## SHEET 1 - December 31, 2002 Regulatory Assets

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Parry Sound Power Corporation Miles Thompson <u>mthompson@pspower.ca</u> Version 1 16-Jan-04 LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

V1

Enter the total applied-for regulatory asset amounts for each account in the appropriate cells below: (These amounts should correspond to your December 31, 2002 regulatory filings with the OEB.)

Description	Account Number	Applied-for Amount Balance as at Dec. 31, 2002
RSVA - Wholesale Market Service Charge	1580	\$60,045
RSVA - Retail Transmission Network Charge	1584	-\$21,657
RSVA - Retail Transmission Connection Charge	1586	<mark>-\$1,515</mark>
RSVA - Power	1588	-\$5,251
Sub-Total		\$31,621
RSVA - One-time Wholesale Market Service	1582	
Other Regulatory Assets	1508	\$3,000
Retail Cost Variance Account - Retail	1518	
Retail Cost Variance Account - STR	1548	
Misc. Deferred Debits - incl. Rebate Cheques	1525	
Deferred Payments in Lieu of Taxes	1562	<mark>\$101,950</mark>
PILs Contra Account	1563	
Qualifing Transition Costs	1570	<b>\$514,802</b>
Pre-Market Opening Energy Variances Total	1571	\$121,781
Pre-Market Opening Energy Variances - 2001		
Pre-Market Opening Energy Variances - 2002		\$121,781
Extra-Ordinary Event Losses	1572	\$0 **
Deferred Rate Impact Amounts	1574	\$0 **
Other Deferred Credits	2425	<b>\$0</b>
Total Applied-for Regulatory Assets		(a) <u>\$773,154</u>
(1) Total of 4 RSVA Accounts		(b) \$31,621 Approved for 2004 Final Recovery
4 RSVA accounts as a percent of total: (b)	/ (a)	4.1%
(2) 25 % of (a)		(c) \$193,289
If (b) is greater than (c) go to Section 1		
If (b) is less than (c) go to Section 2		
Section 1: For LDCs with 4 RSVA accounts grea	tor than 25 %	of Total
Section 1. For LDCS with 4 NSVA accounts grea	ater tildli 23 70	
25% of total applied-for Regulatory Asset Accour	nts: Amount (	(c) \$193,289 Approved for Final 2004 Rate Recovery
Gross Up for Recovery over 11 months: Amoun	t (c) x 12/11	\$210,860 Enter this amount on Sheet 3
		(Therefore, entry on Sheet 5 is zero.)
Remaining Final Amount to be recovered in futur	e periods (b)	- (c) -\$161,667 Ignore minus sign
L		

Section 2: For LDCs with 4 RSVA accounts less than 25 % of Total:		
25% of total applied-for Regulatory Asset Accounts: Amount (c)		\$193,289 Approved for 2004 Rate Recovery
Final 4 RSVA Amount as shown at (b)		\$31,621
Gross Up for Recovery over 11 months: Amount (b) x 12/11		\$34,496 Enter this amount on Sheet 3
Interim Amount to be recovered (c) - (b)	(d)	\$161,667
Gross Up for Recovery over 11 months: Amount (d) x 12/11		\$176,364 Enter this amount on Sheet 5
Total Final + Interim Amount for Recovery (b) + (d) (no gross up)		\$193,289

## **Rate Implementation**

Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.

Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.

Check Box Yes or No

\_\_\_\_\_

## SHEET 2 - 2002 Base Rate Schedule

V1

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date

Parry Sound Power Corporation **Miles Thompson** mthompson@pspower.ca Version 1 16-Jan-04

LICENCE NUMBER PHONE NUMBER

ED-1999-0219 705-746-5866

Enter the values for your 2002 Base Rates as shown in your 2002 RA Model at Sheet 4.

This is the version of the model that was used to determine your current OEB approved rate schedule.

(This removes the impact of the recovery of Q4 2001 PILs, 2002 PILs, and any Z-factors or Interim Transition Cost approvals from Existing Rates). You may adjust the rate classes if your LDC has non-standard classes.

## **RESIDENTIAL**

DISTRIBUTION KWH RATE	\$0.0088
MONTHLY SERVICE CHARGE (Per Customer)	<mark>\$13.66</mark>
RESIDENTIAL (TIME OF USE)	
DISTRIBUTION KWH RATE	\$0.0088
MONTHLY SERVICE CHARGE (Per Customer)	\$13.66
<u>GENERAL SERVICE &lt; 50 KW</u>	
DISTRIBUTION KWH RATE	\$0.0069
MONTHLY SERVICE CHARGE (Per Customer)	\$20.82
GENERAL SERVICE > 50 KW (	NON TIME OF USE)
DISTRIBUTION KW RATE	<mark>\$2.4544</mark>
MONTHLY SERVICE CHARGE (Per Customer)	\$139.69
GENERAL SERVICE > 50 KW (	TIME OF USE)
DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	
GENERAL SERVICE INTERME	DIATE USE (Scattered Load)
DISTRIBUTION KW RATE	\$0.0372
MONTHLY SERVICE CHARGE (Per Customer)	\$7.26
LARGE USE	
DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	
SENTINEL LIGHTS (NON TIME	OF USE)
DISTRIBUTION KW RATE	\$4.4256
MONTHLY SERVICE CHARGE (Per Connection)	\$1.40
OR	

## SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	
STREET LIGHTING (NON TIME	OF USE)
DISTRIBUTION KW RATE	\$2.8773
	\$0.34
OR	
STREET LIGHTING (TIME OF US	<u>SE)</u>
DISTRIBUTION KW RATE	

MONTHLY SERVICE CHARGE (Per Connection)

## SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW. Please enter these charges exactly as they are entered on your current approved rate schedule. Please add your own specific charges as necessary.

New Account Setup Change of Occupancy Account History	\$	8.80				
Administration Fee Current Year Data Each Additional Year Data	Administration Fee Current Year Data					
Dispute Involvement		\$	5.00			
Arrear's Certificate		\$	7.00			
Late Payment			<b>1.50%</b>			
Returned Cheque		\$	6.00			
Collection of Account Charge	\$	8.80				
Disconnect/Reconnect Charges (non payment of At Meter - During Regular Hours At Meter - After Hours Service Calls Temporary Pole Service	\$	17.60				
After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect New S Residential Service After Hours Visit to Connect						
	Winter Summer					

## SHEET 3 - Calculating Rate Increases using 2002 LDC Data and adding the 4 major 2004 RSVA related Approved Regulatory Assets

\$ 34,496.17

NAME OF UTILITY	Parry Sound Power Corporation	LICENCE NUMBER	ED-1999-0219
NAME OF CONTACT	Miles Thompson	PHONE NUMBER	705-746-5866
E- Mail Address	mthompson@pspower.ca		
VERSION NUMBER	Version 1		
Date	16-Jan-04		

This schedule requires LDCs to input the 2002 statistics which will be used to allocate Regulatory Assets related to the 4 major RSVA accounts. The 4 RSVA related accounts will be allocated to the customer classes on the basis of kWh sales.

Enter the Approved Regulatory Asset recovery from Sheet 1 at either cell D57 or D72.

If the total of the 4 major RSVA related Regulatory Assets is less than 25% of the total Regualtory Assets applied for, enter the additional interim approved amount on Sheet 5.

Use the Table below to enter the 2002 statistics for your LDC.

The share of class kWh sold in 2002 is used to allocate the approved final Regulatory Asset amounts related to the 4 major RSVA accounts.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 kWh Shares	2 Reg. Asset RSVA Illocations
RESIDENTIAL CLASS		29,878,846	2,642	\$814,699.07	43.7%	\$ 15,078.06
GENERAL SERVICE <50 KW CLASS	-	28,239,037	632	\$413,558.28	41.3%	\$ 14,250.54
GENERAL SERVICE >50 KW NON TIME OF USE	69,830	9,778,733	57	\$312,400.30	14.3%	\$ 4,934.74
GENERAL SERVICE >50 KW TIME OF USE					0.0%	\$ -
INTERMEDIATE USE (Scatterd Load)	65,054	65,054	22	\$3,623.09	0.1%	\$ 32.83
LARGE USER CLASS					0.0%	\$ -
SENTINEL LIGHTS	25	8,958	22	\$280.61	0.0%	\$ 4.52
STREET LIGHTING CLASS	1,076	387,376	1,004	\$8,322.15	0.6%	\$ 195.49
TOTALS		68,358,004	4,379	\$1,552,883.50	1.00	\$ 34,496.17
		Allocated Total	for 4 major RSVA	accounts ==>		\$ 34,496.17

#### **Residential Class**

Regulatory Assets will be recovered only in the distribution kWh charge.

