NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER Date**

Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04

LICENCE NUMBER PHONE NUMBER 705-746-5866

ED-1999-0219

Enter the total applied-for regulatory asset amounts for each account in the appropriate cells below: (These amounts should correspond to your December 31, 2002 regulatory filings with the OEB.)

Description	Account Number	Applied-for Amount Balance as at Dec. 31, 2002
RSVA - Wholesale Market Service Charge	1580	\$60,045
RSVA - Retail Transmission Network Charge	1584	<mark>-\$21,657</mark>
RSVA - Retail Transmission Connection Charge	1586	<mark>-\$1,515</mark>
RSVA - Power	1588	-\$5,251
Sub-Total		\$31,621
RSVA - One-time Wholesale Market Service	1582	
Other Regulatory Assets	1508	\$3,000
Retail Cost Variance Account - Retail	1518	
Retail Cost Variance Account - STR	1548	
Misc. Deferred Debits - incl. Rebate Cheques	1525	
Deferred Payments in Lieu of Taxes	1562	\$101,950
PILs Contra Account	1563	
Qualifing Transition Costs	1570	\$514,802
Pre-Market Opening Energy Variances Total	1571	\$121,781
Pre-Market Opening Energy Variances - 2001		0.04.704
Pre-Market Opening Energy Variances - 2002	4.570	\$121,781
Extra-Ordinary Event Losses	1572	\$0 \$0
Deferred Rate Impact Amounts	1574	\$0 \$0
Other Deferred Credits	2425	\$0
Total Applied-for Regulatory Assets		(a) \$773,154
(1) Total of 4 RSVA Accounts		(b) \$31,621 Approved for 2004 Final Recovery
4 RSVA accounts as a percent of total: (b)	/ (a)	4.1%
(2) 25 % of (a)		(c) \$193,289

If (b) is greater than (c) go to Section 1

If (b) is less than (c) go to Section 2

Section 1: For LDCs with 4 RSVA accounts greater than 25 % of Total: 25% of total applied-for Regulatory Asset Accounts: Amount (c) \$193,289 Approved for Final 2004 Rate Recovery Gross Up for Recovery over 11 months: Amount (c) x 12/11 \$210,860 Enter this amount on Sheet 3 (Therefore, entry on Sheet 5 is zero.) Remaining Final Amount to be recovered in future periods (b) - (c) -\$161,667 Ignore minus sign

Section 2: For LDCs with 4 RSVA accounts less than 25 % of Total:		
25% of total applied-for Regulatory Asset Accounts: Amount (c)		\$193,289 Approved for 2004 Rate Recovery
Final 4 RSVA Amount as shown at (b)		\$31,621
Gross Up for Recovery over 11 months: Amount (b) x 12/11		\$34,496 Enter this amount on Sheet 3
Interim Amount to be recovered (c) - (b)	(d)	\$161,667
Gross Up for Recovery over 11 months: Amount (d) x 12/11		\$176,364 Enter this amount on Sheet 5
Total Final + Interim Amount for Recovery (b) + (d) (no gross up)		\$193,289

Rate Implementation	Check Box Yes or No
Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.	
Our utility is not able to pro-rate consumption and therefore our customers will not be charged the	
new rates until the completion of an entire billing cycle.	

SHEET 2 - 2002 Base Rate Schedule

V1

NAME OF UTILITY NAME OF CONTACT E- Mail Address

Parry Sound Power Corporation Miles Thompson

LICENCE NUMBER PHONE NUMBER

ED-1999-0219 705-746-5866

VERSION NUMBER

Date

mthompson@pspower.ca Version 1 16-Jan-04

Enter the values for your 2002 Base Rates as shown in your 2002 RA Model at Sheet 4.

This is the version of the model that was used to determine your current OEB approved rate schedule.

(This removes the impact of the recovery of Q4 2001 PILs, 2002 PILs, and any Z-factors or Interim Transition Cost approvals from Existing Rates). You may adjust the rate classes if your LDC has non-standard classes.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.0088

MONTHLY SERVICE CHARGE (Per Customer)

\$13.66

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0088

MONTHLY SERVICE CHARGE (Per Customer)

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0069

MONTHLY SERVICE CHARGE (Per Customer)

\$20.82

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

GENERAL SERVICE INTERMEDIATE USE (Scattered Load)

DISTRIBUTION KW RATE

\$0.0372

MONTHLY SERVICE CHARGE (Per Customer)

LARGE USE

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$4.4256

MONTHLY SERVICE CHARGE (Per Connection)

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.8773

MONTHLY SERVICE CHARGE (Per Connection) \$0.34

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW.

Please enter these charges exactly as they are entered on your current approved rate schedule. Please add your own specific charges as necessary.

New Account Setup	\$ 8.80
Change of Occupancy	
Account History	
Administration Fee	\$ 5.00
Current Year Data	
Each Additional Year Data	
Dispute Involvement	\$ 5.00
Arrear's Certificate	\$ 7.00
Late Payment	1.50%
Returned Cheque	\$ 6.00
Collection of Account Charge	\$ 8.80
Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours Service Calls Temporary Pole Service After Hours High Voltage Station Outage	\$ 17.60
Residential Service 2nd Visit to Connect New Service	
Residential Service After Hours Visit to Connect New Service	
Treated filled Filled Filled Filled Viole to Control Filew Convict	
Diversity Adjustment Credit (per KW) Winter	
(discontinued at Market Opening) Summer	
, , , , , , , , , , , , , , , , , , , ,	

SHEET 3 - Calculating Rate Increases using 2002 LDC Data and adding the 4 major 2004 RSVA related Approved Regulatory Assets

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER** Date

Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04

LICENCE NUMBER **PHONE NUMBER**

ED-1999-0219 705-746-5866

This schedule requires LDCs to input the 2002 statistics which will be used to allocate Regulatory Assets related to the 4 major RSVA accounts. The 4 RSVA related accounts will be allocated to the customer classes on the basis of kWh sales.

Enter the Approved Regulatory Asset recovery from Sheet 1 at either cell D57 or D72. If the total of the 4 major RSVA related Regulatory Assets is less than 25% of the total Regulatory Assets applied for, enter the additional interim approved amount on Sheet 5.

\$ 34,496.17

Use the Table below to enter the 2002 statistics for your LDC.

The share of class kWh sold in 2002 is used to allocate the approved final Regulatory Asset amounts related to the 4 major RSVA accounts.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues			2002 Reg. Asset RSVA Allocations	
RESIDENTIAL CLASS	-	29,878,846	2,642	\$814,699.07	43.7%	\$	15,078.06	
GENERAL SERVICE <50 KW CLASS	-	28,239,037	632	\$413,558.28	41.3%	\$	14,250.54	
GENERAL SERVICE >50 KW NON TIME OF USE	69,830	9,778,733	57	\$312,400.30	14.3%	\$	4,934.74	
GENERAL SERVICE >50 KW TIME OF USE					0.0%	\$	· -	
INTERMEDIATE USE (Scatterd Load)	65,054	65,054	22	\$3,623.09	0.1%	\$	32.83	
LARGE USER CLASS					0.0%	\$	-	
SENTINEL LIGHTS	25	8,958	22	\$280.61	0.0%	\$	4.52	
STREET LIGHTING CLASS	1,076	387,376	1,004	\$8,322.15	0.6%	\$	195.49	
TOTALS		68,358,004	4,379	\$1,552,883.50	1.00	\$	34,496.17	
		Allocated Total	for 4 major RSVA	accounts ==>		\$	34,496.17	

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		R	SERVICE CHARGE ECOVERY Percentage 0.000	Al F	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G22 above)	\$	15,078.06	\$	-	\$	15,078.06
(B) RETAIL kWh in 2002		29,878,846				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000505				

General Service <50kW Class

	R	VARIABLE CHARGE RECOVERY Percentage		CHARGE CHARGE RECOVERY RECOVERY Percentage Percentage			ALI R	TAL 2002 LOCATED 4 RSVA egulatory et Recovery
(A) ALL CONTER (A) : DOVA A	•	44.050.54	•		•			
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G23 above)	\$	14,250.54	\$	-	\$	14,250.54		
(B) RETAIL kWh in 2002		28,239,037						
(D) ADDITIONAL DISTRIBUTION KWH RATE ($\frac{k}{W}$) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000505						

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage 0,000	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G24 above)	\$ 4,934.74		\$ 4,934.74
(B) RETAIL KW in 2002	69,830)	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.070667		

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

		3 -	
	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G25 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	RE	ARIABLE HARGE COVERY ercentage	RE	SERVICE CHARGE ECOVERY ercentage 0.000	ALI R	LOCATED LOCATED 4 RSVA egulatory et Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G26 above)	\$	32.83	\$	-	\$	32.83
(B) RETAIL KW in 2002		65,054				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	;	\$0.000505				

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

Regulatory Assets will be recovered only in the distribution KW charge.					
	1.000	0.000	100%		
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G27 above)	\$ -	\$ -	\$ -		
(B) RETAIL KW in 2002		0			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!				

Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	C RE	ARIABLE HARGE COVERY rcentage 1.000	RI	SERVICE CHARGE ECOVERY ercentage 0.000	TOTAL ALLOCA 4 RSN Regula Asset Red	TED /A tory covery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G28 above)	\$	4.52	\$	-	\$	4.52
(B) RETAIL KW in 2002		25				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	9	\$0.181549				

Streetlighting Class

	CH REC Per	RIABLE HARGE COVERY rcentage 1.000	CH REC	ERVICE HARGE COVERY reentage 0.000	AL	DTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G29 above)	\$	195.49	\$	-	\$	195.49
(B) RETAIL KW in 2002		1,076				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	0.181695				

SHEET 4 - 2004 Rates including 2004 Recovery of the 4 Major RSVA Accounts

mthompson@pspower.ca

NAME OF UTILITY NAME OF CONTACT E- Mail Address

Parry Sound Power Corporation Miles Thompson

LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

VERSION NUMBER

Date

Version 1 16-Jan-04

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of the 4 major RSVA accounts.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0093

MONTHLY SERVICE CHARGE (Per Customer) \$13.66

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0093

MONTHLY SERVICE CHARGE (Per Customer) \$13.66

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0074

MONTHLY SERVICE CHARGE (Per Customer) \$20.82

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.5251

MONTHLY SERVICE CHARGE (Per Customer) \$139.69

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE \$0.0377

MONTHLY SERVICE CHARGE (Per Customer) \$7.26

LARGE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$4.6071

MONTHLY SERVICE CHARGE (Per Connection) \$1.40

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.1815

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.0590

MONTHLY SERVICE CHARGE (Per Connection) \$0.34

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$0.1817

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

SHEET 5 - Calculating Rate Increases using 2002 LDC Data and additional Interim Regulatory Assets

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation
Miles Thompson
mthompson@pspower.ca
Version 1
16-Jan-04

LICENCE NUMBER PHONE NUMBER

ED-1999-0219 705-746-5866

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate interim approved Regulatory Asset amounts required to achieve the 25% threshold. (If the 4 major RSVA accounts do not total to 25% or more of total Regulatory Assets applied for.)

The interim Regulatory Assets will be allocated to the customer classes on the basis of distribution revenue.

Enter the Interim Regulatory Asset recovery from Sheet 1 at cell D76.

\$ 176,364.14

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	2002 Interim Reg. Asset Allocations
RESIDENTIAL CLASS	-	29,878,846	2,642	\$814,699.07	52.5%	\$ 92,527.03
GENERAL SERVICE <50 KW CLASS	-	28,239,037	632	\$413,558.28	26.6%	\$ 46,968.66
GENERAL SERVICE >50 KW NON TIME OF USE	69,830	9,778,733	57	\$312,400.30	20.1%	\$ 35,479.94
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$ -
INTERMEDIATE USE	65,054	65,054	22	\$3,623.09	0.2%	\$ 411.48
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$ -
SENTINEL LIGHTS	25	8,958	22	\$280.61	0.0%	\$ 31.87
STREET LIGHTING CLASS	1,076	387,376	1,004	\$8,322.15	0.5%	\$ 945.16
TOTALS		68,358,004	4,379	\$1,552,883.50	1.00	\$ 176,364.14
	7	Allocated Total	for additional inter	im amounts ==>	·	\$ 176,364.14

Residential Class

	R	VARIABLE CHARGE EECOVERY	C RE	ERVICE HARGE COVERY	AL F	DTAL 2002 LLOCATED Interim Regulatory set Recovery
	F	Percentage	Pe	ercentage		
		1.000		0.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G22 above)	\$	92,527.03	\$	-	\$	92,527.03
(B) RETAIL kWh in 2002		29,878,846				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.003097				

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	R	VARIABLE CHARGE ECOVERY Percentage	RE	ERVICE CHARGE ECOVERY ercentage	Al	LLOCATED Interim Regulatory set Recovery
		1.000		0.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G23 above)	\$	46,968.66	\$	-	\$	46,968.66
(B) RETAIL kWh in 2002		28,239,037				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.001663				

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	R	/ARIABLE CHARGE ECOVERY Percentage 1.000	RE	SERVICE CHARGE ECOVERY ercentage 0.000	AI F	OTAL 2002 LLOCATED Interim Regulatory set Recovery
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G24 above)	\$	35,479.94	\$	-	\$	35,479.94
(B) RETAIL KW in 2002		69,830				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.508087				

General Service >50kW ClassTOU

	CH/ REC	IABLE ARGE OVERY entage	CH	RVICE IARGE OVERY	ALLO Ir Res	AL 2002 OCATED nterim gulatory Recovery
		000		0.000	•	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#D	IV/0!				

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	C RE	ARIABLE HARGE COVERY rcentage	RE	ERVICE HARGE COVERY ercentage 0.000	AL F	DTAL 2002 LLOCATED Interim Regulatory set Recovery
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G26 above)	\$	411.48	\$	-	\$	411.48
(B) RETAIL KW in 2002		65,054				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	0.006325				

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIA CHAF RECOV Percer 1.00	RGE /ERY ntage	CH. REC	RVICE ARGE OVERY centage	ALL Re	TAL 2002 LOCATED Interim egulatory et Recovery
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G27 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV	//0!				

Sentinel Lighting Class

	CH REC Per	RIABLE HARGE COVERY centage 1.000	CH REC Pero	RVICE ARGE OVERY centage	AL	DTAL 2002 LOCATED Interim Regulatory et Recovery
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G28 above)	\$	31.87	\$	-	\$	31.87
(B) RETAIL KW in 2002		25				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	1.279886				

Streetlighting Class

	CI	RIABLE HARGE COVERY	CHA	VICE RGE VERY	ALI	TAL 2002 LOCATED Interim egulatory et Recovery
	Pe	rcentage	Perce	entage		
		1.000	0.0	000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G29 above)	\$	945.16	\$	-	\$	945.16
(B) RETAIL KW in 2002		1,076				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	0.878486				

SHEET 6 - 2004 Rates including 2004 Recovery of Interim Regulatory Asset Amounts

NAME OF UTILITY NAME OF CONTACT E- Mail Address

Parry Sound Power Corporation Miles Thompson

mthompson@pspower.ca

VERSION NUMBER Date

Version 1 16-Jan-04 LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of interim Regulatory Asset Amounts if required to achieve the 25% Regulatory Asset threshold.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0124

MONTHLY SERVICE CHARGE (Per Customer) \$13.66

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0124

MONTHLY SERVICE CHARGE (Per Customer) \$13.66

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0091

MONTHLY SERVICE CHARGE (Per Customer) \$20.82

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.0332

MONTHLY SERVICE CHARGE (Per Customer) \$139.69

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE \$0.0440

MONTHLY SERVICE CHARGE (Per Customer) \$7.26

LARGE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$5.8870

MONTHLY SERVICE CHARGE (Per Connection) \$1.40

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$1.4614

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.9375

MONTHLY SERVICE CHARGE (Per Connection) \$0.34

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.0602

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

SHEET 7 - Calculating Rate Increases using 2002 LDC Data and the 2004 PILs Proxy

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation
Miles Thompson
mthompson@pspower.ca
Version 1
16-Jan-04

LICENCE NUMBER
PHONE NUMBER

ED-1999-0219 705-746-5866

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate the 2004 PILs proxy amount. The PILS proxy amount is the same amount used for the PILs proxy in 2002.

The 2004 PILs Proxy will be allocated to the customer classes on the basis of distribution revenue.

Enter the 2002 PILs proxy amount as approved by the OEB in 2002 and shown on your 2002 RAM model at Sheet 8.

