

RIDEAU ST. LAWRENCE DISTRIBUTION INC. (RSL)
2012 RATE APPLICATION (EB-2011-0274)

VECC INTERROGATORIES (ROUND #1)

RATE BASE

1. Reference: Exhibit 2, Schedule 1, Table 2.1

Please restate Table 2.1 showing the 2011 and 2012 Summary of Rate in CGAAP and with the addition of a row showing the adjustments for MIFRS.

Table 2.1 has been updated to show the 2011 and 2012 Summary of Rate Base in CGAAP and with the addition of a row showing the adjustments for MIFRS.

Table 2.1 - Updated

Summary of Rate Base						
	2008 Board Approved	Actual 2008	Actual 2009	Actual 2010	2011 Bridge MIFRS	2012 Test MIFRS
Distribution Expenses						
Distribution Expenses - Operation	189,708	189,498	232,774	178,302	310,045	309,662
Distribution Expenses - Maintenance	401,986	268,548	292,592	346,408	401,700	411,374
Billing and Collecting	363,576	395,414	429,851	422,655	422,000	391,300
Community Relations	254	486	9,220	450	3,500	3,500
Administrative & General Expenses	631,102	629,125	653,416	695,208	669,264	775,892
Taxes Other than Income Taxes	22,426	21,292	20,755	21,558	22,400	23,300
<u>Less: Capital Taxes within 6105</u>	0	0	0	0	0	0
Total Eligible Distribution Expenses	1,609,052	1,504,363	1,638,607	1,664,583	1,828,909	1,915,028
	2008 Board Approved	Actual 2008	Actual 2009	Actual 2010	2011 Bridge MIFRS	2012 Test MIFRS
Power Supply Expenses						
Power Purchased	6,966,881	6,728,403	7,132,007	7,174,199	7,727,381	8,370,389
Wholesale Market Services	770,074	620,540	582,597	484,015	746,769	711,086
Charges - NW	564,748	592,958	540,602	616,962	660,850	681,913
Charges - CN	525,187	539,938	483,115	542,832	517,418	554,698
Rural Rate Assistance	12,004	121,335	140,879	151,571	0	0
Low Voltage Charges	192,735	168,168	99,554	162,271	182,627	181,008
Power Supply Expenses - Total	9,031,629	8,771,341	8,978,754	9,131,849	9,835,045	10,499,095
Working Capital Total	10,640,681	10,275,704	10,617,362	10,796,432	11,663,954	12,414,122
Working Capital Allowance @ 15%	1,596,102	1,541,356	1,592,604	1,619,465	1,749,593	1,862,118
	2008 Board Approved	Actual 2008	Actual 2009	Actual 2010	2011 Bridge MIFRS	2012 Test MIFRS
Fixed Assets						
Gross Fixed Assets	5,237,872	5,216,079	5,759,089	7,170,977	7,591,516	7,976,516
Accumulated Depreciation-CGAAP	1,377,847	1,367,600	1,643,983	2,023,384	2,330,569	2,780,494
Accumulated Depreciation-Reduction to MIFRS		0	0	0	-88,291	-173,817
Net Accumulated Depreciation	1,377,847	1,367,600	1,643,983	2,023,384	2,242,278	2,606,677
Net Book Value	3,860,025	3,848,480	4,115,106	5,147,593	5,349,238	5,369,839
Average Net book Value	3,678,402	3,674,703	3,981,793	4,631,349	5,248,415	5,359,538
Rate Base	5,274,504	5,216,059	5,574,397	6,250,814	6,998,008	7,221,657

2. Reference: Exhibit 2, Schedule 6, Table 2.12

- a) Please confirm the accuracy/purpose of Table 2.12. The evidence states that the table shows year-over-year capital additions. Yet at page 22 of Schedule 6 it states that 2008 actual capital contributions were \$361,204. Table 2.12 shows a figure of negative \$102,482 for 2008.

The table 2.12 negative figure of \$102,482 for 2008, is for the 2008 Contributions only, while Schedule 6 provides the Contributions since RSL's inception – "to-date".

- b) In respect to years 2011 and 2012 are these shown in CGAAP or MIFRS format?

Years 2011 and 2012 are in MIFRS format.

- c) Please update Table 2.12 to be in CGAAP format showing separate rows for the addition of smart meter additions and the adjustment for MIFRS.

Table 2.12 has been updated to be in CGAAP format showing separate rows for the addition of smart meter additions and the adjustment for MIFRS. The updated Table is shown as VECC Exhibit 2c.

Rows have been added for the smart meter additions. There are no adjustments required to Capital Additions for a comparison between CGAAP and MIFRS.

Table 2.12 - Updated April 30

CCA	OEB	Description	2008 Board Approved	2008 Actual	2009 Actual	2010 Actual	2011 Bridge	2012 Test
N/A	1805	Land						
CEC	1806	Land Rights	\$40,000	\$59,119	\$6,568			\$7,690
47	1808	Buildings and Fixtures						
47	1820	Wholesale Meters						\$15,000
47	1820	Distribution Station Equipment - < 50 kV	\$62,400	\$115,522	\$1,121	\$26,423	\$35,000	\$20,000
47	1860	Smart Meters						
47	1830	Poles, Towers and Fixtures	\$45,000	\$79,565	\$57,191	\$24,408	\$50,000	\$72,310
47	1835	Overhead Conductors and Devices	\$45,000	\$42,081	\$55,864	\$49,750	\$45,000	\$50,000
47	1840	Underground Conduit			\$2,588			
47	1845	Underground Conductors and Devices		\$28,871	\$10,427	\$9,110	\$10,000	\$20,000
47	1850	Line Transformers	\$20,000	\$106,912	\$42,360	\$44,371	\$40,000	\$60,000
47	1855	Services		\$56,990	\$33,811	\$16,739	\$20,000	\$20,000
47	1860	Meters	\$35,000	\$49,652	\$3,485	\$19,068	\$40,000	\$40,000
	1860	Smart Meters		\$20,348	\$788,565	\$178,490	\$103,256	
47	1908	Buildings and Fixtures						
13	1910	Leasehold Improvements		\$8,796				
8	1915	Office Furniture and Equipment						
10	1920	Computer Equipment - Hardware	\$35,000	\$34,796	\$18,112	\$2,305	\$10,000	\$20,000
10	1920	Smart Meter - Computer Hardware			\$13,757		\$7,411	
12	1925	Computer Software	\$60,000	\$63,785	\$38,393	\$35,224	\$3,492	\$50,000
12	1925	Smart meter - Computer Software			\$43,219	\$73,834	\$40,643	
10	1930	Transportation Equipment	\$250,000	\$22,126	\$267,034	\$37,935	\$300,000	
8	1935	Stores Equipment						
8	1940	Tools, Shop and Garage Equipment	\$10,000	\$10,817	\$6,640	\$3,775	\$5,000	\$10,000
47	1995	Contributions and Grants		-\$102,482	\$216			
Total Capital Expenditures			\$602,400	\$596,898	\$1,389,351	\$521,432	\$709,802	\$385,000

3. Reference: Exhibit 2, Schedule 7 pg. 24

- a) In respect to correction of Account 1840 and 1845 please provide the change in depreciation for 2012 (that is please provide the difference in 2012 has the change not been made for 2012).

Account 1840 has a TUL of 50 years, and 1845 has a TUL of 40 years. \$426,964 was transferred to account 1845. Annual depreciation of \$426,964 at 40 years is \$10,675, while at 50 years the annual depreciation would be \$8,539. The correction resulted in an increase in depreciation in the amount of \$2,135 for 2012.

4. Reference: Exhibit 2, Schedule 8, Table 2.14

- a) Table 2.14 shows a variance in account 1860 (Meters) of negative \$109,084. Presumably the negative accumulation of depreciation is associated with the removal of conventional meters from this account in 2011. Yet in the explanation above it states the accumulated

depreciation removed from account 1860 was \$115,330. Please reconcile these two figures.

The difference of \$6,246 is the 2011 depreciation expense on the Industrial Meters in account 1860. The increase of \$6,246 and the removal of \$115,330 (see Table 2.9 of Exhibit 2 on page 18) result in the net reduction in depreciation of \$109,084.

5. Reference: Exhibit 2, Schedule 9, Table 2.18

- a) Please update Table 2.18 (2011 Capital Projects) for year-end results (unaudited if audited are not available).

2011 unaudited actuals are shown in updated Table 2.18.

Table 2.18 – Updated April 30

		Capital Projects - 2011 Actual					
Acct	Description	CCA Class	Pole Replacement	Line Replacement	Smart Meters	Posi Plus	Total
1820	Distribution Stations	47					\$12,584
1830	Poles, Towers, and Fixtures	47	\$57,504				\$45,060
1835	Overhead conductors and Devices	47		\$34,673			\$34,673
1845	Underground Conductors & Devices	47					\$36,014
1850	Transformers	47					\$50,120
1855	Services	47					\$9,390
1860	Smart Meters	47			\$104,020		\$32,026
1860	Meters	47					\$32,026
1920	Computer Hardware	10			\$9,200		\$9,526
1925	Computer Software	12			\$54,903		-\$484
1930	Transportation Equipment	10				\$297,851	\$297,851
1940	Tools and Shop Equipment	8					\$2,487
1995	Contributions and Grants - Credit						-\$69,192
Total			\$57,504	\$34,673	\$168,123	\$297,851	\$159,557

6. Reference: Exhibit – Exhibit 2, Appendix A -GEA Plan

- a) There is a significant difference between the FIT and MicroFit projects identified by RSL at section 4 of its GEA plan and the projects identified by the OPA in its letter of comment. What steps has RSL taken to clarify this discrepancy?

Please see response to Board Staff IR 9 a).

- b) Does RSL anticipate any additional cost within the next 4 years in order to serve the projects identified by the OPA?

RSL does not anticipate additional costs within the next 4 years in order to serve the projects identified by the OPA, as most of the identified projects are outside RSL service territory, a direct connection to HONI, or the system capacity is constrained.

OM&A

7. Reference: Exhibit 4, Table 4.1

- a) Please indicate whether Table 4.1 is shown for all years in CGAAP or in CGAAP 2008-2010 and MIFRS for 2011 and 2012.

For RSL's OM&A costs there are no differences between CGAAP and MIFRS.

- b) If the table is a comingling of CGAAP and MIFRS formats please provide a CGAAP only table showing the MIFRS adjustments for 2011 and 2012 separately.

Please see response to 7. a).

8. Reference: Exhibit 4, Table 4.3

- a) Please explain the increase in 2012 in account 5175 Maintenance of Meters. Please provide the actual amount spent in 2011.

The increase in account 5175 Maintenance of Meters for 2012 is for upgrading the meters on Industrial accounts to be capable of working with the smart meter system. As Industrial meters are due for recertification, they will be replaced and upgraded.

The actual amount spent in 2011 is \$14,099.63.

- b) Please provide a breakdown of the components of account 5065 Meter expenses.

Attached Table 4.3 - updated provides the components of account 5065 Meter expenses.

Table 4.3 – updated April 30, 2012.

5065 Meter Expenses	
	<u>2012</u>
Meter Trouble Reports - investigation	\$15,000
Mtce for Workforce EA_Inspector	\$904
Modem Replacements and repairs	\$3,000
MAS data collection Fees	\$13,478
WAN - Bell Mobility	\$3,000
Change Management	\$18,160
Elster Support	\$11,561
Annual security Audit	\$8,090
Sync Operator and IT support	\$24,280
Total cost	\$97,473

- c) Please explain why the estimated bad debt expense for 2012 is significantly higher than all but one year's actual expense. Please provide the actual expense in 2011.

