



PETERBOROUGH DISTRIBUTION INC.

1867 Ashburnham Drive, PO Box 4125, Station Main
Peterborough ON K9J 6Z5

May 2, 2012

File: F69

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Peterborough Distribution Incorporated Application for the Disposition of
Account 1562 EB-2012-0188**

Board staff, upon review of Peterborough Distribution Inc.'s (PDI) stand-alone PILs application, requested additional information.

The requested information is summarized in the attached document.

An electronic copy will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the additional information in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of a reconciliation table and two (2) hard copies will be sent to the Ontario Energy Board.

Yours truly,

A handwritten signature in black ink, appearing to be 'RK' followed by a long horizontal stroke.

Robert Kent, CGA
Manager, Finance and Regulatory Compliance
Telephone (705) 748-9301 ext 1272
Fax (705) 748-4358
e-mail rkent@peterboroughutilities.ca

Attached:

Board Decisions and Orders, PDI/LDI/ANDI, 2002, 2004, 2005
Notice of assessments, PDI/LDI/ANDI
Notice of reassessments and adjustments, PDI/LDI/ANDI

Board staff requested signed Board Decisions, notice of tax assessments and notices of reassessment and statement of adjustments, which have been attached to this submission.

Board Decisions and Orders

The following table summarizes the differences between the Payment in Lieu (“PILs”) indicated within the Board Decisions and the amounts requested for recovery included in distribution rates based upon Board approved RAM model.

PETERBOROUGH DISTRIBUTION INC. PILs DECISION & ORDER RECONCILIATION				
Asphodel-Norwood				
Year	Board D&O	RAM Adjustment	PIL Recovery Claim	Notes
2001	2,169	(23)	2,146	adjustment see Board approved 2002 RAM tab 6 cell E14
2002	9,167	(98)	9,069	adjustment see Board approved 2002 RAM tab 8 cell E14
2004	11,336	(121)	11,215	
2005	9,417	-	9,417	
Lakefield				
Year	Board D&O	RAM Adjustment	PIL Recovery Claim	Notes
2001	6,543	(69)	6,474	adjustment see Board approved 2002 RAM tab 6 cell E14
2002	24,103	(243)	23,860	adjustment see Board approved 2002 RAM tab 8 cell E14
2004	30,646	(312)	30,334	
2005	25,752	-	25,752	
Peterborough				
Year	Board D&O	RAM Adjustment	PIL Recovery Claim	Notes
2001	527,901	(8,853)	519,048	adjustment see Board approved 2002 RAM tab 6 cell E14
2002	1,924,550	(30,954)	1,893,596	adjustment see Board approved 2002 RAM tab 8 cell E14
2004	2,452,451	(39,807)	2,412,644	
2005	1,918,486	-	1,918,486	

As evident in the above table, PDI’s PIL recovery claim is less than the amounts provided for in the Board Decisions.

Notices of Assessments, Reassessments and Adjustments

The table on the following page provides a reconciliation of PIL recovery based upon the tax returns per service territory for the years 2001 to 2004. The three service territories

were amalgamated in 2005, therefore PDI's 2005 tax return represents the consolidated results.

Peterborough Distribution Inc. PIL Recovery Application EB 2012-0188						
PDI						
Year	Tax Return	Notice of Assessment	Interest	Late filing	Reassessment	Adjusted
2001	50,103.00	50,103.00	(662.79)			49,440.21
2002	575,816.00	575,816.00	(6,584.23)			569,231.77
2003	1,965,671.00	1,965,671.00	(9,325.90)	677.55	(8.53)	1,957,014.12
2004	1,692,048.00	1,692,048.00	13,573.72		4,589.72	1,710,211.44
2005	2,780,265.00	2,780,285.00	18,910.46		7,389.35	2,806,584.81
	7,063,903.00	7,063,923.00	15,911.26	677.55	11,970.54	7,092,482.35
						28,579.35
LDI						
Year	Tax Return	Notice of Assessment	Interest	Late filing	Reassessment	Adjusted
2001	864.00	870.00	(173.67)			696.33
2002	15,987.00	15,987.00	(172.95)			15,814.05
2003	95,208.00	95,208.00	(42.93)			95,165.07
2004	88,243.00	88,243.00	1,031.89			89,274.89
						-
	200,302.00	200,308.00	642.34	-	-	200,950.34
						648.34
ANDI						
Year	Tax Return	Notice of Assessment	Interest	Late filing	Reassessment	Adjusted
2001	327.00	327.00	(177.10)			149.90
2002	2,433.00	2,433.00				2,433.00
2003	6,379.00	6,379.00	(8.09)			6,370.91
2004	8,333.00	8,144.00	5.42			8,149.42
						-
	17,472.00	17,283.00	(179.77)	-	-	17,103.23
						(368.77)

As evident in the above tables, PDI's PIL recovery claim does not include increased taxes paid as a result of reassessments, interest and penalties and PDI is not requesting recovery of these additional amounts.



RP-2002-0018
EB-2002-0027

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by
Asphodel-Norwood Distribution Inc. for an order or
orders approving or fixing just and reasonable rates.

BEFORE: Paul Vlahos
Vice Chair and Presiding Member

George Dominy
Vice Chair and Member

DECISION AND ORDER

On December 21, 2001 the Ontario Energy Board ("the Board") issued filing guidelines to all electricity distribution utilities for the March 1, 2002 distribution rate adjustments. Supplemental instructions were issued on January 18, 2002.

Asphodel-Norwood Distribution Inc. ("the Applicant") filed an Application ("the Application"), dated January 25, 2002, for an order or orders under section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates for the distribution of electricity, effective March 1, 2002.

The Applicant revised its application on February 22, 2002 and February 27, 2002 (collectively "the Revised Application").

The Board published a generic Notice in newspapers across Ontario informing ratepayers of the distribution rate adjustments to be effective March 1, 2002 and providing the opportunity for ratepayers to participate in the proceeding or comment on the utility's application. In response to the Board's generic Notice, the Board received a total of 148 submissions in the form of a letter, facsimile, or e-mail. The total may be apportioned to the following four categories:

- 100 were copies of a template submission seeking an oral hearing, wanting to make oral submissions, claiming that rates are not just and reasonable. Another 9 were of the same template but indicated they did not wish to make an oral submission.
- 10 indicated that there should be an oral hearing and wanted to make a submission.
- 11 indicated that there should be an oral hearing but did not wish to make an oral submission.
- 18 made substantive submissions.

In some cases the submission named a specific electricity distributor, in other cases it did not. The Applicant was not named in any of the submissions.

By letter dated February 11, 2002 the Board directed electricity distributors to serve the Notice to the municipal corporation in the distributors' service area. No submissions were received.

The Applicant applied to adjust its distribution rates for the following:

- Input Price Inflation (IPI) and Productivity Factor as provided for in the Performance Based Regulation (PBR) Plan.
- the second of three installments of the utility's incremental Market Adjusted Revenue Requirement (MARR), \$16,021.
- the 2001 deferred Payments in Lieu of Taxes (PILs), \$2,169.
- the 2002 Payments in Lieu of Taxes (PILs), \$9,167.

The Applicant also applied for one specific service charge, a meter data collection charge of \$25.

Copies of the Application and supporting material are available for review at the Board's offices.

While the Board has considered all of the evidence filed in this proceeding, the Board has only referenced the evidence to the extent necessary to provide background to its findings.

Board Findings

As noted above, a number of persons have written to the Board requesting that the Board hold an oral hearing in the matter of the applications by electricity distributors.

Under subsection 5.1(2) of the *Statutory Powers Procedure Act*, the Board shall not hold a written hearing where a party satisfies it that there is good reason not to hold a written hearing, in which case the Board will proceed by way of an oral

or electronic hearing. Good reasons for proceeding by way of an oral hearing may include the existence of questions of credibility in which the Board will be assisted by the ability to observe the demeanor of witnesses or the complexity of evidence which parties should have the ability to test through cross-examination.

Another good reason may be where an oral hearing would allow the Board to more expeditiously deal with an application.

The persons who have requested an oral hearing have not cited any such reasons but have in most cases merely stated that “the rates are not just and reasonable” and that they “would like the opportunity to present to the Board on this matter”.

The current proceeding is an extension of the process undertaken by the Board to restructure Ontario’s electricity distribution industry. To facilitate this work, the Board developed a regulatory framework that was the result of extensive consultation and public hearings. The current applications are the result of this framework, which is largely formulaic and includes for the first time the provision for the legislative requirement of PILs.

Persons have received an opportunity to make their concerns known to the Board through the published Notice which invited written submissions on the applications. The Board notes that a written hearing is a public process in which all documents received by the Board are available to the public. The Board further notes that most of the issues raised by the submissions of the persons requesting an oral hearing are outside of the scope of the Board’s jurisdiction in this proceeding. For example, some persons raised issues of privatization of electricity services and limitations in international trade agreements on the ability of the government to make changes to Ontario’s electricity system in the future. These are not relevant to the Board’s duty in this proceeding to approve just and reasonable rates for an individual distributor regulated by the Board.

Therefore, the Board has decided not to hold an oral hearing in this matter.

The Board adjusts the Applicant's proposals for the following reasons.