\$ 174,504.00

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	2004 PILs Pro Allocations
RESIDENTIAL CLASS	-	29,878,846	2,642	\$814,699.07	52.5%	\$ 91,551.1
GENERAL SERVICE <50 KW CLASS	-	28,239,037	632	\$413,558.28	26.6%	\$ 46,473.2
GENERAL SERVICE >50 KW NON TIME OF USE	69,830	9,778,733	57	\$312,400.30	20.1%	\$ 35,105.7
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$ -
INTERMEDIATE USE	65,054	65,054	22	\$3,623.09	0.2%	\$ 407.1
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$ -
SENTINEL LIGHTS	25	8,958	22	\$280.61	0.0%	\$ 31.5
STREET LIGHTING CLASS	1,076	387,376	1,004	\$8,322.15	0.5%	\$ 935.1
TOTALS		68,358,004	4,379	\$1,552,883.50	1.00	\$ 174,504.0
		Allocated Total	for additional inter	im amounts ==>		\$ 174,504.0

Residential Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY	SERVICE CHARGE RECOVERY	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	Percentage	Percentage	
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G22 above)	\$ 91,551.14	\$ -	\$ 91,551.14
(B) RETAIL kWh in 2002	29,878,846		

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

\$0.003064

General Service <50kW Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	R	VARIABLE CHARGE RECOVERY Percentage		SERVICE CHARGE ECOVERY rercentage	A	OTAL 2004 LLOCATED PILs Proxy Recovery
		1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G23 above)	\$	46,473.27	\$	-	\$	46,473.27
(B) RETAIL kWh in 2002		28,239,037				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.001646				

General Service >50kW Class Non TOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage		RE	SERVICE CHARGE ECOVERY ercentage	A	OTAL 2004 LLOCATED PILs Proxy Recovery
		1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G24 above)	\$	35,105.73	\$	-	\$	35,105.73
(B) RETAIL KW in 2002		69,830				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.502728				

General Service >50kW ClassTOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G25 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	0		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Intermediate Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage		CH	RVICE HARGE COVERY centage	A	OTAL 2004 LLOCATED PILs Proxy Recovery
	1.6	1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G26 above)	\$	407.14	\$	-	\$	407.14
(B) RETAIL KW in 2002		65,054				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	9	\$0.006259				

Large User Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CH REC Per	RVICE IARGE COVERY centage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G27 above)	\$	-	\$	-	\$ -
(B) RETAIL KW in 2002		()		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV	//0!			

Sentinel Lighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage		CH	RVICE ARGE OVERY centage	ALLO	AL 2004 CATED Proxy covery
		1.000	O	.000	10	00%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G28 above)	\$	31.53	\$	-	\$	31.53
(B) RETAIL KW in 2002		25				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	1.266387				

Streetlighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	C	ARIABLE CHARGE ECOVERY	(SERVICE CHARGE ECOVERY	A	OTAL 2004 LLOCATED PILs Proxy Recovery
	P	ercentage 1.000	Р	ercentage 0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G29 above)	\$	935.19	\$	-	\$	935.19
(B) RETAIL KW in 2002		1,076				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)		\$0.869221				

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

SHEET 8 - 2004 Rates including Recovery of 2004 PILs

NAME OF UTILITY NAME OF CONTACT E- Mail Address Parry Sound Power Corporation

Miles Thompson

mthompson@pspower.ca

VERSION NUMBER Date

Version 1 16-Jan-04 PHONE NUMBER 705-746-5866

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of 2004 PILs.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0155

MONTHLY SERVICE CHARGE (Per Customer) \$13.66

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0155

MONTHLY SERVICE CHARGE (Per Customer) \$13.66

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0107

MONTHLY SERVICE CHARGE (Per Customer) \$20.82

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.5359

MONTHLY SERVICE CHARGE (Per Customer) \$139.69

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE \$0.0503

MONTHLY SERVICE CHARGE (Per Customer) \$7.26

LARGE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$7.1534

MONTHLY SERVICE CHARGE (Per Connection) \$1.40

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$2.7278

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$4.8067

MONTHLY SERVICE CHARGE (Per Connection) \$0.34

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.9294

MONTHLY SERVICE CHARGE (Per Connection) \$0.00

SHEET 9 - Adjustment to Maintain the Current Service Charge Level

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation
Miles Thompson
mthompson@pspower.ca
Version 1
16-Jan-04

LICENCE NUMBER PHONE NUMBER

ED-1999-0219 705-746-5866

This sheet adjusts the resulting fixed Monthly Service Charge to maintain the charge at current levels. The kWh distribution rate is then adjusted to maintain revenue neutrality in the class.

Input the current approved Monthly Service Charge in the following table at Column E.

		kWh	Number of	Current Approved
2002 Statistics by Class	kW		Customers (Connections)	Fixed Charge
RESIDENTIAL CLASS	-	29,878,846	2,642	\$15.99
GENERAL SERVICE <50 KW CLASS	-	28,239,037	632	\$24.37
GENERAL SERVICE >50 KW NON TIME OF USE	69,830	9,778,733	57	\$163.46
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00
INTERMEDIATE USE	65,054	65,054	22	\$8.60
LARGE USER CLASS	0	0	0	\$0.00
SENTINEL LIGHTS	25	8,958	22	\$1.63
STREET LIGHTING CLASS	1,076	387,376	1,004	\$0.39
TOTALS		68,358,004	4,379	

Residential Class

Revenue from Current Monthly Service Charge		\$506,947	
Revenue from Calculated Monthly Service Charge (Sheet 8)		\$433,077	
Difference		\$73,870	
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$ 0.0025	\$ 0.0130

Residential Class (Time of Use)

Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$506,947 \$433,077 \$73,870		
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$ 0.0025	\$ 0.013	30

General Service <50 kW Class

Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$184,822 \$157,899 \$26,923	
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$ 0.0010	0.0098

General Service >50 kW Class (Non Time of Use)			
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$111,807 \$95,548 \$16,259	
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	\$ 0.2328	\$ 3.3031
General Service >50 kW Class (Time of Use)			
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0	
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0!	#DIV/0!
General Service Intermediate Use Class			
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$2,270 \$1,917 \$354	
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.005437944	\$ 0.0449
General Service Large Use Class			
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0	
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0!	#DIV/0!
Sentinal Lights (Non Time of Use)			
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$430 \$370 \$61	
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	2.438554217	\$ 4.7149
OR			
Sentinal Lights (Time of Use)			
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$430 \$0 \$430	
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	17.28192771	\$ (14.5541)
Streetlighting (Non Time of Use)			
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$4,699 \$4,096 \$602	
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.5599	\$ 4.2468

OR

Streetlighting (Time of Use)

Revenue from Current Monthly Service Charge \$4,699
Revenue from Calculated Monthly Service Charge (Sheet 8) \$0
Difference \$4,699

Variable Rate Adjustment \$/kW 4.37

Adjusted Variable Rate \$/kW \$ (2.4378)

Parry Sound Power Corporation Schedule of Distribution Rates and Charges

Effective April 1, 2004 until February 28, 2005

RP-2004-0083 EB-2004-0069

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

RESIDENTIAL			
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$15.99 \$0.0130
RESIDENTIAL (Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$15.99 \$0.0130
GENERAL SERVICE < 50 KV	<u>w</u>		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$24.37 \$0.0098
GENERAL SERVICE > 50 KY	W (Non Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$163.46 \$3.3031
GENERAL SERVICE > 50 K	W (Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 #DIV/0!
GENERAL SERVICE INTERI	MEDIATE USE - Scattered Load		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$8.60 \$0.0449
LARGE USE			
	Monthly Service Charge	(per month)	\$0.00

Distribution Volumetric Rate

(per kW)

#DIV/0!

Parry Sound Power Corporation Schedule of Distribution Rates and Charges

RP-2004-0083 EB-2004-0069

Effective April 1, 2004 until February 28, 2005 (continued)

SENTINEL	<u>LIGHTS</u> ((Non	<u>Time of</u>	<u> Use)</u>

Monthly Service Charge	(per month)	\$1.63
Distribution Volumetric Rate	(per kW)	\$4.7149

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	\$1.63
Distribution Volumetric Rate	(per kW)	-\$14.5541

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)	\$0.39
Distribution Volumetric Rate	(per kW)	\$4.2468

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	\$0.39
Distribution Volumetric Rate	(per kW)	-\$2.4378

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES HERE (as on Sheet 2)

New Account Setup	\$	8.80
Change of Occupancy		
Account History		
Administration Fee	\$	5.00
Current Year Data		
Each Additional Year Data		
Dispute Involvement	\$	5.00
Arrear's Certificate	\$	7.00
Late Payment	*	1.50%
Returned Cheque	\$	6.00
Collection of Account Charge	\$	8.80
Disconnect/Reconnect Charges (non payment of account)		
At Meter - During Regular Hours	\$	17.60
At Meter - After Hours		
Service Calls		
Temporary Pole Service		
After Hours High Voltage Station Outage		
Residential Service 2nd Visit to Connect New Service		
Residential Service After Hours Visit to Connect New Service		
Residential Service Arter Flours visit to Confident New Service		
Diversity Adjustment Cr Winter		
(discontinued at Market Summer		

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price constant)
NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER**

Date

Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04

LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill does not include the new tiered commodity rate that will come into effect on April 1, 2004.