The actual expense for 2011 was \$59,251, compared with the Bridge Year forecast of \$40,000. The bad debts expense has increased due to changes in the customer service rules, including the requirement to refund residential deposits based on revised credit rating rules, and refund deposits to LICO/LEAP customers. RSL is a small multi urban area LDC with a significant portion of the geared to income housing. The Town of Prescott has 7% of its Residential properties, listed as geared to income. The total in Prescott is approximately 23% of the entire United Counties of Leeds and Grenville.

Retention of these deposits would have reduced our expense to the Bridge Year forecast amount.

RSL expects that 2001 actuals will be representative of the bad debt expense that RSL will incur for the 2012 Rate Application year.

Peter??

9. Reference: Exhibit 4, Schedule 2, Table 4.5

a) Please provide Table 4.5 of a CGAAP basis.

Table 4.5, provided on a CGAAP basis, reflects the same results as MIFRS for RSL. The only difference RSL experienced is the change in Depreciation rates, which does not affect OM&A.

b) Please provide a table which shows the OM&A cost per customers/cost per FTEE and Customers per FTEE for a RSL's cohort of utilities (as defined by the OEB).

Table 4.5 b) below, shows the OM&A cost per customers/cost per FTEE and Customers per FTEE for a RSL's cohort of utilities (as defined by the OEB).

Table 4.5 b)

	OMA Cost per Customer	OMA Cost per FTEE	Customers per FTEE	FTEE	OM & A Costs	# of Customers
Brant County Power Inc.	361.27	\$129,349	358.0	27	\$3,492,419	9,667
Clinton Power Corporation	341.18	\$279,594	819.5	2	\$559,188	1,639
Hydro 2000 Inc.	247.78	\$148,174	598.0	2	\$296,348	1,196
Hydro Hawkesbury Inc.	157.88	\$108,461	687.0	8	\$867,689	5,496
Lakefront Utilities Inc.	219.38	\$110,510	503.7	19	\$2,099,691	9,571
Port Colborne (CNP)	380.38	\$3,487,693	9,169.0	1	\$3,487,693	9,169
Wellington North Power Inc.	348.98	\$109,641	314.2	11.5	\$1,260,874	3,613

Source 2010 Yearbook of Electricity Distributors

Wellington North- Source 2012 Rate Application

Source: Third Generation Incentive Regulation Stretch Factor Updates for 2012 (EB-2011-0387)

Dec 1, 2011 - PSE

OMA Cost per Customer: Source 2010 Yearbook of Electricity Distributors

OMA Costs from yearbook include: Operating, Maintenance & Administrative

10.Reference: Exhibit 4, Schedule 4, Section 4.0, pg. 18 and Table 4.8

- a) The evidence at page 18 states that RSL has not included compensation for statutory holidays and employee vacations in the “Report”. Does Report in this context refer to Table 4.8?

Yes, the Report refers to Table 4.8.

- b) If yes, please explain why these costs were excluded.

RSL’s interpretation of the Chapter 2 filing guidelines led to the assumption those costs were to be excluded from Table 4.8 (Appendix 2-K).

- c) Please include these costs in a revised Table 4.8.

Statutory Holidays and vacation pay are now included in Table 4.8 – updated April 30, 2012 below.

The “2008 Board approved” does not include Statutory Holidays or Vacation pay, as RSL did not include those costs in EB-2011-0762.

Table 4.8 – Updated April 30, 2012.

**Appendix 2-K - updated April 30, 2012
Employee Costs**

	LRY - Board Approved 2008	LRY - 2008 Actual	2009 Actual	2010 Actual	Bridge Year 2011	Test Year
Number of Employees (FTEs including Part-Time)¹						
Executive	3.00	3.00	3.00	3.00	3.00	3.00
Management						
Non-Union						
Union	11.50	11.12	10.58	10.35	10.31	11.43
Total	14.50	14.12	13.58	13.35	13.31	14.43
Number of Part-Time Employees						
Executive						
Management						
Non-Union						
Union						
Total	-	-	-	-	-	-
Total Salary and Wages						
Executive						
Management						
Non-Union						
Union	\$ 728,992	\$ 703,179	\$ 719,531	\$ 731,974	\$ 741,953	\$ 826,761
Total	\$ 728,992	\$ 703,179	\$ 719,531	\$ 731,974	\$ 741,953	\$ 826,761
Current Benefits						
Executive						
Management						
Non-Union						
Union	\$ 188,862	\$ 330,782	\$ 359,765	\$ 365,988	\$ 396,175	\$ 450,531
Total	\$ 188,862	\$ 330,782	\$ 359,765	\$ 365,988	\$ 396,175	\$ 450,531
Accrued Pension and Post-Retirement Benefits						
Executive						
Management						
Non-Union						
Union						
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Benefits (Current + Accrued)						
Executive	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Management	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Union	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Union	\$ 188,862	\$ 330,782	\$ 359,765	\$ 365,988	\$ 396,175	\$ 450,531
Total	\$ 188,862	\$ 330,782	\$ 359,765	\$ 365,988	\$ 396,175	\$ 450,531
Total Compensation (Salary, Wages, & Benefits)						
Executive	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Management	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Union	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Union	\$ 917,854	\$ 1,033,961	\$ 1,079,296	\$ 1,097,962	\$ 1,138,128	\$ 1,277,292
Total	\$ 917,854	\$ 1,033,961	\$ 1,079,296	\$ 1,097,962	\$ 1,138,128	\$ 1,277,292
Compensation - Average Yearly Base Wages						
Executive						
Management						
Non-Union						
Union	\$48,041	\$49,358	\$49,040	\$51,610	\$51,849	\$53,259
Total						
Compensation - Average Yearly Overtime						
Executive						
Management						
Non-Union						
Union	\$ 3,103	\$ 4,144	\$ 3,945	\$ 3,219	\$ 3,895	\$ 4,035
Total						
Compensation - Average Yearly Incentive Pay						
Executive						
Management						
Non-Union						
Union						
Total						
Compensation - Average Yearly Benefits						
Executive						
Management						
Non-Union						
Union	\$ 13,025	\$ 23,426	\$ 26,492	\$ 27,415	\$ 29,765	\$ 31,222
Total						
Total Compensation	\$ 917,854	\$ 1,033,961	\$ 1,079,296	\$ 1,097,962	\$ 1,138,128	\$ 1,277,292
Total Compensation Charged to OM&A	\$874,211	\$926,189	\$1,002,099	\$1,058,216	\$1,044,428	\$1,168,509
Total Compensation Capitalized	\$43,643	\$107,772	\$77,197	\$39,746	\$93,700	\$108,783

Note: 2008 actual pay includes 53 weeks.

11.Reference: Exhibit 4, Schedule 4, Table 4.8

- a) The description of the last row of Table 4.8 is cut off. Please provide the description for this row.

The complete table has been provided above in Response to Board Staff 10 c).

- b) Please provide rows showing the total compensation capitalized. If the amount is in excess of 60% of compensation please provide the reasons for the large amount of OM&A capitalized.

Please see part a) above. Capitalized compensation does not exceed 60%.

LOAD FORECAST AND REVENUE OFFSETS

12.Reference: Exhibit 3, Schedule 2, pages 3-5 and Appendix 3A

- a) Please confirm whether the data reported in Tables 3.2 through 3.5 for the years 2004-2005 are based on actual sales and purchases or have been adjusted (per the discussion on page 3) to account the bankruptcy in January 2006.

Tables 3.2 and 3.5 have not been adjusted for the January 2006 bankruptcy – they are actual amounts.

- b) If based on actual data, please re-do the tables using the adjusted GS>50 sales values for the initial years.

Table 3.5 is a HDD CDD table which is not affected by the bankruptcy.

To reflect the bankruptcy in the initial years: 2004, 2005 and January 2006 are required to be adjusted. The kWh reduction related to the bankruptcy for those periods are: 2004 - 8,330,000 kWh, 2005 - 6,094,000 kWh, 2006 - 392,000 kWh. These reductions are net of the present customer's energy use (90,000 kWh's per month). The revised tables 3.2, 3.3, and 3.4 with these reductions are provided below. As there is still a customer at that location no changes have been made to the customer count in those periods.

Table 3.2						
Summary of Load and Customer/Connection Forecast						
Year	Billed (kWh)	Growth (kwh)	Percentage Change %	Customer/ Connection Count	Growth	Percentage Change %
2004	117,861,356			7,441		
2005	120,242,267	2,380,911	2.02%	7,506	65	0.87%
2006	116,422,435	-3,819,832	-3.18%	7,556	50	0.67%
2007	113,998,664	-2,423,771	-2.08%	7,575	19	0.25%
2008	111,785,106	-2,213,558	-1.94%	7,563	-12	-0.16%
2009	109,680,577	-2,104,529	-1.88%	7,578	15	0.20%
2010	107,839,547	-1,841,030	-1.68%	7,642	64	0.84%
2011	105,523,813	-2,315,734	-2.15%	7,679	37	0.48%
2012	103,352,880	-2,170,933	-2.06%	7,693	14	0.19%

Table 3-3								
Billed Energy and Number of Customers by Rate Class								
Year	Residential	General Service < 50kW	General Service 50 - 4999 kW		Streetlights	Sentinel Lights	Unmetered Scattered Load	Total
Energy (kWh)								
2004	45,034,614	23,384,526	47,780,937	-	1,358,901	96,156	206,222	117,861,356
2005	46,438,361	23,490,754	48,589,320	-	1,359,556	94,884	269,392	120,242,267
2006	44,440,685	22,220,025	48,013,425	-	1,341,413	102,394	304,493	116,422,435
2007	45,086,486	22,360,087	44,734,117	-	1,392,325	102,933	322,716	113,998,664
2008	44,465,236	21,119,955	44,381,852	-	1,394,217	100,161	323,685	111,785,106
2009	44,337,599	20,399,815	43,092,665	-	1,393,923	108,556	348,019	109,680,577
2010	44,191,614	20,418,777	41,354,016	-	1,429,699	108,277	337,164	107,839,547
2011	43,441,457	19,681,647	40,438,062	-	1,435,688	108,277	418,681	105,523,813
2012	42,788,211	19,008,523	39,576,187	-	1,441,722	108,277	429,961	103,352,880
Number of Customers/Connections								
Year	Residential	General Service < 50kW	General Service 50 - 4999 kW		Streetlights	Sentinel Lights	Unmetered Scattered Load	Total
2004	4,869	761	70	0	1,635	56	50	7,441
2005	4,931	770	67	0	1,633	56	49	7,506
2006	4,962	771	65	0	1,641	67	50	7,556
2007	4,967	784	65	0	1,644	67	48	7,575
2008	4,966	778	66	0	1,637	67	49	7,563
2009	4,974	774	66	0	1,640	75	49	7,578
2010	4,982	770	66	0	1,701	75	48	7,642
2011	5,006	770	66	0	1,705	75	58	7,679
2012	5,016	770	66	0	1,709	75	58	7,693

Table 3-4							
Annual kWh Usage per Customer/Connection							
Year	Residential	General Service < 50kW	General Service 50 - 4999 kW		Streetlights	Sentinel Lights	Unmetered Scattered Load
2004	9,249	30,729	682,585	-	831	1,717	4,124
2005	9,418	30,507	725,214	-	833	1,694	5,498
2006	8,956	28,820	738,668	-	817	1,528	6,090
2007	9,077	28,521	688,217	-	847	1,536	6,723
2008	8,954	27,146	672,452	-	852	1,495	6,606
2009	8,914	26,356	652,919	-	850	1,447	7,102
2010	8,870	26,518	626,576	-	841	1,444	7,024
2011	8,809	25,874	617,699	-	842	1,403	7,243
2012	8,747	25,247	608,947	-	844	1,363	7,469
Annual Growth Rate in kWh Usage per Customer/Connection							
Year	Residential	General Service < 50kW	General Service 50 - 4999 kW		Streetlights	Sentinel Lights	Unmetered Scattered Load
2004							
2005	1.0182	0.9928	1.0625	0.0000	1.0017	0.9868	0.0000
2006	0.9510	0.9447	1.0186	0.0000	0.9818	0.9020	0.0000
2007	1.0135	0.9896	0.9317	0.0000	1.0361	1.0053	0.0000
2008	0.9864	0.9518	0.9771	0.0000	1.0056	0.9731	0.0000
2009	0.9955	0.9709	0.9710	0.0000	0.9980	0.9682	1.0752
2010	0.9951	1.0061	0.9597	0.0000	0.9889	0.9974	0.9890
2011 Normalized	0.9931	0.9757	0.9858	0.0000	1.0019	0.9715	1.0312
2012 Normalized	0.9931	0.9757	0.9858	0.0000	1.0019	0.9715	1.0312

- c) Please confirm whether the monthly purchase values reported in Appendix 3A for 2004 and 2005 are based on actual purchases or whether they have been adjusted to account for the bankruptcy in 2006.

