	A	В	С	D	l E
1 PILs	s TAXES - EB-2011-0178		-		Version 2009.1
	GULATORY INFORMATION (REGINFO)				
	ity Name: Kingston Hydro Corporation			Colour Code	
4 Rep	orting period: 2002			Input Cell	
	s in reporting period:	365	days	Formula in Cell	
	al days in the calendar year:	365	days		
8	,		Gayo		
9 BAC	CKGROUND			1	
10 Has	the utility reviewed section 149(1) ITA to				
	firm that it is not subject to regular corporate				
12 tax	(and therefore subject to PILs)?		Y/N	Y	
14 Was	the utility recently acquired by Hydro One				
15 and	I now subject to s.89 & 90 PILs?		Y/N	N	
	e utility a non-profit corporation?		Y/N		
	s a non-profit corporation, please contact the Rates Manager at the OEB)		1719		
	the Ontario Capital Tax & Large Corporations Tax Exemptions	ОСТ	Y/N	Υ	
	red among the corporate group?	LCT	Y/N	Y	
	ase identify the % used to allocate the OCT and LCT exemptions in	OCT	.//4	100%	
22 Cells	s C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23			D-1-	THE RESIDENCE OF THE PARTY OF T	
	punting Year End		Date	12-31-2002	
	RR NO TAX CALCULATIONS				Regulatory
	ET #7 FINAL RUD MODEL DATA				Income
	OM 1999 FINANCIAL STATEMENTS)				
30	BOARD-APPROVED AMOUNTS				
	Base (wires-only)			24,210,042	
	nmon Equity Ratio (CER)			50.00%	
35 1-CE				50.00%	
-00					
	get Return On Equity			9.88%	
70	t rate			7.25%	
72	ket Adjusted Revenue Requirement			2,073,590	
43 1999	9 return from RUD Sheet #7			1,547,868	1,547,868
	Il Incremental revenue			525,722	
	it: Board-approved dollar amounts phased-in				
	nount allowed in 2001			175,241	175,241
	nount allowed in 2002			175,241	175,241
	nount allowed in 2003 and 2004 (will be zero due to Bill 210 unless authorized by the Minister and the Board)				0
	nount allowed in 2005 - Third tranche of MARR re: CDM				0
	her Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,898,349
55 Faui	ib.			40.105.55	
56 Equi	ny			12,105,021	
58 Retu	ırn at target ROE			1,195,976	
59					
60 Debt	Ţ.			12,105,021	
	med interest amount in 100% of MARR			877,614	
63 Phas	se-in of interest - Year 1 (2001)			700.070	
	043+D47)/D41)*D61			729,278	
66 Phas	se-in of interest - Year 2 (2002)			803,446	
	043+D47+D48)/D41)*D61 se-in of interest - Year 3 (2003) and forward			803,446	
	043+D47+D48)/D41)*D61 (due to Bill 210)			003,446	
- "	se-in of interest - 2005			877,614	
71				5,511	
72					

	A	Гв	СГ) E	F		н
1	PILs TAXES - EB-2011-0178	ITEM	Initial	M of F	M of F	G Tax	Н
	PILS DEFERRAL AND VARIANCE ACCOUNTS		Estimate	Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)			Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)			K-C	Explanation		
5	Helle Manager Control of the Control	0				Version 2009.1	
7	Utility Name: Kingston Hydro Corporation						
8	Reporting period: 2002	-				Column	
9	Days in reporting period:	365	days			Brought	-
	Total days in the calendar year:	365	days			From	-
11						TAXREC	
12			\$	\$		\$	
13							
	I) CORPORATE INCOME TAXES						
15	Regulatory Net Income REGINFO E53	-	4 909 240	250 222		0.050.574	
17	Regulatory Net Income REGINFO E55	1	1,898,349	358,222		2,256,571	
	BOOK TO TAX ADJUSTMENTS						
19	Additions:						
	Depreciation & Amortization	2	1,519,994	-112,742		1,407,252	
	Employee Benefit Plans - Accrued, Not Paid	3	0	0		0	
	Tax reserves - beginning of year	4		0		0	
	Reserves from financial statements - end of year	4		0		0	
	Regulatory Adjustments - increase in income Other Additions (See Tab entitled "TAXREC")	5	122-6-7	0		0	_
26		6		0		0	
27		6		0		0	
28	"Material Items from "TAXREC 2" worksheet	6	BASSASSASSAS	0		0	
29	Other Additions (not "Material") "TAXREC 2"	6		0		0	
30	Items on which true-up does not apply "TAXREC 3"			993,608		993,608	
31							
	Deductions: Input positive numbers						
	Capital Cost Allowance and CEC	7	1,000,872	595,049		1,595,921	
	Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes	8 9	0	0		0	<u> </u>
	Regulatory Adjustments - deduction for tax purposes in Item 5	10	U	0		0	
	Interest Expense Deemed/ Incurred	11	803,446	187,542		990,988	-
	Tax reserves - end of year	4	300, 1.0	0		0	
