

**Rideau St. Lawrence Distribution Inc.
Cost-of-Service Distribution Rate Application
EB-2011-0274**

Board Staff Interrogatories

Exhibit 1 -- Administrative Documents

1.

Responses to Letters of Comment

Following publication of the Notice of Application, did RSL receive any letters of comment? If so, please confirm whether a reply was sent to the author of the letter. If confirmed, please file that reply with the Board. If not confirmed, please explain why a response was not sent and confirm if RSL intends to respond.

Response:

RSL did not receive any letters of comment following publication of the Notice of Application.

Exhibit 2 - Rate Base Assets

2.

IFRS Depreciation Expense

References: Exhibit 2 / 8 / p. 27; Exhibit 2 / 5 / Tables 2.8 & Table 2.10

Under Accumulated Depreciation Table, RSL states:

“RSL uses the straight line method of amortization to determine the depreciation expense for **pooled distribution assets** (emphasis added); “

Under Variance Analysis of Accumulated Depreciation, RSL states:

“Changes in accumulated depreciation are directly affected by changes in fixed assets due to the addition of new investment in assets, the removal of fully depreciated assets **from the grouped asset classes** (emphasis added).”

Questions:

- a) For the bridge and test years, please identify the PP&E assets that are shown on pooled basis in Tables 2.8 and 2.10. (Please note: Pooled assets are not allowed under IFRS.)

Response:

Rate applications cover the period from the last approved Rate application, to the Test Year being applied for. The comments shown above could have been more clearly stated, as they pertained to historical CGAAP years. Under CGAAP all distribution assets were pooled assets.

As part of the transition to IFRS, RSL in consultation with BDO has prepared Fixed Asset sub-ledgers, with a value assigned to every Fixed Asset. Pooled and grouped Assets will not be used by RSL under M-IFRS.

- b) Please confirm that significant parts or components of each item of PP&E are being depreciated separately? Please explain.

Response:

Management has performed an analysis of all material items of PP&E to determine whether any significant components exist with a different useful life to the overall asset.

Management has identified major components for the different distribution assets.

The following assets have been identified as major components of the distribution assets with different economic useful lives along with other assets which also have different economic useful lives:

Distribution stations:

- *Civil work*
- *Med voltage switchgear*
- *Substation electrics*
- *Other substation components*
- *Transformers*

Other distribution assets:

- *Poles, towers and fixtures*
- *Overhead conductor*
- *Underground conductor*
- *Underground conduit*
- *Padmount and polemount transformers*
- *Secondary services*

Other assets:

- *Land*
- *Buildings*
- *Meters*

- *Leasehold improvements*
- *Computer equipment*
- *Equipment and tools*

- c) Please confirm that RSL has identified the gain or loss on the retirement of assets in a group of like assets. Please provide the treatment of the retirement for rate application purpose and disclose the amount. Please state the reasons if the gains/losses are not charged to depreciation expense.

Response:

Upon adoption of IFRS the loss on the retirement of assets is charged to the income statement. The amount of the loss on retirement of assets for 2011 was \$2,755.23. RSL expects that amount is representative of expected retirements for 2012. In the application submitted, this amount has not been recorded.

- d) Please disclose any asset impairment loss recorded under IFRS which should be reclassified to PP&E. Please describe the nature of the losses, the amounts of the losses and the consideration whether and how such amounts are to be reflected in rates.

Response:

RSL has incurred no impairment losses during the period.

3.

Overhead – capitalized costs

References: Exhibit 2 / 5 & 7

Please confirm if the costs capitalized are directly attributable to bringing assets to the location and condition necessary to be capable of operating in the manner intended by management. If not, please explain.

Response:

Costs capitalized are directly attributable to bringing assets to the location and condition necessary to be capable of operating in the manner intended by management.

4.

Decommissioning liabilities (asset retirement obligations)

References: Exhibit 2 / 5; 2 / 7 / 7; 2 / 8

- a) Has RSL identified the accounting change on asset retirement obligations (AROs)?
 - i If so, please provide the accounting policy change and quantify the changes due to the adoption of IFRS for the test year and bridge year.
 - ii If not, please provide the reasons and the plan when this is to be addressed.

Response:

RSL has identified the accounting policy change on AROs.

RSL proposed the following accounting policy for AROs, if applicable:

“The Company recognizes a liability for the future environmental remediation of certain properties and for future removal and handling costs for contamination in distribution equipment in service. Initially, the liability is measured at present value and the amount of the liability is added to the carrying amount of the related asset. In subsequent periods, the asset is depreciated and the liability is adjusted annually for the discount applied upon initial recognition of the liability and for changes in the underlying

assumptions. The liability is recognized when the asset retirement obligation is incurred and when the fair value is determined.”

RSL has carried out a review of its operations in order to assess the impact of the accounting policy change:

IFRS addresses an entities requirement to record liabilities through IAS 37 which states that:

“A provision shall be recognised when:

- a) An entity has a present obligation (legal or constructive) as a result of a past event;*
- b) It is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and*
- c) A reliable estimate can be made of the amount of the obligation*

If these conditions are not met, no provision shall be recognised.”

An entity has a present obligation (legal or constructive) as a result of a past event:

This condition requires review of legal and constructive obligations. Legal obligations would be represented by those obligations outlined through contracts or legislation. Constructive obligations are those derived as a result of the entity creating an expectation through past actions or policies that said obligation will be satisfied.

In applying these to RSL, it should be noted that the entity has not, to date, relocated distribution stations, nor have pole lines been completely removed without replacement. Therefore, there is no history to suggest that it has created a constructive obligation.

As such, it is reasonable to conclude that the entity does not have a present obligation. The communication with third parties regarding the decommissioning should be monitored and a provision raised when a legal or constructive obligation arises.

It is probable that an outflow of resources embodying economic benefits will be required to settle the obligation:

It is not probable that RSL will be required to settle an obligation with outflow of resources. It is reasonable to conclude this since, as mentioned above, the entity has yet to completely remove a single distribution station. Experience indicates that the entity would likely repair or replace equipment than remove and relocate its station. Given the prior, it is reasonable to conclude that this criterion is not met. However, when the obligating event occurs in future, it will be probable that an outflow of resources will occur and a provision should be recognized.

A reliable estimate can be made of the amount of the obligation:

Given the industry's limited to no experience of removing and relocating distribution stations, it is difficult to derive an estimate of the obligation. Management could engage in a quote to determine any costs to remove and rehabilitate any damaged land.

Based on the above RSL has concluded that it does not have any current asset retirement obligations under IFRS. This is not likely to change in the near future; however, it will be monitored by management.

- b) For the AROs identified, please provide the depreciation expenses and accretion expenses and how these expense are currently included in the rate application.

Response:

As outlined above, RSL has not identified any ARO's.

5.

IFRS -- Intangible Assets

Reference: Exhibit 2 / 5

- a) Has RSL identified the accounting policy change on asset reclassification from PP&E to intangible assets? If so, please provide the accounting policy change and quantify the changes due to the adoption of IFRS for the test year and bridge year. If not, please provide the reasons and the plan when this is to be addressed.

Response:

RSL has considered the impact of reclassification from PP&E to intangible assets, in particular land rights and computer software.

Land Rights

RSL does not have land rights relating to easements in its GL. Going forward land rights will be capitalized as intangible assets, if applicable.

Computer Software

All software currently reflected in the capital asset general ledger represent purchased software, and not internally generated software. Purchased software represents an intangible asset in accordance with IAS 38 para 9. Computer software should be reclassified from capital assets to intangible assets.

RSL has implemented the following accounting policy in relation to intangible assets:

“Intangible assets are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortization and any accumulated impairment losses. The amortization period and the amortization method is reviewed at each financial year-end and adjusted if appropriate. Any revision of the estimated useful lives of intangible assets will impact amortization prospectively.”

- b) For the assets identified in a), please propose the regulatory treatment in accordance with the Board report.

Response:

There will be no regulatory impact of reclassification.

6.

IFRS -- PP&E

Reference: Exhibit 2 / 5 / p. 13

RSL stated:

2011 Fixed Asset Continuity Schedule for 2011 is shown in MIFRS in Table 2.8, and in CGAAP in table 2.9. 2012 Fixed Asset Continuity Schedule for 2012 is shown in MIFRS in Table 2.10, and in CGAAP in table 2.11. The deferral account variance caused by the 2011 restatement in MIFRS is \$88,291 (CGAAP of \$422,514 less MIFRS of \$334,223).

RSL proposes to amortize this deferral account balance of \$88,291 over the four year rebasing period, or a reduction of \$22,073 in the depreciation expense for each year, starting in 2012. RSL's rate of return is 6.1%, and the RRR to be added is (\$22,073 x 6.1%) \$1,346.

Please recalculate and provide the impact on \$88,291 of the 6.1% rate of return for RSL.

Response:

The recalculation has been provided on \$88,291 at the 5.83% rate of return for RSL. This rate of return has been revised to 5.83% after updating the Cost of Capital Parameters to the values published by the Board March 2, 2012.

See calculation in Board Staff IR 15 c).

7.

Capital Budget -- Borrowing costs

Reference: Exhibit 2 / 5

IAS 23 states that directly attributable borrowing costs are capitalized upon **qualifying** assets only. It also indicated that a qualifying asset is an asset that necessarily takes a substantial period of time to get ready for its intended use or sale.

Where incurred debt is acquired on an arms length basis, the actual borrowing cost should be used for determining the amount of carrying charges to be capitalized to CWIP for rate making during the period, in accordance with IFRS. Where incurred debt is not acquired on an arm's length basis, the actual borrowing cost may be used for rate making, provided that the interest rate is no greater than the Board's published rates. Otherwise, the distributor should use the Board's published rates.

- a) Please confirm that borrowing costs that are directly attributable to the acquisition, construction, or production of PP&E are capitalized, with respect to incurred debt acquired on an arm's length basis. If not, please explain.

Response:

RSL will capitalize costs that are directly attributable to the acquisition, construction, or production of PP&E, with respect to incurred debt acquired on an arm's length basis.

RSL has implemented the following accounting policy in relation to borrowing costs:

"The Company capitalizes interest expenses and other finance charges directly relating to the acquisition, construction or production of assets that take a substantial period of time to get ready to get ready for its intended use. Capitalization commences when expenditures are being incurred, borrowing costs are being incurred and activities that are necessary to prepare the asset for its intended use or sale are in progress. Capitalization will be suspended during periods in which active development is interrupted. Capitalization should cease when substantially all of the activities necessary to prepare the asset for its intended use or sale are complete."

- b) Where incurred debt is not acquired on an arm's length basis, are the actual borrowing costs used? Please explain. Please confirm that if the interest rate is greater than the Board's most recently published CWIP interest rates, RSL has used the Board's published rates to calculate borrowing costs included in the construction costs. If this is not the case, please explain.

Response:

RSL does not currently have any qualifying assets. If RSL holds such assets in the future, borrowing costs will be capitalized as appropriate in line with the accounting policy above.

- c) Please confirm that the amount of borrowing costs capitalized in a period in total does not exceed the actual borrowing costs incurred. If this is not the case, please explain.

Response:

RSL does not currently have any qualifying assets. If RSL holds such assets in the future, borrowing costs will be capitalized as appropriate in line with the accounting policy above.

Exhibit 2 – Green Energy Plan

8.

Qualifying Costs

References:

- Exhibit 1/ 1 / 4 / p. 6;
- Exhibit 2 / 12 / p. 39 & Appendix A (sections 4.2 and 4.3);
- Filing Requirements: Distribution System Plans – Filing Under Deemed Conditions of Licence, March 25, 2010.

In the first reference, RSL indicated that it is seeking approval of its Basic Green Energy Plan.

In the second reference at page 39, RSL indicated it is not seeking approval of any costs related to renewable generation. In Appendix A of the second reference, at section 4.2 RSL further indicated that it has not identified any specific Renewable Generation “RG” projects or expenditures that are known to be required in the five year planning horizon. Rather, RSL indicated that if and when such a project is identified, RSL will perform the appropriate CIA review and adjust this plan accordingly. Specifically, at Section 4.3 of Appendix A, RSL stated that:

“Where costs may be recovered from provincial ratepayers, a calculation of the direct benefits accruing to the distributor’s customers, consistent with the Board’s policy, will be made.”

Board staff is seeking clarification of RSL’s procedures for tracking potential qualifying costs of connecting renewable generation and cost recovery with respect to its GEA Plan.

Questions:

- a) Please confirm that it is RSL’s understanding that, were the Board to approve RSL’s Basic Green Energy Plan, it would only be agreeing that RSL’s proposed procedures are appropriate in the event that some costs may be identified by RSL in the future as qualifying costs.

Response:

RSL confirms that the Board approval of the Basic Green Energy Plan is only an agreement that the proposed procedures are appropriate.

- b) Please confirm that, in the event that qualifying costs occur in regard to connecting RG project:
 - i. RSL will record costs in the deferral and variance accounts approved by the Board for this purpose as prescribed in the third reference;
 - ii. RSL will provide the calculations for any qualifying costs recoverable from provincial ratepayers including determination of the direct benefits to RSL’s ratepayers.

Response:

In the event that qualifying costs occur in connecting RG project RSL confirms it will:

- a) Record costs in the deferral and variance accounts approved by the Board for this purpose as prescribed in Filing Requirements:***

Distribution Systems Plans – Filing Under Deemed Conditions of Licence, March 25, 2010.

b) Provide the calculations for any qualifying costs recoverable from provincial ratepayers including determination of the direct benefits to RSL's ratepayers

c) Please confirm that RSL would apply for cost recovery in the event that it incurs qualifying costs of its Green Energy Plan in its next cost of service application.

Response:

RSL confirms it will apply for cost recovery in the event that it incurs qualifying costs of its Green Energy Plan in its next cost of service application.

9.

FIT and MicroFIT Applications

References:

- Exhibit 2 / Appendix A / p. 9 / Table 3 “Renewable Connection Summary”;
- Exhibit 2 / Appendix A / OPA Letter of Comment / p.1.

At the first reference, RSL provided a listing in tabular form that shows current and proposed RG applications consisting of 8 MicroFIT projects, and no FIT projects. According to the referenced Table 3, the 8 MicroFIT projects have a total capacity of approximately 63 kW.

The OPA reported in the second reference a much larger number of RG projects in its letter of August 29, 2011. A breakdown of the OPA description at p. 1 of the letter is summarized in the table below:

OPA Report As of August 29, 2011	MicroFIT		FIT	
	No of Projects	Total kW	No of Projects	Total kW
Projects Received Size/Project	8 (10 kW/Proj)	62.5 kW	3 (10 – 500 kW/Proj)	1,300 kW
Status of the noted 8 Projects	2 connected	19.88 kW		
	3 to be connected	26.2 kW		
	3 under review	16.5 kW		

The OPA concluded on page 2 of its report that the discrepancy between its information and those reported by RSL, is probably attributable to incorrect identification of the LDC name on the respective FIT and MicroFIT applications.

- a) Has RSL undertaken since August 2011 to reconcile its record of 8 microFIT installations with the OPA list of 50 projects (or at least the 30 projects that have not been terminated)? If so, did it find that the difference was totally or primarily due to customer projects outside of RSL's service area, or did it find a problem within its own records concerning projects in its own area? If it has not undertaken to reconcile the records, why not?

Response:

RSL had reviewed the microFIT admin portal for all projects. The difference between the 8 listed by RSL in this report and the 50 projects listed by the OPA has been traced to applications totally outside of RSL's service area. RSL identified to the OPA the projects that are located within the RSL service territory.

- b) Has RSL determined why the OPA has a record of 3 FIT projects whereas RSL's Green Energy Plan has no FIT projects?

Response:

RSL agrees that there are three applications listed on the FAME portal. At the time of submission RSL believed that one of the three FIT projects

identified by OPA had been abandoned. The customer appeared to have vacated their premises and removed all business signage. The other two FIT projects identified are in RSL territory but have to be connected directly to the HONI system. RSL will primarily facilitate the process. As such we did not consider including them in the initial report.

- c) If possible, please provide a revised forecast of the total connected capacity of microFIT and FIT installations.

Response:

As a result of the above there is no change to the forecast of the total connected capacity of microFIT or FIT installations.

10.

Capacity for Renewable Generation

References:

- Exhibit 2 / Appendix A / p. 7 / section 3.2 “Capacity Assessment Methodology”;
- Exhibit 2 / Appendix A / p. 4 / Table 2 “Renewable Generation Capacity by Station/Feeder”

In the first reference RSL stated that:

Based on current information and industry practice, RSL has adopted a limit of 7% of the minimum feeder load for RSL owned 4.16kV and 8.32kV feeders. This is founded on the fact that most problems with reverse power flow will occur under light loading conditions. The relatively light load on most RSL feeders generates a limit of potential RG load of 20kW to 50kW per feeder.

RSL then used the noted 7% criterion, and calculated the FIT Capacity (kW) on all its 4.16 kV and 8.32 kV feeders, and listed them in tabular form as shown in Table 2 of the second reference.

It is Board staff’s understanding that Hydro One Networks (“HONI”) has a criterion that is the lesser of: 7% of peak load or 33% of minimum load, provided

that the ratio of minimum load for any feeder to its peak load is at least 20%. Board staff believes that this criterion is more reflective of many jurisdictions in the U.S. and of some other distributors in Ontario. It is also Board staff's understanding that the shorter the distribution feeder, the more suitable is that feeder for application of the noted criterion to establish the FIT Capacity.

Questions:

- a) Please provide a revised version of Table 2, adding one column with 7% of peak load and another column with 33% of minimum load.

Response:

As requested, a revised Table 2 is shown below:

Renewable Generation Capacity by Station/Feeder

	Peak kW	Min kW	FIT Capacity (kW)*	7% of Peak	33.3% of Min	Min/Peak
PRESCOTT (4.16kV)						
QL2	2,087					26.0%
2F1	447	116.2	8	31.3	38.7	
2F2	656	170.5	12	45.9	56.8	
2F3	985	256.0	18	68.9	85.3	
QL30	1,026					37.7%
30F1	584	220.0	15	40.9	73.3	
30F2	442	166.6	12	30.9	55.5	
QL40	2,704					37.7%
40F1	841	316.9	22	58.8	105.5	
40F2	697	262.6	18	48.8	87.4	

40F3	1,167	440.1	31	81.7	146.5	
QL20	709					37.7%
20F2	709	267.1	19	49.6	89.0	
CARDINAL (4.16kV)						
Station #1	817					24.0%
23F1	817	196.0	14	57.2	65.3	
23F2	0	0	0			
Station #2	795					27.5%
33F4	437	120.2	8	30.6	40.0	
33F5	358	98.4	7	25.1	32.8	
IROQUOIS (8.32kV)						
Station #1	2,061					35.2%
F1	1,316	463.3	32	92.1	154.3	
F2	745	262.1	18	52.1	87.3	
MORRISBURG (8.32kV)						
MS1	3,096					42.3%
46F1	1,256	531.4	37	87.9	176.9	
46F2	668	282.4	20	46.7	94.1	
46F3	348	147.3	10	24.4	49.1	
46F4	824	348.5	24	57.7	116.0	
MS2	1,275					42.3%
2F1	665	281.4	20	46.6	93.7	
2F2	610	258.1	18	42.7	85.9	
WESTPORT (8.32kV)						16.1%
PME	2094	337.1	24	146.6	112.3	
WILLIAMSBURG (8.32kV)						22.4%
PME	672	150.6	11	47.0	50.1	

- b) Please also include a column that provides the ratio of the minimum loading to the maximum loading for each feeder.

Response:

The minimum loading to the maximum loading for each feeder is included in the revised Table 2 shown above.

- c) Please comment on whether RSL would consider the lesser capacity in the two new columns to be a reasonable limit for RG connections on the respective feeders.

Response:

RSL is reluctant to consider the lesser of the two new columns at this time. Our consultant has not seen any conclusive evidence for revising the position on RE connection guidelines. They have reviewed the Kinectrics' report on HONI procedures and they participate on several relevant CSA committees. At the present time, they note that Kinectrics' has questioned the foundation for any RE connection guidelines, as identified in the Kinectrics' "Technical Review of Hydro One's Anti-Islanding Criteria For MicroFIT PV Generators", specifically Section 4.2 of the report. Our consultant will be monitoring the ongoing developments and activities at the industry and CSA levels and will advise us of any possible revision to these limits when appropriate.

11.

Reference: Exhibit 2 / Appendix A "Green Energy Plan" / p.7 / section 3.1.5, 3rd bullet; & section 3.1.6, 3rd bullet

At the noted reference, RSL indicated that the 8.32 kV systems serving both Williamsburg and Westport¹ were built about 15 years ago, and that both systems are in good condition to accommodate any small RG project less than 10 kW.

- a) If possible please add data for the peak loads on the Westport and Williamsburg feeders. If precise data is not available please provide an estimate along with assumptions that is as accurate as possible,

Response:

The revised Table 2, appearing in the answer to Board staff question 10 has been updated to include the following values.

Westport feeder peak load: 2094 kW

Williamsburg feeder peak load: 672 kW

¹ Exh. 2/Appendix A "Green Energy Plan"/p.7/section 3.1.5, 3rd bullet & section 3.1.6, 3rd bullet.

- b) Please comment on whether it might be appropriate to increase the criterion for these feeders to an amount larger than 10 kW.

Response:

The capacity of the feeders in Westport and Williamsburg are as seen in the table appearing in the answer to Board staff question 10. However any connection greater than 10kW, made to these systems will require a detailed CIA and consultation with HONI, as stated in “LDC FIT CIA Application Process”.

At this time HONI requires embedded utilities to consult with them on projects over 10kW. Since Westport and Williamsburg are embedded within the HONI network, all proposals over 10kW will require a detailed CIA and consultation with HONI.

Exhibit 4 - Operating Costs

12.

Meter Reading

References: Exhibit 4 / Schedules 1 and 5

RSL states in Schedule 1 (p.2) that Meter Reading costs have been reduced by \$41,200 due to the Smart Meter system. In Schedule 5, Table 4.9, the 2012 cost from its affiliate “Utilities” is shown as \$46,840, an increase from the previous year.

Please explain how these amounts are consistent, or alternatively please state which is correct.

Response:

The Meter Reading costs have been reduced by \$41,200 due to the Smart Meter system – 2011 costs were \$74,000, and for 2012 costs of \$32,800 were included in the Rate application. Schedule 5, Table 4.9, shows the affiliate “Utilities” water meter reading costs, and is not an RSL/LDC cost.

13.

Employee Compensation

Reference: Exhibit 4 / 4

RSL's number of employees was approximately constant during 2009 – 2011 at 13 1/2 FTEs, and is increased by 1 in 2012.

Does RSL expect that the complement will remain constant at the 2012 level? If not, please describe the plan for the next 1 – 3 years, eg. overlaps in anticipation of retirement(s).

Response:

RSL expect that the complement will remain constant, at the 2012 level, for the four years of the Rate Application period.

14.

Reference: Exhibit 4 / 4 / Table 4.8

RSL has reported employee compensation costs as a single amount, due to there being 3.0 FTE in Executive and all others in the Union category.

Please confirm that there are only three positions that are not covered by the collective agreement between the union and RSL or its affiliate. If not confirmed, please provide a job description of any position(s) included in the "Union" category that have supervisory duties or are not covered by a collective agreement.

Response:

RSL confirms that there are only three positions that are not covered by the collective agreement between the union and RSL or its affiliate.

15.

Affiliate Transactions

Reference: Exhibit 4 / 4 & 5

RSL has submitted that its OM&A costs are determined by its actual labour costs plus an overhead rate of 54%.

- a) Please describe how the overhead rate of 54% is determined by RSL and its affiliate(s). In particular, please explain whether the overhead rate includes the cost of MEARIE benefits.

Response:

The overhead rate includes the cost of MEARIE benefits, the employer portion of employment Insurance, Canada Pension Plan, OMERS, Worker Compensation Insurance, and the cost of Statutory Holidays, vacation and sick pay.

The above overhead cost is then divided by the balance of the payroll cost to determine the overhead rate.

- b) Does the overhead rate include a provision for post-retirement benefits that will be incurred by RSL's affiliate RSL St Lawrence Utilities Inc.?

Response:

The overhead rate does not include any provision for post-retirement benefits that may be incurred by RSL's affiliate RSL St Lawrence Utilities Inc.

- c) Does RSL obtain any of the components of its rate base from an affiliate (other than capitalized labour cost), and if so, what is the mark-up on any such parts of RSL's rate base?

Response:

RSL pays a Corporate Charge to Affiliates, based on the Net Book Value of shared assets at the approved rate of return on RSL last Board approved rebasing – 2008 to 2011 at 6.64%. The actual amount for 2010 was \$18,920, \$18,765 for the Bridge Year, and \$19,139 for the Test year.

Based on the Cost of Capital Updates for 2012, issued March 2, 2012, RSL's rate of return would drop to 5.83%. Using a rate of return of 5.83% (see

Board staff IR 17 a) response) the Corporate Charge from Affiliates would be reduced to \$16,802.

16.

Depreciation under IFRS

Reference: Exhibit 4 / 7 (Tables 4.14 and 4.15)

It is not clear from Tables 4.14 and 4.15 if RSL has used the revised remaining useful lives for calculating the depreciation expense.

- a) Please confirm that RSL has used the remaining useful life for calculation of the depreciation expenses for it PP& E for the bridge year and the test year.

Response:

RSL has used the remaining useful life, per the Kinectrics Study, for calculation of the depreciation expenses for it PP& E for the bridge year and the test year.

- b) For the bridge and test years under MIFRS, please provide a breakdown components of the line transformer USoA account 1850 , including gross

capital cost and accumulated depreciation values, revised useful lives, and the calculation of the depreciation expense based on remaining service lives.

Response:

Management has performed an analysis of all material items of PP&E to determine whether any significant components exist with a different useful life to the overall asset.

During its review management did not consider there to be any significant components with different economic useful lives within the asset for either Padmount or Polemount transformers.

The cost of each transformer has been identified in the attached spreadsheet -

Board Staff IR - Table 16 b)

RSL – Account 1850 – Transformer Analysis – TUL 40 Years

- c) Please update the applicable schedules if RSL has not used the remaining useful life for calculation of the depreciation expenses for it PP& E for the bridge year and the test year.

Response:

No update required, as RSL has used the remaining useful life.

17.

Exhibit 5 - Cost of Capital

References:

- Exhibit 5 / 1 / Tables 5.5 and 5.6;
- OEB Letter to Distributors and others, "Cost of Capital Parameter Updates for 2012 Cost of Service Applications for Rates Effective May 1, 2012", dated March 2, 2012
 - a) Please provide an update to the Deemed Return on Equity in Table 5.5, to be consistent with the OEB's updated parameters.

Response:

Tables 5.5, and 5.6, have been updated to reflect OEB Letter to Distributors and others, "Cost of Capital Parameter Updates for 2012 Cost of Service Applications for Rates Effective May 1, 2012", dated March 2, 2012.

2012		
Description	Deemed Portion	Effective Rate
Long-Term Debt	56.00%	3.75%
Short-Term Debt	4.00%	2.08%
Return On Equity	40.00%	9.12%
Weighted Debt Rate		3.64%
Regulated Rate of Return		5.83%

WORKING CAPITAL ALLOWANCE FOR 2012	
Distribution Expenses	
Distribution Expenses - Operation	309,662
Distribution Expenses - Maintenance	411,374
Billing and Collecting	391,300
Community Relations	3,500
Administrative and General Expenses	775,892
Taxes Other than Income Taxes	23,300
Less: Capital Taxes within 6105	
Total Eligible Distribution Expenses	1,915,028
Power Supply Expenses	10,499,095
Total Working Capital Expenses	12,414,122
Working Capital Allowance rate of 15%	1,862,118

RATE BASE CALCULATION FOR 2012	
Fixed Assets Opening Balance 2012	5,349,238
Fixed Assets Closing Balance 2012	5,369,839
Average Fixed Asset Balance for 2012	5,359,538
Working Capital Allowance	1,862,118
Rate Base	7,221,657
Regulated Rate of Return	5.83%
Regulated Return on Capital	421,234
Deemed Interest Expense	157,788
Deemed Return on Equity	263,446

- b) Please provide a copy of the Promissory Notes that are held by the Township of Edwardsburgh/Cardinal and the Township of South Dundas.

Response:

A copy of the original Promissory Notes that are held by the Township of Edwardsburgh/Cardinal and the Township of South Dundas are attached below.

PROMISSORY NOTE

\$938,352.00

Date: October 31, 2000

For value received, the undersigned promises to pay on demand to the order of The Corporation of the Township of South Dundas, at its head office, the sum of Nine Hundred and Thirty-eight Thousand, Three Hundred and Fifty-two (\$938,352.00) Dollars.

This sum shall not bear interest from the date of the note to the earlier of the date of market opening or such time as the Directors shall decide.

Thereafter, interest is to be calculated with interest at a rate per annum as determined by the Directors from time to time, such amount not to exceed 7.25% per annum, or as negotiated annually. Interest shall be payable in the discretion of the Directors of the undersigned, taking into consideration the ability to pay of the undersigned (determined by the market value based rate of return phase in strategy, level of working capital or other reserves and the tax efficiency to shareholders of interest payments as opposed to dividend payments).

RIDEAU ST. LAWRENCE DISTRIBUTION INC.

Per: 

I have authority to bind the Corporation.

PROMISSORY NOTE

\$332,672.00

Date: October 31, 2000

For value received, the undersigned promises to pay on demand to the order of The Corporation of the Village of Cardinal, at its head office, the sum of Three Hundred and Thirty-two Thousand, Six Hundred and Seventy-two (\$332,672.00) Dollars.

This sum shall not bear interest from the date of the note to the earlier of the date of market opening or such time as the Directors shall decide.

Thereafter, interest is to be calculated with interest at a rate per annum as determined by the Directors from time to time, such amount not to exceed 7.25% per annum, or as negotiated annually. Interest shall be payable in the discretion of the Directors of the undersigned, taking into consideration the ability to pay of the undersigned (determined by the market value based rate of return phase in strategy, level of working capital or other reserves and the tax efficiency to shareholders of interest payments as opposed to dividend payments).

RIDEAU ST. LAWRENCE DISTRIBUTION INC.

Per: 

I have authority to bind the Corporation.

- c) Have there been any changes to either of the notes since it was first issued in 2001? If so please explain, and provide copies of the amendments.

Response:

The Township of Edwardsburgh/Cardinal requested a partial repayment, and reduced the amount of their Promissory Note to \$225,000. A copy of the Revised Promissory Note is shown below.

PROMISSORY NOTE

\$225,000.00

Date: July 15, 2001

For value received, the undersigned promises to pay on demand to the order of The Corporation of the Village of Cardinal, at its head office, the sum of Two Hundred and Twenty-five Thousand (\$225,000.00) Dollars.

This sum shall not bear interest from the date of the note to the earlier of the date of market opening or such time as the Directors shall decide.

Thereafter, interest is to be calculated with interest at a rate per annum as determined by the Directors from time to time, such amount not to exceed 7.25% per annum, or as negotiated annually. Interest shall be payable in the discretion of the Directors of the undersigned, taking into consideration the ability to pay of the undersigned (determined by the market value based rate of return phase in strategy, level of working capital or other reserves and the tax efficiency to shareholders of interest payments as opposed to dividend payments).

RIDEAU ST. LAWRENCE DISTRIBUTION INC.

Per: 

I have authority to bind the Corporation

- d) Does the notes have a fixed rate, or is it variable or re-negotiated periodically? Please explain.

Response:

The notes had a fixed rate of 4.99% (tied to market value rates in 2008, based on information from the Bank of Montreal). RSL's Board have reduced that rate to a Fixed Rate of 4.41%, based on the Cost of Capital Parameter Updates for 2012, issued by the Board March 2, 2012.

- e) If the rate on affiliate debt is linked to the rates in the Board's letter dated March 2, 2012, please provide an update of the weighted long-term debt rate and 2012 interest cost in Table 5.6.

Response:

An update of the weighted long-term debt rate and 2012 interest cost is shown below in Table 5.6.

TABLE 5.6

Debt & Capital Cost Structure

Weighted Debt Cost									
Description	Debt Holder	Affiliated with LDC?	Date of Issuance		Principal	Term (Years)	Rate%	Year Applied to	Interest Cost
Promissory Note	Various	Y	August	2001	1,570,256	Various	4.99%	2008	78,356
Altec Line Truck	Bank of Montreal		December	2009	245,000	8	3.00%	2009	7,350
Smart Meter	Bank of Montreal		July	2009	833,403	Demand	3.00%	2009	25,002
Promissory Note	Township of Edwardsburgh/Cardinal	Y	August	2001	225,000	Demand	4.99%	2009	11,228
Promissory Note	Township of South Dundas	Y	August	2001	938,352	Demand	4.99%	2009	46,824
Equity	Bank of Montreal		August	2001	188,470	10	4.99%	2009	9,405
Altec Line Truck	Bank of Montreal		December	2009	229,688	8	3.00%	2010	6,891
Smart Meter	Bank of Montreal		July	2010	812,568	10	3.00%	2010	24,377
Promissory Note	Township of Edwardsburgh/Cardinal	Y	August	2001	225,000	Demand	4.99%	2010	11,228
Promissory Note	Township of South Dundas	Y	August	2001	938,352	Demand	4.99%	2010	46,824
Equity	Bank of Montreal		August	2001	70,940	10	4.99%	2010	3,540
Altec Line Truck	Bank of Montreal		December	2009	199,063	8	3.00%	2011	5,972
Smart Meter	Bank of Montreal		July	2010	932,129	10	3.00%	2011	27,964
Promissory Note	Township of Edwardsburgh/Cardinal	Y	August	2001	225,000	Demand	4.99%	2011	11,228
Promissory Note	Township of South Dundas	Y	August	2001	938,352	Demand	4.99%	2011	46,824
Posi Plus	Bank of Montreal		September	2011	278,142	8	3.80%	2011	10,569
Altec Line Truck	Bank of Montreal		December	2009	168,438	8	3.00%	2012	5,053
Smart Meter	Bank of Montreal		July	2010	877,841	10	3.00%	2012	26,335
Promissory Note	Township of Edwardsburgh/Cardinal	Y	August	2001	225,000	Demand	4.41%	2012	9,923
Promissory Note	Township of South Dundas	Y	August	2001	938,352	Demand	4.41%	2012	41,381
Smart Meter	Bank of Montreal		August	2001	100,000	10	3.87%	2012	3,870
Posi Plus	Bank of Montreal		September	2011	256,069	8	3.80%	2012	9,731
2008 Total Long Term Debt					1,570,256	Total Interest Cost for 2008			78,356
						Weighted Debt Cost Rate for 2008			4.99%
2009 Total Long Term Debt					2,430,225	Total Interest Cost for 2009			99,808
						Weighted Debt Cost Rate for 2009			4.11%
2010 Total Long Term Debt					2,276,548	Total Interest Cost for 2010			92,859
						Weighted Debt Cost Rate for 2010			4.08%
2011 Total Long Term Debt					2,572,686	Total Interest Cost for 2011			102,556
						Weighted Debt Cost Rate for 2011			3.99%
2012 Total Long Term Debt					2,565,700	Total Interest Cost for 2012			96,293
						Weighted Debt Cost Rate for 2012			3.75%

Exhibit 7 - Cost Allocation

18.

Unmetered Scattered Load Class

References: Excel spreadsheet 'CA Model v2 20120229' / worksheets 'Customer Data' and 'Weighting Factors'

In the cases of some other distributors, the number of Unmetered Scattered Load connections is larger than the number of customers, and one customer would receive the bill for a number of connections. This situation might warrant a weighting factor for Billing that would be greater than 1.0. However, RSL has input an equal number of connections and customers, at 58, and 696 bills which is a monthly bill to each customer/connection, but has used a weighting factor of 5.0.

Please explain why a high weighting factor is warranted for the USL class, or alternatively update the number of connections or customers.

Response:

As requested in OEB IR 19, RSL has reviewed its weighting factors and is proposing to make changes to those factors during this proceeding. RSL will review the number of connections during the establishment of the revised weighting factors.

19.

Default Weighting Factors

References:

- Exhibit 7 / 3 and Excel spreadsheet 'CA Model v2 20120229';
- Board Report "Review of Electricity Distribution Cost Allocation Policy", March 31, 2011 [EB-2010-0219]

The Board Report states, at p. 26

The Board is of the view that default weighting factors should be utilized only in exceptional circumstances..... [A]ny distributor that proposes to use those default values will be required to demonstrate that they are appropriate given their specific circumstances.

Has RSL adopted the default weighting factors as appropriate for itself, for the classes other than USL which is addressed in the previous interrogatory.

- a) If adopting the default factors, please provide documentation as specified in the Board's Report.