The reported values for in Appendix 3A were adjusted for the bankruptcy for the monthly periods January 2004 through January 2006. The consumption was reduced to 90,000 kWh's per month for the period prior to the bankruptcy.

- d) If based on actual purchased data, please re-do the Appendix using the adjusted purchased values.

Not applicable.

- e) With respect to Appendix 3A, please explain the variances reported for January – November 2011 given there are no values for Actual Purchases included in the table.

As a result of the timing of the rate submission, RSL had actual information for 2011 available and keyed that information off to the right hand side of Appendix A. Those variances are not relevant to the submitted model. The data mentioned above has been provided in the table below. The first column is the predicted purchases, followed by the Variance between the predictions and the 2011 actual purchases.

11,608,183	169,629	2011 Actual Purchases		
12,160,291	27,706		12,132,585	Jan-11
10,857,950	(8,504)		10,866,454	Feb-11
10,563,031	(504,577)		11,067,608	Mar-11
8,872,097	(200,318)		9,072,415	Apr-11
8,529,314	(126,963)		8,656,277	May-11
8,641,610	(134,482)		8,776,092	Jun-11
9,280,789	(717,403)		9,998,192	Jul-11
9,082,507	(368,147)		9,450,654	Aug-11
7,860,716	(771,207)		8,631,923	Sep-11
8,987,796	66,281		8,921,515	Oct-11
9,621,433	142,718		9,478,715	Nov-11

13. Reference: Exhibit 3, Schedule 2, pages 6-7

Preamble: The text on page 6 states that the forecast is based on average weather conditions for 2004-2010 (i.e., 7 years).

- a) Please confirm that the forecast is based on the HDD and CDD values reported under the “7 Year Average” column in Table 3.5 and not those under the “Model” column.

RSL confirms the forecast is based on the values used to arrive at the “7 year Average”.

- b) If the Model column was used for the load forecast please explain why and what it is based on.

Not applicable.

14.Reference: Exhibit 3, Schedule 2, page 8

- a) What was the most recent actual population value available from the United Counties website when the analysis was performed?

The most recent actual population was 2009 data, taken from the United Counties of Leeds and Grenville (L&G) website. The information on the L&G website was based on a study Commissioned to Environics Analytics of Toronto. The final report was supplied to L&G February 22, 2010.

- b) What was the source/basis for the forecast population values used to predict purchases for 2011 and 2012?

There was an average reduction in population between Dec 2004 and Dec 2009 of 0.7 people per month according to the Environics study. RSL has assumed this trend will continue through December 2012.

- c) Please confirm whether the billed energy values reported on page 8 for the 10 and 20 year HDD/CDD values are before or after the CDM adjustment.

The billed energy values reported are after the CDM adjustment.

15.Reference: Exhibit 3, Schedule 2, page 9

- a) Please update Table 3.7 to include the actual purchases for 2011.

Table 3.7			
Actual vs. Predicted Purchases (kWh)			
Year	Actual	Predicted	% Difference
2004	127,729,610	129,412,947	1.3%
2005	129,569,190	129,685,280	0.1%
2006	125,693,570	123,972,367	-1.4%
2007	125,561,560	123,976,075	-1.3%
2008	121,334,640	121,661,120	0.3%
2009	118,414,830	119,274,359	0.7%
2010	116,592,701	116,913,953	0.3%
2011	117,969,322	115,241,655	-2.3%
2012		112,870,798	

b) Provide a table that sets out for 2009, 2010 and 2011 the following:

- The actual purchases for each year
- The actual HDD and CDD values for each year
- The “weather normal” HDD and CDD values for each year (as defined by RSL)
- The HDD and CDD coefficients per RSL’s regression model
- The weather normal adjustment for each year based on the product of a) the HDD and CDD coefficients and b) the differences between the actual and “weather normal” values for HDD and CDD respectively.
- The estimated “weather normal purchases” calculated by adjusting actual purchases by the values calculated in the preceding bullet.

The requested information is provided in the table below.

		A	B	C	D	E	F	G	H	I	J
			Actual		Weather Normal		Coefficients		F*(D-B)	G*(E-C)	A+H+I
		Actual							Weather Normal	Adjustment	Weather Normal
		Purchases	HDD	CDD	HDD	CDD	HDD	CDD	HDD	CDD	Purchases
2009	Jan	12,715,660	980	-	860	-	4,898	14,858	(585,703)	-	12,129,957
	Feb	10,806,911	712	-	733	-			106,784	-	10,913,695
	Mar	10,822,297	598	-	607	-			44,365	-	10,866,662
	Apr	9,188,119	334	3	325	1			(43,945)	(24,409)	9,119,765
	May	8,646,669	182	3	162	12			(94,608)	125,441	8,677,502
	Jun	8,694,745	50	45	35	56			(77,324)	166,194	8,783,615
	Jul	8,965,453	13	43	5	98			(39,887)	813,140	9,738,706
	Aug	9,534,995	26	82	19	76			(35,688)	(84,477)	9,414,830
	Sep	8,543,544	107	5	91	19			(75,994)	204,612	8,672,161
	Oct	9,341,679	356	-	301	1			(266,121)	17,617	9,093,175
	Nov	9,542,500	417	-	474	-			274,868	-	9,817,368
	Dec	11,612,258	759	-	752	-			(37,577)	-	11,574,681
2010	Jan	12,078,338	789	-	860	-			346,454	-	12,424,792
	Feb	10,494,800	656	-	733	-			379,623	-	10,874,423
	Mar	10,154,062	461	-	607	-			718,379	-	10,872,441
	Apr	8,300,785	258	2	325	1			329,309	(11,037)	8,619,057
	May	8,510,046	112	38	162	12			244,848	(394,578)	8,360,316
	Jun	8,680,146	38	33	35	56			(14,625)	337,057	9,002,578
	Jul	9,983,854	5	151	5	98			2,239	(790,004)	9,196,089
	Aug	9,543,754	15	93	19	76			20,153	(246,425)	9,317,482
	Sep	8,579,877	112	26	91	19			(102,935)	(110,371)	8,366,570
	Oct	8,994,685	311	-	301	1			(48,144)	17,617	8,964,158
	Nov	9,833,800	492	-	474	-			(88,590)	-	9,745,210
	Dec	11,438,554	731	-	752	-			99,577	-	11,538,131
2011	Jan	12,132,585	889	-	860	-			(140,933)	-	11,991,652
	Feb	10,866,454	732	-	733	-			8,327	-	10,874,781
	Mar	11,067,608	635	-	607	-			(133,445)	-	10,934,163
	Apr	9,072,415	347	-	325	1			(108,114)	12,735	8,977,036
	May	8,656,277	143	17	162	12			95,448	(75,137)	8,676,588
	Jun	8,776,092	19	59	35	56			78,934	(44,785)	8,810,240
	Jul	9,998,192	-	138	5	98			24,282	(592,397)	9,430,077
	Aug	9,450,654	2	82	19	76			80,893	(87,448)	9,444,099
	Sep	8,631,923	55	33	91	19			174,311	(209,918)	8,596,317
	Oct	8,921,515	259	1	301	1			206,081	(3,184)	9,124,412
	Nov	9,478,715	393	-	474	-			394,877	-	9,873,592
	Dec	10,916,892			752	-			Website data Incomplete		

16. Reference: Exhibit 3, Schedule 2, pages 10-11

- a) Are the customer/connection counts presented in Table 3.8 year-end values or annual averages?

They are Year End values.

- b) Page 11 states that the forecast customer/connection counts for 2011 and 2012 were determined using the historic geometric mean. What is the historic geometric mean growth rate for each class based on the 2004-2010 data?

The following table provides the geometric mean for each customer class based on the 2004 – 2010 data.

		<u>General Service < 50 kW</u>	<u>General Service > 50 kW</u>	<u>Street Lights</u>	<u>Sentinel Lights</u>	<u>Unmetered Loads</u>	
	<u>Residential</u>						<u>Total</u>
2004	4,869	761	70	1,635	56	50	7,441
2005	4,931	770	67	1,633	56	49	7,506
2006	4,962	771	65	1,641	67	50	7,556
2007	4,967	784	65	1,644	67	48	7,575
2008	4,966	778	66	1,637	67	49	7,563
2009	4,974	774	66	1,640	75	49	7,578
2010	4,982	770	66	1,701	75	48	7,642
2011	5,006	770	66	1,705	75	58	7,679
2012	5,016	770	66	1,709	75	58	7,693
2004							
2005	1.0127	1.0118	0.9571	0.9988	1.0000	0.9800	
2006	1.0063	1.0013	0.9701	1.0049	1.1964	1.0204	
2007	1.0010	1.0169	1.0000	1.0018	1.0000	0.9600	
2008	0.9998	0.9923	1.0154	0.9957	1.0000	1.0208	
2009	1.0016	0.9949	1.0000	1.0018	1.1194	1.0000	
2010	1.0016	0.9948	1.0000	1.0372	1.0000	0.9796	
Used	1.0021	1.0000	0.9970	1.0082	1.0602	0.9959	
Geomean	100.2%	100.0%	99.7%	100.8%	106.0%	99.6%	

- c) Please explain why, for the Residential and Sentinel Light classes, the reported 2010 and 2011 growth rates are different.

It should be noted that RSL increased the output of the model for the Residential class for 2011 by 14 customers. RSL had also made minor modifications to the Street Light, Sentinel Light, and USL classes based on LDC knowledge and experience.

- d) Please provide the actual number of customers/connections by class as of year-end 2010 and 2011.

RSL has updated Table 3.8 to reflect the 2010 and 2011 actuals.

Table 3.8
Number of Customers/Connections

Year	Residential	General Service < 50kW	General Service 50 - 4999 kW	Street Lights	Sentinel Lights	Unmetered Scattered Load	Total
2004	4,869	761	70	1,635	56	50	7,441
2005	4,931	770	67	1,633	56	49	7,506
2006	4,962	771	65	1,641	67	50	7,556
2007	4,967	784	65	1,644	67	48	7,575
2008	4,966	778	66	1,637	67	49	7,563
2009	4,974	774	66	1,640	75	49	7,578
2010	4,982	770	66	1,701	75	48	7,642
2011	5,004	769	66	1,707	75	59	7,680

17. Reference: Exhibit 3, Schedule 2, page 12

- a) Please clarify whether the discussion in the last paragraph pertains to the forecast customer count for the USL class or the forecast average use per connection for the USL class.

