



April 26, 2012

Ms. Kirstin Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

**Re: Draft Rate Order**

Dear Ms. Walli:

WPI Power Incorporated. ("WPI") acknowledges receipt of the Ontario Energy Board's Decision and Order dated April 19, 2012 and thus submits its Draft Rate Order for 2012 Distribution Rates effective May 1st, 2012.

- This Draft Rate Order contains the following components:
- Manager Summary
- Appendices A and B
  - Appendix A – Tariff of Rates and Charges
  - Appendix B - Bill Impacts

Excel versions of;

- 2012\_IRM\_Rate\_Generator\_Final.xls
- 1562\_Revised Continuity Schedule and Recoveries
- 2012\_RTSM\_Adjustment\_Work\_Form
- 2012\_IRM3\_Shared\_Tax\_Savings\_Work\_Form

This document is being filed pursuant to the Board's e-Filing Services. In order to reduce the carbon footprint, hard copies of these documents will be provided upon request.

Should there be any questions, please do not hesitate to contact me at 519-507-6666 x-216 or [lisa.milne@westario.com](mailto:lisa.milne@westario.com).

Yours truly,

A handwritten signature in blue ink that reads "Lisa Milne".

Lisa Milne, CGA  
President/CEO

**Westario Power Inc.  
Draft Rate Order  
EB-2011-0205**

**Manager's Summary**

Westario Power Incorporated ("WPI") submits this Manager Summary accompanied by a Tariff of Rates and Charges for 2012 and a completed Customer Bill Impacts, in both PDF and excel format. WPI is also filing its supporting models revised to reflect the Board Decision and Order issued April 19, 2012.

In the following Manager Summary, WPI presents a brief review of Board's decision and how WPI has complied and implemented the Board's rulings. The summary follows the same format as the decision and is presented as follows;

The Issues as identified by the Board;

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Account 1521: Special Purpose Charge;
- Review and Disposition of Lost Revenue Adjustment Mechanism; and
- Review and Disposition of Account 1562: Deferred Payments In Lieu of Taxes.

**A. PRICE CAP INDEX ADJUSTMENT:**

WPI acknowledges the Board's direction with respect to adjusting the IRM by a price escalator, less a productivity factor (X-factor) of 0.72% and a stretch factor. Based on the Board's price escalator of 2.0% and specific stretch factor of 0.4%, the resulting price cap index adjustment is 0.88%. WPI acknowledges that it has applied price cap index adjustment to both the fixed and variable component of its proposed distribution rates in accordance with the Board's direction<sup>1</sup>.

**B. RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE:**

WPI acknowledges the Board amended RRRP charge to be collected by the Independent Electricity System Operator of \$0.0011 per kWh effective May 1, 2012. The draft Tariff of Rates reflects the new RRRP charge.

**C. SHARED TAX SAVINGS ADJUSTMENTS:**

WPI acknowledges the Board's approval of its proposed tax savings of \$167,165 resulting in a shared amount of \$83,582 to be refunded to rate payers. The draft Tariff of Rates reflects shared tax savings of \$83,582 to be paid to customers over a one year period, from May 1, 2012 to April 30, 2013. A revised version of the Board's Shared Tax Savings Adjustment model is being filed in conjunction with this document.

**D. RETAIL TRANSMISSION SERVICE RATES**

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012, as shown in the following table:

**2012 Uniform Transmission Rates**

Network Service Rate	\$3.57 per kW
Connection Service Rates	
Line Connection Service Rate	\$0.80 per kW
Transformation Connection Service Rate	\$1.86 per kW

In accordance with the Board direction, WPI has updated its RTSRs to reflect the above rates. WPI also acknowledges the Board's approval of the use of its most recent historical data as a billing determinant. A revised version of the Board's RTSR model is being filed in conjunction with this document.

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<sup>1</sup> Decision and Order, EB-2011-0205, page 3

**E. REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT**

**BALANCES:**

As explained in the Decision<sup>2</sup>, WPI's 2010 actual year-end total balance for Group 1 Accounts including interest projected to April 30, 2012 is a credit of \$749,064. This amount results in a total credit claim of \$0.00167 per kWh, which exceeds the preset disposition threshold. WPI proposed to dispose of this credit amount over a one-year period. WPI acknowledges the Board approval of the disposition of a credit balance of \$749,064 for Group 1 Accounts comprised of principal as of December 31, 2010 and interest to April 30, 2012, over a one year period from May 1, 2012 to April 30, 2013.