Response:

See IR 19 b).

- b) Alternatively, please provide descriptions and weighting factors for Services and/or Billing Costs that reflect RSL's particular situation.

Response:

RSL has spent considerable time reviewing the methodology to arrive at RSL specific weighting factors. Initially factors for Billing & Collecting were determined based on the effort and resources required to provide those services to a customer within each class. When those values were entered on sheet I5.2 of the Cost Allocation model it was observed those factors were then multiplied by the number of bills on sheet I6.2 to arrive at an allocator called "CWNB". A review of sheet O4 of the Cost Allocation model revealed an allocation of Billing and Collecting costs that did not resemble what RSL feels should be allocated to each class for account 5315 and 5320. The model allocates those accounts on a ratio of weighted bills in each class to the total number of weighted bills.

Since this was not an appropriate allocation for RSL specific weighting factors were determined based on approximate values which were required for the "Weighted Bills" on Sheet I6.2 which RSL feels is more representative since it results in an allocation of costs based on how costs are charged to those accounts.

The RSL Specific Weighting Factors for Billing and Collecting are as follows:

Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
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Insert Weighting Factor for Billing and Collecting

1.0000	0.8500	3.0000	20.0000	0.5000	0.5000
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An analysis of the charges in account 1855 was completed and results in the following specific weighting factors specific to RSL:

Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1.0000	1.2993	3.9692	0.4477	0.6223	0.8373

Weighting Factor for Services

20.

Secondary Voltage System

References:

- Exhibit 7 / 2; Excel spreadsheet 'CA Model v2 20120229' / worksheet I8'Demand Data';
- Informational Filing worksheet I8 EB-2007-0003 submitted in support of cost-of-service application EB-2007-0762

In the Informational Filing Run 3, RSL had 70 customers in the GS>50 kW class, of which 50 used its secondary voltage facilities and 20 did not. The load of the latter group was relatively large, for example the load data for GS>50 SNCP (load of 50 customers on secondary voltage) was approximately 1/3 the amount of PNCP (70 customers using making use of the primary voltage).

In the spreadsheet submitted with the current application, there are 66 customers in the class, all shown as using the secondary voltage system – in other words, with identical load data for SNCP and PNCP (eg PNCP4 = SNCP4 = 34,161 in Exhibit 7 / Table 7.3).

Questions:

- a) Please describe the changes that have occurred since 2007 with respect to how the larger customers in the GS>50 kW class are connected to RSL's system. Alternatively, please explain which load data assumption is more accurate, and if the former model is more accurate please update worksheet I8 and Table 7.3, and provide the results for comparison with the current Table 7.4

Response:

There have been no changes to the way larger customers are connected to RSL's system. The 2012 Cost Allocation model will be revised to correct worksheet I8. Please note that a minor correction to the Number of Customer section of Sheet I6.2 Customer Data will also be made to take onto consideration customers who do not use RSL's secondary system.

- b) If necessary from the response to part (a), please update Table 7.6 'RSL's Proposed Revenue to Cost Ratios'

Response:

The following table provides the comparison of the Revenue to Cost ratios from the original submission to the changes to sheets I6.2 and I8 of the Cost Allocation model discussed in IR 20 a). The change is not significant enough to revise the initial proposed revenue to cost ratios. RSL recognizes there may be other more significant changes to the submission which will likely require a change to the proposed ratios. Please note it would not be RSL's intent to increase the GS<50kw class above the revised R/C ratio in the final submission.

	Initial Submission		Proposed Revenue to Cost Ratios	Board Target	
	Updated OEB Cost Allocation Model	Revised R/C Ratios based on OEB IR 20		Low	High
Residential	103.25	103.14	102.00	85	115
GS < 50kW	110.23	110.16	110.23	80	120
GS > 50kW	87.69	88.18	91.25	80	120
Sentinel Lighting	84.31	83.78	84.31	80	120
Street Lighting	80.60	80.07	80.60	70	120
USL	93.30	93.22	93.30	80	120

Exhibit 8 - Rate Design

21.

Fixed:Variable Ratio

Reference: Exhibit 8 / 1 / Tables 8.6 – 8.8

- a) Please confirm that the Fixed and Variable Split of the GS>50 kW class in Table 8.6 is calculated with volumetric revenue net of the Transformer Ownership Allowance.

Response:

RSL confirms the fixed variable split for the GS>50 class is based on variable revenues less the transformer allowance.

- b) Please provide a calculation of the split for the GS>50 kW class before removing the Transformer Ownership Allowance, and a calculation of what the fixed service charge would be (comparable to Table 8.7) and volumetric charge (comparable to Table 8.8).

Response:

RSL has removed the transformer allowance prior to the calculation of the Fixed:Variable Ratio for the GS>50 class. The transformer allowance, however, has been added back for the calculation of the volumetric rate. The following tables are comparable to Table 8.7 and Table 8.8 in the initial application:

Table 8.7				
Monthly Distribution Fixed Service Charge				
Customer Class	Total Base Revenue Requirement	Fixed Revenue Proportion (Excl. TOA)	2012 Test Year Customers	Proposed Fixed Charge
Residential	1,453,328	54.26%	5,016	\$ 13.10
GS < 50kW	479,683	60.54%	770	\$ 31.43
GS > 50kW	460,657	58.37%	66	\$ 341.57
Sentinel Lighting	4,967	29.01%	75	\$ 1.60
Street Lighting	104,007	58.30%	1,709	\$ 2.96
USL	25,487	25.93%	58	\$ 9.57
Total	2,528,129			

Table 8.8						
Variable Distribution Charge Calculation						
Customer Class	Total Base Revenue Requirement	Variable Revenue Proportion (Excl. TOA)	Transformer Allowance	2012 Volumes	Unit	Proposed Volumetric Charge
Residential	1,453,328	45.74%		44,584,446	kWh	\$ 0.0149
GS < 50kW	479,683	39.46%		19,806,495	kWh	\$ 0.0096
GS > 50kW	460,657	41.63%	37,745	126,652	kW	\$ 1.8121
Sentinel Lighting	4,967	70.99%		301	kW	\$ 11.7143
Street Lighting	104,007	41.70%		3,843	kW	\$ 11.2852
USL	25,487	74.07%		429,961	kWh	\$ 0.0439
Total	<u>2,528,129</u>					

22.

LV Cost

References: Exhibit 8.6; Hydro One Sub-transmission tariff (Rate Order EB-2009-0096 / Exhibit 3 / page 23)

Please provide a detailed calculation of RSL's LV cost, showing its forecast of load to be billed at the rate for Common ST Lines, the number of meters subject to Hydro One's meter charge, and any other charges that are applicable to RSL from its host distributor (other than Retail Transmission Service charges).

Response:

RSL has 11 Wholesale Meter points. The attached spreadsheet shows the Low voltage cost as submitted, and the revised cost using 2012 approved rates.

Rideau St. Lawrence Distribution Inc.						
Low voltage						
Charge Type	As Originally Submitted				Revised Per Board IRR # 22	
	Quantity	Units/Volume	2010 Rates	Annual Cost \$	2012 Rates	Annual Cost \$
Monthly Service Charge	11	Meter Points	211.47	\$27,914	292.56	\$38,618
Common ST Lines	255,095	kW	0.442	\$112,752	0.668	\$170,403
Shared LVDS - Williamsburg + Westport	28,270	kW	1.427	\$40,342	1.944	\$54,957
Low Voltage cost as submitted:				\$181,008		
Low voltage Cost at 2012 Rates:				\$263,978		

Exhibit 9 - Deferral and Variance Accounts

23.

Previous Approvals

Has RSL made any adjustments to deferral and variance account balances that were previously approved by the Board, subsequent to the balance sheet date that was cleared in the most recent rates proceeding? If yes, please provide explanations for the nature and amounts of the adjustments and include supporting documentation.

Response:

RSL has not made any adjustments to deferral and variance account balances that were previously approved by the Board.

24.

Cost of Power

Reference: Exhibit 9 / 2

- a) Please provide breakdown of energy sales and cost of power expense, as reported in the audited financial statements, by USoA account number.
Please tie these numbers to the audited financial statements.

Response:

Table 24 a) provides a breakdown of energy sales and cost of power expense, as reported in the audited financial statements, by USoA account number.

Table 24 a) - OEB Staff IR

<u>Account</u>	<u>Description</u>	<u>Amount</u>
4006	Residential Energy Sales	-\$2,319,909.20
4010	Commercial Energy Sales	-\$1,311,474.73
4015	Industrial Energy Sales	-\$2,017,511.80
4025	Street Lighting Energy Sales	-\$92,823.34
4030	Sentinel Lighting Energy Sales	-\$6,525.13
4055	Energy Sales for Resale	-\$1,417,143.59
4062	Billed WMS	-\$635,585.03
4066	Billed NW	-\$616,961.51
4068	Billed CN	-\$542,831.74
4075	Low voltage billed	-\$162,271.28
4080	Distribution Services Revenue	-\$1,976,633.77
4082	Retail Services Revenues	-\$6,766.95
4084	Service Transaction Requests (STR) Revenues	-\$248.00
4324	Special Purpose Charge	-\$1,796.63
	Revenue	-\$11,108,482.70
	<u>Cost of Energy:</u>	
4705	Power Purchased	7,172,402.74
4708	Charges-WMS	484,014.52
4714	Charges-NW	616,961.51
4716	Charges-CN	542,831.74
4730	Rural Rate Assistance Expense	151,570.51
4750	Low voltage costs	162,271.28
5681	Special Purposes Charge	\$1,796.63
		\$9,131,848.93
4080	Gross Margin & Distribution Revenue	-\$1,976,633.77

- b) If there is a difference between the energy sales and cost of power expense reported numbers, please explain why the RSL is making a profit or loss on the commodity.

Response:

There is no difference, and RSL is not making a profit or loss on the commodity.

**25.
Global Adjustment**

Reference : Exhibit 9 / 2: 1588 RSVA Power and 1588 RSVA Sub-account
Global Adjustment:

- a) Does RSL pro-rate IESO Charge Type 146 Global Adjustment into the RPP portion and non-RPP portion? If not, why not. If so, please provide the supporting spreadsheet for the year 2010 which prorates the IESO Charge Type 146 Global Adjustment into RPP portion and non-RPP portion.

Response:

RSL does pro-rate IESO Charge Type 146 Global Adjustment into the RPP portion and non-RPP portion.

Attached Table 25 a) shows the pro-ration of IESO Charge Type 146 Class B Global Adjustment Amount to non RPP and to RPP cost of power.

Table 25 a)

Pro-Ration of IESO Charge Type 146 Class B Global Adjustment

<u>Source: IESO Power bill</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>2010 total</u>
GA Settlement Charge Type 146	326,193	272,054	396,679	291,884	207,009	214,111	74,865	116,929	243,825	362,912	335,831	369,174	3,211,466
 <u>Source: RSL Customer Billings</u>													
GA prorated to RPP Portion	205,668	247,400	202,059	150,504	169,118	153,959	108,009	149,621	30,928	65,392	102,999	201,496	1,787,154
GA to Non RPP Customers	120,525	24,653	194,619	141,380	37,891	60,152	-33,144	-32,692	212,897	297,520	232,832	167,678	1,424,312
Total GA for 2010	326,193	272,054	396,679	291,884	207,009	214,111	74,865	116,929	243,825	362,912	335,831	369,174	3,211,466

- b) Is the RPP portion included in Account 4705 control account and then incorporated into the variance reported in Account 1588 control account? If not, why not. If so, please provide journal entries for the month of December 2010 to record the RPP portion of global adjustment in Account 4705 control account and incorporated into the variance reported in Account 1588 control account.

Response:

The RPP portion is included in Account 4705 control account and then incorporated into the variance reported in Account 1588 control account.

Table 25 b)

<u>To Record Dec 20-10 IESO Power Bill</u>				
<u>Description</u>		<u>Account</u>	<u>Debit</u>	<u>Credit</u>
Cost of Power - Energy		4705	\$266,114.88	
Cost of Power - GA		4705	\$369,174.08	
Wholesale Market Services		4708	\$45,566.53	
Rural Rate Assistance		4708	\$14,870.12	
OPG Rebate		2315	\$1,850.31	
HST		2290	\$90,686.41	
Accounts Payable		2205		\$788,262.33
<u>To Record Dec 2010 Sales</u>				
<u>Description</u>		<u>Account</u>	<u>Debit</u>	<u>Credit</u>
Residential	Energy	4006		\$241,775.69
Residential	GA	4006		\$215.89
Commercial	Energy	4010		\$111,621.38
Commercial	GA	4010		\$370.34
Industrial	Energy	4015		\$99,936.61
Industrial	GA	4015		\$97,149.40
Street Lights	Energy	4025		\$4,722.37
Street Lights	GA	4025		\$6,129.74
Sentinel Lights	Energy	4030		\$557.29
Sentinel Lights	GA	4030		\$0.00
Retailer Sales - Energy	Energy	4155		\$60,122.80
Retailer Sales - GA	GA	4155		\$68,722.08
Accounts Receivable		1100	\$691,323.59	
<u>To Close Energy and GA to Variance Account 1588</u>				
<u>Description</u>		<u>Account</u>	<u>Debit</u>	<u>Credit</u>
RSVA Power - Energy		1588		-\$252,621.26
Reduce Highest to Lowest - Energy		Various	\$252,621.26	
Close Energy cost to RSVA				
RSVA Power - GA		1588	\$196,586.63	
Reduce Highest to Lowest - GA		Various		\$196,586.63
Close GA Variance to RSVA Account				

- c) Is the non-RPP portion included in Account 4705 sub-account Global Adjustment and then incorporated into the variance reported in Account 1588 sub-account Global Adjustment? If not, why not. If so, please provide journal entries for the month of December 2010 to record the non-RPP portion of global adjustment in Account 4705 sub-account Global Adjustment and incorporated into variance reported in Account 1588 sub-account Global Adjustment.

Response:

The non-RPP portion included in Account 4705 sub-account Global Adjustment is posted to Account 4705, and then incorporated into the variance reported in Account 1588 sub-account Global Adjustment.

<u>To Record Dec 20-10 IESO Power Bill</u>				
<u>Description</u>		<u>Account</u>	<u>Debit</u>	<u>Credit</u>
Cost of Power - Energy		4705	\$266,114.88	
Cost of Power - GA		4705	\$369,174.08	
Wholesale Market Services		4708	\$45,566.53	
Rural Rate Assistance		4708	\$14,870.12	
OPG Rebate		2315	\$1,850.31	
HST		2290	\$90,686.41	
Accounts Payable		2205		\$788,262.33
<u>To Record Dec 2010 Sales</u>				
<u>Description</u>		<u>Account</u>	<u>Debit</u>	<u>Credit</u>
Residential	Energy	4006		\$241,775.69
Residential	GA	4006		\$215.89
Commercial	Energy	4010		\$111,621.38
Commercial	GA	4010		\$370.34
Industrial	Energy	4015		\$99,936.61
Industrial	GA	4015		\$97,149.40
Street Lights	Energy	4025		\$4,722.37
Street Lights	GA	4025		\$6,129.74
Sentinel Lights	Energy	4030		\$557.29
Sentinel Lights	GA	4030		\$0.00
Retailer Sales - Energy	Energy	4155		\$60,122.80
Retailer Sales - GA	GA	4155		\$68,722.08
Accounts Receivable		1100	\$691,323.59	
<u>To Close Energy and GA to Variance Account 1588</u>				
<u>Description</u>		<u>Account</u>	<u>Debit</u>	<u>Credit</u>
RSVA Power - Energy		1588		-\$252,621.26
Reduce Highest to Lowest - Energy		Various	\$252,621.26	
Close Energy cost to RSVA				
RSVA Power - GA		1588	\$196,586.63	
Reduce Highest to Lowest - GA		Various		\$196,586.63
Close GA Variance to RSVA Account				

- d) If any of part “a”, “b”, or “c” in above is not followed, please make appropriate adjustments and file the updated evidence. Please provide explanations for the changes made by RSL, if any.

Response:

The above “a”, “b”, and “c” are followed.

While preparing this response, an error was discovered in our December 2010 submission for 1598.

An excess amount of \$118,489.87 was claimed in our December 2010 submission on Form 1598. The amount settled on line 142 of the IESO Power bill was a credit of \$134,360.29, based on RSLs submission. The amount that should have been submitted is a credit \$15,870.42 – an over claimed amount of \$118,489.87.

This amount should be reduced in RSL's Deferral and Variance disposition request of 2010 Audited balances.

26.

Special Purpose Charge

References: Exhibit 9 / 6 / pp. 16-17; Exhibit 9 / 8 / Table 9.10

According to the Board letter of April 23, 2010 on the Special Purpose Charge: "In accordance with section 9 of the SPC Regulation, recovery of your SPC assessment is to be spread over a one-year period, starting from the date on which you begin billing to recover your assessment. The request for disposition of the balance in "Sub-account 2010 SPC Variance" and "Sub-account 2010 SPC Assessment Carrying Charges" should be made after that one-year period has come to an end, and all bills that include amounts on account of that assessment have come due for payment."

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance.

Questions:

- a) Has one-year recovery period for SPC ended? Please provide the timing of the completion of the recovery period.

Response:

RSL started charging for the recovery of the Special Purpose Charge effective Feb. 15, 2011, and the recovery was completed effective Feb. 14, 2012.

- b) Using the most current data, please provide the updated Table 9.7

Response:

An updated Table 9.7 is shown below.

**Table 9.7 - Updated
Special Purpose
Charge**

Year	SPC Assesment Paid in 2010	Amount Recovered from customers	Carrying Charges	Year End Principal Balance	Year End Carrying Charges Balance	Total for Disposition (Principal & Interest)
2010	\$45,192	\$0	\$203	\$45,192	\$203	\$45,395
2011	\$0	-\$38,715	\$475	\$6,477	\$678	\$7,155
2012	\$0	-\$6,131	\$25	\$346	\$703	\$1,049

- c) Please provide an updated rate rider calculation in Table 9.10, with the “Total for Disposition” amount as updated in Table 9.7.

Response:

An updated rate rider calculation for Table 9.10, with the “Total for Disposition” amount as updated in the attached “Board Staff IR 28 – Table 9.10R”.

Board Staff IR 28 – Table 9.10R

Deferral and Variance Accounts, Allocators, and Rate Riders

Deferral and Variance Accounts:	Amount	ALLOCATOR	GS 50 - 4,999						Unmetered
			Residential	GS < 50 KW	kW	Street Lighting	Sentinel Lighting	Scattered Load	
1550	\$ (21,490)	kWh	\$ (9,165)	\$ (4,072)	\$ (7,846)	\$ (296)	\$ (22)	\$ (88)	
1580	\$ (119,908)	kWh	\$ (51,140)	\$ (22,719)	\$ (43,778)	\$ (1,654)	\$ (124)	\$ (493)	
1584	\$ (71,776)	kWh	\$ (30,612)	\$ (13,599)	\$ (26,205)	\$ (990)	\$ (74)	\$ (295)	
1586	\$ (14,974)	kWh	\$ (6,386)	\$ (2,837)	\$ (5,467)	\$ (207)	\$ (16)	\$ (62)	
1588 Excl GA	\$ 141,196	kWh	\$ 60,219	\$ 26,752	\$ 51,551	\$ 1,947	\$ 146	\$ 581	
1588 - Global Adjustment	\$ (391,695)	kwh - Non RPP	\$ (54,476)	\$ (22,339)	\$ (301,329)	\$ (13,551)	\$ -	\$ -	
1590	\$ 5,214	Proportion of Recovery	\$ 1,993	\$ 1,057	\$ 2,087	\$ 60	\$ 4	\$ 13	
1595	\$ 5,512	Proportion of Recovery	\$ 2,572	\$ 959	\$ 1,923	\$ 32	\$ 8	\$ 17	
Subtotal - RSVA	\$ (467,921)		\$ (86,997)	\$ (36,797)	\$ (329,065)	\$ (14,658)	\$ (77)	\$ (327)	
1508	\$ (59)	Dx Revenue	\$ (34)	\$ (11)	\$ (11)	\$ (2)	\$ (0)	\$ (1)	
1508	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1508	\$ 4,469	Dx Revenue	\$ 2,569	\$ 848	\$ 814	\$ 184	\$ 9	\$ 45	
1518	\$ 714	# of Customers	\$ 602	\$ 92	\$ 8	\$ 1	\$ 4	\$ 7	
1548	\$ 90,773	# of Customers	\$ 76,536	\$ 11,748	\$ 1,001	\$ 92	\$ 519	\$ 878	
1521	\$ 1,056	Dx Revenue	\$ 607	\$ 200	\$ 192	\$ 43	\$ 2	\$ 11	
1555	\$ -								
1556	\$ -								
1582	\$ 7,626	kWh	\$ 3,252	\$ 1,445	\$ 2,784	\$ 105	\$ 8	\$ 31	
1562	\$ (156,173)	kWh	\$ (66,607)	\$ (29,590)	\$ (57,019)	\$ (2,154)	\$ (162)	\$ (642)	
1592	\$ (5,822)	Dx Revenue	\$ (3,347)	\$ (1,105)	\$ (1,061)	\$ (240)	\$ (11)	\$ (59)	
Subtotal - Non RSVA	\$ (57,417)		\$ 13,578	\$ (16,372)	\$ (53,290)	\$ (1,971)	\$ 368	\$ 271	
Total to be Recovered	\$ (525,338)		\$ (73,419)	\$ (53,169)	\$ (382,356)	\$ (16,629)	\$ 291	\$ (56)	
To be collected or refunded (Excl G A & Smart Meters)	\$ (133,642)		\$ (18,942)	\$ (30,830)	\$ (81,027)	\$ (3,078)	\$ 291	\$ (56)	
Number of years for Variable	1								
To be collected or refunded per year, Variable	\$ (133,642)		\$ (18,942)	\$ (30,830)	\$ (81,027)	\$ (3,078)	\$ 291	\$ (56)	

Class	Residential	GS < 50 KW	GS 50 - 999 kW	Street Lighting	Sentinel Lighting	Unmetered Scattered Load
Deferral and Variance Account Rate Riders, Variable (Excluding Global Adjustment)	\$ (0.0004)	\$ (0.0016)	\$ (0.6398)	\$ (0.8010)	\$ 0.9663	\$ (0.0001)
Billing Determinants	kWh	kWh	kW	kW	kW	kWh

Global Adjustment - to be collected or refunded	\$ (391,695)	\$ (54,476)	\$ (22,339)	\$ (301,329)	\$ (13,551)	\$ -	\$ -
Number of years for Variable	1						
To be collected or refunded per year, Variable	\$ (391,695)	\$ (54,476)	\$ (22,339)	\$ (301,329)	\$ (13,551)	\$ -	\$ -

Global Adjustment Rate Rider	\$ (0.0094)	\$ (0.0094)	\$ (2.3792)	\$ (3.5263)	\$ -	\$ -
Billing Determinants	kWh	kWh	kW	kW	kW	kWh

27.

PST / HST

Reference: Exhibit 9 / 5

The Provincial Sales Tax ("PST") and the Federal Goods and Services Tax were harmonized into the Harmonized Sales Tax ("HST") effective July 1, 2010. As a result of this harmonization, applicants may benefit from an overall net reduction in costs in the form of Input Tax Credits ("ITCs"). This arises due to cost decreases from the receipt of additional ITCs on the purchases of goods and services previously subject to PST that become subject to the HST. These cost decreases may be partially offset by cost increases on certain items that were not previously subject to PST but become subject to the HST with no additional ITCs having been granted (i.e., these items are subject to recaptured ITC requirements).

During the 2010 IRM application process, the Board directed electricity distributors to record in deferral account 1592 (PILs and Tax Variances, Sub-account HST/OVAT Input Tax Credits ("ITCs")), beginning July 1, 2010, the incremental ITCs received on distribution revenue requirement items that were previously subject to PST and became subject to HST.

In December 2010, as part of its Frequently Asked Questions on the Accounting Procedures Handbook for electricity distributors, the Board provided accounting guidance on this matter and provided a simplified approach designed to facilitate administrative cost-saving opportunities.

No additional amounts should be recorded in Account 1592 (PILs and Tax Variances, Sub-account HST/OVAT ITCs) for the Test Year and going forward, as the impact of the HST and associated ITCs on capital and operating costs in the Test Year should be reflected in the applied-for revenue requirement. For the 2012 Test Year for example, entries to record variances in the sub-account of Account 1592 would cover the period from July 1, 2010 to December 31, 2011 since the Test Year, which starts May 1, 2012 would include the HST impacts in rates going forward.

Questions:

- a) Please confirm that the RSL has followed the December 2010 FAQs accounting guidance regarding Account 1592 sub-account HST/OVAT ITCs. If this is not the case, please explain.

Response:

RSL has followed the December 2010 FAQs accounting guidance regarding Account 1592 sub-account HST/OVAT ITCs.

- b) Please confirm that entries have been made to record variances in the sub-account account of Account 1592 to cover the period from July 1, 2010 to April 30, 2012 since the Test Year, which starts May 1, 2012 would include the HST impacts in rates going forward. If this is not the case, please explain.

Response:

Entries have been made to record variances in the sub ledger sub-account of Account 1592 to cover the period from July 1, 2010 to April 30, 2012, since the Test Year would include the HST impacts in rates going forward.

- c) Please confirm that zero amounts will be recorded in Account 1592, sub-account HST/OVAT ITCs for the Test Year and forward. If this is not the case, please explain.

Response:

Zero amounts will be recorded in the sub-account of Account 1592 HST/OVAT ITCs for the Test Year and forward.

- d) Please confirm that only the balance in Account 1592 "Sub-account HST / OVAT ITCs" will be requested for disposition, and not the contra account Account 1592 "HST/OVAT Contra Account", which is used only for RRR reporting purposes. If this is not the case, please explain.

Response:

Only the balance in Account 1592 "Sub-account HST / OVAT ITCs" will be requested for disposition, and not the contra account Account 1592 "HST/OVAT Contra Account".

28.

Discontinuation of HST/OVAT/ITC Sub-account

References:

- Decision and Order EB-2009-0248;
- Exhibit 9 / 8 / p. 21 (Table 9.10);
- Exhibit 9 / 2 / p. 9, account 1592 HST Deferral Account,
- Exhibit 9 / 5 / p. 15 (Table 9.6)

- a) In its application, RSL requests leave to discontinue tracking HST/OVAT/ITC as at December 31, 2011.

Please confirm that RS will discontinue tracking HST/OVAT/ITC as at April 30, 2012 rather than December 31, 2011 for PILs and Tax Variances, under Sub-account HST/OVAT ITCs.

RSL will discontinue tracking HST/OVAT/ITC as at April 30, 2012 rather than December 31, 2011 for PILs and Tax Variances, under Sub-account HST/OVAT ITCs.

b) On page 7 of the Board Decision and Order EB-2009-0248, the Board states:

“The Board therefore directs that, beginning July 1, 2010. Rideau St. Lawrence shall record in deferral account 1592 (PILs and Tax Variances, Sub-account HST/OVAT Input Tax Credits (ITCs). The incremental ITC it receives on distribution revenue requirement items that were previously subject to PST and which become subject to HST. **Tracking of these amounts will continue in the deferral account until the effective date of Rideau St. Lawrence’s next cost of service rate order.** Fifty (50%) of the confirmed balances in the account shall be returnable to the ratepayers [emphasis added in bold].”

In addition, according to the *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR)* (EB-2008-0046)²

“The Board agrees that at the time of rebasing, all Account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline.”

Questions:

- i. Why is RSL not proposing to dispose of the balance in account 1592?

Response:

RSL used a template from previous rate application, and missed adding account 1592. RSL has revised the model to include disposing of 50% of the balance in account 1592.

² Page 13 – Annual Disposition and Review Process in a Rebasing Year

- ii. In accordance with the EDDVAR report, please recalculate the rate riders in Table 9.10, with 50% of the balance in account 1592, as per the Decision and Order EB-2009-0248.

Response:

The attached "Board Staff IR - Table 28" provides the recalculated DVAD rate riders.

29.

IFRS Transition Costs

References:

- Exhibit 9 / 2 / p. 6 (Account 1508, Sub-Account IFRS Transition Costs);
- Exhibit 9 / 8 / p. 21 (Table 9.10)

As per the Board's EDDVAR report, all account balances should be disposed of at the time of rebasing. (Also, the transition period for IFRS is over, 2012 being the implementation year.)

Please update the rate rider calculations provided under Table 9.10, inclusive of the balance in account 1508, Sub-account IFRS Transition Costs.

Response:

Board Staff IR – Table 28 contains the recalculated DVAD rate riders, including the balance in 1508, Sub-account IFRS Transition Costs.

30.

Explanation of Continuity Schedule Variances

Reference: Exhibit 9 / 3 / p. 11

In its application, RSL stated

"Two adjustments were made to the Audited 2010 Year End Balances and the RRR 2.1.7 Trial Balance reported numbers, before requesting disposition of the balances shown below.

RSL had an error in its billing system setup in 2010 for the Rate Rider for Global Adjustment Sub-account disposition – effective May 1, 2011, and applicable only to non RPP customers. The result was that instead of RSVA GA money collected going to GL 1595, it was added back into the GA Cost of Power Sub

account, and the cost was claimed back from the IESO on the monthly power bill. The error was discovered in February 2011 as part of our year end work and analysis. Our 2010 monthly Revenue GL posting was corrected in 2010 prior to our Year End close. However as we had already settled with the IESO for the January 2011 power bill, we were not able to give the money back until the

February Power bill was settled with the IESO - \$237,267.02 was included in the \$258,190.05 added to our February 2011 Power bill in line 142.

Because we have already returned the over collected amount, we have entered this amount in cell B129 in the 2012_EDVAR_Continuity Schedule, thus reducing the refund we would be providing for the GA Sub-account. In 2010 we should also have corrected the cost of power variance account for this same amount, but we did not. It was corrected when we posted the February 2011 power bill."

Questions:

- a) Please clarify whether the balances reported in RSL's 2010 Audited Financial Statements and RRR 2.1.7 for 2010 are correct.

Response:

RSL believed the balances reported in RSL's 2010 Audited Financial Statements and RRR 2.1.7 for 2010 were correct, until reviewing the data in preparation for a response to Board Staff IR 25. See comments in 25 d) regarding an over claimed amount of \$118,489.87 in RSL's submission on Form 1598 for December 2010.

- b) Please provide the 2010 GL monthly Revenue GL posting that was corrected in 2010 prior to RSL's Year End close.

Response:

Table 30 b) provides the Journal Entry posted in 2010, prior to RSL's Year End close, showing the monthly adjustment for May to December 2010 inclusive.

Table 30 b)
2010 GL monthly Revenue GL posting corrections

Mar 20, 2012 08:16pm Page 1

Journal Entry 1012.70

Effective Dt 31/12/10 Type ADJ ADJUSTING ENTRIES
Batch Id 3941 Entered by Allan Beckstead
Intercompany No on 03/03/11
Transaction# 79008 at 14:28

Purpose Correct GA Sub posting s/b 1595 Stat codes setup with Energy
pointers Rtlr alternate stat codes not setup. Monthly total
starting May 2010 thru DEC

Accounts	Debits	Credits
02-4010	195.15	
02-4015	2,426.22	
02-4006	196.91	
02-1595		2,818.28
02-4010	1,103.06	
02-4015	14,486.16	
02-4006	1,752.70	
02-4010	47.12	
02-4030	5.65	
02-4025	543.07	
02-1595		17,937.76
02-4010	1,324.87	
02-4015	17,165.19	
02-4006	1,946.02	
02-4010	24.54	
02-4030	5.65	
02-4025	488.82	
02-1595		20,955.09
02-4010	1,495.66	
02-4015	20,212.84	
02-4006	3,129.81	
02-4010	24.54	
02-4030	5.65	
02-4025	552.28	
02-1595		25,420.78
02-4010	1,223.95	
02-4015	16,532.94	
02-4006	2,079.83	
02-4010	26.79	
02-4030	5.65	
02-4025	609.23	
02-1595		20,478.39
02-4010	1,342.44	
02-4015	19,739.83	
02-4006	2,927.97	
02-4010	24.54	
02-4030	5.65	
02-4025	659.80	
02-1595		24,700.23
02-4010	1,122.05	
02-4015	16,699.61	
02-4006	2,130.16	

Mar 20, 2012 08:16pm Page 2

Journal Entry 1012.70 (Continued)

Accounts	Debits	Credits
02-4010	26.39	
02-4030	5.65	
02-4025	768.83	
02-1595		20,752.69
02-4010	1,464.54	
02-4015	19,881.33	
02-4006	2,611.38	
02-4010	24.54	
02-4030	5.65	
02-4025	814.22	
02-1595		24,801.66
Totals	157,864.88	157,864.88

May 09, 2012 04:14pm Page 1

Journal Entry 1012.78

Effective Dt	31/12/10	Type	ADJ ADJUSTING ENTRIES
Batch Id	3951	Entered by	Allan Beckstead
Intercompany No		on	11/03/11
Transaction#	79252	at	10:12

Purpose Adj GA Sub Acct RTSVA .0053 to 1595 By Customer Class, reduce energy cost Form 1598 adjusted for Feb 2011

Accounts	Debits	Credits
02-4055	3,154.09	
02-4055	12,123.20	
02-4055	5,410.61	
02-4055	50.38	
02-4055	11.30	
02-4055	30,553.70	
02-4055	1,755.25	
02-1595		53,058.53
Totals	53,058.53	53,058.53

- c) What was the impact of the correction on the Global Adjustment balance?

Response:

There was no impact of the correction on the Global Adjustment

The completed "Deferral / Variance Account Work Form", included with RSL's Rate Application, incorrectly included the GASUB Account adjustment in the 2012 Continuity Schedule in Cell BX2, when it should have been entered in Cell BX28. A corrected "Deferral / Variance Account Work Form" is attached.

- d) What was the impact of the correction on account 1595?

Response:

The impact of correcting Journal Entries 1012.70 and 1012.78 (shown above) on account 1595, was a reduction of \$210,923.41.

The reprinted RSL statement above - "February Power bill was settled with the IESO - \$237,267.02 was included in the \$258,190.05 added to our February 2011 Power bill in line 142", contained a typing error.

The amount should have been typed as \$231,267.02. The \$231,267.01 is greater than the 2010 impact of \$210,923.41, as the settlement correction made on February 2011 Form 1598 included unbilled, plus January 2011 transactions.

- e) Please provide all relevant entries including the initial recording in RSL's GL of the incorrect amounts in Global Adjustment and eventual correction of the error.

Response:

There were no entries in the initial recording, or in the eventual correction in the Global Adjustment Account. As shown in Table 30 b) the initial amounts were incorrectly posted to cost of power (energy) accounts.

- f) Are the proposals for disposition based on the adjusted balances for account 1588- sub-Account Global Adjustment and account 1588-Power?

Response:

The proposals for disposition are based on adjusted balances for account 1588- sub-Account Global Adjustment and account 1588-Power.

31.

Global Adjustment

Reference: Exhibit 9 / 5 / Tables 9.4 (p. 10) & 9.6 (p. 15)

RSL's balance for account 1588 Global Adjustment, as reported under 2.1.1 filings for Q4, 2010 and adjusted for dispositions in calendar year 2011, differs from the proposed disposition under Table 9.6.

Board staff notes that the amounts shown under Table 9.4 match the audited financial statements of RSL.

Board staff has prepared the following table of information based on the evidence provided by RSL.

	2010 Balances per Table 9.4 (which matches 2.1.1 filing for Q4, 2010)	Disposition EB-2010-0113 (This includes projected interest not reflected in the balance as of Dec. 31, 2010)	Adjusted Balance	Balance for Disposition per Table 9.6
1588 GA	\$24,726	\$409,069	-\$384,343	-\$153,076

- a) Please explain why the proposed disposition amount in Table 9.6 (i.e. -\$153,076) differs from December 31, 2010 balances reported under RRR and adjusted for Board ordered disposition made after December 31, 2010 (i.e. -\$384,343).

Response:

When completing the Deferral and Variance Account work Form, RSL incorrectly entered the \$231,267.02 IN Cell BX29, as a Global Adjustment change, while it should have been entered in Cell BX28 as Energy.

- b) Please provide reasons for proposing an amount different from the audited numbers.

Response:

The proposed amount has been corrected to reflect the audited numbers.

32.

Global Adjustment Rate Riders

References:

- Exhibit 9 / 8 / p. 21 (Table 9.10);
- Excel file "RideauStL_APPL_DVAD_Rider_Calculation_20120209.xls (tab labelled "Dec. 31, 2010 DVADs")"
RSL has used the Total kWh as the denominator when calculating the rate rider for Global Adjustment for the Residential and GS <50 kW classes of customers. RSL has not used the non-RPP kWh for those classes as denominator when calculating the rate riders. Global Adjustment rate rider applies to only the non-RPP customers, and the allocator for Global Adjustment as per the EDDVAR report is the kWh for non-RPP customers³

Please recalculate and provide the Global Adjustment rate riders for the residential and < 50 kW rate classes of customers.