The discussion in the last paragraph pertains to the forecast customer count for the USL class

- b) Based on this clarification please confirm whether RSL is proposing to maintain the same number of USL customers for 2011 and 2012 (after allowing for the known new additions in 2011) and/or assume zero growth in USL usage per connection for 2011 and 2012.

RSL confirms there should be zero growth per connection for 2011 and 2012.

18.Reference: Exhibit 3, Schedule 2, pages 13-14

- a) Please provide the most recent reports available from the OPA regarding the results of RSL's 2011 CDM programs.

A copy of the OPA Q4 2001 Conservation and Demand Management Status report for the period January 1, 2011 to December 31, 2011 is attached.

- b) Based on these results please comment on whether RSL has/expects to achieve 510,000 kWh of CDM savings in 2011 from its 2011 programs (on an annualized basis).

Based on the results identified in the OPA report, RSL expects/has achieved the 510,000 kWh of CDM savings for 2011. The reduction for CDM of 510,000 kWh was used to reduce the kWh power purchased. The loss adjusted CDM reduction becomes 473,802 kWh. On page 5 of 8 of the OPA's report the "YTD Incremental (2011-to-Date)" column of the Net Energy Savings (kWh) shows the Total of 472,887 for RSL's OPA contracted portfolio.

19.Reference: Exhibit 3, Schedule 2, page 15

Preamble: The Board's draft CDM Guidelines (EB-2012-0003) would require LDCs to track actual CDM savings against the savings incorporated the approved load forecast by customer class.

- a) Using the same methodology, please determine the pre-CDM billed amounts by customer class for 2012 and calculate the resulting (implicit) CDM savings for 2012 included in the load forecast for each customer class.

The following table provides the CDM savings at the Purchased and Retail levels:

Customer Class	kWh Power Purchased Pre-CDM Adjustment	Total Loss Factor	kWh Pre-CDM Billed Forecast	kWh Power Purchased CDM Adjustment	kWh Power Purchased Post CDM Adjustment	Total Loss Factor	kWh Post-CDM Billed Forecast As submitted	Projected Distribution kWh Savings	Projected Uplifted kWh Savings
Residential			45,106,781				44,584,446	522,335	563,975
General Service <50 kW			20,038,541				19,806,495	232,046	250,544
General Service 50 - 2999 kW			38,356,711				38,166,401	190,310	205,481
Street Lights			1,441,722				1,441,722	0	-
Sentinel Lights			108,277				108,277	0	-
USL			429,961				429,961	0	-
CDM Adjustment				(1,020,000)					
Total	113,890,798	1.0797	105,481,992	(1,020,000)	112,870,798	1.0797	104,537,301	944,691	1,020,000

- b) What are the billed kW associated with the CDM savings included in the 2012 load forecast for the GS>50, Sentinel Lighting and Street Lighting classes?

Billed kW associated with the CDM savings included in the 2012 load forecast for the GS>50, Sentinel Lighting and Street Lighting classes are shown below.

Customer Class	kW Pre-CDM Adjustment	kW Post-CDM Adjustment	Savings
General Service 50 - 2999 kW	127,283	126,652	631
Street Lights	3,843	3,843	-
Sentinel Lights	301	301	-
Total	131,427	130,796	631

20.Reference: Exhibit 3, Schedule 4, page 26

- a) How many Micro-Fit customers does RSL currently have (i.e., year end 2011)? How many are forecast for year-end 2012?

RSL has 5 MicroFit customers at 2011 Year End.

We do not expect further growth in connections.

On March 2, 2012 Hydro One notified RSL that they had revised their list of capacity restricted stations and the Morrisburg TS status had changed to "restricted". The effect is that RSL is not to provide an offer to connect to any generator while the restricted status is in place. The Morrisburg TS supplies 92% of RSL customers.

- b) Where is the revenue from Micro-Fit service charges captured in Table 3-24?

The revenue from the Micro-Fit charges is captured in GL Account 4235 Miscellaneous Service Revenue.

21. Reference: Exhibit 3, Schedule 4, page 28

- a) Are the 2011 values shown in Table 3.25 and 3.26 actual or forecast values?

2011 values are forecast values.

- b) If forecast values, please update for the 2011 actual values.

Table 3.25 for Other Distribution Revenue has been updated to add 2011 actual values.

Table 3.25 Other Distribution Revenue – Updated April 30, 2012.

Account 4235 - Specific Service Charges

	OEB aproved 08	Actual 2008	Actual 2009	Actual 2010	Bridge Year	2011 Actual	Test Year
Collection charge	-\$ 64,710	-\$ 83,482	-\$ 72,887	-\$ 74,224	-\$ 63,900	-\$ 61,808	-\$ 60,700
Returned Cheque Charge (NSF)	-\$ 1,124	-\$ 1,102	-\$ 1,215	-\$ 1,305	-\$ 1,500	-\$ 1,205	-\$ 1,200
Occupancy charge	-\$ 21,930	-\$ 29,475	-\$ 24,060	-\$ 23,910	-\$ 23,640	-\$ 25,160	-\$ 24,000
Disconnect/Reconnect Charge	-\$ 6,500	-\$ 5,800	-\$ 4,530	-\$ 5,380	-\$ 4,120	-\$ 4,055	-\$ 3,000
Total	-\$ 94,264	-\$ 119,859	-\$ 102,692	-\$ 104,819	-\$ 93,160	-\$ 92,228	-\$ 88,900

Account 4225 - Late Payment Charges

	OEB aproved 08	Actual 2008	Actual 2009	Actual 2010	Bridge Year	2011 Actual	Test Year
Late Payment Charges	-\$ 52,700	-\$ 47,320	-\$ 52,703	-\$ 44,526	-\$ 34,093	-\$ 30,209	-\$ 32,400
Total	-\$ 52,700	-\$ 47,320	-\$ 52,703	-\$ 44,526	-\$ 34,093	-\$ 30,209	-\$ 32,400

Account 4080 - SSS Admin Charges

	OEB aproved 08	Actual 2008	Actual 2009	Actual 2010	Bridge Year	2011 Actual	Test Year
SSS Admin (.25 x 12 x Non Rtlr	-\$ 22,647	-\$ 20,476	-\$ 20,746	-\$ 20,323	-\$ 20,623	-\$ 21,170	-\$ 21,528
Total	-\$ 22,647	-\$ 20,476	-\$ 20,746	-\$ 20,323	-\$ 20,623	-\$ 21,170	-\$ 21,528

Account 4082 - Retail Services Revenue

	OEB aproved 08	Actual 2008	Actual 2009	Actual 2010	Bridge Year	2011 Actual	Test Year
Misc Bill Ready Charges (BRC)	-\$ 2,000	-\$ 2,015	-\$ 2,039	-\$ 2,297	-\$ 1,948	-\$ 1,744	-\$ 1,750
Fixed Charges	-\$ 2,000	-\$ 2,960	-\$ 2,700	-\$ 3,800	-\$ 3,300	-\$ 3,580	-\$ 3,000
Variable charges	-\$ 3,000	-\$ 4,433	-\$ 4,027	-\$ 3,969	-\$ 4,253	-\$ 3,852	-\$ 3,800
Total	-\$ 7,000	-\$ 9,408	-\$ 8,766	-\$ 10,066	-\$ 9,501	-\$ 9,176	-\$ 8,550

Account 4084 - STR Revenues - EBT's

	OEB aproved 08	Actual 2008	Actual 2009	Actual 2010	Bridge Year	2011 Actual	Test Year
STR Processed	-\$ 200	-\$ 62	-\$ 60	-\$ 67	-\$ 40	-\$ 34	-\$ 36
STR Request	-\$ 434	-\$ 196	-\$ 98	-\$ 181	-\$ 111	-\$ 85	-\$ 100
Total	-\$ 634	-\$ 258	-\$ 158	-\$ 248	-\$ 151	-\$ 119	-\$ 136

Account 4210 - Rent from Electrical Property

	OEB aproved 08	Actual 2008	Actual 2009	Actual 2010	Bridge Year	2011 Actual	Test Year
Joint Use - Bell Canada	-\$ 17,635	-\$ 17,791	-\$ 17,791	-\$ 29,234	-\$ 17,791	-\$ 17,791	-\$ 17,791
Joint Use - WTC Communicatio	-\$ 3,643	-\$ 4,581	-\$ 380	-\$ 7,461	-\$ 3,643	-\$ 3,643	-\$ 3,643
Joint Use - Cable Companies	-\$ 22,327	-\$ 24,652	-\$ 19,065	-\$ 22,327	-\$ 23,266	-\$ 23,065	-\$ 22,595
Total	-\$ 43,605	-\$ 47,024	-\$ 37,235	-\$ 59,022	-\$ 44,700	-\$ 44,499	-\$ 44,029

Account 4405 - Interest and Dividend Income

	OEB aproved 08	Actual 2008	Actual 2009	Actual 2010	Bridge Year	2011 Actual	Test Year
Short-term Investment Interest			-\$ 921				
Bank Deposit Interest	-\$ 31,000	-\$ 26,583	-\$ 3,596	-\$ 8,019	-\$ 12,000	-\$ 13,636	-\$ 12,000
Miscellaneous Interest Revenue etc. ¹							
Total	-\$ 31,000	-\$ 26,583	-\$ 4,517	-\$ 8,019	-\$ 12,000	-\$ 13,636	-\$ 12,000

Table 3.26, for Specific Service Charges, has been updated to include 2011 actuals.

Table 3.26 – Updated April 30, 2012

			Number of Occurrences					2011 Actual	2012 Test	Test Year Revenue
			2008 Board Approved	2008 Actual	2009 Actual	2010 Actual	2011 Bridge			
Customer Administration	Metric	Rate \$								
Arrears certificate	\$	15.00								
Statement of account	\$	15.00								
Pulling post dated cheques	\$	15.00								
Duplicate invoices for previous billing	\$	15.00								
Request for other billing information	\$	15.00								
Easement letter	\$	15.00								
Income tax letter	\$	15.00								
Notification charge	\$	15.00								
Account history	\$	15.00								
Credit reference/credit check (plus credit agency costs)	\$	15.00								
Returned cheque charge (plus bank charges)	\$	15.00	75	74	81	87	100	100	80	\$1,200
Charge to certify cheque	\$	15.00								
Legal letter charge	\$	15.00								
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	731	983	802	797	788	848	800	\$24,000
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00								
Special meter reads	\$	30.00								
Non-Payment of Account	Metric	Current								
Late Payment - per month	%	1.50								
Late Payment - per annum	%	19.56								
Collection of account charge - no disconnection	\$	30.00	2,157	2,783	2,430	2,474	2,130	2,060	2,023	\$60,700
Collection of account charge - no disconnection - after regular hours	\$	165.00								
Disconnect/Reconnect at meter - during regular hours	\$	65.00	100	89	70	83	63	57	46	\$3,000
Disconnect/Reconnect at meter - after regular hours	\$	185.00								
Disconnect/Reconnect at pole - during regular hours	\$	185.00								
Disconnect/Reconnect at pole - after regular hours	\$	415.00								
	\$									
										88,900
Other	Metric	Current								
Service call - customer-owned equipment	\$	30.00								
Service call - after regular hours	\$	165.00								
Install/Remove load control device - during regular hours	\$	65.00								
Install/Remove load control device - after regular hours	\$	185.00								
Temporary service install & remove - overhead - no transformer	\$	500.00								
Temporary service install & remove - underground - no transformer	\$	300.00								
Temporary service install & remove - overhead - with transformer	\$	1000.00								
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35	1,963	2,104	1,666	2,640	2,000	1,990	1,970	\$44,029

- c) Based on these actual 2011 results, is there a need to revise the 2012 forecast? Please explain.