					-	OTAL 2002 LLOCATED
		VARIABLE CHARGE ECOVERY	Ċ	ERVICE CHARGE ECOVERY		4 RSVA Regulatory set Recovery
	F	Percentage	Pe	ercentage		
		1.000		0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G22 above)	\$	15,078.06	\$	-	\$	15,078.06
(B) RETAIL kWh in 2002		29,878,846				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000505				

#### General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	F	VARIABLE CHARGE ECOVERY Percentage	C RE	ERVICE CHARGE COVERY ercentage	Â	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery
		1.000		0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G23 above)	\$	14,250.54	\$	-	\$	14,250.54
(B) RETAIL kWh in 2002		28,239,037				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	•	\$0.000505				

#### General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	RE	ARIABLE CHARGE ECOVERY ercentage	CH REC Per	RVICE HARGE COVERY rcentage	Â	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery
		1.000	(	0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G24 above)	\$	4,934.74	\$	-	\$	4,934.74
(B) RETAIL KW in 2002		69,830				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.070667				

#### General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	CH/ RECO	IABLE ARGE OVERY entage	SER\ CHAF RECO <sup>\</sup> Percer	RGE VERY	TOTAL ALLOC 4 RS Regul Asset Re	ATED SVA atory
	1.	000	0.0	00	100	)%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G25 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#D	IV/0!				

#### Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		SERVICE CHARGE RECOVERY Percentage 0.000		ALLO 4 Reg Asset	AL 2002 DCATED RSVA gulatory Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G26 above)	\$	32.83	\$	-	\$	32.83
(B) RETAIL KW in 2002		65,054				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0	.000505				

#### Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CHARGE CHARG RECOVERY RECOVE Percentage Percent			AL 2002 DCATED RSVA gulatory Recovery 00%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G27 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#[	DIV/0!				

#### Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

regulatory resolvered only in the distin	Julion		ige.			
	VARIABLE SERVICE CHARGE CHARGE				ALLO 4	AL 2002 DCATED RSVA gulatory
	REC	OVERY	REC	OVERY		Recovery
	Percentage					,
	1.000		0.000		1	00%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G28 above)	\$	4.52	\$	-	\$	4.52
(B) RETAIL KW in 2002		25				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and	\$0	.181549				

the total new rate appears on the Rate Schedule on Sheet 4)

## Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CHARGE CHARGE RECOVERY RECOVER Percentage Percentag				RGE Regulate /ERY Asset Rece ntage			
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G29 above)	\$	195.49	\$	-	\$	195.49				
(B) RETAIL KW in 2002		1,076								
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and	9	0.181695								

(b) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

## SHEET 4 - 2004 Rates including 2004 Recovery of the 4 Major RSVA Accounts

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04 LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of the 4 major RSVA accounts.

RESIDENTIAL	
DISTRIBUTION KWH RATE	\$0.0093
MONTHLY SERVICE CHARGE (Per Customer)	\$13.66
RESIDENTIAL (TIME OF USE)	
DISTRIBUTION KWH RATE	\$0.0093
MONTHLY SERVICE CHARGE (Per Customer)	\$13.66
GENERAL SERVICE < 50 KW	
DISTRIBUTION KWH RATE	\$0.0074
MONTHLY SERVICE CHARGE (Per Customer)	\$20.82
GENERAL SERVICE > 50 KW (NO	<u>ON TIME OF USE)</u>
DISTRIBUTION KW RATE	\$2.5251
MONTHLY SERVICE CHARGE (Per Customer)	\$139.69
GENERAL SERVICE > 50 KW (TI	ME OF USE)
GENERAL SERVICE > 50 KW (TII DISTRIBUTION KW RATE	#DIV/0!
DISTRIBUTION KW RATE	#DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI	#DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE	#DIV/0! \$0.00 <b>ATE USE</b> \$0.0377
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00 <b>ATE USE</b> \$0.0377
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE	#DIV/0! \$0.00 <b>ATE USE</b> \$0.0377 \$7.26
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE DISTRIBUTION KW RATE	#DIV/0! \$0.00 ATE USE \$0.0377 \$7.26 #DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00 ATE USE \$0.0377 \$7.26 #DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) SENTINEL LIGHTS (NON TIME O	#DIV/0! \$0.00 ATE USE \$0.0377 \$7.26 #DIV/0! \$0.00 F USE)
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) SENTINEL LIGHTS (NON TIME O DISTRIBUTION KW RATE	#DIV/0! \$0.00 ATE USE \$0.0377 \$7.26 #DIV/0! \$0.00 F USE) \$4.6071

DISTRIBUTION KW RATE	\$0.1815
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

# STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.0590
MONTHLY SERVICE CHARGE (Per Connection)	\$0.34
OR	
STREET LIGHTING (TIME OF USE)	

## STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$0.1817
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

## SHEET 5 - Calculating Rate Increases using 2002 LDC Data and additional Interim Regulatory Assets

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04 LICENCE NUMBER PHONE NUMBER ED-1999-0219 705-746-5866

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate interim approved Regulatory Asset amounts required to achieve the 25% threshold. (If the 4 major RSVA accounts do not total to 25% or more of total Regulatory Assets applied for.)

The interim Regulatory Assets will be allocated to the customer classes on the basis of distribution revenue.

Enter the Interim Regulatory Asset recovery from Sheet 1 at cell D76.

<mark>\$ 176,364.14</mark>

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	R	02 Interim eg. Asset Ilocations
RESIDENTIAL CLASS		29,878,846	2,642	\$814,699.07	52.5%	\$	92,527.03
GENERAL SERVICE <50 KW CLASS	-	28,239,037	632	\$413,558.28	26.6%	\$	46,968.66
GENERAL SERVICE >50 KW NON TIME OF USE	69,830	9,778,733	57	\$312,400.30	20.1%	\$	35,479.94
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$	-
INTERMEDIATE USE	65,054	65,054	22	\$3,623.09	0.2%	\$	411.48
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$	-
SENTINEL LIGHTS	25	8,958	22	\$280.61	0.0%	\$	31.87
STREET LIGHTING CLASS	1,076	387,376	1,004	\$8,322.15	0.5%	\$	945.16
TOTALS		68,358,004	4,379	\$1,552,883.50	1.00	\$	176,364.14
		Allocated Total	for additional inter	im amounts ==>		\$	176,364.14

#### **Residential Class**

Regulatory Assets will be recovered only in the distribution kWh charge.

		VARIABLE SERVICE CHARGE CHARGE RECOVERY RECOVERY			A	OTAL 2002 LLOCATED Interim Regulatory set Recovery
	F	Percentage	Pe	rcentage		
		1.000		0.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G22 above)	\$	92,527.03	\$	-	\$	92,527.03
(B) RETAIL kWh in 2002		29,878,846				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.003097				

## General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	R	ARIABLE SERVICE CHARGE CHARGE ECOVERY RECOVERY Percentage Percentage					
		1.000		0.000		100%	
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G23 above)	\$	46,968.66	\$	-	\$	46,968.66	
(B) RETAIL kWh in 2002		28,239,037					
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.001663					

## General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE SERV CHARGE CHAR RECOVERY RECOV				AL	DTAL 2002 LOCATED Interim Regulatory et Recovery
	ŀ	Percentage	Percentage			
		1.000	0.	.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G24 above)	\$	35,479.94	\$	-	\$	35,479.94
(B) RETAIL KW in 2002		69,830				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.508087				

#### General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000	CH CH CH REC Per	RVICE IARGE OVERY centage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery 100%	1
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)	\$-	\$	-	\$-	
(B) RETAIL KW in 2002		0			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!				