Response:

Recalculated Global Adjustment rate riders for the Residential and GS >50 kW are included in the attached "Board Staff IR – Table 28".

Exhibit 9 – LRAM

33.

Derivation of LRAM Balance

Reference: Exhibit 9 / 7 / pp. 19-20

RSL has requested an LRAM recovery for a total amount of \$31,149.47 for lost revenues incurred in 2010 and 2011 from CDM programs implemented between 2006 and 2010.

- a) Please confirm that RSL has used final 2010 program evaluation results from the OPA to calculate its LRAM amount.

³ EB-2008-0046 Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR), page 21.

Response:

The finalized 2010 program evaluation results from the OPA were used to calculate RSLs LRAM.

Source: "2006-2010 Final OPA CDM Results. Rideau St. Lawrence Distribution Inc-update.xls"

- b) If RSL did not use final 2010 program evaluation results from the OPA, please explain why and update the LRAM amount accordingly.

Response:

RSL did use the final 2010 program evaluation results from the OPA

- c) Please provide a table that shows the LRAM amounts RSL has collected in the past.

Response:

RSL was approved for LRAM recovery in 2011 as part of IRM (EB-2110-0113) in the amount of \$53,268.56. Please see Appendix A for complete breakdown of the approved amounts. RSL has not collected any previous amounts for LRAM, and the currently approved rate riders (\$53,268.56) are effective until April 30, 2012

- d) Please confirm that RSL has not received any of the lost revenues requested in this application in the past. If RSL has collected lost revenues related to programs applied for in this application, please discuss the appropriateness of this request.

Response:

RSL has previously collected LRAM for 2006-2009 programs (see attached Appendix A). The current claim is for 2006-2009 program persistence into 2010 and 2011. As well as 2010 program results in 2010 and persistent into 2011.

- e) Please confirm that RSL is not requesting LRAM for any third tranche CDM programs.

Response:

RSL is not requesting LRAM for any third tranche CDM programs.

- f) Please provide a table that shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place. Please provide separate tables for each rate class. Use the table below as an example and continue for all the years LRAM is requested:

Response:

The following table contains the requested information.

Program Year	Residential - Years lost Revenues took place	
	2010	2011
2006	\$ 844.42	\$ 844.42
2007	\$ 2,646.00	\$ 2,644.19
2008	\$ 3,023.31	\$ 3,023.31
2009	\$ 2,161.31	\$ 2,161.31
2010	\$ 1,790.01	\$ 1,760.60

Program Year	GS < 50kW - Years lost Revenues took place	
	2010	2011
2006		
2007		
2008	\$ 1.73	\$ 1.73
2009	\$ 2,205.81	\$ 2,205.81
2010	\$ 1,630.84	\$ 1,630.84

Program Year	GS > 50kW - Years lost Revenues took place	
	2010	2011
2006		
2007		
2008	\$ 230.27	\$ 229.41
2009	\$ 604.36	\$ 602.11
2010	\$ 404.52	\$ 5.50

TOTAL	\$ 15,542.58	\$ 15,109.22	<u>\$ 30,651.80</u>
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- g) Please discuss if RSL is applying for recovery of any carrying charges related to its LRAM amount.

Response:

RSL is not applying for recovery of any carrying charges related to its LRAM amount.

- h) If RSL is applying for carrying charges, please provide a table that shows the monthly LRAM balances, the Board-approved carrying charge rate and the total carrying charges by month for the duration of this LRAM request to support your request for carrying charges. Use the table below as an example:

Year	Month	Monthly Lost Revenue	Closing Balance	Interest Rate	Interest \$

- i) Please confirm that RSL is not requesting any SSM amount.

Response:

RSL is not requesting any SSM amount.

34.

Prior Forecasts of LRAM

Reference: Exhibit 9 / 7 / p. 19

RSL notes that no forecast or other adjustment for the effects of CDM programs was made to the load quantities used in the preparation of RSL's rate cases in prior year.

Section 5.2 of the CDM Guidelines (EB-2008-0037) state that lost revenues are only accruable until new rates, based on a new revenue requirement and load

forecast, are set by the Board, as the savings would be assumed to be incorporated in the load forecast at that time.

- a) Please discuss why no CDM load reductions have been factored into the load forecast underpinning RSL's rates from 2006 to 2011.

Response:

RSL was not aware that there was an option to include forecast CDM load reductions into the load forecast for rate applications, and recent assumptions are that the CDM reductions are being recovered through LRAM applications.

- b) Please identify the CDM savings that were proposed to be included in RSL's last Board approved load forecast. Please reconcile your response with section 5.2 of the CDM Guidelines.

Response:

No CDM savings were proposed, or included in RSL's last Board approved load forecast (EB-2007-0762).

The CDM Guidelines were issued March 28, 2008, well after RSL had submitted its last Board Approved load forecast. Through the reate setting process at that time, no direction was given for RSL to revise its load forecast for CDM savings.

Exhibit 10 - Disposition of Account 1562 Deferred PILs

35.

Income Tax Rates used for True-up Calculations

Reference: SIMPIL Models 2001-2005

The following table shows the income tax rates that appeared in RSL's PILs tax notes in the audited financial statements.⁴ In the table the tax rates used in

⁴ RSL Application/ Appendices 10.32, 10.33, 10.34, 10.35, 10.36, 10.37.

RSL's rate applications are also displayed.⁵ Tax rates used in the SIMPIL models for the true-up calculations appear in the lower part of the table.⁶

Comparison of Income Tax Rates used in True-up Calculations					
	2001	2002	2003	2004	2005
Audited Financial Statements – PILs Tax Note	19.13%	19.13%	18.62%	18.62%	18.62%
Rate Applications	34.12%	34.12%		34.12%	18.62%
SIMPIL Models Sheet TAXCALC					
Cell E122 (or 123): Calculation of true-up variance -income tax effect	34.12%	34.12%	34.12%	34.12%	18.62%
Cell E130 (or 131): Income tax rate used for gross-up (excluding surtax)	33.00%	33.00%	33.00%	33.00%	17.50%
Cell E138 (or 139): Calculation of Deferral Account Variance caused by changes in legislation – Revised corporate income tax rate	34.12%	34.12%	34.12%	34.12%	18.62%
Cell E175 (or 176): Calculation of Deferral Account Variance caused by changes in legislation – Actual income tax rate used for gross-up (excluding surtax)	33.00%	33.00%	33.00%	33.00%	17.50%

Question:

Why did RSL choose the income tax rate of 34.12% in its rate application for 2001 and 2002 PILs proxies when it would have known at the time that it would be subject to the minimum tax rates?

Response:

RSL agrees that the true up rates related to its 2001 and 2002 PILS proxies in its application were not representative of what RSL would have actually

⁵ RSL Application/ Appendices 10.3, 10.4, 10.10.

⁶ RSL Application/ Appendices 10.12, 10.13, 10.14, 10.15, 10.16.

paid in taxes. RSL has addressed the entire issue of appropriate true-up rates in response to IR 37.

36.

Fairness to RSL Ratepayers

Reference: Exhibit 10 / 5 / p.7

RSL's Board-approved PILs proxies were \$38,434 for 2001 and \$150,438 for 2002, 2003 and 2004. In its 2005 application, the PILs proxy declined to \$76,922. From the Notices of Assessment filed in this case⁷ the highest amount that RSL was assessed for 2001 through 2005 was \$35,504 for its 2004 tax year.

RSL made the following statements in section 5.3 under the heading of methodology.⁸

"RSL believes the Proxy Rates are the proper rates to utilize in the true-up situations as they reflect the initial intent of the Board of the SIMPIL process and results in what RSL believes to be a fair methodology for both the customers and the LDC.

To use any other higher or lower rate than the rate used when the initial Proxy was developed would result in harm to either the ratepayer or the utility since we are now more than five years past the PILs expiration date of April 30, 2006 (more than ten years past the initial PILs Proxy).

Question:

RSL, like all other distributors, has known since 2001 that account 1562 would be subject to filing evidence and examination by the Board. Since RSL collected so much more from ratepayers than its assessments disclose, how can this be fair to ratepayers?

Response:

The 1562 PILS determination process is not an exercise to determine the difference between amounts recovered from customers and amounts paid in taxes.

The determination of the 1562 account balance is much more complex and takes into consideration:

⁷ RSL Application/ Appendices 10.19, 10.22, 10.25, 10.28, 10.31.

⁸ RSL Application/ Exhibit 10/ Sch. 5/page 7.

- *Entitlements from PILS approvals*
- *Actual recoveries from customers vs entitlements*
- *The tax impact of selective T2 Schedule 1 adjustments to taxable income that are trued up (items categorized on TAXREC and TAXREC 2 due to setting materiality level at zero). Items categorized on TAXREC3 are not trued up*
- *The differences in income tax rates and tax exemptions between those used to determine PILS in rates and the actual legislated rates and exemptions for the specific years*

The issue is whether RSL has determined its 1562 Deferred PILS balance using a methodology that reflects the principles established in the combined proceeding and any unique situations associated with RSL.

RSL is submitting a revised 1562 Deferred PILS determination in response to these IRs.

37.

Minimum Income Tax Rates

The rate base used in RSL's 2001 through 2005 applications was \$4,793,601. The Board has deemed rate base to be a proxy for taxable capital in the application instructions.⁹ Corporate taxpayers are eligible for the full federal small business deduction when taxable capital is below \$10 million. The small business deduction is phased out on a straight-line basis as taxable capital increases above \$10 million, and is completely eliminated when taxable capital reaches \$15 million.¹⁰ The taxpayer pays a lower rate of income tax than the maximum rate as long as taxable capital remains below \$15 million.

⁹ EB-2008-0381, Exhibit: 2002_Application_PILs_proxy_notes_180102, June 15, 2010, footnotes 16 & 19.

¹⁰ Income Tax Act, section 125 (5.1)

In the Combined Proceeding the following table of minimum income tax rates was shown.¹¹

Minimum Income Tax Rates in Percentages						
	2001 4 th Quarter	2002	2003	2004	2005	2006
Federal	12.00	12.00	12.00	12.00	12.00	12.00
Federal Surtax	1.12	1.12	1.12	1.12	1.12	1.12
Ontario	6.00	6.00	5.50	5.50	5.50	5.50
Combined Rate	19.12	19.12	18.62	18.62	18.62	18.62
Gross-up Rate	18.00	18.00	17.50	17.50	17.50	17.50

Question:

Based on its own tax facts, why does RSL believe that it should not use the minimum tax rates to calculate the true-up variances to ratepayers?

Response:

The arbitrary use of minimum rates assumes that any distributor having less than \$10 million in taxable capital and receiving the full small business deduction will pay minimum rates. This is incorrect, and is inconsistent with the Board's approach in the Combined PILs proceeding and with its decisions in other Account 1562-related applications. All of the three applicants in the Combined PILs proceeding had a level of taxable income which put them in the highest weighted average tax bracket. The measure of taxable income was the level of regulatory taxable income used in the PILS determination models to calculate the amount of PILS that were included in rates. They also had levels of taxable capital which precluded them from taking advantage of lower tax rates resulting from application of the small business deduction. The approval of tax rates also reflected the change to federal and provincial income tax

¹¹ EB-2008-0381, Combined Proceeding, June 24, 2011, page 17.

rates on a year by year specific basis relative to the tax rates that were used to calculate PILS that were included in rates. As a result the Board approved effective maximum tax rates for the three applicants taking into consideration the following three key factors:

- Taxable income equal to regulatory taxable income used in the PILs determination models to calculate the amount of PILs that were included in rates;*
- Level of taxable capital to determine if small business reductions to tax rates were appropriate; and*
- Legislated annual federal and provincial income tax rates for the specific years.*

RSL understands the minimum tax rates to have been approved using the same approach. Those rates also represent the effective tax rates for smaller utilities (with lower levels of taxable income and the ability to maximize the small business deduction to reduce tax rates). This approach properly reflects the intent of the SIMPILS process to capture changes in legislated tax rates. The PILs included in rates were determined well in advance of the actual tax years using proxies for what the actual tax rates would be. Utilizing the actual tax rates that would be applicable to the same level of regulatory net income as used to set PILs in rates properly captures the changes in legislation. This captures the difference between the rates used to determine PILs included in rates and what the PILs would have been if they were set in the actual tax year with full knowledge of any changes in tax rates. For those distributors that do not have characteristics that would allow them to utilize the approved minimum or maximum rates, the correct approach, which is consistent with the Board's Combined PILs Decision, is to apply the 3 key factors outlined above to utility specific values.

RSL asked its external auditors to apply these 3 factors and determine what the effective tax rates would have been for the years 2001 to 2005. The determination of these effective rates is set out in Appendix 37a. RSL has utilized these revised effective tax rates and is submitting revised 2001 to 2005 SIMPILS models in Appendices 37b to 37f.

Table 37 a
RSL Effective Tax Rates

Rideau St. Lawrence Distribution
Income Tax Calculation based on original forecasted Taxable Income for PILS
Fiscal years ended December 2001-2005

With Small Business Deduction being applied

		2001		2002		2003		2004		2005
Taxable Income		\$ 74,208		\$ 290,468		\$ 290,468		\$ 290,468		\$ 336,194
Federal										
Part 1 Tax		38.00% \$ 28,199		38.00% \$ 110,378		38.00% \$ 110,378		38.00% \$ 110,378		38.00% \$ 127,754
Abatement		-10.00% (7,421)		-10.00% (29,047)		-10.00% (29,047)		-10.00% (29,047)		-10.00% (33,619)
Corporate Surtax	Prorated	4.00% 831		4.00% 3,253		4.00% 3,253		4.00% 3,253		4.00% 3,765
Small Business Deduction Calculation	50,411	-16.00% (8,066)	200,000	-16.00% (32,000)	225,000	-16.00% (36,000)	250,000	-16.00% (40,000)	300,000	-16.00% (48,000)
Small Business Deduction Limit	50,411		200,000		225,000		250,000		300,000	
General Tax Reduction		-7.00% (1,666)		-7.00% (6,333)		-7.00% (4,583)		-7.00% (2,833)		-7.00% (2,534)
		<u>16.01% 11,878</u>		<u>15.92% 46,252</u>		<u>15.15% 44,002</u>		<u>14.37% 41,752</u>		<u>14.09% 47,366</u>
Provincial										
Provincial Tax	Prorated	12.50% 9,276		12.50% 36,309		12.50% 36,309		14.00% 40,666		14.00% 47,067
Small Business Deduction Calculation	50,411	-6.50% (3,277)	290,468	-6.50% (18,880)	290,468	-7.00% (20,333)	290,468	-8.50% (24,690)	336,194	-8.50% (28,576)
Small Business Deduction Limit			300,000		320,000		400,000		400,000	
		<u>8.08% 5,999</u>		<u>6.00% 17,428</u>		<u>5.50% 15,976</u>		<u>5.50% 15,976</u>		<u>5.50% 18,491</u>
Total		<u>24.09% \$ 17,877</u>		<u>21.92% \$ 63,680</u>		<u>20.65% \$ 59,977</u>		<u>19.87% \$ 57,727</u>		<u>19.59% \$ 65,857</u>

38.

Federal T2 Tax Returns

References: Exhibit 10 / Appendices 10.17, 10.20, 10.23, 10.26, and 10.29.

It appears to Board staff that the NIL returns required to be filed with CRA have been filed in evidence rather than the T2 returns that were filed with the Ontario Ministry of Finance.

Please file the T2 corporation income tax return (8 pages) and schedule 1 for each tax year 2001 through 2005 that were filed with the Ontario Ministry of Finance.

Response:

T2 corporation income tax return (8 pages) and schedule 1 for each tax year 2001 through 2005 that were filed with the Ontario Ministry of Finance, are attached as Appendices 10.17R, 10.20R, 10.23R, 10.26R, and 10.29R.

39.

PILs Continuity Schedule

Reference: Excel file 'RSL_PILs_10.1ContinuitySchedule_20120209.XLS'

In tabs monthly recovery for 2002, 2003 and January – March 2004, RSL did not use the PILs slivers from sheet 6 and sheet 8 of the 2002 RAM application model to calculate PILs recoveries from customers. RSL did not use the total rate from the rate schedule attached to the Board's decision dated February 26, 2002 either. PILs were recovered using both the fixed charge and the variable rate slivers found on sheets 6 and 8 of the 2002 RAM from March 1, 2002 through March 31, 2004.

The changed rates were implemented on April 1, 2004 in accordance with the Board's decision. The PILs rate slivers appear on sheet 7 of the 2004 RAM. PILs were recovered using only the variable rate from April 1, 2004. RSL continued to use the fixed and variable charge rates to calculate recoveries from customers after March 31, 2004. RSL did not use the rates from the 2004 RAM sheet 7, or from the rate schedule attached to the Board's decision.

Rates changed again on April 1, 2005. The PILs rate slivers from sheet 4 of the 2005 RAM, which were derived only for the variable rate, are to be used to calculate PILs recoveries from customers. RSL did not use the PILs rate slivers on sheet 4 of the 2005 RAM.

RSL applied for PILs proxies of \$38,434 for 2001, \$150,438 for 2002 and 2004, and \$76,922 for 2005. However, in the PILs recovery worksheets, RSL shows PILs proxies of \$58,797 for 2001, \$257,376 for 2002 and 2004, and \$243,906 for

2005. It appears to Board staff that RSL has used an Excel workbook created by another distributor but RSL has not updated the data from its own RAM and PILs proxy models.

Question:

Please file correct evidence using the correct PILs rate slivers from sheets 6 and 8 of the 2002 RAM, sheet 7 from the 2004 RAM, and sheet 4 from the 2005 RAM. RSL cannot allocate or pro-rate the PILs rate component in 2004 because the RAM was created to maintain the fixed charge by class at the same level as in the prior rate order. RSL must use the PILs volumetric rate slivers from sheet 7 in the 2004 RAM.

Instructions:

Please enter the PILs rate slivers by class from each RAM PILs sheet into separate cells in the PILs recovery worksheets so that Board staff can verify the rate slivers without having to verify the cell formulas.

The customer counts and volumetric billing determinants actually billed should be multiplied by the PILs rate slivers by class. All rate classes including unmetered scattered load (USL) must be used. RSL filed a separate 2002 RAM especially for the USL class.

Please ensure that the customer counts and volumetric data used to calculate PILs recoveries from customers for 2001-2006 agree with the data submitted in the 2002, 2004 and 2005 applications, and in RSL's 2006 EDR application tab 6-2 demand, rates (input). Volumetric billing determinants used to calculate 2005 and 2006 PILs recoveries must be reasonable and reliable when compared with 2006 EDR data.

Response:

RSL is submitting a revised continuity schedule (Appendix 39) reflecting the following:

- ***Entitlements***
- ***Recoveries using fixed / variable billing determinants and rate slivers from the approved RAM models – submitted as part of the original rate application.***
- ***True-up values from SIMPILS models using effective tax rates as per IR 37 - Appendices b to f***
- ***Interest improvement using prescribed interest rates***

RSL has utilized a 50% / 50% split of the rate change months billing determinants (kWh's, kW's and customers billed) to reasonably estimate the appropriate PILS recoveries from the transition months billings at both old and new rates. This approach has been applied to the March 2002 starting month and the rate change month of March 2004.

The Westport Sewage Plant is billed at the end of every month so actual monthly consumptions were used with no unbilled adjustments.

For 2005 and 2006 RSL was able to extract from their billing system billed quantities by month by rate year negating the requirement for an unbilled adjustment. For eg. The variable billing determinants shown in May 2006 represent all billings for May and subsequent months at 2005 rates.

RSL is now requesting to disposition a value of \$156,173 payable to customers as at April 30, 2012.

40.

Interest Expense

Reference: Interest Portion of True-up – Excel Spreadsheets: 2001 to 2005
SIMPIL – TAXCALC worksheet

When the actual interest expense, as reflected in the financial statements and tax returns, exceeds the maximum deemed interest amount approved by the Board, the excess amount is subject to a claw-back penalty and is shown in sheet TAXCALC as an extra deduction in the true-up calculations.

Questions:

For the tax years 2001 to 2005:

- a) Did RSL have interest expense related to liabilities other than debt that is disclosed as interest expense in its financial statements?

Response: *Yes – small amounts that pertain to accounts payable.*

- b) Did RSL net interest income against interest expense in deriving the amount it shows as interest expense in its financial statements and tax returns? If yes, please provide details to what the interest income relates.

Response: *No.*

- c) Did RSL include interest expense on customer security deposits in interest expense for purposes of the interest true-up calculation?

Response: *Yes.*

- d) Did RSL include interest income on customer security deposits in the disclosed amount of interest expense in its financial statements and tax returns?

Response: *Yes.*

- e) Did RSL include interest expense on IESO prudentials in interest expense?

Response: *Yes.*

- f) Did RSL include interest carrying charges on regulatory assets or liabilities in interest expense?

Response: *No.*

- g) Did RSL include the amortization of debt issue costs, debt discounts or debt premiums in interest expense? If the answer is yes, did RSL also include the difference between the accounting and tax amortization amounts in the interest true-up calculations? Please explain.

Response: *No.*

- h) Did RSL deduct capitalized interest in deriving the interest expense disclosed in its financial statements? If the answer is yes, did RSL add back the capitalized interest to the actual interest expense amount for purposes of the interest true-up calculations? Please explain.

Response: *No.*

- i) Please provide RSL's views on which types of interest income and interest expense should be included in the excess interest true-up calculations.

Response:

RSL believes that interest expenses related to regulatory assets, IESO line of credit costs, and tax reassessments should be excluded from the excess interest clawback determination.

RSL believes it would be unfair to pay the prescribed rate of interest to its customers on variance and deferral accounts, be denied the ability to deduct the interest according to the SIMPILS methodology, and then return to customers the grossed up income tax value of the excess interest as calculated in the models. In effect it is double paying the customers with no offset of tax deductibility.

The variance and deferral accounts are constantly changing values and it is difficult to believe that the debt return included in rates was meant to compensate LDCs for these unpredictable costs. Similarly interest related to tax reassessments are totally unpredictable.

In addition RSL believes it is unfair to treat costs related to IESO lines of credit as excess interest costs for similar reasons articulated above.

Lines of credit are not reflected in the debt portion of capital structure on the balance sheet. As such they attract no debt return when rates are set.

The capital structure and associated debt return were intended to finance normal utility operations such as capital infrastructure and working capital needs.

- j) Please provide a table for the years 2001 to 2005 that shows all of the components of RSL's interest expense and the amount associated with each type of interest.

Response:

Attached Table 40 J provides the components of RSL's interest expense for the years 2001 to 2005.

Exhibit 40 J

Rideau St. Lawrence Distribution Inc. Interest Expense						
<u>Acct</u>	<u>Description</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>
6005	Long Term Debt - BMO	\$20,956				
6030	Shareholder Notes	\$23,066	\$48,394	\$41,985	\$45,962	\$45,836
6035	Bank Of Montreal Loans	\$1,231	\$39,164	\$34,313	\$29,677	\$25,606
	Customer Deposits	\$1,720	\$3,377	\$3,362	\$3,868	\$3,635
	IESO Prudentials		\$4,284	\$8,568	\$8,568	\$8,568
	Other Payables			\$2,685	\$508	\$1,544
	Total Interest Expense	\$46,973	\$95,219	\$90,913	\$88,583	\$85,189

41.

Tax Years – Statute-barred

Please confirm that all tax years from 2001 to 2005 are now statute-barred.

Response:

RSL believes that all tax years from 2001 to 2005 are now statute-barred.

Exhibit 11 - Smart Meters

42.

Negative Data Entries

Reference: Smart Meter Model, Version 2.17 – Sheet 2

On Sheet “2. Smart_Meter_Costs”, in row 92 (“1.5.6 Other AMI Capital), RSL shows entries of (\$186) for 2010 and (\$133) for 2011.

Please explain these negative entries for smart meter capital costs.

Response:

The credit entries represent the proceeds received from the sale of the scrap meters for salvage cost.

43.

Professional Fees

Reference: Smart Meter Model, Version 2.17 – Sheet 2

On Sheet ‘2. Smart_Meter_Costs’, in row 86 (“1.5.3 Professional Fees”), RSL shows \$6,521 for 2006, \$16,301 for 2007 and \$16,424 for 2008. These costs prior to 2009, when RSL first started deploying smart meters, are about 35% of total Professional Fees of \$107,488.

Please provide further explanation of these costs incurred prior to when RSL started to deploy smart meters.

Response:

Following the provincial governments announced mandate of the installation of smart meters – RSL along with other members of the CHEC group began the process of preparing for this project. The CHEC group engaged Util-Assist for project management. There were a number of tasks that were required to be completed prior to the actual meter deployment. The SMI initiative is an all encompassing program with implications for all parts of the LDC’s operations.

With an initiative of this scale it was important for RSL to have a detailed plan that allowed for the achievement of the MOE mandate in a controlled manner minimizing the risk to RSL along the way.

Original timelines were developed to meet the Provincial mandate.

Planning (Oct 01, 2006 to Feb 28, 2007)

Selection / Procurement (March 01 2008 to Feb 28, 2009)
Implementation (Mar 01, 2009 to September 2009)
System Acceptance Testing
Full Utility Integration
MDMR Integration
Live Production TOU Billing

The planning Phase included the following:

Perform Utility Interview verify the needs of all department over the next 5 years and look for synergies with the AMI system.
Engage the Water, Gas and surrounding utilities regarding involvement in the initiative.
Develop report listing corporate needs, systems that achieve those needs and budgets.
Develop Detailed Project Plan and GANTT charts related to smart meter initiative.

Procurement & Selection – March 01,2008 to Feb 28, 2009:

RFPQ Development for AMI and Installation Vendors
RFPQ Evaluation (AMI and installation Vendors)
Final Vendor Negotiation
AMI Selection Report
Contract Signing
Service Level Agreements
Purchase Order creation
Creation of Detailed Budgets

Implementation - Mar 01, 2009 to September 2009:

Configure and test workforce management tools.
Automated Meter Change Service Order Creation.
Automated Meter Change Service Order Closing.
Work with stores on a seamless receiving and inventory control.
Process established for all unsafe meter bases discovered during the installation process.
Maximize the information collected in the field (GIS, theft ...)
Imaging of all off-reads to control future potential billing errors or customer disputes.
Implementation to begin in spring for better field conditions.
Development/ Evaluation RFP – WAN Network
Development/Evaluation RFP – Meter Disposal

These items were all seen as being important to a successful project. The professional fees incurred prior to 2009 were associated with the items identified items above that were required in preparation for deployment of the AMI system. The mass deployment of meters began around July 1, 2009.

44.

Cost of Capital – Smart Meters

Reference: Smart Meter Model, Version 2.17 – Cost of Capital Parameters

On Sheet '3. Cost_of_Service_Parameters', RSL uses the default deemed debt rate of 6.25% for a utility of its size. This value is carried forward to the 2007 year as well. In its 2006 EDR application RP-2005-0020/EB-2005-0414, RSL proposed and was approved a long-term debt rate of 3.94%, as shown by its final 2006 EDR model.

Please explain RSL's use of the 6.25% debt rate for 2006. In the alternative, please update the Smart Meter model.

Response:

RSL has provided an updated Smart Meter Model, using the 3.94% rate.

45.

Monthly Input Data -- Smart Meters

Reference: Excel Smart Meter Model, Version 2.17 – Sheets 8A and 8B

In the Smart Meter Model Version 2.17 filed by RSL, the utility has relied upon sheet 8B to calculate the interest on OM&A and depreciation/amortization expenses. Sheet 8B calculates the interest based on the average annual balance of deferred OM&A and depreciation/amortization expenses based on the annual amounts input elsewhere in the model.

The more accurate and preferred method for calculating the interest on OM&A and depreciation/amortization expense is to input the monthly amounts from the sub-account details of Account 1556, using sheet 8A of the model. This approach is analogous to the calculation of interest on SMFA revenues on sheet 8 of the model.

Question:

- a) Please re-file the smart meter model using the monthly OM&A and depreciation/amortization expense data from Account 1556 records. RSL should also take into account any revisions necessary as responded to in responding to other interrogatories.

Response:

A smart meter model using the monthly OM&A and depreciation/amortization expense data from Account 1556 records is attached as Exhibit 47.

- b) If this is not possible, please explain.

Response:

Smart meter model has been updated as requested in a) above.

46.

Installed Cost of Smart Meters

Reference: Excel Smart Meter Model, Version 2.17 – Sheet 2

Board staff has prepared the following table to calculate the average per meter cost for installed smart meters, on both a capital expenditures and total (capital and operating costs) basis.

- a) Please confirm or correct the numbers in the following table:

	2006	2007	2008	2009	2010	2011	2012	Total
Capital	\$ 6,521	\$ 18,046	\$ 20,348	\$ 845,541	\$ 252,324	\$ 151,311		\$ 1,294,091
OM&A				\$ 3,200	\$ 17,646	\$ 87,857		\$ 108,703
Number of Smart Meters				5192	453	130	0	5775

	Total	Average per meter
Total (capex + opex)	\$ 1,402,794	\$ 242.91
Capex only	\$ 1,294,091	\$ 224.09

Response:

The numbers above are confirmed.

- b) In applications to date, smart meter costs have typically averaged below \$200 per meter on a total cost (capex plus opex) basis. This is particularly so when smart meter deployment only involves the Residential and GS < 50 kW (i.e., there are no deployments “beyond minimum functionality” for other metered customer classes like GS > 50 kW). Please provide further explanation of RSL’s circumstances that support its costs higher than average and of efforts that RSL took during its smart meter deployment to control its capital and operating costs for the program.

Response:

RSL ‘s AMI – total costs were driven by some unique characteristics which would influence the final cost per meter. RSL ‘s distinctive service territory, size of the meter population and the timing of the meter purchases each contributed to the final costs.

RSL has a unique service area in that it services six small communities which are not contiguous. The approximate drive time from the eastern most area to the north western most community is approximately 1 hr and 45min. In this type of service area the AMI system deployment does not benefit from concentrated population like other utilities. While RSL has approximately 5775 meters deployed – they are deployed in six small communities. The hardware deployed and time to deploy is not as efficient as a deployment in one community with the same number of meters. The AMRC’s for example we purchased 14 of these units. If the RSL meter population was concentrated in one area it may be possible – based on the performance of the AMRC to reduce this number to 4 or 5 which would include the required redundancy.

RSL costs are spread over a limited number of meters. There are the variable costs (the actual meter cost) and there are certain fixed costs which are spread over the entire meter population. Items such as the Base Software Server License, Software License for backup server, IESO File Conversion Application, Project Initiation Fees, MAS Installation fees, MAS system Acceptance Testing System Maintenance Agreement, are all costs that are per user/ contract and would be the same for up a utility with up to 20,000 endpoints.

A further factor that will cause the per meter price to vary from LDC to LDC would be the timing of their meter purchases. Although the price of the meters was established through the London RFP, the price of the meters varied due to a quarterly currency adjustment. RSL placed the bulk of their order in April 2009 in order to be ready for the residential deployment to begin in late June. The currency adjustment affected the end price of the meter – an example was the residential Rex 2 meter price before tax was \$87.36 in April 2009. RSL purchased 4950 of these residential meters at that price. As a comparison, meters purchased in the first quarter 2010 were \$72.55.

Below is an excerpt from our contract which shows the history of the currency adjustments.

Appendix A-1
Adjusted Meter Pricing — Rideau St. Lawrence Distribution Inc.

*Currency: Canadian Dollars. All prices include exchange adjustment.
Original Base rate \$1 US = \$0.9391 CND per bank of Canada Nov.
9/07 noon rate.
1st Currency Adjustment Dec. 31/07
resulted in 2.1% increase
2nd Currency Adjustment Mar. 31/08
resulted in 4.0% increase
3rd Currency Adjustment on June 30/08 did not result
in a price adjustment 4th Currency Adjustment Sept.
30/08 resulted in 3.1% increase
5th Currency Adjustment Dec. 31/08 resulted in
15.5392% increase
6th Currency Adjustment Mar. 31/09 resulted
in 2.9% increase
7th Currency Adjustment June 30/09
resulted in 7.75% decrease*

*8th Currency Adjustment Sept. 30/09
resulted in 7.77% decrease*

*9th Currency Adjustment Dec. 31/09
resulted in 2.39% decrease*

Current Base rate \$1 US = \$1.0466 CND per bank of Canada Dec. 31/09 noon rate.

Next currency Adjustment date; March 31, 2010

Note: The following prices are based upon Rideau St. Lawrence taking receipt of, and Elster invoicing a minimum of 5,000 Rex Meters no later than December 31, 2010.

Revised Jan 5, 2010

*Price: subject to exchange
adjustment Effective Jan
1/10 thru March 31/10*

<i>Description</i>	<i>Price</i>
<i>Form 2s REX2</i>	<i>\$72.55</i>

The currency adjustment increases in effect were significant for the April 2009 period – when RSL purchased 5555 meters – the majority of their meters.

RSL worked with other LDC's to obtain the best pricing that it could for all major component areas of the AMI project in order to control capital and operating costs. RSL and the CHEC LDCs recognized the benefits of collaboration early in the process through participation in the Ontario Utilities Smart Meter (OUSM) working group. Involvement in the OUSM group continued along with the engagement of Util Assist for specific project management. The major components of RSL's AMI system have been obtained through a competitive collaborative process to ensure that we received value for our customers.

Items that we worked collaboratively on include:

- Participation in Ministry of Energy and Infrastructure authorized London Hydro AMI RFP process (establishing best practice procurement procedures)*
- ODS RFP and award of contracts*
- WAN RFP and award of contracts*
- Meter Disposal RFQ*

- *Installation Service Provider RFP and award of contracts.*
- *AMI Security Audit RFP*
- *Legal fees – contract Review Smart meters, ODS*

In addition to the above noted RFP's RSL and CHEC members worked collaboratively with an even larger number of utilities to shares costs for items such as legal fees for the smart metering installation contract (included members of NEPA 25 utilities in total) and the RFP for the Ami Security Audits.

Where possible RSL has worked with multiple LDC's to achieve best value and mitigate costs. Further details of the processes were included in Exhibit 11- Schedule 18 Addendum.

47.

Stranded Meter Costs

Reference: Exhibit 11 / 15

RSL documented its proposal for stranded meter cost recovery in Exhibit 11/Schedule 15. Table 15.3 documents the stranded meter costs from 2006 to 2011, derived the proposed net book value of \$180,442 as of December 31, 2011 to be recovered through the proposed stranded meter rate rider.

Board staff has prepared the following table based on Table 15.3 to calculate the depreciation expense and the corresponding depreciation rate and typical useful life implicit in the documented data.

Stranded Meter Costs - Based on Table 15.3

	Gross Book Value	Accumulated Depreciation	Net Book Value	Depreciation Expense	Depr Expense/GBV	Average Useful Life
2006	\$ 272,799	\$ 59,178	\$ 213,621			
2007	\$ 276,582	\$ 70,165	\$ 206,417	\$ 10,987	3.97%	25.17356876
2008	\$ 276,582	\$ 81,229	\$ 195,353	\$ 11,064	4.00%	24.9983731
2009	\$ 280,066	\$ 92,362	\$ 187,704	\$ 11,133	3.98%	25.15638193
2010	\$ 295,772	\$ 103,878	\$ 191,894	\$ 11,516	3.89%	25.68357068
2011	\$ 295,772	\$ 115,330	\$ 180,442	\$ 11,452	3.87%	25.82710444

Questions:

- a) Please confirm or correct the data and calculations shown in the above table.

Response:

An adjusted table for Stranded Meter Costs - Table 47, is shown below.

Table 47

Stranded Meter Costs				
Gross Book Value		Accumulate Depreciation	Net Book Value	Depreciation Expense
Year	Value	Depreciation	Value	Expense
2006	\$272,799	\$59,178	\$213,621	\$10,685
2007	\$276,582	\$70,165	\$206,416	\$10,988
2008	\$276,582	\$81,229	\$195,353	\$11,063
2009	\$276,582	\$92,362	\$184,220	\$11,133
2010	\$276,582	\$103,564	\$173,017	\$11,203
2011	\$276,582	\$114,767	\$161,815	\$11,203

- b) Data on Sheet 2 of the Smart Meter Model Version 2.17 shows that RSL did the majority of smart meter conversions in 2009. However, the above table showing increases in the gross book value of stranded meters suggests that there were capital additions to conventional meters in 2009 and 2010, at a time when RSL would have been installing smart meters for Residential and GS < 50 kW customers. Please explain the increase in the GBV of stranded meters in each of 2009 and 2010.