With respect to the Applicant's request to introduce one new specific service charge, the Board recognizes that cost-related charges are an important regulatory principle and there should not be undue subsidization for specific services offered by the Applicant. The Board has not had an opportunity to deal with this issue and other related issues to the specific services offered and fees charged by Ontario's electricity distributors. The Board intends to initiate a comprehensive review of these issues at the earliest opportunity. In the meantime the Board is reluctant to deal with changes to the existing services and charges on a utility-specific and/or piecemeal basis. The Board therefore does not approve the Applicant's proposal to introduce the meter data collection charge at this time.

For both 2001 and 2002, the Applicant did not adjust the income tax gross-up formula for the 1.12% surtax rate. As a result, PILs are adjusted as follows:

- the 2001 deferred PILs is adjusted to correct for an overstatement of \$23.
- the 2002 PILs is adjusted to correct for an overstatement of \$98.

Subject to these adjustments, the Board finds that the Applicant's proposals in the Revised Application conform with the Board's earlier decisions, directives and guidelines and the resulting rates are just and reasonable.

THE BOARD ORDERS THAT:

- 1) The rates set out in Appendix “A” of this Order are approved effective March 1, 2002.
- 2) The Applicant shall notify its customers of the rate changes coincident with the first bill reflecting the new rates.

DATED at Toronto, April 5, 2002.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

RP-2002-0018
EB-2002-0027

April 5, 2002

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Asphodel-Norwood Distribution Inc
Schedule of Rates and Charges
Effective March 1, 2002

RP-2002-0018
EB-2002-0027

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31

Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays
including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)
Labour Day, Thanksgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

Cost of Power rates valid only until subsection 26(1) of the Electricity Act, 1998 comes into effect.

RESIDENTIAL

Monthly Service Charge	(per month)	\$6.48
Distribution Volumetric Rate	(per kWh)	\$0.0080
Cost of Power Rate	(per kWh)	\$0.0822

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$13.50
Distribution Volumetric Rate	(per kWh)	\$0.0067
Cost of Power Rate	(per kWh)	\$0.0810

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$110.31
Distribution Volumetric Rate	(per kW)	\$1.4698
Cost of Power Demand Rate	(per kW)	\$4.2750
Cost of Power Energy Rate	(per kWh)	\$0.0554

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.41
Distribution Volumetric Rate	(per kW)	\$2.8293
Cost of Power Demand Rate	(per kW)	\$25.1700

UNMETERED SCATTERED LOAD

Monthly Service Charge	(per month)	\$13.50
Distribution Volumetric Rate	(per kWh)	\$0.0067
Cost of Power Rate	(per kWh)	\$0.0810

Asphodel-Norwood Distribution Inc
Schedule of Rates and Charges - Page 2
Effective March 1, 2002

RP-2002-0018
EB-2002-0027

SPECIFIC SERVICE CHARGES

Change of Occupancy		\$25.00
Late Payment Charge	(per month)	1.50%
	(per annum)	19.56%
Arrears Certificate Charge		\$10.70
NSF Cheque		\$20.00
Hand Delivered Notice		\$2.00
Collection of Account		\$17.00
Service Reconnection - regular hours		\$40.00
Service Reconnection - after hours		\$80.00



RP-2004-0022

EB-2004-0008

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by Asphodel-
Norwood Distribution Inc. for an order or orders approving or
fixing just and reasonable rates.

BEFORE:

Bob Betts
Presiding Member

Paul Vlahos
Member

DECISION AND ORDER

On January 15, 2004 the Ontario Energy Board (“the Board”) issued filing guidelines to all electricity distribution utilities for distribution rate adjustments related to the recovery of Regulatory Assets, to be effective March 1, 2004 and implemented on April 1, 2004.

The Applicant filed an application for such adjustment. Notice of the proceeding was published on February 5, 2004 in major newspapers in the province.

While the Board had originally intended to approve the disposal of RSVA amounts on a final basis, on analysis of the applications by distributors and the reporting of RSVA amounts in these applications, the Board has now determined that all rate changes should be interim. In the Board’s view, it would be premature to set these rates final based on the quality of the data contained in many of the applications and the fact that the audit sampling process by the Board has not been completed.

The Board received some interventions in these proceedings, mainly concerned with Phase Two of the process. The only intervenor to make specific submissions on Phase One of the proceeding was the School Energy Coalition, ("SEC") who objected to any interim increase in rates over and above

the RSVA amounts on the basis that appropriate evidence had not been filed on these amounts. The Board is not convinced by SEC's arguments and sees no reason that Phase One cannot proceed. Phase One only contemplates partial recovery on an interim basis at this time. In Phase Two, the Board will review all applications to ensure that only prudent and reasonably incurred costs are recovered over the four year period mandated by the Minister.

In light of the above, the Board finds that it is in the public interest to order as follows.

THE BOARD ORDERS THAT:

- 1 The rate schedule attached is approved on an interim basis, effective March 1, 2004, to be implemented on April 1, 2004. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2004 implementation date, the new rates shall be implemented with the first billing cycle for electricity taken or considered to have been taken from April 1, 2004.
- 2 The Applicant shall notify its customers of the rate changes by including the brochure provided by the Board through a different process, no later than with the first customer bill reflecting the new rates, and provide to the Board samples of any other notices sent by the Applicant to its customers with respect to the rate changes. The Board expects the Applicant to provide notice to all customers about the rate changes, no later than with the first bill reflecting the new rates.

DATED at Toronto, March 11, 2004.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Secretary

Interim Rates
Asphodel-Norwood Distribution Inc
Schedule of Changed Distribution Rates and Charges
Effective Date: March 1, 2004
Implementation Date: April 1, 2004

RP-2004-0022

EB-2004-0008

RESIDENTIAL

Monthly Service Charge	(per month)	\$6.48
Distribution Volumetric Rate	(per kWh)	\$0.0100

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$13.50
Distribution Volumetric Rate	(per kWh)	\$0.0085

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$110.31
Distribution Volumetric Rate	(per kW)	\$2.4227

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.41
Distribution Volumetric Rate	(per kW)	\$3.3630

UNMETERED SCATTERED LOAD

Monthly Service Charge	(per month)	\$13.50
Distribution Volumetric Rate	(per kW)	\$0.0085



RP-2005-0013
EB-2005-0003

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by
Peterborough Distribution Inc. - Asphodel /
Norwood for an order or orders approving or fixing
just and reasonable rates.

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

Paul Vlahos
Member

Pamela Nowina
Member

DECISION AND ORDER

Background and Application

In November 2003 the Ontario government announced that it would permit local distribution companies to apply to the Board for the next installment of their allowable return on equity beginning March 1, 2005. The Government also indicated that the Board's approval would be conditional on a financial commitment to reinvest in conservation and demand management initiatives, an amount equal to one year's incremental returns.

Also in November 2003, the Government announced, in conjunction with the introduction of Bill 4, the *Ontario Energy Board Amendment Act, (Electricity Pricing), 2003*, that electricity distributors could start recovering Regulatory Assets in their rates, beginning March 1, 2004, over a four year period.

In February and March, 2004, the Board approved the applications of distributors to recover 25% of their December 31, 2002 Regulatory Asset balances (or additional amounts for rate stability) in their distribution rates on an interim basis effective March 1, 2004 and implemented on April 1, 2004.

On December 20, 2004 the Board issued filing guidelines to all electricity distribution utilities for the April 1, 2005 distribution rate adjustments. The guidelines allowed the applicants to recover three types of costs. These costs concern (i) the rate recovery of the third tranche of the allowable return on equity (Market Adjusted Revenue Requirement or “MARR”), (ii) the 2005 proxy allowance for payments in lieu of taxes (“PILs”) and (iii) a second installment of the recovery of Regulatory Assets.

A generic Notice of the proceedings was published on January 25, 2005 in major newspapers in the province, which provided a 14 day period for submissions from interested parties. On February 4, 2005, the Board issued Procedural Order No. 1, providing for an extension for submissions until February 16, 2005 and also providing for reply submissions from applicants and other parties.

The Applicant filed an application for adjustments to their rates for the following amounts:

MARR: \$16,021

2005 PILs Proxy: \$9,417

Regulatory Assets Second Tranche: \$ 92,987

Submissions

The Board received one submission which addressed the 2005 rate setting process in general. This submission was made by School Energy Coalition (SEC). SEC objected to the guideline which caused the recovery of the 2005 PILs proxy to be reflected only on the variable charge. SEC was also concerned that monthly service charges and overall distribution charges varied significantly between utilities across the province. SEC also raised concerns regarding the consistency of, and access to, information on the applications as filed by the utilities.

Reply submissions to SEC's general submissions were received from the Coalition of Large Distributors, the Electricity Distributors Association, Hydro One Networks, and the LDC Coalition (a group of 7 distributors). These parties generally argued against the recommendations put forward by SEC, by and large indicating that the Board's existing processes for 2006 and 2007 have been planned to address these issues going forward and that these issues should not be added to the 2005 rates adjustment process.

The Applicant was not specifically named in any of these submissions.

The full record of the proceeding is available for review at the Board's offices.

Board Findings

The Board first addresses the general submission of SEC. While SEC raises important issues regarding electricity distribution rates, the Board has put in place a process which will address most of the issues raised by SEC on a comprehensive basis with coordinated cost of service, cost allocation and cost of capital studies for all distributors in 2006, 2007 and 2008. The Board does agree that unless there are compelling reasons to diverge from the Board's original filing guidelines for the 2005 distribution rate adjustment process, distributors should follow the guidelines in their applications.

