

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0100

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.87
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Changes – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	39.93
Distribution Volumetric Rate	\$/kWh	0.0116
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SMALL COMMERCIAL AND UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is either metered or unmetered. While this customer class includes existing metered customers, metered customers are no longer added to this customer class. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge for metered account	\$	10.69
Service Charge for Unmetered Scattered Load account (per connection)	\$	10.69
Distribution Volumetric Rate	\$/kWh	0.0195
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kWh	(0.0009)
Rate Rider for Tax Changes – effective until April 30, 2013	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	69.86
Distribution Volumetric Rate	\$/kW	4.2044
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.7339)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kW	(0.3693)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kW	(0.0775)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kW	0.0281
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0626)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6160
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0283
Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6160
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0283

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,538.27
Distribution Volumetric Rate	\$/kW	2.0981
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.9425)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kW	(0.4696)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kW	(0.0657)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective until April 30, 2013	\$/kW	0.0111
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0494)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5309
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9847

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,856.90
Distribution Volumetric Rate	\$/kW	2.9225
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until January 31, 2014		
Applicable only for Non RPP Customers	\$/kW	(1.2714)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kW	(0.6324)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kW	(0.0635)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective until April 30, 2013	\$/kW	0.0035
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0502)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.7007
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1197

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.34
Distribution Volumetric Rate	\$/kW	10.2587
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until January 31, 2014		
Applicable only for Non RPP Customers	\$/kW	(0.7714)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until January 31, 2014	\$/kW	(0.3874)
Rate Rider for Disposition of Accounts 1521 and 1562 (2012) – effective until April 30, 2013	\$/kW	(0.2674)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.2253)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8116
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4666

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045