

207 Division St., P.O. Box 577, Cobourg, ON. K9A 4L3 • www.lusi.on.ca • Tel: (905) 372-2193 • Fax: (905) 372-2581

Board Secretary Ontario Energy Board 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4

May 7, 2012

Dear Ms. Walli,

Re: Lakefront Utilities Inc. EB-2011-0250

Lakefront Utilities Inc. (LUI) hereby submits its hard copies to the Ontario Energy Board ("the Board").

Please find attached to this cover letter:

- 1 hard copy of the Final Revenue Requirement Work Form in proceeding EB-2011-0250
- 1 hard copy of the Final 2012 Tariff of Rates and Charges in proceeding EB-2011-0250

A copy of the Final Revenue Requirement Work Form, and a copy of the Final Proposed 2012 Tariff of Rates and Charges in proceeding EB-2011-0250 have also been filed through the Web Portal and electronic copies forwarded to all Intervenors in EB-2011-0250

In the event of any additional information, questions or concerns, please contact Jennifer Theoret, Director, Finance and Compliance, at <u>jtheoret@lusi.on.ca</u> or (905) 372-2193.

Sincerely,

{Original Signed}

Jennifer Theoret, CA Director, Finance and Compliance Lakefront Utilities Inc.

Cc: Dereck Paul, President, LUI James C. Sidlofsky, Borden Ladner Gervais, LLP Intervenors in proceeding EB-2011-0250



Application Contact Information

Name:	Jennifer Theoret
Title:	Director, Finance and Regulatory Compliance
Phone Number:	905 372 2193
Email Address:	jtheoret@lusi.on.ca

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Version 2.20

7. Cost_of_Capital

8. Rev_Def_Suff

10A. Bill Impacts - Residential 10B. Bill Impacts - GS LT 50kW

9. Rev_Reqt

Lakefront Utilities Inc. **Table of Contents**

1. Info

2. Table of Contents

3. Data_Input_Sheet

4. Rate_Base

5. Utility Income

6. Taxes_PILs

Notes:

- Pale green cells represent inputs Pale green boxes at the bottom of each page are for additional notes Pale yellow cells represent drop-down lists (1) (2) (3) (4) (5)
- Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled. Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel



Version 2.20

Lakefront Utilities Inc. Data Input⁽¹⁾

		Initial Application		Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision
	Rate Base							
	Gross Fixed Assets (average)	\$22,295,173		(\$41,855)	\$ 22,253,318			\$22,253,318
	Accumulated Depreciation (average)	(\$8,695,275)	(5)	\$140,633	(\$8,554,642)			(\$8,554,642)
	Allowance for Working Capital:							
	Controllable Expenses	\$3,116,856		(\$547,686)	\$ 2,569,170			\$2,569,170
	Cost of Power	\$23,056,611		\$783,181	\$ 23,839,792			\$23,839,792
	Working Capital Rate (%)	15.00%			15.00%			15.00%
2	Utility Income							
	Operating Revenues:							
	Distribution Revenue at Current Rates	\$4,008,801		\$0	\$4,008,801			
	Distribution Revenue at Proposed Rates	\$4,752,742		(\$713,236)	\$4,039,506			
	Other Revenue:							
	Specific Service Charges	\$126,500		\$0	\$126,500			
	Late Payment Charges	\$63,140		\$0	\$63,140			
	Other Distribution Revenue	\$160,322		\$0	\$160.322			
	Other Income and Deductions	\$28,500		\$0	\$28,500			
	Total Revenue Offsets	\$378,462	(7)	\$0	\$378,462			
			• •	• •				
	Operating Expenses:							
	OM+A Expenses	\$3,067,314		(\$547,686)	\$ 2,519,628			\$2,519,628
	Depreciation/Amortization	\$816,209		(\$76,968)	\$ 739,241			\$739,241
	Property taxes	\$49,542		\$ -	\$ 49,542			\$49,542
	Other expenses							
	Taxes/PILs							
	Taxable Income:							
		(\$479,707)	(3)		(\$523,689)			
	Adjustments required to arrive at taxable income		• •					
	Utility Income Taxes and Rates:							
	Income taxes (not grossed up)	\$29,742			\$18.685			
	Income taxes (grossed up)	\$35,198			\$22,112			
	Federal tax (%)	15.00%			15.00%			15.00%
	Provincial tax (%)	0.50%			0.50%			0.50%
	Income Tax Credits	0.0070			0.0070			0.0070
	Capitalization/Cost of Capital							
	Capital Structure:							
	Long-term debt Capitalization Ratio (%)	56.0%			56.0%			56.0%
	Short-term debt Capitalization Ratio (%)	4.0%	(2)		4.0%	(2)		4.0%
	Common Equity Capitalization Ratio (%)	40.0%	()		40.0%	()		40.0%
	Prefered Shares Capitalization Ratio (%)	101070			101070			101070
		100.0%			 100.0%			100.0%
	Cost of Capital							
	Long-term debt Cost Rate (%)	4.83%			4.33%			4.33%
	Short-term debt Cost Rate (%)	2.46%			2.08%			2.08%
	Common Equity Cost Rate (%)	9.58%			9.12%			9.12%