Note: Enter your $\underline{\text{current}}$ kWh rates, not the rates on Sheet 2.

Enter your Current Distribution kWh Charge. Monthly Service Charge is Transferred from Sheet 9

RESIDENTIAL CLASS

MONTHLY CONSUMPTION OF

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 B	ILL				2004 BILL (25% of	Regulator	y Assets	, 2004 PILs &	Constant Co	mmodity Price)
ENTER DESIRED CONSUMPTION 100 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	15.99	CHARGE	n/a	n/a	\$ 15.99		
	DISTRIBUTION kWh	100	0.0103	\$	1.03	DISTRIBUTION kWh	100	0.0130	\$ 1.30		
	OTHER CHARGES kWh	100	0.0239	\$	2.39	OTHER CHARGES kWh	100	0.0239	\$ 2.39		
	COST OF POWER kWh	100	0.0430	\$	4.30	COST OF POWER kWh	100	0.0430	\$ 4.30		
	CURRENT 2003 BIL	L		\$	23.71	Adjusted 2004 BILL		ĺ	\$ 23.98	\$ 0.27	1.1%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh	250	0.0103	\$	2.58	kWh	250	0.0130	\$ 3.25		
	OTHER CHARGES kWh COST OF	250	0.0239	\$	5.98	OTHER CHARGES kWh COST OF	250	0.0239	\$ 5.98		
	POWER kWh	250	0.0430	\$	10.75	POWER kWh	250	0.0430	\$ 10.75		
	CURRENT 2003 BIL	L		\$	35.29	Adjusted 2004 BILL		ļ	\$ 35.96	\$ 0.67	1.9%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
500 kWh	MONTHLY SERVICE	(enter)	\$/kWh	\$		MONTHLY SERVICE		\$/kWh	\$	DOLLARS	%
	CHARGE	n/a	n/a	\$	15.99	CHARGE	n/a	n/a	\$ 15.99		
	DISTRIBUTION kWh	500	0.0103	\$	5.15	DISTRIBUTION kWh	500	0.0130	\$ 6.50		
	OTHER CHARGES kWh	500	0.0239	\$	11.95	OTHER CHARGES kWh	500	0.0239	\$ 11.95		
	COST OF POWER kWh	500	0.0430	\$	21.50	COST OF POWER kWh	500	0.0430	\$ 21.50		
	CURRENT 2003 BIL	.L		\$	54.59	Adjusted 2004 BILL		j	\$ 55.94	\$ 1.35	2.5%
MANTHU V CONCUENTION OF											
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY SERVICE	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY SERVICE	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh	750	0.0103	\$	7.73	kWh	750	0.0130	\$ 9.74		
	OTHER CHARGES kWh	750	0.0239	\$	17.93	OTHER CHARGES kWh	750	0.0239	\$ 17.93		
	COST OF POWER kWh	750	0.0430	\$	32.25	COST OF POWER kWh	750	0.0430	\$ 32.25		
	CURRENT 2003 BIL	L		\$	73.89	Adjusted 2004 BILL			\$ 75.91	\$ 2.02	2.7%
MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	15.99	SERVICE CHARGE	n/a	n/a	\$ 15.99		
	DISTRIBUTION					DISTRIBUTION					
	kWh OTHER	1000	0.0103	\$	10.30	kWh OTHER	1000	0.0130	\$ 12.99		
	CHARGES kWh COST OF	1000	0.0239	\$	23.90	CHARGES kWh COST OF	1000	0.02390	\$ 23.90		
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh	1000	0.0430	\$ 43.00		
	CURRENT 2003 BIL	L		\$	93.19	Adjusted 2004 BILL			\$ 95.88	\$ 2.69	2.9%

RATE CHARGE

RATE

CHARGE IMPACT

IMPACT

1500 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	15.99	SERVICE CHARGE	n/a	n/a	\$ 15.9	9	
	DISTRIBUTION kWh OTHER	1500	0.0103	\$	15.45	DISTRIBUTION kWh OTHER	1500	0.0130	\$ 19.4	Э	
	CHARGES kWh COST OF	1500	0.0239	\$	35.85	CHARGES kWh COST OF	1500	0.0239	\$ 35.8	5	
	POWER kWh	1500	0.0430	\$	64.50	POWER kWh	1500	0.0430	\$ 64.5)	
	CURRENT 2003 BI	LL		\$	131.79	Adjusted 2004 BILL			\$ 135.8	3 \$ 4.04	3.1%
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY SERVICE	kWh				IMPACT %
					15.99		kWh n/a			DOLLARS	
	SERVICE CHARGE	(enter)	\$/kWh	\$	15.99 20.60	SERVICE CHARGE		\$/kWh	\$ \$ 15.9	DOLLARS	
	SERVICE CHARGE DISTRIBUTION kWh	(enter) n/a	\$/kWh n/a	\$ \$		SERVICE CHARGE DISTRIBUTION kWh	n/a	\$/kWh n/a	\$ 15.9 \$ 25.9	DOLLARS	
	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	(enter) n/a 2000	\$/kWh n/a 0.0103	\$ \$ \$ \$	20.60	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	n/a 2000	\$/kWh n/a 0.0130	\$ 15.9 \$ 25.9 \$ 47.8	DOLLARS	
	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh COST OF	n/a 2000 2000	\$/kWh n/a 0.0103 0.0239	\$ \$ \$ \$	20.60 47.80	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh COST OF	n/a 2000 2000	\$/kWh n/a 0.0130 0.0239	\$ 15.9 \$ 25.9 \$ 47.8	DOLLARS	

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 E	BILL				2004 BILL (25% of	Regulator	y Assets	, 2004 PILs	& Constant C	ommodity Price)
ENTER DESIRED CONSUMPTION 1000 kWh	I LEVEL	kWh	RATE	CHARGE			kWh	RATE	CHARGE		IMPACT
	MONTHLY SERVICE	(enter)	\$/kWh	\$		MONTHLY SERVICE		\$/kWh	\$	DOLLARS	%
	CHARGE DISTRIBUTION	n/a	n/a		\$24.37	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.3	37	
	kWh	1000	0.0081	\$	8.10	kWh	1000	0.0098	\$ 9.7	6	
	OTHER CHARGES kWh COST OF	1000	0.0229	\$	22.90	OTHER CHARGES kWh COST OF	1000	0.0229	\$ 22.9	00	
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh	1000	0.0430	\$ 43.0	00	
	CURRENT 2003 BI	LL		\$	98.37	Adjusted 2004 BILL			\$ 100.0	3 \$ 1.6	6 1.7%
MONTHLY CONSUMPTION 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE	, ,				MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.3	37	
	kWh OTHER	2000	0.0081	\$	16.20	kWh OTHER	2000	0.0098	\$ 19.5	52	
	CHARGES kWh COST OF	2000	0.0229	\$	45.80	CHARGES kWh COST OF	2000	0.0229	\$ 45.8	30	
	POWER kWh	2000	0.0430	\$	86.00	POWER kWh	2000	0.0430	\$ 86.0	00	
	CURRENT 2003 BI	LL		\$	172.37	Adjusted 2004 BILL			\$ 175.6	9 \$ 3.3	2 1.9%
MONTHLY CONSUMPTION		kWh	RATE	CHARGE			kWh	RATE	CHARGE		IMPACT
5000 kWh	MONTHLY SERVICE	(enter)	\$/kWh	\$		MONTHLY SERVICE		\$/kWh	\$	DOLLARS	%
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.3	37	
	kWh	5000	0.0081	\$	40.50	kWh	5000	0.0098	\$ 48.8	30	
	OTHER CHARGES kWh COST OF	5000	0.0229	\$	114.50	OTHER CHARGES kWh COST OF	5000	0.0229	\$ 114.5	60	
	POWER kWh	5000	0.0430	\$	215.00	POWER kWh	5000	0.0430	\$ 215.0	00	
	CURRENT 2003 BI	LL		\$	394.37	Adjusted 2004 BILL			\$ 402.6	\$ 8.3	2.1%