## **Intermediate Class**

Regulatory Assets will be recovered only in the distribution kW charge.

	ouno			•		
	CI	RIABLE HARGE COVERY	С	ERVICE HARGE COVERY	AL R	DTAL 2002 LOCATED Interim Regulatory et Recovery
	Pe	rcentage	Pe	rcentage		
		1.000		0.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G26 above)	\$	411.48	\$	-	\$	411.48
(B) RETAIL KW in 2002		65,054				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	0.006325				

## Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY	SERVICE CHARGE RECOVERY	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	Percentage	Percentage	
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G27 above)	\$-	\$-	\$-
(B) RETAIL KW in 2002	C	)	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

## Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	CH REC Per	RIABLE IARGE COVERY centage 1.000	CH REC Per	RVICE IARGE COVERY centage	A	OTAL 2002 LLOCATED Interim Regulatory set Recovery 100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G28 above)	\$	31.87	\$	-	\$	31.87
(B) RETAIL KW in 2002		25				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	1.279886				

## Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	Cł RE( Pe	RIABLE HARGE COVERY rcentage 1.000	Cł RE( Pe	ERVICE HARGE COVERY rcentage 0.000	AL	DTAL 2002 LOCATED Interim Regulatory set Recovery 100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G29 above)	\$	945.16	\$	-	\$	945.16
(B) RETAIL KW in 2002		1,076				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	0.878486				

## SHEET 6 - 2004 Rates including 2004 Recovery of Interim Regulatory Asset Amounts

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04 LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of interim Regulatory Asset Amounts if required to achieve the 25% Regulatory Asset threshold.

## RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0124
MONTHLY SERVICE CHARGE (Per Customer)	\$13.66

## **RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE	\$0.0124
MONTHLY SERVICE CHARGE (Per Customer)	\$13.66

## **GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE	\$0.0091
MONTHLY SERVICE CHARGE (Per Customer)	\$20.82

## GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.0332
MONTHLY SERVICE CHARGE (Per Customer)	\$139.69

## **GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

## **GENERAL SERVICE INTERMEDIATE USE**

DISTRIBUTION KW RATE	\$0.0440
MONTHLY SERVICE CHARGE (Per Customer)	\$7.26

## LARGE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

## SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$5.8870
MONTHLY SERVICE CHARGE (Per Connection)	\$1.40
OR	
SENTINEL LIGHTS (TIME OF USE)	
DISTRIBUTION KW RATE	\$1.4614
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00
STREET LIGHTING (NON TIME OF	USE)
DISTRIBUTION KW RATE	\$3.9375
MONTHLY SERVICE CHARGE (Per Connection)	\$0.34
OR	

# STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$1.0602
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

## SHEET 7 - Calculating Rate Increases using 2002 LDC Data and the 2004 PILs Proxy

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04 LICENCE NUMBER PHONE NUMBER ED-1999-0219 705-746-5866

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate the 2004 PILs proxy amount. The PILS proxy amount is the same amount used for the PILs proxy in 2002.

The 2004 PILs Proxy will be allocated to the customer classes on the basis of distribution revenue.

Enter the 2002 PILs proxy amount as approved by the OEB in 2002 and shown on your 2002 RAM model at Sheet 8.

\$ 174,504.00

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	 PILs Proxy
RESIDENTIAL CLASS	-	29,878,846	2,642	\$814,699.07	52.5%	\$ 91,551.14
GENERAL SERVICE <50 KW CLASS	-	28,239,037	632	\$413,558.28	26.6%	\$ 46,473.27
GENERAL SERVICE >50 KW NON TIME OF USE	69,830	9,778,733	57	\$312,400.30	20.1%	\$ 35,105.73
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$ -
INTERMEDIATE USE	65,054	65,054	22	\$3,623.09	0.2%	\$ 407.14
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$ -
SENTINEL LIGHTS	25	8.958	22	\$280.61	0.0%	\$ 31.53
STREET LIGHTING CLASS	1,076	387,376	1,004	\$8,322.15	0.5%	\$ 935.19
TOTALS		68,358,004	4,379	\$1,552,883.50	1.00	\$ 174,504.00
		Allocated Total	for additional inter	im amounts ==>		\$ 174,504.00

#### **Residential Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

		/ARIABLE CHARGE ECOVERY	Ċ	ERVICE CHARGE ECOVERY	A	OTAL 2004 LLOCATED PILs Proxy Recovery
	F	Percentage	Pe	ercentage		
		1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G22 above)	\$	91,551.14	\$	-	\$	91,551.14
(B) RETAIL kWh in 2002		29,878,846				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and		\$0.003064				

the total new rate appears on the Rate Schedule on Sheet 2 and

## General Service <50kW Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	R	/ARIABLE CHARGE ECOVERY Percentage	C RE	ERVICE HARGE COVERY ercentage	AI F	OTAL 2004 LLOCATED PILs Proxy Recovery
		1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G23 above)	\$	46,473.27	\$	-	\$	46,473.27
(B) RETAIL kWh in 2002		28,239,037				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.001646				

## General Service >50kW Class Non TOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	R	/ARIABLE CHARGE ECOVERY Percentage	CH REC	RVICE HARGE COVERY rcentage	AI F	OTAL 2004 LLOCATED PILs Proxy Recovery
		1.000	(	0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G24 above)	\$	35,105.73	\$	-	\$	35,105.73
(B) RETAIL KW in 2002		69,830				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.502728				

## General Service >50kW ClassTOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

		/ARIABI CHARG ECOVE	E	CH	RVICE ARGE OVERY	AL F	DTAL 2004 LOCATED PILs Proxy Recovery
	F	Percenta	ge	Perc	centage		
		1.000		C	.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G25 above)	\$		-	\$	-	\$	-
(B) RETAIL KW in 2002			0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)		#DIV/0	!				

(this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

## **Intermediate Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G26 above)	\$ 407.14	\$-	\$ 407.14
(B) RETAIL KW in 2002	65,054		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.006259		

## Large User Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY	SERVICE CHARGE RECOVERY	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	Percentage	Percentage	
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G27 above)	\$-	\$-	\$-
(B) RETAIL KW in 2002	C	)	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and	#DIV/0!		

(this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

## **Sentinel Lighting Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	RI	ARIABLE CHARGE ECOVERY ercentage 1.000	CH REC Per	RVICE HARGE COVERY rcentage 0.000	AL P	DTAL 2004 LOCATED ILS Proxy Recovery 100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G28 above)	\$	31.53	\$	-	\$	31.53
(B) RETAIL KW in 2002		25				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$1.266387				

## **Streetlighting Class**

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	C RE	ARIABLE CHARGE COVERY ercentage	C RE	ERVICE CHARGE COVERY ercentage	A	OTAL 2004 LLOCATED PILs Proxy Recovery
		1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G29 above)	\$	935.19	\$	-	\$	935.19
(B) RETAIL KW in 2002		1,076				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	:	\$0.869221				

# SHEET 8 - 2004 Rates including Recovery of 2004 PILs

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04 LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of 2004 PILs.

<u>RESIDENTIAL</u>	
DISTRIBUTION KWH RATE	\$0.0155
MONTHLY SERVICE CHARGE (Per Customer)	\$13.66
RESIDENTIAL (TIME OF USE)	
DISTRIBUTION KWH RATE	\$0.0155
MONTHLY SERVICE CHARGE (Per Customer)	\$13.66
<u>GENERAL SERVICE &lt; 50 KW</u>	
DISTRIBUTION KWH RATE	\$0.0107
MONTHLY SERVICE CHARGE (Per Customer)	\$20.82
<u>GENERAL SERVICE &gt; 50 KW (No</u>	ON TIME OF USE)
DISTRIBUTION KW RATE	\$3.5359
MONTHLY SERVICE CHARGE (Per Customer)	\$139.69
GENERAL SERVICE > 50 KW (TI	<u>ME OF USE)</u>
GENERAL SERVICE > 50 KW (TI DISTRIBUTION KW RATE	ME OF USE) #DIV/0!
DISTRIBUTION KW RATE	#DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI	#DIV/0! \$0.00 ATE USE
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE	#DIV/0! \$0.00 <b>ATE USE</b> \$0.0503
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00 <b>ATE USE</b> \$0.0503
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE	#DIV/0! \$0.00 <b>ATE USE</b> \$0.0503 \$7.26
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE DISTRIBUTION KW RATE	#DIV/0! \$0.00 ATE USE \$0.0503 \$7.26 #DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) <b>GENERAL SERVICE INTERMEDI</b> DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) <b>LARGE USE</b> DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00 ATE USE \$0.0503 \$7.26 #DIV/0! \$0.00
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) <b>GENERAL SERVICE INTERMEDI</b> DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) <b>LARGE USE</b> DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00 ATE USE \$0.0503 \$7.26 #DIV/0! \$0.00 PF USE)
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) <b>GENERAL SERVICE INTERMEDI</b> DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) <b>LARGE USE</b> DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) <b>SENTINEL LIGHTS (NON TIME O</b> DISTRIBUTION KW RATE	#DIV/0! \$0.00 ATE USE \$0.0503 \$7.26 #DIV/0! \$0.00 PF USE) \$7.1534

DISTRIBUTION KW RATE	\$2.7278
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

# STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$4.8067
MONTHLY SERVICE CHARGE (Per Connection)	\$0.34
OR	

## STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$1.9294
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

## SHEET 9 - Adjustment to Maintain the Current Service Charge Level

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04

## LICENCE NUMBER PHONE NUMBER

ED-1999-0219 705-746-5866

This sheet adjusts the resulting fixed Monthly Service Charge to maintain the charge at current levels. The kWh distribution rate is then adjusted to maintain revenue neutrality in the class.

