



EB-2011-0165

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by EnWin Utilities
Ltd. for an order approving just and reasonable rates and
other charges for electricity distribution to be effective May 1,
2012.

PROCEDURAL ORDER NO.1

April 26, 2012

EnWin Utilities Ltd. ("EnWin") filed an application (the "Application") with the Ontario Energy Board (the "Board") on November 25, 2011 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that EnWin charges for electricity distribution, to be effective May 1, 2012.

On April 19, 2012, the Board issued its Decision and Order that included revised models in Microsoft Excel format and a draft Tariff of Rates and Charges reflecting the Board's findings. As opposed to cost of service proceedings, the Board's practice in IRM proceedings is to issue a draft Tariff of Rates and Charges in order to assist utilities and to facilitate a more efficient draft Rate Order process.

On April 23, 2012, EnWin filed a letter noting certain inaccuracies in the draft Tariff of Rates and Charges, as well as the supporting Excel rate models. EnWin also requested that the Board post an Excel file, prepared by Board staff, containing calculations of rate riders for the disposition of deferral and variance accounts 1584, 1586, 1590, 1521 and 1562 that was mistakenly omitted from the supporting materials issued on April 19, 2012.

In its letter, EnWin also stated that:

The Tariff enclosed with EnWin's Rate Decision is the Tariff for Peterborough Distribution Inc. The correct Tariff is on the website and should be affixed to the Decision.

The Board notes that the Tariff attached to EnWin's Decision had already been corrected to reflect the draft Rate Order provided to EnWin for comment prior to the filing of EnWin's letter.

The Board notes that the majority of the issues identified by EnWin with respect to the inconsistencies in the rate model were the result of neither Board staff nor EnWin activating the update button on the bill impacts sheet of the rate model. The Board also notes that the bill impact and tariff worksheets provided in the rate model are intended as tools to assist distributors in the preparation and presentation of their application evidence, as well as, in the preparation of a draft Rate Order, if necessary. Unlike the Tariff of Rates and Charges attached to a Decision or Final Rate Order, the tariffs and bill impacts provided in the rate model do not necessarily reflect the rates approved for EnWin by the Board.

EnWin requested an additional opportunity to review the supporting materials to ensure the accuracy of the final Tariff. The Board will grant EnWin that opportunity to provide comment on the revised draft Tariff of Rates and Charges prior to the issuance of EnWin's final Rate Order. The Board has also attached updated models to assist EnWin in its final review. However, it is the Board's expectation that EnWin will focus any comments on the revised draft Tariff of Rates and Charges.

THE BOARD ORDERS THAT:

1. EnWin shall review the revised draft Tariff of Rates and Charges set out in Appendix A. EnWin shall file with the Board a written confirmation assessing the completeness and accuracy of the revised draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information by **April 30, 2012**.
2. If the Board does not receive a submission from EnWin to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the revised draft Tariff of Rates and Charges set out in Appendix A of this Decision and Order will become final, except for the stand by

rates which remain interim, effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. EnWin shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

All filings to the Board must quote file number **EB-2011-0165**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

ADDRESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4
Attention: Board Secretary

E-mail: Boardsec@ontarioenergyboard.ca
Tel: 1-888-632-6273 (toll free)
Fax: 416-440-7656

DATED at Toronto, April 26, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Procedural Order No: 1

Draft Tariff of Rates and Charges

Board File No: EB-2011-0165

DATED: April 26, 2012

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0165

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.77
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kWh	0.0030
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0165

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.39
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kWh	0.0030
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2011-0165

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	100.81
Distribution Volumetric Rate	\$/kW	4.6543
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0485)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers	\$/kW	(2.9038)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	1.1594
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0572
Retail Transmission Rate – Network Service Rate	\$/kW	2.4616
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4965

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2011-0165

GENERAL SERVICE 3,000 to 4,999 kW – INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,106.28
Distribution Volumetric Rate	\$/kW	1.9473
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0229)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers	\$/kW	(2.7944)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	1.1157
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.0746
Retail Transmission Rate – Network Service Rate	\$/kW	3.3362
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0282

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0165

LARGE USE – REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,635.46
Distribution Volumetric Rate	\$/kW	2.2012
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0298)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$/kW	(3.6439)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	0.1332
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013		
Applicable only for non-Wholesale Market Participants	\$/kW	1.3265
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.0873
Retail Transmission Rate – Network Service Rate	\$/kW	3.3875
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5971
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.4869

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0165

LARGE USE – 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27,038.87
Distribution Volumetric Rate	\$/kW	2.7470
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0395)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$/kW	(3.8445)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	0.1308
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013		
Applicable only for non-Wholesale Market Participants	\$/kW	1.3995
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.1207
Retail Transmission Rate – Network Service Rate	\$/kW	3.3875
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5971

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0165

LARGE USE – FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	102,402.51
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0852)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	0.1438
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.4511
Retail Transmission Rate – Network Service Rate	\$/kW	3.3875
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5971

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0165

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	10.25
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.09)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$	(1.26)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) - Effective until April 30, 2013	\$	1.02
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) – Effective until April 30, 2015	\$	0.37
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW 0.5589

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2011-0165

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.76
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.11)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$	(0.06)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) - Effective until April 30, 2013	\$	0.32
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) – Effective until April 30, 2015	\$	0.38
Retail Transmission Rate – Network Service Rate	\$/kW	2.2523
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3692

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

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EB-2011-0165

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.66
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.05)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$	(0.45)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) - Effective until April 30, 2013	\$	0.18
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) – Effective until April 30, 2015	\$	0.14
Retail Transmission Rate – Network Service Rate	\$/kW	2.2495
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3677

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0165

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge -- At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge -- At Meter After Hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service Call – Customer Owned Equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

ENWIN Utilities Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0165

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045