Response:

The increase in GBV for 2009, and 2010 for Residential and Commercial customers was for materials and for work that RSL did to upgrade Commercial meter setups. These were meters that required RSL customers to be disconnected, in order to change the meter. RSL booked appointments for scheduled outages with the customer, and while the customer was out, assets were added to allow a meter change without disconnecting the customer in the future.

RSL did not charge any time of RSL employees to the Smart meter project, but the work described above was capitalized in account 1860 in 2009, and in 2010.

After reviewing our process, the 2009 and 2010 Capital Expense for Commercial accounts should not have been charged to Stranded meters, but left in RSL's rate base.

- c) The analysis shown in the above table indicates some variation in the depreciation expense and the corresponding depreciation rate and typical useful life of the stranded conventional meters. While the data are close to the 25 year life historically used as the norm for meter assets, there is some deviation. Please explain how RSL has determined the depreciation expense of the conventional meters. In particular, with no change in the GBV of the stranded meters between 2010 and 2011, why does the depreciation expense change between the two years?

Response:

See adjusted Table 47 above.

48.

Smart Meter Disposition Rider

References: Exhibit 2 / 4; Exhibit 11/17 / Table 16.1

In Exhibit 2, the cost of Smart Meters is listed as \$92 for Residential and \$252 for General Service. In Exhibit 11 (and in the cost allocation model) the cost of Residential Meters is shown at \$982,520, which for 5005 (or 5016) customers is \$196 per meter. Similarly the cost of GS meters is \$311,570, which for 770 customers is \$405 per meter.

Questions:

Please explain why these amounts differ in the two references.

Response:

Exhibit 2 cost of smart meters of \$92 for Residential and \$252 for General Service meters, represents the meter cost only. Exhibit 11 presents the cost per meter for the whole system, not just the meter.

- a) If there are changes in the Smart Meter Model as a result of interrogatories from Board staff and intervenors, please provide an

update to Table 16.1 showing the derivation of the corresponding class-specific Smart Meter Disposition Riders.

Board Staff IR 48 – Table 16.1R

Smart Meter Actual Cost Recovery Rate Rider - SMDR			
Calculated by Rate Class			
	Total	Residential	GS < 50
Allocators			
LDC Average Smart Meter Unit Cost		\$ 92.32	\$ 252.40
Smart Meter Cost	\$ 1,294,090	\$ 982,520	\$ 311,570
Allocation of Smart Meter Costs	100.0%	75.9%	24.1%
Number of meters installed	5,775	5,005	770
Allocation of Number of meters installed	100.0%	86.7%	13.3%
Total Return (deemed interest plus return on equity)	\$ 165,200	\$ 125,426	\$ 39,774
Amortization	\$ 220,715	\$ 167,575	\$ 53,140
OM&A	\$ 108,703	\$ 94,209	\$ 14,494
Total Before PILs	\$ 494,618	\$ 387,210	\$ 107,408
PILs	\$ 4,824	\$ 3,777	\$ 1,048
Total Revenue Requirement 2006 to 2011	\$ 499,442	\$ 390,987	\$ 108,456
	100.0%	78.3%	21.7%
Smart Meter Rate Adder Revenues	(\$424,543)		
Carrying Charge	(\$10,123)		
Smart Meter True-up	\$ 64,776	\$ 50,710	\$ 14,066
Metered Customers	5,775	5,005	770
Recovery Period in Months	12	12	12
Rate Rider to Recover Smart Meter Costs 1 Yr	\$ 0.93	\$ 0.84	\$ 1.52

- b) Please provide Table 16.1 in working Microsoft Excel format, if available.

Microsoft Excel format file for Table 16.1R is attached.

49.

Updated Revenue Requirement

Reference: Exhibit 1 / 1 / 4 / p. 1

Upon completing all interrogatories from Board staff and interveners, please identify any adjustments to the proposed base revenue requirement and/or service revenue requirement that the applicant wishes to make relative to the original application. Please include documentation such as an explanatory note or a reference to an interrogatory response.

Response:

Rideau St. Lawrence Utilities Inc. Summary of Proposed Changes

	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance	Amortization	PILs	OM&A	Service Revenue Requirement	Base Revenue Requirement	Gross Revenue Deficiency
Original Submission	\$440,535	6.10%	\$7,221,657	\$12,414,122	\$1,862,118	\$340,980	\$39,129	\$1,915,028	\$2,735,672	\$2,528,129	\$570,329
1 OEB IR 6 MIFRS Deprec Change	\$440,535 \$0	6.10% 0.00%	\$7,221,657 \$0	\$12,414,122 \$0	\$1,862,118 \$0	\$336,941 -\$4,039	\$39,129 \$0	\$1,915,028 \$0	\$2,731,633 -\$4,039	\$2,524,090 -\$4,039	\$566,289 -\$4,040
2 OEB IR 17 VECC 24 Capital Cost Change	\$421,234 -\$19,301	5.83% -0.27%	\$7,221,657 \$0	\$12,414,122 \$0	\$1,862,118 \$0	\$337,177 \$236	\$37,539 -\$1,590	\$1,915,028 \$0	\$2,710,978 -\$20,655	\$2,503,435 -\$20,655	\$545,634 -\$20,655
3 OEB 22 VECC 30 Low Voltage Change	\$421,960 \$726	5.83% 0.00%	\$7,234,102 \$12,445	\$12,497,093 \$82,971	\$1,874,564 \$12,446	\$337,177 \$0	\$37,622 \$83	\$1,915,028 \$0	\$2,711,787 \$809	\$2,504,244 \$809	\$546,444 \$810
4 RTSR Update Change	\$421,180 -\$780	5.83% 0.00%	\$7,220,729 -\$13,373	\$12,407,937 -\$89,156	\$1,861,191 -\$13,373	\$337,177 \$0	\$37,533 -\$89	\$1,915,028 \$0	\$2,710,917 -\$870	\$2,503,374 -\$870	\$545,574 -\$870
5 OEB 47 Stranded Meters Change	\$422,199 \$1,019	5.83% 0.00%	\$7,238,204 \$17,475	\$12,407,937 \$0	\$1,861,191 \$0	\$337,945 \$768	\$37,520 -\$13	\$1,915,028 \$0	\$2,712,692 \$1,775	\$2,505,149 \$1,775	\$547,349 \$1,775
Cumulative Change	-\$18,336	\$0	\$16,547	-\$6,185	\$0 -\$928	-\$3,035	-\$1,609	\$0	-\$22,980	-\$22,980	-\$22,980

50.

Updated RRWF

- a) Please change revenue and cost inputs in the 'Revenue Deficiency/Sufficiency' worksheet in the two leftward columns headed

Initial Application, to be consistent with the corresponding amounts found elsewhere in the application, for example in Exhibit 1 / 2 / Table 1.2.

Response:

The RRWF has been revised as requested.

- b) Upon completing all interrogatories from Board staff and intervenors, please provide an updated RRWF with any corrections or adjustments that the applicant wishes to make to the amounts to be consistent with the response to the previous interrogatory. Please show the revisions in the middle column(s) of the applicable worksheets, leaving the leftward columns labelled 'Initial Application' as corrected in part (a).

Response:

A revised RRWF has been completed as requested, with changes or adjustments shown in the middle column, for responses to interrogatories.

 Ontario Energy Board Deferral/ Variance Account Work Form		
Choose Your Utility: Renfrew Hydro Inc. <input type="checkbox"/> Rideau St. Lawrence Distribution Inc. <input type="checkbox"/> Sioux Lookout Hydro Inc. <input type="checkbox"/>	File Number: EB-2011-0274	Rate Year: 2012

Application Contact Information

Name:	Allan Beckstead
Title:	Chief Financial Officer
Phone Number:	613-925-3851
Email Address:	abeckstead@rslu.ca

General Notes

1. Please ensure that your macros have been enabled. (Tools -> Macro -> Security)
2. Due to the time lag of deferral/variance account dispositions, this model assumes that all opening balances include previously disposed of amounts. Accordingly, all "Board Approved Dispositions" are deducted from the opening balance.
3. Please provide information in this model since the last time your balances were disposed.
4. For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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Ontario Energy Board

Deferral/ Variance Account Work Form

Variance Explanations

#N/A

Accounts that produced a variance on the 2012 continuity schedule are listed below.

Account Descriptions	Account Number	Variance RRR vs. 2010 Balance (Principal + Interest)	Explanation
Group 1 Accounts			
RSVA - Power (excluding Global Adjustment)	1588	\$ (231,267.23)	For 2010 our billing system was setup incorrectly - the RSVA GA Sub-account from EB-2009-0248, was being posted to the Energy Sub-account, not the RSVA Sub-account (1595). The error was discovered during our Year End, and adjustments
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ (0.31)	
Recovery of Regulatory Asset Balances	1590	\$ 0.16	
Disposition and Recovery of Regulatory Balances (2008) ¹⁰	1595	\$ (0.05)	
Group 2 Accounts			
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 0.34	
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	\$ 0.24	
Retail Cost Variance Account - Retail	1518	\$ 0.20	
Misc. Deferred Debits	1525	\$ 0.18	
Renewable Connection Capital Deferral Account	1531	\$ (351.27)	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ (0.29)	
Smart Meter OM&A Variance	1556	\$ (0.03)	
Qualifying Transition Costs ⁵	1570	\$ (0.39)	
Special Purpose Charge Assessment Variance Account	1521	\$ 0.37	
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ (0.26)	

Balances as of December 31, 2010		
Principal	Interest	Total

Group 1

RSVA - Low Voltage	1550	-64,580	-807	-65,387
RSVA - Wholesale Market Service Charge	1580	-156,917	-981	-157,898
RSVA - Retail Transmission Network Charge	1584	-146,961	-1,107	-148,068
RSVA - Retail Transmission Connection Charge	1586	-91,977	-1,401	-93,378
RSVA - Power - (excluding GA)	1588	1,014	4,729	5,743
RSVA - Power - Global Adjustment	1588	27,764	-3,038	24,726
Recovery of Regulatory Assets Balances	1590	195	4,561	4,756
Recovery of Regulatory Assets Balances - 2008	1595	-96	5,610	5,514
Recovery of Regulatory Assets Balances - 2010	1595	-377,917	377,875	-42
Sub-Totals		-809,476	7,567	-424,034

Group 2

Other Regulatory Assets - OEB Cost Assessments	1508	0	-59	-59
Other Regulatory Assets - Deferred IFRS Transistion Costs	1508	22,216	102	22,318
Other Regulatory Assets - Incremental Capital Costs	1508	4,352	31	4,383
Retail Cost Variance Account - Retail	1518	-471	1,194	723
Special Purpose Charge	1521	61,787	203	61,990
Renewable Generation Connection - Capital	1531	351	0	351
Retail Cost Variance Account - STR	1548	84,589	4,527	89,115
Smart Meters Capital	1555	1,091,031	4,056	1,095,087
Smart Meters Revenue	1555	-217,495	-3,004	-220,500
Smart Meter Expenses	1556	72,579	1	72,580
RSVA One Time	1582	6,356	1,145	7,502
PILs	1562	23,429	16,153	39,582
Deferred PILS Contra	1563	-23,429	-16,153	-39,582
Tax Variance - RITC	1592	-11,644	0	-11,644
Tax Variance - RITC Contra	1593	11,644	0	11,644
Sub-Totals		1,125,295	8,195	1,133,490

Grand total - as at December 31, 2010

315,819	15,762	709,456
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	SHEET 1 - December 31, 2010 Deferral and Variance Accounts														
2															
3	NAME OF UTILITY			Rideau St. Lawrence Distribution Inc.							EB-2011-0247				
4	NAME OF CONTACT			Allan Beckstead							Exhibit 9				
5	E-mail Address			abeckstead@rslu.ca											
6	VERSION NUMBER			1							Filed:				
7	Date			11-May-12											
8															
9	Note to User - You may want to add others														
10															
11	Enter appropriate data in cells which are highlighted in yellow only.														
12	Enter the total applied for Deferral and Variance amounts for each account in the appropriate cells below:														
13															
14															
15							Account Number	Principal Amounts as of Dec-31 2010		Interest to Dec 31-10	Interest Jan-1 to Dec 31-11	Interest Jan 1-11 to Apr 30-12	Total Claim		
16	Account Description														
17															
18	RSVA - Low Voltage						1550	\$ (19,563)	\$ (1,544)	\$ (288)	\$ (96)	\$ (21,490)			
19	RSVA - Wholesale Market Service Charge						1580	\$ (119,846)	\$ 2,287	\$ (1,762)	\$ (587)	\$ (119,908)			
20	RSVA - Retail Transmission Network Charge						1584	\$ (71,471)	\$ 1,096	\$ (1,051)	\$ (350)	\$ (71,776)			
21	RSVA - Retail Transmission Connection Charge						1586	\$ (23,748)	\$ 9,239	\$ (349)	\$ (116)	\$ (14,974)			
22	RSVA - Power - (excluding GA)						1588	\$ 149,164	\$ (10,891)	\$ 2,193	\$ 731	\$ 141,196			
23	RSVA - Power - Global Adjustment						1588	\$ (375,119)	\$ (9,224)	\$ (5,514)	\$ (1,838)	\$ (391,695)			
24	Recovery of Regulatory Assets Balances						1590	\$ -	\$ 5,214	\$ -	\$ -	\$ 5,214			
25	Recovery of Regulatory Assets Balances						1595	\$ (96)	\$ 5,610	\$ (1)	\$ (0)	\$ 5,512			
26							Sub-Totals	\$ (460,680)	\$ 1,788	\$ (6,772)	\$ (2,257)	\$ (467,921)			
27															
28	Other Regulatory Assets - OEB Cost Assessments						1508	\$ (0)	\$ (59)	\$ (0)	\$ (0)	\$ (59)			
29	Other Regulatory Assets - Deferred IFRS Transistion Co						1508					\$ -			
30	Other Regulatory Assets - Incremental Capital Costs						1508	\$ 4,352	\$ 31	\$ 64	\$ 21	\$ 4,469			
31	Retail Cost Variance Account - Retail						1518	\$ (471)	\$ 1,194	\$ (7)	\$ (2)	\$ 714			
32	Retail Cost Variance Account - STR						1548	\$ 84,589	\$ 4,527	\$ 1,243	\$ 414	\$ 90,773			
33	Special Purpose Charge						1521	\$ 346	\$ 703	\$ 5	\$ 2	\$ 1,056			
34	Smart Meters Revenue and Capital						1555					\$ -			
35	Smart Meters Revenue and Capital						1555					\$ -			
36	Smart Meter Expenses						1556					\$ -			
37	RSVA One Time						1582	\$ 6,356	\$ 1,145	\$ 93	\$ 31	\$ 7,626			
38	PILs						1562	\$ 37,195	\$ 22,139	\$ 547	\$ 182	\$ 60,063			
39	Tax Variance - RITC						1592	\$ (5,822)	\$ -	\$ -	\$ -	\$ (5,822)			
40							Sub-Totals	\$ 126,545	\$ 29,680	\$ 1,946	\$ 649	\$ 158,819			
41															
42															
43							Totals per column	\$ (334,134)	\$ 31,467	\$ (4,826)	\$ (1,608)	\$ (309,102)			

[illegible]

Deferral and Variance Accounts:	Amount	ALLOCATOR	GS 50 - 4,999						Unmetered	Total
			Residential	GS < 50 KW	kW	Street Lighting	Sentinel Lighting	Scattered Load		
1550	\$ (21,490)	kWh	\$ (9,165)	\$ (4,072)	\$ (7,846)	\$ (296)	\$ (22)	\$ (88)	\$ (21,490)	
1580	\$ (119,908)	kWh	\$ (51,140)	\$ (22,719)	\$ (43,778)	\$ (1,654)	\$ (124)	\$ (493)	\$ (119,908)	
1584	\$ (71,776)	kWh	\$ (30,612)	\$ (13,599)	\$ (26,205)	\$ (990)	\$ (74)	\$ (295)	\$ (71,776)	
1586	\$ (14,974)	kWh	\$ (6,386)	\$ (2,837)	\$ (5,467)	\$ (207)	\$ (16)	\$ (62)	\$ (14,974)	
1588 Excl GA	\$ 141,196	kWh	\$ 60,219	\$ 26,752	\$ 51,551	\$ 1,947	\$ 146	\$ 581	\$ 141,196	
1588 - Global Adjustment	\$ (391,695)	kwh - Non RPP	\$ (54,476)	\$ (22,339)	\$ (301,329)	\$ (13,551)	\$ -	\$ -	\$ (391,695)	
1590	\$ 5,214	Proportion of Recovery	\$ 1,993	\$ 1,057	\$ 2,087	\$ 60	\$ 4	\$ 13	\$ 5,214	
1595	\$ 5,512	Proportion of Recovery	\$ 2,572	\$ 959	\$ 1,923	\$ 32	\$ 8	\$ 17	\$ 5,512	

Subtotal - RSVA	\$ (467,921)		\$ (86,997)	\$ (36,797)	\$ (329,065)	\$ (14,658)	\$ (77)	\$ (327)	\$ (467,921)		
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1508	\$ (59)	Dx Revenue	\$ (34)	\$ (11)	\$ (11)	\$ (2)	\$ (0)	\$ (1)	\$ (59)		
1508	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
1508	\$ 4,469	Dx Revenue	\$ 2,569	\$ 848	\$ 814	\$ 184	\$ 9	\$ 45	\$ 4,469		
1518	\$ 714	# of Customers	\$ 602	\$ 92	\$ 8	\$ 1	\$ 4	\$ 7	\$ 714		
1548	\$ 90,773	# of Customers	\$ 76,536	\$ 11,748	\$ 1,001	\$ 92	\$ 519	\$ 878	\$ 90,773		
1521	\$ 1,056	Dx Revenue	\$ 607	\$ 200	\$ 192	\$ 43	\$ 2	\$ 11	\$ 1,056		
1555	\$ -										
1556	\$ -										
1582	\$ 7,626	kWh	\$ 3,252	\$ 1,445	\$ 2,784	\$ 105	\$ 8	\$ 31	\$ 7,626		
1562	\$ (156,173)	kWh	\$ (66,607)	\$ (29,590)	\$ (57,019)	\$ (2,154)	\$ (162)	\$ (642)	\$ (156,173)		
1592	\$ (5,822)	Dx Revenue	\$ (3,347)	\$ (1,105)	\$ (1,061)	\$ (240)	\$ (11)	\$ (59)	\$ (5,822)		

Subtotal - Non RSVA	\$ (57,417)		\$ 13,578	\$ (16,372)	\$ (53,290)	\$ (1,971)	\$ 368	\$ 271	\$ (57,417)		
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Total to be Recovered	\$ (525,338)		\$ (73,419)	\$ (53,169)	\$ (382,356)	\$ (16,629)	\$ 291	\$ (56)	\$ (525,338)		
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To be collected or refunded (Excl G A & Smart Meters)	\$ (133,642)		\$ (18,942)	\$ (30,830)	\$ (81,027)	\$ (3,078)	\$ 291	\$ (56)	\$ (133,642)		
Number of years for Variable	1										
To be collected or refunded per year, Variable	\$ (133,642)		\$ (18,942)	\$ (30,830)	\$ (81,027)	\$ (3,078)	\$ 291	\$ (56)	\$ (133,642)		

Class	GS 50 - 999							Unmetered Scattered Load		
	Residential	GS < 50 KW	kW	Street Lighting	Sentinel Lighting					
Deferral and Variance Account Rate Riders, Variable (Excluding Global Adjustment)										
Billing Determinants	\$ (0.0004)	\$ (0.0016)	\$ (0.6398)	\$ (0.8010)	\$ 0.9663	\$ (0.0001)				
	kWh	kWh	kW	kW	kW	kWh				
Global Adjustment - to be collected or refunded	\$ (391,695)		\$ (54,476)	\$ (22,339)	\$ (301,329)	\$ (13,551)	\$ -	\$ -	\$ (391,695)	
Number of years for Variable	1									
To be collected or refunded per year, Variable	\$ (391,695)		\$ (54,476)	\$ (22,339)	\$ (301,329)	\$ (13,551)	\$ -	\$ -	\$ (391,695)	

Global Adjustment Rate Rider	\$ (0.0094)	\$ (0.0094)	\$ (2.3792)	\$ (3.5263)	\$ -	\$ -				
Billing Determinants	kWh	kWh	kW	kW	kW	kWh				

DESCRIPTION	Account #	ALLOCATOR	Total Claim
RSVA - Low Voltage	1550	kWh	-\$ 21,490.16
RSVA - Wholesale Market Service Charge	1580	kWh	-\$ 119,908.09
RSVA - Retail Transmission Network Charge	1584	kWh	-\$ 71,776.12
RSVA - Retail Transmission Connection Charge	1586	kWh	-\$ 14,974.36
RSVA - Power - (excluding GA)	1588	kWh	\$ 141,196.32
RSVA - Power - Global Adjustment	1588	kwh - Non RPP	-\$ 391,695.45
Recovery of Regulatory Assets Balances	1590	Proportion of Recovery	\$ 5,214.45
Recovery of Regulatory Assets Balances	1595	Proportion of Recovery	\$ 5,512.16
Other Regulatory Assets	1508	Dx Revenue	-\$ 59.34
Other Regulatory Assets	1508	Dx Revenue	\$ -
Other Regulatory Assets	1508	Dx Revenue	\$ 4,468.76
Retail Cost Variance Account - Retail	1518	# of Customers	\$ 713.75
Retail Cost Variance Account - STR	1548	# of Customers	\$ 90,773.16
Special Purpose charge	1521	Dx Revenue	\$ 1,056.00
Smart Meters Revenue and Capital	1555		\$ -
Smart Meters Revenue and Capital	1555		\$ -
Smart Meter Expenses	1556		\$ -
RSVA One Time	1582	kWh	\$ 7,626.10
PILs	1562	Dx Revenue	\$ 60,062.85
Tax Changes - RITC	1592	Dx Revenue	-\$ 5,822.00
			<u>-\$ 309,101.98</u>

2012 Forecast Data By Class	kW	kWhs	kWh's Non-RPP	Cust. Num.'s	Number of Metered Customers	Dx Revenue	SPC Rate Rider	Forecast SPC Residual
RESIDENTIAL CLASS		44,584,446	5,795,978	5,016	5,016	\$ 1,453,328	0.000023	\$1,008.15
GENERAL SERVICE <50 KW CLASS		19,806,495	2,376,779	770	770	\$ 479,683	0.000023	\$447.87
GENERAL SERVICE 50 - 4,999 KW	126,652	38,166,401	32,059,777	66	66	\$ 460,657	0.000023	\$863.03
GS 1,000 - 4,999			0			\$ -		
STREET LIGHTING	3,843	1,441,722	1,441,722	1,709		\$ 104,007	0.000023	\$32.60
SENTINEL LIGHTS	301	108,277	0	75		\$ 4,967	0.000023	\$2.45
UNMETERED SCATTERED LOADS		429,961	0	58		\$ 25,487	0.000023	\$9.72
						\$ -		
Totals	130,796	104,537,301	41,674,256	7,693	5,852	\$ 2,528,129		\$2,363.82

Suggest we add to 1595,

Ontario Energy Board

<u>Quarter by</u>	<u>Approved Deferral and</u>	<u>CWIP Account</u>
<u>Year</u>¹	<u>Variance Accounts</u>	
	Prescribed Interest	Prescribed Interest
	Rate	Rate
Apr 2012	1.47	3.92
Q1 2012	1.47	3.92
Q4 2011	1.47	3.92
Q3 2011	1.47	4.29
Q2 2011	1.47	4.29
Q1 2011	1.47	4.29
Q4 2010	1.2	4.01
Q3 2010	0.89	4.66
Q2 2010	0.55	4.34
Q1 2010	0.55	4.34
Q4 2009	0.55	4.66
Q3 2009	0.55	5.67
Q2 2009	1.00	6.61
Q1 2009	2.45	6.61
Q4 2008	3.35	5.43
Q3 2008	3.35	5.43
Q2 2008	4.08	5.18
Q1 2008	5.14	5.18
Q4 2007	5.14	5.18
Q3 2007	4.59	5.18
Q2 2007	4.59	4.72
Q1 2007	4.59	4.72
Q4 2006	4.59	4.72
Q3 2006	4.59	5.05
Q2 2006	4.14	4.68

	A	B	C	D	E
1	PILs TAXES				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Rideau			Colour Code	
4	Rideau St. Lawrence			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	92	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2001	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,793,601	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			410,572	
42					
43	1999 return from RUD Sheet #7			46,511	46,511
44					
45	Total Incremental revenue			364,061	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			172,699	172,699
48	Amount allowed in 2002			121,354	0
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				219,210
55					
56	Equity			2,396,801	
57					
58	Return at target ROE			236,804	
59					
60	Debt			2,396,801	
61					
62	Deemed interest amount in 100% of MARR			173,768	
63					
64	Phase-in of interest - Year 1 (2001)			92,777	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			144,138	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			144,138	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			173,768	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation		
5		0					Version 2009.1	
6	Rideau							
7	Rideau St. Lawrence							
8							Column	
9	Days in reporting period:	92	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	54,803		-42,551		12,252	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	62,059		-29,082		32,977	
21	Employee Benefit Plans - Accrued, Not Paid	3	0		0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	19,459		14,764		34,223	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0		0		0	
37	Interest Expense Deemed/ Incurred	11	23,194		-12,188		11,006	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		74,208		-74,208		0	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		-34.1200%		0.00%	
54								
55	REGULATORY INCOME TAX		25,320		-25,320	Actual	0	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		25,320		-25,320	Actual	0	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,793,601		527,034		5,320,635	
67	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-382,772		4,617,228	
68	Taxable Capital		0		144,262		703,407	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		532		532	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,793,601		-4,793,601		0	
76	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		-10,000,000		0	
77	Taxable Capital		0		-14,793,601		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude-surtax)		34.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	38,433			Actual 2001	0	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2001	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2001	532	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2001 RAM DECISION	25	38,433			Actual 2001	532	
96								
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell E206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	0			

	A	B	C	D	E	F	G	H
1	PILs TAXES	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation		
5	0						Version 2009.1	
6	Rideau							
7	Rideau St. Lawrence							
8								
9	Days in reporting period:	92	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12							TAXREC	
13							\$	
121								
122	Income Tax Rate from 2001 Utility's tax return			x	24.09%			
123								
124	Income Tax Effect on True-up adjustments			=	0			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				0			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				22.97%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				0			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	74,208			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	24.09%			
139								
140	REVISED REGULATORY INCOME TAX			=	17,877			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	17,877			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C60)			-	25,320			
147								
148	Regulatory Income Tax Variance			=	-7,443			
149								
150	Ontario Capital Tax							
151	Base			=	4,793,601			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	-206,399			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C72)			-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,793,601			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	8,369,909			
164	Revised Federal LCT			=	-3,576,308			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C84)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				22.97%			
176								
177	Income Tax (grossed-up)			+	-9,663			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-9,663			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-9,663			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				173,768			
194	Interest phased-in (Cell C37)				23,194			
195								
196	Variance due to phase-in of debt component of MARR in rates				150,574			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell G37+G42)				11,006			
202	Total deemed interest (REGINFO CELL D62)				173,768			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell E112)				0			
207								
208	Total Interest Variance				150,574			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Rideau					
8	Rideau St. Lawrence					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		92	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+	2,095,007		2,095,007	
32	Distribution Revenue	+	291,231		291,231	
33	Other Income	+	51,124		51,124	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	2,095,007		2,095,007	
40	Administration	-	80,524		80,524	
41	Customer billing and collecting	-	85,212		85,212	
42	Operations and maintenance	-	131,390		131,390	
43	Amortization	-	32,977		32,977	
44	Ontario Capital Tax	-			0	
45	Operation and Administration	-			0	
46		-	0		0	
47		-	0		0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	12,252	0	12,252	
51	Less: Interest expense for accounting purposes	-	11,006		11,006	
52	Provision for payments in lieu of income taxes	-			0	
53	Net Income (loss)	=	1,246	0	1,246	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	0	0	0	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	32,977	0	32,977	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		32,977	0	32,977	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed - Software expensed per F/S	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	32,977	0	32,977	
83						
84	Recap Material Additions:					
85			0	0	0	

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	34,223		34,223	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	34,223	0	34,223	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	34,223	0	34,223	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	0	0	0	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	0	0	0	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+			0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)				0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)				0.00%	
151	Blended Income Tax Rate		0.00%		0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP FROM ABOVE:					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	532		532	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	532	0	532	
161						

	A	B	C	D	E	F
1	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Rideau					
8	Rideau St. Lawrence					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Rideau					
9	Rideau St. Lawrence					
10	Number of days in taxation year:		92			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36		+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Rideau					
9	Rideau St. Lawrence					
10	Number of days in taxation year:		92			
11	Materiality Level:		0			
12						
13						
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Rideau				Version 2009.1	
9						
10						
11	Rideau St. Lawrence					
12	Number of days in taxation year:		92			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books	+				
36	Interest and penalties on unpaid taxes	+				
37	Management bonuses unpaid after 180 days of year end	+				
38	Ontario Capital Tax per books	+				
39		+			0	
40	Changes in Regulatory Asset balances	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Capital contributions - s.12(1)(x)	+			0	
45		+			0	
46		+				
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario Capital Tax per tax return	-			0	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69	Capital contributions s.13(7.4) Election	-			0	
70	Prospectus & underwriting fees	-			0	
71	Income not earned on movement of Regulatory A/Cs	-			0	
72	Deferred cost deductible (market ready)	-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

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	A	B	C	D	E	F	G	H	I	J					
1	PILs TAXES														
2	Corporate Tax Rates					Version 2009.1									
3	Exemptions, Deductions, or Thresholds														
4	Rideau														
5	Rideau St. Lawrence														
6															
7															
8	Table 1														
9	Rates Used in 2002 RAM PILs Applications for 2001 Q4														
9	Income Range		0		50,000										
10	RAM 2002		to		to										
11		Year	50,000		175,000				>175,000						
12	Income Tax Rate														
13	Proxy Tax Year	2002													
14	Federal (Includes surtax)		13.12%		28.12%			28.12%							
15	and Ontario blended		6.00%		6.00%			12.50%							
16	Blended rate		19.12%		34.12%			40.62%							
17															
18	Capital Tax Rate		0.300%												
19	LCT rate		0.225%												
20	Surtax		1.12%												
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000												
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000												
	**Exemption amounts must agree with the Board-approved 2001 RAM PILs filing														
23															
24															
25															
26	Table 2														
26	Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2001														
27	Income Range		0		50,000										
28	Expected Rates		to		to										
29		Year	50,000		175,000				>175,000						
30	Income Tax Rate														
31	Current year	2001													
32	Federal (Includes surtax)	2001	13.12%		28.12%			28.12%							
33	Ontario	2001	6.00%		6.00%			12.50%							
34	Blended rate	2001	19.12%		34.12%			40.62%							
35															
36	Capital Tax Rate	2001	0.300%												
37	LCT rate	2001	0.225%												
38	Surtax	2001	1.12%												
39	Ontario Capital Tax Exemption *** 2001	MAX \$5MM	5,000,000												
40	Federal Large Corporations Tax Exemption *** 2001	MAX \$10MM	8,369,909												
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.														
42															
43															
44	Table 3														
44	Input Information from Utility's Actual 2001 Tax Returns														
45	Income Range		0		50,000										
46			to		to										
47		Year	50,000		175,000				>175,000						
48	Income Tax Rate														
49	Current year	2001													
50	Federal (Includes surtax)		13.12%		13.12%			13.12%							
51	Ontario		6.00%		6.00%			6.00%							
52	Blended rate		19.12%		0.00%			40.62%							
53															
54	Capital Tax Rate		0.300%												
55	LCT rate		0.225%												
56	Surtax		1.12%												
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000												
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	8,369,909												
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36														
60															
61															

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Rideau St. Lawrence			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,793,601	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			410,572	
42					
43	1999 return from RUD Sheet #7			46,511	46,511
44					
45	Total Incremental revenue			364,061	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			172,699	172,699
48	Amount allowed in 2002			121,354	121,354
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				340,564
55					
56	Equity			2,396,801	
57					
58	Return at target ROE			236,804	
59					
60	Debt			2,396,801	
61					
62	Deemed interest amount in 100% of MARR			173,768	
63					
64	Phase-in of interest - Year 1 (2001)			92,777	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			144,138	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			144,138	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			173,768	
71					
72					

	A	B	C	D	E	F	G	H
1		0	ITEM		Initial	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	340,564		-119,465		221,099	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	248,236		-102,228		146,008	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	154,193		124,354		278,547	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	144,138		-48,919		95,219	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			40,814		40,814	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		290,468		-337,941	Before loss C/F	-47,473	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		4.5000%		38.62%	
54								
55	REGULATORY INCOME TAX		99,108		-99,108	Actual	0	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		99,108		-99,108	Actual	0	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,793,601		6,589,270		11,382,871	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		0		5,000,000	
68	Taxable Capital		0		6,589,270		6,382,871	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		19,149	Overpaid	19,149	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,793,601		-4,793,601			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		-10,000,000			
77	Taxable Capital		0		-14,793,601		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)		Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		33.00%					
89								
90	Income Tax (proxy tax is grossed-up)	22	150,437			Actual 2002	0	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2002	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2002	3,638	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	150,437			Actual 2002	3,638	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	0			
121								
122	Income Tax Rate (excluding surtax) from 2002 Utility's tax return			x	21.92%			
123								
124	Income Tax Effect on True-up adjustments			=	0			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				0			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				20.80%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				0			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	290,468			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	21.92%			
139								
140	REVISED REGULATORY INCOME TAX			=	63,671			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	63,671			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	99,108			
147								
148	Regulatory Income Tax Variance			=	-35,437			
149								

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)		Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2002							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12							TAXREC	
13			\$		\$		\$	
150	Ontario Capital Tax							
151	Base			=	4,793,601			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	-206,399			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,793,601			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	-5,206,399			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				20.80%			
176								
177	Income Tax (grossed-up)			+	-44,744			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-44,744			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-44,744			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				173,768			
194	Interest phased-in (Cell C36)				144,138			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				29,630			
197								
198								
199	Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook)							
200	Interest deducted on MoF filing (Cell K36+K41)				136,033			
201	Total deemed interest (REGINFO CELL D61)				173,768			
202								
203	Variance caused by excess debt				0			
204								
205	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				0			
206								
207								
208	Total Interest Variance				29,630			
209								
210								
211								

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return		Version 2009.1	
5						
6	Section A: Identification:					
7	Utility Name: Rideau St. Lawrence					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	9,596,509		9,596,509	
32	Distribution Revenue	+	1,399,514		1,399,514	
33	Other Income	+	157,751		157,751	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	9,596,509		9,596,509	
40	Administration	-	527,651		527,651	
41	Customer billing and collecting	-	292,625		292,625	
42	Operations and maintenance	-	369,882		369,882	
43	Amortization	-	146,008		146,008	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	221,099	0	221,099	
51	Less: Interest expense for accounting purposes	-	95,219		95,219	
52	Provision for payments in lieu of income taxes	-	2,401		2,401	
53	Net Income (loss)	=	123,479	0	123,479	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	2,401	0	2,401	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	146,008	0	146,008	
62	Employee benefit plans-accrued, not paid	+	0	0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		148,409	0	148,409	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77	Capital Tax	+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	148,409	0	148,409	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
95						

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	278,547		278,547	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-	0		0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"	-	0	0	0	
109	Interest capitalized for accounting deducted for tax	-	40,814		40,814	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	319,361	0	319,361	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117	Deferred and prepaid expenses	-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	319,361	0	319,361	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	-47,473	0	-47,473	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	-47,473	0	-47,473	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+			0	
143	Net Ontario Income Tax (Must agree with tax return)	+			0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0	0	0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)				0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)				0.00%	
151	Blended Income Tax Rate		0.00%	*****	0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	3,638		3,638	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	3,638	0	3,638	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Rideau St. Lawrence					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Rideau St. Lawrence					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+				0
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Financing fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41		+				0
42		+				0
43		+				0
44		+				0
45		+				0
46	Total Additions	=	0	0	0	0
47						
48	Recap of Material Additions:					
49			0	0	0	0
50			0	0	0	0
51			0	0	0	0
52			0	0	0	0
53			0	0	0	0
54			0	0	0	0
55			0	0	0	0
56			0	0	0	0
57			0	0	0	0
58			0	0	0	0
59			0	0	0	0
60			0	0	0	0
61			0	0	0	0
62			0	0	0	0
63			0	0	0	0
64			0	0	0	0
65			0	0	0	0
66			0	0	0	0
67			0	0	0	0
68			0	0	0	0
69			0	0	0	0
70			0	0	0	0
71			0	0	0	0
72			0	0	0	0
73			0	0	0	0
74			0	0	0	0
75			0	0	0	0
76			0	0	0	0
77	Total Material additions		0	0	0	0
78	Other additions less than materiality level		0	0	0	0
79	Total Additions		0	0	0	0