Input the current approved Monthly Service Charge in the following table at Column E.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Current Approved Fixed Charge
		00.070.040		¢45.00
	-	29,878,846	2,642	\$15.99
GENERAL SERVICE <50 KW CLASS GENERAL SERVICE >50 KW NON TIME OF USE	- 69.830	28,239,037 9,778,733	632 57	\$24.37 \$163.46
GENERAL SERVICE >50 KW NON TIME OF USE	69,830 0	9,778,733	57 0	\$163.46
INTERMEDIATE USE	65,054	65,054	22	\$0.00
LARGE USER CLASS	05,054	05,054	0	\$0.00
SENTINEL LIGHTS	25	8,958	22	\$1.63
STREET LIGHTING CLASS	1,076	387,376	1,004	
TOTALS		68,358,004	4,379	
Residential Class		¢506.047		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$506,947 \$433,077 \$73,870		
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$ 0.0025	\$ 0.0130	]
Residential Class (Time of Use)				
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$506,947 \$433,077 \$73,870		
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$ 0.0025	\$ 0.0130	]
General Service <50 kW Class				
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$184,822 \$157,899 \$26,923		
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$ 0.0010	\$ 0.0098	]

General Service >50 kW Class (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$111,807 \$95,548 \$16,259
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	\$ 0.2328 \$ 3.3031
General Service >50 kW Class (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
General Service Intermediate Use Class		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$2,270 \$1,917 \$354
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.005437944
General Service Large Use Class		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
Sentinal Lights (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$430 \$370 \$61
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	2.438554217 \$ 4.7149
OR		
<u>Sentinal Lights (Time of Use)</u>		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$430 \$0 \$430
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	17.28192771 \$ (14.5541)
Streetlighting (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$4,699 \$4,096 \$602
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.5599 \$ 4.2468

## Streetlighting (Time of Use)

Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$4,699 \$0 \$4,699	
Variable Rate Adjustment	\$/kW	4.37	(2.4378)
Adjusted Variable Rate	\$/kW	\$	

Parry Sound Power Corporation		
Schedule of Distribution Rates and Charges		
Effective April 1, 2004 until February 28, 2005		

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

## RESIDENTIAL

	Monthly Service Charge	(per month)	\$15.99		
	Distribution Volumetric Rate	(per kWh)	\$0.0130		
RESIDENTIAL (Time of Use)					
	Monthly Service Charge	(per month)	\$15.99		
	Distribution Volumetric Rate	(per kWh)	\$0.0130		
GENERAL SERVICE < 50 KW	V				
	Monthly Service Charge	(per month)	\$24.37		
	Distribution Volumetric Rate	(per kWh)	\$0.0098		
GENERAL SERVICE > 50 KW (Non Time of Use)					
	Monthly Service Charge	(per month)	\$163.46		
	Distribution Volumetric Rate	(per kW)	\$3.3031		
GENERAL SERVICE > 50 KW (Time of Use)					
	Monthly Service Charge	(per month)	\$0.00		
	Distribution Volumetric Rate	(per kW)	#DIV/0!		
GENERAL SERVICE INTERMEDIATE USE - Scattered Load					
	Monthly Service Charge	(per month)	\$8.60		
	Distribution Volumetric Rate	(per kWh)	\$0.0449		
LARGE USE					
	Monthly Service Charge	(per month)	\$0.00		
	Distribution Volumetric Rate	(per kW)	#DIV/0!		

S	RP-2004-0083 EB-2004-0069		
SENTINEL LIGHTS (Non Ti	me of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$1.63 \$4.7149
SENTINEL LIGHTS (Time of	of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$1.63 -\$14.5541
STREET LIGHTING (Non T	ime of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.39 \$4.2468
STREET LIGHTING (Time of	of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.39 -\$2.4378

# SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES HERE (as on Sheet 2)

New Account Setup	\$	8.80
Change of Occupancy		
Account History	<u>^</u>	
Administration Fee	\$	5.00
Current Year Data		
Each Additional Year Data	¢	5.00
Dispute Involvement Arrear's Certificate	\$ \$	5.00 7.00
Late Payment	φ	1.50%
Returned Cheque	\$	6.00
Collection of Account Charge	\$	8.80
Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours Service Calls Temporary Pole Service After Hours High Voltage Station Outage	\$	17.60
Residential Service 2nd Visit to Connect New Service Residential Service After Hours Visit to Connect New Service		
Diversity Adjustment Cr Winter (discontinued at Market Summer		

NAME OF UTILITY Parry Sound Power Corporation LICENCE NUMBER ED-1999-0219   NAME OF CONTACT Miles Thompson PHONE NUMBER 705-746-5866   E- Mail Address mthompson@pspower.ca Version 1   VERSION NUMBER Version 1   Date 16-Jan-04	Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments (commodity price constant)					
E- Mail Address mthompson@pspower.ca VERSION NUMBER Version 1	NAME OF UTILITY	Parry Sound Powe	<mark>r Corporatio</mark> n	LICENCE NUMBER	ED-1999-0219	
Version 1	NAME OF CONTACT	Miles Thompson		PHONE NUMBER	705-746-5866	
	E- Mail Address	mthompson@pspo	wer.ca			
Date 16-Jan-04	VERSION NUMBER	Version 1				
	Date	16-Jan-04				

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill does not include the new tiered commodity rate that will come into effect on April 1, 2004.

Note: Enter your current kWh rates, not the rates on Sheet 2.	Enter your Current Distribution kWh Charge.
RESIDENTIAL CLASS	Monthly Service Charge is Transferred from Sheet 9

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

ENTER DESIRED CONSUMPTION	LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	(enter)	φ/ΚΨΤΙ	Ŷ		MONTHLY		φ/RUII	Ψ	DOLLANG	70
	SERVICE CHARGE	n/a	n/a	\$	15.99	SERVICE CHARGE	n/a	n/a	\$ 15.99		
	DISTRIBUTION	11/4	11/4	Ψ	10.00	DISTRIBUTION	n/a	11/a	ψ 10.00		
	kWh	100	0.0103	\$	1.03	kWh	100	0.0130	\$ 1.30		
	OTHER CHARGES kWh COST OF	100	0.0239	\$	2.39	OTHER CHARGES kWh COST OF	100	0.0239	\$ 2.39		
	POWER kWh	100	0.0430	\$	4.30	POWER kWh	100	0.0430	\$ 4.30		
	CURRENT 2003 BI	LL		\$	23.71	Adjusted 2004 BILL		l	\$ 23.98	\$ 0.27	1.1%
		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT DOLLARS	IMPACT
50 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	CHARGE	n/a	n/a	\$	15.99	CHARGE	n/a	n/a	\$ 15.99		
		250	0.0103	\$	2.58		250	0.0130	\$ 3.25		
	OTHER CHARGES kWh	250	0.0239	\$	5.98	OTHER CHARGES kWh	250	0.0239	\$ 5.98		
	COST OF POWER kWh	250	0.0430	\$	10.75	COST OF POWER kWh	250	0.0430	\$ 10.75		
	CURRENT 2003 BI	LL		\$	35.29	Adjusted 2004 BILL			\$ 35.96	\$ 0.67	1.9%
		kWh	RATE	CHARGE			kWh	RATE	CHARGE		
00 kWh	MONTHLY SERVICE	(enter)	\$/kWh	\$		MONTHLY SERVICE		\$/kWh	\$	DOLLARS	%
	CHARGE	n/a	n/a	\$	15.99	CHARGE	n/a	n/a	\$ 15.99		
	DISTRIBUTION kWh OTHER	500	0.0103	\$	5.15	kWh	500	0.0130	\$ 6.50		
	CHARGES kWh COST OF	500	0.0239	\$	11.95	OTHER CHARGES kWh COST OF	500	0.0239	\$ 11.95		
	POWER kWh	500	0.0430	\$	21.50	POWER kWh	500	0.0430	\$ 21.50		
	CURRENT 2003 BI	LL		\$	54.59	Adjusted 2004 BILL			\$ 55.94	\$ 1.35	2.5%
ONTHLY CONSUMPTION OF 50 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	15.99	SERVICE CHARGE	n/a	n/a	\$ 15.99		
	DISTRIBUTION kWh	750	0.0103	\$	7.73	DISTRIBUTION kWh	750	0.0130	\$ 9.74		
	OTHER CHARGES kWh	750	0.0239		17.93	OTHER CHARGES kWh	750	0.0239			
	COST OF POWER kWh	750	0.0430		32.25	COST OF POWER kWh	750	0.0430			
	CURRENT 2003 BI			\$	73.89	Adjusted 2004 BILL			\$ 75.91	\$ 2.02	2.7%
IONTHLY CONSUMPTION OF		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh OTHER	1000	0.0103		10.30	kWh OTHER		0.0130			
	CHARGES kWh COST OF	1000	0.0239	\$	23.90	CHARGES kWh COST OF	1000	0.02390	\$ 23.90		
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh	1000	0.0430	\$ 43.00		
	CURRENT 2003 BI	LL		\$	93.19	Adjusted 2004 BILL		ļ	\$ 95.88	\$ 2.69	2.9%
IONTHLY CONSUMPTION OF		kWh		CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT

1500 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	CHARGE	n/a	n/a	\$	15.99	CHARGE	n/a	n/a	\$ 15.	9	
	kWh OTHER	1500	0.0103	\$	15.45	kWh OTHER	1500	0.0130	\$ 19.	9	
	CHARGES kWh COST OF	1500	0.0239	\$	35.85	CHARGES kWh COST OF	1500	0.0239	\$ 35.	5	
	POWER kWh	1500	0.0430	\$	64.50	POWER kWh	1500	0.0430	\$ 64.	60	
	CURRENT 2003 BII	L		\$	131.79	Adjusted 2004 BILL			\$ 135.	3 \$ 4.04	3.1%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT IM	РАСТ
2000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
2000 kWh	SERVICE				15.99	SERVICE CHARGE	n/a			DOLLARS	%
2000 kWh	SERVICE	(enter)	\$/kWh	<b>\$</b>	15.99 20.60	SERVICE		\$/kWh	<b>\$</b> \$ 15.	DOLLARS	%
2000 kWh	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	<b>(enter)</b> n/a	<b>\$/kWh</b> n/a	\$ \$ \$		SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	n/a	<b>\$/kWh</b> n/a	\$ \$ 15. \$ 25.	<b>DOLLARS</b> 19	%
2000 kWh	SERVICE CHARGE DISTRIBUTION kWh OTHER	(enter) n/a 2000	<b>\$/kWh</b> n/a 0.0103	\$ \$ \$ \$	20.60	SERVICE CHARGE DISTRIBUTION kWh OTHER	n/a 2000	<b>\$/kWh</b> n/a 0.0130	\$ \$ 15. \$ 25. \$ 47.	<b>DOLLARS</b> 19 10	%

## GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 E	BILL				2004 BILL (25% of	Regulator	y Assets	2004 PILs &	Constant Co	ommodity P
NTER DESIRED CONSUMPTION		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a		\$24.37	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 24.37		
	DISTRIBUTION kWh	1000	0.0081	\$	8.10	DISTRIBUTION kWh	1000	0.0098	\$ 9.76		
	OTHER CHARGES kWh	1000	0.0229		22.90	OTHER CHARGES kWh	1000	0.0229			
	COST OF POWER kWh	1000	0.0430	\$	43.00	COST OF POWER kWh	1000	0.0430	\$ 43.00		
	CURRENT 2003 BI	LL		\$	98.37	Adjusted 2004 BILL			\$ 100.03	\$ 1.66	6 1.7%
IONTHLY CONSUMPTION		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
2000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.37		
	kWh OTHER	2000	0.0081	\$	16.20	kWh OTHER	2000	0.0098	\$ 19.52		
	CHARGES kWh COST OF	2000	0.0229	\$	45.80	CHARGES kWh COST OF	2000	0.0229	\$ 45.80		
	POWER kWh	2000	0.0430	\$	86.00	POWER kWh	2000	0.0430	\$ 86.00		
	CURRENT 2003 BI	LL		\$	172.37	Adjusted 2004 BILL			\$ 175.69	\$ 3.32	2 1.9%
IONTHLY CONSUMPTION		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY SERVICE		\$/kWh	\$	DOLLARS	%
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.37		
	kWh	5000	0.0081	\$	40.50	kWh	5000	0.0098	\$ 48.80		
	OTHER CHARGES kWh COST OF	5000	0.0229	\$	114.50	OTHER CHARGES kWh COST OF	5000	0.0229	\$ 114.50		
	POWER kWh	5000	0.0430	\$	215.00	POWER kWh	5000	0.0430	\$ 215.00		

MONTHLY CONSUMPTION 10,000 kWh	MONTHLY SERVICE	kWh (enter)		CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE	n/a	n/a	\$	24.37	CHARGE	n/a	n/a	\$ 24.37		
	kWh OTHER	10000	0.0081	\$	81.00	kWh OTHER	10000	0.0098	\$ 97.60		
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh COST OF	10000	0.0229	\$ 229.00		
	POWER kWh	10000	0.0430	\$	430.00	POWER kWh	10000	0.0430	\$ 430.00		
	CURRENT 2003 BI	LL		\$	764.37	Adjusted 2004 BILL			\$ 780.97	\$ 16.60	2.2%
MONTHLY CONSUMPTION 15,000 KWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE DISTRIBUTION				24.37	MONTHLY SERVICE CHARGE DISTRIBUTION	<b>kWh</b> n/a				
	SERVICE	(enter)	\$/kWh	<b>\$</b>	24.37 121.50	SERVICE		\$/kWh	<b>\$</b> \$ 24.37		
	SERVICE CHARGE DISTRIBUTION kWh	<b>(enter)</b> n/a	<b>\$/kWh</b> n/a	\$ \$ \$		SERVICE CHARGE DISTRIBUTION kWh	n/a	<b>\$/kWh</b> n/a	\$ \$ 24.37 \$ 146.40		
	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	<b>(enter)</b> n/a 15000	<b>\$/kWh</b> n/a 0.0081	\$ \$ \$	121.50	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh	n/a 15000	<b>\$/kWh</b> n/a 0.0098	\$ 24.37 \$ 146.40 \$ 343.50		

#### GENERAL SERVICE > 50 KW NON TIME OF USE

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and

Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% of	f Regulato	ry Assets,	, 200	4 PILs & (	Constant Co	mmodity Pric
ENTER DESIRED CONSUMPT		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		HARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY						
	SERVICE CHARGE	,	,		<b>0</b> 400 40	SERVICE CHARGE	,	,	•	100.10		
		n/a	n/a		<mark>\$163.46</mark>		n/a	n/a	\$	163.46		
	DISTRIBUTION kW		0.0700	<u>^</u>	170.00	DISTRIBUTION kW		0.0004	•	100.10		
	OTHER	60	2.8726	\$	172.36	OTHER	60	3.3031	\$	198.18		
	CHARGES kW	60	3.9100	¢	234.60	CHARGES kW	60	3.9100	¢	234.60		
	OTHER	60	3.9100	φ	234.60	OTHER	60	3.9100	Φ	234.00		
	CHARGES kWh	45.000	0.0400	¢	100.00	CHARGES kWh	45.000	0.0400	¢	400.00		
	CHARGES KWN COST OF	15,000	0.0132	Φ	198.00	CHARGES KWN COST OF	15,000	0.0132	Э	198.00		
	POWER kWh	15,000	0.0550	¢	825.00	POWER kWh	15,000	0.0550	¢	825.00		
	FOWER KWII	15,000	0.0550	Φ	625.00	FOWER KWI	15,000	0.0550	φ	625.00		
	CURRENT 2003 B			\$	1,593.42	Adjusted 2004 BILL			\$	1,619.24	\$ 25.83	1.6%
MONTHLY CONSUMPTION 100kW, 40,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		HARGE \$	IMPACT DOLLARS	IMPACT %
100kW, 40,000kWii	MONTHLY	(enter)	φκτι/κτι	Ψ		MONTHLY		φ <b>κττ</b> /κττι		Ψ	DOLLANG	76
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	163.46	CHARGE	n/a	n/a	\$	163.46		
	DISTRIBUTION					DISTRIBUTION						
	kW	100	2.8726	\$	287.26	kW	100	3.3031	\$	330.31		
	OTHER					OTHER						
	CHARGES KW	100	3.9100	\$	391.00	CHARGES kW	100	3.9100	\$	391.00		
	OTHER CHARGES kWh	40.000	0.0400	¢	500.00	OTHER CHARGES kWh	40.000	0.0400	¢	500.00		
		40,000	0.0132	Ф	528.00	CHARGES KWN COST OF	40,000	0.0132	\$	528.00		
		,										
	COST OF		0.0550	¢	2 200 00		40.000	0.0550	¢	2 200 00		
		40,000	0.0550	\$	2,200.00	POWER kWh	40,000	0.0550	\$	2,200.00		
	COST OF	40,000		\$ \$	2,200.00 3,569.72		40,000	0.0550		2,200.00 3,612.77	\$ 43.05	1.2%
IONTHLY CONSUMPTION	COST OF POWER kWh	40,000				POWER kWh	40,000 kW/kWh	0.0550	\$		\$ 43.05	1.2%