Based on the comparison of 2011 Bridge year total of \$214,228 to the 2011 Actual of \$211,037, the 2012 Test Year of \$207,543 does not require a revision. The recent trend in customer service rules has reduced the level of collection activity, resulting in a related reduction in fees.

SHARED SERVICES

22. Reference: Exhibit 4, Schedule 5, Table 4.9

- a) Please provide the reason that the cost of Meter Reading has increased from \$44,165 in 2008 to \$46,840 in 2012 despite the installation of smart meters.

The costs in Table 4.9 are the costs for the Affiliate Rideau St. Lawrence Utilities Inc. for water and sewer meter reading, billing, and collecting, and are not part of the LDC (RSL) costs.

- b) Please provide the absolute and per customer cost of meter reading for the Village of Westport. Please compare this to the cost per residential customer of meter reading for the remaining RSL customers.

RSL employed a subcontractor along with the Village of Westport to read the water and electric meters. With the installation of smart meters – RSL now only relies on the subcontractor to read the demand meters. The charge for the reading of the demand meters is \$50.00 per month. The residential and small commercial meters are being read by the AMI system and the costs for that are the same as the balance of RSL's customers.

The absolute meter reading cost for Westport in 2011 is \$4,612, or \$8.42 per customer. The cost per remaining RSL residential customer is \$7.47.

DEPRECIATION EXPENSES

23. Reference: Reference Exhibit 4, Schedule 7, Table 4.15 and RRWF

- c) Please explain why the depreciation expense for 2012 shown in Table 4.15 (\$364,399) is different than that shown in the RRWF Tab 5 (\$340,980).

Table 4.15 did not include an adjustment to Depreciation to take into consideration the reduction related to the change in depreciation rates. That change is to be amortized over four years. In addition the amount to be amortized is further adjusted by the Cost of Capital.

The following table provides the reconciliation:

	2012 Depreciation Expense
Table 4.15	\$ 364,399
MIFRS Adj. (\$88,292)	(22,073)
Cost of Capital 6.1%	(1,346)
Revenue Requirement WorkForm	\$ 340,980

COST OF CAPITAL/REVENUE DEFICIENCY

24. Reference Exhibit 5, Schedule 1

- a) Please update the cost of capital evidence to reflect the cost of capital parameters set out in the Board's letter of March 2, 2012.

The following table has been updated to reflect the updated Cost of Capital parameters. Although the Deemed rate for Long Term Debt is 4.41% RSL has a weighted Cost of Debt of 3.75% for 2012.

2012		
Description	Deemed Portion	Effective Rate
Long-Term Debt	56.00%	3.75%
Short-Term Debt	4.00%	2.08%
Return On Equity	40.00%	9.12%
Weighted Debt Rate		3.64%
Regulated Rate of Return		5.83%

WORKING CAPITAL ALLOWANCE FOR 2012	
Distribution Expenses	
Distribution Expenses - Operation	309,662
Distribution Expenses - Maintenance	411,374
Billing and Collecting	391,300
Community Relations	3,500
Administrative and General Expenses	775,892
Taxes Other than Income Taxes	23,300
Less: Capital Taxes within 6105	
Total Eligible Distribution Expenses	1,915,028
Power Supply Expenses	10,499,095
Total Working Capital Expenses	12,414,122
Working Capital Allowance rate of 15%	1,862,118

RATE BASE CALCULATION FOR 2012	
Fixed Assets Opening Balance 2012	5,349,238
Fixed Assets Closing Balance 2012	5,369,839
Average Fixed Asset Balance for 2012	5,359,538
Working Capital Allowance	1,862,118
Rate Base	7,221,657
Regulated Rate of Return	5.83%
Regulated Return on Capital	421,234
Deemed Interest Expense	157,788
Deemed Return on Equity	263,446

- b) Please confirm by filing a revised Table 5.6 that the lessor of, Board's deemed long-term debt or the actual interest rate is used for all related debt.

Table 5.6 Revised April 30, 2012.

Debt & Capital Cost Structure

Weighted Debt Cost									
Description	Debt Holder	Affiliated with LDC?	Date of Issuance		Principal	Term (Years)	Rate%	Year Applied to	Interest Cost
Promissory Note	Various	Y	August	2001	1,570,256	Various	4.99%	2008	78,356
Altec Line Truck	Bank of Montreal		December	2009	245,000	8	3.80%	2009	9,310
Smart Meter	Bank of Montreal		July	2009	833,403	Demand	3.00%	2009	25,002
Promissory Note	Township of Edwardsburgh/Cardinal	Y	August	2001	225,000	Demand	4.99%	2009	11,228
Promissory Note	Township of South Dundas	Y	August	2001	938,352	Demand	4.99%	2009	46,824
Equity	Bank of Montreal		August	2001	188,470	10	4.99%	2009	9,405
Altec Line Truck	Bank of Montreal		December	2009	229,688	8	3.80%	2010	8,728
Smart Meter	Bank of Montreal		July	2010	812,568	10	3.00%	2010	24,377
Promissory Note	Township of Edwardsburgh/Cardinal	Y	August	2001	225,000	Demand	4.99%	2010	11,228
Promissory Note	Township of South Dundas	Y	August	2001	938,352	Demand	4.99%	2010	46,824
Equity	Bank of Montreal 6017 349		August	2001	70,940	10	4.99%	2010	3,540
Altec Line Truck	Bank of Montreal		December	2009	199,063	8	3.80%	2011	7,564
Smart Meter	Bank of Montreal		July	2010	932,129	10	3.00%	2011	27,964
Promissory Note	Township of Edwardsburgh/Cardinal	Y	August	2001	225,000	Demand	4.99%	2011	11,228
Promissory Note	Township of South Dundas	Y	August	2001	938,352	Demand	4.99%	2011	46,824
Posi Plus	Bank of Montreal		September	2011	278,142	8	3.00%	2011	8,344
Altec Line Truck	Bank of Montreal		December	2009	168,438	8	3.00%	2012	5,053
Smart Meter	Bank of Montreal		July	2010	877,841	10	3.00%	2012	26,335
Promissory Note	Township of Edwardsburgh/Cardinal	Y	August	2001	225,000	Demand	4.41%	2012	9,923
Promissory Note	Township of South Dundas	Y	August	2001	938,352	Demand	4.41%	2012	41,381
Smart Meter	Bank of Montreal		August	2011	100,000	10	3.87%	2012	3,870
Posi Plus	Bank of Montreal		September	2011	256,069	8	3.80%	2012	9,731
2008 Total Long Term Debt					1,570,256	Total Interest Cost for 2008		78,356	
						Weighted Debt Cost Rate for 2008		4.99%	
2009 Total Long Term Debt					2,430,225	Total Interest Cost for 2009		101,768	
						Weighted Debt Cost Rate for 2009		4.19%	
2010 Total Long Term Debt					2,276,548	Total Interest Cost for 2010		94,696	
						Weighted Debt Cost Rate for 2010		4.16%	
2011 Total Long Term Debt					2,572,686	Total Interest Cost for 2011		101,924	
						Weighted Debt Cost Rate for 2011		3.96%	
2012 Total Long Term Debt					2,565,700	Total Interest Cost for 2012		96,293	
						Weighted Debt Cost Rate for 2012		3.75%	

- c) Please explain how the interest rate of all Bank of Montreal debt is determined (e.g. fixed by contract, float in relation to prime, etc.)

Bank of Montreal debt is determined on a loan by loan basis, based on market conditions at the time, and BMO recommendations. The bank advises us on interest rate trends, and RSL makes a decision based on available rates at the time, rate trends, and risk tolerance.

25. Reference Exhibit 6, Schedule 1, Section 1, page 2.

- a) The 2012 revenue deficiency stated at \$570,329 in the main body of evidence does not appear to match the revenue deficiency shown in the RRWF form at Tab 8. Please explain the apparent discrepancy.

The RRWF model submitted was not updated for the last changes to the other models prior to RSL's submission.

COST ALLOCATION

26. Reference: Exhibit 7, Schedule 3, page 5

- a) Apart from updating the data in the cost allocation model to reflect 2012 values, has RSL made any "Improvements" to the cost allocation model? If yes, please describe.

No improvements have been made to the model.

- b) With respect to the Weighting Factors (Sheet I5.2) please clarify whether a) RSL has completed a review of the weighting factors specific to its utility and concluded the default values are appropriate or b) RSL has not undertaken any analysis of its specific circumstances and, therefore, proposes to continue to use the default values.

In the initial application, RSL proposed to continue using the default values contemplated in VECC 26(b). Ultimately RSL has now provided descriptions and weighting factors for Services and Billing Costs that reflect RSL's situation. These are presented in RSL's response to Board Staff IR #19b).

RATE DESIGN

27.Reference: Exhibit 7, Schedule 3, page 9
Exhibit 8, Schedule 1, page 5

- d) Please confirm that the proposed monthly service charges for the GS<50 and GS>50 customer classes both exceed the Board's upper boundary as defined by the Customer Unit Cost per month – Minimum System with PLCC Adjustment.

RSL agrees the proposed fixed charges exceed the Board's upper boundary.

28.Reference: Exhibit 8, Schedule 1, page 4

- e) Is the fixed variable split for the GS>50 class (Table 8.6) based on variable revenues net of (i.e. less) the transformer ownership allowance? If not, please recalculate the split and the resulting rates using the net variable revenues.

RSL confirms the fixed variable split for the GS>50 class is based on variable revenues less the transformer allowance.

29.Reference: Exhibit 8, Schedule 2, page 7

- f) Please update the proposed Retail Transmission Rates using the approved 2012 Uniform Transmission Rates.

An updated RTSR model using the approved 2012 Uniform Transmission Rates, has been attached as Exhibit 29.

30.Reference: Exhibit 8, Schedule 6, page 11

- g) Please outline the basis for RSL's forecast 2012 Low Voltage charges (i.e., \$181,008).

The basis for RSL's forecast 2012 Low Voltage charges was historical cost, adjusted for the revised load forecast. The 2012 forecast for Low voltage charges did not include rate increases.

- h) Please provide an alternative forecast of RSL's 2012 Low Voltage charges based on the following calculation:
- RSL's actual 2011 LV Charges (from Hydro One) times
 - The ratio of RSL's actual 2011 power purchases / RSL's forecast 2012 power purchases per Exhibit 3.

Please see response to Board Staff IR # 22

31.Reference: Exhibit 8, Schedule 9, page 36

- i) Based on the most recent 12 months of billing data please indicate the number of Residential customers whose average monthly use falls into each of the following consumption ranges:
- 0-250 kWh
 - >250-500 kWh
 - >500-800 kWh
 - >800 – 1,500 kWh
 - >1,500 kWh

Response: Residential Customers Average Monthly Use

Consumption Range	Number of Customers
0 - 250 kwh	314
> 250 - 500 kwh	1,175
> 500 - 800 kwh	1,583
> 800 - 1,500 kwh	1,513
> 1,500 kwh	419
Total	5,004

- j) Please provide the Residential bill impact calculations (per Table 8.16) for Residential customers with 500 kWh of monthly use and 250 kWh of monthly use.