The Applicant's request for the recovery of 33% of the total regulatory asset balance, coupled with the change in RPP, generated a total bill impact of 10.22% for a typical residential customer using 1000 kWh per month. In order to mitigate the impacts on ratepayers, the Board deems it reasonable to limit the recovery of RSVAs to 90% of the amount requested. This is a deferral of \$10,000.

As a result, the Board has made adjustments to the amounts applied for resulting in the following approved amounts:

MARR: \$16,021

2005 PILs Proxy: \$9,417

Regulatory Assets Second Tranche: \$ 82,987

Subject to these adjustments, the Board finds that the application conforms with earlier decisions of the Board (including approval for the Applicant's Conservation and Demand Management plan), directives and guidelines.

The Board will issue a separate decision on cost awards.

THE BOARD ORDERS THAT:

- 1) The rate schedule attached as Appendix "A" is approved effective March 1, 2005, to be implemented on April 1, 2005. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2005 implementation date, the new rates shall be implemented with the first billing cycle for electricity consumed or estimated to have been consumed after April 1, 2005.
- 2) The Applicant shall notify its customers of the rate changes, no later than with the first bill reflecting the new rates and include the brochure provided by the Board.

DATED at Toronto, March XX, 2005

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

RP-2005-0013
EB-2005-0003

March XX, 2005

ONTARIO ENERGY BOARD

**Peterborough Distribution Inc. - Asphodel / Norwood
Schedule of Changed Distribution Rates and Charges**

RP-2005-0013

EB-2005-0003

Effective Date: March 1, 2005

Implementation Date: April 1, 2005

RESIDENTIAL

Monthly Service Charge	(per month)	\$6.69
Distribution Volumetric Rate	(per kWh)	\$0.0159

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$13.99
Distribution Volumetric Rate	(per kWh)	\$0.0143

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$113.94
Distribution Volumetric Rate	(per kW)	\$4.2747

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.38
Distribution Volumetric Rate	(per kW)	\$5.3843

Unmetered Scattered Loads

Billed at General Service < 50 kW rates

Monthly Service Charge	(per month)	\$13.99
Distribution Volumetric Rate	(per kWh)	\$0.0143

The rates on this schedule include an interim recovery of Regulatory Assets.



RP-2002-0020
EB-2002-0029

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by
Lakefield Distribution Inc. for an order or orders
approving or fixing just and reasonable rates.

BEFORE: Paul Vlahos
Vice Chair and Presiding Member

George Dominy
Vice Chair and Member

DECISION AND ORDER

On December 21, 2001 the Ontario Energy Board (“the Board”) issued filing guidelines to all electricity distribution utilities for the March 1, 2002 distribution rate adjustments. Supplemental instructions were issued on January 18, 2002.

Lakefield Distribution Inc. (“the Applicant”) filed an Application (“the Application”), dated January 25, 2002, for an order or orders under section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates for the distribution of electricity, effective March 1, 2002.

The Applicant revised its application on February 22, 2002 and February 27, 2002 (collectively “the Revised Application”).

The Board published a generic Notice in newspapers across Ontario informing ratepayers of the distribution rate adjustments to be effective March 1, 2002 and providing the opportunity for ratepayers to participate in the proceeding or comment on the utility's application. In response to the Board's generic Notice, the Board received a total of 148 submissions in the form of a letter, facsimile, or e-mail. The total may be apportioned to the following four categories:

- 100 were copies of a template submission seeking an oral hearing, wanting to make oral submissions, claiming that rates are not just and reasonable. Another 9 were of the same template but indicated they did not wish to make an oral submission.
- 10 indicated that there should be an oral hearing and wanted to make a submission.
- 11 indicated that there should be an oral hearing but did not wish to make an oral submission.
- 18 made substantive submissions.

In some cases the submission named a specific electricity distributor, in other cases it did not. The Applicant was not named in any of the submissions.

By letter dated February 11, 2002 the Board directed electricity distributors to serve the Notice to the municipal corporation in the distributors' service area. No submissions were received.

The Applicant applied to adjust its distribution rates for the following:

- Input Price Inflation (IPI) and Productivity Factor as provided for in the Performance Based Regulation (PBR) Plan.
- the second of three installments of the utility's incremental Market Adjusted Revenue Requirement (MARR), \$29,448.
- the 2001 deferred Payments in Lieu of Taxes (PILs), \$6,543.
- the 2002 Payments in Lieu of Taxes (PILs), \$24,103.

The Applicant also applied for a new specific service charge, a meter data collection charge of \$25.

Copies of the Application and supporting material are available for review at the Board's offices.

While the Board has considered all of the evidence filed in this proceeding, the Board has only referenced the evidence to the extent necessary to provide background to its findings.

Board Findings

As noted above, a number of persons have written to the Board requesting that the Board hold an oral hearing in the matter of the applications by electricity distributors.

Under subsection 5.1(2) of the *Statutory Powers Procedure Act*, the Board shall not hold a written hearing where a party satisfies it that there is good reason not to hold a written hearing, in which case the Board will proceed by way of an oral

or electronic hearing. Good reasons for proceeding by way of an oral hearing may include the existence of questions of credibility in which the Board will be assisted by the ability to observe the demeanor of witnesses or the complexity of evidence which parties should have the ability to test through cross-examination.

Another good reason may be where an oral hearing would allow the Board to more expeditiously deal with an application.

The persons who have requested an oral hearing have not cited any such reasons but have in most cases merely stated that “the rates are not just and reasonable” and that they “would like the opportunity to present to the Board on this matter”.

The current proceeding is an extension of the process undertaken by the Board to restructure Ontario’s electricity distribution industry. To facilitate this work, the Board developed a regulatory framework that was the result of extensive consultation and public hearings. The current applications are the result of this framework, which is largely formulaic and includes for the first time the provision for the legislative requirement of PILs.

Persons have received an opportunity to make their concerns known to the Board through the published Notice which invited written submissions on the applications. The Board notes that a written hearing is a public process in which all documents received by the Board are available to the public. The Board further notes that most of the issues raised by the submissions of the persons requesting an oral hearing are outside of the scope of the Board’s jurisdiction in this proceeding. For example, some persons raised issues of privatization of electricity services and limitations in international trade agreements on the ability of the government to make changes to Ontario’s electricity system in the future. These are not relevant to the Board’s duty in this proceeding to approve just and reasonable rates for an individual distributor regulated by the Board.

Therefore, the Board has decided not to hold an oral hearing in this matter.

The Board adjusts the Applicant's proposals for the following reasons.

With respect to the Applicant's request to introduce a new specific service charge, the Board recognizes that cost-related charges are an important regulatory principle and there should not be undue subsidization for specific services offered by the Applicant. The Board has not had an opportunity to deal with this issue and other related issues to the specific services offered and fees charged by Ontario's electricity distributors. The Board intends to initiate a comprehensive review of these issues at the earliest opportunity. In the meantime the Board is reluctant to deal with changes to the existing services and charges on a utility-specific and/or piecemeal basis. The Board therefore does not approve the Applicant's proposal to introduce a new service charge at this time.

For both 2001 and 2002, the Applicant did not adjust the income tax gross-up formula for the 1.12% surtax rate. As a result, PILs are adjusted as follows:

- the 2001 deferred PILs is adjusted to correct for an overstatement of \$69.
- the 2002 PILs is adjusted to correct for an overstatement of \$243.

Subject to these adjustments, the Board finds that the Applicant's proposals in the Revised Application conform with the Board's earlier decisions, directives and guidelines and the resulting rates are just and reasonable.

THE BOARD ORDERS THAT:

- 1) The rates set out in Appendix “A” of this Order are approved effective March 1, 2002.
- 2) The Applicant shall notify its customers of the rate changes coincident with the first bill reflecting the new rates.

DATED at Toronto, April 5, 2002.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

RP-2002-0020
EB-2002-0029

April 5, 2002

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Lakefield Distribution Inc.
Schedule of Rates and Charges
Effective March 1, 2002

RP-2002-0020
EB-2002-0029

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31

Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto) Labour Day, Thanksgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

Cost of Power rates valid only until subsection 26(1) of the Electricity Act, 1998 comes into effect.

RESIDENTIAL

Monthly Service Charge	(per month)	\$15.39
Distribution Volumetric Rate	(per kWh)	\$0.0074
Cost of Power Rate	(per kWh)	\$0.0773

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$34.10
Distribution Volumetric Rate	(per kWh)	\$0.0059
Cost of Power Rate	(per kWh)	\$0.0762

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$424.98
Distribution Volumetric Rate	(per kW)	\$1.0761
Cost of Power Demand Rate	(per kW)	\$7.0470
Cost of Power Energy Rate	(per kWh)	\$0.0534

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	\$1.13
Distribution Volumetric Rate	(per kW)	\$2.7853
Cost of Power Demand Rate	(per kW)	\$23.6957

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.73
Distribution Volumetric Rate	(per kW)	\$2.0273
Cost of Power Demand Rate	(per kW)	\$23.6864

Lakefield Distribution Inc.
Schedule of Rates and Charges - Page 2
Effective March 1, 2002

RP-2002-0020
EB-2002-0029

UNMETERED SCATTERED LOAD

Monthly Service Charge	(per connection)	\$34.10
Distribution Volumetric Rate	(per kWh)	\$0.0059
Cost of Power Rate	(per kWh)	\$0.0762

SPECIFIC SERVICE CHARGES

Change of Occupancy		\$25.00
Late Payment Charge	(per month)	1.50%
	(per annum)	19.56%
NSF Cheque		\$20.00
Hand Delivered Notice		\$2.00
Collection of Account		\$17.00
Service Reconnection -- regular hours		\$40.00
Reconnection -- after hours		\$80.00
Transformer Ownership		
Credit for transformation service at less than 115kV	(per kW)	\$0.60



RP-2004-0061

EB-2004-0047

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by Lakefield
Distribution Inc. for an order or orders approving or fixing just
and reasonable rates.