WPI confirms that the respective balance of each Group 1 account approved for disposition will be transferred on May 1<sup>st</sup> and in accordance with Board direction, to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the Accounting Procedures Handbook for Electricity Distributors.

**F. REVIEW AND DISPOSITION OF ACCOUNT 1521: SPECIAL PURPOSE CHARGE:**

In accordance with the Decision<sup>3</sup>, WPI disposes, on a final basis, of a debit balance of \$1,640.23 in account 1521, representing principal and interest to April 30, 2012, over a one year period, from May 1, 2012 to April 30, 2013. On May 1, 2012, WPI will close Account 1521 after the balance of Account 1521 has been transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the Accounting Procedures Handbook for Electricity Distributors.

**G. REVIEW AND DISPOSITION OF LOST REVENUE ADJUSTMENT MECHANISM; AND**

As explained in the Decision<sup>4</sup> WPI originally requested the recovery of an LRAM claim of \$357,937 and further revised it to \$368,917 to reflect the Ontario Power Authority's ("OPA") 2010 final results. In response to interrogatories from Board staff and intervenors, WPI updated its LRAM claim to \$368,917 to reflect the Ontario Power Authority's ("OPA") 2010 final results. WPI's LRAM claim consists of the effect of CDM programs implemented from 2006 – 2010. WPI requested approval of these savings persisting until April 30, 2012.

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<sup>2</sup> Decision and Order, EB-2011-0205, page 6

<sup>3</sup> Decision and Order, EB-2011-0205, page 7

<sup>4</sup> Decision and Order, EB-2011-0205, page 8

Both Board staff and VECC submitted that it supported the recovery of persisting lost revenues for 2006, 2007, 2008 and 2010 CDM programs, including the persisting lost revenues from 2006 programs in 2007 and 2008, and the persisting lost revenues from 2007 programs in 2008 since WPI was under IRM during that period.

In response to intervenor requests, WPI provided an LRAM amount that only includes lost revenues from 2006, 2007, 2008, and 2010 CDM programs, including the persisting lost revenues noted above, in the years 2006, 2007, 2008, and 2010. This new evidence showed an amount to a claim of \$164,607.72.

Although WPI strongly disagrees with the Board's Decision to disallow CDM programs implemented from 2006 to 2009 in 2009, 2010, 2011 and 2012, WPI acknowledges the Board approval an LRAM claim of \$164,607.72, representing lost revenue for the years 2006, 2007 and 2008 for CDM programs implemented in 2006, 2007 and 2008 and lost revenue in 2010 from CDM programs launched in 2010.

The draft Tariff of Rates reflects a one year disposition period, May 1, 2012 to April 30, 2013.

#### **H. REVIEW AND DISPOSITION OF ACCOUNT 1562: DEFERRED PAYMENTS IN LIEU OF TAXES.**

WPI's initial rate application reflected an amount due from customers of \$435,885.

In its reply to the Board Staff Submission Westario revised customer count and sales statistics used to determine recoveries. The impact of increased customer counts and revised kWh sales (along with associated interest improvement) reduced the amount due from customers from \$435,885 to \$273,828.

The Decision and Order directed Westario Power to use the 2006 EDR volumetric billing determinants for the GS>50 kW class in order to calculate the PILs collections for 2003, 2004, 2005 and the four months of 2006.

The 2006 EDR model reflects a variable billing determinant for the GS>50kw class of 452,234 kW. This billing determinant was used to calculate variable rates on Tabs 8-1 to 8-3 in the 2006 EDR model.

Westario has revised the GS>50kw sales in the recovery schedules to reflect an average of 37,682.2 kW per month (452,234/12) for the period from January 2003 to April 2006.

Revisions to the variable billing determinants have reduced the 1562 Deferred PILS amount due from customers from \$273,828 to \$33,814. The difference of \$240,015 is due to increased recoveries of \$190,293 and reduced interest improvement of \$49,721. Please find below the calculation of the rate rider.

	Allocation % based on 2009 DRR	Allocated 1562 Disposition Value (including interest to Apr. 30, 2012)	2009 Approved Billing Determinant (kWh/kW)	Proposed Rate Rider	
Residential	61.92%	20,692.43	197,649,413.00	0.0001	per kWh
General Service < 50 kW	14.25%	4,762.07	70,476,543.00	0.0001	per kWh
General Service 50 to 4999 kW	19.72%	6,590.03	448,543.00	0.0147	per kW
Sentinel Lights	0.10%	33.42	17.00	1.9658	per kW
Street Lights	3.75%	1,253.18	11,037.00	0.1135	per kW
USL	0.35%	116.96	501,647.00	0.0002	per kWh

Revised Excel model recovery spreadsheets and continuity model are being filed in conjunction with the Draft Rate Order.

