kWh)	100,000	\$0.0550	\$ 5,500.00		
	Current 2004 Bill			\$ 9,5	83.27	Adjusted 2005 Bill			\$ 9,391.43	\$ (191.84)	-2.00%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	C	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IN	MPACT (\$)	IMPACT (%)
1,000	Monthly Service Charge	N/A	N/A	\$	136.17	Monthly Service Charge	N/A	N/A	\$ 142.21			
kWh	Distribution (kW)	1,000	\$1.3442	\$	1,344.20	Distribution (kW)	1000	0.9484	\$ 948.44			
400,000			Sub-Total	\$	1,480.37			Sub Total	\$ 1,090.65	\$	(389.72)	-26.33%
-	Other Charges (kW)	1,000	3.9100	\$	3,910.00	Other Charges (kW)	1,000.00	3.9100	\$ 3,910.00			
	Other Charges (kWh)	400,000	0.0132	\$	5,280.00	Other Charges (kWh)	400,000	0.0132	\$ 5,280.00			
	Cost of Power (kWh)	400,000	0.0550	\$	22,000.00	Cost of Power (kWh)	400,000	0.0550	\$ 22,000.00			
	Current 2004 Bill			\$	32,670.37	Adjusted 2005 Bill			\$ 32,280.65	\$	(389.72)	-1.19%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	ARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	С	HARGE (\$)	IMPACT (\$)	IMPACT (%)
3,000	Monthly Service Charge	N/A	N/A	\$ 136.17	Monthly Service Charge	N/A	N/A	\$	142.21		
kWh	Distribution (kW)	3,000	\$1.3442	\$ 4,032.60	Distribution (kW)	3000	0.9484	\$	2,845.32		
1,000,000			Sub-Total	\$ 4,168.77			Sub Total	\$	2,987.53	\$ (1,181.24)	-28.34%
	Other Charges (kW)	3,000	3.9100	\$ 11,730.00	Other Charges (kW)	3,000.00	3.9100	\$	11,730.00		
	Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00	Other Charges (kWh)	1,000,000	0.0132	\$	13,200.00		
	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00	Cost of Power (kWh)	1,000,000	0.0550	\$	55,000.00		
	Current 2004 Bill			\$ 84,098.77	Adjusted 2005 Bill			\$	82,917.53	\$ (1,181.24)	-1.40%

INTERMEDIATE CLASS (> 3000 KW to 5000 KW)

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CI	JRRENT	2004 B	ILL			F	UTURE	2005 BILL		
ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)			kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
3,000	Monthly Service Charge	N/A	N/A	\$	-	Monthly Service Charge	N/A	N/A			
kWh	Distribution (kW)	3,000	\$0.0000	\$	-	Distribution (kW)	3000		#VALUE!		
800,000			Sub-Total	\$	-			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	3,000	4.2138	\$ 12,64	1.40	Other Charges (kWh)	3,000.00	4.2138	\$ 12,641.40		
	Other Charges (kWh)	800,000	0.0132	\$ 10,56	0.00	Other Charges (kWh)	800,000	0.0132	\$ 10,560.00		
	Cost of Power (kWh)	800,000	0.0550	\$ 44,00	0.00	Cost of Power (kWh)	800,000	0.0550	\$ 44,000.00		
	Current 2004 Bill			\$ 67,20	1.40	Adjusted 2005 Bill			#VALUE!	#VALUE!	#VALUE!

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
3,000	Monthly Service Charge	N/A	N/A	\$	Monthly Service Charge	N/A	N/A			
kWh	Distribution (kW)	3,000	\$0.0000	\$ -	Distribution (kW)	3000		#VALUE!		
1,000,000			Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	3,000	4.2138	\$ 12,641.40	Other Charges (kWh)	3,000.00	4.2138	\$ 12,641.40		
	Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00	Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00		
	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00		
	Current 2004 Bill			\$ 80,841.40	Adjusted 2005 Bill			#VALUE!	#VALUE!	#VALUE!