BEFORE:

Bob Betts
Presiding Member

Paul Vlahos
Member

DECISION AND ORDER

On January 15, 2004 the Ontario Energy Board ("the Board") issued filing guidelines to all electricity distribution utilities for distribution rate adjustments related to the recovery of Regulatory Assets, to be effective March 1, 2004 and implemented on April 1, 2004.

The Applicant filed an application for such adjustment. Notice of the proceeding was published on February 5, 2004 in major newspapers in the province.

While the Board had originally intended to approve the disposal of RSVA amounts on a final basis, on analysis of the applications by distributors and the reporting of RSVA amounts in these applications, the Board has now determined that all rate changes should be interim. In the Board's view, it would be premature to set these rates final based on the quality of the data contained in many of the applications and the fact that the audit sampling process by the Board has not been completed.

The Board received some interventions in these proceedings, mainly concerned with Phase Two of the process. The only intervenor to make specific submissions on Phase One of the proceeding was the School Energy Coalition, ("SEC") who objected to any interim increase in rates over and above

the RSVA amounts on the basis that appropriate evidence had not been filed on these amounts. The Board is not convinced by SEC's arguments and sees no reason that Phase One cannot proceed. Phase One only contemplates partial recovery on an interim basis at this time. In Phase Two, the Board will review all applications to ensure that only prudent and reasonably incurred costs are recovered over the four year period mandated by the Minister.

In light of the above, the Board finds that it is in the public interest to order as follows.

THE BOARD ORDERS THAT:

1 The rate schedule attached is approved on an interim basis, effective March 1, 2004, to be implemented on April 1, 2004. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2004 implementation date, the new rates shall be implemented with the first billing cycle for electricity taken or considered to have been taken from April 1, 2004.

2 The Applicant shall notify its customers of the rate changes by including the brochure provided by the Board through a different process, no later than with the first customer bill reflecting the new rates, and provide to the Board samples of any other notices sent by the Applicant to its customers with respect to the rate changes. The Board expects the Applicant to provide notice to all customers about the rate changes, no later than with the first bill reflecting the new rates.

DATED at Toronto, March 15, 2004.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Secretary

Interim Rates
Lakefield Distribution Inc.
Schedule of Changed Distribution Rates and Charges

Effective Date: March 1, 2004
Implementation Date: April 1, 2004

RP-2004-0061
EB-2004-0047

RESIDENTIAL

Monthly Service Charge	(per month)	\$15.39
Distribution Volumetric Rate	(per kWh)	\$0.0085

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$34.10
Distribution Volumetric Rate	(per kWh)	\$0.0070

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$424.98
Distribution Volumetric Rate	(per kW)	\$1.5702

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	\$1.13
Distribution Volumetric Rate	(per kW)	\$3.4436

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.73
Distribution Volumetric Rate	(per kW)	\$2.2380

UNMETERED SCATTERED LOAD

Billed as General Service <50 kW



RP-2005-0013
EB-2005-0043

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by
Peterborough Distribution Inc. - Lakefield for an
order or orders approving or fixing just and
reasonable rates.

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

Paul Vlahos
Member

Pamela Nowina
Member

DECISION AND ORDER

Background and Application

In November 2003 the Ontario government announced that it would permit local distribution companies to apply to the Board for the next installment of their allowable return on equity beginning March 1, 2005. The Government also indicated that the Board's approval would be conditional on a financial commitment to reinvest in conservation and demand management initiatives, an amount equal to one year's incremental returns.

Also in November 2003, the Government announced, in conjunction with the introduction of Bill 4, the *Ontario Energy Board Amendment Act, (Electricity Pricing), 2003*, that electricity distributors could start recovering Regulatory Assets in their rates, beginning March 1, 2004, over a four year period.

In February and March, 2004, the Board approved the applications of distributors to recover 25% of their December 31, 2002 Regulatory Asset balances (or additional amounts for rate stability) in their distribution rates on an interim basis effective March 1, 2004 and implemented on April 1, 2004.

On December 20, 2004 the Board issued filing guidelines to all electricity distribution utilities for the April 1, 2005 distribution rate adjustments. The guidelines allowed the applicants to recover three types of costs. These costs concern (i) the rate recovery of the third tranche of the allowable return on equity (Market Adjusted Revenue Requirement or “MARR”), (ii) the 2005 proxy allowance for payments in lieu of taxes (“PILs”) and (iii) a second installment of the recovery of Regulatory Assets.

A generic Notice of the proceedings was published on January 25, 2005 in major newspapers in the province, which provided a 14 day period for submissions from interested parties. On February 4, 2005, the Board issued Procedural Order No. 1, providing for an extension for submissions until February 16, 2005 and also providing for reply submissions from applicants and other parties.

The Applicant filed an application for adjustments to their rates for the following amounts:

MARR: \$29,448

2005 PILs Proxy: \$25,752

Regulatory Assets Second Tranche: \$ 106,489

Submissions

The Board received one submission which addressed the 2005 rate setting process in general. This submission was made by School Energy Coalition (SEC). SEC objected to the guideline which caused the recovery of the 2005 PILs proxy to be reflected only on the variable charge. SEC was also concerned that monthly service charges and overall distribution charges varied significantly between utilities across the province. SEC also raised concerns regarding the consistency of, and access to, information on the applications as filed by the utilities.

Reply submissions to SEC's general submissions were received from the Coalition of Large Distributors, the Electricity Distributors Association, Hydro One Networks, and the LDC Coalition (a group of 7 distributors). These parties generally argued against the recommendations put forward by SEC, by and large indicating that the Board's existing processes for 2006 and 2007 have been planned to address these issues going forward and that these issues should not be added to the 2005 rates adjustment process.

The Applicant was not specifically named in any of these submissions.

The full record of the proceeding is available for review at the Board's offices.

Board Findings

The Board first addresses the general submission of SEC. While SEC raises important issues regarding electricity distribution rates, the Board has put in place a process which will address most of the issues raised by SEC on a comprehensive basis with coordinated cost of service, cost allocation and cost of capital studies for all distributors in 2006, 2007 and 2008. The Board does agree that unless there are compelling reasons to diverge from the Board's original filing guidelines for the 2005 distribution rate adjustment process, distributors should follow the guidelines in their applications.

The Board finds that the application conforms with earlier decisions of the Board (including approval for the Applicant's Conservation and Demand Management plan), directives and guidelines.

The Board will issue a separate decision on cost awards.

THE BOARD ORDERS THAT:

- 1) The rate schedule attached as Appendix "A" is approved effective March 1, 2005, to be implemented on April 1, 2005. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2005 implementation date, the new rates shall be implemented with the first billing cycle for electricity consumed or estimated to have been consumed after April 1, 2005.

- 2) The Applicant shall notify its customers of the rate changes, no later than with the first bill reflecting the new rates and include the brochure provided by the Board.

|
DATED at Toronto, March XX, 2005

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix “A”

RP-2005-0013
EB-2005-0043

March XX, 2005

ONTARIO ENERGY BOARD

Peterborough Distribution Inc. - Lakefield
Schedule of Changed Distribution Rates and Charges

RP-2005-0013

EB-2005-0043

Effective Date: March 1, 2005

Implementation Date: April 1, 2005

RESIDENTIAL

Monthly Service Charge	(per month)	\$15.43
Distribution Volumetric Rate	(per kWh)	\$0.0122

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$34.19
Distribution Volumetric Rate	(per kWh)	\$0.0104

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$426.36
Distribution Volumetric Rate	(per kW)	\$2.8450

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	\$1.20
Distribution Volumetric Rate	(per kW)	\$4.5460

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.72
Distribution Volumetric Rate	(per kW)	\$3.5996

Unmetered Scattered Loads

Billed at General Service < 50 kW rates

Monthly Service Charge	(per connection)	\$34.19
Distribution Volumetric Rate	(per kWh)	\$0.0104

The rates on this schedule include an interim recovery of Regulatory Assets.



RP-2002-0019
EB-2002-0028

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by
Peterborough Distribution Inc. for an order or orders
approving or fixing just and reasonable rates.

BEFORE: Paul Vlahos
Vice Chair and Presiding Member

George Dominy
Vice Chair and Member

DECISION AND ORDER

On December 21, 2001 the Ontario Energy Board ("the Board") issued filing guidelines to all electricity distribution utilities for the March 1, 2002 distribution rate adjustments. Supplemental instructions were issued on January 18, 2002.

Peterborough Distribution Inc. ("the Applicant") filed an Application ("the Application"), dated January 25, 2002, for an order or orders under section 78 of the *Ontario Energy Board Act*, 1998 approving or fixing just and reasonable rates for the distribution of electricity, effective March 1, 2002.

The Applicant revised its application on February 22, 2002 and February 27, 2002 (collectively "the Revised Application").