MONTHLY CONSUMPTION 10,000 kWh	MONTHLY SERVICE	kWh (enter)		CHARGE \$		MONTHLY SERVICE	kWh	RATE \$/kWh		RGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37		
	kWh OTHER	10000	0.0081	\$	81.00	kWh OTHER	10000	0.0098	\$	97.60		
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh COST OF	10000	0.0229	\$ 2	229.00		
	POWER kWh	10000	0.0430	\$	430.00	POWER kWh	10000	0.0430	\$ 4	430.00		
	CURRENT 2003 BI	LL		\$	764.37	Adjusted 2004 BILL			\$	780.97	\$ 16.60	2.2%
MONTHLY CONSUMPTION 15,000 KWh	MONTHI Y	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHI Y	kWh	RATE \$/kWh		RGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION				24.37	MONTHLY SERVICE CHARGE DISTRIBUTION	kWh n/a					
	SERVICE CHARGE	(enter)	\$/kWh	\$	24.37 121.50	SERVICE CHARGE		\$/kWh	\$	\$		
	SERVICE CHARGE DISTRIBUTION kWh	(enter) n/a	\$/kWh n/a	\$ \$		SERVICE CHARGE DISTRIBUTION kWh	n/a	\$/kWh n/a	\$	\$ 24.37		
	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	n/a 15000	\$/kWh n/a 0.0081	\$ \$ \$ \$	121.50	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	n/a 15000	\$/kWh n/a 0.0098	\$ \$	\$ 24.37 146.40		

GENERAL SERVICE > 50 KW NON TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% o	f Regulato	ry Assets,	2004	PILs & 0	Constant Co	mmodity Price)
ENTER DESIRED CONSUMPTION	LEVEL											
		kW/kWh	RATE	CHARGE			kW/kWh	RATE		ARGE	IMPACT	IMPACT
	MONTHLY	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh		\$	DOLLARS	%
	SERVICE					SERVICE						
	CHARGE	n/a	n/a		\$163.46	CHARGE	n/a	n/a	\$	163.46		
	DISTRIBUTION	II/a	11/4		φ103.40	DISTRIBUTION	II/a	II/a	φ	103.40		
	kW	60	2.8726	¢	172.36	kW	60	3.3031	•	198.18		
	OTHER	00	2.0720	Ψ	172.50	OTHER	00	3.3031	Ψ	130.10		
	CHARGES kW	60	3.9100	\$	234.60	CHARGES kW	60	3.9100	\$	234.60		
	OTHER	00	0.0100	Ψ	204.00	OTHER	00	0.0100	Ψ	204.00		
	CHARGES kWh	15,000	0.0132	¢	198.00	CHARGES kWh	15,000	0.0132	•	198.00		
	COST OF	10,000	0.0132	Ψ	130.00	COST OF	13,000	0.0132	Ψ	130.00		
	POWER kWh	15,000	0.0550	\$	825.00	POWER kWh	15,000	0.0550	\$	825.00		
		10,000	0.0000	•	020.00		10,000	0.0000	•	020.00		
	CURRENT 2003 B	ILL		\$	1,593.42	Adjusted 2004 BILL			\$ 1	,619.24	\$ 25.83	1.6%
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CH	ARGE	IMPACT	IMPACT
100kW, 40,000kWh		(enter)	\$kW/kWh	\$				\$kW/kWh		\$	DOLLARS	%
	MONTHLY					MONTHLY						
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	163.46	CHARGE	n/a	n/a	\$	163.46		
	DISTRIBUTION			_		DISTRIBUTION			_			
	kW OTHER	100	2.8726	\$	287.26	kW OTHER	100	3.3031	\$	330.31		
	CHARGES kW	100	3.9100	¢	391.00	CHARGES kW	100	3.9100	•	391.00		
	OTHER	100	3.3100	Ψ	391.00	OTHER	100	3.3100	Ψ	331.00		
	CHARGES kWh	40,000	0.0132	\$	528.00	CHARGES kWh	40,000	0.0132	\$	528.00		
	COST OF					COST OF						
	POWER kWh	40,000	0.0550	\$	2,200.00	POWER kWh	40,000	0.0550	\$ 2	,200.00		
	CURRENT 2003 B	11.1		\$	3,569.72	Adjusted 2004 BILL		ı	\$ 3	,612.77	\$ 43.05	1.2%
	CONNENT 2000 B			Ψ	0,000.12	Adjusted 2004 BILL		l	Ψυ	,012.77	Ψ -10.00	1.270
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CH	ARGE	IMPACT	IMPACT
500kW, 100,000kWh		(enter)	\$kW/kWh				KVV/KVVII	\$kW/kWh		\$	DOLLARS	%
300844, 100,00084411	MONTHLY	(enter)	ψKVV/KVVII	Ψ		MONTHLY		WKW/KWII		Ψ	DOLLARO	70
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	163.46	CHARGE	n/a	n/a	\$	163.46		
	DISTRIBUTION			*		DISTRIBUTION			*			
	kW	500	2.8726	\$	1,436.30	kW	500	3.3031	\$ 1	,651.53		
	OTHER					OTHER						
	CHARGES kW	500	3.9100	\$	1,955.00	CHARGES kW	500	3.9100	\$ 1	,955.00		
	OTHER					OTHER						
	CHARGES kWh	100,000	0.0132	\$	1,320.00	CHARGES kWh	100,000	0.0132	\$ 1	,320.00		
	COST OF					COST OF						
	POWER kWh	100,000	0.0550	\$	5,500.00	POWER kWh	100,000	0.0550	\$ 5	,500.00		
	CURRENT 2003 B			\$	10,374.76	Adjusted 2004 BILL		ı	¢ 10	,589.99	\$ 215.23	2.1%
	CORREINI 2003 B	ILL		Ψ	10,374.76	Aujusteu 2004 BILL		l	\$ 10	,509.99	φ ∠15.23	Z. 170

MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE		CHARGE	IMPACT DOLLARS	IMPACT
1000kW, 400,000kWh	MONTHLY	(enter)	\$kW/kWh	Þ		MONTHLY		\$kW/kWh		\$	DULLARS	%
	SERVICE			_		SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	163.46	CHARGE DISTRIBUTION	n/a	n/a	\$	163.46		
	kW	1000	2.8726	\$	2,872.60	kW	1000	3.3031	\$	3,303.05		
	OTHER			•	,-	OTHER			•	.,		
	CHARGES kW OTHER	1000	3.9100	\$	3,910.00	CHARGES kW OTHER	1000	3.9100	\$	3,910.00		
	CHARGES kWh COST OF	400,000	0.0132	\$	5,280.00	CHARGES kWh COST OF	400,000	0.0132	\$	5,280.00		
	POWER kWh	400,000	0.0550	\$	22,000.00	POWER kWh	400,000	0.0550	\$	22,000.00		
	CURRENT 2003 B	ILL		\$	34,226.06	Adjusted 2004 BILL			\$	34,656.51	\$ 430.45	1.3%
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE		CHARGE	IMPACT	IMPACT
3,000kW, 1,000,000kWh	MONTHLY	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh		\$	DOLLARS	%
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	163.46	CHARGE	n/a	n/a	\$	163.46		
	DISTRIBUTION kW	3000	2.8726	¢.	8.617.80	DISTRIBUTION kW	3000	3.3031	\$	9,909.16		
	OTHER	3000	2.0720	Φ	0,017.00	OTHER	3000	3.3031	φ	9,909.10		
	CHARGES kW OTHER	3000	3.9100	\$	11,730.00	CHARGES kW OTHER	3000	3.9100	\$	11,730.00		
	CHARGES kWh	1,000,000	0.0132	\$	13,200.00	CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	POWER kWh	1,000,000	0.0550	\$	55,000.00		
	CURRENT 2003 B	ILL		\$	88,711.26	Adjusted 2004 BILL		j	\$	90,002.62	\$ 1,291.36	1.5%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONETHIN	kW/kWh	RATE \$kW/kWh	(CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	163.46	CHARGE	n/a	n/a	\$	163.46		
	DISTRIBUTION					DISTRIBUTION						
	kW	4000	2.8726	\$	11,490.40	kW	4000	3.30305	\$	13,212.21		
	OTHER			_		OTHER						
	CHARGES kW	4000	3.9100	\$	15,640.00	CHARGES kW	4000	3.9100	\$	15,640.00		
	OTHER CHARGES kWh	1 800 000	0.0132	\$	23.760.00	OTHER CHARGES kWh	1,800,000	0.0132	\$	23,760.00		
	COST OF	1,000,000	0.0132	Ψ	25,700.00	COST OF	1,000,000	0.0132	Ψ	20,700.00		
	POWER kWh	1,800,000	0.0550	\$	99,000.00	POWER kWh	1,800,000	0.0550	\$	99,000.00		
	CURRENT 2003 B	ILL		\$	150,053.86	Adjusted 2004 BILL		ļ	\$1	51,775.67	\$ 1,721.81	1.1%

