

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0171

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.15
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0043)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0006
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.67
Distribution Volumetric Rate	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0040)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	54.56
Distribution Volumetric Rate	\$/kW	2.3102
Low Voltage Service Rate	\$/kW	0.2270
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(1.3889)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kW	0.0283
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0150)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0699
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2011-0171

INTERMEDIATE USERS SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	221.94
Distribution Volumetric Rate	\$/kW	1.0166
Low Voltage Service Rate	\$/kW	0.2677
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(1.2268)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0051)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8928

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2011-0171

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.06
Distribution Volumetric Rate	\$/kW	3.1049
Low Voltage Service Rate	\$/kW	0.1791
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(5.5214)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0657)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5690
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2550

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2011-0171

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.84
Distribution Volumetric Rate	\$/kW	2.2827
Low Voltage Service Rate	\$/kW	0.1755
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(3.1332)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0951)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5610
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2294

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	40.00
Disconnect/Reconnect at Pole - during Regular Hours	\$	time and materials

Install/Remove load control device – during regular hours

Install/Remove load control device – during regular hours	\$	40.00
Temporary service install and remove – overhead – no transformer	\$	time and materials
Temporary service install and remove – underground – no transformer	\$	time and materials
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0356