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Rideau St. Lawrence					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule 8	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-				0
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	Non-taxable load transfers	-				0
97		-				0
98		-				0
99	Total Deductions	=	0	0	0	0
100						
101	Recap of Material Deductions:					
102			0	0	0	0
103			0	0	0	0
104			0	0	0	0
105			0	0	0	0
106			0	0	0	0
107			0	0	0	0
108			0	0	0	0
109			0	0	0	0
110			0	0	0	0
111			0	0	0	0
112			0	0	0	0
113			0	0	0	0
114			0	0	0	0
115			0	0	0	0
116			0	0	0	0
117			0	0	0	0
118			0	0	0	0
119	Total Deductions exceed materiality level		0	0	0	0
120	Other deductions less than materiality level		0	0	0	0
121	Total Deductions		0	0	0	0
122						

	A	B	C	D	E	F
1						
2		0				
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Rideau St. Lawrence				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Conversion Costs capitalized for accounting	+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69	Conversion Costs capitalized for accounting	-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	0									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Rideau St. Lawrence									
5	Reporting period: 2002									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		28.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2002								
32	Federal (Includes surtax)	2002	13.12%		26.12%			26.12%		
33	Ontario	2002	6.00%		6.00%			12.50%		
34	Blended rate	2002	19.12%		32.12%			38.62%		
35										
36	Capital Tax Rate	2002	0.300%							
37	LCT rate	2002	0.225%							
38	Surtax	2002	1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2002 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2002								
50	Federal (Includes surtax)		13.12%		22.12%			26.12%		26.12%
51	Ontario		6.00%		9.75%			12.50%		12.50%
52	Blended rate		19.12%		31.87%			38.62%		38.62%
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,668,892							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

26.12% 0.00%
12.50% 0.00%
38.62% 0.00%

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Rideau St. Lawrence			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	31-Dec	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,793,601	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			410,572	
42					
43	1999 return from RUD Sheet #7			46,511	46,511
44					
45	Total Incremental revenue			364,061	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			172,699	172,699
48	Amount allowed in 2002			121,354	121,354
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				340,564
55					
56	Equity			2,396,801	
57					
58	Return at target ROE			236,804	
59					
60	Debt			2,396,801	
61					
62	Deemed interest amount in 100% of MARR			173,768	
63					
64	Phase-in of interest - Year 1 (2001)			92,777	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			144,138	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			144,138	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			173,768	
71					
72					

	A	B	C	D	E	F	G	H
1		0	ITEM		Initial	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	M of F	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	340,564		21,400		361,964	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	248,236		-114,543		133,693	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	154,193		87,627		241,820	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	144,138		-53,225		90,913	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			48,622		48,622	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				0		0	
49								
50	TAXABLE INCOME/ (LOSS)		290,468		-176,166	Before loss C/F	114,302	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		2.5000%		36.62%	
54								
55	REGULATORY INCOME TAX		99,108		-93,721	Actual	5,387	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		99,108		-93,721	Actual	5,387	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,793,601		435,113		5,228,714	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-545,286		4,454,714	
68	Taxable Capital		0		-110,173		774,000	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		2,322	Overpaid	2,322	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,793,601		-4,793,601		0	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		-10,000,000		0	
77	Taxable Capital		0		-14,793,601		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)		Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		33.00%					
89								
90	Income Tax (proxy tax is grossed-up)	22	150,437			Actual 2002	5,387	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2002	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2002	11,573	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	150,437			Actual 2002	16,960	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	0			
121								
122	Income Tax Rate (excluding surtax) from 2003 Utility's tax return			x	20.65%			
123								
124	Income Tax Effect on True-up adjustments			=	0			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				0			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				19.53%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				0			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	290,468			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	20.65%			
139								
140	REVISED REGULATORY INCOME TAX			=	59,982			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	59,982			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	99,108			
147								
148	Regulatory Income Tax Variance			=	-39,126			
149								

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)		Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	4,793,601			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	-206,399			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,793,601			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	-5,206,399			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				19.53%			
176								
177	Income Tax (grossed-up)			+	-48,622			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-48,621.98			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-48,622			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				173,768			
194	Interest phased-in (Cell C36)				144,138			
195								
196	Variance due to phase-in of debt component of MARR in rates				29,630			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				139,535			
202	Total deemed interest (REGINFO CELL D61)				173,768			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				0			
207								
208	Total Interest Variance				29,630			
209								
210								
211								

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Rideau St. Lawrence					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	8,611,968		8,611,968	
32	Distribution Revenue	+	1,546,288		1,546,288	
33	Other Income	+	177,848		177,848	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	8,611,968		8,611,968	
40	Administration	-	538,545		538,545	
41	Customer billing and collecting	-	346,490		346,490	
42	Operations and maintenance	-	343,444		343,444	
43	Amortization	-	133,693		133,693	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	361,964	0	361,964	
51	Less: Interest expense for accounting purposes	-	90,913		90,913	
52	Provision for payments in lieu of income taxes	-	14,676		14,676	
53	Net Income (loss)	=	256,375	0	256,375	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	14,676	0	14,676	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	133,693	0	133,693	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+		0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		148,369	0	148,369	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77	Incorporation Costs	+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	148,369	0	148,369	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
95						

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	241,820		241,820	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-	0		0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		0	0	0	
109	Unrealized Interest recorded for Accounting Purpose	-	48,622		48,622	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	290,442	0	290,442	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117	Deferred and prepaid expenses	-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	290,442	0	290,442	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	114,302	0	114,302	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	85,365		85,365	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	28,937	0	28,937	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	3,796		3,796	
143	Net Ontario Income Tax (Must agree with tax return)	+	1,591		1,591	
144	Subtotal	=	5,387	0	5,387	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	5,387	0	5,387	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		13.12%		13.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		5.50%		5.50%	
151	Blended Income Tax Rate		18.62%	*****	18.62%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	5,387	0	5,387	
157	Ontario Capital Tax	+	11,573		11,573	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	16,960	0	16,960	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Rideau St. Lawrence					
8	Reporting period: 2003					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Rideau St. Lawrence					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+				0
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Financing fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41		+				0
42		+				0
43		+				0
44		+				0
45		+				0
46	Total Additions	=	0	0	0	0
47						
48	Recap of Material Additions:					
49			0	0	0	0
50			0	0	0	0
51			0	0	0	0
52			0	0	0	0
53			0	0	0	0
54			0	0	0	0
55			0	0	0	0
56			0	0	0	0
57			0	0	0	0
58			0	0	0	0
59			0	0	0	0
60			0	0	0	0
61			0	0	0	0
62			0	0	0	0
63			0	0	0	0
64			0	0	0	0
65			0	0	0	0
66			0	0	0	0
67			0	0	0	0
68			0	0	0	0
69			0	0	0	0
70			0	0	0	0
71			0	0	0	0
72			0	0	0	0
73			0	0	0	0
74			0	0	0	0
75			0	0	0	0
76			0	0	0	0
77	Total Material additions		0	0	0	0
78	Other additions less than materiality level		0	0	0	0
79	Total Additions		0	0	0	0

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Rideau St. Lawrence					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule 8	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-				0
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	Discontinued post retirement benefit plan	-				0
97		-				0
98		-				0
99	Total Deductions	=	0	0	0	0
100						
101	Recap of Material Deductions:					
102			0	0	0	0
103			0	0	0	0
104			0	0	0	0
105			0	0	0	0
106			0	0	0	0
107			0	0	0	0
108			0	0	0	0
109			0	0	0	0
110			0	0	0	0
111			0	0	0	0
112			0	0	0	0
113			0	0	0	0
114			0	0	0	0
115			0	0	0	0
116			0	0	0	0
117			0	0	0	0
118			0	0	0	0
119	Total Deductions exceed materiality level		0	0	0	0
120	Other deductions less than materiality level		0	0	0	0
121	Total Deductions		0	0	0	0
122						

	A	B	C	D	E	F
1						
2		0				
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Rideau St. Lawrence				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41		+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70	Discontinued post retirement benefit plan	-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	0									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Rideau St. Lawrence									
5	Reporting period: 2003									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%		26.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		38.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2003								
32	Federal (Includes surtax)	2003	13.12%				26.12%			
33	Ontario	2003	6.00%				12.50%			
34	Blended rate	2003	19.12%				34.12%		38.62%	
35										
36	Capital Tax Rate	2003	0.300%							
37	LCT rate	2003	0.225%							
38	Surtax	2003	1.12%							
39	Ontario Capital Tax Exemption *** 2003	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2003	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2003 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2003								
50	Federal (Includes surtax)		13.12%				24.12%		26.12%	2.00%
51	Ontario		6.00%				12.50%		0.00%	
52	Blended rate		19.12%				34.12%		38.62%	2.00%
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,668,892							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Rideau St. Lawrence			Colour Code	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	31-Dec	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,793,601	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			410,572	
42					
43	1999 return from RUD Sheet #7			46,511	46,511
44					
45	Total Incremental revenue			364,061	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			172,699	172,699
48	Amount allowed in 2002			121,354	121,354
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				340,564
55					
56	Equity			2,396,801	
57					
58	Return at target ROE			236,804	
59					
60	Debt			2,396,801	
61					
62	Deemed interest amount in 100% of MARR			173,768	
63					
64	Phase-in of interest - Year 1 (2001)			92,777	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			144,138	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			144,138	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			173,768	
71					
72					

	A	B	C	D	E	F	G	H
1		0	ITEM		Initial	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	M of F	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	340,564		108,833		449,397	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	248,236		-103,117		145,119	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	154,193		86,436		240,629	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	144,138		-55,555		88,583	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				134,510		134,510	
49								
50	TAXABLE INCOME/ (LOSS)		290,468		-159,674	Before loss C/F	130,794	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	34.12%		2.0000%		36.12%	
54								
55	REGULATORY INCOME TAX		99,108		-81,947	Actual	17,161	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		99,108		-81,947	Actual	17,161	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	4,793,601		629,082		5,422,683	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-842,698		4,157,302	
68	Taxable Capital		0		-213,616		1,265,381	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		0		3,796	Overpaid	3,796	
73								
74	Federal Large Corporations Tax							
75	Base	18	4,793,601		-4,793,601			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		-10,000,000			
77	Taxable Capital		0		-14,793,601		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		-0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								

	A	B	C	D	E	F	G	H
1		0	ITEM		Initial	M of F	M of F	Tax
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		33.00%					
89								
90	Income Tax (proxy tax is grossed-up)	22	150,437			Actual 2004	17,161	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2004	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	0			Actual 2004	3,796	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	150,437			Actual 2004	20,957	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	0			
121								
122	Income Tax Rate (excluding surtax) from 2004 Utility's tax return			x	19.87%			
123								
124	Income Tax Effect on True-up adjustments			=	0			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				0			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				18.75%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				0			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	290,468			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	19.87%			
139								
140	REVISED REGULATORY INCOME TAX			=	57,716			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	57,716			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	99,108			
147								
148	Regulatory Income Tax Variance			=	-41,392			
149								

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)		Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Rideau St. Lawrence							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	4,793,601			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	-206,399			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				4,793,601			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	-45,206,399			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				18.75%			
176								
177	Income Tax (grossed-up)			+	-50,944			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-50,944			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-50,943.71			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				173,768			
194	Interest phased-in (Cell C36)				144,138			
195								
196	Variance due to phase-in of debt component of MARR in rates				29,630			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				88,583			
202	Total deemed interest (REGINFO CELL D61)				173,768			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				0			
207								
208	Total Interest Variance				29,630			
209								
210								
211								

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4			Return			
5	0				Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Rideau St. Lawrence					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	8,703,016		8,703,016	
32	Distribution Revenue	+	1,559,011		1,559,011	
33	Other Income	+	264,595		264,595	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	8,703,016		8,703,016	
40	Administration	-	533,981		533,981	
41	Customer billing and collecting	-	357,937		357,937	
42	Operations and maintenance	-	337,172		337,172	
43	Amortization	-	145,119		145,119	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	449,397	0	449,397	
51	Less: Interest expense for accounting purposes	-	88,583		88,583	
52	Provision for payments in lieu of income taxes	-	31,586		31,586	
53	Net Income (loss)	=	329,228	0	329,228	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	31,586	0	31,586	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	145,119	0	145,119	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		176,705	0	176,705	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77	Incorporation Costs	+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	176,705	0	176,705	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
95						

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	240,629		240,629	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-	0		0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		134,510	0	134,510	
109	Unrealized Interest recorded for Accounting Purpose	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	375,139	0	375,139	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117	Deferred and prepaid expenses	-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	375,139	0	375,139	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	130,794	0	130,794	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	130,794	0	130,794	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	17,161		17,161	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	17,161	0	17,161	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	Total Income Tax	=	17,161	0	17,161	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		13.12%		13.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		13.12%	*****	13.12%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	17,161	0	17,161	
157	Ontario Capital Tax	+	3,796		3,796	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	20,957	0	20,957	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Rideau St. Lawrence					
8	Reporting period: 2004					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Rideau St. Lawrence					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+				0
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Financing fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41	Income from Enerconnect Limited Partnership	+				0
42		+				0
43		+				0
44		+				0
45		+				0
46	Total Additions	=	0	0	0	0
47						
48	Recap of Material Additions:					
49			0	0	0	0
50			0	0	0	0
51			0	0	0	0
52			0	0	0	0
53			0	0	0	0
54			0	0	0	0
55			0	0	0	0
56			0	0	0	0
57			0	0	0	0
58			0	0	0	0
59			0	0	0	0
60			0	0	0	0
61			0	0	0	0
62			0	0	0	0
63			0	0	0	0
64			0	0	0	0
65			0	0	0	0
66			0	0	0	0
67			0	0	0	0
68			0	0	0	0
69			0	0	0	0
70			0	0	0	0
71			0	0	0	0
72			0	0	0	0
73			0	0	0	0
74			0	0	0	0
75			0	0	0	0
76			0	0	0	0
77	Total Material additions		0	0	0	0
78	Other additions less than materiality level		0	0	0	0
79	Total Additions		0	0	0	0

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Rideau St. Lawrence					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule 8	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-				0
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	Discontinued post retirement benefit plan	-				0
97		-				0
98		-				0
99	Total Deductions	=	0	0	0	0
100						
101	Recap of Material Deductions:					
102			0	0	0	0
103			0	0	0	0
104			0	0	0	0
105			0	0	0	0
106			0	0	0	0
107			0	0	0	0
108			0	0	0	0
109			0	0	0	0
110			0	0	0	0
111			0	0	0	0
112			0	0	0	0
113			0	0	0	0
114			0	0	0	0
115			0	0	0	0
116			0	0	0	0
117			0	0	0	0
118			0	0	0	0
119	Total Deductions exceed materiality level		0	0	0	0
120	Other deductions less than materiality level		0	0	0	0
121	Total Deductions		0	0	0	0
122						

	A	B	C	D	E	F
1						
2		0				
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Rideau St. Lawrence				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		366			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41		+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	0	0	0	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-	134,510		134,510	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70	Discontinued post retirement benefit plan	-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	134,510	0	134,510	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	0									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Rideau St. Lawrence									
5	Reporting period: 2004									
6										
7										
8	Rates Used in 2002 RAM PILs Applications for 2002					Table 1				
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to					
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2004								
32	Federal (Includes surtax)	2004	13.12%	22.12%	22.12%			22.12%		
33	Ontario	2004	5.50%	5.50%	9.75%			14.00%		
34	Blended rate	2004	18.62%	27.62%	31.87%			36.12%		
35										
36	Capital Tax Rate	2004	0.300%							
37	LCT rate	2004	0.200%							
38	Surtax	2004	1.12%							
39	Ontario Capital Tax Exemption *** 2004	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2004	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2004 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to					
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2004								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%			22.12%		26.12%
51	Ontario		5.50%	5.50%	9.75%			14.00%		4.00%
52	Blended rate		18.62%	27.62%	31.87%			36.12%		-1.50%
53										2.50%
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,668,892							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	50,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

26.12% 4.00%
12.50% -1.50%
38.62% 2.50%

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Rideau St. Lawrence			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)			N	
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			4,793,601	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			410,572	
42					
43	1999 return from RUD Sheet #7			46,511	46,511
44					
45	Total Incremental revenue			364,061	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			172,699	172,699
48	Amount allowed in 2002			121,354	121,354
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM		100.00%	121,354	121,354
52	Other Board-approved changes to MARR or incremental revenue				
53					0
54	Total Regulatory Income				461,917
55					
56	Equity			2,396,801	
57					
58	Return at target ROE			236,804	
59					
60	Debt			2,396,801	
61					
62	Deemed interest amount in 100% of MARR			173,768	
63					
64	Phase-in of interest - Year 1 (2001)			92,777	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			144,138	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			144,138	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			173,768	
71					
72					

A	B	C	D	E	F	G	H
1	0	ITEM	Initial	M of F	M of F	Tax	
2		Estimate		Filing	Filing	Returns	
3				Variance	Variance		
4				K-C	Explanation		
5	0					Version 2009.1	
6							
7							
8							
9	365	days				Column	
10	365	days				Brought	
11						From	
12			\$	\$		TAXREC	
13						\$	
14							
15							
16	1	461,917	-216,813			245,104	
17							
18							
19							
20	2	248,237	-95,066			153,171	
21	3		0			0	
22	4		0			0	
23	4	0	0			0	
24	5		0			0	
25							
26	6		0			0	
27	6		0			0	
28	6		0			0	
29	6		0			0	
30			113,524			113,524	
31							
32							
33	7	154,193	90,811			245,004	
34	8	0	0			0	
35	9	0	0			0	
36	10		0			0	
37	11	173,768	-88,579			85,189	
38	4		0			0	
39	4		0			0	
40	3		0			0	
41	3		0			0	
42	11		0			0	
43							
44	12		0			0	
45	12	46,000	-46,000			0	
46	12		0			0	
47	12		0			0	
48			503			503	
49							
50		336,193	-155,090		Before loss C/F	181,103	
51							
52							
53	13	18.62%	17.5000%			36.12%	
54							
55		62,599	2,815		Actual	65,414	
56							
57							
58	14		0		Actual	0	
59							
60		62,599	2,815		Actual	65,414	
61							
62							
63							
64							
65							
66	15	4,793,601	-4,793,601				
67	16	7,500,000	0			7,500,000	
68		0	-4,793,601			-7,500,000	
69							
70	17	0.3000%	0.0000%			0.3000%	
71							
72		0	0			0	
73							
74							
75	18	4,793,601	-4,793,601			0	
76	19	50,000,000	0			50,000,000	
77		0	-4,793,601			0	
78							
79	20	0.1750%	0.0250%			0.2000%	
80							
81		0	0			0	
82	21	0	0			0	
83							
84		0	0			0	
85							
86							
87							
88		18.62%					
89							
90	22	76,922			Actual 2005	30,158	
91	23	0			Actual 2005	0	
92	24	0			Actual 2005	0	
93							
94							
95	25	76,922			Actual 2005	30,158	
96							
97							
98							
99							
100				DR/(CR)			
101							
102	3		0				
103	4		0				
104	4		0				
105	5		0				
106	6		0				
107	6		0				
108							
109	8		0				
110	9		0				
111	10		0				
112	11		0				
113	4		0				
114	4		0				
115	3		0				
116	3		0				
117	12		0				
118	12		0				
119							
120	26		0				
121							
122			x	19.59%			

	A	B	C	D	E	F	G	H
1								
2	PILs DEFERRAL AND VARIANCE ACCOUNTS	0	ITEM	Initial	M of F	M of F	Tax	
3	TAX CALCULATIONS (TAXCALC)			Estimate	Filing	Filing	Returns	
4	("Wires-only" business - see Tab TAXREC)				Variance	Variance		
5					K-C	Explanation		
6		0					Version 2009.1	
7	Utility Name: Rideau St. Lawrence							
8	Reporting period: 2005							
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
132								
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	336,193			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	19.59%			
139								
140	REVISED REGULATORY INCOME TAX			=	65,860			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	65,860			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	62,599			
147								
148	Regulatory Income Tax Variance			=	3,261			
149								
150	Ontario Capital Tax							
151	Base			=	4,793,601			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
153	Revised deemed taxable capital			=	-2,706,399			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	0			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	0			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base			=	4,793,601			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	-45,206,399			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				18.470%			
176								
177	Income Tax (grossed-up)			+	4,000			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	4,000			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	3,999.85			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	VI INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				173,768			
194	Interest phased-in (Cell C36)				144,138			
195								
196	Variance due to phase-in of debt component of MARR in rates				29,630			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				85,189			
202	Total deemed interest (REGINFO)				173,768			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
207								
208	Total Interest Variance				29,630			
209								
210								
211								

	A	B	C	D	E	F	G
1		0	LINE				
2	TAX RETURN RECONCILIATION (TAXREC)		M of F	Non-wires	Wires-only		
3	(for "wires-only" business - see s. 72 OEB Act)		Corporate	Eliminations	Tax		
4		0	Return		Return		
5					Version 2009.1		
6	Section A: Identification:						
7	Utility Name: Rideau St. Lawrence						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :		0	< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	Section B: Financial statements data:						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	Income:						
31	Energy Sales	+	10,045,482		10,045,482		
32	Distribution Revenue	+	1,568,366		1,568,366		
33	Other Income	+	215,182		215,182		
34	Miscellaneous income	+			0		
35		+			0		
36	Revenue should be entered above this line						
37							
38	Costs and Expenses:						
39	Cost of energy purchased	-	10,045,482		10,045,482		
40	Administration	-	563,114		563,114		
41	Customer billing and collecting	-	464,849		464,849		
42	Operations and maintenance	-	299,309		299,309		
43	Amortization	-	153,171		153,171		
44	Ontario Capital Tax	-			0		
45	Transistion Costs	-			0		
46	Non Recoverable Net Regulatory Assets	-	58,001		58,001		
47		-			0		
48		-			0		
49							
50	Net Income Before Interest & Income Taxes EBIT	=	245,104	0	245,104		
51	Less: Interest expense for accounting purposes	-	85,189		85,189		
52	Provision for payments in lieu of income taxes	-	30,158		30,158		
53	Net Income (loss)	=	129,757	0	129,757		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)						
55							
56	Section C: Reconciliation of accounting income to taxable income						
57	From T2 Schedule 1						
58	BOOK TO TAX ADDITIONS:						
59	Provision for income tax	+	30,158	0	30,158		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	153,171	0	153,171		
62	Employee benefit plans-accrued, not paid	+		0	0		
63	Tax reserves - beginning of year	+		0	0		
64	Reserves from financial statements- end of year	+		0	0		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		113,524	0	113,524		
67	Material addition items from TAXREC 2	+	0	0	0		
68	Other addition items (not Material) from TAXREC 2	+	0	0	0		
69							
70	Subtotal		296,853	0	296,853		
71							
72	Other Additions: (Please explain the nature of the additions)						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital items expensed	+			0		
76		+			0		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	0	0	0		
81							
82	Total Additions	=	296,853	0	296,853		
83							
84	Recap Material Additions:						
85			0	0	0		
86			0	0	0		

	A	B	C	D	E	F	G
1		0	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Return		Return		
4		0					
5					Version 2009.1		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	Total Other additions >materiality level		0	0	0		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		0	0	0		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	245,004		245,004		
98	Cumulative eligible capital deduction	-			0		
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-		0	0		
105	Reserves from financial statements- beginning of year	-		0	0		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	Items on which true-up does not apply "TAXREC 3"		503	0	503		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	0	0	0		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	245,507	0	245,507		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-			0		
117		-			0		
118					0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	245,507	0	245,507		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	181,103	0	181,103		
135	DEDUCT:						
136	Non-capital loss applied positive number	-			0		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	181,103	0	181,103		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	23,761	0	23,761		
143	Net Ontario Income Tax (Must agree with tax return)	+	6,397	0	6,397		
144	Subtotal	=	30,158	0	30,158		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0		
146	Total Income Tax	=	30,158	0	30,158		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		13.12%		13.12%		Divide federal income tax by the taxable income
150	Net Ontario Income Tax Rate (Must agree with tax return)		3.53%		3.53%		Divide Ontario income tax by the taxable income
151	Blended Income Tax Rate		16.65%		16.65%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	30,158	0	30,158		
157	Ontario Capital Tax	+			0		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	30,158	0	30,158		
161							

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Rideau St. Lawrence					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)		70,004		70,004	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		70,004	0	70,004	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Rideau St. Lawrence					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+				0
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Financing fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41		+				0
42		+				0
43		+				0
44		+				0
45		+				0
46	Total Additions	=	0	0		0
47						
48	Recap of Material Additions:					
49			0	0		0
50			0	0		0
51			0	0		0
52			0	0		0
53			0	0		0
54			0	0		0
55			0	0		0
56			0	0		0
57			0	0		0
58			0	0		0
59			0	0		0
60			0	0		0
61			0	0		0
62			0	0		0
63			0	0		0
64			0	0		0
65			0	0		0
66			0	0		0
67			0	0		0
68			0	0		0
69			0	0		0
70			0	0		0
71			0	0		0
72			0	0		0
73			0	0		0
74			0	0		0

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Rideau St. Lawrence					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2		0				
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Rideau St. Lawrence				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	0		0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Changes in Regulatory Asset balances	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Non Recoverable Net Regulatory Assets	+	58,001		58,001	
45	Realized Prior Year Interest Improvement Charges	+	55,523		55,523	
46		+				
47	Total Additions on which true-up does not apply	=	113,524	0	113,524	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario capital tax adjustments to current or prior year	-			0	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69	T5013 Loss	-	503		503	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	503	0	503	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	0									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Rideau St. Lawrence									
5	Reporting period: 2005									
6										
7	Table 1									
8	Rates Used in 2005 RAM PILs Applications for 2005									
9	Income Range		0		400,001					
10	RAM 2005		to		to		>1,128,000			
11		Year	400,000		1,128,000					
12	Income Tax Rate									
13	Proxy Tax Year	2005								
14	Federal (Includes surtax)		13.12%		17.75%		22.12%			
15	and Ontario blended		5.50%		9.75%		14.00%			
16	Blended rate		18.62%		27.50%		36.12%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.175%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$7.5MM	7,500,000							
22	Federal Large Corporations Tax Exemption **	MAX \$50MM	50,000,000							
23	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to		>1,128,000			
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2005								
32	Federal (Includes surtax)	2005	13.12%	22.12%	22.12%		22.12%			
33	Ontario	2005	5.50%	5.50%	9.75%		14.00%			
34	Blended rate	2005	18.62%	27.62%	31.87%		36.12%			
35										
36	Capital Tax Rate	2005	0.300%							
37	LCT rate	2005	0.200%							
38	Surtax	2005	1.12%							
39	Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000							
40	Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2005 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to		>1,128,000			
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2005								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
51	Ontario		5.50%	5.50%	9.75%		14.00%			
52	Blended rate		18.62%	27.62%	31.87%		36.12%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$7.5MM	7,500,000							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	50,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										



Canada Customs
and Revenue Agency

Agence des douanes
et du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

200

Code 0401

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation – Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

055 Do not use this area

Identification

Business Number (BN) 001 864851993RC0001

Corporation's name

002 Rideau St. Lawrence Distribution Inc.

Has the corporation changed its name since the last time we were notified? ... 003 1 Yes ☐ 2 No ☒

If Yes, do you have a copy of the articles of amendment? 004 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? 010 1 Yes ☐ 2 No ☒

011 P.O. Box 699

012 985 Industrial Road

City Province, territory, or state

015 Prescott

016 ON

Country (other than Canada) Postal code/ZIP code

017 018 K0E-1T0

Mailing address (if different from head office address)

Has the address changed since the last time we were notified? 020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City Province, territory, or state

025 026

Country (other than Canada) Postal code/ZIP code

027 028

Location of books and records

Has the location of books and records changed since the last time we were notified? 030 1 Yes ☐ 2 No ☒

031 P.O. Box 699

032 985 Industrial Road

City Province, territory, or state

035 Prescott

036 ON

Country (other than Canada) Postal code/ZIP code

037 038 K0E-1T0

040 Type of corporation at the end of the taxation year

1 ☒ Canadian-controlled private corporation (CCPC) 4 ☐ Corporation controlled by a public corporation

2 ☐ Other private corporation 5 ☐ Other corporation (specify, below)

3 ☐ Public corporation

If the type of corporation changed during the taxation year, provide the effective date of the change 043

YYYY/MM/DD

To which taxation year does this return apply?

Taxation year start

Taxation year-end

060 2001-10-01

YYYY/MM/DD

061 2001-12-31

YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes ☐ 2 No ☒

If Yes, give the date control was acquired 065

YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? 070 1 Yes ☐ 2 No ☒

Amalgamation? 071 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? 072 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Is this the final taxation year before amalgamation? 076 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? 078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If No, give the country of residence.

081 Is the non-resident corporation claiming an exemption under an income tax treaty? 082 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- 085
- 1 ☐ Exempt under paragraph 149(1)(e) or (l)
 - 2 ☐ Exempt under paragraph 149(1)(j)
 - 3 ☐ Exempt under paragraph 149(1)(t)
 - 4 ☐ Exempt under other paragraphs of section 149

Attachments**Financial statement information:** Use GIFI schedules 100, 125, and 141.

* We do not print these schedules.

Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.**Guide item**

		Yes	Schedule
27	Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
28	Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
29	Is the corporation an associated Canadian-controlled private corporation?	160 <input checked="" type="checkbox"/>	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161 <input type="checkbox"/>	49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162 <input type="checkbox"/>	11
33	If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input type="checkbox"/>	T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
41	Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
43	Has the corporation had any non-arm's length transactions with a non-resident?	171 <input type="checkbox"/>	T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172 <input type="checkbox"/>	—
46	For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
78-81	Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	202 <input type="checkbox"/>	2
82,104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input type="checkbox"/>	3
69-76	Is the corporation claiming any type of losses?	204 <input checked="" type="checkbox"/>	4
132	Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206 <input type="checkbox"/>	6
103	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
57	Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
58	Does the corporation have any property that is eligible capital property?	210 <input type="checkbox"/>	10
59	Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
60	Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
61	Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
150	Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
131	Was the corporation carrying on business in Canada as a non-resident corporation?	220 <input type="checkbox"/>	20
118	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
155	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226 <input type="checkbox"/>	26 *
111	Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
121	Is the corporation claiming an investment tax credit?	231 <input type="checkbox"/>	31
63	Is the corporation claiming any scientific research and experimental development expenditures?	232 <input type="checkbox"/>	T661
124	Is the corporation subject to gross Part I.3 tax?	233 <input type="checkbox"/>	33/34/35
124	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236 <input type="checkbox"/>	36
124	Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
128	Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
128	Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
129	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
129	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
125	Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
128	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
152	Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131
153	Is the corporation claiming a film or video production services tax credit refund?	254 <input type="checkbox"/>	T1177
130	Is the corporation subject to Part XIII.1 tax?	255 <input type="checkbox"/>	92 *

Attachments – continued from page 2**Guide item**

		Yes	Schedule
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256	T1134-A
44	Did the corporation have any controlled foreign affiliates?	258	T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259	T1135
44	Did the corporation transfer or loan property to a non-resident trust?	260	T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261	T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262	T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263	T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264	T1174

Additional information

Is the corporation inactive? **280** 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) **281** 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? **282** _____

(Only complete if Yes was entered at line 281)

If the major activity involves the resale of goods, indicate whether it is wholesale or retail **283** 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Electricity Distribu	285	100%
286		287	0%
288		289	0%

Did the corporation immigrate to Canada during the taxation year? **291** 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? **292** 1 Yes ☐ 2 No ☒

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI **300** -37,892 A

Deduct:

Charitable donations from Schedule 2	311	0
Gifts to Canada, a province, or a territory from Schedule 2	312	0
Cultural gifts from Schedule 2	313	0
Ecological gifts from Schedule 2	314	0
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	0
Part VI.1 tax deduction from Schedule 43**	325	0
Non-capital losses of preceding taxation years from Schedule 4	331	0
Net-capital losses of preceding taxation years from Schedule 4	332	0
Restricted farm losses of preceding taxation years from Schedule 4	333	0
Farm losses of preceding taxation years from Schedule 4	334	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0
Taxable capital gains or taxable dividends allocated from a central credit union	340	0
Prospector's and grubstaker's shares	350	0
Subtotal		0 B
Subtotal (amount A minus amount B) (if negative, enter "0")		0 C

** This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction**Canadian-controlled private corporations (CCPCs) throughout the taxation year**

Income from active business carried on in Canada from Schedule 7 **400** 0 A

Taxable income from line 360 on page 3, minus 10/3 of the amount at line 632* on page 7, minus 3 times the amount at line 636** on page 7, and minus any amount that, because of federal law, is exempt from Part I tax ... **405** 0 B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

200,000	x	Number of days in the taxation year before 2003	<u>92</u>	=	<u>200,000</u>	1
		Number of days in the taxation year	<u>92</u>				
225,000	x	Number of days in the taxation year in 2003	<u>0</u>	=	<u>0</u>	2
		Number of days in the taxation year	<u>92</u>				
250,000	x	Number of days in the taxation year in 2004	<u>0</u>	=	<u>0</u>	3
		Number of days in the taxation year	<u>92</u>				
300,000	x	Number of days in the taxation year after 2004	<u>0</u>	=	<u>0</u>	3.1
		Number of days in the taxation year	<u>92</u>				

Add amounts at lines 1, 2, 3, and 3.1 200,000 4Business limit (see notes 1 and 2 below) **410** 25,205 C

Notes: 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:

Amount C 25,205 x **415***** 0 D = 0 E

11,250

Reduced business limit (amount C minus amount E) (if negative, enter "0") **425** 25,205 F

Small business deduction - 16.00% of whichever amount is least: A, B, C, or F **430** 0 G

(enter amount G on line 9 of page 7)

* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

***** Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
 - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its **preceding** taxation year; or
 - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction**Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction**

Reduced business limit (amount from line 425) 25,205 x $\frac{300,000}{\text{line 4 above}}$ = 37,808 A

Net active business income (amount from line 400) * 0 B

Taxable income from line 360 on page 3 minus 3 times the amount at line 636** on page 7, and minus any amount that, because of federal law, is exempt from Part I tax 0 C

Deduct:Aggregate investment income (amount from line 440 of page 6) 0 DAmount C minus amount D (if negative, enter "0") 0 EAmount A, B, or E above, whichever is less 0 FAmount Z from Part 9 of Schedule 27 0 x 100/7 = 0 GAmount QQ from Part 13 of Schedule 27 0 HTaxable resource income from line 435 of page 5 0 IAmount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) 0 JAmount on line 400, 405, 410, or 425 of the small business deduction, whichever is less 0 KTotal of amounts G, H, I, J, and K 0 LAmount F minus amount L (if negative, enter "0") 0 MAccelerated tax reduction - 7% of amount M (enter amount N on line 637 of page 7) 0 N

* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)]				435	<u>0</u>	A
Amount A	<u>0</u>	x	Number of days in the taxation year in 2003	<u>0</u>	x 1% =	<u>0</u> B
			Number of days in the taxation year	<u>92</u>		
Amount A	<u>0</u>	x	Number of days in the taxation year in 2004	<u>0</u>	x 2% =	<u>0</u> C
			Number of days in the taxation year	<u>92</u>		
Amount A	<u>0</u>	x	Number of days in the taxation year in 2005	<u>0</u>	x 3% =	<u>0</u> C.1
			Number of days in the taxation year	<u>92</u>		
Amount A	<u>0</u>	x	Number of days in the taxation year in 2006	<u>0</u>	x 5% =	<u>0</u> C.2
			Number of days in the taxation year	<u>92</u>		
Resource deduction – total of amounts B, C, C.1, and C.2 (enter amount D on line 10 of page 7)				438	<u>0</u>	D

General tax reduction for Canadian-controlled private corporations**Canadian-controlled private corporations throughout the taxation year**