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	С	HARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
4,000	Monthly Service Charge	N/A	N/A	\$	-	Monthly Service Charge	N/A	N/A			
kWh	Distribution (kW)	4,000	\$0.0000	\$	-	Distribution (kW)	4000		#VALUE!		
1,200,000			Sub-Total	\$	-			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	4,000	4.2138	\$	16,855.20	Other Charges (kWh)	4,000.00	4.2138	\$ 16,855.20		
	Other Charges (kWh)	1,200,000	0.0132	\$	15,840.00	Other Charges (kWh)	1,200,000	0.0132	\$ 15,840.00		
	Cost of Power (kWh)	1,200,000	0.0550	\$	66,000.00	Cost of Power (kWh)	1,200,000	0.0550	\$ 66,000.00		
	Current 2004 Bill			\$	98,695.20	Adjusted 2005 Bill			#VALUE!	#VALUE!	#VALUE!

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh	(CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
4,000	Monthly Service Charge	N/A	N/A	\$	-	Monthly Service Charge	N/A	N/A			
kWh	Distribution (kW)	4,000	\$0.0000	\$	-	Distribution (kW)	4000		#VALUE!		
1,800,000			Sub-Total	\$	-			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	4,000	4.2138	\$	16,855.20	Other Charges (kWh)	4,000.00	4.2138	\$ 16,855.20		
	Other Charges (kWh)	1,800,000	0.0132	\$	23,760.00	Other Charges (kWh)	1,800,000	0.0132	\$ 23,760.00		
	Cost of Power (kWh)	1,800,000	0.0550	\$	99,000.00	Cost of Power (kWh)	1,800,000	0.0550	\$ 99,000.00		
	Current 2004 Bill			\$	139,615.20	Adjusted 2005 Bill			#VALUE!	#VALUE!	#VALUE!

LARGE USE CLASS (> 5000 KW)

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.047369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CI	JRRENT	2004 B	ILL			F	UTURE	20	05 BILL		
ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)	PACT (\$)	IMPACT (%)
6,000	Monthly Service Charge	N/A	N/A	\$	-	Monthly Service Charge	N/A	N/A				
kWh	Distribution (kW)	6,000	\$0.0000	\$	-	Distribution (kW)	6000		\$	-		
2,800,000			Sub-Total	\$	-			Sub Total	\$	-	\$ -	#DIV/0!
	Other Charges (kW)	6,000	0.0474	\$	284.21	Other Charges (kWh)	6,000.00	0.0474	\$	284.21		
	Other Charges (kWh)	2,800,000	0.0132	\$	36,960.00	Other Charges (kWh)	2,800,000	0.0132	\$	36,960.00		
	Cost of Power (kWh)	2,800,000	0.0550	\$	154,000.00	Cost of Power (kWh)	2,800,000	0.0550	\$	154,000.00		
	Current 2004 Bill		•	\$	191,244.21	Adjusted 2005 Bill	•	•	\$	191,244.21	\$ -	0.00%

ENTER DESIRED CONSUMPTION LEVEL kW		kW/ kWh	RATE \$/kW or \$/kWh		ARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh		CHARGE (\$)	IMPAC*	IMPACT (%)
15,000	Monthly Service Charge	N/A	N/A	\$		Monthly Service Charge	N/A	N/A				
kWh	Distribution (kW)	15,000	\$0.0000	\$	-	Distribution (kW)	15000		\$	-		
10,000,000			Sub-Total	\$	-			Sub Total	\$	-	\$ -	#DIV/0!
	Other Charges (kW)	15,000	0.0474	\$	710.54	Other Charges (kWh)	15,000.00	0.0474	\$	710.54		
	Other Charges (kWh)	10,000,000	0.0132	\$	132,000.00	Other Charges (kWh)	10,000,000	0.0132	\$	132,000.00		
	Cost of Power (kWh)	10,000,000	0.0550	\$!	550,000.00	Cost of Power (kWh)	10,000,000	0.0550	\$	550,000.00		
	Current 2004 Bill		_	\$ (682,710.54	Adjusted 2005 Bill			S	682,710.54	\$ -	0.00%