The Board published a generic Notice in newspapers across Ontario informing ratepayers of the distribution rate adjustments to be effective March 1, 2002 and providing the opportunity for ratepayers to participate in the proceeding or comment on the utility's application. In response to the Board's generic Notice, the Board received a total of 148 submissions in the form of a letter, facsimile, or e-mail. The total may be apportioned to the following four categories:

- 100 were copies of a template submission seeking an oral hearing, wanting to make oral submissions, claiming that rates are not just and reasonable. Another 9 were of the same template but indicated they did not wish to make an oral submission.
- 10 indicated that there should be an oral hearing and wanted to make a submission.
- 11 indicated that there should be an oral hearing but did not wish to make an oral submission.
- 18 made substantive submissions.

In some cases the submission named a specific electricity distributor, in other cases it did not. The Applicant was named in sixteen of the submissions.

By letter dated February 11, 2002 the Board directed electricity distributors to serve the Notice to the municipal corporation in the distributors' service area. No submissions were received.

The Applicant applied to adjust its distribution rates for the following:

- Input Price Inflation (IPI) and Productivity Factor as provided for in the Performance Based Regulation (PBR) Plan.
- the second of three installments of the utility's incremental Market Adjusted Revenue Requirement (MARR), \$1,286,809.
- the 2001 deferred Payments in Lieu of Taxes (PILs), \$527,901.
- the 2002 Payments in Lieu of Taxes (PILs), \$1,924,550.

The Applicant also applied for two new specific service charges, a meter data collection charge of \$25 and a meter dispute charge of \$100.

Copies of the Application and supporting material are available for review at the Board's offices.

While the Board has considered all of the evidence filed in this proceeding, the Board has only referenced the evidence to the extent necessary to provide background to its findings.

Board Findings

As noted above, a number of persons have written to the Board requesting that the Board hold an oral hearing in the matter of the applications by electricity distributors.

Under subsection 5.1(2) of the *Statutory Powers Procedure Act*, the Board shall not hold a written hearing where a party satisfies it that there is good reason not to hold a written hearing, in which case the Board will proceed by way of an oral

or electronic hearing. Good reasons for proceeding by way of an oral hearing may include the existence of questions of credibility in which the Board will be assisted by the ability to observe the demeanor of witnesses or the complexity of evidence which parties should have the ability to test through cross-examination.

Another good reason may be where an oral hearing would allow the Board to more expeditiously deal with an application.

The persons who have requested an oral hearing have not cited any such reasons but have in most cases merely stated that “the rates are not just and reasonable” and that they “would like the opportunity to present to the Board on this matter”.

The current proceeding is an extension of the process undertaken by the Board to restructure Ontario’s electricity distribution industry. To facilitate this work, the Board developed a regulatory framework that was the result of extensive consultation and public hearings. The current applications are the result of this framework, which is largely formulaic and includes for the first time the provision for the legislative requirement of PILs.

Persons have received an opportunity to make their concerns known to the Board through the published Notice which invited written submissions on the applications. The Board notes that a written hearing is a public process in which all documents received by the Board are available to the public. The Board further notes that most of the issues raised by the submissions of the persons requesting an oral hearing are outside of the scope of the Board’s jurisdiction in this proceeding. For example, some persons raised issues of privatization of electricity services and limitations in international trade agreements on the ability of the government to make changes to Ontario’s electricity system in the future. These are not relevant to the Board’s duty in this proceeding to approve just and reasonable rates for an individual distributor regulated by the Board.

Therefore, the Board has decided not to hold an oral hearing in this matter.

The Board adjusts the Applicant's proposals for the following reasons.

With respect to the Applicant's request to introduce two new specific service charges, the Board recognizes that cost-related charges are an important regulatory principle and there should not be undue subsidization for specific services offered by the Applicant. The Board has not had an opportunity to deal with this issue and other related issues to the specific services offered and fees charged by Ontario's electricity distributors. The Board intends to initiate a comprehensive review of these issues at the earliest opportunity. In the meantime the Board is reluctant to deal with changes to the existing services and charges on a utility-specific and/or piecemeal basis. The Board therefore does not approve the Applicant's proposal to introduce two new service charges at this time.

For both 2001 and 2002, the Applicant did not adjust the income tax gross-up formula for the 1.12% surtax rate. As a result, PILs are adjusted as follows:

- the 2001 deferred PILs is adjusted to correct for an overstatement of \$8,853.
- the 2002 PILs is adjusted to correct for an overstatement of \$30,954.

Subject to these adjustments, the Board finds that the Applicant's proposals in the Revised Application conform with the Board's earlier decisions, directives and guidelines and the resulting rates are just and reasonable.

THE BOARD ORDERS THAT:

- 1) The rates set out in Appendix “A” of this Order are approved effective March 1, 2002.
- 2) The Applicant shall notify its customers of the rate changes coincident with the first bill reflecting the new rates.

DATED at Toronto, April 5, 2002.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

RP-2002-0019
EB-2002-0028

April 5, 2002

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Peterborough Distribution Inc.
Schedule of Rates and Charges
Effective March 1, 2002

RP-2002-0019
EB-2002-0028

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31

Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays
including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)
Labour Day, Thanksgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

Cost of Power rates valid only until subsection 26(1) of the Electricity Act, 1998 comes into effect.

RESIDENTIAL

Monthly Service Charge	(per month)	\$15.12
Distribution Volumetric Rate	(per kWh)	\$0.0101
Cost of Power Rate	(per kWh)	\$0.0731

RESIDENTIAL (Time of Use)

RES TOU Available until market opening only.

Monthly Service Charge	(per month)	\$15.12
Distribution Volumetric Rate	(per kWh)	\$0.0101
Cost of Power - Winter Peak	(per kWh)	\$0.1210
Cost of Power - Winter Off Peak	(per kWh)	\$0.0412
Cost of Power - Summer Peak	(per kWh)	\$0.0937
Cost of Power - Summer Off Peak	(per kWh)	\$0.0305

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$33.27
Distribution Volumetric Rate	(per kWh)	\$0.0069
Cost of Power Rate	(per kWh)	\$0.0724

GENERAL SERVICE < 50 KW (Time of Use)

GS TOU Available until market opening only.

Monthly Service Charge	(per month)	\$33.27
Distribution Volumetric Rate	(per kWh)	\$0.0069
Cost of Power - Winter Peak	(per kWh)	\$0.1110
Cost of Power - Winter Off Peak	(per kWh)	\$0.0412
Cost of Power - Summer Peak	(per kWh)	\$0.0928
Cost of Power - Summer Off Peak	(per kWh)	\$0.0305

Peterborough Distribution Inc.
Schedule of Rates and Charges - Page 2
Effective March 1, 2002

RP-2002-0019
EB-2002-0028

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$258.14
Distribution Volumetric Rate	(per kW)	\$2.1533
Cost of Power Demand Rate	(per kW)	\$7.1074
Cost of Power Energy Rate	(per kWh)	\$0.0510

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$1,361.42
Distribution Volumetric Rate	(per kW)	\$1.6911
Cost of Power - Winter Peak	(per kW)	\$10.7908
Cost of Power - Summer Peak	(per kW)	\$8.3512
Cost of Power - Winter Peak	(per kWh)	\$0.0711
Cost of Power - Winter Off Peak	(per kWh)	\$0.0423
Cost of Power - Summer Peak	(per kWh)	\$0.0600
Cost of Power - Summer Off Peak	(per kWh)	\$0.0313

LARGE USE

Monthly Service Charge	(per month)	\$5,322.82
Distribution Volumetric Rate	(per kW)	\$0.5180
Cost of Power - Winter Peak	(per kW)	\$12.1280
Cost of Power - Summer Peak	(per kW)	\$8.8961
Cost of Power - Winter Peak	(per kWh)	\$0.0694
Cost of Power - Winter Off Peak	(per kWh)	\$0.0414
Cost of Power - Summer Peak	(per kWh)	\$0.0586
Cost of Power - Summer Off Peak	(per kWh)	\$0.0306

UNMETERED SCATTERED LOADS

Monthly Service Charge	(per month)	\$33.27
Distribution Volumetric Rate	(per kWh)	\$0.0069
Cost of Power Rate	(per kWh)	\$0.0724

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	\$1.05
Distribution Volumetric Rate	(per kW)	\$4.2148
Cost of Power Demand Rate	(per kW)	\$22.5498

Peterborough Distribution Inc.
Schedule of Rates and Charges - Page 3
Effective March 1, 2002

RP-2002-0019
EB-2002-0028

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.97
Distribution Volumetric Rate	(per kW)	\$2.6347
Cost of Power Demand Rate	(per kW)	\$22.7918

SPECIFIC SERVICE CHARGES

Change of Occupancy		\$25.00
Late Payment Charge	(per month)	1.50%
	(per annum)	19.56%
NSF Cheque		\$20.00
Hand Delivered Notice		\$2.00
Collection of Account Charge		\$17.00
Service Reconnection-- regular hours		\$40.00
Service Reconnection--after hours		\$80.00

OTHER RESIDENTIAL SERVICE RATES

Allowance for Controlled Metered Water Heaters	\$7.00
Allowance for Controlled Dual Energy Heating (exclusive of heat pumps) per unit per month	\$14.00

OTHER GENERAL SERVICE RATES

Allowance for Controlled Metered Water Heaters	\$7.00
Allowance for Controlled Dual Energy Heating (exclusive of heat pumps) per unit per month	\$14.00
Load Control Discount Rate* -- Winter (per kW)	\$6.03
Load Control Discount Rate* -- Summer (per kW)	\$4.51
Discount applicable to the Municipal Water Treatment when controlled off the utility's peak	25.0%

* applied to the connected load of the City of Peterborough Fountain and the average load displaced during the scheduled period of operation of diesel generators at two hospitals within the city of Peterborough.



