



April 23, 2012

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
27th Floor  
Toronto, ON M4P 1E4  
**Attention: Ms. Kirsten Walli, Board Secretary**

Dear Ms. Walli:

**Re: 2012 IRM Rate Application  
EB-2011-0165  
Decision and Draft Rate Order Review**

On Thursday, April 19, 2012 the Board issued its Rate Decision, Tariff and Rate Model to EnWin and published these documents on its publicly accessible website.

As part of the Board Decision, EnWin was invited to perform a review and provide input on any concerns with the accuracy of the Decision or Draft Rate Order. EnWin has performed its review and identified the need for 19 corrective measures. These are set out in Appendix A.

The Board may wish to consider providing its next draft of these materials to EnWin in advance of their public release in the interest of mitigating public confusion.

While the Board has ordered that this feedback be provided by April 26, 2012, EnWin anticipates that the Board will exercise its discretion in allowing additional time to review the next draft, if required. This would be appropriate given the number of issues with the current materials and EnWin's swift and thorough attention to them. It is in all stakeholders' interest to have this matter concluded as soon as possible give the quick approach of the May 1, 2012 implementation date.

Yours very truly,

**EnWin Utilities Ltd.**

A handwritten signature in blue ink, appearing to read "Andrew J. Sasso".

Per: Andrew J. Sasso  
Director, Regulatory Affairs

## APPENDIX A

- 1) Tariff: The Tariff enclosed with EnWin's Rate Decision is the Tariff for Peterborough Distribution Inc. The correct Tariff is on the website and should be affixed to the Decision.
- 2) Rate Model, Rate Riders: The Rate Model is not in alignment with EnWin's Tariff and as a result it is reporting an \$8.60 increase to the Rate Rider line instead of \$5.00, which is leading to a suggested total bill impact that is considerably greater than the Board ordered.
- 3) Rate Model, Volumetric Rate: The Rate Model is not rounding the rate to 4 decimals in accordance with the Tariff and as a result is overstating the total bill impact.
- 4) Rate Model, RRPC: The Rural and Remote Rate has not been updated on the Rate Model, which overstates the total bill impact.
- 5) Rate Model, Transmission: Both transmission charges appear to be lower than approved which thus understates the impact that transmission increases will have on customers' bills.
- 6) Decision and Order, Shared Tax Saving Adjustments, page 4, paragraph 4: The amount should show as \$456,757 not \$465,757.
- 7) Decision and Order, page 6: The amounts approved for disposition for Group 1 Accounts Line item RSVA - Wholesale Market Service Charge (1580) the Principal Balance (A) amount should show as -\$2,371,324 not -\$2,371,342.
- 8) Decision and Order, page 6: The amounts approved for disposition for Group 1 Accounts Line item RSVA - Wholesale Market Service Charge (1580) the Interest Balance (A) amount should show as -\$56,375 not -\$56,374.
- 9) Tariff of Rates and Charges, General Service greater than 50 kW, the Retail Transmission Rate, page 3: Line and Transformation Connection Service Rate should show as 1.4965 \$/kW not 1.4956 \$/kW.
- 10) Tariff of Rates and Charges, Large Use - Regular, page 5: The Retail Transmission Rate – Line and Transformation Connection Service Rate should be presented as follows:

Retail Transmission Rate – Line Connection Service Rate	0.5971 \$/kW
Retail Transmission Rate – Transformation Connection Service Rate	1.4869 \$/kW

- 11) Tariff of Rates and Charges, Large Use - 3TS, page 6: The Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013 should show as 0.1308 \$/kW not 0.1309 \$/kW.
- 12) Tariff of Rates and Charges, Unmetered Scattered Load, page 8: The Service Charge (per connection) should show as \$10.25 not \$10.18.
- 13) The excel file used by Board Staff to calculate the rate riders, EnWin\_rateridercalc\_final.xls should be posted on the publicly accessible website.
- 14) EnWin\_rateridercalc\_final.xls: Balance allocated to account 1585 should be Balance allocated to account 1584 (cell E4).
- 15) EnWin\_rateridercalc\_final.xls: Notes reads 1) This sheet calculates the Deferral and Variance account rate riders for balances in accounts 1585, 1586, 1590, 1521 and 1562. This should read 1) This sheet calculates the Deferral and Variance account rate riders for balances in accounts 1584, 1586, 1590, 1521 and 1562.
- 16) EnWin\_rateridercalc\_final.xls: The value for 1586, Large Use - 3TS should be \$11,738 not \$11,748.
- 17) EnWin\_rateridercalc\_final.xls: The values for Deferral and Variance Account Rate Rider (excluding 1562) and 1562 Rate Rider (3 year disposition) for USL, Sentinel Lighting and Street Lighting should be rounded to 2 decimal places, not 4.
- 18) Rate Model, sheet 20. 2012 Final Tariff and all data entry sheets throughout the excel file need to be corrected with the above items.
- 19) There is no documentation in the Final Order documents for the calculation of 1580, 1588 (excluding GA) and 1588 (GA).