39	Reserves from financial statements - beginning of year	4		0		Ö	
	Contributions to deferred income plans	3		0		0	
	Contributions to pension plans	3		0		0	
	Interest capitalized for accounting but deducted for tax	11		0		0	
44	Other Deductions (See Tab entitled "TAXREC") "Material" Items from "TAXREC" worksheet	12		0		0	
45		12		0		0	
46		12		0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12		0		0	
48	Items on which true-up does not apply "TAXREC 3"			1,992,522	***************************************	1,992,522	
49							
50	TAXABLE INCOME/ (LOSS)		1,614,025	-1,536,025	Before loss C/F	78,000	
51	DI ENDED INCOME TAY DATE				****		
53	BLENDED INCOME TAX RATE Tab Tay Pates - Regulatory from Table 1: Actual from Table 2	10	00.000/	1,000001			
54	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%	-1.2000%		37.42%	
55	REGULATORY INCOME TAX		623,337	-623,337	Actual	0	
56			323,007	520,007	Actual	U	
57							
58	Miscellaneous Tax Credits	14		0	Actual	0	
59							
60	Total Regulatory Income Tax		623,337	-623,337	Actual	0	
61 62							
	II) CAPITAL TAXES						_
64	THE TAKE						
65	Ontario						
66	Base	15	24,210,042	5,618,228		29,828,270	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000	0		5,000,000	
68	Taxable Capital		19,210,042	5,618,228		24,828,270	
69 70	Pate Tay Potes Pogulator: Table 4: A-t 1 T. 1 - 2		0.002221				
71	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%	
72	Ontario Capital Tax		57,630	16.855	Overpaid	74,485	
73			57,000	10,000	Overpaid	74,400	
74	Federal Large Corporations Tax						
75	Base	18	24,210,042	5,122,982		29,333,024	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000	0		10,000,000	
77	Taxable Capital		14,210,042	5,122,982		19,333,024	
78 79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	1 22	0.00501/	0.000001		2 22 22 2	
80	Indie - Fax Nates - Negulatory, Table T; Actual, Table 3	20	0.2250%	0.0000%		0.2250%	
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)	-	31,973	11,527		43,499	
82	Less: Federal Surtax 1.12% x Taxable Income	21	18,077	-18,077		43,439	
83		1 -	. 5,017	10,011		U	
84	Net LCT		13,896	29,604		43,499	
85				1	V-1	-	

	A	В	С	D	E	F	I G I	Н
1	PILs TAXES - EB-2011-0178	ITEM	Initial	۲	M of F	M of F	Tax	• •
_	PILS DEFERRAL AND VARIANCE ACCOUNTS	11210	Estimate		Filing	Filing	Returns	
	TAX CALCULATIONS (TAXCALC)				Variance	Variance	- Itolaino	
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
	Utility Name: Kingston Hydro Corporation							
	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13	CONTRACTOR OF CO							
	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
	Income Tax (proxy tax is grossed-up)	22	997,338			Actual 2002	0	
$\overline{}$	LCT (proxy tax is grossed-up)	23	22,233			Actual 2002	43,499	
93	Ontario Capital Tax (no gross-up since it is deductible)	24	57,630	_		Actual 2002	74,485	
94								
_	Total Bill & for Pate Adjustment MUST ACREE WITH DOCS	- 05	1 077 001	-		A -41 0000	117.001	
96	Total PILs for Rate Adjustment MUST AGREE WITH 2002	25	1,077,201	\vdash		Actual 2002	117,984	
96	RAM DECISION			<u> </u>				
98						Assertion to the second		
	IV) FUTURE TRUE-UPS							
					DD"CC;	-		
100	IV a) Calculation of the True-up Variance In Additions:				DR/(CR)			
102	Employee Benefit Plans - Accrued, Not Paid Tax reserves deducted in prior year	3			0			
	Reserves from financial statements-end of year	4			0	- 10-100-00-0	ļ	
	Regulatory Adjustments						_	
	Other additions "Material" Items TAXREC	5 6			0		-	_
	Other additions "Material" Items TAXREC Other additions "Material" Items TAXREC 2	6			0		_	
	In Deductions - positive numbers	ь			U			
100	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
	Regulatory Adjustments	10			0			
	Interest Adjustment for tax purposes (See Below - cell E206)	11			105,890			
	Tax reserves claimed in current year	4			105,890			
	Reserves from F/S beginning of year	4		-	0		 	
	Contributions to deferred income plans	3			0		-	-
	Contributions to pension plans	3			0		-	
	Other deductions "Material" Items TAXREC	12			0			-
	Other deductions "Material" Item TAXREC 2	12		-	0			-
