

March 24, 2008

Ms. Kirsten Walli,
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Multi-Year Incentive Rate Regulation for Natural Gas Utilities
EB-2007-0606**

Enclosed, please find:

- Updated Exhibit List containing exhibit references for the interrogatory responses from intervenors

pertaining to Union's application for an order approving a multi-year incentive rate mechanism to determine rates for Union's regulated gas distribution, transmission and storage services effective January 1, 2008.

Yours truly,

[Original signed by]

Connie Burns
Manager, Regulatory Initiatives

Enclosure

cc: All Intervenors
Michael Penny, Torys

INCENTIVE REGULATIONEXHIBIT LIST

<u>Exh.</u>	<u>Tab</u>	<u>Contents</u>
A		ADMINISTRATION
	1	Exhibit List
	2	Application
	3	Curricula Vitae of Witnesses
	4	Settlement Agreement, Addendum and Rate Schedules
B		PRE-FILED EVIDENCE
	1	Union Incentive Regulation Evidence
	2	Supplemental Weather Normalization Evidence
	3	Commodity Risk Management Evidence
	4	Commodity Risk Management Report
C		INTERROGATORIES
	1	Board Staff
	2	APPrO
3/16/33		BOMA/LPMA/WGSPG
	4	CCC
	5	Coral
	7	Direct Energy
	9	Enbridge
	10	Energy Probe
	11	GEC
	13	IGUA
	15	Kitchener
	17	OAPPA
	20	Pollution Probe
	22	Power Workers' Union
	23	School Energy Coalition
	27	TransAlta
	28	TCE
	32	VECC

Exh. Tab Contents

D PROPOSED RATES

- 1 2008 Rate Proposals Evidence
- 2 Appendix A - Summary of Changes to Sales Rates
 Appendix B - Rate Schedules
 Appendix C - Summary of Average Rate Changes for Rates 25, M5A, M7 and T1
 Interruptible Contract Services
- 3 Schedule 1 - Calculation of Price Cap Index
 Schedule 2 - Calculation of Storage Premium Adjustment Factor
 Schedule 3 - Summary of 2008 Proposed Rates
 Schedule 4 - Detailed In-franchise and Ex-franchise Rates
 Schedule 5 - Rate Impact Continuity
 Schedule 6 - Unbundled Delivery Rate Detail - Southern Operations Area
 Schedule 7 - Storage Rate Detail – Southern Operations Area
 Schedule 8 - Storage Rate Detail – Northern & Eastern Operations Area
 Schedule 9 - Calculation of Supplemental Service Charges
 Schedule 10 - Percentage Change in Average Unit Price – In-franchise Rate Classes
 Schedule 11 - General Service Customer Bill Impacts for Rates M1, M2, 01, 10
 Schedule 12 - Impact of Weather Normalization Methodology Change
 Schedule 13 - Calculation of 2005 and 2006 LRAM Volume Adjustment
 Schedule 14 - Total Delivery and Storage Revenue
 Schedule 15 - Summary of S&T Transactional Margin Included in 2008 Rates

<u>Exh.</u>	<u>Tab</u>	<u>Contents</u>
E		TAX EVIDENCE AND INTERROGATORIES
E1		Utility Evidence
	1	Federal and Provincial Corporate Tax Changes: Implications for Incentive Regulation - Jack M. Mintz and Thomas A. Wilson
E2		PEG and Intervenor Evidence
	1	Z Factoring Pervasive Corporate Tax Reductions - Mark Newton Lowry, PhD
	2	The Evidence of Dr. Robert Loube on the Tax Change Issue
	3	Do Corporate Income Tax Cuts require a Z-Adjustment? - George Georgopoulos
	4	George J. Georgopoulos CV
E3		Union Responses to Interrogatories
	1	BOMA/LPMA/WGSPG
	2	CCC
	3	Schools
	4	VECC
E4		Board Staff/PEG Responses to Interrogatories
	1	BOMA/LPMA/WGSPG
	2	CCC
	3	Schools
	4	VECC
E5		Loube Responses to Interrogatories
	1	BOMA/LPMA/WGSPG
	2	Union
E6		Georgopoulos Responses to Interrogatories
	1	Union