RP-2004-0085

EB-2004-0071

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15, Schedule B;

AND IN THE MATTER OF an Application by Peterborough
Distribution Inc. for an order or orders approving or fixing just
and reasonable rates.

BEFORE:

Bob Betts
Presiding Member

Paul Vlahos
Member

DECISION AND ORDER

On January 15, 2004 the Ontario Energy Board ("the Board") issued filing guidelines to all electricity distribution utilities for distribution rate adjustments related to the recovery of Regulatory Assets, to be effective March 1, 2004 and implemented on April 1, 2004.

The Applicant filed an application for such adjustment. Notice of the proceeding was published on February 5, 2004 in major newspapers in the province.

While the Board had originally intended to approve the disposal of RSVA amounts on a final basis, on analysis of the applications by distributors and the reporting of RSVA amounts in these applications, the Board has now determined that all rate changes should be interim. In the Board's view, it would be premature to set these rates final based on the quality of the data contained in many of the applications and the fact that the audit sampling process by the Board has not been completed.

The Board received some interventions in these proceedings, mainly concerned with Phase Two of the process. The only intervenor to make specific submissions on Phase One of the proceeding was the School Energy Coalition, ("SEC") who objected to any interim increase in rates over and above

the RSVA amounts on the basis that appropriate evidence had not been filed on these amounts. The Board is not convinced by SEC's arguments and sees no reason that Phase One cannot proceed. Phase One only contemplates partial recovery on an interim basis at this time. In Phase Two, the Board will review all applications to ensure that only prudent and reasonably incurred costs are recovered over the four year period mandated by the Minister.

In light of the above, the Board finds that it is in the public interest to order as follows.

THE BOARD ORDERS THAT:

1 The rate schedule attached is approved on an interim basis, effective March 1, 2004, to be implemented on April 1, 2004. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2004 implementation date, the new rates shall be implemented with the first billing cycle for electricity taken or considered to have been taken from April 1, 2004.

2 The Applicant shall notify its customers of the rate changes by including the brochure provided by the Board through a different process, no later than with the first customer bill reflecting the new rates, and provide to the Board samples of any other notices sent by the Applicant to its customers with respect to the rate changes. The Board expects the Applicant to provide notice to all customers about the rate changes, no later than with the first bill reflecting the new rates.

DATED at Toronto, March 11, 2004.

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Secretary

Interim Rates
Peterborough Distribution Inc
Schedule of Distribution Rates and Charges

RP-2004-0085

EB-2004-0071

Effective Date: March 1, 2004

Implementation Date: April 1, 2004

RESIDENTIAL

Monthly Service Charge	(per month)	\$15.12
Distribution Volumetric Rate	(per kWh)	\$0.0103

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$33.27
Distribution Volumetric Rate	(per kWh)	\$0.0073

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$258.14
Distribution Volumetric Rate	(per kW)	\$2.1652

LARGE USE

Monthly Service Charge	(per month)	\$5,322.82
Distribution Volumetric Rate	(per kW)	\$0.9315

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	\$1.05
Distribution Volumetric Rate	(per kW)	\$4.5395

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.97
Distribution Volumetric Rate	(per kW)	\$3.6448

UNMETERED SCATTERED LOADS

Billed on a per account basis as General Service <50 kW

Monthly Service Charge	(per month)	\$33.27
Distribution Volumetric Rate	(per kW)	\$0.0073



RP-2005-0013
EB-2005-0067

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by
Peterborough Distribution Inc. for an order or
orders approving or fixing just and reasonable rates.

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

Paul Vlahos
Member

Pamela Nowina
Member

DECISION AND ORDER

Background and Application

In November 2003 the Ontario government announced that it would permit local distribution companies to apply to the Board for the next installment of their allowable return on equity beginning March 1, 2005. The Government also indicated that the Board's approval would be conditional on a financial commitment to reinvest in conservation and demand management initiatives, an amount equal to one year's incremental returns.

Also in November 2003, the Government announced, in conjunction with the introduction of Bill 4, the *Ontario Energy Board Amendment Act, (Electricity Pricing), 2003*, that electricity distributors could start recovering Regulatory Assets in their rates, beginning March 1, 2004, over a four year period.

In February and March, 2004, the Board approved the applications of distributors to recover 25% of their December 31, 2002 Regulatory Asset balances (or additional amounts for rate stability) in their distribution rates on an interim basis effective March 1, 2004 and implemented on April 1, 2004.

On December 20, 2004 the Board issued filing guidelines to all electricity distribution utilities for the April 1, 2005 distribution rate adjustments. The guidelines allowed the applicants to recover three types of costs. These costs concern (i) the rate recovery of the third tranche of the allowable return on equity (Market Adjusted Revenue Requirement or "MARR"), (ii) the 2005 proxy allowance for payments in lieu of taxes ("PILs") and (iii) a second installment of the recovery of Regulatory Assets.

A generic Notice of the proceedings was published on January 25, 2005 in major newspapers in the province, which provided a 14 day period for submissions from interested parties. On February 4, 2005, the Board issued Procedural Order No. 1, providing for an extension for submissions until February 16, 2005 and also providing for reply submissions from applicants and other parties.

The Applicant filed an application for adjustments to their rates for the following amounts:

MARR: \$1,286,809

2005 PILs Proxy: \$1,918,486

Regulatory Assets Second Tranche: \$ 2,378,396

Submissions

The Board received one submission which addressed the 2005 rate setting process in general. This submission was made by School Energy Coalition (SEC). SEC objected to the guideline which caused the recovery of the 2005 PILs proxy to be reflected only on the variable charge. SEC was also concerned that monthly service charges and overall distribution charges varied significantly between utilities across the province. SEC also raised concerns regarding the consistency of, and access to, information on the applications as filed by the utilities.

Reply submissions to SEC's general submissions were received from the Coalition of Large Distributors, the Electricity Distributors Association, Hydro One Networks, and the LDC Coalition (a group of 7 distributors). These parties generally argued against the recommendations put forward by SEC, by and large indicating that the Board's existing processes for 2006 and 2007 have been planned to address these issues going forward and that these issues should not be added to the 2005 rates adjustment process.

The Applicant was not specifically named in any of these submissions.

The full record of the proceeding is available for review at the Board's offices.

Board Findings

The Board first addresses the general submission of SEC. While SEC raises important issues regarding electricity distribution rates, the Board has put in place a process which will address most of the issues raised by SEC on a comprehensive basis with coordinated cost of service, cost allocation and cost of capital studies for all distributors in 2006, 2007 and 2008. The Board does agree that unless there are compelling reasons to diverge from the Board's original filing guidelines for the 2005 distribution rate adjustment process, distributors should follow the guidelines in their applications.

The Board finds that the application conforms with earlier decisions of the Board (including approval for the Applicant's Conservation and Demand Management plan), directives and guidelines.

The Board will issue a separate decision on cost awards.

THE BOARD ORDERS THAT:

- 1) The rate schedule attached as Appendix "A" is approved effective March 1, 2005, to be implemented on April 1, 2005. All other rates currently in effect that are not shown on the attached schedule remain in force. If the Applicant's billing system is not capable of prorating to accommodate the April 1, 2005 implementation date, the new rates shall be implemented with the first billing cycle for electricity consumed or estimated to have been consumed after April 1, 2005.

- 2) The Applicant shall notify its customers of the rate changes, no later than with the first bill reflecting the new rates and include the brochure provided by the Board.

DATED at Toronto, March 29, 2005

ONTARIO ENERGY BOARD

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

RP-2005-0013
EB-2005-0067

March 29, 2005

ONTARIO ENERGY BOARD

Peterborough Distribution Inc.
Schedule of Changed Distribution Rates and Charges

RP-2005-0013

EB-2005-0067

Effective Date: March 1, 2005

Implementation Date: April 1, 2005

RESIDENTIAL

Monthly Service Charge	(per month)	\$13.83
Distribution Volumetric Rate	(per kWh)	\$0.0168

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$30.04
Distribution Volumetric Rate	(per kWh)	\$0.0123

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge	(per month)	\$257.22
Distribution Volumetric Rate	(per kW)	\$3.7199

LARGE USE

Monthly Service Charge	(per month)	\$4,886.84
Distribution Volumetric Rate	(per kW)	\$2.1208

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.97
Distribution Volumetric Rate	(per kW)	\$5.9574

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per connection)	\$0.89
Distribution Volumetric Rate	(per kW)	\$4.7741

Unmetered Scattered Loads

Billed on a per account basis as General Service <50 kW

Monthly Service Charge	(per month)	\$30.04
Distribution Volumetric Rate	(per kWh)	\$0.0123

The rates on this schedule include an interim recovery of Regulatory Assets.



Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
P.O. Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Notice of Assessment
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2001/10/01 to 2001/12/31

PETERBOROUGH DISTRIBUTION INC.

ASSESSMENT NO. 7

Tax: Federal and Provincial PIL
Assessment Interest
Total Assessment Liability

50,103.00
662.79CR
49,440.21

SUMMARY OF 2001/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers	65,000.00CR
Sub-Total	65,000.00CR
CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR	<u>15,559.79CR</u>

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Tax Assessment as per Company Estimate.