500kW, 100,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	0	CHARGE \$	IMPACT DOLLAF		PACT %
MONTHLY	. ,				MONTHLY							
SERVICE					SERVICE							
CHARGE	n/a	n/a	\$	163.46	CHARGE	n/a	n/a	\$	163.46			
DISTRIBUTION					DISTRIBUTION							
kW	500	2.8726	\$	1,436.30	kW	500	3.3031	\$	1,651.53			
OTHER					OTHER							
CHARGES kW	500	3.9100	\$	1,955.00	CHARGES kW	500	3.9100	\$	1,955.00			
OTHER					OTHER							
CHARGES kWh	100,000	0.0132	\$	1,320.00	CHARGES kWh	100,000	0.0132	\$	1,320.00			
COST OF					COST OF							
POWER kWh	100,000	0.0550	\$	5,500.00	POWER kWh	100,000	0.0550	\$	5,500.00			
CURRENT 2003 BI	ILL		\$	10,374.76	Adjusted 2004 BILL		I	\$	10,589.99	\$ 21	5.23	2.1%

MONTHLY CONSUMPTION 1000kW, 400,000kWh	MONTHLY SERVICE CHARGE DISTRIBUTION	<b>kW/kWh</b> (enter) n/a	RATE \$kW/kWh n/a	CHARGE \$ \$	163.46	MONTHLY SERVICE CHARGE DISTRIBUTION	<b>kW/kWh</b> n/a	RATE \$kW/kWh n/a	CHARGE \$ 163.46	IMPACT DOLLARS	IMPACT %
	kW	1000	2.8726	\$	2,872.60	kW	1000	3.3031	\$ 3,303.05		
	OTHER CHARGES kW	1000	3.9100	\$	3,910.00	OTHER CHARGES kW	1000	3.9100	\$ 3,910.00		
	OTHER CHARGES kWh	400,000	0.0132	\$	5,280.00	OTHER CHARGES kWh	400,000	0.0132	\$ 5,280.00		
	COST OF POWER kWh	400,000	0.0550	\$	22,000.00	COST OF POWER kWh	400,000	0.0550	\$ 22,000.00		
	CURRENT 2003 B	ILL		\$	34,226.06	Adjusted 2004 BILL			\$ 34,656.51	\$ 430.45	1.3%
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONTHLY	kW/kWh	RATE \$kW/kWł	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE	n/a	n/a	\$	163.46	SERVICE	n/a	n/a	\$ 163.46		
	DISTRIBUTION kW	3000	2.8726	\$	8,617.80	DISTRIBUTION kW	3000	3.3031	\$ 9,909.16		
	OTHER CHARGES kW	3000	3.9100	\$	11,730.00	OTHER CHARGES kW	3000	3.9100	\$ 11,730.00		
	OTHER CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00	OTHER CHARGES kWh COST OF	1,000,000	0.0132	\$ 13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	POWER kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	88,711.26	Adjusted 2004 BILL			\$ 90,002.62	\$ 1,291.36	1.5%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWł	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	163.46	CHARGE DISTRIBUTION	n/a	n/a	\$ 163.46		
	kW	4000	2.8726	\$	11,490.40	kW	4000	3.30305	\$ 13,212.21		
	OTHER CHARGES kW	4000	3.9100	\$	15,640.00	OTHER CHARGES kW	4000	3.9100	\$ 15,640.00		
	OTHER CHARGES kWh COST OF	1,800,000	0.0132	\$	23,760.00	OTHER CHARGES kWh COST OF	1,800,000	0.0132	\$ 23,760.00		
	POWER kWh	1,800,000	0.0550	\$	99,000.00	POWER kWh	1,800,000	0.0550	\$ 99,000.00		

GENERAL SERVICE >50 KW TIME OF USE

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and

\$

Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

CURRENT 2003 BILL

CURRENT 2003 BILL

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

150,053.86 Adjusted 2004 BILL

\$151,775.67 \$ 1,721.81 1.1%

2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)

#### ENTER DESIRED CONSUMPTION LEVEL

#### kW/kWh IMPACT DOLLARS RATE CHARGE kW/kWh RATE CHARGE IMPACT \$kW/kWh (enter) \$kW/kWh \$ \$ % MONTHLY MONTHLY SERVICE SERVICE CHARGE n/a n/a \$0.00 CHARGE n/a n/a \$ -DISTRIBUTION kW OTHER CHARGES kW DISTRIBUTION kW 0.0000 \$ 60 60 #DIV/0! #DIV/0! -OTHER CHARGES kW 60 4.2138 \$ 252.83 4.2138 \$ 252.83 60 OTHER CHARGES kWh OTHER CHARGES kWh 0.0132 \$ 15,000 198.00 15,000 0.0132 \$ 198.00 COST OF COST OF POWER kWh 15,000 0.0550 \$ 825.00 POWER kWh 15,000 0.0550 \$ 825.00 CURRENT 2003 BILL \$ 1,275.83 Adjusted 2004 BILL #DIV/0! #DIV/0! #DIV/0!

MONTHLY CONSUMPTION 100kW, 40,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	(	CHARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY	. ,				MONTHLY							
SERVICE					SERVICE							
CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$	-			
DISTRIBUTION					DISTRIBUTION							
kW	100	0.0000	\$	-	kW	100	#DIV/0!		#DIV/0!			
OTHER					OTHER							
CHARGES kW OTHER	100	4.2138	\$	421.38	CHARGES kW OTHER	100	4.2138	\$	421.38			
CHARGES kWh COST OF	40,000	0.0132	\$	528.00	CHARGES kWh COST OF	40,000	0.0132	\$	528.00			
POWER kWh	40,000	0.0550	\$	2,200.00	POWER kWh	40,000	0.0550	\$	2,200.00			
CURRENT 2003 BII	L		\$	3,149.38	Adjusted 2004 BILL				#DIV/0!	#DIV/0!	#DIV/0!	l