Notes:

Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue General Requirement). Sheets 4 through 9 to not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet. All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

- 4.0% unless an Applicant has proposed or been approved for another amount.

Net of addbacks and deductions to arrive at taxable income.

- (1) (2) (3) (4) (5) (6) Average of Gross Fixed Assets at beginning and end of the Test Year

Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount. Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

(7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement



Version 2.20

Lakefront Utilities Inc. Rate Base and Working Capital

Rate Base

	Rule Dube						
Line No.	Particulars	_	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1 2 3	Gross Fixed Assets (average) Accumulated Depreciation (average) Net Fixed Assets (average)	(3) _(3) (3)	\$22,295,173 (\$8,695,275) \$13,599,898	<mark>(\$41,855)</mark> \$140,633 \$98,778	\$22,253,318 (\$8,554,642) \$13,698,676	\$ - <u>\$ -</u> \$ -	\$22,253,318 (\$8,554,642) \$13,698,676
4	Allowance for Working Capital	_(1)	\$3,926,020	\$35,324	\$3,961,344	\$ -	\$3,961,344
5	Total Rate Base	-	\$17,525,918	\$134,102	\$17,660,020	<u> </u>	\$17,660,020

Allowance for Working Capital - Derivation

(1)	Allowance for workin	ig Capital					
6 7 8	Controllable Expenses Cost of Power Working Capital Base		\$3,116,856 \$23,056,611 \$26,173,467	(\$547,686) \$783,181 \$235,495	\$2,569,170 \$23,839,792 \$26,408,962	\$ - \$ - \$ -	\$2,569,170 \$23,839,792 \$26,408,962
9	Working Capital Rate %	(2)	15.00%	0.00%	15.00%	0.00%	15.00%
0	Working Capital Allowance	=	\$3,926,020	\$35,324	\$3,961,344	\$ -	\$3,961,344

10 <u>Notes</u> (2) (3)

6 7 8

9

Some Applicants may have a unique rate as a result of a lead-lag study. Average of opening and closing balances for the year.

5



Version 2.20

Lakefront Utilities Inc. **Utility Income**

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$4,752,742	(\$713,236)	\$4,039,506	\$ -	\$4,039,506
2	Other Revenue (1	\$378,462	<u> </u>	\$378,462	<u> </u>	\$378,462
3	Total Operating Revenues	\$5,131,204	(\$713,236)	\$4,417,968	<u> </u>	\$4,417,968
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$3,067,314 \$816,209 \$49,542 \$ - \$ - \$ -	(\$547,686) (\$76,968) \$ - \$ - \$ - \$ -	\$2,519,628 \$739,241 \$49,542 \$ -	\$ - \$ - \$ - \$ - \$ -	\$2,519,628 \$739,241 \$49,542 \$ -
9	Subtotal (lines 4 to 8)	\$3,933,065	(\$624,654)	\$3,308,411	\$ -	\$3,308,411
10	Deemed Interest Expense	\$491,287	(\$48,080)	\$443,207	(\$294)	\$442,913
11	Total Expenses (lines 9 to 10)	\$4,424,351	(\$672,734)	\$3,751,618	(\$294)	\$3,751,324
12	Utility income before income taxes	\$706,853	(\$40,503)	\$666,350	\$294	\$666,644
13	Income taxes (grossed-up)	\$35,198	(\$13,085)	\$22,112	\$ -	\$22,112
14	Utility net income	\$671,655	(\$27,417)	\$644,238	\$294	\$644,531
Notes	Other Revenues / Revenu	e Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions Total Revenue Offsets	\$126,500 \$63,140 \$160,322 \$28,500 \$378,462	\$ - \$ - \$ - \$ - <u>\$ -</u>	\$126,500 \$63,140 \$160,322 \$28,500 \$378,462	\$	\$126,500 \$63,140 \$160,322 \$28,500 \$378,462