GENERAL SERVICE >50 KW TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

CURRENT 2003 BILL 2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)

NTER	DESIRED	CONSUMPTION	LEVEL

EVEL												
	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	(CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY					MONTHLY							
SERVICE					SERVICE							
CHARGE	n/a	n/a		\$0.00	CHARGE	n/a	n/a	\$	-			
DISTRIBUTION					DISTRIBUTION							
kW	60	0.0000	\$	-	kW	60	#DIV/0!		#DIV/0!			
OTHER					OTHER							
CHARGES kW	60	4.2138	\$	252.83	CHARGES kW	60	4.2138	\$	252.83			
OTHER					OTHER							
CHARGES kWh	15,000	0.0132	\$	198.00	CHARGES kWh	15,000	0.0132	\$	198.00			
COST OF					COST OF							
POWER kWh	15,000	0.0550	\$	825.00	POWER kWh	15,000	0.0550	\$	825.00			
CURRENT 2003 BIL	.L		\$	1,275.83	Adjusted 2004 BILL		ĺ		#DIV/0!	#DIV/0!	#DIV/0!	l

MONTHLY CONSUMPTION 100kW, 40,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION					DISTRIBUTION					
	kW	100	0.0000	\$	-	kW	100	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	CHARGES kW OTHER	100	4.2138	\$	421.38	CHARGES kW OTHER	100	4.2138	\$ 421.38		
	CHARGES kWh COST OF	40,000	0.0132	\$	528.00	CHARGES kWh COST OF	40,000	0.0132	\$ 528.00		
	POWER kWh	40,000	0.0550	\$	2,200.00	POWER kWh	40,000	0.0550	\$ 2,200.00		
	CURRENT 2003 BI	LL		\$	3,149.38	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!

MONTH V CONCUMPTION				0114505					0114505		
MONTHLY CONSUMPTION 500kW, 100,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION kW	500	0.0000	\$		DISTRIBUTION kW	500	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	CHARGES kW OTHER	500	4.2138	\$	2,106.90	CHARGES kW OTHER	500	4.2138	\$ 2,106.90		
	CHARGES kWh COST OF	100,000	0.0132	\$	1,320.00	CHARGES kWh COST OF	100,000	0.0132	\$ 1,320.00		
	POWER kWh	100,000	0.0550	\$	5,500.00	POWER kWh	100,000	0.0550	\$ 5,500.00		
	CURRENT 2003 B	BILL		\$	8,926.90	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh		CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
1000kW, 400,000kWh	MONTHLY	(enter)	\$kW/kWh	Þ		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$		SERVICE CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION				_	DISTRIBUTION					
	kW OTHER	1000	0.0000	\$	-	kW OTHER	1000	#DIV/0!	#DIV/0!		
	CHARGES kW OTHER	1000	4.2138	\$	4,213.80	CHARGES kW OTHER	1000	4.2138	\$ 4,213.80		
	CHARGES kWh COST OF	400,000	0.0132	\$	5,280.00	CHARGES kWh COST OF	400,000	0.0132	\$ 5,280.00		
	POWER kWh	400,000	0.0550	\$	22,000.00	POWER kWh	400,000	0.0550	\$ 22,000.00		
	CURRENT 2003 B	ILL		\$	31,493.80	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh			MONTHLY	kW/kWh	RATE \$kW/kWh		IMPACT DOLLARS	IMPACT %
	SERVICE	(enter)	\$kW/kWh	\$		SERVICE		\$kW/kWh	\$		
					-		kW/kWh n/a				
	SERVICE CHARGE DISTRIBUTION kW	(enter)	\$kW/kWh	\$	-	SERVICE CHARGE DISTRIBUTION kW		\$kW/kWh	\$		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	(enter) n/a	\$kW/kWh n/a	\$	- - 12,641.40	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	n/a	\$kW/kWh n/a	\$		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh	(enter) n/a 3000 3000	\$kW/kWh n/a 0.0000	\$ \$ \$	- - 12,641.40 13,200.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh	n/a 3000	\$kW/kWh n/a #DIV/0!	\$ \$ - #DIV/0!		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER	(enter) n/a 3000 3000	n/a 0.0000 4.2138	\$ \$ \$ \$		SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER	n/a 3000 3000	n/a #DIV/0! 4.2138	\$ - #DIV/0! \$ 12,641.40		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES KWh COST OF	(enter) n/a 3000 3000 1,000,000 1,000,000	%kW/kWh n/a 0.0000 4.2138 0.0132	\$ \$ \$ \$	13,200.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF	n/a 3000 3000 1,000,000	n/a #DIV/0! 4.2138 0.0132	\$ - #DIV/0! \$ 12,641.40 \$ 13,200.00		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	(enter) n/a 3000 3000 1,000,000 1,000,000	%kW/kWh n/a 0.0000 4.2138 0.0132	\$	13,200.00 55,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	n/a 3000 3000 1,000,000	n/a #DIV/0! 4.2138 0.0132	\$	DOLLARS	%
3,000kW, 1,000,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	n/a 3000 3000 1,000,000 1,000,000 BILL	n/a 0.0000 4.2138 0.0132 0.0550	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE	13,200.00 55,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	n/a 3000 3000 1,000,000	n/a #DIV/0! 4.2138 0.0132 0.0550	\$ #DIV/0! \$ 12,641.40 \$ 13,200.00 \$ 55,000.00 #DIV/0!	#DIV/0!	#DIV/0!
3,000kW, 1,000,000kWh	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	(enter) n/a 3000 3000 1,000,000 1,000,000	\$kW/kWh n/a 0.0000 4.2138 0.0132 0.0550	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE	13,200.00 55,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	n/a 3000 3000 1,000,000	**************************************	\$ #DIV/0! \$ 12,641.40 \$ 13,200.00 \$ 55,000.00 #DIV/0!	#DIV/0!	% #DIV/0!
3,000kW, 1,000,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWH COST OF POWER kWH CURRENT 2003 E	n/a 3000 3000 1,000,000 1,000,000 kW/kWh (enter)	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE	13,200.00 55,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL	n/a 3000 3000 1,000,000 1,000,000	n/a #DIV/0! 4.2138 0.0132 0.0550 RATE \$kW/kWh	\$ \$	#DIV/0!	#DIV/0!
3,000kW, 1,000,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B	n/a 3000 3000 1,000,000 1,000,000 BILL	n/a 0.0000 4.2138 0.0132 0.0550	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE	13,200.00 55,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL	n/a 3000 3000 1,000,000	n/a #DIV/0! 4.2138 0.0132 0.0550	\$ #DIV/0! \$ 12,641.40 \$ 13,200.00 \$ 55,000.00 #DIV/0!	#DIV/0!	#DIV/0!
3,000kW, 1,000,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 E MONTHLY SERVICE CHARGE DISTRIBUTION kW	n/a 3000 3000 1,000,000 1,000,000 kW/kWh (enter)	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$	13,200.00 55,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION kW	n/a 3000 3000 1,000,000 1,000,000	n/a #DIV/0! 4.2138 0.0132 0.0550 RATE \$kW/kWh	\$ \$	#DIV/0!	#DIV/0!
3,000kW, 1,000,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	n/a 3000 3000 1,000,000 1,000,000 HLL kW/kWh (enter) n/a	n/a 0.0000 4.2138 0.0132 0.0550 RATE SkW/kWh n/a	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$	13,200.00 55,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	n/a 3000 3000 1,000,000 1,000,000 kW/kWh	n/a #DIV/0! 4.2138 0.0132 0.0550 RATE \$kW/kWh	\$ #DIV/0! \$ 12,641.40 \$ 13,200.00 \$ 55,000.00 #DIV/0! CHARGE \$	#DIV/0!	#DIV/0!
3,000kW, 1,000,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION KW OTHER CHARGES KW OTHER CHARGES KW COST OF POWER KWH CURRENT 2003 B MONTHLY SERVICE CHARGE DISTRIBUTION KW OTHER CHARGES KW OTHER CHARGES KW	n/a 3000 3000 1,000,000 1,000,000 BILL KW//kWh (enter) n/a 4000 4000	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a 0.0000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$	13,200.00 55,000.00 80,841.40	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW OTHER CHARGES kWh	n/a 3000 3000 1,000,000 1,000,000 kW/kWh n/a 4000	n/a #DIV/0! 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a #DIV/0!	\$ \$ #DIV/0! \$ 12,641.40 \$ 13,200.00 \$ 55,000.00 #DIV/0! CHARGE \$ \$ #DIV/0!	#DIV/0!	#DIV/0!
3,000kW, 1,000,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kWh OTHER CHARGES KWh COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER	n/a 3000 3000 1,000,000 1,000,000 BILL KW//kWh (enter) n/a 4000 4000	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a 0.0000 4.2138	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,200.00 55,000.00 80,841.40 - - 16,855.20	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER	n/a 3000 3000 1,000,000 1,000,000 kW/kWh n/a 4000	**************************************	\$ \$	#DIV/0!	#DIV/0!
3,000kW, 1,000,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE CHARGE DISTRIBUTION kW OTHER CHARGES kW COST OF POWER kWh CURRENT 2003 E MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES KW	n/a 3000 3000 1,000,000 1,000,000 SILL kW/kWh (enter) n/a 4000 4000 1,800,000	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a 0.0000 4.2138 0.0132	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,200.00 55,000.00 80,841.40 - - 16,855.20 23,760.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW OTHER CHARGES kW COST OF	n/a 3000 3000 1,000,000 1,000,000 kW/kWh n/a 4000 4000	n/a #DIV/0! 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a #DIV/0! 4.2138 0.0132	\$ #DIV/0! \$ 12,641.40 \$ 13,200.00 \$ 55,000.00 #DIV/0! CHARGE \$ #DIV/0! \$ 16,855.20 \$ 23,760.00	#DIV/0!	#DIV/0!