MONTHLY CONSUMPTION 500kW, 100,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE CHARGE	n/a	n/a	\$		SERVICE CHARGE	n/a	n/a	\$-		
	DISTRIBUTION	n/d	100	Ŷ		DISTRIBUTION		n/a	Ŷ		
	kW	500	0.0000	\$	-	kW	500	#DIV/0!	#DIV/0!		
	OTHER CHARGES kW	500	4.2138	\$	2,106.90	OTHER CHARGES kW	500	4.2138	\$ 2,106.90		
	OTHER	000	4.2100	Ψ	2,100.00	OTHER	000	4.2100	φ 2,100.00		
	CHARGES kWh COST OF	100,000	0.0132	\$	1,320.00	CHARGES kWh COST OF	100,000	0.0132	\$ 1,320.00		
	POWER kWh	100,000	0.0550	\$	5,500.00	POWER kWh	100,000	0.0550	\$ 5,500.00		
	CURRENT 2003 B	ILL		\$	8,926.90	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0
IONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPAC
000kW, 400,000kWh	MONTHLY	(enter)	\$kW/kWh			MONTHLY	KUKU	\$kW/kWh		DOLLARS	%
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	-	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$-		
	kW OTHER	1000	0.0000	\$	-	kW OTHER	1000	#DIV/0!	#DIV/0!		
	CHARGES kW	1000	4.2138	\$	4,213.80	CHARGES kW OTHER	1000	4.2138	\$ 4,213.80		
	OTHER CHARGES kWh	400,000	0.0132	\$	5,280.00	CHARGES kWh	400,000	0.0132	\$ 5,280.00		
	COST OF POWER kWh	400,000	0.0550	\$	22,000.00	COST OF POWER kWh	400,000	0.0550	\$ 22,000.00		
	CURRENT 2003 B	ILL		\$	31,493.80	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/
		kW/kWh		CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPAC
,000kW, 1,000,000kWh	MONTHLY SERVICE	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$-		
	kW OTHER	3000	0.0000	\$	-	kW OTHER	3000	#DIV/0!	#DIV/0!		
	CHARGES KW OTHER	3000	4.2138	\$	12,641.40	CHARGES KW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00	CHARGES kWh COST OF	1,000,000	0.0132	\$ 13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	POWER kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	80,841.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/
		kW/kWh		CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPAC
,000kW, 1,800,000kWh	MONTHLY	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION kW	4000	0.0000	\$		DISTRIBUTION kW	4000	#DIV/0!	#DIV/0!		
	OTHER	4000	0.0000	Ψ	-	OTHER	4000	"DIV/0!			
	CHARGES kW	4000	4.2138	\$	16,855.20	CHARGES kW	4000	4.2138	\$ 16,855.20		
	OTHER CHARGES kWh	1,800,000	0.0132	\$	23,760.00	OTHER CHARGES kWh	1,800,000	0.0132	\$ 23,760.00		
						COST OF					
	COST OF POWER kWh	1,800,000	0.0550	\$	99,000.00	POWER kWh	1,800,000	0.0550	\$ 99,000.00		

#### GENERAL SERVICE INTERMEDIATE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% o	f Regulato	ry Assets,	, 20	04 PILs &	Constant	Con	modity Pri	ce)
ENTER DESIRED CONSUMPTIO	N LEVEL													
MONTHLY CONSUMPTION		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		CHARGE \$	IMPACT DOLLAR		IMPACT %	
	MONTHLY SERVICE					MONTHLY SERVICE								
3000kW, 800,000 kWh	CHARGE DISTRIBUTION	n/a	n/a		\$8.60	CHARGE DISTRIBUTION	n/a	n/a	\$	8.60				
	kW OTHER	3000	0.0440	\$	132.00	kW OTHER	3000	0.0449	\$	134.55				
	CHARGES KW OTHER	3000	4.2138	\$	12,641.40	CHARGES KW OTHER	3000	4.2138	\$	12,641.40				
	CHARGES kWh COST OF	800,000	0.0132	\$	10,560.00	CHARGES kWh COST OF	800,000	0.0132	\$	10,560.00				
	POWER kWh	800,000	0.0550	\$	44,000.00	POWER kWh	800,000	0.0550	\$	44,000.00				
	CURRENT 2003 B	ILL		\$	67,342.00	Adjusted 2004 BILL			\$	67,344.55	\$ 2	2.55	0.0%	

MONTHLY CONSUMPTION 3000kW, 1,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	8.60	CHARGE	n/a	n/a	\$ 8.60		
	DISTRIBUTION					DISTRIBUTION					
	kW	3000	0.0440	\$	132.00	kW	3000	0.0449	\$ 134.55		
	OTHER					OTHER					
	CHARGES kW	3000	4.2138	\$	12,641.40	CHARGES kW	3000	4.2138	\$ 12,641.40		
	OTHER					OTHER					
	CHARGES kWh	1,000,000	0.0132	\$	13,200.00	CHARGES kWh	1,000,000	0.0132	\$ 13,200.00		
	COST OF					COST OF					
	POWER kWh	1,000,000	0.0550	\$	55,000.00	POWER kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	80,982.00	Adjusted 2004 BILL		[	\$ 80,984.55	\$ 2.55	0.0%

MONTHLY CONSUMPTION 4000kW, 1,200,000kWh

N		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY	. ,				MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	8.60	CHARGE	n/a	n/a	\$ 8.60		
	DISTRIBUTION					DISTRIBUTION					
	kW	4000	0.0440	\$	176.00	kW	4000	0.0449	\$ 179.40		
	OTHER					OTHER					
	CHARGES kW	4000	4.2138	\$	16,855.20	CHARGES kW	4000	4.2138	\$ 16,855.20		
	OTHER					OTHER					
	CHARGES kWh	1,200,000	0.0132	\$	15,840.00	CHARGES kWh	1,200,000	0.0132	\$ 15,840.00		
	COST OF					COST OF					
	POWER kWh	1,200,000	0.0550	\$	66,000.00	POWER kWh	1,200,000	0.0550	\$ 66,000.00		
	CURRENT 2003 B	ILL		\$	98,879.80	Adjusted 2004 BILL		I	\$ 98,883.20	\$ 3.4	40 0.0%

MONTHLY CONSUMPTION 4000kW

THLY CONSUMPTION W, 1,800,000kWh	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		HARGE \$	IMPACT DOLLARS	IMPACT %	
MONTHLY					MONTHLY							
SERVICE					SERVICE							
CHARGE	n/a	n/a	\$	8.60	CHARGE	n/a	n/a	\$	8.60			
DISTRIBUTION	I				DISTRIBUTION							
kW	4000	0.0440	\$	176.00	kW	4000	0.0449	\$	179.40			
OTHER					OTHER							
CHARGES kW	4000	4.2138	\$	16,855.20	CHARGES kW	4000	4.2138	\$ 1	6,855.20			
OTHER					OTHER							
CHARGES kW	n <i>######</i> #	0.0132	\$	23,760.00	CHARGES kWh	1,800,000	0.0132	\$ 2	3,760.00			
COST OF					COST OF							
POWER kWh	#######	0.0550	\$	99,000.00	POWER kWh	1,800,000	0.0550	\$ S	9,000.00			
CURRENT 2003	BILL		\$	139,799.80	Adjusted 2004 BILL			\$13	9,803.20	\$ 3.40	0.0%	

#### LARGE USE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.7369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CURRENT 2003	2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price									
ENTER DESIRED CONSUMPTION											
		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION		(enter)	\$kW/kWh	\$				\$kW/kWh	\$	DOLLARS	%
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
6000kW, 2,800,000 kWh	CHARGE	n/a	n/a		\$0.00	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION					DISTRIBUTION					
	kW	6000	0.0000	\$	-	kW	6000	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	CHARGES kW	6000	4.7369	\$	28,421.40	CHARGES kW	6000	4.7369	\$ 28,421.40		
	OTHER					OTHER					
	CHARGES kWh	2,800,000	0.0132	\$	36,960.00	CHARGES kWh	2,800,000	0.0132	\$ 36,960.00		
	COST OF					COST OF					
	POWER kWh	2,800,000	0.0500	\$	140,000.00	POWER kWh	2,800,000	0.0500	\$140,000.00		
	CURRENT 2003 B	ILL		\$	205,381.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!

MONTHLY CONSUMPTION 15000kW, 10,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION					DISTRIBUTION					
	kW	15000	0.0000	\$	-	kW	15000	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	CHARGES kW	15000	4.7369	\$	71,053.50	CHARGES kW	15000	4.7369	\$ 71,053.50		
	OTHER					OTHER					
	CHARGES kWh	########	0.0132	\$	132,000.00	CHARGES kWh	10,000,000	0.0132	\$132,000.00		
	COST OF					COST OF					
	POWER kWh	########	0.0500	\$	500,000.00	POWER kWh	########	0.0500	\$500,000.00		
	CURRENT 2003 B	ILL		\$	703,053.50	Adjusted 2004 BILI	-	l	#DIV/0!	#DIV/0!	#DIV/0!

## Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price increase on April 1, 2004)

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Parry Sound Power Corporation Miles Thompson mthompson@pspower.ca Version 1 16-Jan-04 LICENCE NUMBER ED-1999-0219 PHONE NUMBER 705-746-5866

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill also includes the new tiered commodity rate that will come into effect on April 1, 2004.

Note: All Rates are transferred from Sheets 10 and 11.