4





Version 2.20

Lakefront Utilities Inc. Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$671,593	\$644,238	\$644,238
2	Adjustments required to arrive at taxable utility income	(\$479,707)	(\$523,689)	(\$479,707)
3	Taxable income	\$191,886	\$120,548	\$164,531
	Calculation of Utility income Taxes			
4	Income taxes	\$29,742	\$18,685	\$18,685
6	Total taxes	\$29,742	\$18,685	\$18,685
7	Gross-up of Income Taxes	\$5,456	\$3,427	\$3,427
8	Grossed-up Income Taxes	\$35,198	\$22,112	\$22,112
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$35,198	\$22,112	\$22,112
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 0.50% 15.50%	15.00% 0.50% 15.50%	15.00% 0.50% 15.50%

Notes



Version 2.20

Lakefront Utilities Inc. Capitalization/Cost of Capital

Line No.	Particulars	Сар	italization Ratio	Cost Rate	Return			
			Initial Application					
	Debt	(%)	(\$)	(%)	(\$)			
1	Long-term Debt	56.00%	\$9,814,514	4.83%	\$474,041			
2	Short-term Debt	4.00%	\$701,037	2.46%	\$17,246			
3	Total Debt	60.00%	\$10,515,551	4.67%	\$491,287			
	Equity							
4	Common Equity	40.00%	\$7,010,367	9.58%	\$671,593			
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -			
6	Total Equity	40.00%	\$7,010,367	9.58%	\$671,593			
7	Total	100.00%	\$17,525,918	6.64%	\$1,162,880			

		S	Settlement Agreement		
	Debt	(%)	(\$)	(%)	(\$)
1 2 3	Long-term Debt Short-term Debt Total Debt	56.00% 4.00% 60.00%	\$9,889,611 \$706,401 \$10,596,012	4.33% 2.08% 4.18%	\$428,514 \$14,693 \$443,207
4 5 6	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$7,064,008 \$- \$7,064,008	9.12% 0.00% 9.12%	\$644,238 <u>\$ -</u> \$644,238
7	Total	100.00%	\$17,660,020	6.16%	\$1,087,444

			Per Board Decision		
	Debt	(%)	(\$)	(%)	(\$)
8 9 10	Long-term Debt Short-term Debt Total Debt	56.00% 4.00% 60.00%	\$9,889,611 \$706,401 \$10,596,012	4.33% 2.08% 4.18%	\$428,220 \$14,693 \$442,913
11 12 13	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$7,064,008 \$- \$7,064,008	9.12% 0.00% 9.12%	\$644,238 <u>\$-</u> \$644,238
14	Total	100.00%	\$17,660,020	6.16%	\$1,087,151

<u>Notes</u> (1)

4.0% unless an Applicant has proposed or been approved for another amount.