Tax (Re)Assessment Enquiries: <ul style="list-style-type: none">• Toronto (416) 730-5585 ✓• FAX (416) 730-5593	Account Billing Enquiries & Change of Address Information: <ul style="list-style-type: none">• Oshawa and Local (905) 433-6708• Toronto (416) 920-9048 ext. 3036• Toll-Free 1-800-262-0784 ext. 3036• FAX (905) 433-5197
--	--



Ministry of Finance
Corporations Tax Branch - Hydro P
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Notice of Assessment
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2002/01/01 to 2002/12/31

PETERBOROUGH DISTRIBUTION INC.

ASSESSMENT NO. 32

Tax: Federal and Provincial PIL
Assessment Interest
Total Assessment Liability

575,816.00
6,584.23CR
569,231.77

SUMMARY OF 2002/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

620,195.00CR

Sub-Total

620,195.00CR
50,963.23CR

CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Total tax assessed as per company estimate

Account No.	Assessment Date (year, month, day)	Page
1800167	2003/07/21	1 of 1

Tax (Re)Assessment Enquiries:

- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- Oshawa and Local (905) 433-6708
- Toronto (416) 920-9048 ext. 3036
- Toll-Free 1-800-262-0784 ext. 3036
- FAX (905) 433-5197



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)
Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800167

35 A
PX5000

PETERBOROUGH DISTRIBUTION INC.
ROBERT KENT
1867 ASHBURNHAM DR
PO BOX 4125 STN MAIN
PETERBOROUGH
ON
K9J 6Z5

Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Total Payment Enclosed: \$

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Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Statement of Account
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
for transactions up to and including **2004/11/05**

PETERBOROUGH DISTRIBUTION INC.

Account No. **1800167** Statement Date (year, month, day) **2004/11/05** Page **1 of 1**

TRANSACTIONS BY ASSESSED TAXATION YEAR

EFFECTIVE DATE	ID NUMBER	DESCRIPTION	AMOUNT	BALANCE
2004/10/09	OPENING BALANCE FOR: 2003/12/31		1,965,671.00CR	
2004/06/30	52	assessment penalty*	677.55	
2004/10/14	51	return assessment	1,965,671.00	
2004/10/14	53	interest - assessment *	9,325.90CR	
2004/11/01	54	PIL refund	8,656.88	
2004/11/05	55	interest *	8.53CR	
				<u>0.00</u>
				<u>0.00</u>

TRANSACTIONS BY UNASSESSED TAXATION YEAR

2004/10/09 OPENING BALANCE FOR: 2004/12/31 **1,226,196.00CR**
BALANCE **1,226,196.00CR**

The 2001 Ontario Budget simplified instalment requirements for corporations with total tax payable in the current or preceding year of \$2,000 or more and less than \$10,000. For tax years commencing after 2001, these corporations may now pay quarterly instalments.

Tax (Re)Assessment Enquiries:

- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- Oshawa and Local (905) 433-6708
- Toronto (416) 920-9048 ext. 3036
- Toll-Free 1-800-262-0784 ext. 3036
- FAX (905) 433-5197



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)
Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800167

35
PX5003

Taxation Year End: (YYYYMMDD)

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Payment Amount \$

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Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Total Payment Enclosed: \$

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PETERBOROUGH DISTRIBUTION INC.
C/O ANDREW HOGARTH
1867 ASHBURNHAM DR
PO BOX 4125 STN MAIN
PETERBOROUGH ON
K9J 6Z5



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Notice of Assessment
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2004/01/01 to 2004/12/31

Account No.

1800167

Assessment Date

(year, month, day)
2006/01/16

Page

1 of 1

PETERBOROUGH DISTRIBUTION INC.

ASSESSMENT NO. 79

Tax: Federal and Provincial PIL
Assessment Interest

Total Assessment Liability

1,692,048.00
4,501.28
1,696,549.28

SUMMARY OF 2004/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

Sub-Total

1,692,048.00CR

TAXATION YEAR BALANCE DUE **

1,692,048.00CR
4,501.28

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Total tax assessed as per company estimate

**Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFCC). The current interest rate is 0.0219178%.

Tax (Re)Assessment Enquiries:
• Toronto (416) 730-5585
• FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:
• Oshawa and Local (905) 433-6708
• Toronto (416) 820-9048 ext. 3036
• Toll-Free 1-800-262-0784 ext. 3036
• FAX (905) 433-5197



Ontario

Ministry of Revenue
Hydro P/L
33 King Street West
PO Box 620
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)
Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800167

35
PX5005

PETERBOROUGH DISTRIBUTION INC.

C/O ANDREW HOGGARTH
1867 ASHBURNHAM DR
PO BOX 4125 STN MAIN
PETERBOROUGH
ON
K9J 6Z5

Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

1	3	6	4	3	1	8
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Total Payment Enclosed: \$

1	3	6	4	3	1	8
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Ontario

Ministry of Revenue
Hydro P/L
33 King Street West
PO Box 620
Oshawa ON L1H 8E9

Keep this portion for your records.

Notice of Reassessment

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2004/01/01 to 2004/12/31

Account No. Reassessment Date Page.
(year, month, day)
1800167 2009/10/14 1 of 1

PETERBOROUGH DISTRIBUTION INC.

REASSESSMENT NO. 92 REPLACING ASSESSMENT DATED: 2006/01/18

Tax: Federal and Provincial PIL
Assessment Interest

Total Reassessment Liability

1,701,139.00
9,072.44
1,710,211.44

SUMMARY OF 2004/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers
Small Balance Adjustment

1,696,568.15CR
0.11CR

Sub-Total
TAXATION YEAR BALANCE DUE **

1,696,568.26CR
13,643.18

In accordance with s.s 80(6) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Statement of Adjustments sent under separate cover.

Please note Annual Returns for tax years ending before Jan 1, 2009 must be received at MoR by Sep 30, 2009 to be processed by MoR.

**Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFC). The current interest rate is 0.0136986%.

APPROVED BY: *CH*

TRANSACTION	AMOUNT	DATE
1,696,568.15CR		
0.11CR		
1,696,568.26CR		
13,643.18		

41-5502
5090-33-41
9072.44
4570.74



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)
Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800385

35
PX5003

Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Total Payment Enclosed: \$

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PETERBOROUGH DISTRIBUTION INC.
C/O ANDREW HOGGARTH
1867 ASHBURNHAM DRIVE
PO BOX 4125
PETERBOROUGH ON
K9J 6Z5



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

PETERBOROUGH DISTRIBUTION INC.

ASSESSMENT NO. 20

Tax: Federal and Provincial PIL
Assessment Interest

Total Assessment Liability

2,780,285.00
6,354.65
2,786,639.65

SUMMARY OF 2005/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

2,791,000.00CR

Sub-Total

2,791,000.00CR
4,360.35CR

CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Adjustment to the computation of Total Tax payable.

Adjustment to the computation of Capital Tax.

CAPITAL TAX ADJUSTED - SHARE OF TAXABLE CAPITAL DEDUCTION REVISED

NEW AMALGAMATION: Instalments based on grossed up/aggregate of predecessor companies.

Keep this portion for your records.

Notice of Assessment

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2004/12/31 to 2005/12/31

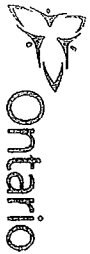
Account No. **1800385** Assessment Date **2006/07/19** Page **1 of 1**

Tax (Re)Assessment Enquiries:

- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- Oshawa and Local (905) 433-6708
- Toronto (416) 920-9048 ext. 3036
- Toll-Free 1-800-262-0784 ext. 3036
- FAX (905) 433-5197



Ministry of Revenue
Hydro P/L
33 King Street West
PO Box 620
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)
Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800385

35
PX5005

Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Total Payment Enclosed: \$

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LD HPL

PETERBOROUGH DISTRIBUTION INC.
C/O JOHN STEPHENSON
1867 ASHBURNHAM DRIVE
PO BOX 4125
PETERBOROUGH
K9J 6Z5
ON



Ontario

Ministry of Revenue
Hydro P/L
33 King Street West
PO Box 620
Oshawa ON L1H 8E9

Keep this portion for your records.
Notice of Reassessment
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2004/12/31 to 2005/12/31

PETERBOROUGH DISTRIBUTION INC.

REASSESSMENT NO. 109 REPLACING ASSESSMENT DATED: 2006/07/19

Account No. 1800385
Reassessment Date (year, month, day) 2010/12/07
Page 1 of 2

Tax: Federal and Provincial PIL
Assessment Interest
Total Reassessment Liability

2,794,029.00
12,555.81
2,806,584.81

SUMMARY OF 2005/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers
Refunds
Small Balance Adjustment

2,791,415.00CR
4,367.16
0.76CR

Sub-Total
TAXATION YEAR BALANCE DUE **

2,787,048.60CR
19,536.21

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Statement of Adjustments sent under separate cover.

NEW AMALGAMATION: Instalments based on grossed up/aggregate of predecessor companies.

**Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until the payment is received by the Ontario Electricity Financial Corporation (OEFCC). The current interest rate is 0.0164383%.

5090-33-41
41-5502
6980.40
12555.81

CH



Ontario

Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

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Notice of Assessment
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2001/10/01 to 2001/12/31

LAKEFIELD DISTRIBUTION INC.

Account No.	Assessment Date (year, month, day)	Page
1800123	2002/10/10	1 of 1

ASSESSMENT NO. 5

Tax: Federal and Provincial PIL
Assessment Interest
Total Assessment Liability

870.00
<u>173.67CR</u>
696.33

SUMMARY OF 2001/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

10,000.00CR

Sub-Total

CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR

<u>10,000.00CR</u>
<u>9,303.67CR</u>

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Tax Assessment as per Company Estimate.