#### **I. IMPLEMENTATION OF RATES**

In accordance with Board's direction, WPI is filing its draft Rate Order, including all relevant calculations showing the impact of the Decision and Order on WPI's final rates. WPI is filing, in conjunction with this Manager's Summary, a completed versions of the 2012 IRM Rate Generator model, continuity tables to support the claim for disposition of Account 1562 Deferred PILs and LRAM calculations showing the derivation of the final rate riders to recover the approved LRAM amount.

~ Respectfully submitted ~

## Appendix A

### Tariffs of Rates and Charges

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0205

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.34
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kWh	0.0007
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Disposition of PILs 1562 – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0019

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0205

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.77
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Disposition of PILs 1562 – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0009)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0017

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0205

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	240.15
Distribution Volumetric Rate	\$/kW	2.2373
Low Voltage Service Rate	\$/kW	0.3990
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kW	0.0244
Rate Rider for Disposition of PILs 1562 – effective until April 30, 2013	\$/kWh	0.0147
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.0371)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.4574)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	(0.1048)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9887
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6929

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0205

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	11.30
Distribution Volumetric Rate	\$/kWh	0.0422
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0006)
Rate Rider for Disposition of PILs 1562 – effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0017

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

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EB-2011-0205

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.53
Distribution Volumetric Rate	\$/kW	13.0802
Low Voltage Service Rate	\$/kW	0.3153
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.2288)
Rate Rider for Disposition of PILs 1562 – effective until April 30, 2013	\$/kWh	1.9658
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.6583)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5096
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5476

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

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EB-2011-0205

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	3.2599
Low Voltage Service Rate	\$/kW	0.3079
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.2780)
Rate Rider for Disposition of PILs 1562 – effective until April 30, 2013	\$/kWh	0.1135
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.2119)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	(0.1653)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4976
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5348

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0205

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0205

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnect – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1000.00
Specific charge for access to the power poles – per pole/year	\$	22.35

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0205

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0680



## Appendix B

### Summary and Detailed Customer Bill Impacts

Please note that WPI was not able to print the bill impacts for the following classes;

- GS 50kW to 4999kW
  - USL
  - Street Lights
  - Sentinel Lights



## Rate Class

### Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	11.24	11.34
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.16	-
Distribution Volumetric Rate	0.01410	0.01422
Distribution Volumetric Rate Rider(s)	0.00140	(0.00010)
Low Voltage Volumetric Rate	0.00120	0.00120
Retail Transmission Rate – Network Service Rate	0.00510	0.00520
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00110	0.00190
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0788	1.0788

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>


<b>Current Loss Factor</b>	<b>1.0788</b>
<b>Proposed Loss Factor</b>	<b>1.0788</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	35.13%
Energy Second Tier (kWh)	263.04	0.0790	20.78	263.04	0.0790	20.78	0.00	0.00%	17.89%
<b>Sub-Total: Energy</b>			<b>61.58</b>			<b>61.58</b>	<b>0.00</b>	<b>0.00%</b>	<b>53.03%</b>
Service Charge	1	11.24	11.24	1	11.34	11.34	0.10	0.88%	9.76%
Service Charge Rate Rider(s)	1	1.16	1.16	1	0.00	0.00	-1.16	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0141	11.28	800	0.0142	11.38	0.10	0.88%	9.80%
Low Voltage Volumetric Rate	800	0.0012	0.96	800	0.0012	0.96	0.00	0.00%	0.83%
Distribution Volumetric Rate Rider(s)	800	0.0014	1.12	800	(0.0001)	(0.08)	-1.20	(107.15)%	(0.07)%
<b>Total: Distribution</b>			<b>25.76</b>			<b>23.60</b>	<b>-2.16</b>	<b>(8.39)%</b>	<b>20.32%</b>
Retail Transmission Rate – Network Service Rate	863.04	0.0051	4.40	863.04	0.0052	4.49	0.09	1.96%	3.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	863.04	0.0011	0.95	863.04	0.0019	1.64	0.69	72.73%	1.41%
<b>Total: Retail Transmission</b>			<b>5.35</b>			<b>6.13</b>	<b>0.78</b>	<b>14.52%</b>	<b>5.28%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>31.11</b>			<b>29.73</b>	<b>-1.39</b>	<b>(4.45)%</b>	<b>25.60%</b>
Wholesale Market Service Rate	863.04	0.0052	4.49	863.04	0.0052	4.49	0.00	0.00%	3.86%
Rural Rate Protection Charge	863.04	0.0013	1.12	863.04	0.0013	1.12	0.00	0.00%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
<b>Sub-Total: Regulatory</b>			<b>5.86</b>			<b>5.86</b>			<b>5.05%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>800.00</b>	<b>0.00700</b>	<b>5.60</b>	<b>800</b>	<b>0.0070</b>	<b>5.60</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.82%</b>
<b>Total Bill before Taxes</b>			<b>104.15</b>			<b>102.77</b>	<b>-1.39</b>	<b>(1.33)%</b>	<b>88.50%</b>
HST		13%	13.54		13%	13.36	-0.18	(1.33)%	11.50%
<b>Total Bill</b>			<b>117.69</b>			<b>116.13</b>	<b>-1.57</b>	<b>(1.33)%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.77		(10%)	-11.61			
<b>Total Bill (less OCEB)</b>			<b>105.92</b>			<b>104.51</b>	<b>(1.41)</b>	<b>(1.33)%</b>	