Version 2.20

Lakefront Utilities Inc. Revenue Deficiency/Sufficiency

		Initial Appl	ication	Settlement /	Agreement	Per Board D	ecision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2	Revenue Deficiency from Below Distribution Revenue	\$4,008,801	\$743,880 \$4,008,862	\$4.008.801	\$30,705 \$4,008,801	\$4,008,801	\$30,411 \$4,009,094
3	Other Operating Revenue Offsets - net	\$378,462	\$378,462	\$378,462	\$378,462	\$378,462	\$378,462
4	Total Revenue	\$4,387,263	\$5,131,204	\$4,387,263	\$4,417,968	\$4,387,263	\$4,417,968
5	Operating Expenses	\$3,933,065	\$3,933,065	\$3,308,411	\$3,308,411	\$3,308,411	\$3,308,411
6	Deemed Interest Expense	\$491,287	\$491,287	\$443,207	\$443,207	\$442,913	\$442,913
	Total Cost and Expenses	\$4,424,351	\$4,424,351	\$3,751,618	\$3,751,618	\$3,751,324	\$3,751,324
7	Utility Income Before Income Taxes	(\$37,089)	\$706,853	\$635,645	\$666,350	\$635,938	\$666,644
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$479,707)	(\$479,707)	(\$523,689)	(\$523,689)	(\$523,689)	(\$523,689)
9	Taxable Income	(\$516,796)	\$227,146	\$111,956	\$142,661	\$112,249	\$142,954
10 11	Income Tax Rate Income Tax on Taxable Income	15.50% <mark>(\$80,103)</mark>	15.50% \$35,208	15.50% \$17,353	15.50% \$22,112	15.50% \$17,399	15.50% \$22,158
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	\$43,015	\$671,655	\$618,292	\$644,238	\$618,540	\$644,531
14	Utility Rate Base	\$17,525,918	\$17,525,918	\$17,660,020	\$17,660,020	\$17,660,020	\$17,660,020
	Deemed Equity Portion of Rate Base	\$7,010,367	\$7,010,367	\$7,064,008	\$7,064,008	\$7,064,008	\$7,064,008
15	Income/(Equity Portion of Rate Base)	0.61%	9.58%	8.75%	9.12%	8.76%	9.12%
16	Target Return - Equity on Rate Base	9.58%	9.58%	9.12%	9.12%	9.12%	9.12%
17	Deficiency/Sufficiency in Return on Equity	-8.97%	0.00%	-0.37%	0.00%	-0.36%	0.00%
18	Indicated Rate of Return	3.05%	6.64%	6.01%	6.16%	6.01%	6.16%
19	Requested Rate of Return on Rate Base	6.64%	6.64%	6.16%	6.16%	6.16%	6.16%
20	Deficiency/Sufficiency in Rate of Return	-3.59%	0.00%	-0.15%	0.00%	-0.15%	0.00%
21	Target Return on Equity	\$671,593	\$671,593	\$644,238	\$644,238	\$644,238	\$644,238
22	Revenue Deficiency/(Sufficiency)	\$628,578	\$62	\$25,946	\$0	\$25,698	\$294
23	Gross Revenue Deficiency/(Sufficiency)	\$743,880 (1)		\$30,705 (1)	\$30,411 (1)	

Notes: (1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

0.958805327 \$713,236

Lakefront Utilities Inc. EB-2011-0250 Draft Rate Order



Ontario Energy Board REVENUE REQUIREMENT WORK FORM

Version 2.20

Lakefront Utilities Inc. **Revenue Requirement**

Line No.	Particulars	Application		Settlement Agreement		Per Board Decision
1	OM&A Expenses	\$3,067,314		\$2,519,628		\$2,519,628
2	Amortization/Depreciation	\$816,209		\$739,241		\$739,241
3	Property Taxes	\$49,542		\$49,542		\$49,542
5	Income Taxes (Grossed up)	\$35,198		\$22,112		\$22,112
6	Other Expenses	\$ -				
7	Return					
	Deemed Interest Expense	\$491,287		\$443,207		\$442,913
	Return on Deemed Equity	\$671,593		\$644,238		\$644,238
8	Service Revenue Requirement					
Ū	(before Revenues)	\$5,131,142		\$4,417,968		\$4,417,674
9	Revenue Offsets	\$378,462		\$378,462		\$ -
10	Base Revenue Requirement	\$4,752,680		\$4,039,506		\$4,417,674
11	Distribution revenue	\$4,752,742		\$4,039,506		\$4,039,506
12	Other revenue	\$378,462		\$378,462		\$378,462
13	Total revenue	\$5,131,204		\$4,417,968		\$4,417,968
14	Difference (Total Revenue Less Distribution Revenue					
	Requirement before Revenues)	\$62	(1)	\$0	(1)	\$294 (1)

<u>Notes</u> (1)

Line 11 - Line 8



Version 2.20

• Application of New Loss Factor to all Lakefront Utilities Inc.