RESIDENTIAL										
Consumption		2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
250 kWh	Monthly Service Charge			10.28			13.10	2.82	27.43%	25.81%
	Distribution (kWh)	250	0.0117	2.93	250	0.0149	3.73	0.80	27.35%	7.34%
	Low Voltage Rider (kWh)	250	0.0016	0.40	250	0.0017	0.42	0.02	4.60%	0.82%
	Smart Meter & LPC Rider - monthly			2.68			0.85	(1.83)	(68.28%)	1.67%
	LRAM Rate Rider (kWh)	250	0.0007	0.18	250	0.0005	0.13	(0.05)	(28.57%)	0.25%
	Stranded Assets/Month						2.04	2.04	#DIV/0!	4.02%
	Late Payment (kWh)	250	0.0000	0.00	250	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	250	(0.0034)	(0.85)	250	(0.0006)	(0.14)	0.71	(83.81%)	(0.27%)
	Distribution Sub-Total			15.61			20.12	4.51	28.90%	39.64%
	Retail Transmission (kWh)	269	0.01	2.69	270	0.010569	2.85	0.16	6.02%	5.62%
	Delivery Sub-Total			18.30			22.97	4.67	25.53%	45.26%
	Other Charges (kWh)	269	0.0135	3.63	270	0.0133	3.59	(0.04)	(1.18%)	7.07%
	Cost of Power Commodity (kWh)	269	0.0680	18.30	270	0.0680	18.36	0.06	0.31%	36.16%
	SPC (kWh)	269	0.0000	0.00	269	0.0000	0.00	0.00	#DIV/0!	0.00%
	Total Bill Before Taxes			40.23			44.92	4.52	11.25%	88.50%
	HST		13.00%	5.23		13.00%	5.84	0.61	11.65%	11.50%
	Total Bill			45.46			50.76	5.13	11.29%	100.00%

RESIDENTIAL										
Consumption		2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
500 kWh	Monthly Service Charge			10.28			13.10	2.82	27.43%	15.70%
	Distribution (kWh)	500	0.0117	5.85	500	0.0149	7.45	1.60	27.35%	8.93%
	Low Voltage Rider (kWh)	500	0.0016	0.80	500	0.0017	0.84	0.04	4.60%	1.00%
	Smart Meter & LPC Rider - monthly			2.68			0.85	(1.83)	(68.28%)	1.02%
	LRAM Rate Rider (kWh)	500	0.0007	0.35	500	0.0005	0.25	(0.10)	(28.57%)	0.30%
	Stranded Assets/Month						2.04	2.04	#DIV/0!	2.44%
	Late Payment (kWh)	500	0.0000	0.00	500	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	500	(0.0034)	(1.70)	500	(0.0006)	(0.28)	1.42	(83.81%)	(0.33%)
	Distribution Sub-Total			18.26			24.25	5.99	32.81%	29.06%
	Retail Transmission (kWh)	538	0.01	5.38	540	0.010569	5.71	0.32	6.02%	6.84%
	Delivery Sub-Total			23.64			29.96	6.32	26.71%	35.90%
	Other Charges (kWh)	538	0.0135	7.27	540	0.0133	7.18	(0.09)	(1.18%)	8.60%
	Cost of Power Commodity (kWh)	538	0.0680	36.60	540	0.0680	36.71	0.11	0.31%	43.99%
	SPC (kWh)	538	0.0000	0.00	538	0.0000	0.00	0.00	#DIV/0!	0.00%
	Total Bill Before Taxes			67.51			73.85	6.02	8.92%	88.50%
	HST		13.00%	8.78		13.00%	9.60	0.82	9.40%	11.50%
	Total Bill			76.28			83.45	6.84	8.97%	100.00%

DEFERRAL/ VARIANCE ACCOUNTS/ SMART METERS/AND LRAM

32.Reference: Exhibit 9, Attachment B

- a) Please confirm that Burman Energy has confirmed the 2011 LRAM amounts for which recover is being sought.

The 2011 LRAM amounts do not include results from programs run in 2011. LRAM being sought for 2011 includes persistent results from 2006-2010 run programs only.

Burman Energy has used the finalized 2010 OPA results to calculate persistence in 2011.

- b) During what time frame did this review take place?

Burman Energy completed the LRAM review from October 2011 to November 2011.

- c) Please explain why the 2010 and 2011 load units for each program are identical (or almost identical for a few of the programs) for the residential and GS <50 classes.

The LRAM amounts calculated for 2011 are persistent results from programs run in 2006-2010. The load units are the same as the effective useful life of the technology implemented in prior years has not yet expired.

33. Reference: Exhibit 9, Attachment B

a) For OPA programs please confirm the input assumptions for EKC 2006 at the measure level:

- CFLs;
- SLEDs;
- PTs; and please,
- Confirm that for CFLs the unit savings and measure life were respectively 104kwh (13w) and 4 years.

Please see attached excerpt from the “2006-2010 Final OPA CDM Results.Rideau St. Lawrence Distribution Inc-update.xls” confirming input assumptions used to calculate 2006 EKC measures.

The chart below confirms the 13W CFL assumptions of 104 kWh gross energy savings and 4 year effective useful life.

Initiative Name	Program Year	Measure Name	Unit Savings Assumptions					LDC Specific Results				
			Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
Every Kilowatt Counts	2006 Final	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.00	104.40	0.00	93.96	4.00	1472.00	0.00	153676.69	0.00	138309.02
Every Kilowatt Counts	2006 Final	Programmable Thermostats - Spring Campaign	0.05	216.00	0.05	194.40	15.00	17.95	0.90	3877.36	0.81	3489.62
Every Kilowatt Counts	2006 Final	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.00	104.40	0.00	93.96	4.00	2182.54	0.00	227857.08	0.00	205071.38
Every Kilowatt Counts	2006 Final	Seasonal Light Emitting Diode Light String - Autumn Campaign	0.00	30.75	0.00	27.68	30.00	525.34	0.00	16154.08	0.00	14538.67
Every Kilowatt Counts	2006 Final	Programmable Thermostats - Autumn Campaign	0.12	522.09	0.11	469.89	18.00	34.63	4.08	18080.06	3.67	16272.06
Every Kilowatt Counts	2006 Final	Programmable Baseboard Thermostats - Autumn Campaign	0.00	1466.30	0.00	1319.67	18.00	2.06	0.00	3024.43	0.00	2721.99

b) Please confirm that savings from CFLs installed under EKC 2006 expire in 2010.

Please see below an excerpt from “2006-2010 Final OPA CDM Results, Rideau St. Lawrence Distribution Inc-update.xls” document confirming that savings from the CFLs that would expire in 2010 were not included in the 2010 LRAM calculations.

Net Energy Savings (kWh)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010	2011
3	Every Kilowatt Counts	Consumer	2006	Final	#	394,206	394,206	394,206	394,206	50,826	50,826
8	Every Kilowatt Counts	Consumer	2007	Final	#	0	143,530	141,774	141,774	141,774	141,774
										192,600	192,600

Measure Name	Unit Savings Assumptions Effective Useful Life (EUL)	LDC Specific Results	
		Activity Results (#)	Net Annual Energy Savings (kWh)
Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	4.00	1472.00	138309.02
Electric Timers - Spring Campaign	20.00	41.27	6796.65
Programmable Thermostats - Spring Campaign	15.00	17.95	3489.62
Energy Star® Ceiling Fans - Spring Campaign	20.00	13.66	1732.89
Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	4.00	2182.54	205071.38
Seasonal Light Emitting Diode Light String - Autumn Campaign	30.00	525.34	14538.67

Programmable Thermostats - Autumn Campaign	18.00	34.63	16272.06
Dimmers - Autumn Campaign	10.00	27.38	3425.56
Indoor Motion Sensors - Autumn Campaign	20.00	9.83	1848.20
Programmable Basebaord Thermostats - Autumn Campaign	18.00	2.06	2721.99
15 W CFL	8.00	2604.68	87360.96
20+ W CFL	8.00	424.02	20538.55
Energy Star® Light Fixture	16.00	10.12	683.86
T8 Fluorescent Tube	18.00	19.83	567.97
Seasonal LED Light String	5.00	690.07	4632.43
Project Porchlight CFL	8.00	548.11	17912.25
Solar Light	5.00	334.40	209.10
Energy Star® Ceiling Fan	10.00	21.01	1037.69
Furnace Filter	1.00	84.66	1755.36
Power Bar with Timer	10.00	9.25	515.91
Lighting Control Device	10.00	107.15	4254.80
Outdoor Motion Sensor	10.00	33.45	2940.12
Dimmer Switch	10.00	21.26	277.07
Programmable Thermostat	15.00	20.43	843.69

Total (- red) 192600.05 kWh

- c) Has RSL/Burman Energy made adjustments to the LRAM for this effect? If not why not?

Measures which would have expired in any given year have already been taken into account and were not included in LRAM submission.

34. Reference: Exhibit 11, Schedule 2, pgs. 5 & 15

- a) RSL states it has invested \$20,800 in smart meter costs beyond minimum functionality (pg. 5). It also states in section 11 (pg. 15) that a third party vendor, ITM Group, is arranging web presentment. Please provide an explanation of this program and include 2012 and ongoing costs.

The \$20,800 is for customer presentment, bill print and CIS modifications. RSL has arranged for web presentment through a third party vendor, the ITM Group. This functionality will provide our customers with the ability to access their detailed consumption data through a link on the RSL website.

The ongoing costs for 2012 for web presentment, and maintenance on CIS software costs, is expected to be \$10,000.

35. Reference: Updates

- a) Please create a table similar to that shown below and which tracks any changes made to the original application as a result of the interrogatory process (or otherwise made by the applicant).

Reference	D	Regulate d Return on	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowan	Amortizatio	PIL	OM&A	Service Revenue Requireme	Base Revenue Requiremen	Gross Revenue Deficienc
	Original Submission	4,185,4	7.02	59,653,6	40,569,4	6,085,4	2,327,5	321,2	5,852,6	12,686,8	12,209,5	1,178,2
VECC IR #	Updated cost of debt	4,213,5	7.06	59,653,6	40,569,4	6,085,4	2,327,5	321,2	5,852,6	12,714,9	12,237,6	1,206,3
	Change	28,1	0	0	0	0	0	0	0	28,1	28,1	28,1
Board Staff #	Revised 2011 and 2012 Capital Budgets	4,183,0	7.06	59,221,6	40,569,4	6,085,4	2,279,4	315,9	5,852,6	12,631,1	12,153,8	1,122,4
	Change	(30,51	0	(432,05	0	0	(48,03	(5,30	0	(83,85	(83,85	(83,85
SEC IR #	Recalculate PP&E Deferral - Offset to Depreciation Expense	4,183,0	7.06	59,221,6	40,569,4	6,085,4	2,188,5	315,9	5,852,6	12,540,1	12,062,8	1,031,4
	Change	0	0	0	0	0	(90,99	0	0	(90,99	(90,99	(90,99