Taxable income from line 360 on page 3				<u>0</u>	E	
Amount Z from Part 9 of Schedule 27	<u>0</u>	x 100/7 =	<u>0</u>	F		
Amount QQ from Part 13 of Schedule 27	<u>0</u>		<u>0</u>	G		
Taxable resource income from line 435 above	<u>0</u>		<u>0</u>	H		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)	<u>0</u>		<u>0</u>	I		
Amount on line 400, 405, 410, or 425 on page 4, whichever is less	<u>0</u>		<u>0</u>	J		
Aggregate investment income from line 440 of page 6	<u>0</u>		<u>0</u>	K		
Amount used to calculate the accelerated tax reduction (amount M of page 4)	<u>0</u>		<u>0</u>	L		
Total of amounts F, G, H, I, J, K, and L	<u>0</u>		<u>0</u>	M		
Amount E minus amount M (if negative, enter "0")	<u>0</u>		<u>0</u>	N		
Amount N	<u>0</u>	x	Number of days in the taxation year in 2002	<u>0</u>	x 3% =	<u>0</u> O
			Number of days in the taxation year	<u>92</u>		
Amount N	<u>0</u>	x	Number of days in the taxation year in 2003	<u>0</u>	x 5% =	<u>0</u> P
			Number of days in the taxation year	<u>92</u>		
Amount N	<u>0</u>	x	Number of days in the taxation year after 2003	<u>0</u>	x 7% =	<u>0</u> Q
			Number of days in the taxation year	<u>92</u>		
General tax reduction for Canadian-controlled private corporations - total of amounts O, P, and Q (enter amount R on line 638 of page 7)				<u>0</u>	R	

General tax reduction**Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation**

Taxable income from line 360 on page 3				<u>0</u>	S	
Amount Z from Part 9 of Schedule 27	<u>0</u>	x 100/7 =	<u>0</u>	T		
Amount QQ from Part 13 of Schedule 27	<u>0</u>		<u>0</u>	U		
Taxable resource income from line 435 above	<u>0</u>		<u>0</u>	V		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)	<u>0</u>		<u>0</u>	W		
Total of amounts T, U, V, and W	<u>0</u>		<u>0</u>	X		
Amount S minus amount X (if negative, enter "0")	<u>0</u>		<u>0</u>	Y		
Amount Y	<u>0</u>	x	Number of days in the taxation year in 2002	<u>0</u>	x 3% =	<u>0</u> Z
			Number of days in the taxation year	<u>92</u>		
Amount Y	<u>0</u>	x	Number of days in the taxation year in 2003	<u>0</u>	x 5% =	<u>0</u> AA
			Number of days in the taxation year	<u>92</u>		
Amount Y	<u>0</u>	x	Number of days in the taxation year after 2003	<u>0</u>	x 7% =	<u>0</u> BB
			Number of days in the taxation year	<u>92</u>		
General tax reduction - total of amounts Z, AA, and BB (enter amount CC on line 639 of page 7)				<u>0</u>	CC	

Refundable portion of Part I tax**Canadian-controlled private corporations throughout the taxation year**

Aggregate investment income **440** 0 x 26 2/3% = 0 A
 (amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 0

Deduct:

Foreign investment income **445** 0 x 9 1/3% = 0
 (amount O from Part 1 of Schedule 7) (if negative, enter "0") 0 B

Amount A minus amount B (if negative, enter "0") 0 C

Taxable income from line 360 on page 3 0

Deduct:

Amount on line 400, 405, 410, or 425 on page 4, whichever is less 0

Foreign non-business
income tax credit from
line 632 of page 7 0 x 25/9 = 0

Foreign business income
tax credit from line 636
of page 7 0 x 3 = 0
 0
 0 x 26 2/3% = 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) 0

Deduct: Corporate surtax from line 600 of page 7 0

Net amount 0 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is less **450** 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year **460** 0

Deduct: Dividend refund for the previous taxation year **465** 0

..... 0 A

Add the total of:

Refundable portion of Part I tax from line 450 above 0

Total Part IV tax payable from line 360 on page 3 of Schedule 3 0

Net refundable dividend tax on hand transferred from a predecessor
corporation on amalgamation, or from a wound-up subsidiary corporation **480** 0
 0 B

Refundable dividend tax on hand at the end of the taxation year – Amount A plus amount B **485** 0

Dividend refund**Private and subject corporations at the time taxable dividends were paid in the taxation year**

Taxable dividends paid in the taxation year from line 460 on page 3 of Schedule 3 0 x 1/3 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above 0 B

Dividend refund – Amount A or B, whichever is less (enter this amount on line 784 of page 8) 0

Part I tax

Base amount of Part I tax – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 **550** **0 A**

Corporate surtax calculation

Base amount from line A above	<u>0</u>	1
Deduct:		
10% of taxable income (line 360 or amount Z, whichever applies) from page 3	<u>0</u>	2
Investment corporation deduction from line 620 below	<u>0</u>	3
Federal logging tax credit from line 640 below	<u>0</u>	4
Federal qualifying environmental trust tax credit from line 648 below	<u>0</u>	5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3	<u>0</u> a	}	<u>0</u> 6
28.00% of taxed capital gains	<u>0</u> b		
Part I tax otherwise payable	<u>0</u> c		
(line A plus lines C and D minus line F)			
Total of lines 2 to 6	<u>0</u>	7	
Net amount (line 1 minus line 7)	<u>0</u>	8	

Corporate surtax – 4.00% of the amount on line 8 **600** **0 B**

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 **602** **0 C**

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6	<u>0</u> i
Taxable income from line 360 on page 3	<u>0</u>
Deduct:	
Amount on lines 400, 405, 410, or 425 of page 4, whichever is less ..	<u>0</u>
Net amount	<u>0</u> ii

Refundable tax on CCPC's investment income – 6 2/3% of the lesser of amounts i or ii **604** **0 D**

Subtotal (add lines A, B, C, and D) **0 E**

Deduct:

Small business deduction from line 430 of page 4	<u>0</u> 9
Federal tax abatement	608 <u>0</u>
Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27	616 <u>0</u>
Investment corporation deduction	620 <u>0</u>
(taxed capital gains 624 <u>0</u>)	
Additional deduction – credit unions from Schedule 17	628 <u>0</u>
Federal foreign non-business income tax credit from Schedule 21	632 <u>0</u>
Federal foreign business income tax credit from Schedule 21	636 <u>0</u>
Accelerated tax reduction from amount N of page 4	637 <u>0</u>
Resource deduction from line 438 of page 5	<u>0</u> 10
General tax reduction for CCPCs from amount R of page 5	638 <u>0</u>
General tax reduction from amount CC of page 5	639 <u>0</u>
Federal logging tax credit from Schedule 21	640 <u>0</u>
Federal political contribution tax credit	644 <u>0</u>
Federal political contributions 646 <u>0</u>	
Federal qualifying environmental trust tax credit	648 <u>0</u>
Investment tax credit from Schedule 31	652 <u>0</u>
Subtotal	<u>0</u>

Subtotal **0 F**

Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8) **0 G**

Summary of tax and credits**Federal tax**

Part I tax payable from page 7	700	0
Part 1.3 tax payable from Schedule 33, 34, or 35	704	0
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		0

Add provincial or territorial tax:Provincial or territorial jurisdiction **750** ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec, Ontario, and Alberta) **760** 0Provincial tax on large corporations (New Brunswick and Nova Scotia) **765** 0Total tax payable **770** 0 A**Deduct other credits:**

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0

Total payments on which tax has been withheld **801** 0Allowable refund for non-resident-owned investment corporations from Schedule 26 **804** 0Provincial and territorial capital gains refund from Schedule 18 **808** 0Provincial and territorial refundable tax credits from Schedule 5 **812** 0Royalties deductible under Syncrude Remission Order **815** 0Tax remitted under Syncrude Remission Order **816** 0Tax instalments paid **840** 0Total credits **890** 0 BRefund code **894** 0 Overpayment 0

Balance (line A minus line B) 0

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** _____
Branch number
914 _____ **918** _____
Institution number Account number

If the result is negative, you have an **overpayment**.If the result is positive, you have a **balance unpaid**.

Enter the amount on whichever line applies.

We do not charge or refund a difference of \$2 or less.

Balance unpaid 0

Enclosed payment **898** 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

..... **896** 1 Yes ☐ 2 No ☒**Certification**

I, **950** WALSH Last name in block letters **951** JOHN First name in block letters **954** CEO Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2002-06-25 Date (yyyy/mm/dd) **956** 613-925-3851 Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below **957** 1 Yes ☐ 2 No ☒

958 ALLAN BECKSTEAD Name in block letters **959** 613-925-3851 Telephone number

Language of correspondence - Langue de correspondance

990 Indicate the language of your choice.
Indiquer la langue de correspondance de votre choix.

1 English/Anglais ☒ 2 Français/French ☐

Rideau St. Lawrence Distribution Inc.
Account/Business No.: 864851993RC0001

Year Ended:

2001-12-31

Sch. 001

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements	1,246	A
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Additions:

Amortization of tangible assets	<div>104</div>	32,977	

Subtotal of additions		32,977	32,977

Other Additions:

Miscellaneous Other Additions:

Subtotal of Other Additions	<div>199</div>	0	0

Total Additions	<div>500</div>	32,977	

Rideau St. Lawrence Distribution Inc.	Sch. 001
Account/Business No.: 864851993RC0001	Year Ended: 2001-12-31

Deductions:

Capital cost allowance from Schedule 8.....	403	72,115	

Subtotal of Deductions.....		72,115	72,115

Other Deductions:

Miscellaneous Other Deductions:

Subtotal of Other Deductions.....	499	0	0

Total Deductions	510	72,115	

Net income (loss) for income tax purposes.....	-37,892
(enter on line 300 on the T2 return)	=====



Canada Customs
and Revenue Agency

Agence des douanes
et du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

200

Code 0401

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation - Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

055 Do not use this area

Identification

Business Number (BN) 001 864851993RC0001

Corporation's name

002 Rideau St. Lawrence Distribution Inc.

Has the corporation changed its name since the last time we were notified? ... 003 1 Yes ☐ 2 No ☒

If Yes, do you have a copy of the articles of amendment? 004 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? 010 1 Yes ☐ 2 No ☒

011 P.O. Box 699

012 985 Industrial Road

City Province, territory, or state

015 Prescott

016 ON

Country (other than Canada)

Postal code/ZIP code

017

018 K0E-1T0

Mailing address (if different from head office address)

Has the address changed since the last time we were notified? 020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City Province, territory, or state

025

026

Country (other than Canada)

Postal code/ZIP code

027

028

Location of books and records

Has the location of books and records changed since the last time we were notified? 030 1 Yes ☐ 2 No ☒

031 P.O. Box 699

032 985 Industrial Road

City Province, territory, or state

035 Prescott

036 ON

Country (other than Canada)

Postal code/ZIP code

037

038 K0E-1T0

040 Type of corporation at the end of the taxation year

- | | |
|--|---|
| 1 <input checked="" type="checkbox"/> Canadian-controlled private corporation (CCPC) | 4 <input type="checkbox"/> Corporation controlled by a public corporation |
| 2 <input type="checkbox"/> Other private corporation | 5 <input type="checkbox"/> Other corporation (specify, below) |
| 3 <input type="checkbox"/> Public corporation | |

If the type of corporation changed during the taxation year, provide the effective date of the change 043

YYYY/MM/DD

To which taxation year does this return apply?

Taxation year start

Taxation year-end

060 2002-01-01
YYYY/MM/DD

061 2002-12-31
YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes ☐ 2 No ☒

If Yes, give the date control was acquired 065
YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? 070 1 Yes ☐ 2 No ☒
Amalgamation? 071 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? 072 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Is this the final taxation year before amalgamation? 076 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? 078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If No, give the country of residence.

081
Is the non-resident corporation claiming an exemption under an income tax treaty? 082 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- 085
- | | |
|----------------------------|--|
| 1 <input type="checkbox"/> | Exempt under paragraph 149(1)(e) or (l) |
| 2 <input type="checkbox"/> | Exempt under paragraph 149(1)(j) |
| 3 <input type="checkbox"/> | Exempt under paragraph 149(1)(t) |
| 4 <input type="checkbox"/> | Exempt under other paragraphs of section 149 |

Attachments**Financial statement information:** Use GIFI schedules 100, 125, and 141.

* We do not print these schedules.

Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

Guide item	Yes	Schedule
27 Is the corporation related to any other corporations?	<input checked="" type="checkbox"/>	9
28 Does the corporation have any non-resident shareholders?	<input type="checkbox"/>	19
29 Is the corporation an associated Canadian-controlled private corporation?	<input checked="" type="checkbox"/>	23
30 Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	<input type="checkbox"/>	49
32 Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	<input type="checkbox"/>	11
33 If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	<input type="checkbox"/>	44
34 Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	<input type="checkbox"/>	14
35 Is the corporation claiming a deduction for payments to a type of employee benefit plan?	<input type="checkbox"/>	15
37 Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	<input type="checkbox"/>	T5004
38 Is the corporation a member of a partnership for which a partnership identification number has been assigned?	<input type="checkbox"/>	T5013
40 Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	<input type="checkbox"/>	22
41 Did the corporation have any foreign affiliates during the year?	<input type="checkbox"/>	25
42 Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	<input type="checkbox"/>	29
43 Has the corporation had any non-arm's length transactions with a non-resident?	<input type="checkbox"/>	T106
47 Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	<input type="checkbox"/>	—
46 For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	<input checked="" type="checkbox"/>	50
55 Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	<input checked="" type="checkbox"/>	1
78-81 Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	<input type="checkbox"/>	2
82,104 Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	<input type="checkbox"/>	3
69-76 Is the corporation claiming any type of losses?	<input checked="" type="checkbox"/>	4
132 Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	<input type="checkbox"/>	5
56 Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	<input type="checkbox"/>	6
103 i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	<input type="checkbox"/>	7
57 Does the corporation have any property that is eligible for capital cost allowance?	<input checked="" type="checkbox"/>	8
58 Does the corporation have any property that is eligible capital property?	<input type="checkbox"/>	10
59 Does the corporation have any resource-related deductions?	<input type="checkbox"/>	12
60 Is the corporation claiming reserves of any kind?	<input type="checkbox"/>	13
61 Is the corporation claiming a patronage dividend deduction?	<input type="checkbox"/>	16
62 Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	<input type="checkbox"/>	17
150 Is the corporation an investment corporation or a mutual fund corporation?	<input type="checkbox"/>	18
131 Was the corporation carrying on business in Canada as a non-resident corporation?	<input type="checkbox"/>	20
118 Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	<input type="checkbox"/>	21
155 Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	<input type="checkbox"/>	26 *
111 Does the corporation have any Canadian manufacturing and processing profits?	<input type="checkbox"/>	27
121 Is the corporation claiming an investment tax credit?	<input type="checkbox"/>	31
63 Is the corporation claiming any scientific research and experimental development expenditures?	<input type="checkbox"/>	T661
124 Is the corporation subject to gross Part I.3 tax?	<input type="checkbox"/>	33/34/35
124 Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	<input type="checkbox"/>	36
124 Is the corporation claiming a surtax credit?	<input type="checkbox"/>	37
128 Is the corporation subject to gross Part VI tax on capital of financial institutions?	<input type="checkbox"/>	38
128 Is the corporation claiming a Part I tax credit?	<input type="checkbox"/>	42
129 Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	<input type="checkbox"/>	43
129 Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	<input type="checkbox"/>	45
125 Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	<input type="checkbox"/>	46
128 For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	<input type="checkbox"/>	39
152 Is the corporation claiming a Canadian film or video production tax credit refund?	<input type="checkbox"/>	T1131
153 Is the corporation claiming a film or video production services tax credit refund?	<input type="checkbox"/>	T1177
130 Is the corporation subject to Part XIII.1 tax?	<input type="checkbox"/>	92 *

Attachments – continued from page 2**Guide item**

		Yes	Schedule
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256	T1134-A
44	Did the corporation have any controlled foreign affiliates?	258	T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259	T1135
44	Did the corporation transfer or loan property to a non-resident trust?	260	T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261	T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262	T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263	T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264	T1174

Additional information

Is the corporation inactive? **280** 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) **281** 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? **282** _____
(Only complete if Yes was entered at line 281)

If the major activity involves the resale of goods, indicate whether it is wholesale or retail **283** 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Electricity Distribu	285	100%
286		287	0%
288		289	0%

Did the corporation immigrate to Canada during the taxation year? **291** 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? **292** 1 Yes ☐ 2 No ☒

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFL **300** -47,473 A

Deduct:

Charitable donations from Schedule 2	311	0
Gifts to Canada, a province, or a territory from Schedule 2	312	0
Cultural gifts from Schedule 2	313	0
Ecological gifts from Schedule 2	314	0
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	0
Part VI.1 tax deduction from Schedule 43**	325	0
Non-capital losses of preceding taxation years from Schedule 4	331	0
Net-capital losses of preceding taxation years from Schedule 4	332	0
Restricted farm losses of preceding taxation years from Schedule 4	333	0
Farm losses of preceding taxation years from Schedule 4	334	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0
Taxable capital gains or taxable dividends allocated from a central credit union	340	0
Prospector's and grubstaker's shares	350	0
Subtotal		0 B
Subtotal (amount A minus amount B) (if negative, enter "0")		0 C
Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions	355	0 D
Taxable income (amount C plus amount D)	360	0
Income exempt under paragraph 149(1)(t)	370	0
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)		0 Z

** This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction**Canadian-controlled private corporations (CCPCs) throughout the taxation year**

Income from active business carried on in Canada from Schedule 7 **400** **0** A

Taxable income from line 360 on page 3, **minus** 10/3 of the amount at line 632* on page 7, **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax ... **405** **0** B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

200,000	x	Number of days in the taxation year before 2003	<u>365</u>	=	<u>200,000</u>	1
		Number of days in the taxation year	<u>365</u>				
225,000	x	Number of days in the taxation year in 2003	<u>0</u>	=	<u>0</u>	2
		Number of days in the taxation year	<u>365</u>				
250,000	x	Number of days in the taxation year in 2004	<u>0</u>	=	<u>0</u>	3
		Number of days in the taxation year	<u>365</u>				
300,000	x	Number of days in the taxation year after 2004	<u>0</u>	=	<u>0</u>	3.1
		Number of days in the taxation year	<u>365</u>				
Add amounts at lines 1, 2, 3, and 3.1						<u>200,000</u>	4

Business limit (see notes 1 and 2 below) **410** **100,000** C

Notes: 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:

Amount C 100,000 x **415***** **0** D = **0** E

11,250

Reduced business limit (amount C minus amount E) (if negative, enter "0") **425** **100,000** F

Small business deduction - 16.00% of whichever amount is least: A, B, C, or F

(enter amount G on line 9 of page 7)

* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

***** Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
 - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its **preceding** taxation year; or
 - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction**Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction**

Reduced business limit (amount from line 425) 100,000 x $\frac{300,000}{\text{line 4 above}}$ = **150,000** A

Net active business income (amount from line 400) * **0** B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax **0** C

Deduct:

Aggregate investment income (amount from line 440 of page 6) **0** D

Amount C minus amount D (if negative, enter "0") **0** E

Amount A, B, or E above, whichever is less **0** F

Amount Z from Part 9 of Schedule 27 0 x 100/7 = **0** G

Amount QQ from Part 13 of Schedule 27 **0** H

Taxable resource income from line 435 of page 5 **0** I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) .. **0** J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less .. **0** K

Total of amounts G, H, I, J, and K **0** L

Amount F minus amount L (if negative, enter "0") **0** M

Accelerated tax reduction - 7% of amount M (enter amount N on line 637 of page 7) **0** N

* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)]				435	0 A	
Amount A	0	x	Number of days in the taxation year in 2003	0	x 1% =	0 B
			Number of days in the taxation year	365		
Amount A	0	x	Number of days in the taxation year in 2004	0	x 2% =	0 C
			Number of days in the taxation year	365		
Amount A	0	x	Number of days in the taxation year in 2005	0	x 3% =	0 C.1
			Number of days in the taxation year	365		
Amount A	0	x	Number of days in the taxation year in 2006	0	x 5% =	0 C.2
			Number of days in the taxation year	365		
Resource deduction - total of amounts B, C, C.1, and C.2 (enter amount D on line 10 of page 7)				438	0 D	

General tax reduction for Canadian-controlled private corporations**Canadian-controlled private corporations throughout the taxation year**

Taxable income from line 360 on page 3				0 E		
Amount Z from Part 9 of Schedule 27	0	x	100/7 =	0 F		
Amount QQ from Part 13 of Schedule 27	0			0 G		
Taxable resource income from line 435 above	0			0 H		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)	0			0 I		
Amount on line 400, 405, 410, or 425 on page 4, whichever is less	0			0 J		
Aggregate investment income from line 440 of page 6	0			0 K		
Amount used to calculate the accelerated tax reduction (amount M of page 4)	0			0 L		
Total of amounts F, G, H, I, J, K, and L	0			0 M		
Amount E minus amount M (if negative, enter "0")	0			0 N		
Amount N	0	x	Number of days in the taxation year in 2002	365	x 3% =	0 O
			Number of days in the taxation year	365		
Amount N	0	x	Number of days in the taxation year in 2003	0	x 5% =	0 P
			Number of days in the taxation year	365		
Amount N	0	x	Number of days in the taxation year after 2003	0	x 7% =	0 Q
			Number of days in the taxation year	365		
General tax reduction for Canadian-controlled private corporations - total of amounts O, P, and Q (enter amount R on line 638 of page 7)				0 R		

General tax reduction**Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation**

Taxable income from line 360 on page 3				0 S		
Amount Z from Part 9 of Schedule 27	0	x	100/7 =	0 T		
Amount QQ from Part 13 of Schedule 27	0			0 U		
Taxable resource income from line 435 above	0			0 V		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)	0			0 W		
Total of amounts T, U, V, and W	0			0 X		
Amount S minus amount X (if negative, enter "0")	0			0 Y		
Amount Y	0	x	Number of days in the taxation year in 2002	365	x 3% =	0 Z
			Number of days in the taxation year	365		
Amount Y	0	x	Number of days in the taxation year in 2003	0	x 5% =	0 AA
			Number of days in the taxation year	365		
Amount Y	0	x	Number of days in the taxation year after 2003	0	x 7% =	0 BB
			Number of days in the taxation year	365		
General tax reduction - total of amounts Z, AA, and BB (enter amount CC on line 639 of page 7)				0 CC		

Refundable portion of Part I tax**Canadian-controlled private corporations throughout the taxation year**

Aggregate investment income **440** 0 x 26 2/3% = 0 A
 (amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 0

Deduct:

Foreign investment income **445** 0 x 9 1/3% = 0
 (amount O from Part 1 of Schedule 7) (if negative, enter "0") 0 B

Amount A minus amount B (if negative, enter "0") 0 C

Taxable income from line 360 on page 3 0

Deduct:

Amount on line 400, 405, 410, or 425 on page 4, whichever is less 0

Foreign non-business
income tax credit from
line 632 of page 7 0 x 25/9 = 0

Foreign business income
tax credit from line 636
of page 7 0 x 3 = 0
 0
 0 x 26 2/3% = 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) 0

Deduct: Corporate surtax from line 600 of page 7 0

Net amount 0 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is less **450** 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year **460** 0
Deduct: Dividend refund for the previous taxation year **465** 0
 0 A

Add the total of:

Refundable portion of Part I tax from line 450 above 0
 Total Part IV tax payable from line 360 on page 3 of Schedule 3 0
 Net refundable dividend tax on hand transferred from a predecessor
corporation on amalgamation, or from a wound-up subsidiary corporation **480** 0
 0 B

Refundable dividend tax on hand at the end of the taxation year – Amount A plus amount B **485** 0

Dividend refund**Private and subject corporations at the time taxable dividends were paid in the taxation year**

Taxable dividends paid in the taxation year from line 460 on page 3 of Schedule 3 0 x 1/3 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above 0 B

Dividend refund – Amount A or B, whichever is less (enter this amount on line 784 of page 8) 0

Part I tax

Base amount of Part I tax – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 **550** **0** A

Corporate surtax calculation

Base amount from line A above	<u>0</u>	1
Deduct:		
10% of taxable income (line 360 or amount Z, whichever applies) from page 3	<u>0</u>	2
Investment corporation deduction from line 620 below	<u>0</u>	3
Federal logging tax credit from line 640 below	<u>0</u>	4
Federal qualifying environmental trust tax credit from line 648 below	<u>0</u>	5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3	<u>0</u> a	}	<u>0</u> 6
28.00% of taxed capital gains	<u>0</u> b		
Part I tax otherwise payable	<u>0</u> c		
(line A plus lines C and D minus line F)			
Total of lines 2 to 6	<u>0</u>	7	
Net amount (line 1 minus line 7)	<u>0</u>	8	

Corporate surtax – 4.00% of the amount on line 8 **600** **0** B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 **602** **0** C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6	<u>0</u>	i
Taxable income from line 360 on page 3	<u>0</u>	
Deduct:		
Amount on lines 400, 405, 410, or 425 of page 4, whichever is less ..	<u>0</u>	
Net amount	<u>0</u>	ii

Refundable tax on CCPC's investment income – 6 2/3% of the lesser of amounts i or ii **604** **0** D

Subtotal (add lines A, B, C, and D) **0** E

Deduct:

Small business deduction from line 430 of page 4	<u>0</u>	9
Federal tax abatement	608	<u>0</u>
Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27	616	<u>0</u>
Investment corporation deduction	620	<u>0</u>
(taxed capital gains 624 <u>0</u>)		
Additional deduction – credit unions from Schedule 17	628	<u>0</u>
Federal foreign non-business income tax credit from Schedule 21	632	<u>0</u>
Federal foreign business income tax credit from Schedule 21	636	<u>0</u>
Accelerated tax reduction from amount N of page 4	637	<u>0</u>
Resource deduction from line 438 of page 5	<u>0</u>	10
General tax reduction for CCPCs from amount R of page 5	638	<u>0</u>
General tax reduction from amount CC of page 5	639	<u>0</u>
Federal logging tax credit from Schedule 21	640	<u>0</u>
Federal political contribution tax credit	644	<u>0</u>
Federal political contributions 646 <u>0</u>		
Federal qualifying environmental trust tax credit	648	<u>0</u>
Investment tax credit from Schedule 31	652	<u>0</u>

Subtotal **0** F

Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8) **0** G

Summary of tax and credits**Federal tax**

Part I tax payable from page 7	700	0
Part I.3 tax payable from Schedule 33, 34, or 35	704	0
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		0

Add provincial or territorial tax:Provincial or territorial jurisdiction **750** ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec, Ontario, and Alberta) **760** 0Provincial tax on large corporations (New Brunswick and Nova Scotia) **765** 0Total tax payable **770** 0 A**Deduct other credits:**

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0

Total payments on which tax has been withheld **801** 0Allowable refund for non-resident-owned investment corporations from Schedule 26 **804** 0Provincial and territorial capital gains refund from Schedule 18 **808** 0Provincial and territorial refundable tax credits from Schedule 5 **812** 0Royalties deductible under Syncrude Remission Order **815** 0Tax remitted under Syncrude Remission Order **816** 0Tax instalments paid **840** 0Total credits **890** 0 BRefund code **894** 0 Overpayment 0 Balance (line A minus line B) 0**Direct deposit request**

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** Branch number
914 Institution number **918** Account number

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.
Enter the amount on whichever line applies.
We do not charge or refund a difference of \$2 or less.

Balance unpaid 0

Enclosed payment **898** 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

..... **896** 1 Yes ☐ 2 No ☒**Certification**

I, **950** WALSH Last name in block letters **951** JOHN First name in block letters **954** CEO Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2003-04-16 Date (yyyy/mm/dd) **956** 613-925-3851 Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below **957** 1 Yes ☐ 2 No ☒

958 ALLAN BECKSTEAD Name in block letters **959** 613-925-3851 Telephone number

Language of correspondence - Langue de correspondance

990 Indicate the language of your choice.
Indiquer la langue de correspondance de votre choix.

1 English/Anglais ☒ 2 Français/French ☐

Rideau St. Lawrence Distribution Inc.
Account/Business No.: 864851993RC0001

Year Ended:

2002-12-31

Sch. 001

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements	123,479	A
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Additions:

Provision for income taxes - current	<input type="text" value="101"/>	2,401	
Amortization of tangible assets	<input type="text" value="104"/>	146,008	

Subtotal of additions		148,409	148,409

Other Additions:

Miscellaneous Other Additions:

Subtotal of Other Additions	<input type="text" value="199"/>	0	0

Total Additions	<input type="text" value="500"/>		148,409

Rideau St. Lawrence Distribution Inc.
Account/Business No.: 864851993RC0001

Year Ended:

2002-12-31

Sch. 001

Deductions:

Capital cost allowance from Schedule 8.....	<input type="text" value="403"/>	278,547	

Subtotal of Deductions.....		278,547	278,547

Other Deductions:

Miscellaneous Other Deductions:

<input type="text" value="700"/> Interest rev. capitalized for accounting purposes	<input type="text" value="390"/>	40,814	

Subtotal of Other Deductions.....	<input type="text" value="499"/>	40,814	40,814

Total Deductions	<input type="text" value="510"/>		319,361

Net income (loss) for income tax purposes.....	-47,473
(enter on line 300 on the T2 return)	=====



T2 CORPORATION INCOME TAX RETURN

200

Code 0401

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation - Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

055 Do not use this area

Identification

Business Number (BN) 001 864851993RC0001

Corporation's name

002 Rideau St. Lawrence Distribution Inc.

Has the corporation changed its name since the last time we were notified? ... 003 1 Yes ☐ 2 No ☒If Yes, do you have a copy of the articles of amendment? 004 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? 010 1 Yes ☐ 2 No ☒

011 P.O. Box 699

012 985 Industrial Road

City Province, territory, or state

015 Prescott 016 ON

Country (other than Canada) Postal code/ZIP code

017 018 K0E-1T0

Mailing address (if different from head office address)

Has the address changed since the last time we were notified? 020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City Province, territory, or state

025 026

Country (other than Canada) Postal code/ZIP code

027 028

Location of books and records

Has the location of books and records changed since the last time we were notified? 030 1 Yes ☐ 2 No ☒

031 P.O. Box 699

032 985 Industrial Road

City Province, territory, or state

035 Prescott 036 ON

Country (other than Canada) Postal code/ZIP code

037 038 K0E-1T0

040 Type of corporation at the end of the taxation year

- 1 ☒ Canadian-controlled private corporation (CCPC) 4 ☐ Corporation controlled by a public corporation
- 2 ☐ Other private corporation 5 ☐ Other corporation (specify, below)
- 3 ☐ Public corporation

If the type of corporation changed during the taxation year, provide the effective date of the change 043

YYYY/MM/DD

To which taxation year does this return apply?

Taxation year start

Taxation year-end

060 2003-01-01

061 2003-12-31

YYYY/MM/DD

YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes ☐ 2 No ☒

If Yes, give the date control was acquired 065

YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? 070 1 Yes ☐ 2 No ☒Amalgamation? 071 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? 072 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Is this the final taxation year before amalgamation? 076 1 Yes ☐ 2 No ☒Is this the final return up to dissolution? 078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If No, give the country of residence.081 Is the non-resident corporation claiming an exemption under an income tax treaty? 082 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- 085 1 ☐ Exempt under paragraph 149(1)(e) or (l)
- 2 ☐ Exempt under paragraph 149(1)(j)
- 3 ☐ Exempt under paragraph 149(1)(l)
- 4 ☐ Exempt under other paragraphs of section 149

Attachments**Financial statement information:** Use GIFL schedules 100, 125, and 141.

* We do not print these schedules.

Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

Guide item		Yes	Schedule
27	Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
28	Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
29	Is the corporation an associated Canadian-controlled private corporation?	160 <input checked="" type="checkbox"/>	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161 <input type="checkbox"/>	49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162 <input type="checkbox"/>	11
33	If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input type="checkbox"/>	T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
41	Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
43	Has the corporation had any non-arm's length transactions with a non-resident?	171 <input type="checkbox"/>	T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172 <input type="checkbox"/>	—
46	For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
78-81	Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	202 <input type="checkbox"/>	2
82, 104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input checked="" type="checkbox"/>	3
69-76	Is the corporation claiming any type of losses?	204 <input checked="" type="checkbox"/>	4
132	Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206 <input type="checkbox"/>	6
103	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
57	Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
58	Does the corporation have any property that is eligible capital property?	210 <input type="checkbox"/>	10
59	Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
60	Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
61	Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
150	Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
131	Was the corporation carrying on business in Canada as a non-resident corporation?	220 <input type="checkbox"/>	20
118	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
155	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226 <input type="checkbox"/>	26 *
111	Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
121	Is the corporation claiming an investment tax credit?	231 <input type="checkbox"/>	31
63	Is the corporation claiming any scientific research and experimental development expenditures?	232 <input type="checkbox"/>	T661
124	Is the corporation subject to gross Part I.3 tax?	233 <input type="checkbox"/>	33/34/35
124	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236 <input type="checkbox"/>	36
124	Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
128	Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
128	Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
129	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
129	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
125	Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
128	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
152	Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131
153	Is the corporation claiming a film or video production services tax credit refund?	254 <input type="checkbox"/>	T1177
130	Is the corporation subject to Part XIII.1 tax?	255 <input type="checkbox"/>	92 *

Attachments – continued from page 2**Guide item****Yes Schedule**

44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256	<input type="checkbox"/>	T1134-A
44	Did the corporation have any controlled foreign affiliates?	258	<input type="checkbox"/>	T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259	<input type="checkbox"/>	T1135
44	Did the corporation transfer or loan property to a non-resident trust?	260	<input type="checkbox"/>	T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261	<input type="checkbox"/>	T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262	<input type="checkbox"/>	T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263	<input type="checkbox"/>	T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264	<input type="checkbox"/>	T1174

Additional information

Is the corporation inactive? **280** 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) **281** 1 Yes ☐ 2 No ☒

What is the corporation's major business activity?
(Only complete if Yes was entered at line 281) **282**

If the major activity involves the resale of goods, indicate whether it is wholesale or retail **283** 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Electricity Distribu	285	100%
286		287	0%
288		289	0%

Did the corporation immigrate to Canada during the taxation year? **291** 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? **292** 1 Yes ☐ 2 No ☒

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIF **300** 114,302 A

Deduct:

Charitable donations from Schedule 2	311	0
Gifts to Canada, a province, or a territory from Schedule 2	312	0
Cultural gifts from Schedule 2	313	0
Ecological gifts from Schedule 2	314	0
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	0
Part VI.1 tax deduction from Schedule 43**	325	0
Non-capital losses of preceding taxation years from Schedule 4	331	85,365
Net-capital losses of preceding taxation years from Schedule 4	332	0
Restricted farm losses of preceding taxation years from Schedule 4	333	0
Farm losses of preceding taxation years from Schedule 4	334	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0
Taxable capital gains or taxable dividends allocated from a central credit union	340	0
Prospector's and grubstaker's shares	350	0

Subtotal 85,365

85,365 B

Subtotal (amount A minus amount B) (if negative, enter "0")

28,937 C

Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions

355 0 D

Taxable income (amount C plus amount D)

360 28,937

Income exempt under paragraph 149(1)(t)

370 0

Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)

28,937 Z

** This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction**Canadian-controlled private corporations (CCPCs) throughout the taxation year**Income from active business carried on in Canada from Schedule 7 **400** 114,302 ATaxable income from line 360 on page 3, **minus** 10/3 of the amount at line 632* on page 7, **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax ... **405** 28,937 B**Calculation of the business limit:**

For all CCPCs, calculate the amount at line 4 below.