Bill Impacts - Residential

		Consumption		800	kWh										
			[Current E	Board-App	rov	ed		Р	roposed				Imp	oact
		Charge Unit		Rate (\$)	Volume		harge (\$)		Rate (\$)	Volume	(Charge (\$)	\$ (Change	%
1	Monthly Service Charge	monthly	\$	9.2900	1	\$	9.29	\$	9.9200	1	\$	9.92	\$	0.63	6.78%
2	Smart Meter Rate Adder	1			1	\$	-			1	\$	-	\$	-	
3	Service Charge Rate Adder(s)				1	\$	-	\$	-	1	\$	-	\$	-	
4	Service Charge Rate Rider(s)				1	\$	-			1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$	0.0134	800	\$	10.72	\$	0.0143	800	\$	11.44	\$	0.72	6.72%
6	Low Voltage Rate Adder	per kWh	\$	0.0013	800	\$	1.04	\$	0.0013	800	\$	1.04	\$	-	0.00%
7	Volumetric Rate Adder(s)				800	\$	-			800	\$	-	\$	-	
8	Volumetric Rate Rider(s)				800	\$	-			800	\$	-	\$	-	
9	Smart Meter Disposition Rider				800	\$	-			800	\$	-	\$	-	
10	LRAM & SSM Rate Rider	per kWh	\$	0.0011	800	\$	0.88	\$	0.0002	800	\$	0.19	-\$	0.69	-78.74%
11	Deferral/Variance Account	per kWh	\$	0.0014	800	\$	1.12	-\$	0.0013	800	-\$	1.06	-\$	2.18	-194.35%
	Disposition Rate Rider														
12	Stranded Meter Rider	monthly	\$	-	1	\$	-	\$	2.1696	1	\$	2.17	\$	2.17	
13	Smart Meter Rate Rider	monthly	\$	2.5000	1	\$	2.50	-\$	0.3837	1	-\$	0.38	-\$	2.88	-115.35%
14	Late Payment Penalty	monthly	\$	0.1800	1	\$	0.18				\$	-	-\$	0.18	-100.00%
15						\$	-				\$	-	\$	-	
16	Sub-Total A - Distribution					\$	25.73				\$	23.32	-\$	2.41	-9.38%
17	RTSR - Network	per kWh	\$	0.0054	843.28	\$	4.55	\$	0.0055	845.2	\$	4.69	\$	0.14	2.97%
18	RTSR - Line and	per kWh	\$	0.0043	843.28	¢	3.63	\$	0.0044	845.2	\$	3.72	\$	0.09	2.53%
	Transformation Connection		φ	0.0043	043.20	φ	3.03	φ	0.0044	040.2	Ģ	3.72	Φ	0.09	2.55%
19	Sub-Total B - Delivery					\$	33.91				\$	31.72	-\$	2.19	-6.45%
	(including Sub-Total A)														
20	Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0065	843.28	\$	5.48			845.2	\$	-	-\$	5.48	-100.00%
21	Rural and Remote Rate Protection (RRRP)				843.28	\$	-			845.2	\$	-	\$	-	
22	Special Purpose Charge	per kWh	\$	-	843.28	\$	-	\$	-	845.2	\$	-	\$	-	
23	Standard Supply Service Charge				1	\$	-			1	\$	-	\$	-	
24	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	800	\$	5.60			800	\$	-	-\$	5.60	-100.00%
25	Energy					\$	-	\$	0.0129	845.2		10.92	\$	10.92	
26	First Block	per kWh	\$	0.0650	600	\$	39.00	\$	0.0650	600		39.00	\$	-	0.00%
27	Balance Block	per kWh	\$	0.0750	243	\$	18.23	\$	0.0750	245.22		18.39	\$	0.17	0.91%
28	Total Bill (before Taxes)						102.22				\$	100.04	-\$	2.18	-2.13%
29	HST			13%		\$	13.29		13%		\$	13.00	-\$	0.28	-2.13%
30	Total Bill (including Sub-total B)					\$	115.50					113.04	-\$	2.46	-2.13%
31	Ontario Clean Energy Benefit (OCEB)			-10%		-\$	11.55		-10%		-\$	11.30	\$	0.25	-2.16%
32	Total Bill (including OCEB)					\$	103.95				\$	101.74	-\$	2.21	-2.13%
33	Loss Factor (%)	Note 1		5.41%					5.65%						

Notes:

(1): Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage. Existing Loss Factor 1.0541 Proposed Loss Factor 1.0565



