

Ontario Energy Board

3RD Generation Incentive

Regulation Model

Choose Your Utility:
Kenora Hydro Electric Corporation Ltd.

Application Type: 1RM3
OEB Application #: EB-2011-0178
LDC Licence #: ED-2003-0057

Application Contact Information

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Title:

CFO

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We are applying for rates effective:

May 1, 2012

Excel 2007

Please indicate the version of Microsoft Excel that you are currently using:

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD



Mario Energy Board 3RD Generation Incentive **Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

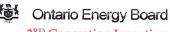
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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.

Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Large Use
Unmetered Scattered Load
Street Lighting
Standby Power - APPROVED ON AN INTERIM BASIS
Choose Rate Class





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Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential Service Charge	\$	12.06	
Smart Meter Funding Adder Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	1.00 0.28	April 30, 2012 April 30, 2012
General Service Less Than 50 kW			
Service Charge Smart Meter Funding Adder	\$	24.83 1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.68	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge Smart Meter Funding Adder Pate Pilot for Persuant of Late Payment Penalty Litiration Code	\$	269.01 1.00	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	6.78	April 30, 2012
Large Use Service Charge	\$	4959.68	
Smart Meter Funding Adder Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	1.00 127.93	April 30, 2012 April 30, 2012
Unmetered Scattered Load Service Charge	\$	11.09	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.36	April 30, 2012
Street Lighting			
Service Charge Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.99 0.02	April 30, 2012

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For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01480
General Service Less Than 50 kW	\$/kWh	0.01030
General Service 50 to 4,999 kW	\$/kW	1.92700
Large Use	\$/kW	1.01180
Unmetered Scattered Load	\$/kWh	0.01350
Street Lighting	\$/kW	4.49010
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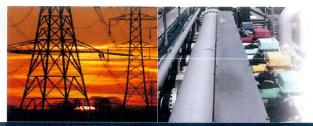
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Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

Rate Description	These rates will appear automatically on the final Tariff of Rates and Charges.	no. Do not ciner t	ile willord or its	IN Nate below.
Learn California Service Rate SAVM Co.00070 April 30, 2012 April 30, 2013 Apr	Rate Description	Unit	Amount	Effective Until Date
State Rider for Global Adjustment Sub-Account (2019) - Applicable only for Non-RPP Customers 18. KNMer Global Adjustment Sub-Account (2019) - Applicable only for Non-RPP Customers 18. KNMer Global Adjustment Sub-Account (2019) - Applicable only for Non-RPP Customers 18. KNMer Global Adjustment Sub-Account (2019) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Sharp (2012) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only for Non-RPP Customers 18. KNMer For Lost Revenue Adjustment Mischanism (LRAM) Recovery (2011) - Applicable only f	Residential			
Pate Pater Global Adjustment stub-Account (2019) - Applicable only for Non-RPP Customers SAVAN 0.00150 April 30, 2013 April 30,	ow Voltage Service Rate	\$/kWh	0.00070	
Late Rider for Global Aguisment Sub-Account (2011) - Aguitable only for Non-RPP Customers (ARM) (0.00310 Aguit 30, 2013 Aguit	Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers			April 30, 2012
Cameral Service Less Titan 50 kW 0.00310 April 30, 2012				
Same Rise Fro Deferral Warlance Account (1997) April 30, 2012	Rate Rider for Deferral/Variance Account Disposition (2010)			
Case Processing Case C				
Seneral Service Less Than 50 kW O 00120 April 30, 2012				
Seneral Service Less Than 50 kW Service Rate Service Less Than 50 kW Service Rate Serv	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011)			
Several Service Sate SkWh 0.00060 April 30, 2012 April 30, 2013			0,00,100	7,4711 00, 2012
April 2012 April 30, 2013 April 30				
Several Service Sate SkWh 0.00060 April 30, 2012 April 30, 2013				
SAWM 0.0086 Common Com				
SAWM 0.00680 April 30, 2012 April 30, 2013 Apri				
Convoluting Service Rate SA-Wh 0.00060 Convolution				
April 30, 2012 April 30, 2012 April 30, 2013 Apri	General Service Less Than 50 kW			
April 30, 2012 April 30, 2013 April 30, 2014 April 30, 2014 April 30, 2015 Apri	ow Voltage Service Rate	\$/kWh	0.00060	
Semeral Service 50 to 4,999 kW O.00000 April 30, 2012	Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers			April 30, 2012
SARW (0.00200) April 30, 2012 April 30, 2012 April 30, 2012 April 30, 2013 Abar Rider for Deferral/Variance Account Disposition (2011) SARWh 0.00040 April 30, 2013 April 30, 2013 Abar Rider for Foregone Incremental Revenue SARWh 0.00040 April 30, 2013 April 30, 2013 Abar Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) SARWh 0.00050 April 30, 2012 April 30, 2012 April 30, 2012 April 30, 2013 Apri	Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers			
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Canal Service 50 to 4,999 kW Canal Service Rate S/kW	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011)			
Syk				
Compage Service Rate Sykw 0.25200 Compage Sykw 0.59720 April 30, 2012				
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers \$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				
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Rate Rider for Foregone Incremental Revenue SrkW 0.14830 April 30, 2012				
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) SrkW 0.04090 April 30, 2012 April 30, 2012 SrkW 0.30360 SrkW 0.30360 SrkW 0.30360 SrkW 0.30360 SrkW 0.78830 April 30, 2012				
Large Use Low Voltage Service Rate S/kW 0.30360 Sat 0.78830 April 30, 2012				
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Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers \$/kW 0.78830 April 30, 2012	ow Voltage Service Rate	\$/kW	0.30360	
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers \$/kW 0.68270 April 30, 2013				April 30, 2012
	Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers			

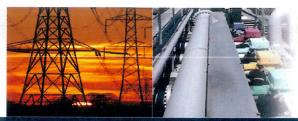
Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Deferral/Variance Account Disposition (2011) Rate Rider for Foregone Incremental Revenue Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011)	\$/kW \$/kW \$/kW \$/kW	(0.73450) (0.03700) 0.10240 0.00030	April 30, 2012 April 30, 2013 April 30, 2012 April 30, 2012
Unmetered Scattered Load			
Low Voltage Service Rate Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Deferral/Variance Account Disposition (2011) Rate Rider for Foregone Incremental Revenue	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00070 0.00150 0.00130 (0.00240) 0.00070 0.00100	April 30, 2012 April 30, 2013 April 30, 2012 April 30, 2013 April 30, 2012
Street Lighting Low Voltage Service Rate	\$/kW	0.18200	
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for Non-RPP Customers Rate Rider for Foregone Incremental Revenue Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kW \$/kW \$/kW \$/kW	0.47470 0.42890 (0.53980) 0.05390	April 30, 2013 April 30, 2012 April 30, 2012 April 30, 2013
Standby Power - APPROVED ON AN INTERIM BASIS			



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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
General Service Less Than 50 kW Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520
General Service 50 to 4,999 kW Retail Transmission Rate – Network Service Rate	\$/kW	2.27970
Large Use Retail Transmission Rate – Network Service Rate	\$/kW	2.74680
Unmetered Scattered Load Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570
Street Lighting Retail Transmission Rate – Network Service Rate	\$/kW	1.64670
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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
General Service Less Than 50 kW Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460
General Service 50 to 4,999 kW Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.98130
Large Use Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.38740
Unmetered Scattered Load Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
Street Lighting Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43110
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