GENERAL SERVICE INTERMEDIATE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

CURRENT 2003 BILL 2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price) ENTER DESIRED CONSUMPTION LEVEL RATE \$kW/kWh CHARGE \$ IMPACT DOLLARS kW/kWh RATE CHARGE kW/kWh IMPACT MONTHLY CONSUMPTION \$kW/kWh \$ (enter) MONTHI Y MONTHLY SERVICE SERVICE 3000kW, 800,000 kWh CHARGE DISTRIBUTION CHARGE DISTRIBUTION n/a 8.60 n/a n/a n/a kW OTHER kW OTHER 0.0440 \$ 132.00 0.0449 \$ 134.55 3000 3000 CHARGES kW CHARGES kW 3000 4.2138 \$ 12,641.40 3000 4.2138 \$ 12,641.40 OTHER CHARGES kWh OTHER CHARGES kWh 800,000 0.0132 \$ 10,560.00 800,000 0.0132 \$ 10,560.00 COST OF COST OF POWER kWh POWER kWh 0.0550 \$ 44,000.00 800,000 0.0550 \$ 44,000.00 800,000 **CURRENT 2003 BILL** \$ 67,344.55 2.55 0.0% 67,342.00 Adjusted 2004 BILL

MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
3000kW, 1,000,000kWh		(enter)	\$kW/kWh				K11/K1111	\$kW/kWh		DOLLARS	%
, ,,	MONTHLY	,				MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	8.60	CHARGE	n/a	n/a	\$ 8.60		
	DISTRIBUTION					DISTRIBUTION					
	kW OTHER	3000	0.0440		132.00	kW OTHER	3000		\$ 134.55		
	CHARGES kW OTHER	3000	4.2138	\$	12,641.40	CHARGES kW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00	CHARGES kWh COST OF	1,000,000	0.0132	\$ 13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	POWER kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	80,982.00	Adjusted 2004 BILL			\$ 80,984.55	\$ 2.55	0.0%
MONTHLY CONSUMPTION 4000kW, 1,200,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
4000644, 1,200,00064411	MONTHLY	(enter)	₽KVV/KVVII	φ		MONTHLY		⊅KVV/KVVII	Φ	DOLLARS	/6
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	8.60	CHARGE	n/a	n/a	\$ 8.60		
	DISTRIBUTION					DISTRIBUTION					
	kW	4000	0.0440	\$	176.00	kW	4000	0.0449	\$ 179.40		
	OTHER					OTHER					
	CHARGES kW OTHER	4000	4.2138	\$	16,855.20	CHARGES kW OTHER	4000	4.2138	\$ 16,855.20		
	CHARGES kWh COST OF	1,200,000	0.0132	\$	15,840.00	CHARGES kWh COST OF	1,200,000	0.0132	\$ 15,840.00		
	POWER kWh	1,200,000	0.0550	\$	66,000.00	POWER kWh	1,200,000	0.0550	\$ 66,000.00		
	CURRENT 2003 B	ILL		\$	98,879.80	Adjusted 2004 BILL			\$ 98,883.20	\$ 3.40	0.0%
MONTHLY CONSUMPTION 4000kW, 1,800,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
4000011, 1,000,00001111	MONTHLY	(cinci)	ψκτι/κτιι	•		MONTHLY		ψιτι, κτι ι	Ψ	DOLLARO	70
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	8.60	CHARGE	n/a	n/a	\$ 8.60		
	DISTRIBUTION					DISTRIBUTION					
	kW OTHER	4000	0.0440	\$	176.00	kW OTHER	4000	0.0449	\$ 179.40		
	CHARGES kW OTHER	4000	4.2138	\$	16,855.20	CHARGES kW OTHER	4000	4.2138	\$ 16,855.20		
	CHARGES kWh	######	0.0132	\$	23,760.00	CHARGES kWh COST OF	1,800,000	0.0132	\$ 23,760.00		
	POWER kWh	#######	0.0550	\$	99,000.00	POWER kWh	1,800,000	0.0550	\$ 99,000.00		
	CURRENT 2003 B	ILL		\$	139,799.80	Adjusted 2004 BILL			\$139,803.20	\$ 3.40	0.0%

LARGE USE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.7369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

		2004 BILL (25% o	f Regulato	ry Assets,	2004 PILs &	Constant Co	mmodity Price)				
ENTER DESIRED CONSUMPTION	LEVEL	kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT	
MONTHLY CONSUMPTION		(enter)	\$kW/kWh	\$				\$kW/kWh	\$	DOLLARS	%	
	MONTHLY					MONTHLY						
	SERVICE					SERVICE						
6000kW, 2,800,000 kWh	CHARGE	n/a	n/a		\$0.00	CHARGE	n/a	n/a	\$ -			
	DISTRIBUTION					DISTRIBUTION						
	kW	6000	0.0000	\$	-	kW	6000	#DIV/0!	#DIV/0!			
	OTHER					OTHER						
	CHARGES kW	6000	4.7369	\$	28,421.40	CHARGES kW	6000	4.7369	\$ 28,421.40			
	OTHER					OTHER						
	CHARGES kWh COST OF	2,800,000	0.0132	\$	36,960.00	CHARGES kWh COST OF	2,800,000	0.0132	\$ 36,960.00			
	POWER kWh	2,800,000	0.0500	\$	140,000.00	POWER kWh	2,800,000	0.0500	\$140,000.00			
	CURRENT 2003 E	BILL		\$	205,381.40	Adjusted 2004 BILL		[#DIV/0!	#DIV/0!	#DIV/0!	
MONTHLY CONSUMPTION 15000kW, 10,000,000kWh	MONITHI V	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONTHLY	kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %	

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
MONTHLY	(,	*	•		MONTHLY		***************************************	*		
SERVICE					SERVICE					
CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$ -		
DISTRIBUTION	1				DISTRIBUTION					
kW	15000	0.0000	\$	-	kW	15000	#DIV/0!	#DIV/0!		
OTHER					OTHER					
CHARGES kW	15000	4.7369	\$	71,053.50	CHARGES kW	15000	4.7369	\$ 71,053.50		
OTHER					OTHER					
CHARGES kW	h ########	0.0132	\$	132,000.00	CHARGES kWh	10,000,000	0.0132	\$132,000.00		
COST OF					COST OF					
POWER kWh	########	0.0500	\$	500,000.00	POWER kWh	########	0.0500	\$500,000.00		

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price increase on April 1, 2004)

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER** Date

Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04

LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill also includes the new tiered commodity rate that will come into effect on April 1, 2004.

Note: All Rates are transferred from Sheets 10 and 11.