#### **RESIDENTIAL CLASS**

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003					2004 BILL (25% of	Regulato	JIY ASSE	13, 2004 1 123	a nereu co	mmoaity Pr
ENTER DESIRED CONSUMPTION	LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	(enter)	ψπατη	Ť		MONTHLY		ψικιτι	Ŷ	DOLLARO	70
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.9	9	
	kWh OTHER	100	0.0103	\$	1.03	kWh OTHER	100	0.0130	\$ 1.3	)	
	CHARGES kWh COST OF	100	0.0239	\$	2.39	CHARGES kWh COST OF	100	0.0239	\$ 2.3	)	
	POWER kWh	100	0.0430	\$	4.30	POWER kWh	100	0.0470	\$ 4.7	)	
	CURRENT 2003 BI	LL		\$	23.71	Adjusted 2004 BILL			\$ 24.3	8 \$ 0.67	2.8%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	15.99	SERVICE CHARGE	n/a	n/a	\$ 15.9	)	
	DISTRIBUTION kWh OTHER	250	0.0103	\$	2.58	DISTRIBUTION kWh OTHER	250	0.0130	\$ 3.2	5	
	CHARGES kWh COST OF	250	0.0239	\$	5.98	CHARGES kWh COST OF	250	0.0239	\$ 5.9	3	
	POWER kWh	250	0.0430	\$	10.75	POWER kWh	250	0.0470	\$ 11.7	5	
	CURRENT 2003 BI	LL		\$	35.29	Adjusted 2004 BILL			\$ 36.9	6 \$ 1.67	4.7%
MONTHLY CONSUMPTION OF 500 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE	. ,				MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.9		
	kWh OTHER	500	0.0103		5.15	kWh OTHER	500	0.0130			
	CHARGES kWh COST OF	500	0.0239		11.95	CHARGES kWh COST OF	500	0.0239			
	POWER kWh	500	0.0430		21.50	POWER kWh	500	0.0470	-	_	0.40/
	CURRENT 2003 BI	LL		\$	54.59	Adjusted 2004 BILL			\$ 57.9	\$ 3.35	6.1%
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE	n/a	n/a	\$	15.99	SERVICE	n/a	n/a	\$ 15.9		
	DISTRIBUTION	n/a 750				DISTRIBUTION					
	kWh OTHER CHARGES kWh	750 750	0.0103		7.73 17.93	kWh OTHER CHARGES kWh	750 750	0.0130			
	COST OF POWER kWh	750	0.0239		32.25	COST OF POWER kWh	750	0.0239			
		,	0.0400	*	02.20	. en en ann	,00	0.0470	φ 00.2		

MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh OTHER	1000	0.0103	3 \$	10.30	kWh OTHER	1000	0.0130	\$ 12.99		
	CHARGES kWh COST OF	1000	0.0239	9\$	23.90	CHARGES kWh COST OF	1000	0.02390	\$ 23.90		
	POWER kWh	1000	0.0430	)\$	43.00	POWER kWh COST OF	750	0.0470	\$ 35.25		
						POWER kWh	250	0.0550	\$ 13.75		
	CURRENT 2003 BI	ILL		\$	93.19	Adjusted 2004 BILL			\$ 101.88	\$ 8.69	9.3%
MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.99	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.99		
	kWh OTHER	1500	0.0103	3\$	15.45	kWh OTHER	1500	0.0130	\$ 19.49		
	CHARGES kWh COST OF	1500	0.0239	9\$	35.85	CHARGES kWh COST OF	1500	0.0239	\$ 35.85		
	POWER kWh	1500	0.0430	)\$	64.50	POWER kWh COST OF	750	0.0470	\$ 35.25		
						POWER kWh	750	0.0550	\$ 41.25		
	CURRENT 2003 BI	ILL		\$	131.79	Adjusted 2004 BILL			\$ 147.83	\$ 16.04	12.2%
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	CHARGE	n/a	n/a	\$	15.99	CHARGE	n/a	n/a	\$ 15.99		
	kWh OTHER	2000	0.0103	3 \$	20.60	kWh OTHER	2000	0.0130	\$ 25.99		
	CHARGES kWh	2000	0.0239	9 \$	47.80	CHARGES kWh	2000	0.0239	\$ 47.80		
	COST OF POWER kWh	2000	0.0430	)\$	86.00	COST OF POWER kWh	750	0.0470	\$ 35.25		
						COST OF POWER kWh	1250	0.0550	\$ 68.75		
	CURRENT 2003 BI	ILL		\$	170.39	Adjusted 2004 BILL			\$ 193.78	\$ 23.39	13.7%

## GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003					2004 BILL (25% o					
MONTHLY CONSUMPTION OF		kWh	RATE \$/kWh	CHARGE			kWh	RATE	CHARGE		IMPACT
1000 kWh	MONTHLY	(enter)	\$/KWN	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	24.37	CHARGE	n/a	n/a	\$ 24.37		
	DISTRIBUTION					DISTRIBUTION					
	kWh OTHER	1000	0.0081	\$	8.10	kWh OTHER	1000	0.00976	\$ 9.76		
	CHARGES kWh COST OF	1000	0.0229	\$	22.90	CHARGES kWh COST OF	1000	0.0229	\$ 22.90		
	POWER kWh	1000	0.0430	\$	43.00	POWER kWh COST OF	750	0.0470	\$ 35.25		
						POWER kWh	250	0.0550	\$ 13.75		
	CURRENT 2003 BI	LL		\$	98.37	Adjusted 2004 BILL			\$ 106.03	\$ 7.66	7.8%
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.37		
	kWh OTHER	2000	0.0081	\$	16.20	kWh OTHER	2000	0.0098	\$ 19.52		
	CHARGES kWh COST OF	2000	0.0229	\$	45.80	CHARGES kWh COST OF	2000	0.0229	\$ 45.80		
	POWER kWh	2000	0.0430	\$	86.00	POWER kWh COST OF	750	0.0470	\$ 35.25		
						POWER kWh	1250	0.0550	\$ 68.75		
	CURRENT 2003 BI	LL		\$	172.37	Adjusted 2004 BILL			\$ 193.69	\$ 21.32	12.4%

MONTHLY CONSUMPTION OF 5000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT IMPAC DOLLARS %	
	SERVICE CHARGE	n/a	n/a	\$	24.37	SERVICE CHARGE	n/a	n/a	\$ 24.3	,	
	DISTRIBUTION kWh	5000	0.0081	\$	40.50	DISTRIBUTION kWh	5000	0.0098	\$ 48.8	)	
	OTHER CHARGES kWh	5000	0.0229	\$	114.50	OTHER CHARGES kWh	5000	0.0229	\$ 114.5	)	
	COST OF POWER kWh	5000	0.0430	\$	215.00	COST OF POWER kWh COST OF	750	0.0470	\$ 35.2	5	
						POWER kWh	4250	0.0550	\$ 233.7	5	
	CURRENT 2003 BI	LL		\$	394.37	Adjusted 2004 BILL			\$ 456.6	7 \$ 62.30 15.	8%
MONTHLY CONSUMPTION OF 10000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT IMPAC DOLLARS %	
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	24.37	CHARGE DISTRIBUTION	n/a	n/a	\$ 24.3	7	
	kWh OTHER	10000	0.0081	\$	81.00	kWh OTHER	10000	0.0098	\$ 97.6	)	
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh COST OF	10000	0.0229	\$ 229.0	)	
	POWER kWh	10000	0.0430	\$	430.00	POWER kWh COST OF	750	0.0470	\$ 35.2	5	
						POWER kWh	9250	0.0550	\$ 508.7	5	
	CURRENT 2003 BI	LL		\$	764.37	Adjusted 2004 BILL			\$ 894.9	* \$ 130.60 17.	1%
MONTHLY CONSUMPTION OF 15000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT IMPAC DOLLARS %	
	SERVICE CHARGE	n/a	n/a	\$	24.37	SERVICE CHARGE	n/a	n/a	\$ 24.3	,	
	DISTRIBUTION					DISTRIBUTION					
	kWh OTHER	15000	0.0081	\$	121.50	kWh OTHER	15000	0.0098	\$ 146.4	)	
	CHARGES kWh COST OF	15000	0.0229	\$	343.50	CHARGES kWh COST OF	15000	0.0229	\$ 343.5	)	
	POWER kWh	15000	0.0430	\$	645.00	POWER kWh COST OF	750	0.0470	\$ 35.2	5	
						POWER kWh	14250	0.0550	\$ 783.7	5	
	CURRENT 2003 BI	LL		\$	1,134.37	Adjusted 2004 BILL			\$ 1,333.2	7 \$ 198.90 17.	5%