200,000	x	Number of days in the taxation year before 2003	<u>0</u>	=	<u>0</u>	1
		Number of days in the taxation year	<u>365</u>				
225,000	x	Number of days in the taxation year in 2003	<u>365</u>	=	<u>225,000</u>	2
		Number of days in the taxation year	<u>365</u>				
250,000	x	Number of days in the taxation year in 2004	<u>0</u>	=	<u>0</u>	3
		Number of days in the taxation year	<u>365</u>				
300,000	x	Number of days in the taxation year after 2004	<u>0</u>	=	<u>0</u>	3.1
		Number of days in the taxation year	<u>365</u>				

Add amounts at lines 1, 2, 3, and 3.1 225,000 4Business limit (see notes 1 and 2 below) **410** 225,000 C

Notes: 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:Amount C 225,000 x **415***** 0 D = 0 EReduced business limit (amount C minus amount E) (if negative, enter "0") **425** 225,000 F**Small business deduction** - 16.00% of whichever amount is least: A, B, C, or F **430** 4,630 G
(enter amount G on line 9 of page 7)

* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

***** Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
 - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its **preceding** taxation year; or
 - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction**Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction**Reduced business limit (amount from line 425) 225,000 x $\frac{300,000}{\text{line 4 above}}$ = 300,000 ANet active business income (amount from line 400) * 114,302 BTaxable income from line 360 on page 3 **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax 28,937 C**Deduct:**Aggregate investment income (amount from line 440 of page 6) 0 DAmount C minus amount D (if negative, enter "0") 28,937 EAmount A, B, or E above, whichever is less 28,937 FAmount Z from Part 9 of Schedule 27 0 x 100/7 = 0 GAmount QQ from Part 13 of Schedule 27 0 HTaxable resource income from line 435 of page 5 0 IAmount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) .. 0 JAmount on line 400, 405, 410, or 425 of the small business deduction, whichever is less .. 28,937 KTotal of amounts G, H, I, J, and K 28,937 LAmount F minus amount L (if negative, enter "0") 0 M**Accelerated tax reduction** - 7% of amount M (enter amount N on line 637 of page 7) 0 N

* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)]		435	0	A
Amount A	0	x	Number of days in the taxation year in 2003 365	x 1% = 0 B
			Number of days in the taxation year 365	
Amount A	0	x	Number of days in the taxation year in 2004 0	x 2% = 0 C
			Number of days in the taxation year 365	
Amount A	0	x	Number of days in the taxation year in 2005 0	x 3% = 0 C.1
			Number of days in the taxation year 365	
Amount A	0	x	Number of days in the taxation year in 2006 0	x 5% = 0 C.2
			Number of days in the taxation year 365	
Resource deduction – total of amounts B, C, C.1, and C.2 (enter amount D on line 10 of page 7)		438	0	D

General tax reduction for Canadian-controlled private corporations**Canadian-controlled private corporations throughout the taxation year**

Taxable income from line 360 on page 3		28,937	E
Amount Z from Part 9 of Schedule 27	0	x 100/7 = 0	F
Amount QQ from Part 13 of Schedule 27			G
Taxable resource income from line 435 above			H
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			I
Amount on line 400, 405, 410, or 425 on page 4, whichever is less	28,937		J
Aggregate investment income from line 440 of page 6			K
Amount used to calculate the accelerated tax reduction (amount M of page 4)			L
Total of amounts F, G, H, I, J, K, and L	28,937	28,937	M
Amount E minus amount M (if negative, enter "0")			N
Amount N	0	x	Number of days in the taxation year in 2002 365
			x 3% = 0 O
Amount N	0	x	Number of days in the taxation year in 2003 365
			x 5% = 0 P
Amount N	0	x	Number of days in the taxation year after 2003 365
			x 7% = 0 Q
General tax reduction for Canadian-controlled private corporations - total of amounts O, P, and Q (enter amount R on line 638 of page 7)			0 R

General tax reduction**Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation**

Taxable income from line 360 on page 3		0	S
Amount Z from Part 9 of Schedule 27	0	x 100/7 = 0	T
Amount QQ from Part 13 of Schedule 27			U
Taxable resource income from line 435 above			V
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			W
Total of amounts T, U, V, and W	0		0 X
Amount S minus amount X (if negative, enter "0")			0 Y
Amount Y	0	x	Number of days in the taxation year in 2002 365
			x 3% = 0 Z
Amount Y	0	x	Number of days in the taxation year in 2003 365
			x 5% = 0 AA
Amount Y	0	x	Number of days in the taxation year after 2003 365
			x 7% = 0 BB
General tax reduction - total of amounts Z, AA, and BB (enter amount CC on line 639 of page 7)			0 CC

Refundable portion of Part I tax**Canadian-controlled private corporations throughout the taxation year**

Aggregate investment income 440 0 x 26 2/3% = 0 A
(amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 0

Deduct:

Foreign investment income 445 0 x 9 1/3% = 0
(amount O from Part 1 of Schedule 7) (if negative, enter "0") 0 B

Amount A minus amount B (if negative, enter "0") 0 C

Taxable income from line 360 on page 3 28,937

Deduct:

Amount on line 400, 405, 410, or 425 on page 4, whichever is less 28,937

Foreign non-business
income tax credit from
line 632 of page 7 0 x 25/9 = 0

Foreign business income
tax credit from line 636
of page 7 0 x 3 = 0

28,937 28,937
..... 0 x 26 2/3% = 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) ... 3,796

Deduct: Corporate surtax from line 600 of page 7 324

Net amount 3,472 3,472 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is less 450 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year 460 0

Deduct: Dividend refund for the previous taxation year 465 0

..... 0 0 A

Add the total of:

Refundable portion of Part I tax from line 450 above 0

Total Part IV tax payable from line 360 on page 3 of Schedule 3 0

Net refundable dividend tax on hand transferred from a predecessor
corporation on amalgamation, or from a wound-up subsidiary corporation 480 0

..... 0 0 B

Refundable dividend tax on hand at the end of the taxation year – Amount A plus amount B 485 0

Dividend refund**Private and subject corporations at the time taxable dividends were paid in the taxation year**

Taxable dividends paid in the taxation year from line 460 on page 3 of Schedule 3 57,000 x 1/3 19,000 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above 0 B

Dividend refund – Amount A or B, whichever is less (enter this amount on line 784 of page 8) 0

Part I tax

Base amount of Part I tax – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 **550** 10,996 A

Corporate surtax calculation

Base amount from line A above	<u>10,996</u>	1
Deduct:		
10% of taxable income (line 360 or amount Z, whichever applies) from page 3	<u>2,894</u>	2
Investment corporation deduction from line 620 below	<u>0</u>	3
Federal logging tax credit from line 640 below	<u>0</u>	4
Federal qualifying environmental trust tax credit from line 648 below	<u>0</u>	5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3 ...	<u>0</u> a	}	<u>0</u> 6
28.00% of taxed capital gains	<u>0</u> b		
Part I tax otherwise payable	<u>0</u> c		
(line A plus lines C and D minus line F)			
Total of lines 2 to 6	<u>2,894</u>	7	
Net amount (line 1 minus line 7)	<u>8,102</u>	8	

Corporate surtax – 4.00% of the amount on line 8 **600** 324 B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 **602** 0 C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6	<u>0</u> i
Taxable income from line 360 on page 3	<u>28,937</u>
Deduct:	
Amount on lines 400, 405, 410, or 425 of page 4, whichever is less ..	<u>28,937</u>
Net amount	<u>0</u> ii

Refundable tax on CCPC's investment income – 6 2/3% of the lesser of amounts i or ii **604** 0 D

Subtotal (add lines A, B, C, and D) 11,320 E

Deduct:

Small business deduction from line 430 of page 4	<u>4,630</u> 9
Federal tax abatement	608 <u>2,894</u>
Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27	616 <u>0</u>
Investment corporation deduction	620 <u>0</u>
(taxed capital gains 624 <u>0</u>)	
Additional deduction – credit unions from Schedule 17	628 <u>0</u>
Federal foreign non-business income tax credit from Schedule 21	632 <u>0</u>
Federal foreign business income tax credit from Schedule 21	636 <u>0</u>
Accelerated tax reduction from amount N of page 4	637 <u>0</u>
Resource deduction from line 438 of page 5	<u>0</u> 10
General tax reduction for CCPCs from amount R of page 5	638 <u>0</u>
General tax reduction from amount CC of page 5	639 <u>0</u>
Federal logging tax credit from Schedule 21	640 <u>0</u>
Federal political contribution tax credit	644 <u>0</u>
Federal political contributions 646 <u>0</u>	
Federal qualifying environmental trust tax credit	648 <u>0</u>
Investment tax credit from Schedule 31	652 <u>0</u>

Subtotal 7,524 F

Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8) 3,796 G

Summary of tax and credits**Federal tax**

Part I tax payable from page 7	700	3,796
Part I.3 tax payable from Schedule 33, 34, or 35	704	0
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		3,796

Add provincial or territorial tax:Provincial or territorial jurisdiction **750** ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec, Ontario, and Alberta) **760** 0Provincial tax on large corporations (New Brunswick and Nova Scotia) **765** 0Total tax payable **770** 3,796 A**Deduct other credits:**

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0

Total payments on which tax has been withheld **801** 0Allowable refund for non-resident-owned investment corporations from Schedule 26 **804** 0Provincial and territorial capital gains refund from Schedule 18 **808** 0Provincial and territorial refundable tax credits from Schedule 5 **812** 0Royalties deductible under Syncrude Remission Order **815** 0Tax remitted under Syncrude Remission Order **816** 0Tax instalments paid **840** 6,000Total credits **890** 6,000 6,000 BRefund code **894** 1 Overpayment **2,204**Balance (line A minus line B) **-2,204****Direct deposit request**

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** Branch number

914 Institution number **918** Account number

If the result is negative, you have an **overpayment**.If the result is positive, you have a **balance unpaid**.

Enter the amount on whichever line applies.

We do not charge or refund a difference of \$2 or less.

Balance unpaid 0

Enclosed payment **898** 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

896 1 Yes ☒ 2 No ☐**Certification**

I, **950** WALSH Last name in block letters **951** JOHN First name in block letters **954** CEO Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2004-03-19

Date (yyyy/mm/dd)

Signature of the authorized signing officer of the corporation

956 613-925-3851

Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below

957 1 Yes ☐ 2 No ☒**958** ALLAN BECKSTEAD

Name in block letters

959 613-925-3851

Telephone number

Language of correspondence - Langue de correspondance

990 Indicate the language of your choice.
Indiquer la langue de correspondance de votre choix.

1 English/Anglais

☒ 2 Français/French ☐

Rideau St. Lawrence Distribution Inc.

Sch. 001

Account/Business No.: 864851993RC0001

Year Ended:

2003-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements	256,375 A
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Additions:

Provision for income taxes - current	101	14,676	
Amortization of tangible assets	104	133,693	

Subtotal of additions		148,369	148,369

Other Additions:**Miscellaneous Other Additions:**

Subtotal of Other Additions	199	0	0

Total Additions	500	148,369	

Rideau St. Lawrence Distribution Inc.
Account/Business No.: 864851993RC0001

Year Ended:

2003-12-31

Sch. 001

Deductions:

Capital cost allowance from Schedule 8.....	<input type="checkbox"/> 403	241,820	

Subtotal of Deductions.....		241,820	241,820

Other Deductions:

Miscellaneous Other Deductions:

<input type="checkbox"/> 700 Unrealized interest recorded for accounting purpose.....	<input type="checkbox"/> 390	48,622	

Subtotal of Other Deductions.....	<input type="checkbox"/> 499	48,622	48,622

Total Deductions	<input type="checkbox"/> 510		290,442

Net income (loss) for income tax purposes.....	114,302
(enter on line 300 on the T2 return)	=====

T2 CORPORATION INCOME TAX RETURN

200

Code 0401

055 Do not use this area

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation - Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

Identification

Business Number (BN) 001 864851993RC0001

Corporation's name

002 Rideau St. Lawrence Distribution Inc.

Has the corporation changed its name since the last time we were notified? ... 003 1 Yes ☐ 2 No ☒

If Yes, do you have a copy of the articles of amendment? 004 1 Yes ☐ 2 No ☐

Address of head office

Has the address changed since the last time we were notified? 010 1 Yes ☐ 2 No ☒

011 P.O. Box 699

012 985 Industrial Road

City Province, territory, or state

015 Prescott 016 ON

Country (other than Canada) Postal code/ZIP code

017 018 K0E-1T0

Mailing address (if different from head office address)

Has the address changed since the last time we were notified? 020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City Province, territory, or state

025 026

Country (other than Canada) Postal code/ZIP code

027 028

Location of books and records

Has the location of books and records changed since the last time we were notified? 030 1 Yes ☐ 2 No ☒

031 P.O. Box 699

032 985 Industrial Road

City Province, territory, or state

035 Prescott 036 ON

Country (other than Canada) Postal code/ZIP code

037 038 K0E-1T0

040 Type of corporation at the end of the taxation year

1 ☒ Canadian-controlled private corporation (CCPC) 4 ☐ Corporation controlled by a public corporation

2 ☐ Other private corporation 5 ☐ Other corporation (specify, below)

3 ☐ Public corporation

If the type of corporation changed during the taxation year, provide the effective date of the change 043 YYYY/MM/DD

To which taxation year does this return apply?

Taxation year start Taxation year-end

060 2004-01-01 061 2004-12-31

YYYY/MM/DD YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes ☐ 2 No ☒

If Yes, give the date control was acquired 065 YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership?

067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:

Incorporation? 070 1 Yes ☐ 2 No ☒

Amalgamation? 071 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year?

072 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Is this the final taxation year before amalgamation?

076 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution?

078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If No, give the country of residence.

Is the non-resident corporation claiming an exemption under an income tax treaty?

082 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- 085
- 1 ☐ Exempt under paragraph 149(1)(e) or (l)
 - 2 ☐ Exempt under paragraph 149(1)(j)
 - 3 ☐ Exempt under paragraph 149(1)(t)
 - 4 ☐ Exempt under other paragraphs of section 149

Attachments**Financial statement information:** Use GIFI schedules 100, 125, and 141.

* We do not print these schedules.

Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

Guide item		Yes	Schedule
27	Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
28	Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
29	Is the corporation an associated Canadian-controlled private corporation?	160 <input checked="" type="checkbox"/>	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161 <input type="checkbox"/>	49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162 <input type="checkbox"/>	11
33	If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input type="checkbox"/>	T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
41	Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
43	Has the corporation had any non-arm's length transactions with a non-resident?	171 <input type="checkbox"/>	T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172 <input type="checkbox"/>	—
46	For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
78-81	Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	202 <input type="checkbox"/>	2
82,104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input checked="" type="checkbox"/>	3
69-76	Is the corporation claiming any type of losses?	204 <input type="checkbox"/>	4
132	Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206 <input type="checkbox"/>	6
103	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
57	Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
58	Does the corporation have any property that is eligible capital property?	210 <input type="checkbox"/>	10
59	Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
60	Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
61	Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
150	Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
131	Was the corporation carrying on business in Canada as a non-resident corporation?	220 <input type="checkbox"/>	20
118	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
155	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226 <input type="checkbox"/>	26 *
111	Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
121	Is the corporation claiming an investment tax credit?	231 <input type="checkbox"/>	31
63	Is the corporation claiming any scientific research and experimental development expenditures?	232 <input type="checkbox"/>	T661
124	Is the corporation subject to gross Part I.3 tax?	233 <input type="checkbox"/>	33/34/35
124	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236 <input type="checkbox"/>	36
124	Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
128	Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
128	Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
129	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
129	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
125	Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
128	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
152	Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131
153	Is the corporation claiming a film or video production services tax credit refund?	254 <input type="checkbox"/>	T1177
130	Is the corporation subject to Part XIII.1 tax?	255 <input type="checkbox"/>	92 *

Attachments – continued from page 2**Guide item****Yes Schedule**

44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256	<input type="checkbox"/>	T1134-A
44	Did the corporation have any controlled foreign affiliates?	258	<input type="checkbox"/>	T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259	<input type="checkbox"/>	T1135
44	Did the corporation transfer or loan property to a non-resident trust?	260	<input type="checkbox"/>	T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261	<input type="checkbox"/>	T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262	<input type="checkbox"/>	T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263	<input type="checkbox"/>	T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264	<input type="checkbox"/>	T1174

Additional information

Is the corporation inactive? **280** 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) **281** 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? **282** _____
(Only complete if Yes was entered at line 281)

If the major activity involves the resale of goods, indicate whether it is wholesale or retail **283** 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	Electricity Distribu	285	100%
286		287	0%
288		289	0%

Did the corporation immigrate to Canada during the taxation year? **291** 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? **292** 1 Yes ☐ 2 No ☒

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFL **300** 130,794 A

Deduct:

Charitable donations from Schedule 2	311	0
Gifts to Canada, a province, or a territory from Schedule 2	312	0
Cultural gifts from Schedule 2	313	0
Ecological gifts from Schedule 2	314	0
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	0
Part VI.1 tax deduction from Schedule 43**	325	0
Non-capital losses of preceding taxation years from Schedule 4	331	0
Net-capital losses of preceding taxation years from Schedule 4	332	0
Restricted farm losses of preceding taxation years from Schedule 4	333	0
Farm losses of preceding taxation years from Schedule 4	334	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0
Taxable capital gains or taxable dividends allocated from a central credit union	340	0
Prospector's and grubstaker's shares	350	0
Subtotal		0

Subtotal (amount A minus amount B) (if negative, enter "0") **130,794** B

Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions **355** 0 D

Taxable income (amount C plus amount D) **360** 130,794

Income exempt under paragraph 149(1)(t) **370** 0

Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370) **130,794** z

** This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

Small business deduction**Canadian-controlled private corporations (CCPCs) throughout the taxation year**

Income from active business carried on in Canada from Schedule 7 **400** 130,794 A

Taxable income from line 360 on page 3, **minus** 10/3 of the amount at line 632* on page 7, **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax ... **405** 130,794 B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

200,000	x	Number of days in the taxation year before 2003	<u>0</u>	=	<u>0</u>	1
		Number of days in the taxation year	<u>366</u>			
225,000	x	Number of days in the taxation year in 2003	<u>0</u>	=	<u>0</u>	2
		Number of days in the taxation year	<u>366</u>			
250,000	x	Number of days in the taxation year in 2004	<u>366</u>	=	<u>250,000</u>	3
		Number of days in the taxation year	<u>366</u>			
300,000	x	Number of days in the taxation year after 2004	<u>0</u>	=	<u>0</u>	3.1
		Number of days in the taxation year	<u>366</u>			

Add amounts at lines 1, 2, 3, and 3.1 250,000 4Business limit (see notes 1 and 2 below) **410** 228,500 C

Notes: 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

Business limit reduction:

Amount C 228,500 x **415***** 0 D = 0 E

11,250

Reduced business limit (amount C minus amount E) (if negative, enter "0") **425** 228,500 F

Small business deduction - 16.00% of whichever amount is least: A, B, C, or F **430** 20,927 G
(enter amount G on line 9 of page 7)

* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

***** Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
 - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its **preceding** taxation year; or
 - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Accelerated tax reduction**Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction**

Reduced business limit (amount from line 425) 228,500 x $\frac{300,000}{\text{line 4 above}}$ = 274,200 A

Net active business income (amount from line 400) * 130,794 B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636** on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax 130,794 C

Deduct:

Aggregate investment income (amount from line 440 of page 6) 0 D

Amount C minus amount D (if negative, enter "0") 130,794 130,794 E

Amount A, B, or E above, whichever is less 130,794 F

Amount Z from Part 9 of Schedule 27 0 x 100/7 = 0 G

Amount QQ from Part 13 of Schedule 27 0 H

Taxable resource income from line 435 of page 5 0 I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) .. 0 J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less .. 130,794 K

Total of amounts G, H, I, J, and K 130,794 130,794 L

Amount F minus amount L (if negative, enter "0") 0 M

Accelerated tax reduction - 7% of amount M (enter amount N on line 637 of page 7) 0 N

* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)]				435	0 A	
Amount A	0	x	Number of days in the taxation year in 2003	0	x 1% =	0 B
			Number of days in the taxation year	366		
Amount A	0	x	Number of days in the taxation year in 2004	366	x 2% =	0 C
			Number of days in the taxation year	366		
Amount A	0	x	Number of days in the taxation year in 2005	0	x 3% =	0 C.1
			Number of days in the taxation year	366		
Amount A	0	x	Number of days in the taxation year in 2006	0	x 5% =	0 C.2
			Number of days in the taxation year	366		
Resource deduction – total of amounts B, C, C.1, and C.2 (enter amount D on line 10 of page 7)				438	0 D	

General tax reduction for Canadian-controlled private corporations**Canadian-controlled private corporations throughout the taxation year**

Taxable income from line 360 on page 3				130,794 E		
Amount Z from Part 9 of Schedule 27	0	x 100/7 =	0 F			
Amount QQ from Part 13 of Schedule 27			0 G			
Taxable resource income from line 435 above			0 H			
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			0 I			
Amount on line 400, 405, 410, or 425 on page 4, whichever is less			130,794 J			
Aggregate investment income from line 440 of page 6			0 K			
Amount used to calculate the accelerated tax reduction (amount M of page 4)			0 L			
Total of amounts F, G, H, I, J, K, and L			130,794	130,794 M		
Amount E minus amount M (if negative, enter "0")				0 N		
Amount N	0	x	Number of days in the taxation year in 2002	0	x 3% =	0 O
			Number of days in the taxation year	366		
Amount N	0	x	Number of days in the taxation year in 2003	0	x 5% =	0 P
			Number of days in the taxation year	366		
Amount N	0	x	Number of days in the taxation year after 2003	366	x 7% =	0 Q
			Number of days in the taxation year	366		
General tax reduction for Canadian-controlled private corporations - total of amounts O, P, and Q (enter amount R on line 638 of page 7)				0 R		

General tax reduction**Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation**

Taxable income from line 360 on page 3				0 S		
Amount Z from Part 9 of Schedule 27	0	x 100/7 =	0 T			
Amount QQ from Part 13 of Schedule 27			0 U			
Taxable resource income from line 435 above			0 V			
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			0 W			
Total of amounts T, U, V, and W			0	0 X		
Amount S minus amount X (if negative, enter "0")				0 Y		
Amount Y	0	x	Number of days in the taxation year in 2002	0	x 3% =	0 Z
			Number of days in the taxation year	366		
Amount Y	0	x	Number of days in the taxation year in 2003	0	x 5% =	0 AA
			Number of days in the taxation year	366		
Amount Y	0	x	Number of days in the taxation year after 2003	366	x 7% =	0 BB
			Number of days in the taxation year	366		
General tax reduction - total of amounts Z, AA, and BB (enter amount CC on line 639 of page 7)				0 CC		

Refundable portion of Part I tax**Canadian-controlled private corporations throughout the taxation year**

Aggregate investment income 440 0 x 26 2/3% = 0 A
(amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 0

Deduct:

Foreign investment income 445 0 x 9 1/3% = 0 B
(amount O from Part 1 of Schedule 7) (if negative, enter "0") 0

Amount A minus amount B (if negative, enter "0") 0 C

Taxable income from line 360 on page 3 130,794

Deduct:

Amount on line 400, 405, 410, or 425 on page 4, whichever is less 130,794

Foreign non-business
income tax credit from
line 632 of page 7 0 x 25/9 = 0

Foreign business income
tax credit from line 636
of page 7 0 x 3 = 0

130,794 130,794
..... 0 x 26 2/3% = 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) 17,161

Deduct: Corporate surtax from line 600 of page 7 1,465

Net amount 15,696 15,696 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is less 450 0 F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year 460 0
..... 465 0

Deduct: Dividend refund for the previous taxation year 0 0 A

Add the total of:

Refundable portion of Part I tax from line 450 above 0

Total Part IV tax payable from line 360 on page 3 of Schedule 3 0

Net refundable dividend tax on hand transferred from a predecessor
corporation on amalgamation, or from a wound-up subsidiary corporation 480 0 B
..... 0

Refundable dividend tax on hand at the end of the taxation year – Amount A plus amount B 485 0

Dividend refund**Private and subject corporations at the time taxable dividends were paid in the taxation year**

Taxable dividends paid in the taxation year from line 460 on page 3 of Schedule 3 57,000 x 1/3 19,000 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above 0 B

Dividend refund – Amount A or B, whichever is less (enter this amount on line 784 of page 8) 0

Part I tax

Base amount of Part I tax – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 **550** 49,702 A

Corporate surtax calculation

Base amount from line A above	<u>49,702</u>	1
Deduct:		
10% of taxable income (line 360 or amount Z, whichever applies) from page 3	<u>13,079</u>	2
Investment corporation deduction from line 620 below	<u>0</u>	3
Federal logging tax credit from line 640 below	<u>0</u>	4
Federal qualifying environmental trust tax credit from line 648 below	<u>0</u>	5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3 ...	<u>0</u> a	}	<u>0</u> 6
28.00% of taxed capital gains	<u>0</u> b		
Part I tax otherwise payable	<u>0</u> c		
(line A plus lines C and D minus line F)			
Total of lines 2 to 6	<u>13,079</u>	7	
Net amount (line 1 minus line 7)	<u>36,623</u>	8	

Corporate surtax – 4.00% of the amount on line 8 **600** 1,465 B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 **602** 0 C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6	<u>0</u>	i
Taxable income from line 360 on page 3	<u>130,794</u>	
Deduct:		
Amount on lines 400, 405, 410, or 425 of page 4, whichever is less ..	<u>130,794</u>	
Net amount	<u>0</u>	ii

Refundable tax on CCPC's investment income – 6 2/3% of the lesser of amounts i or ii **604** 0 D

Subtotal (add lines A, B, C, and D) 51,167 E

Deduct:

Small business deduction from line 430 of page 4	<u>20,927</u>	9
Federal tax abatement	608 <u>13,079</u>	
Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27	616 <u>0</u>	
Investment corporation deduction	620 <u>0</u>	
(taxed capital gains 624 <u>0</u>)		
Additional deduction – credit unions from Schedule 17	628 <u>0</u>	
Federal foreign non-business income tax credit from Schedule 21	632 <u>0</u>	
Federal foreign business income tax credit from Schedule 21	636 <u>0</u>	
Accelerated tax reduction from amount N of page 4	637 <u>0</u>	
Resource deduction from line 438 of page 5	<u>0</u>	10
General tax reduction for CCPCs from amount R of page 5	638 <u>0</u>	
General tax reduction from amount CC of page 5	639 <u>0</u>	
Federal logging tax credit from Schedule 21	640 <u>0</u>	
Federal political contribution tax credit	644 <u>0</u>	
Federal political contributions 646 <u>0</u>		
Federal qualifying environmental trust tax credit	648 <u>0</u>	
Investment tax credit from Schedule 31	652 <u>0</u>	

Subtotal 34,006 F

Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8) 17,161 G

Summary of tax and credits**Federal tax**

Part I tax payable from page 7	700	17,161
Part I.3 tax payable from Schedule 33, 34, or 35	704	0
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		17,161

Add provincial or territorial tax:Provincial or territorial jurisdiction **750** ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec, Ontario, and Alberta) **760** 0Provincial tax on large corporations (New Brunswick and Nova Scotia) **765** 0Total tax payable **770** 17,161 A**Deduct other credits:**

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0

Total payments on which tax has been withheld **801** 0Allowable refund for non-resident-owned investment corporations from Schedule 26 **804** 0Provincial and territorial capital gains refund from Schedule 18 **808** 0Provincial and territorial refundable tax credits from Schedule 5 **812** 0Royalties deductible under Syncrude Remission Order **815** 0Tax remitted under Syncrude Remission Order **816** 0Tax instalments paid **840** 0Total credits **890** 0 BRefund code **894** 0 Overpayment 0 Balance (line A minus line B) 17,161**Direct deposit request**

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** Branch number

914 Institution number **918** Account number

If the result is negative, you have an **overpayment**.
If the result is positive, you have a **balance unpaid**.
Enter the amount on whichever line applies.
We do not charge or refund a difference of \$2 or less.

Balance unpaid 17,161

Enclosed payment **898** 17,161

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

896 1 Yes ☒ 2 No ☐**Certification**

I, **950** WALSH Last name in block letters **951** JOHN First name in block letters **954** CEO Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 2005-04-01 Date (yyyy/mm/dd) **956** 613-925-3851 Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below **957** 1 Yes ☐ 2 No ☒

958 ALLAN BECKSTEAD Name in block letters **959** 613-925-3851 Telephone number

Language of correspondence - Langue de correspondance

990 Indicate the language of your choice.
Indiquer la langue de correspondance de votre choix.

1 English/Anglais ☒ 2 Français/French ☐

Rideau St. Lawrence Distribution Inc.

Sch. 001

Account/Business No.: 864851993RC0001

Year Ended:

2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements	329,228	A
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Additions:

Provision for income taxes - current	101	31,586	
Amortization of tangible assets	104	145,119	

Subtotal of additions		176,705	176,705

Other Additions:**Miscellaneous Other Additions:**

Subtotal of Other Additions	199	0	0

Total Additions	500		176,705

Rideau St. Lawrence Distribution Inc.

Sch. 001

Account/Business No.: 864851993RC0001

Year Ended:

2004-12-31

Deductions:

Capital cost allowance from Schedule 8.	<input type="checkbox"/> 403	240,629	

Subtotal of Deductions.		240,629	240,629

Other Deductions:**Miscellaneous Other Deductions:**

<input type="checkbox"/> 700 Unrealized interest recorded for accounting purpose.	<input type="checkbox"/> 390	134,510	

Subtotal of Other Deductions.	<input type="checkbox"/> 499	134,510	134,510

Total Deductions	<input type="checkbox"/> 510		375,139

Net income (loss) for income tax purposes	130,794
(enter on line 300 on the T2 return)	=====



Canada Revenue
Agence du revenu
du Canada

T2 CORPORATION INCOME TAX RETURN

200

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the federal *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing.

Send one completed copy of this return, including schedules and the *General Index of Financial Information (GIFI)*, to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's tax year.

For more information see www.cra.gc.ca or the *T2 Corporation - Income Tax Guide (T4012)*.

055 Do not use this area

Identification

Business Number (BN) 001 86485 1993 RC0001

Corporation's name

002 Rideau St. Lawrence Distribution Inc.

Has the corporation changed its name since the last time you filed your T2 return? 003 1 Yes ☐ 2 No ☒

If yes, do you have a copy of the articles of amendment? (Do not submit) 004 1 Yes ☐ 2 No ☐

Address of head office

Has this address changed since the last time you filed your T2 return? 010 1 Yes ☐ 2 No ☒

(If yes, complete lines 011 to 018)

011 P.O. Box 699

012 985 Industrial Road

City Province, territory, or state

015 Prescott

Country (other than Canada) Postal code/Zip code

017 018 KOE 1T0

To which tax year does this return apply?

Tax year start Tax year-end
060 2005-01-01 061 2005-12-31
YYYY MM DD YYYY MM DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous tax year? 063 1 Yes ☐ 2 No ☒

If yes, provide the date control was acquired 065
YYYY MM DD

Mailing address (if different from head office address)

Has this address changed since the last time you filed your T2 return? 020 1 Yes ☐ 2 No ☒

(If yes, complete lines 021 to 028)

021 c/o

022

023

City Province, territory, or state

025 Prescott

Country (other than Canada) Postal code/Zip code

027 028

Is the date on line 061 a deemed tax year-end in accordance with subsection 249(3.1)? 066 1 Yes ☐ 2 No ☐

Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes ☐ 2 No ☒

Is this the first year of filing after:
Incorporation? 070 1 Yes ☐ 2 No ☒
Amalgamation? 071 1 Yes ☐ 2 No ☒

If yes, complete lines 030 to 038 and attach Schedule 24.

Location of books and records

Has the location of books and records changed since the last time you filed your T2 return? 030 1 Yes ☐ 2 No ☒

(If yes, complete lines 031 to 038)

031 P.O. Box 699

032 985 Industrial Road

City Province, territory, or state

035 Prescott

Country (other than Canada) Postal code/Zip code

037 038 KOE 1T0

Has there been a wind-up of a subsidiary under section 88 during the current tax year? 072 1 Yes ☐ 2 No ☒

If yes, complete and attach Schedule 24.

Is this the final tax year before amalgamation? 076 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? 078 1 Yes ☐ 2 No ☒

Is the corporation a resident of Canada?
080 1 Yes ☒ 2 No ☐ If no, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? 082 1 Yes ☐ 2 No ☒

If yes, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- 085 1 ☐ Exempt under paragraph 149(1)(e) or (l)
2 ☐ Exempt under paragraph 149(1)(j)
3 ☐ Exempt under paragraph 149(1)(t)
4 ☐ Exempt under other paragraphs of section 149

040 Type of corporation at the end of the tax year

- 1 ☒ Canadian-controlled private corporation (CCPC) 4 ☐ Corporation controlled by a public corporation
2 ☐ Other private corporation 5 ☐ Other corporation (specify, below)
3 ☐ Public corporation

If the type of corporation changed during the tax year, provide the effective date of the change.

043
YYYY MM DD

Do not use this area

091 092 093 094 095 096
100

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.

Schedules – Answer the following questions. For each Yes response, **attach** to the T2 return the schedule that applies.

	Yes	Schedule
Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
Is the corporation an associated CCPC?	160 <input checked="" type="checkbox"/>	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161 <input type="checkbox"/>	49
Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162 <input type="checkbox"/>	11
If you answered yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input type="checkbox"/>	T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
Has the corporation had any non-arm's length transactions with a non-resident?	171 <input type="checkbox"/>	T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172 <input type="checkbox"/>	
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
Has the corporation made any charitable donations: gifts to Canada, a province, or a territory; gifts of cultural or ecological property; or gifts of medicine?	202 <input type="checkbox"/>	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input checked="" type="checkbox"/>	3
Is the corporation claiming any type of losses?	204 <input type="checkbox"/>	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206 <input type="checkbox"/>	6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
Does the corporation have any property that is eligible capital property?	210 <input type="checkbox"/>	10
Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
Was the corporation carrying on business in Canada as a non-resident corporation?	220 <input type="checkbox"/>	20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
Is the corporation claiming an investment tax credit?	231 <input type="checkbox"/>	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232 <input type="checkbox"/>	T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over \$10,000,000?	233 <input type="checkbox"/>	
Is the total taxable capital employed in Canada of the corporation and its associated corporations over \$10,000,000?	234 <input type="checkbox"/>	
Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236 <input type="checkbox"/>	36
Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131
Is the corporation claiming a film or video production services tax credit refund?	254 <input type="checkbox"/>	T1177

Attachments - continued from page 2

	Yes	Schedule
Is the corporation subject to Part XIII.1 tax?	<input type="checkbox"/>	92 *
Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	<input type="checkbox"/>	T1134-A
Did the corporation have any controlled foreign affiliates?	<input type="checkbox"/>	T1134-B
Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	<input type="checkbox"/>	T1135
Did the corporation transfer or loan property to a non-resident trust?	<input type="checkbox"/>	T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	<input type="checkbox"/>	T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	<input type="checkbox"/>	T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	<input type="checkbox"/>	T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	<input type="checkbox"/>	T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	<input type="checkbox"/>	55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	<input type="checkbox"/>	T2002
Has the corporation revoked any previous election made under subsection 89(11)?	<input type="checkbox"/>	T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	<input type="checkbox"/>	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	<input type="checkbox"/>	54

* We do not print this schedule.

Additional information

Is the corporation inactive?	280	1 Yes <input type="checkbox"/>	2 No <input checked="" type="checkbox"/>
Has the major business activity changed since the last return was filed? (enter yes for first-time filers)	281	1 Yes <input type="checkbox"/>	2 No <input checked="" type="checkbox"/>
What is the corporation's major business activity? (Only complete if yes was entered at line 281)	282		
If the major business activity involves the resale of goods, show whether it is wholesale or retail	283	1 Wholesale <input type="checkbox"/>	2 Retail <input type="checkbox"/>
Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.	284	Electricity Distribu	285 100.000 %
	286		287 %
	288		289 %
Did the corporation immigrate to Canada during the tax year?	291	1 Yes <input type="checkbox"/>	2 No <input checked="" type="checkbox"/>
Did the corporation emigrate from Canada during the tax year?	292	1 Yes <input type="checkbox"/>	2 No <input checked="" type="checkbox"/>

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFL.	300	181,103	A
Deduct: Charitable donations from Schedule 2	311		
Gifts to Canada, a province, or a territory from Schedule 2	312		
Cultural gifts from Schedule 2	313		
Ecological gifts from Schedule 2	314		
Gifts of medicine from Schedule 2	315		
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320		
Part VI.1 tax deduction *	325		
Non-capital losses of previous tax years from Schedule 4	331		
Net capital losses of previous tax years from Schedule 4	332		
Restricted farm losses of previous tax years from Schedule 4	333		
Farm losses of previous tax years from Schedule 4	334		
Limited partnership losses of previous tax years from Schedule 4	335		
Taxable capital gains or taxable dividends allocated from a central credit union	340		
Prospector's and grubstaker's shares	350		
	Subtotal		B
	Subtotal (amount A minus amount B) (if negative, enter "0")	181,103	C
Add: Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355		D
Taxable income (amount C plus amount D)	360	181,103	
Income exempt under paragraph 149(1)(t)	370		
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)		181,103	Z

* This amount is equal to 3 times the Part VI.1 tax payable at line 724.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income from active business carried on in Canada from Schedule 7

400

181,103

A

Taxable income from line 360, minus 10/3 of the amount on line 632*, minus 3 times the amount on line 636**, and minus any amount that, because of federal law, is exempt from Part I tax

405

181,103

B

Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

300,000

x

Number of days in the tax year in 2005 and in 2006

365

=

300,000

1

Number of days in the tax year

365

x

Number of days in the tax year after 2006

=

2

Number of days in the tax year

365

Add amounts at lines 1 and 2

300,000

4

Business limit (see notes 1 and 2 below)

410

250,000

C

Notes:

1. For CCPCs that are not associated, enter the amount from line 4 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate the amount from line 4 by the number of days in the tax year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction:

Amount C

250,000

x

415

D

=

11,250

E

Reduced business limit (amount C minus amount E) (if negative, enter "0")

425

250,000

F

Small business deduction

Amount A, B, C,
or F whichever
is the least

181,103

x

Number of days in the tax year before January 1, 2008

365

x

%

=

5

Amount A, B, C,
or F whichever
is the least

181,103

x

Number of days in the tax year after
December 31, 2007 and before January 1, 2009

365

x

%

=

6

Amount A, B, C,
or F whichever
is the least

181,103

x

Number of days in the tax year after
December 31, 2008

365

x

%

=

7

Total of amounts 5, 6, and 7 – enter on line 9

430

28,976

G

* Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporate tax reductions under section 123.4.