EP TCQ #9	Tax Credits for Apprentices	4,183,0	7.06	59,221,6	40,569,4	6,085,4	2,188,5	303,9	5,852,6	12,528,1	12,050,8	1,019,4
	Change	0	0	0	0	0	0	(12,00	0	(12,00	(12,00	(12,00
EP IR #27	CCA Rate change for computer hardware	4,183,0	7.06	59,221,6	40,569,4	6,085,4	2,188,5	300,7	5,852,6	12,524,8	12,047,5	1,016,2
	Change	0	0	0	0	0	0	(3,24	0	(3,24	(3,24	(3,24
Board Staff TCQ	Adjust OM&A	4,183,6	7.06	59,230,6	40,629,5	6,094,4	2,188,5	300,8	5,912,7	12,585,7	12,108,4	1,077,0
SEC TCQ #19	Change	637	0	9,0	60,0	9,0	0	105	60,0	60,8	60,8	60,8
Board Staff TCQ	Adjust Revenue Offsets - Rent, Microfit Revenue, St Light	4,183,6	7.06	59,230,6	40,629,5	6,094,4	2,188,5	300,8	5,912,7	12,585,7	11,986,9	955,6
SEC IR #17, SEC	Late Payment Charges, Misc. Non Operating Revenue	0	0	0	0	0	0	0	0	0	(121,44	(121,44
VECC IR #19, EP	Change											
Board Staff TCQ	Adjustment to Load Forecast & COP	4,196,3	0	59,409,5	41,822,2	6,273,3	2,188,5	302,8	5,912,7	12,600,4	12,001,6	1,018,1
EP TCQ #15	Change	12,6	0	178,9	1,192,6	178,9	0	2,0	0	14,7	14,7	62,5

**Rideau St. Lawrence Utilities Inc.
Summary of Proposed Changes**

	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance	Amortization	PILs	OM&A	Service Revenue Requirement	Base Revenue Requirement	Gross Revenue Deficiency
Original Submission	\$440,535	6.10%	\$7,221,657	\$12,414,122	\$1,862,118	\$340,980	\$39,129	\$1,915,028	\$2,735,672	\$2,528,129	\$570,329
1 OEB IR 6 MIFRS Deprec Change	\$440,535 \$0	6.10% 0.00%	\$7,221,657 \$0	\$12,414,122 \$0	\$1,862,118 \$0	\$336,941 -\$4,039	\$39,129 \$0	\$1,915,028 \$0	\$2,731,633 -\$4,039	\$2,524,090 -\$4,039	\$566,289 -\$4,040
2 OEB IR 17 VECC 24 Capital Cost Change	\$421,234 -\$19,301	5.83% -0.27%	\$7,221,657 \$0	\$12,414,122 \$0	\$1,862,118 \$0	\$337,177 \$236	\$37,539 -\$1,590	\$1,915,028 \$0	\$2,710,978 -\$20,655	\$2,503,435 -\$20,655	\$545,634 -\$20,655
3 OEB 22 VECC 30 Low Voltage Change	\$421,960 \$726	5.83% 0.00%	\$7,234,102 \$12,445	\$12,497,093 \$82,971	\$1,874,564 \$12,446	\$337,177 \$0	\$37,622 \$83	\$1,915,028 \$0	\$2,711,787 \$809	\$2,504,244 \$809	\$546,444 \$810
4 RTSR Update Change	\$421,180 -\$780	5.83% 0.00%	\$7,220,729 -\$13,373	\$12,407,937 -\$89,156	\$1,861,191 -\$13,373	\$337,177 \$0	\$37,533 -\$89	\$1,915,028 \$0	\$2,710,917 -\$870	\$2,503,374 -\$870	\$545,574 -\$870
5 OEB 47 Stranded Meters Change	\$422,199 \$1,019	5.83% 0.00%	\$7,238,204 \$17,475	\$12,407,937 \$0	\$1,861,191 \$0	\$337,945 \$768	\$37,520 -\$13	\$1,915,028 \$0	\$2,712,692 \$1,775	\$2,505,149 \$1,775	\$547,349 \$1,775
Cumulative Change	\$-18,336	\$0	\$16,547	-\$6,185	\$0 -\$928	-\$3,035	-\$1,609	\$0	-\$22,980	-\$22,980	-\$22,980

See responses to referenced Interrogatories.



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY
DISTRIBUTORS****Choose Your Utility:**

Renfrew Hydro Inc.

Rideau St. Lawrence Distribution Inc.

Application Type: CoS

OEB Application #:

LDC Licence #: ED-2003-0003

Last COS OEB Application #: EB-2007-0762

Last COS Re-Basing Year: 2008

Application Contact Information

Name:

Allan Beckstead

Title:

Chief Financial Officer

Phone Number:

613-925-3851

Email Address:

abeckstead@rslu.ca

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

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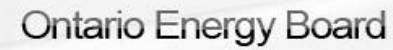
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[12. Adj Conn. to Forecast WS](#)



RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Rideau St. Lawrence Distribution Inc. - - CoS

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	44,191,614		1.0764		47,567,853	-
General Service Less Than 50 kW	kWh	20,418,777		1.0764		21,978,772	-
General Service 50 to 4,999 kW	kW		116,509		0.00%	-	116,509
General Service 50 to 4,999 kW – Interval Metered	kW		11,958		0.00%	-	11,958
Unmetered Scattered Load	kWh	337,164		1.0764		362,923	-
Sentinel Lighting	kW		108		0.00%	-	108
Street Lighting	kW		3,857		0.00%	-	3,857



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

Uniform Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.97	\$ 3.22	\$ 3.57
Line Connection Service Rate		kW	\$ 0.73	\$ 0.79	\$ 0.80
Transformation Connection Service Rate		kW	\$ 1.71	\$ 1.77	\$ 1.86

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ 0.0470	\$ 0.0470	\$ -
RSVA Transmission connection – 4716 – which affects 1586		kW	-\$ 0.0250	-\$ 0.0250	\$ -
RSVA LV – 4750 – which affects 1550		kW	\$ 0.0580	\$ 0.0580	\$ -
RARA 1 – 2252 – which affects 1590		kW	-\$ 0.0750	-\$ 0.0750	\$ -
Hydro One Sub-Transmission Rate Rider 6A		kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ -</u>



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,147	\$2.24	\$ 65,289	29,160	\$0.60	\$ 17,496	29,160	\$1.39	\$ 40,532	\$ 58,028
February	20,053	\$2.24	\$ 44,919	20,053	\$0.60	\$ 12,032	20,053	\$1.39	\$ 27,874	\$ 39,905
March	17,901	\$2.24	\$ 40,098	17,901	\$0.60	\$ 10,741	17,901	\$1.39	\$ 24,882	\$ 35,623
April	16,295	\$2.34	\$ 38,113	17,057	\$0.61	\$ 10,411	17,057	\$1.42	\$ 24,150	\$ 34,561
May	17,104	\$2.65	\$ 45,326	17,104	\$0.64	\$ 10,947	17,104	\$1.50	\$ 25,656	\$ 36,603
June	22,911	\$2.65	\$ 60,714	22,911	\$0.64	\$ 14,663	22,911	\$1.50	\$ 34,367	\$ 49,030
July	19,622	\$2.65	\$ 51,998	19,622	\$0.64	\$ 12,558	19,622	\$1.50	\$ 29,433	\$ 41,991
August	20,549	\$2.65	\$ 54,455	20,549	\$0.64	\$ 13,151	20,549	\$1.50	\$ 30,824	\$ 43,975
September	18,574	\$2.65	\$ 49,221	27,176	\$0.64	\$ 17,393	27,176	\$1.50	\$ 40,764	\$ 58,157
October	32,101	\$2.65	\$ 85,068	32,187	\$0.64	\$ 20,600	32,187	\$1.50	\$ 48,281	\$ 68,880
November	19,907	\$2.65	\$ 52,754	19,907	\$0.64	\$ 12,740	19,907	\$1.50	\$ 29,861	\$ 42,601
December	20,931	\$2.65	\$ 55,467	20,931	\$0.64	\$ 13,396	20,931	\$1.50	\$ 31,397	\$ 44,792
Total	255,095	\$ 2.52	\$ 643,422	264,558	\$ 0.63	\$ 166,127	264,558	\$ 1.47	\$ 388,019	\$ 554,146

TOTAL	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	29,147	\$2.24	\$ 65,289	29,160	\$0.60	\$ 17,496	29,160	\$1.39	\$ 40,532	\$ 58,028	
February	20,053	\$2.24	\$ 44,919	20,053	\$0.60	\$ 12,032	20,053	\$1.39	\$ 27,874	\$ 39,905	
March	17,901	\$2.24	\$ 40,098	17,901	\$0.60	\$ 10,741	17,901	\$1.39	\$ 24,882	\$ 35,623	
April	16,295	\$2.34	\$ 38,113	17,057	\$0.61	\$ 10,411	17,057	\$1.42	\$ 24,150	\$ 34,561	
May	17,104	\$2.65	\$ 45,326	17,104	\$0.64	\$ 10,947	17,104	\$1.50	\$ 25,656	\$ 36,603	
June	22,911	\$2.65	\$ 60,714	22,911	\$0.64	\$ 14,663	22,911	\$1.50	\$ 34,367	\$ 49,030	
July	19,622	\$2.65	\$ 51,998	19,622	\$0.64	\$ 12,558	19,622	\$1.50	\$ 29,433	\$ 41,991	
August	20,549	\$2.65	\$ 54,455	20,549	\$0.64	\$ 13,151	20,549	\$1.50	\$ 30,824	\$ 43,975	
September	18,574	\$2.65	\$ 49,221	27,176	\$0.64	\$ 17,393	27,176	\$1.50	\$ 40,764	\$ 58,157	
October	32,101	\$2.65	\$ 85,068	32,187	\$0.64	\$ 20,600	32,187	\$1.50	\$ 48,281	\$ 68,880	
November	19,907	\$2.65	\$ 52,754	19,907	\$0.64	\$ 12,740	19,907	\$1.50	\$ 29,861	\$ 42,601	
December	20,931	\$2.65	\$ 55,467	20,931	\$0.64	\$ 13,396	20,931	\$1.50	\$ 31,397	\$ 44,792	
Total	255,095	\$ 2.52	\$ 643,422	264,558	\$ 0.63	\$ 166,127	264,558	\$ 1.47	\$ 388,019	\$ 554,146	



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	February	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	March	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	April	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	May	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	June	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	July	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	August	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	September	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	October	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	November	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	December	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	29,147	\$ 2.6970	\$ 78,609	29,160	\$ 0.6150	\$ 17,933	29,160	\$ 1.5000	\$ 43,740	\$ 61,673
	February	20,053	\$ 2.6970	\$ 54,083	20,053	\$ 0.6150	\$ 12,333	20,053	\$ 1.5000	\$ 30,080	\$ 42,412
	March	17,901	\$ 2.6970	\$ 48,279	17,901	\$ 0.6150	\$ 11,009	17,901	\$ 1.5000	\$ 26,852	\$ 37,861
	April	16,295	\$ 2.6970	\$ 43,948	17,057	\$ 0.6150	\$ 10,490	17,057	\$ 1.5000	\$ 25,586	\$ 36,076
	May	17,104	\$ 2.6970	\$ 46,129	17,104	\$ 0.6150	\$ 10,519	17,104	\$ 1.5000	\$ 25,656	\$ 36,175
	June	22,911	\$ 2.6970	\$ 61,791	22,911	\$ 0.6150	\$ 14,090	22,911	\$ 1.5000	\$ 34,367	\$ 48,457
	July	19,622	\$ 2.6970	\$ 52,921	19,622	\$ 0.6150	\$ 12,068	19,622	\$ 1.5000	\$ 29,433	\$ 41,501
	August	20,549	\$ 2.6970	\$ 55,421	20,549	\$ 0.6150	\$ 12,638	20,549	\$ 1.5000	\$ 30,824	\$ 43,461
	September	18,574	\$ 2.6970	\$ 50,094	27,176	\$ 0.6150	\$ 16,713	27,176	\$ 1.5000	\$ 40,764	\$ 57,477
	October	32,101	\$ 2.6970	\$ 86,576	32,187	\$ 0.6150	\$ 19,795	32,187	\$ 1.5000	\$ 48,281	\$ 68,076
	November	19,907	\$ 2.6970	\$ 53,689	19,907	\$ 0.6150	\$ 12,243	19,907	\$ 1.5000	\$ 29,861	\$ 42,103
	December	20,931	\$ 2.6970	\$ 56,451	20,931	\$ 0.6150	\$ 12,873	20,931	\$ 1.5000	\$ 31,397	\$ 44,269
	Total	255,095	\$ 2.70	\$ 687,991	264,558	\$ 0.62	\$ 162,703	264,558	\$ 1.50	\$ 396,837	\$ 559,540