RESIDENTIAL CLASS

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

NON-TIME OF USE	CURRENT 2003	BILL				2004 BILL (25% of	f Regulate	ory Asset	s, 2004 PILs	& Tiered Co	mmodity Price)
ENTER DESIRED CONSUMPTIO 100 kWh	N LEVEL MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	15.99	SERVICE CHARGE	n/a	n/a	\$ 15.99	ı	
	DISTRIBUTION kWh	100	0.0103	\$	1.03	DISTRIBUTION kWh	100	0.0130	\$ 1.30	ı	
	OTHER CHARGES kWh COST OF	100	0.0239	\$	2.39	OTHER CHARGES kWh COST OF	100	0.0239	\$ 2.39	ı	
	POWER kWh	100	0.0430	\$	4.30	POWER kWh	100	0.0470	\$ 4.70	ı	
	CURRENT 2003 BI	LL		\$	23.71	Adjusted 2004 BILL			\$ 24.38	\$ 0.67	2.8%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	-/-	¢.	45.00	MONTHLY SERVICE CHARGE	-/-	-/-	\$ 15.99		
	DISTRIBUTION kWh	n/a 250	n/a 0.0103	\$	15.99 2.58	DISTRIBUTION kWh	n/a 250	n/a 0.0130	\$ 15.99 \$ 3.25		
	OTHER CHARGES kWh	250	0.0239		5.98	OTHER CHARGES kWh	250	0.0239			
	COST OF POWER kWh	250	0.0430) \$	10.75	COST OF POWER kWh	250	0.0470	\$ 11.75	i	
	CURRENT 2003 BI	LL		\$	35.29	Adjusted 2004 BILL			\$ 36.96	\$ 1.67	4.7%
MONTHLY CONSUMPTION OF 500 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh OTHER	500	0.0103	•	5.15	kWh OTHER	500	0.0130	•		
	CHARGES kWh COST OF POWER kWh	500 500	0.0239		11.95 21.50	CHARGES kWh COST OF POWER kWh	500 500	0.0239			
	CURRENT 2003 BI			\$	54.59	Adjusted 2004 BILL			\$ 57.94	_	6.1%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
750 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	15.99	SERVICE CHARGE	n/a	n/a	\$ 15.99	ı	
	DISTRIBUTION kWh OTHER	750	0.0103	3 \$	7.73	DISTRIBUTION kWh OTHER	750	0.0130	\$ 9.74		
	CHARGES kWh COST OF	750	0.0239	\$	17.93	CHARGES kWh COST OF	750	0.0239	\$ 17.93	i	
	POWER kWh	750	0.0430	\$	32.25	POWER kWh	750	0.0470	\$ 35.25	i	
	CURRENT 2003 BI	LL		\$	73.89	Adjusted 2004 BILL			\$ 78.91	\$ 5.02	6.8%

MONTHLY CONSUMPTION OF 1000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE	` ,				MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh OTHER	1000	0.0103	\$ \$	10.30	kWh OTHER	1000	0.0130	\$ 12.99		
	CHARGES kWh COST OF	1000	0.0239	\$	23.90	CHARGES kWh COST OF	1000	0.02390	\$ 23.90		
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh COST OF	750	0.0470	\$ 35.25		
						POWER kWh	250	0.0550	\$ 13.75		
	CURRENT 2003 BI	ILL		\$	93.19	Adjusted 2004 BILL			\$ 101.88	\$ 8.69	9.3%
MONTHLY CONSUMPTION OF 1500 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh OTHER	1500	0.0103	\$ \$	15.45	kWh OTHER	1500	0.0130	\$ 19.49		
	CHARGES kWh	1500	0.0239	\$	35.85	CHARGES kWh	1500	0.0239	\$ 35.85		
	POWER kWh	1500	0.0430	\$	64.50	POWER kWh COST OF	750	0.0470	\$ 35.25		
						POWER kWh	750	0.0550	\$ 41.25		
	CURRENT 2003 BI	ILL		\$	131.79	Adjusted 2004 BILL			\$ 147.83	\$ 16.04	12.2%
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh OTHER	2000	0.0103	\$ \$	20.60	kWh OTHER	2000	0.0130	\$ 25.99		
	CHARGES kWh	2000	0.0239	\$	47.80	CHARGES kWh COST OF	2000	0.0239	\$ 47.80		
	POWER kWh	2000	0.0430	\$	86.00	POWER kWh	750	0.0470	\$ 35.25		
						POWER kWh	1250	0.0550	\$ 68.75		
	CURRENT 2003 BI	ILL		\$	170.39	Adjusted 2004 BILL			\$ 193.78	\$ 23.39	13.7%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 E	BILL				2004 BILL (25% of	Regulate	ory Asset	s, 20	04 PILs &	Tiered Cor	nmodity Price)
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CH	HARGE	IMPACT	IMPACT
1000 kWh		(enter)	\$/kWh	\$				\$/kWh		\$	DOLLARS	%
	MONTHLY					MONTHLY						
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	24.37	CHARGE	n/a	n/a	\$	24.37		
	DISTRIBUTION					DISTRIBUTION						
	kWh	1000	0.0081	\$	8.10	kWh	1000	0.00976	\$	9.76		
	OTHER					OTHER						
	CHARGES kWh	1000	0.0229	\$	22.90	CHARGES kWh	1000	0.0229	\$	22.90		
	COST OF					COST OF						
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh	750	0.0470	\$	35.25		
						COST OF						
						POWER kWh	250	0.0550	\$	13.75		
	CURRENT 2003 BIL			\$	98.37	Adjusted 2004 BILL			\$	106.03	\$ 7.66	7.8%
	CURRENT 2003 BIL	_L		Ψ.	90.31	Aujusteu 2004 BILL			φ	100.03	φ 1.00	7.076
MONTHLY CONSUMPTION OF		kWh		CHARGE			kWh	RATE	CH	HARGE	IMPACT	IMPACT
2000 kWh		(enter)	\$/kWh	\$				\$/kWh		\$	DOLLARS	%
	MONTHLY					MONTHLY						
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	24.37	CHARGE	n/a	n/a	\$	24.37		
	DISTRIBUTION					DISTRIBUTION						
	kWh	2000	0.0081	\$	16.20	kWh	2000	0.0098	\$	19.52		
	OTHER			_		OTHER						
	CHARGES kWh	2000	0.0229	\$	45.80	CHARGES kWh	2000	0.0229	\$	45.80		
	COST OF					COST OF						
	POWER kWh	2000	0.0430	\$	86.00	POWER kWh	750	0.0470	\$	35.25		
						COST OF						
						POWER kWh	1250	0.0550	\$	68.75		
	CURRENT 2003 BIL	LL		\$	172.37	Adjusted 2004 BILL			\$	193.69	\$ 21.32	12.4%

MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	С	HARGE	IMPACT	IMPACT
5000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh		\$	DOLLARS	%
	SERVICE					SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37		
	kWh OTHER	5000	0.0081	\$	40.50	kWh OTHER	5000	0.0098	\$	48.80		
	CHARGES kWh COST OF	5000	0.0229	\$	114.50	CHARGES kWh COST OF	5000	0.0229	\$	114.50		
	POWER kWh	5000	0.0430	\$	215.00	POWER kWh COST OF	750	0.0470	\$	35.25		
						POWER kWh	4250	0.0550	\$	233.75		
	CURRENT 2003 BILL			\$	394.37	Adjusted 2004 BILL			\$	456.67	\$ 62.30	15.8%
MONTHLY CONSUMPTION OF		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	С	HARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE	(, ,		•		MONTHLY SERVICE		**		·		
	CHARGE	n/a	n/a	\$	24.37	CHARGE	n/a	n/a	\$	24.37		
	DISTRIBUTION	40000			04.00	DISTRIBUTION	40000		•	07.00		
	kWh OTHER	10000	0.0081	\$	81.00	kWh OTHER	10000	0.0098	\$	97.60		
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh COST OF	10000	0.0229	\$	229.00		
	POWER kWh	10000	0.0430	\$	430.00	POWER kWh COST OF	750	0.0470	\$	35.25		
						POWER kWh	9250	0.0550	\$	508.75		
	CURRENT 2003 BILL			\$	764.37	Adjusted 2004 BILL			\$	894.97	\$ 130.60	17.1%
MONTHLY CONSUMPTION OF		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	С	HARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE	(, ,		·		MONTHLY SERVICE		•-		·		
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37		
	kWh	15000	0.0081	\$	121.50	kWh	15000	0.0098	\$	146.40		
	OTHER CHARGES kWh	15000	0.0229	v &	343.50	OTHER CHARGES kWh	15000	0.0229	æ	343.50		
	COST OF	13000	0.0228	, ф	343.50	COST OF	13000	0.0229	Ф	343.30		
	POWER kWh	15000	0.0430	\$	645.00	POWER kWh COST OF	750	0.0470	\$	35.25		
						POWER kWh	14250	0.0550	\$	783.75		
	CURRENT 2003 BILL			\$	1,134.37	Adjusted 2004 BILL			\$	1,333.27	\$ 198.90	17.5%