# Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0713

### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### **EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2008 for all charges incurred by customers on or after that date. LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### SERVICE CLASSIFICATIONS

#### Residential

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

## General Service Less Than 50 kW

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW.

## General Service 50 to 1,499 kW

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW.

## General Service 1,500 to 4,999 kW

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW.

### Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW.

### **Unmetered Scattered Load**

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic

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lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

#### **Standby Power**

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service.

### **Sentinel Lighting**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

## **Street Lighting**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

### MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	9.54
Distribution Volumetric Rate	\$/kWh	0.0205
LRAM/SSM Rate Rider <sup>1</sup>	\$/kWh	0.0006
Regulatory Asset Recovery <sup>1</sup>	\$/kWh	(0.0007)
Low Voltage Services Charge	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	15.67
Distribution Volumetric Rate	\$/kWh	0.0183
Regulatory Asset Recovery <sup>1</sup>	\$/kWh	(0.0010)
Low Voltage Services Charge	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

<sup>&</sup>lt;sup>1.</sup> Riders are time specific and end on April 30, 2009

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## General Service 50 to 1,499 kW

Service Charge	\$	248.53
Distribution Volumetric Rate	\$/kW	2.9918
LRAM/SSM Rate Rider <sup>1</sup>	\$/kW	0.0010
Regulatory Asset Recovery <sup>1</sup>	\$/kW	(0.4582)
Low Voltage Services Charge	\$/kW	0.0749
Retail Transmission Rate – Network Service Rate	\$/kW	1.8976
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4730
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 1,500 to 4,999 kW

Service Charge	\$	3,979.03
Distribution Volumetric Rate	\$/kW	2.8573
LRAM/SSM Rate Rider <sup>1</sup>	\$/kW	0.0007
Regulatory Asset Recovery <sup>1</sup>	\$/kW	(0.5158)
Low Voltage Services Charge	\$/kW	0.0800
Retail Transmission Rate – Network Service Rate	\$/kW	1.9704
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5742
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Large Use

Service Charge	\$	14,447.82
Distribution Volumetric Rate	\$/kW	2.7352
Regulatory Asset Recovery <sup>1</sup>	\$/kW	(0.6082)
Low Voltage Services Charge	\$/kW	0.0901
Retail Transmission Rate – Network Service Rate	\$/kW	2.1843
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7727
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Service Charge (per connection)	\$	3.97
Distribution Volumetric Rate	\$/kWh	0.0198
Regulatory Asset Recovery <sup>1</sup>	\$/kWh	(0.0010)
Low Voltage Services Charge	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Standby Power – APPROVED ON AN INTERIM BASIS

Service Charge	\$	106.38
Standby Charge – for a month where standby power is not provided. The charge is applied	ed to the	
contracted amount (e.g. nameplate rating of generation facility):		
General Service 50 to 1,499 kW customer	\$/kW	1.4196
General Service 1,500 to 4,999 kW customer	\$/kW	1.3022
General Service Large Use customer	\$/kW	1.4451

## **Sentinel Lighting**

Service Charge (per connection)	\$	1.87
Distribution Volumetric Rate	\$/kW	7.1332
Regulatory Asset Recovery <sup>1</sup>	\$/kW	(0.3328)
Low Voltage Services Charge	\$/kW	0.0568
Retail Transmission Rate – Network Service Rate	\$/kW	1.4079
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1171
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## **Street Lighting**

Service Charge (per connection)	\$	0.48
Distribution Volumetric Rate	\$/kW	3.4037
Regulatory Asset Recovery <sup>1</sup>	\$/kW	(0.4033)
Low Voltage Services Charge	\$/kW	0.0556
Retail Transmission Rate – Network Service Rate	\$/kW	1.4008
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0943
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## **SPECIFIC SERVICE CHARGES**

Customer Administration Arrears Certificate	•	15.00
Duplicate invoices for previous billing	\$ \$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$ \$	15.00
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Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
(plus credit agency costs if applicable)		
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours		65.00
Disconnect/Reconnect at Meter - after regular hours	\$ \$ \$	185.00
Disconnect/Reconnect at Pole – during regular hours	\$	185.00
Disconnect/Reconnect at Pole – after regular hours	\$	415.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Dry core transformer distribution charge	As per	Attached Table
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses	%	(1.00)
<ul> <li>applied to measured demand and energy</li> </ul>		
LOSS FACTORS		
Total Loss Factor – Secondary Metered Customer < 5,000 kW		1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW		1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW		1.0240
Total Loss Factor – Primary Metered Customer > 5,000 kW		1.0069
Total 2005 Factor - Trimary Metered Customer > 5,000 kW		1.0007

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## **Dry Core Transformer Charges**

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$3.6049	\$0.0751		\$3.1561	
25 KVA 1 PH	150	900	\$0.58	\$6.83	\$7.41	\$0.51	\$7.92
37.5 KVA 1 PH	200	1200	\$0.77	\$9.11	\$9.88	\$0.68	\$10.55
50 KVA 1 PH	250	1600	\$0.98	\$11.45	\$12.44	\$0.86	\$13.30
75 KVA 1 PH	350	1900	\$1.31	\$15.79	\$17.10	\$1.15	\$18.25
100 KVA 1 PH	400	2600	\$1.58	\$18.36	\$19.94	\$1.39	\$21.33
150 KVA 1 PH	525	3500	\$2.10	\$24.16	\$26.25	\$1.83	\$28.09
167 KVA 1 PH	650	4400	\$2.61	\$29.96	\$32.56	\$2.28	\$34.85
200 KVA 1 PH	696	4700	\$2.79	\$32.07	\$34.86	\$2.44	\$37.30
225 KVA 1 PH	748	5050	\$3.00	\$34.46	\$37.46	\$2.62	\$40.09
250 KVA 1 PH	800	5400	\$3.21	\$36.86	\$40.06	\$2.81	\$42.87
*15 KVA 3 PH	125	650	\$0.46	\$5.62	\$6.08	\$0.41	\$6.49
*45 KVA 3 PH	300	1800	\$1.16	\$13.66	\$14.82	\$1.01	\$15.83
*75 KVA 3 PH	400	2400	\$1.54	\$18.21	\$19.76	\$1.35	\$21.11
*112.5 KVA 3 PH	600	3400	\$2.28	\$27.17	\$29.45	\$1.99	\$31.44
*150 KVA 3 PH	700	4500	\$2.76	\$32.09	\$34.85	\$2.42	\$37.27
*225 KVA 3 PH	900	5300	\$3.46	\$40.90	\$44.36	\$3.03	\$47.38
*300 KVA 3 PH	1100	6300	\$4.19	\$49.86	\$54.05	\$3.67	\$57.72
*500 KVA 3 PH	1500	9700	\$5.93	\$68.80	\$74.73	\$5.19	\$79.92
*750 KVA 3 PH	2100	12000	\$7.99	\$95.17	\$103.16	\$7.00	\$110.16
*1000 KVA 3 PH	2600	15000	\$9.93	\$117.93	\$127.85	\$8.69	\$136.54
*1500 KVA 3 PH	4000	22000	\$15.06	\$180.64	\$195.70	\$13.19	\$208.89
*2000 KVA 3 PH	4800	24000	\$17.61	\$215.01	\$232.63	\$15.42	\$248.04
*2500 KVA 3 PH	5700	26000	\$20.43	\$253.50	\$273.93	\$17.89	\$291.82