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## Rate Class

### General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	20.59	20.77
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.35	-
Distribution Volumetric Rate	0.00910	0.00918
Distribution Volumetric Rate Rider(s)	0.00140	(0.00066)
Low Voltage Volumetric Rate	0.00110	0.00110
Retail Transmission Rate – Network Service Rate	0.00470	0.00480
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00100	0.00170
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0788	1.0788

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0788</b>
<b>Proposed Loss Factor</b>	<b>1.0788</b>

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	14.67%
Energy Second Tier (kWh)	1,557.60	0.0790	123.05	1,557.60	0.0790	123.05	0.00	0.00%	44.24%
<b>Sub-Total: Energy</b>			<b>163.85</b>			<b>163.85</b>	<b>0.00</b>	<b>0.00%</b>	<b>58.91%</b>
Service Charge	1	20.59	20.59	1	20.77	20.77	0.18	0.88%	7.47%
Service Charge Rate Rider(s)	1	1.35	1.35	1	0.00	0.00	-1.35	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0091	18.20	2,000	0.0092	18.36	0.16	0.88%	6.60%
Low Voltage Volumetric Rate	2,000	0.0011	2.20	2,000	0.0011	2.20	0.00	0.00%	0.79%
Distribution Volumetric Rate Rider(s)	2,000	0.0014	2.80	2,000	(0.0007)	(1.32)	-4.12	(147.32)%	(0.48)%
<b>Total: Distribution</b>			<b>45.14</b>			<b>40.01</b>	<b>-5.13</b>	<b>(11.37)%</b>	<b>14.38%</b>
Retail Transmission Rate – Network Service Rate	2,157.60	0.0047	10.14	2,157.60	0.0048	10.36	0.22	2.13%	3.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,157.60	0.0010	2.16	2,157.60	0.0017	3.67	1.51	70.00%	1.32%
<b>Total: Retail Transmission</b>			<b>12.30</b>			<b>14.02</b>	<b>1.73</b>	<b>14.04%</b>	<b>5.04%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>57.44</b>			<b>54.03</b>	<b>-3.41</b>	<b>(5.93)%</b>	<b>19.42%</b>
Wholesale Market Service Rate	2,157.60	0.0052	11.22	2,157.60	0.0052	11.22	0.00	0.00%	4.03%
Rural Rate Protection Charge	2,157.60	0.0013	2.80	2,157.60	0.0013	2.80	0.00	0.00%	1.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.27</b>			<b>14.27</b>			<b>5.13%</b>
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	5.03%
<b>Total Bill before Taxes</b>			<b>249.56</b>			<b>246.16</b>	<b>-3.41</b>	<b>(1.37)%</b>	<b>88.50%</b>
HST		13%	32.44		13%	32.00	-0.44	(1.37)%	11.50%
<b>Total Bill</b>			<b>282.01</b>			<b>278.16</b>	<b>-3.85</b>	<b>(1.37)%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-28.20		(10%)	-27.82			
<b>Total Bill (less OCEB)</b>			<b>253.81</b>			<b>250.34</b>	<b>(3.47)</b>	<b>(1.37)%</b>	