



**16984 Highway#12 P.O. Box 820
Midland Ontario L4R 4P4**

May 4, 2012

Ontario Energy Board
2300 Yonge Street
26th Floor
P.O. Box 2319
Toronto, Ontario
M4P 1E4

- and -

Mr. Michael Buonaguro, Counsel
c/o Public Interest Advocacy Centre
34 King Street East, Suite 1102
Toronto, ON
M5C 2X8

Attention: Ms. Kirsten Walli, Board Secretary

- and -

Ms. Shelley Grice, P.Eng.
Econalysis Consulting Service
34 King Street East, Suite 1102
Toronto, ON
M5C 2X8

Dear Sirs:

Re: Midland Power Utility Corporation – 2012 Smart Meter Prudence ReviewRate Application
Licence #ED 2002-0541; Board File No. EB-2011-0434

Enclosed please find Midland PUC's calculation of the Smart Meter Disposition Riders (SMDRs) and Smart Meter Incremental Revenue Requirement Rate Riders (SMIRRs) along with a draft Tariff of Rates and Charges in accordance with the Board's Decision and Order dated May 3, 2012.

The above documentation has been filed under the RESS reporting system today.

Yours very truly,

MIDLAND POWER UTILITY CORPORATION

A handwritten signature in black ink, appearing to read 'Phil Marley', is written over a horizontal line.

PHIL MARLEY, CMA
President & CEO
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Midland Power Utility Corporation
EB-2011-0434
Decision and Order May 3, 2012

SMIRR

D & O Table 3			
Smart Meter Actual Cost Recovery Rate Rider			
Calculated by Rate Class			
	Total	Residential	GS < 50
Allocators			
Midland Average Smart Meter Unit Cost		\$ 92.00	\$ 253.00
Smart Meter Cost	\$ 745,803	\$ 558,092	\$ 187,711
Allocation of Smart Meter Costs	100.00%	74.83%	25.17%
Number of meters installed	\$ 6,828	\$ 6,086	\$ 742
Allocation of Number of meters installed	100.00%	89.13%	10.87%
Total Return (deemed interest plus return on equity)	\$ 61,465	\$ 45,995	\$ 15,470
Amortization	\$ 97,053	\$ 72,626	\$ 24,427
OM&A	\$ 115,601	\$ 103,039	\$ 12,562
Revenue Requirement before PILs	\$ 274,119	\$ 221,659	\$ 52,460
PILs	\$ 12,985	\$ 10,500	\$ 2,485
Total Revenue Requirement 2012	\$ 287,104	\$ 232,160	\$ 54,945
Metered Customers	\$ 6,828	\$ 6,086	\$ 742
Rate Rider to Recover Smart Meter Costs	\$ 3.50	\$ 3.18	\$ 6.17

SMDR

D & O Table 1			
Smart Meter Actual Cost Recovery Rate Rider			
Calculated by Rate Class			
	Total	Residential	GS < 50
Allocators			
Midland Average Smart Meter Unit Cost		\$ 92.00	\$ 253.00
Smart Meter Cost	\$ 745,803	\$ 558,092	\$ 187,711
Allocation of Smart Meter Costs	100.00%	74.83%	25.17%
Number of meters installed	6,828	6,086	742
Allocation of Number of meters installed	100.00%	89.13%	10.87%
Total Return (deemed interest plus return on equity)	\$ 146,996	\$ 109,999	\$ 36,997
Amortization	\$ 201,375	\$ 150,691	\$ 50,684
OM&A	\$ 104,775	\$ 93,389	\$ 11,386
Revenue Requirement before PILs	\$ 453,146	\$ 354,079	\$ 99,067
PILs	\$ 4,600	\$ 3,594	\$ 1,006
Total Revenue Requirement 2006 to 2011	\$ 457,746	\$ 357,673	\$ 100,073
Allocation of Smart Meter True-up (see D&O Table 2)	100.00%	89.07%	10.93%
Smart Meter Rate Adder Revenues	(\$472,907)	(\$421,219)	(\$51,687)
Carrying Charge SMFA	(\$11,448)	(\$10,197)	(\$1,251)
Carrying Charge Deferred Expenses	\$4,060	\$3,616	\$444
Smart Meter True-up	-\$ 22,549	-\$ 70,127	\$ 47,578
Metered Customers	6,828	6,086	742
Rate Rider to Recover Smart Meter Costs	-\$ 0.28	-\$ 0.96	\$ 5.34

D & O Table 2			
Smart Meter Revenue by Rate Class to December 31, 2011			
Calculated by Rate Class			
	Total	Residential	GS < 50
Revenues			
Residential	\$ 353,121	\$ 353,121	
GS<50kW	\$ 43,331		\$ 43,331
GS>50kW	\$ 5,753	\$ 5,124	\$ 629
TOTAL REVENUES	\$ 402,205	\$ 358,245	\$ 43,960
Allocation of Smart Meter True-Up	100%	89.07%	10.93%