

Account Descriptions		2011		Projected Interest on Dec-31-10 Balances			2.1.7 RRR	
Account Number	Principal Disposition during 2011 - Incurred by Board	Interest Disposition during 2011 - Incurred by Board	Closing Principal Balances as of Dec-31-10 Dispositions during 2011	Closing Interest Balances as of Dec-31-10 Dispositions during 2011	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec-31-10 balance adjusted for disposition during 2011 ¹	Projected Interest from January 1, 2012 to April 30, 2012 on Dec-31-10 balance adjusted for disposition during 2011 ^{2,3}	Total Claim As of Dec-31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts								
1550	LV Variance Account	\$ 122,686 \$	1,844 \$	127,004 \$	124 \$	1,867 \$	129,614 \$	1
1580	RSVA - Wholesale Market Service Charge	\$ 276,082 \$	4,040 \$	799,237 \$	3,062 \$	11,749 \$	817,943 \$	1
1584	RSVA - Retail Transmission Network Charge	\$ 293,424 \$	3,882 \$	323,649 \$	449 \$	4,758 \$	330,433 \$	1
1586	RSVA - Retail Transmission Connection Charge	\$ 363,486 \$	5,058 \$	346,391 \$	333 \$	5,092 \$	353,504 \$	1
1588	RSVA - Power (excluding Global Adjustment)	\$ 611,969 \$	11,095 \$	42,037 \$	2,165 \$	1,206 \$	400 \$	1
1588	RSVA - Power - Sub-Account - Global Adjustment	\$ 859,385 \$	6,698 \$	17,164 \$	4,388 \$	252 \$	84 \$	1
1590	Recovery of Regulatory Asset Balances	\$ 335 \$	1 \$	95 \$	1 \$	1 \$	97 \$	1
1595	Disposition and Recovery of Regulatory Balances (2008) ⁷	\$ - \$	- \$	- \$	- \$	- \$	- \$	1
1595	Disposition and Recovery of Regulatory Balances (2009) ⁷	\$ - \$	- \$	- \$	- \$	- \$	- \$	1
Group 1 Sub-Total (Including Account 1588 - Global Adjustment)								
1588	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	\$ 748,575 \$	2,646 \$	101,489 \$	4,380 \$	1,491 \$	107,655 \$	1
	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	\$ 110,810 \$	4,252 \$	84,325 \$	4,388 \$	1,239 \$	85,967 \$	1
	RSVA - Power - Sub-Account - Global Adjustment	\$ 859,385 \$	6,698 \$	17,164 \$	4,388 \$	252 \$	21,868 \$	1
Special Purpose Charge Assessment Variance Account								
1521	Deferred Payments in Lieu of Taxes	\$ - \$	- \$	489,526 \$	33,985 \$	7,343 \$	543,268 \$	123,648
1502	Group 1 Total + 1521 + 1502	\$ 748,575 \$	2,646 \$	601,015 \$	38,365 \$	8,259 \$	640,562 \$	1,032,196
Group 1 Total + 1521 + 1502								
The following is not included in the total claim but are included on a memo basis:								
1567	Board-Approved CDM Variance Account	\$ - \$	- \$	- \$	- \$	- \$	- \$	-
1592	PILs and Tax Variance for 2005 and Subsequent Years (excludes sub-account and contra account below)	\$ - \$	- \$	- \$	- \$	- \$	72,355 \$	11,009
1592	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HISTOVAT Input Tax Credits (ITCs)	\$ - \$	- \$	- \$	- \$	- \$	70,384 \$	-
1592	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HISTOVAT Contra Account	\$ - \$	- \$	- \$	- \$	- \$	70,384 \$	-
1595	Disposition and Recovery of Regulatory Balances ⁷	\$ - \$	- \$	- \$	- \$	- \$	1,371,394 \$	1



Ontario Energy Board

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	194,606,362		17,867,642	-	6,257,879			
General Service Less Than 50 kW	\$/kWh	93,096,784		13,582,827	-	1,925,310			
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	186,305,709	503,678	2,330,378			
Large Use	\$/kW	152,017,673	297,737	152,017,673	297,737	413,990			
Unmetered Scattered Load	\$/kWh	2,275,040		1,206,779	-	52,530			
Street Lighting	\$/kW	4,024,186	11,336	4,024,186	11,336	111,950			
Standby Power - APPROVED ON AN INTERIM BASIS									
Total		705,630,807	1,010,932	375,004,816	812,751	11,092,037	0%	0%	0%

Total Claim (including Accounts 1521 and 1562) **-\$ 640,562**

Total Claim for Threshold Test (All Group 1 Accounts) **-\$ 107,855**

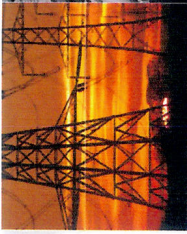
Threshold Test ³ (Total Claim per kWh) **0.00015**

Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board
Deferral / Variance Account
Work Form

Kingston Hydro Corporation - EB-2011-0178

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	194,606,362	27.58%	0	0	0	0	0	0	0	0	2,913	2,913
General Service Less Than 50 kW	\$/kWh	93,096,784	13.19%	0	0	0	0	0	0	0	0	1,393	1,393
General Service 50 to 4,999 kW	\$/kW	259,610,762	36.79%	0	0	0	0	0	0	0	0	3,886	3,886
Large Use	\$/kW	152,017,673	21.54%	0	0	0	0	0	0	0	0	2,275	2,275
Unmetered Scattered Load	\$/kWh	2,275,040	0.32%	0	0	0	0	0	0	0	0	34	34
Street Lighting	\$/kW	4,024,186	0.57%	0	0	0	0	0	0	0	0	60	60
Standby Power - APPROVED ON AN INTERIM BASIS	-	-	0.00%	0	0	0	0	0	0	0	0	0	0
Total		705,630,807	100.00%	129,614	(817,943)	330,433	353,504	(81,476)	(97)	0	0	10,561	10,561

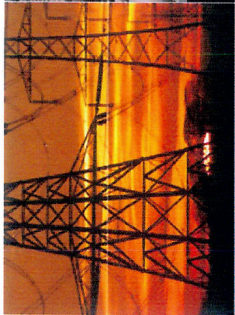
* RSA - Power (Excluding Global Adjustment)

1588 RSA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	17,867,642	4.76%	-
General Service Less Than 50 kW	13,582,827	3.62%	-
General Service 50 to 4,999 kW	186,305,709	49.68%	-
Large Use	152,017,673	40.54%	-
Unmetered Scattered Load	1,206,779	0.32%	-
Street Lighting	4,024,186	1.07%	-
Standby Power - APPROVED ON AN INTERIM BASIS	-	0.00%	-
Total	375,004,816	100.00%	(21,838)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	56.4%	306,500
General Service Less Than 50 kW	17.4%	94,298
General Service 50 to 4,999 kW	21.0%	114,138
Large Use	3.7%	20,276
Unmetered Scattered Load	0.5%	2,573
Street Lighting	1.0%	5,483
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	-
Total	100.0%	543,268



Ontario Energy Board

Deferral / Variance Account Work Form

Kingston Hydro Corporation - EB-2011-0178

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period

(in years) 1

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	194,606,362	-	303,587	(\$0.00156)	\$ -	17,867,642	\$0.00000
General Service Less Than 50 kW	\$/kWh	93,096,784	-	92,905	(\$0.00100)	\$ -	13,582,827	\$0.00000
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	110,252	(\$0.15709)	\$ -	503,678	\$0.00000
Large Use	\$/kW	152,017,673	297,737	18,001	(\$0.06046)	\$ -	297,737	\$0.00000
Unmetered Scattered Load	\$/kWh	2,275,040	-	2,539	(\$0.00112)	\$ -	1,206,779	\$0.00000
Street Lighting	\$/kW	4,024,186	11,336	5,423	(\$0.47838)	\$ -	11,336	\$0.00000
Standby Power - APPROVED ON AN INTERIM BASIS	-	-	-	-	\$0.00000	\$ -	-	\$0.00000
Total		705,630,807	1,010,932	\$ 532,707		\$ -		



Ontario Energy Board
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Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	12.06			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	24.83			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	269.01			
	\$				
	\$				
	\$				
Large Use					
Service Charge	\$	4959.68			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$	11.09			
	\$				
	\$				
	\$				
Street Lighting					
Service Charge	\$	0.99			
	\$				

Standby Power - APPROVED ON AN INTERIM BASIS









Ontario Energy Board
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Regulation Model

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Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "I" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

[illegible]



Ontario Energy Board
**3RD Generation Incentive
 Regulation Model**

Kingston Hydro Corporation - EB-2011-0178

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	10.526%	0.00630
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520	9.615%	0.00570
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.27970	9.808%	2.50330
Large Use				
Retail Transmission Rate – Network Service Rate	\$/kW	2.74680	9.808%	3.01620
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00570	10.526%	0.00630
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.64670	9.807%	1.80820
Standby Power - APPROVED ON AN INTERIM BASIS				



Kingston Hydro Corporation - EB-2011-0178

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	2.000%	0.00510
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460	2.174%	0.00470
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.98130	2.493%	2.03070
Large Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.38740	2.492%	2.44690
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	2.000%	0.00510
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.43110	2.495%	1.46680
Standby Power - APPROVED ON AN INTERIM BASIS				