119	Otto dediction Material Roll 1704/202	12			-			
	Total TRUE-UPS before tax effect	26		=	-105,890			
121					100,000			
122	Income Tax Rate (excluding surtax) from 2002 Utility's tax return			х	37.42%			
123	•							
	Income Tax Effect on True-up adjustments			=	-39,624			
125						- 0.00		
	Less: Miscellaneous Tax Credits	14			0			
127								
	Total Income Tax on True-ups				-39,624			
129								
	Income Tax Rate used for gross-up (exclude surtax)				36.30%			
131								
	TRUE-UP VARIANCE ADJUSTMENT				-62,204			
133								
	IV b) Calculation of the Deferral Account Variance caused by							
	changes in legislation							
135	DECULATION TAYABLE WITH THE TOTAL TO							
400	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial							
	estimate column)			=	1,614,025			_
137	DEVISED CORDODATE INCOME TAY DATE							_
	REVISED CORPORATE INCOME TAX RATE			X	37.42%			_
139	DEVISED RECITI ATORY INCOME TAY				000.00			_
141	REVISED REGULATORY INCOME TAX			=	603,968			
	Lass: Povised Mispellaneous Tay Condita					With the second of the second		
143	Less: Revised Miscellaneous Tax Credits			-	0			
	Total Povisod Pogulaton Incomo Toy				000.000		1	
144	Total Revised Regulatory Income Tax			=	603,968		-	_
145	Less: Regulatory Income Tay reported in the Initial Estimate California (California)			-			1.	_
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)				600 007		1	
147	ooo,			-	623,337	***	-	
	Regulatory Income Tax Variance		,	=	-19,368	Mo		_
149				-	-19,308			
. 10	TANAN						4	

_								
-	A A	В	С	D	E	F	G	Н
1	PILS TAXES - EB-2011-0178	ITEM	Initial	\perp	M of F	M of F	Tax	-
3	PILS DEFERRAL AND VARIANCE ACCOUNTS		Estimate	+	Filing	Filing	Returns	—
4	TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)			+	Variance	Variance		
5		0		+ +	K-C	Explanation	Version 2009.1	-
6	Utility Name: Kingston Hydro Corporation	-		-			Version 2009.1	
7	Reporting period: 2002			+ +				
8							Column	
9	Days in reporting period:	365	days			and the second second	Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax					46 4 4 100 10 10 10 10		
	Base			=	24,210,042			
	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000	***************************************		_
154	Revised deemed taxable capital		-	=	19,210,042			_
	Rate - Tab Tax Rates cell C54		-		0.000001			-
156	Rate - Tab Tax Rates cell C54			X	0.3000%			-
	Revised Ontario Capital Tax			1 = 1	57,630			-
.07	Less: Ontario Capital Tax reported in the initial estimate column (Cell	+		+-+	37,030		1	1
158	C70)	1	1		57,630			1
	Regulatory Ontario Capital Tax Variance			=	0,000			
160								
	Federal LCT				Na Later Later			
	Base				24,210,042			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			[10,000,000			
	Revised Federal LCT			=	14,210,042			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51	1			0.2250%			
167	Gross Amount			\perp	0.1.070			_
	Less: Federal surtax	-		+	31,973			-
	Revised Net LCT			-	18,077 13,896			-
171	IVEAIREG MEC FO.1	1		- -	13,090			-
	Less: Federal LCT reported in the initial estimate column (Cell C82)	1		1-1	13,896			-
	Regulatory Federal LCT Variance	+		1 = 1	13,090			
174	galatory - outral 2011 Full till 100				<u> </u>			
175	Actual Income Tax Rate used for gross-up (exclude surtax)				36.30%			\vdash
176					The second second second second second		i	
	Income Tax (grossed-up)			+	-30,405			
178	LCT (grossed-up)			+	0			
	Ontario Capital Tax			+	0			
180								
182	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-30,405			<u> </u>
	TRUE-UP VARIANCE (from cell l130)	-		+.+	CO 004			
184	TROE-OF VARIANCE (ITOITI COLL 1130)	-		+	-62,204	***************************************		
	Total Deferral Account Entry (Positive Entry = Debit)	+		1=1	-92,609		-	
186	(Deferral Account Variance + True-up Variance)			+-+	-32,003		-	
187	(Laster Action Control of Control			1 1				
188	O Para de la companya del companya de la companya del companya de la companya de							
189		T		11				
	V) INTEREST PORTION OF TRUE-UP							
	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)			2	877,614			