Tax (Re)Assessment Enquiries:

- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- | | |
|------------------------------------|--------------------------------------|
| • Oshawa and Local (905) 433-6708 | • Toll-Free 1-800-262-0784 ext. 3036 |
| • Toronto (416) 920-9048 ext. 3036 | • FAX (905) 433-5197 |



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Notice of Assessment
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2002/01/01 to 2002/12/31

LAKEFIELD DISTRIBUTION INC.

Account No.	Assessment Date (year, month, day)	Page
1800123	2003/07/10	1 of 1

ASSESSMENT NO. 18

Tax: Federal and Provincial PIL
Assessment Interest
Total Assessment Liability

15,987.00
172.95CR
15,814.05

SUMMARY OF 2002/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

15,987.00CR

Sub-Total

15,987.00CR
172.95CR

CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Total tax assessed as per company estimate

Tax (Re)Assessment Enquiries:

- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- | | |
|------------------------------------|--------------------------------------|
| • Oshawa and Local (905) 433-6708 | • Toll-Free 1-800-262-0784 ext. 3036 |
| • Toronto (416) 920-9048 ext. 3036 | • FAX (905) 433-5197 |



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)
Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800123

35 A
PXS000

Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Total Payment Enclosed: \$

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LAKEFIELD DISTRIBUTION INC.
C/O ANDREW HOGGARTH
1867 ASHBURNHAM DR
PO BOX 4125 STN MAIN
PETERBOROUGH
ON
K9J 6Z5



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Statement of Account
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
for transactions up to and including **2005/02/04**

Account No.	Statement Date	Page
1800123	(year, month, day) 2005/02/04	1 of 1

LAKEFIELD DISTRIBUTION INC.

TRANSACTIONS BY ASSESSED TAXATION YEAR

EFFECTIVE DATE	ID NUMBER	DESCRIPTION	AMOUNT	BALANCE
2005/01/08		OPENING BALANCE FOR: 2003/12/31	95,600.00CR	
2005/01/25	37	return assessment	95,208.00	
2005/01/25	38	interest - assessment *	42.91CR	
2005/01/26	39	transfer of credit balance	434.93	
2005/01/26	41	interest *	0.02CR	
			<u>0.00</u>	<u>0.00</u>

TRANSACTIONS BY UNASSESSED TAXATION YEAR

2005/01/08		OPENING BALANCE FOR: 2004/12/31	77,900.00CR
2005/01/26	40	transfer of credit balance	434.93CR
			<u>78,334.93CR</u>
2005/01/08		OPENING BALANCE FOR: 2005/12/31	0.00
			<u>0.00</u>

The 2001 Ontario Budget simplified instalment requirements for corporations with total tax payable in the current or preceding year of \$2,000 or more and less than \$10,000. For tax years commencing after 2001, these corporations may now pay quarterly instalments.



Ontario

Ministry of Finance
Corporations Tax Branch - Hydro P/L
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Notice of Assessment
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2004/01/01 to 2004/12/31

LAKEFIELD DISTRIBUTION INC.

Account No.	Assessment Date (year, month, day)	Page
1800123	2006/01/23	1 of 1

ASSESSMENT NO. 42

Tax: Federal and Provincial P/L
Assessment Interest
Total Assessment Liability

88,243.00
1,031.89
89,274.89 ✓

SUMMARY OF 2004/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers	78,334.93CR
Sub-Total	78,334.93CR
TAXATION YEAR BALANCE DUE **	<u>10,939.96</u>

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Total tax assessed as per company estimate

**Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFC). The current interest rate is 0.0219178%.

Tax (Re)Assessment Enquiries:

- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- Oshawa and Local (905) 433-6708
- Toronto (416) 920-9048 ext. 3036
- Toll-Free 1-800-262-0784 ext. 3036
- FAX (905) 433-5197

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Ontario

Ministry of Finance
Corporations Tax Branch - Hydro P/L
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Notice of Assessment
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
from 2001/10/01 to 2001/12/31

ASPHODEL-NORWOOD DISTRIBUTION INC.

Account No.	Assessment Date (year, month, day)	Page
1800042	2002/10/10	1 of 1

ASSESSMENT NO. 3

Tax: Federal and Provincial P/L
Assessment Interest
Total Assessment Liability

327.00
<u>177.10CR</u>
149.90

SUMMARY OF 2001/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

10,000.00CR

Sub-Total

CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR

10,000.00CR
<u>9,850.10CR</u>

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Tax Assessment as per Company Estimate.

Tax (Re)Assessment Enquiries:

- Toronto (416) 730-5565
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- | | |
|------------------------------------|--------------------------------------|
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| • Toronto (416) 920-9048 ext. 3036 | • FAX (905) 433-5197 |



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-in-Lieu (PIL)
Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800042

35 A
PX5000

Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Taxation Year End: (YYYYMMDD)

2	0	0	3	1	2	3	1
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Payment Amount: \$

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Total Payment Enclosed: \$

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ASPHODEL-NORMOOD DISTRIBUTION INC.
ANDREM HOGGARTH DR
1867 ASHBURNHAM
PO BOX 4125 STN MAIN
PETERBOROUGH ON
K9J 6Z5



Ministry of Finance
Corporations Tax Branch - Hydro PIL
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Statement of Account
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
for transactions up to and including 2003/07/08

Account No.	Statement Date (year, month, day)	Page
1800042	2003/07/08	1 of 1

ASPHODEL-NORMOOD DISTRIBUTION INC.

TRANSACTIONS BY ASSESSED TAXATION YEAR
TRANSACTIONS BY UNASSESSED TAXATION YEAR

EFFECTIVE DATE	ID NUMBER	DESCRIPTION	AMOUNT	BALANCE
2003/01/14	OPENING BALANCE FOR: 2002/12/31		0.00	
2002/05/27	7	PIL payment	400.00CR	
2002/06/25	8	PIL payment	400.00CR	
2002/07/22	9	PIL payment	400.00CR	
2002/09/16	10	PIL payment	400.00CR	
2002/10/28	11	PIL payment	400.00CR	
2002/12/02	12	PIL payment	433.00CR	
			2,433.00CR	
2003/01/14	OPENING BALANCE FOR: 2003/12/31		0.00	
2003/06/30	13	PIL payment	1,250.00CR	
			1,250.00CR	

The 2001 Ontario Budget simplified instalment requirements for corporations with total tax payable in the current or preceding year of \$2,000 or more and less than \$10,000. For tax years commencing after 2001, these corporations may now pay quarterly instalments.

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- FAX (416) 730-5593

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- FAX (905) 433-5197



Ministry of Finance
Corporations Tax Branch - Hydro P/L
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Remittance Advice - Payment-In-Lieu (PIL)
Electricity Act, 1998
Corporations Tax Act, R.S.O. 1990

Account No.
1800042

35 A
PX5000

Taxation Year End: (YYYYMMDD)

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Payment Amount: \$

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Taxation Year End: (YYYYMMDD)

2	0	0	5	1	2	3	1
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ASPHODEL-NORMOOD DISTRIBUTION INC.
C/O ANDREM HOGGARTH
1867 ASHBURNHAM DR
PO BOX 4125 STN MAIN
PETERBOROUGH ON
K9J 6Z5

Payment Amount: \$

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Total Payment Enclosed: \$

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Ministry of Finance
Corporations Tax Branch - Hydro P/L
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

Keep this portion for your records.
Statement of Account
Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990
for transactions up to and including **2005/02/04**

Account No.	Statement Date (year, month, day)	Page
1800042	2005/02/04	1 of 1

ASPHODEL-NORMOOD DISTRIBUTION INC.

TRANSACTIONS BY ASSESSED TAXATION YEAR

EFFECTIVE DATE	ID NUMBER	DESCRIPTION	AMOUNT	BALANCE
2005/01/08	OPENING	BALANCE FOR: 2003/12/31	6,435.45CR	
2005/01/25	27	return assessment	6,379.00	
2005/01/25	28	interest - assessment *	8.09CR	
2005/01/25	29	transfer of credit balance	64.54	<u>0.00</u>
		BALANCE		<u>0.00</u>

TRANSACTIONS BY UNASSESSED TAXATION YEAR

2005/01/08	OPENING	BALANCE FOR: 2004/12/31	6,400.00CR
2005/01/25	30	transfer of credit balance	<u>64.54CR</u>
		BALANCE	6,464.54CR
2005/01/08	OPENING	BALANCE FOR: 2005/12/31	<u>0.00</u>
		BALANCE	<u>0.00</u>

The 2001 Ontario Budget simplified installment requirements for corporations with total tax payable in the current or preceding year of \$2,000 or more and less than \$10,000. For tax years commencing after 2001, these corporations may now pay quarterly instalments.

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ASPHODEL-NORWOOD DISTRIBUTION INC.

Account No. 1800042
Assessment Date (year, month, day) 2006/01/23
Page 1 of 1

ASSESSMENT NO. 31

Tax: Federal and Provincial PIL
Assessment Interest
Total Assessment Liability

8,144.00
5.42
8,149.42

SUMMARY OF 2004/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers	6,464.54CR
Sub-Total	6,464.54CR
TAXATION YEAR BALANCE DUE **	<u>1,684.88</u>

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

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The current interest rate is 0.0219178%.

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