TOTAL	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	29,147	\$ 2.70	\$ 78,609	29,160	\$ 0.62	\$ 17,933	29,160	\$ 1.50	\$ 43,740	\$ 61,673
	February	20,053	\$ 2.70	\$ 54,083	20,053	\$ 0.62	\$ 12,333	20,053	\$ 1.50	\$ 30,080	\$ 42,412
	March	17,901	\$ 2.70	\$ 48,279	17,901	\$ 0.62	\$ 11,009	17,901	\$ 1.50	\$ 26,852	\$ 37,861
	April	16,295	\$ 2.70	\$ 43,948	17,057	\$ 0.62	\$ 10,490	17,057	\$ 1.50	\$ 25,586	\$ 36,076
	May	17,104	\$ 2.70	\$ 46,129	17,104	\$ 0.62	\$ 10,519	17,104	\$ 1.50	\$ 25,656	\$ 36,175
	June	22,911	\$ 2.70	\$ 61,791	22,911	\$ 0.62	\$ 14,090	22,911	\$ 1.50	\$ 34,367	\$ 48,457
	July	19,622	\$ 2.70	\$ 52,921	19,622	\$ 0.62	\$ 12,068	19,622	\$ 1.50	\$ 29,433	\$ 41,501
	August	20,549	\$ 2.70	\$ 55,421	20,549	\$ 0.62	\$ 12,638	20,549	\$ 1.50	\$ 30,824	\$ 43,461
	September	18,574	\$ 2.70	\$ 50,094	27,176	\$ 0.62	\$ 16,713	27,176	\$ 1.50	\$ 40,764	\$ 57,477
	October	32,101	\$ 2.70	\$ 86,576	32,187	\$ 0.62	\$ 19,795	32,187	\$ 1.50	\$ 48,281	\$ 68,076
	November	19,907	\$ 2.70	\$ 53,689	19,907	\$ 0.62	\$ 12,243	19,907	\$ 1.50	\$ 29,861	\$ 42,103
	December	20,931	\$ 2.70	\$ 56,451	20,931	\$ 0.62	\$ 12,873	20,931	\$ 1.50	\$ 31,397	\$ 44,269
	Total	255,095	\$ 2.70	\$ 687,991	264,558	\$ 0.62	\$ 162,703	264,558	\$ 1.50	\$ 396,837	\$ 559,540



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,147	\$ 2.6500	\$ 77,240	29,160	\$ 0.6400	\$ 18,662	29,160	\$ 1.5000	\$ 43,740	\$ 62,402
February	20,053	\$ 2.6500	\$ 53,140	20,053	\$ 0.6400	\$ 12,834	20,053	\$ 1.5000	\$ 30,080	\$ 42,913
March	17,901	\$ 2.6500	\$ 47,438	17,901	\$ 0.6400	\$ 11,457	17,901	\$ 1.5000	\$ 26,852	\$ 38,308
April	16,295	\$ 2.6500	\$ 43,182	17,057	\$ 0.6400	\$ 10,916	17,057	\$ 1.5000	\$ 25,586	\$ 36,502
May	17,104	\$ 2.6500	\$ 45,326	17,104	\$ 0.6400	\$ 10,947	17,104	\$ 1.5000	\$ 25,656	\$ 36,603
June	22,911	\$ 2.6500	\$ 60,714	22,911	\$ 0.6400	\$ 14,663	22,911	\$ 1.5000	\$ 34,367	\$ 49,030
July	19,622	\$ 2.6500	\$ 51,998	19,622	\$ 0.6400	\$ 12,558	19,622	\$ 1.5000	\$ 29,433	\$ 41,991
August	20,549	\$ 2.6500	\$ 54,455	20,549	\$ 0.6400	\$ 13,151	20,549	\$ 1.5000	\$ 30,824	\$ 43,975
September	18,574	\$ 2.6500	\$ 49,221	27,176	\$ 0.6400	\$ 17,393	27,176	\$ 1.5000	\$ 40,764	\$ 58,157
October	32,101	\$ 2.6500	\$ 85,068	32,187	\$ 0.6400	\$ 20,600	32,187	\$ 1.5000	\$ 48,281	\$ 68,880
November	19,907	\$ 2.6500	\$ 52,754	19,907	\$ 0.6400	\$ 12,740	19,907	\$ 1.5000	\$ 29,861	\$ 42,601
December	20,931	\$ 2.6500	\$ 55,467	20,931	\$ 0.6400	\$ 13,396	20,931	\$ 1.5000	\$ 31,397	\$ 44,792
Total	255,095	\$ 2.65	\$ 676,002	264,558	\$ 0.64	\$ 169,317	264,558	\$ 1.50	\$ 396,837	\$ 566,154

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,147	\$ 2.65	\$ 77,240	29,160	\$ 0.64	\$ 18,662	29,160	\$ 1.50	\$ 43,740	\$ 62,402
February	20,053	\$ 2.65	\$ 53,140	20,053	\$ 0.64	\$ 12,834	20,053	\$ 1.50	\$ 30,080	\$ 42,913
March	17,901	\$ 2.65	\$ 47,438	17,901	\$ 0.64	\$ 11,457	17,901	\$ 1.50	\$ 26,852	\$ 38,308
April	16,295	\$ 2.65	\$ 43,182	17,057	\$ 0.64	\$ 10,916	17,057	\$ 1.50	\$ 25,586	\$ 36,502
May	17,104	\$ 2.65	\$ 45,326	17,104	\$ 0.64	\$ 10,947	17,104	\$ 1.50	\$ 25,656	\$ 36,603
June	22,911	\$ 2.65	\$ 60,714	22,911	\$ 0.64	\$ 14,663	22,911	\$ 1.50	\$ 34,367	\$ 49,030
July	19,622	\$ 2.65	\$ 51,998	19,622	\$ 0.64	\$ 12,558	19,622	\$ 1.50	\$ 29,433	\$ 41,991
August	20,549	\$ 2.65	\$ 54,455	20,549	\$ 0.64	\$ 13,151	20,549	\$ 1.50	\$ 30,824	\$ 43,975
September	18,574	\$ 2.65	\$ 49,221	27,176	\$ 0.64	\$ 17,393	27,176	\$ 1.50	\$ 40,764	\$ 58,157
October	32,101	\$ 2.65	\$ 85,068	32,187	\$ 0.64	\$ 20,600	32,187	\$ 1.50	\$ 48,281	\$ 68,880
November	19,907	\$ 2.65	\$ 52,754	19,907	\$ 0.64	\$ 12,740	19,907	\$ 1.50	\$ 29,861	\$ 42,601
December	20,931	\$ 2.65	\$ 55,467	20,931	\$ 0.64	\$ 13,396	20,931	\$ 1.50	\$ 31,397	\$ 44,792
Total	255,095	\$ 2.65	\$ 676,002	264,558	\$ 0.64	\$ 169,317	264,558	\$ 1.50	\$ 396,837	\$ 566,154



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0056	47,567,853	-	\$ 266,380	40.2%	\$ 276,805	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0051	21,978,772	-	\$ 112,092	16.9%	\$ 116,479	\$ 0.0053
General Service 50 to 4,999 kW	kW	\$ 2.1207	-	116,509	\$ 247,081	37.3%	\$ 256,751	\$ 2.2037
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.3694	-	11,958	\$ 28,333	4.3%	\$ 29,441	\$ 2.4621
Unmetered Scattered Load	kWh	\$ 0.0051	362,923	-	\$ 1,851	0.3%	\$ 1,923	\$ 0.0053
Sentinel Lighting	kW	\$ 1.6075	-	108	\$ 174	0.0%	\$ 180	\$ 1.6704
Street Lighting	kW	\$ 1.5994	-	3,857	\$ 6,169	0.9%	\$ 6,410	\$ 1.6620
					\$ 662,079			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0044	47,567,853	-	\$ 209,299	40.4%	\$ 225,962	\$ 0.0048
General Service Less Than 50 kW	kWh	\$ 0.0041	21,978,772	-	\$ 90,113	17.4%	\$ 97,287	\$ 0.0044
General Service 50 to 4,999 kW	kW	\$ 1.6356	-	116,509	\$ 190,563	36.8%	\$ 205,734	\$ 1.7658
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8230	-	11,958	\$ 21,799	4.2%	\$ 23,534	\$ 1.9681
Unmetered Scattered Load	kWh	\$ 0.0041	362,923	-	\$ 1,488	0.3%	\$ 1,606	\$ 0.0044
Sentinel Lighting	kW	\$ 1.2908	-	108	\$ 139	0.0%	\$ 151	\$ 1.3936
Street Lighting	kW	\$ 1.2645	-	3,857	\$ 4,877	0.9%	\$ 5,265	\$ 1.3652
					\$ 518,278			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0058	47,567,853	-	\$ 276,805	40.2%	\$ 271,982	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0053	21,978,772	-	\$ 116,479	16.9%	\$ 114,449	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.2037	-	116,509	\$ 256,751	37.3%	\$ 252,277	\$ 2.1653
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4621	-	11,958	\$ 29,441	4.3%	\$ 28,928	\$ 2.4192
Unmetered Scattered Load	kWh	\$ 0.0053	362,923	-	\$ 1,923	0.3%	\$ 1,890	\$ 0.0052
Sentinel Lighting	kW	\$ 1.6704	-	108	\$ 180	0.0%	\$ 177	\$ 1.6413
Street Lighting	kW	\$ 1.6620	-	3,857	\$ 6,410	0.9%	\$ 6,299	\$ 1.6330
					\$ 687,991			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Rideau St. Lawrence Distribution Inc. - - CoS

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0048	47,567,853	-	\$ 225,962	40.4%	\$ 228,633	\$ 0.0048
General Service Less Than 50 kW	kWh	\$ 0.0044	21,978,772	-	\$ 97,287	17.4%	\$ 98,437	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.7658	-	116,509	\$ 205,734	36.8%	\$ 208,166	\$ 1.7867
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9681	-	11,958	\$ 23,534	4.2%	\$ 23,813	\$ 1.9914
Unmetered Scattered Load	kWh	\$ 0.0044	362,923	-	\$ 1,606	0.3%	\$ 1,625	\$ 0.0045
Sentinel Lighting	kW	\$ 1.3936	-	108	\$ 151	0.0%	\$ 152	\$ 1.4100
Street Lighting	kW	\$ 1.3652	-	3,857	\$ 5,265	0.9%	\$ 5,328	\$ 1.3813
					\$ 559,540			



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

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For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0057	\$	0.0048
General Service Less Than 50 kW	kWh	\$	0.0052	\$	0.0045
General Service 50 to 4,999 kW	kW	\$	2.1653	\$	1.7867
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.4192	\$	1.9914
Unmetered Scattered Load	kWh	\$	0.0052	\$	0.0045
Sentinel Lighting	kW	\$	1.6413	\$	1.4100
Street Lighting	kW	\$	1.6330	\$	1.3813