	Interest phased-in (Cell C37)				803,446			
195	Vorience due to above in of debt are	-		+	= 1.126			<u> </u>
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision	-		<u> </u>	74,168			
198	according to the board's decision	-		+-+				
199	Other Interest Variances (i.e. Borrowing Levels			+-+				
200	Above Deemed Debt per Rate Handbook)			++			1	
	Interest deducted on MoF filing (Cell G37+G42)				983,504 Pe	er KHC Decision		
	Total deemed interest (REGINFO CELL D62)	1			877,614			
203	7							
	Variance caused by excess debt				105,890			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell E112)				105,890			
207								
208	Total Interest Variance				-31,722			
209 210				-		***************************************		
210		-		+		And the second s		
211		1	l	\perp				

	A	В	С	D	_	F
1	PILs TAXES - EB-2011-0178	LINE	M of F	Non-wires	E Wires-only	F
2	TAX RETURN RECONCILIATION (TAXREC)	LINE	Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	0)	Return			
_	Section A: Identification:				Version 2009.1	
7	Utility Name: Kingston Hydro Corporation					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
	Please enter the Materiality Level :		30,263	< - enter materiality	level	
14	(0.25% x Rate Base x CER)	Y/N	Y	- enter materiality	16461	
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire	worksh	eet.)			
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
26	If required please change the descriptions except for amortization, interest	expense	and provision for it	come tax		
$\overline{}$	Please enter the non-wire operation's amount as a positive number, the pro-	ogram a	utomatically treats a	ll amounts		
28	in the "non-wires elimination column" as negative values in TAXREC and T.	AXREC	2.			
29						
	Income:	-	50.010.:05		F0 010 1==	
31	Service Revenue Other Income	+	53,619,495 8,190,517		53,619,495	
33	Miscellaneous income	+	8,190,517 647,712		8,190,517 647,712	
34	Miscellaneous income	+	547,712		047,712	
35		+			0	
	Revenue should be entered above this line					
37	Costs and Expenses:					
39	Costs and Expenses: Cost of energy purchased	-	53,619,495		53,619,495	
40	Administration	-	1,766,875		1,766,875	-
41	Customer billing and collecting	-	1,713,141		1,713,141	
42	Operations and maintenance	-	1,694,390		1,694,390	
43	Amortization	-	1,407,252		1,407,252	
44	Ontario Capital Tax	-			0	
45 46	Reg Assets	-			0	
47		-			0	
48		-			0	
49					- U	
50	Net Income Before Interest & Income Taxes EBIT	=	2,256,571	0	2,256,571	
	Less: Interest expense for accounting purposes	-	990,988		990,988	
52	Provision for payments in lieu of income taxes	-	174,264		174,264	
53	Net Income (loss) (The Net Income (loss) on the MoF column should equal to the net income (loss)	=	1,091,319	0	1,091,319	
54	per financial statements on Schedule 1 of the tax return.)					
55						
	Section C: Reconciliation of accounting income to taxable income					
	From T2 Schedule 1 BOOK TO TAX ADDITIONS:					
	Provision for income tax	+	96,264	0	96,264	
60	Federal large corporation tax	+	30,204	U	90,264	
61	Depreciation & Amortization	+	1,407,252	0	1,407,252	
	Employee benefit plans-accrued, not paid	+		0	0	
	Tax reserves - beginning of year	+	0	0	0	
	Reserves from financial statements- end of year Regulatory adjustments on which true-up may apply (see A66)	+	0	0	0	
	Items on which true-up does not apply "TAXREC 3"		993,608	0	993,608	
	Material addition items from TAXREC 2	+	993,008	0	993,608	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		2,497,124	0	2,497,124	
71	Other Additions: (Please explain the nature of the additions)					
	Recapture of CCA	+			0	
	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78 79	WARE CONTRACTOR OF THE CONTRAC	+			0	
80	Total Other Additions	+ =	0	0	0	-
81		100	U	U	0	
82	Total Additions	=	2,497,124	0	2,497,124	
83	Popon Material Additions					
84	Recap Material Additions:			_		
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	

	A	В	C	D	E	F
1	PILs TAXES - EB-2011-0178	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)	3184	0	0	0	
94	Total Other Additions .	19.5	0	0	0	
95						