

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and

EB-2011-0178

LARGE USE SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5003.33
Distribution Volumetric Rate	\$/kW	1.0207
Low Voltage Service Rate - Effective Until	\$/kW	0.3036
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for	\$/kW	0.6827
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until	\$/kW	-0.037
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (%)	\$/kW	0.0009
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kW	-0.0049
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kW	0.0355
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.0605
Retail Transmission Rate – Network Service Rate	\$/kW	3.0162
Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	2.4469

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.19
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate - Effective Until	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (if applicable)	\$/kWh	0.0001
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kWh	-0.0001
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.00
Distribution Volumetric Rate	\$/kW	4.5296
Low Voltage Service Rate - Effective Until	\$/kW	0.182
Rate Rider for Global Adjustment Sub-Account (2011) – Applicable only for	\$/kW	0.4747
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective Until	\$/kW	0.0539
Rate Rider for Tax Change (2012) - Effective Until April 30, 2013	\$/kW	-0.0298
Rate Rider for Incremental Capital (2012) - Effective Until April 30, 2015	\$/kW	0.2178
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.4784
Retail Transmission Rate – Network Service Rate	\$/kW	1.8082
Retail Transmission Rate – Line and Transformation Connection Service	\$/kW	1.4668

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component
Distribution Volumetric Rate #VALUE!

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, but under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured %		(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor, Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution shall be made except as permitted by this schedule, unless required by the Distributor's Licence or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency fee)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found faulty)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles	\$/pole/year	22.35

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor, Order of the Board, and amendments thereto as approved by the Board, which may be applicable to administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or services furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Credit, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between distributor and retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery cost)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised rates will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kingston Hydro Corporation - EB-2011-0178



Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	24.83	25.05
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.68	-
Distribution Volumetric Rate	0.01030	0.01039
Distribution Volumetric Rate Rider(s)	(0.00070)	(0.00030)
Low Voltage Volumetric Rate	0.00060	0.00060
Retail Transmission Rate – Network Service Rate	0.00520	0.00570
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00460	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0344	1.0344

Consumption	2,000	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0344
Proposed Loss Factor	1.0344

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	14.30%
Energy Second Tier (kWh)	1,468.80	0.0790	116.04	1,468.80	0.0790	116.04	0.00	0.00%	40.67%
Sub-Total: Energy			156.84			156.84	0.00	0.00%	54.97%
Service Charge	1	24.83	24.83	1	25.05	25.05	0.22	0.88%	8.78%
Service Charge Rate Rider(s)	1	1.68	1.68	1	0.00	0.00	-1.68	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0103	20.60	2,000	0.0104	20.78	0.18	0.88%	7.28%
Low Voltage Volumetric Rate	2,000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.00%	0.42%
Distribution Volumetric Rate Rider(s)	2,000	(0.0007)	(1.40)	2,000	(0.0003)	(0.60)	0.80	(57.44)%	(0.21)%
Total: Distribution			46.91			46.43	-0.48	(1.01)%	16.28%
Retail Transmission Rate – Network Service Rate	2,068.80	0.0052	10.76	2,068.80	0.0057	11.79	1.03	9.62%	4.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,068.80	0.0046	9.52	2,068.80	0.0047	9.72	0.21	2.17%	3.41%
Total: Retail Transmission			20.27			21.52	1.24	6.12%	7.54%
Sub-Total: Delivery (Distribution and Retail Transmission)			67.18			67.95	0.77	1.14%	23.82%
Wholesale Market Service Rate	2,068.80	0.0052	10.76	2,068.80	0.0052	10.76	0.00	0.00%	3.77%
Rural Rate Protection Charge	2,068.80	0.0013	2.69	2,068.80	0.0013	2.69	0.00	0.00%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			13.70			13.70			4.80%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.91%
Total Bill before Taxes			251.72			252.48	0.77	0.30%	88.50%
HST		13%	32.72		13%	32.82	0.10	0.30%	11.50%
Total Bill			284.44			285.30	0.86	0.30%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-28.44		(10%)	-28.53			
Total Bill (less OCEB)			256.00			256.77	0.78	0.30%	