

EB-2011-0181

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by London Hydro Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2012.

BEFORE: Karen Taylor

Presiding Member

Paula Conboy Member

FINAL RATE ORDER

London Hydro Inc. ("London Hydro"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on November 24, 2011, under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that London Hydro charges for electricity distribution, to be effective May 1, 2012.

In its Decision and Order on the Application issued on April 4, 2012, the Board ordered London Hydro to file with the Board, and also forward to intervenors, a draft Rate Order that includes revised models in Microsoft Excel format and a proposed Tariff of Rates and Charges reflecting the Board's findings in this Decision and Order within 7 days of the issuance of that Decision and Order.

On April 6, 2012, London Hydro filed a letter requesting an extension to the filing due date of its draft Rate Order to April 16, 2012. On April 10, 2012, the Board issued a Procedural Order approving London Hydro's request and cancelled the filing dates as established in the Decision and Order. The Board established new deadlines for the filing of Board staff and intervenor comments on the draft Rate Order and London Hydro's response to any comments received.

London Hydro submitted its draft Rate Order and supporting documentation on April 16, 2012.

On April 23, 2012, Board staff filed comments on the draft Rate Order noting that it accepts London Hydro's revised Account 1562 Deferred PILs balance of a credit of \$539,195 and agreed that London Hydro had appropriately reflected the Board's findings in all areas of the Decision except for some inconsistencies on the Tariff of Rates and Charges submitted with London Hydro's draft Rate Order, which were subsequently corrected.

Board staff also noted that the Tariff of Rates and Charges provided by London Hydro in its draft Rate Order lists the line item "Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings", for all rate classes, to the fifth decimal point. Board staff stated that the standard practice of the Board is to list these rate riders to four decimal places, unless there is sufficient justification to defer from this standard and the Board has approved such a deviation. Board staff accepted the use of five decimal places for the LRAM rate riders given that the Board has approved this approach in instances where the use of four decimal places will result in the utility forgoing the recovery of a Board approved amount. Board staff noted that for the Residential service class, the LRAM rate rider does not generate a rate to four decimal places. Board staff also noted that unlike deferral and variance accounts, there is no true up for residual LRAM.

Board staff noted that London Hydro may wish to confirm for the Board's consideration whether or not its billing system has the capability to bill the LRAM rate rider to the fifth decimal point.

On April 24, 2012, London Hydro filed its reply comments. London Hydro agreed with Board staff regarding the errors on the Tariff of Rates and Charges. London Hydro also confirmed that its system is capable of billing its LRAM rate riders to the fifth decimal point.

The Board accepts London Hydro's request for its LRAM rate riders to be billed to the fifth decimal place and has revised the final Tariff of Rates and Charges.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. London Hydro shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, April 26, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli Board Secretary

Appendix A

To Final Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2011-0181

DATED: April 26, 2012

London Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0181

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	12.72
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kWh	0.00004
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		, ,
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	Ò.0070 ´
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Issuance Date: April 26, 2012

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge Distribution Volumetric Rate	\$ \$/kWh	29.58 0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013 Rate Rider for Tax Change (2012) – effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh \$/kWh \$/kWh	0.00022 (0.0002) (0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	(0.0004) 0.0065 0.0046
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0011 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications apply:

General Service 50 to 199 kW non-interval metered General Service 50 to 4,999 kW interval metered.

Further servicing details are available in London Hydro's Conditions of Service

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	292.71
Distribution Volumetric Rate	\$/kW	1.6223
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	Φ/I-λΛ/	0.00400
Recovery (2012) – effective until April 30, 2013	\$/kW	0.00482
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0362)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3641)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1521)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2917
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7172
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9388
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3929
MONTHLY DATES AND CHARCES - Beguletony Component		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Glandard Supply Service - Administrative Gharge (ii applicable)	Ψ	0.23

London Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181

GENERAL SERVICE 1,000 to 4,999 kW (Co-Generation) SERVICE CLASSIFICATION

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,296.39
Distribution Volumetric Rate	\$/kW	4.0062
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0714)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.7547)
Retail Transmission Rate – Network Service Rate	\$/kW	3.3926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5312
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20,638.79
Distribution Volumetric Rate	\$/kW	2.2792
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kW	0.00011
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0511)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.4705)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1970)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0104
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3929
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.42
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0009)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		, ,
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES – Regulatory Component		
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Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide back-up service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the		
contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.3942
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0290)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.0108)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.14
Distribution Volumetric Rate	\$/kW	10.1362
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.2659)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3763)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0206
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5140

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0181

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	1.39 7.1102
Rate Rider for Tax Change (2012) – effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW \$/kW	(0.1892) (0.3536)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	**	,
Applicable only for Non-RPP Customers Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	(0.1343) 2.0179
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5121
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Issuance Date: April 26, 2012

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.25

London Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	10.00
Disconnect/Reconnect at meter – During regular hours	\$	35.00
Disconnect/Reconnect at meter – After regular hours	\$	185.00
Disconnect/Reconnect at Pole – During regular hours	\$	185.00
Disconnect/Reconnect at Pole – After regular hours	\$	415.00
Meter Interrogation Charge	\$	5.50
Special Meter Reads	\$	30.00
Install/Remove load control device – During regular hours	\$	65.00
Install/Remove load control device – After regular hours	\$	185.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Temporary Service install & remove – underground – no transformer	\$	300.00
Service Call – After regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0181

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

100.00
20.00
0.50
0.30
(0.30)
0.25
0.50
no charge
2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0409
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0141
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0305
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0041