Version 2.20

Lakefront Utilities Inc. Bill Impacts - General Service < 50 kW

• Application of New Loss Factor to all applicable items

• Application of new Loss Factor to Delivery Items Only

		Consumption	2000	kWh										
			 Current Board-Approved Proposed			Impact		act						
			Rate	Volume		harge		Rate	Volume	(Charge		\$	%
		Charge Unit	(\$)			(\$)		(\$)			(\$)	Cł	nange	Change
1	Monthly Service Charge	monthly	\$ 22.5000	1	\$	22.50	\$	22.7000	1	\$	22.70	\$	0.20	0.89%
2	Smart Meter Rate Adder			1	\$	-			1	\$	-	\$	-	
3	Service Charge Rate Adder(s)	per kWh	\$ 0.4400	1	\$	0.44	\$	-	1	\$	-	-\$	0.44	-100.00%
4	Service Charge Rate Rider(s)			1	\$	-			1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$ 0.0081	2000	\$	16.20	\$	0.0082	2000		16.40	\$	0.20	1.23%
6	Low Voltage Rate Adder	per kWh	\$ 0.0012	2000	\$	2.40	\$	0.0012	2000	\$	2.40	\$	-	0.00%
7	Volumetric Rate Adder(s)			2000	\$	-			2000	\$	-	\$	-	
8	Volumetric Rate Rider(s)			2000	\$	-			2000	\$	-	\$	-	
9	Smart Meter Disposition Rider			2000	\$	-			2000	\$	-	\$	-	
10	LRAM & SSM Rider	per kWh	\$ 0.0002	2000	\$	0.40	\$	0.0002	2000	\$	0.39	-\$	0.01	-3.35%
11	Deferral/Variance Account	per kWh	\$ 0.0015	2000	\$	3.00	-\$	0.0011	2000	-\$	2.28	-\$	5.28	-175.93%
	Disposition Rate Rider													
12	Stranded Meter Rider	monthly	\$ 2.5000	1	\$	2.50	\$	2.1696	1	\$	2.17	-\$	0.33	-13.22%
13	Smart Meter Rate Rider	monthly	\$ 2.5000	1	\$	2.50	\$	1.6616	1	\$	1.66	-\$	0.84	-33.54%
14					\$	-				\$	-	\$	-	
15					\$	-				\$	-	\$	-	
16	Sub-Total A - Distribution				\$	49.94				\$	43.44	-\$	6.50	-13.02%
17	RTSR - Network	per kWh	\$ 0.0049	2108.2	\$	10.33	\$	0.0050	2113	\$	10.64	\$	0.31	2.97%
18	RTSR - Line and	per kWh	\$ 0.0039	2108.2	\$	8.22	\$	0.0040	2113	\$	8.43	\$	0.21	2.53%
	Transformation Connection													
19	Sub-Total B - Delivery				\$	68.49				\$	62.51	-\$	5.99	-8.74%
	(including Sub-Total A)													
20	Wholesale Market Service	per kWh	\$ 0.0065	2108.2	\$	13.70	\$	0.0063	2113	\$	13.31	-\$	0.39	-2.86%
	Charge (WMSC)													
21	Rural and Remote Rate			2108.2	\$	-			2113	\$	-	\$	-	
	Protection (RRRP)													
22	Special Purpose Charge	per kWh	\$ -	2108.2	\$	-	\$	-	2113	\$	-	\$	-	
23	Standard Supply Service Charge			1	\$	-			1	\$	-	\$	-	
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$	13.97	\$	0.0070	2000	\$	14.00	\$	0.03	0.23%
25	Energy			2108.2	\$	-			2113	\$	-	\$	-	
26	First Block	per kWh	\$ 0.0650	600	\$	39.00	\$	0.0650	600		39.00	\$	-	0.00%
27	Balance Block	per kWh	\$ 0.0750	1508.2	\$	113.12	\$	0.0750	1513	\$	113.48	\$	0.36	0.32%
28	Total Bill (before Taxes)				\$	248.28				\$	242.29	-\$	5.98	-2.41%
29	HST		13%		\$	32.28		13%		\$	31.50	-\$	0.78	-2.41%
30	Total Bill (including Sub-total				\$	280.55				\$	273.79	-\$	6.76	-2.41%
	В)						L							
31	Ontario Clean Energy Benefit		-10%		-\$	28.06		-10%		-\$	27.38	\$	0.68	-2.42%
	(OCEB)													
32	Total Bill (including OCEB)				\$	252.49	L			\$	246.41	-\$	6.08	-2.41%
33	Loss Factor	(1)	5.41%					5.65%						

Notes:

(1): See Note (1) from Sheet 10A. Bill Impacts - Residential

2012 Tariff of Rates and Charges

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.92
Smart Meter Disposition Rider – effective until April 30, 2013	\$	(0.38)
Stranded Assets Rate Rider – effective until April 30, 2013	\$	2.17
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Global Adjustment Sub-Account Disposition	\$/kWh \$/kWh	0.0143 0.0013
Applicable only for Non-RPP Customers – effective until April 30, 2016	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) -effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) – effective until April 30, 2013	\$/kwh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate\$/kWhRural Rate Protection Charge\$/kWhStandard Supply Service – Administrative Charge (if applicable)\$	0.0052 0.0011 0.25
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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

Service Charge	\$	22.70
Smart Meter Disposition Rider – effective until April 30, 2013	\$	1.66
Stranded Assets Rate Rider – effective until April 30, 2013	\$	2.17
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Global Adjustment Sub-Account Disposition	\$/kWh \$/kWh	0.0082 0.0012
Applicable only for Non-RPP Customers – effective until April 30, 2016	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2016	\$/kWh	(0.0011)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) – effective until April 30, 2013	\$/kwh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

Service Charge Stranded Assets Rate Rider – effective until April 30, 2013	\$ \$	76.85 2.17
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Global Adjustment Sub-Account Disposition	\$/kW \$/kW	3.4072 0.4778
Applicable only for Non-RPP Customers – effective until April 30, 2016 Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2016	\$/kW \$/kW \$/kw	(0.0723) (0.3813) 0.0069
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) – effective until April 30, 2013 Retail Transmission Rate – Network Service Rate	\$/kw \$/kW	0.0069 2.0534
Retail Transmission Rate – Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES – Regulatory Component	\$/kW	1.5822

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Intermediate 3000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

Service Charge	\$	4,070.33
Stranded Assets Rate Rider – effective until April 30, 2013	\$	2.17
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Global Adjustment Sub-Account Disposition	\$/kW \$/kW	1.5832 0.5635
Applicable only for Non-RPP Customers – effective until April 30, 2016	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2016	\$/kW	(0.3497)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) – effective until April 30, 2013	\$/kw	0.0149
Retail Transmission Rate – Network Service Rate	\$/kW	2.2965
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8660
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

Service Charge (per Customer)	\$	13.49
Distribution Volumetric Rate	\$/kWh	0.0352
Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2016	\$/kWh \$/kWh	0.0015 (0.0020)
Rate Rider for Global Adjustment Sub-Account Disposition Applicable only for Non-RPP Customers – effective until April 30, 2016	\$/kW	(0.0002)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0059 0.0049
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.70
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Global Adjustment Sub-Account Disposition	\$/kW \$/kW	11.5647 0.3771
Applicable only for Non-RPP Customers – effective until April 30, 2016	\$/kW	(0.0733)
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2016	\$/kW	(0.5618)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5563
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2486

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2016 Rate Rider for Global Adjustment Sub-Account Disposition Applicable only for Non-RPP Customers – effective until April 30, 2016	\$/kW \$/kW \$/kW \$/kW	24.4759 0.3694 (0.6336) (0.0740)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	1.5487 1.2231
MONTHLY RATES AND CHARGES – Regulatory Component		

Rural Rate Protection Charge\$/kWh0.0011Standard Supply Service – Administrative Charge (if applicable)\$0.25	0	\$/kWh \$/kWh \$	
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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

5.25

\$

ALLOWANCES

Transformer Allowance for Ownership - General Service 50 to 4,999 kW customers - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	¢	15.00
Statement of Account	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	15.00
Pulling post-dated cheques	Ψ ¢	15.00
Request for other billing information	\$ \$	15.00
Easement Letter	Ψ S	15.00
Income tax letter	\$ \$	15.00
Credit reference/credit check (plus credit agency costs)	Ψ S	15.00
Returned Cheque charge (plus bank charges)	\$ \$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	Š	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	Ŧ	
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$ \$ \$ \$ \$ \$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – o/h – no transformer	\$	500.00
Temporary service install & remove – u/g - no transformer	\$	300.00
Temporary service install & remove – o/h –with transformer	\$	1000.00
Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device - after regular hours	\$ \$ \$ \$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	110.00
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required	weekly until line	repaired
	\$	60.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retail	er\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		. ,
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	n/a
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0465
Total Loss Factor – Primary Metered Customer > 5,000 kW	n/a