*** **Large corporations**

If the corporation is not associated with any corporations in both the current and the previous tax years, the amount to be entered at line 415 is:
(Total taxable capital employed in Canada for the **prior year** minus \$10,000,000) x 0.225%.

If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered at line 415 is: (Total taxable capital employed in Canada for the **current year** minus \$10,000,000) x 0.225%

For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

Resource deduction

Taxable resource income [as defined in subsection 125.11(1)]

435

H

Amount H

x

Number of days in the tax year in 2005

365

x

3 %

=

I

Number of days in the tax year

365

Amount H

x

Number of days in the tax year in 2006

365

x

5 %

=

J

Number of days in the tax year

365

Amount H

x

Number of days in the tax year in 2007

365

x

7 %

=

K

Number of days in the tax year

365

Resource deduction – total of amounts I, J and K

438

L

Enter amount L on line 10.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from line 360						181,103	A
Amount Z1 from Part 9 of Schedule 27				B			
Amount QQ from Part 13 of Schedule 27				C			
Taxable resource income from line 435				D			
Amount used to calculate the credit union deduction (from Schedule 17)				E			
Amount from line 400, 405, 410, or 425, whichever is the least			181,103	F			
Aggregate investment income from line 440				G			
Total of amounts B, C, D, E, F, and G			181,103			181,103	H
Amount A minus amount H (if negative, enter "0")							I
Amount I	x	Number of days in the tax year before January 1, 2008	365	x	7 %	=	J
		Number of days in the tax year	365				
Amount I	x	Number of days in the tax year after December 31, 2007 and before January 1, 2009		x	%	=	K
		Number of days in the tax year	365				
Amount I	x	Number of days in the tax year after December 31, 2008 and before January 1, 2010		x	%	=	K1
		Number of days in the tax year	365				
Amount I	x	Number of days in the tax year after December 31, 2009 and before January 1, 2011		x	%	=	K2
		Number of days in the tax year	365				
General tax reduction for Canadian-controlled private corporations – total of amounts J, K, K1, and K2							L
Enter amount L on line 638.							

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, or a mutual fund corporation, and for tax years starting after May 1, 2006, any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from line 360 (for tax years starting after May 1, 2006, amount Z)							M
Amount Z1 from Part 9 of Schedule 27				N			
Amount QQ from Part 13 of Schedule 27				O			
Taxable resource income from line 435				P			
Amount used to calculate the credit union deduction (from Schedule 17)				Q			
Total of amounts N, O, P, and Q							R
Amount M minus amount R (if negative, enter "0")							S
Amount S	x	Number of days in the tax year before January 1, 2008	365	x	7 %	=	T
		Number of days in the tax year	365				
Amount S	x	Number of days in the tax year after December 31, 2007 and before January 1, 2009		x	%	=	U
		Number of days in the tax year	365				
Amount S	x	Number of days in the tax year after December 31, 2008 and before January 1, 2010		x	%	=	U1
		Number of days in the tax year	365				
Amount S	x	Number of days in the tax year after December 31, 2009 and before January 1, 2011		x	%	=	U2
		Number of days in the tax year	365				
General tax reduction – total of amounts T, U, U1, and U2							V
Enter amount V on line 639.							

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income (from Schedule 7)	440	x 26 2 / 3 % =		A
Foreign non-business income tax credit from line 632				
Deduct:				
Foreign investment income (from Schedule 7)	445	x 9 1 / 3 % =		B
		(if negative, enter "0")		
Amount A minus amount B (if negative, enter "0")				C
Taxable income from line 360			181,103	
Deduct:				
Amount from line 400, 405, 410, or 425, whichever is the least			181,103	
Foreign non-business income tax credit from line 632		x 25 / 9 =		
Foreign business income tax credit from line 636		x 3 =		
			181,103	
			181,103	
		x 26 2 / 3 % =		D
Part I tax payable minus investment tax credit refund (line 700 minus line 780)			23,761	
Deduct: Corporate surtax from line 600			2,028	
Net amount			21,733	E
Refundable portion of Part I tax – Amount C, D, or E, whichever is the least			450	F

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the previous tax year	460			
Deduct: Dividend refund for the previous tax year	465			
				G
Add the total of:				
Refundable portion of Part I tax from line 450 above				
Total Part IV tax payable from Schedule 3				
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation	480			H
Refundable dividend tax on hand at the end of the tax year – Amount G plus amount H			485	

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 of Schedule 3	103,200	x 1 / 3 =	34,400	I
Refundable dividend tax on hand at the end of the tax year from line 485 above				J
Dividend refund – Amount I or J, whichever is less (enter this amount on line 784)				

Part I tax

Base amount of Part I tax – taxable income (line 360 or amount Z, whichever applies) multiplied by 38.00 % **550** 68,819 A

Corporate surtax calculation

Base amount from line A above 68,819 1

Deduct:

10 % of taxable income (line 360 or amount Z, whichever applies) 18,110 2

Investment corporation deduction from line 620 below 3

Federal logging tax credit from line 640 below 4

Federal qualifying environmental trust tax credit from line 648 below 5

For a mutual fund corporation or an investment corporation throughout the tax year, enter amount a, b, or c below on line 6, whichever is the least:

28.00 % of taxable income from line 360 a

28.00 % of taxed capital gains b

Part I tax otherwise payable c

(line A plus lines C and D minus line F)

Total of lines 2 to 6 18,110 7

Net amount (line 1 minus line 7) 50,709 8

Corporate surtax*

Line 8 50,709 x Number of days in the tax year before January 1, 2008 x 4 % = **600** 2,028 B

Number of days in the tax year 365

* The corporate surtax is zero effective January 1, 2008.

Recapture of investment tax credit from Schedule 31 **602** C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income (if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 i

Taxable income from line 360 181,103

Deduct:

Amount from line 400, 405, 410, or 425, whichever is the least 181,103

Net amount ii

Refundable tax on CCPC's investment income – 6 2 / 3 % of whichever is less: amount i or ii **604** D

Subtotal (add lines A, B, C, and D) 70,847 E

Deduct:

Small business deduction from line 430 28,976 9

Federal tax abatement **608** 18,110

Manufacturing and processing profits deduction from Schedule 27 **616**

Investment corporation deduction **620**

(taxed capital gains **624**)

Additional deduction – credit unions from Schedule 17 **628**

Federal foreign non-business income tax credit from Schedule 21 **632**

Federal foreign business income tax credit from Schedule 21 **636**

Resource deduction from line 438 10

General tax reduction for CCPCs from amount L **638**

General tax reduction from amount V **639**

Federal logging tax credit from Schedule 21 **640**

Federal political contribution tax credit **644**

Federal political contributions **646**

Federal qualifying environmental trust tax credit **648**

Investment tax credit from Schedule 31 **652**

Subtotal 47,086

47,086 F

Part I tax payable – Line E minus line F 23,761 G

Enter amount G on line 700.

Summary of tax and credits

Federal tax

Part I tax payable

Part I.3 tax payable from Schedule 33, 34, or 35

Part II surtax payable from Schedule 46

Part III.1 tax payable from Schedule 55

Part IV tax payable from Schedule 3

Part IV.1 tax payable from Schedule 43

Part VI tax payable from Schedule 38

Part VI.1 tax payable from Schedule 43

Part XIII.1 tax payable from Schedule 92

Part XIV tax payable from Schedule 20

700

704

708

710

712

716

720

724

727

728

23,761

Total federal tax

23,761

Add provincial or territorial tax:

Provincial or territorial jurisdiction

750

Ontario

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Québec, Ontario, and Alberta)

760

Provincial tax on large corporations (New Brunswick and Nova Scotia)

765

Total tax payable

770

23,761

A

Deduct other credits:

Investment tax credit refund from Schedule 31

Dividend refund

Federal capital gains refund from Schedule 18

Federal qualifying environmental trust tax credit refund

Canadian film or video production tax credit refund (Form T1131)

Film or video production services tax credit refund (Form T1177)

Tax withheld at source

Total payments on which tax has been withheld

801

Provincial and territorial capital gains refund from Schedule 18

Provincial and territorial refundable tax credits from Schedule 5

Tax instalments paid

780

784

788

792

796

797

800

808

812

840

890

35,392

35,392

35,392

B

Refund code

894

1

Overpayment

11,631

Balance (line A minus line B)

-11,631

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

Start

Change information

910

Branch number

914

Institution number

918

Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due?

896

1 Yes

X

2 No

Certification

I, 950 WALSH

951 JOHN

954 CEO

Last name in block letters

First name in block letters

Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this tax year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955

2012-04-26

Date (yyyy/mm/dd)

Signature of the authorized signing officer of the corporation

956

(613) 925-3851

Telephone number

Is the contact person the same as the authorized signing officer? If no, complete the information below

957

1 Yes

2 No

X

958

ALLAN BECKSTEAD

Name in block letters

959

(613) 925-3851

Telephone number

Language of correspondence – Langue de correspondance

990

Indicate your language of correspondence by entering 1 for English or 2 for French.
Indiquez votre langue de correspondance en inscrivant 1 pour anglais ou 2 pour français.

1 English / Anglais

X

2 Français / French

CORPORATE TAXPREP / TAXPREP DES SOCIÉTÉS - EP04

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Canada Revenue
Agency

Agence du revenu
du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

SCHEDULE 1

Corporation's name	Business Number	Tax year end Year Month Day
Rideau St. Lawrence Distribution Inc.	86485 1993 RC0001	2005-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation Income Tax Guide*.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the *Income Tax Act*.

Net income (loss) after taxes and extraordinary items per financial statements 129,757 A

Add:

Provision for income taxes – current	101	30,158	
Amortization of tangible assets	104	153,171	
Subtotal of additions		183,329	183,329

Other additions:

Miscellaneous other additions:

600 Non recoverable Net Regulatory Assets	290	58,001	
601 Realized prior year interest improvement charges	291	55,523	
Subtotal of other additions	199	113,524	113,524
Total additions	500	296,853	296,853

Deduct:

Capital cost allowance from Schedule 8	403	245,004	
Subtotal of deductions		245,004	245,004

Other deductions:

Miscellaneous other deductions:

700 T5013 Loss	390	503	
Total	394		
Subtotal of other deductions	499	503	503
Total deductions	510	245,507	245,507

Net income (loss) for income tax purposes – enter on line 300 of the T2 return 181,103

* For reference purposes only

Rideau St. Lawrence Distribution Inc.

Year	PILS Entitlement Amount	Effective Start Date	Effective End Date	Monthly Amount
Q4 2001	\$ 38,433.00	Oct. 1, 2001	Dec. 31, 2001	\$ 12,811.00
2002	\$ 150,438.00	Jan. 1, 2002	Dec. 31, 2002	\$ 12,536.50
2003	\$ 188,871.00	Jan. 1, 2003	Dec. 31, 2003	\$ 15,739.25
2004	\$ 188,871.00	Jan. 1, 2004	March 31, 2004	\$ 15,739.25
2004	\$ 150,438.00	April 1, 2004	March 31, 2005	\$ 12,536.50
2005	\$ 76,922.00	April 1, 2005	Apr. 30, 2006	\$ 6,410.17

Comments

Q4 2001 Entitlement / 3 months

2002 Entitlement / 12 months

(Q4 2001 + 2002 Entitlements) / 12 months

(Q4 2001 + 2002 Entitlements) / 12 months

2004 Entitlement / 12 months

2005 Entitlement / 12 months

Rideau St. Lawrence Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: **Q4 2001**

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
October	\$ 12,811.00	\$ -		\$ 12,811.00	\$ 12,811.00	7.25%	\$ -	\$ -	\$ 12,811.00
November	\$ 12,811.00	\$ -		\$ 12,811.00	\$ 25,622.00	7.25%	\$ 77.40	\$ 77.40	\$ 25,699.40
December	\$ 12,811.00	\$ -		\$ 12,811.00	\$ 38,433.00	7.25%	\$ 154.80	\$ 232.20	\$ 38,665.20
Total	\$ 38,433.00	\$ -	\$ -	\$ 38,433.00			\$ 232.20		

Year: **2002**

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 12,536.50	\$ -		\$ 12,536.50	\$ 50,969.50	7.25%	\$ 232.20	\$ 464.40	\$ 51,433.90
February	\$ 12,536.50	\$ -		\$ 12,536.50	\$ 63,506.00	7.25%	\$ 307.94	\$ 772.34	\$ 64,278.34
March	\$ 12,536.50	\$ 7,560.96		\$ 4,975.54	\$ 68,481.54	7.25%	\$ 383.68	\$ 1,156.02	\$ 69,637.56
April	\$ 12,536.50	\$ 16,663.09		\$ 4,126.59	\$ 64,354.95	7.25%	\$ 413.74	\$ 1,569.76	\$ 65,924.71
May	\$ 12,536.50	\$ 15,197.52		\$ 2,661.02	\$ 61,693.93	7.25%	\$ 388.81	\$ 1,958.58	\$ 63,652.50
June	\$ 12,536.50	\$ 15,467.03		\$ 2,930.53	\$ 58,763.39	7.25%	\$ 372.73	\$ 2,331.31	\$ 61,094.70
July	\$ 12,536.50	\$ 14,745.98	(\$9,663)	\$ 11,872.48	\$ 46,890.92	7.25%	\$ 355.03	\$ 2,686.34	\$ 49,577.25
August	\$ 12,536.50	\$ 16,844.33		\$ 4,307.83	\$ 42,583.09	7.25%	\$ 283.30	\$ 2,969.64	\$ 45,552.72
September	\$ 12,536.50	\$ 13,837.38		\$ 1,300.88	\$ 41,282.21	7.25%	\$ 257.27	\$ 3,226.91	\$ 44,509.12
October	\$ 12,536.50	\$ 15,632.06		\$ 3,095.56	\$ 38,186.65	7.25%	\$ 249.41	\$ 3,476.32	\$ 41,662.98
November	\$ 12,536.50	\$ 15,133.80		\$ 2,597.30	\$ 35,589.35	7.25%	\$ 230.71	\$ 3,707.03	\$ 39,296.39
December	\$ 12,536.50	\$ 16,648.94		\$ 4,112.44	\$ 31,476.92	7.25%	\$ 215.02	\$ 3,922.05	\$ 35,398.97
Total	\$ 150,438.00	\$ 147,731.08	\$ - 9,663.00	\$ - 6,956.08			\$ 3,689.85		

Year: **2003**

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 15,739.25	\$ 14,645.18		\$ 1,094.07	\$ 32,570.99	7.25%	\$ 190.17	\$ 4,112.23	\$ 36,683.22
February	\$ 15,739.25	\$ 19,293.23		\$ 3,553.98	\$ 29,017.01	7.25%	\$ 196.78	\$ 4,309.01	\$ 33,326.02
March	\$ 15,739.25	\$ 14,157.53		\$ 1,581.72	\$ 30,598.73	7.25%	\$ 175.31	\$ 4,484.32	\$ 35,083.05
April	\$ 15,739.25	\$ 16,579.59		\$ 840.34	\$ 29,758.39	7.25%	\$ 184.87	\$ 4,669.19	\$ 34,427.58
May	\$ 15,739.25	\$ 14,968.40		\$ 770.85	\$ 30,529.23	7.25%	\$ 179.79	\$ 4,848.98	\$ 35,378.21
June	\$ 15,739.25	\$ 15,267.19		\$ 472.06	\$ 31,001.29	7.25%	\$ 184.45	\$ 5,033.43	\$ 36,034.72
July	\$ 15,739.25	\$ 14,448.97	(\$44,744)	\$ 43,453.72	\$ 12,452.43	7.25%	\$ 187.30	\$ 5,220.73	\$ 7,231.70
August	\$ 15,739.25	\$ 17,251.94		\$ 1,512.69	\$ 13,965.11	7.25%	\$ 75.23	\$ 5,145.49	\$ 8,819.62
September	\$ 15,739.25	\$ 13,068.93		\$ 2,670.32	\$ 11,294.79	7.25%	\$ 84.37	\$ 5,061.12	\$ 6,233.67
October	\$ 15,739.25	\$ 15,357.53		\$ 381.72	\$ 10,913.07	7.25%	\$ 68.24	\$ 4,992.88	\$ 5,920.19
November	\$ 15,739.25	\$ 15,015.79		\$ 723.46	\$ 10,189.62	7.25%	\$ 65.93	\$ 4,926.95	\$ 5,262.67
December	\$ 15,739.25	\$ 15,818.76		\$ 79.51	\$ 10,269.13	7.25%	\$ 61.56	\$ 4,865.38	\$ 5,403.74
Total	\$ 188,871.00	\$ 185,873.04	\$ - 44,744.00	\$ - 41,746.04			\$ 943.33		

Year: **2004**

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 15,739.25	\$ 15,964.27		\$ 225.02	\$ 10,494.14	7.25%	\$ 62.04	\$ 4,803.34	\$ 5,690.80
February	\$ 15,739.25	\$ 19,393.61		\$ 3,654.36	\$ 14,148.51	7.25%	\$ 63.40	\$ 4,739.94	\$ 9,408.57
March	\$ 15,739.25	\$ 12,276.05		\$ 3,463.20	\$ 10,685.30	7.25%	\$ 85.48	\$ 4,654.46	\$ 6,030.85
April	\$ 12,536.50	\$ 14,362.27		\$ 1,825.77	\$ 12,511.07	7.25%	\$ 64.56	\$ 4,589.90	\$ 7,921.17
May	\$ 12,536.50	\$ 12,506.76		\$ 29.74	\$ 12,481.33	7.25%	\$ 75.59	\$ 4,514.31	\$ 7,967.02
June	\$ 12,536.50	\$ 12,103.76		\$ 432.74	\$ 12,048.59	7.25%	\$ 75.41	\$ 4,438.91	\$ 7,609.69
July	\$ 12,536.50	\$ 10,711.41	(\$48,622)	\$ 46,796.91	\$ 58,845.51	7.25%	\$ 72.79	\$ 4,366.11	\$ 54,479.39
August	\$ 12,536.50	\$ 13,097.61		\$ 561.11	\$ 59,406.62	7.25%	\$ 355.52	\$ 4,010.59	\$ 55,396.03
September	\$ 12,536.50	\$ 10,566.68		\$ 1,969.82	\$ 57,436.80	7.25%	\$ 358.91	\$ 3,651.67	\$ 53,785.13
October	\$ 12,536.50	\$ 13,348.08		\$ 811.58	\$ 58,248.38	7.25%	\$ 347.01	\$ 3,304.66	\$ 54,943.72
November	\$ 12,536.50	\$ 10,394.88		\$ 2,141.62	\$ 56,106.76	7.25%	\$ 351.92	\$ 2,952.74	\$ 53,154.02
December	\$ 12,536.50	\$ 16,479.87		\$ 3,943.37	\$ 60,050.13	7.25%	\$ 338.98	\$ 2,613.76	\$ 57,436.37
Total	\$ 160,046.25	\$ 161,205.25	\$ - 48,622.00	\$ - 49,781.00			\$ 2,251.62		

Rideau St. Lawrence Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: 2005

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 12,536.50	\$ 13,134.88		-\$ 598.38	-\$ 60,648.51	7.25%	-\$ 362.80	\$ 2,250.96	-\$ 58,397.55
February	\$ 12,536.50	\$ 16,213.86		-\$ 3,677.36	-\$ 64,325.87	7.25%	-\$ 366.42	\$ 1,884.54	-\$ 62,441.32
March	\$ 12,536.50	\$ 31,661.35		-\$ 19,124.85	-\$ 83,450.72	7.25%	-\$ 388.64	\$ 1,495.91	-\$ 81,954.81
April	\$ 6,410.17	\$ 638.29		\$ 5,771.88	-\$ 77,678.84	7.25%	-\$ 504.18	\$ 991.73	-\$ 76,687.12
May	\$ 6,410.17	\$ 4,327.56		\$ 2,082.61	-\$ 75,596.23	7.25%	-\$ 469.31	\$ 522.42	-\$ 75,073.82
June	\$ 6,410.17	\$ 5,506.19		\$ 903.97	-\$ 74,692.26	7.25%	-\$ 456.73	\$ 65.69	-\$ 74,626.57
July	\$ 6,410.17	\$ 5,502.89	(\$50,944)	-\$ 50,036.72	-\$ 124,728.98	7.25%	-\$ 451.27	-\$ 385.58	-\$ 125,114.56
August	\$ 6,410.17	\$ 6,936.78		-\$ 526.61	-\$ 125,255.59	7.25%	-\$ 753.57	-\$ 1,139.15	-\$ 126,394.74
September	\$ 6,410.17	\$ 5,840.52		\$ 569.65	-\$ 124,685.95	7.25%	-\$ 756.75	-\$ 1,895.90	-\$ 126,581.85
October	\$ 6,410.17	\$ 6,141.04		\$ 269.12	-\$ 124,416.82	7.25%	-\$ 753.31	-\$ 2,649.21	-\$ 127,066.04
November	\$ 6,410.17	\$ 5,095.11		\$ 1,315.06	-\$ 123,101.77	7.25%	-\$ 751.68	-\$ 3,400.90	-\$ 126,502.67
December	\$ 6,410.17	\$ 6,996.76		-\$ 586.60	-\$ 123,688.36	7.25%	-\$ 743.74	-\$ 4,144.64	-\$ 127,833.00
Total	\$ 95,301.00	\$ 107,995.23	-\$ 50,944.00	-\$ 63,638.23			-\$ 6,758.40		

Year: 2006

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 6,410.17	\$ 7,119.58		-\$ 709.42	-\$ 124,397.78	7.25%	-\$ 747.28	-\$ 4,891.92	-\$ 129,289.70
February	\$ 6,410.17	\$ 7,784.93		-\$ 1,374.77	-\$ 125,772.55	7.25%	-\$ 751.57	-\$ 5,643.49	-\$ 131,416.04
March	\$ 6,410.17	\$ 7,043.39		-\$ 633.22	-\$ 126,405.77	7.25%	-\$ 759.88	-\$ 6,403.37	-\$ 132,809.13
April	\$ 6,410.17	\$ 6,814.48		-\$ 404.32	-\$ 126,810.08	7.25%	-\$ 763.70	-\$ 7,167.07	-\$ 133,977.15
May	\$ 6,410.17	\$ 6,082.92		-\$ 6,082.92	-\$ 132,893.00	4.14%	-\$ 437.49	-\$ 7,604.56	-\$ 140,497.57
June				\$ -	-\$ 132,893.00	4.14%	-\$ 458.48	-\$ 8,063.04	-\$ 140,956.05
July			\$ 4,000.00	\$ 4,000.00	-\$ 128,893.00	4.59%	-\$ 508.32	-\$ 8,571.36	-\$ 137,464.36
August				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 9,064.37	-\$ 137,957.38
September				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 9,557.39	-\$ 138,450.39
October				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 10,050.41	-\$ 138,943.41
November				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 10,543.42	-\$ 139,436.43
December				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 11,036.44	-\$ 139,929.44
Total	\$ 25,640.67	\$ 34,845.31	\$ 4,000.00	-\$ 5,204.64			-\$ 6,891.80		

Year: 2007

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 11,529.45	-\$ 140,422.46
February				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 12,022.47	-\$ 140,915.47
March				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 12,515.48	-\$ 141,408.49
April				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 13,008.50	-\$ 141,901.51
May				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 13,501.52	-\$ 142,394.52
June				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 13,994.53	-\$ 142,887.54
July				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 14,487.55	-\$ 143,380.55
August				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 14,980.56	-\$ 143,873.57
September				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 15,473.58	-\$ 144,366.58
October				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 16,025.67	-\$ 144,918.68
November				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 16,577.76	-\$ 145,470.77
December				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 17,129.85	-\$ 146,022.86
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 6,093.42		

Year: 2008

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 17,681.95	-\$ 146,574.95
February				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 18,234.04	-\$ 147,127.04
March				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 18,786.13	-\$ 147,679.13
April				\$ -	-\$ 128,893.00	4.08%	-\$ 438.24	-\$ 19,224.37	-\$ 148,117.37
May				\$ -	-\$ 128,893.00	4.08%	-\$ 438.24	-\$ 19,662.60	-\$ 148,555.61
June				\$ -	-\$ 128,893.00	4.08%	-\$ 438.24	-\$ 20,100.84	-\$ 148,993.84
July				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 20,460.66	-\$ 149,353.67
August				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 20,820.49	-\$ 149,713.50
September				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 21,180.32	-\$ 150,073.32
October				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 21,540.14	-\$ 150,433.15
November				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 21,899.97	-\$ 150,792.97
December				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 22,259.80	-\$ 151,152.80
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 5,129.94		

Rideau St. Lawrence Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: 2009

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 128,893.00	2.45%	-\$ 263.16	-\$ 22,522.95	-\$ 151,415.96
February				\$ -	-\$ 128,893.00	2.45%	-\$ 263.16	-\$ 22,786.11	-\$ 151,679.11
March				\$ -	-\$ 128,893.00	2.45%	-\$ 263.16	-\$ 23,049.27	-\$ 151,942.27
April				\$ -	-\$ 128,893.00	1.00%	-\$ 107.41	-\$ 23,156.68	-\$ 152,049.68
May				\$ -	-\$ 128,893.00	1.00%	-\$ 107.41	-\$ 23,264.09	-\$ 152,157.09
June				\$ -	-\$ 128,893.00	1.00%	-\$ 107.41	-\$ 23,371.50	-\$ 152,264.50
July				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,430.57	-\$ 152,323.58
August				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,489.65	-\$ 152,382.65
September				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,548.73	-\$ 152,441.73
October				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,607.80	-\$ 152,500.81
November				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,666.88	-\$ 152,559.88
December				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,725.95	-\$ 152,618.96
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,466.16		

Year: 2010

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,785.03	-\$ 152,678.03
February				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,844.11	-\$ 152,737.11
March				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,903.18	-\$ 152,796.19
April				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,962.26	-\$ 152,855.26
May				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 24,021.33	-\$ 152,914.34
June				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 24,080.41	-\$ 152,973.41
July				\$ -	-\$ 128,893.00	0.89%	-\$ 95.60	-\$ 24,176.01	-\$ 153,069.01
August				\$ -	-\$ 128,893.00	0.89%	-\$ 95.60	-\$ 24,271.60	-\$ 153,164.61
September				\$ -	-\$ 128,893.00	0.89%	-\$ 95.60	-\$ 24,367.20	-\$ 153,260.20
October				\$ -	-\$ 128,893.00	1.20%	-\$ 128.89	-\$ 24,496.09	-\$ 153,389.09
November				\$ -	-\$ 128,893.00	1.20%	-\$ 128.89	-\$ 24,624.98	-\$ 153,517.99
December				\$ -	-\$ 128,893.00	1.20%	-\$ 128.89	-\$ 24,753.88	-\$ 153,646.88
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,027.92		

Year: 2011

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 24,911.77	-\$ 153,804.77
February				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,069.66	-\$ 153,962.67
March				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,227.56	-\$ 154,120.56
April				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,385.45	-\$ 154,278.46
May				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,543.35	-\$ 154,436.35
June				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,701.24	-\$ 154,594.24
July				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,859.13	-\$ 154,752.14
August				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,017.03	-\$ 154,910.03
September				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,174.92	-\$ 155,067.93
October				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,332.81	-\$ 155,225.82
November				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,490.71	-\$ 155,383.71
December				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,648.60	-\$ 155,541.61
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,894.73		

Year: 2012

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,806.50	-\$ 155,699.50
February				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,964.39	-\$ 155,857.40
March				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 27,122.28	-\$ 156,015.29
April				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 27,280.18	-\$ 156,173.18
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 631.58		

2002 Rate Year

Effective Date
Conclusion Date

Mar. 1, 2002
Feb. 29, 2004

Rate Class	Q4 2001 PILS Portion		2002 PILS Portion	
	Fixed	Variable	Fixed	Variable
Residential	\$ 0.2207	\$ 0.000213	\$ 0.8638	\$ 0.000834
General Service < 50 kW	\$ 0.3405	\$ 0.000089	\$ 1.3326	\$ 0.000347
General Service > 50 kW	\$ 7.0141	\$ 0.026881	\$ 27.4549	\$ 0.105220
Sentinel Lights	\$ 0.0153	\$ 0.107892	\$ 0.0599	\$ 0.422316
Street Lights	\$ 0.0304	\$ 0.097215	\$ 0.1191	\$ 0.380523
Unmetered Loads	\$ 0.2010	\$ 0.000838	\$ 0.7867	\$ 0.003280
Westport Sewage Plant	\$ 1.1406	\$ 0.000022	\$ 4.4647	\$ 0.000085

Customer Counts

Rate Class	2002												2003												2004		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar		
Residential	4,848	4,848	4,848	4,848	4,848	4,848	4,848	4,848	4,848	4,848	4,857	4,857	4,857	4,857	4,857	4,857	4,857	4,857	4,857	4,857	4,857	4,869	4,869	4,869			
General Service < 50 kW	800	800	800	800	800	800	800	800	800	800	772	772	772	772	772	772	772	772	772	772	772	761	761	761			
General Service > 50 kW	67	67	67	67	67	67	67	67	67	67	63	63	63	63	63	63	63	63	63	63	63	69	69	69			
Sentinel Lights	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	33	33	33			
Street Lights	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,635	1,635	1,635			
Unmetered Loads	17	17	17	17	17	17	17	17	17	17	13	13	13	13	13	13	13	13	13	13	13	50	50	50			
Westport Sewage Plant	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1			

Billing Determinants

Rate Class	2002												2003												2004		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar		
Residential	3,192,390	4,547,259	3,377,486	3,642,553	2,990,967	4,689,337	2,376,175	3,698,001	3,350,644	4,004,010	3,382,743	6,116,737	3,192,390	4,547,259	3,377,486	3,642,553	2,990,967	4,689,337	2,376,175	3,698,001	3,350,644	4,004,010	3,854,065	5,934,591	3,125,532		
General Service < 50 kW	1,659,312	2,363,533	1,755,519	1,893,293	1,554,618	2,437,381	1,235,067	1,922,113	1,741,567	2,081,168	1,758,252	3,179,302	1,659,312	2,363,533	1,755,519	1,893,293	1,554,618	2,437,381	1,235,067	1,922,113	1,741,567	2,081,168	2,047,312	3,152,505	1,660,309		
General Service > 50 kW	12,726	11,291	11,598	11,058	11,944	11,304	11,038	11,764	11,381	16,430	8,584	17,222	6,819	11,990	11,167	10,855	10,994	15,702	6,526	10,999	11,784	11,431	11,786	17,410	6,812		
Sentinel Lights	11	15	12	12	10	13	10	13	10	16	15	15	15	15	15	15	15	15	15	15	15	15	18	18	18		
Street Lights	308	308	308	308	308	308	308	308	308	308	308	312	312	312	312	312	312	312	312	312	312	312	312	312	312		
Unmetered Loads	8,448	12,034	8,938	9,640	7,915	12,410	6,288	9,786	8,867	10,596	8,952	16,187	8,448	12,034	8,938	9,640	7,915	12,410	6,288	9,786	8,867	10,596	16,541	25,470	13,414		
Westport Sewage Plant	38400	19,200	-	3,840	1,920	1,920	7,680	1,920	5,760	57,600	130,560	66,244	18,710	5,562	6,574	1,517	6,068	506	5,057	3,034	10,114	106,698	174,965	77,369	16,182		

Calculated PILS Revenue

Rate Class	2002												2003												2004		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar		
General Service < 50 kW	4,300	10,019	8,794	9,071	8,389	10,167	7,746	9,129	8,766	9,450	8,809	11,672	8,610	10,028	8,804	9,081	8,399	10,177	7,755	9,139	8,776	9,460	9,316	11,494	4,276		
Residential	1,031	2,369	2,104	2,164	2,016	2,401	1,877	2,177	2,098	2,246	2,058	2,678	2,015	2,322	2,057	2,117	1,969	2,354	1,830	2,130	2,051	2,199	2,166	2,648	999		
General Service > 50 kW	1,995	3,801	3,842	3,770	3,887	3,803	3,768	3,863	3,813	4,480	3,305	4,447	3,072	3,755	3,647	3,606	3,624	4,246	3,034	3,625	3,728	3,682	3,935	4,678	1,639		
Sentinel Lights	5	12	10	10	9	11	9	11	9	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	6		
Street Lights	194	389	389	389	389	389	389	389	389	389	391	393	393	393	393	393	393	393	393	393	393	393	394	394	197		
Unmetered Loads	26	54	66	54	56	49	68	43	57	53	60	50	79	48	62	50	53	45	64	39	53	49	56	117	154		
Westport Sewage Plant	10	8	6	6	6	6	6	6	6	12	20	13	8	6	6	6	6	6	6	7	17	24	14	7	7		
Total	7,561	16,663	15,198	15,467	14,746	16,844	13,837	15,632	15,134	16,649	14,645	19,293	14,158	16,580	14,968	15,267	14,449	17,252	13,069	15,358	15,016	15,819	15,964	19,394	7,177		

2004 Rate Year

Effective Date
Conclusion Date

Mar. 1, 2004
Feb. 28, 2005

Rate Class	PILS Portion	
	Fixed	Variable
Residential	\$	0.002072
General Service < 50 kW	\$	0.000984
General Service > 50 kW	\$	0.246768
Sentinel Lights	\$	0.552744
Street Lights	\$	1.186965
Unmetered Loads	\$	0.002069
Westport Sewage Plant	\$	0.000189

Billing Determinants

Rate Class	2004										2005		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar
Residential	3,125,532	4,304,506	3,494,902	3,429,448	2,941,063	3,677,179	3,025,640	3,878,498	2,845,760	4,655,740	4,461,269	4,973,626	9,594,786
General Service < 50 kW	1,660,309	2,286,590	1,856,522	1,821,752	1,562,318	1,953,348	1,607,246	2,060,291	1,511,692	2,473,169	1,435,278	2,434,987	4,469,983
General Service > 50 kW	6,812	11,235	12,259	11,320	10,825	12,735	9,354	11,626	10,553	16,108	8,227	12,427	26,366
Sentinel Lights	18	18	18	18	18	18	18	18	18	18	22	22	44
Street Lights	312	312	312	312	312	312	312	312	312	312	313	313	628
Unmetered Loads	13,414	18,474	14,999	14,718	12,622	15,781	12,985	16,645	12,213	19,981	22,567	22,567	44,996
Westport Sewage Plant		12,136	10,114	5,562	12,642	4,045	1,517	4,045	5,562	14,665	96,079	80,909	74,841

Calculated PILS Revenue

Rate Class	2004										2005		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar
Residential	3,238	8,919	7,241	7,106	6,094	7,619	6,269	8,036	5,896	9,647	9,244	10,305	19,880
General Service < 50 kW	817	2,250	1,827	1,793	1,537	1,922	1,582	2,027	1,488	2,434	1,412	2,396	4,398
General Service > 50 kW	840	2,772	3,025	2,793	2,671	3,143	2,308	2,869	2,604	3,975	2,030	3,067	6,506
Sentinel Lights	5	10	10	10	10	10	10	10	10	10	12	12	24
Street Lights	185	371	371	371	371	371	371	371	371	371	372	372	745
Unmetered Loads	14	38	31	30	26	33	27	34	25	41	47	47	93
Westport Sewage Plant	-	2	2	1	2	1	0	1	1	3	18	15	14
Total	5,100	14,362	12,507	12,104	10,711	13,098	10,567	13,348	10,395	16,480	13,135	16,214	31,661

2005 Rate Year

Effective Date	Mar. 1, 2005
Conclusion Date	Apr. 30, 2006

Rate Class	PILS Portion	
	Fixed	Variable
Residential		\$ 0.0010
General Service < 50 kW		\$ 0.0005
General Service > 50 kW		\$ 0.1163
Sentinel Lights		\$ 0.0724
Street Lights		\$ 0.6008
Unmetered Loads		\$ 0.0024
Westport Sewage Plant		\$ 0.0001

Billing Determinants

Rate Class	2005											2006				
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		Jan	Feb	Mar	Apr	May
Residential		514,882	2,283,232	3,170,531	2,947,345	4,275,831	3,273,222	3,524,609	2,744,179	4,429,605		4,407,711	4,875,955	4,471,478	4,248,464	3,558,355
General Service < 50 kW		84,718	1,392,942	1,563,710	1,880,786	2,155,506	1,916,387	1,915,733	1,446,387	1,878,731		2,049,383	2,283,380	2,073,295	2,014,990	1,779,403
General Service > 50 kW		687	9,486	11,261	11,789	11,511	11,738	12,163	11,889	11,886		12,321	13,077	11,065	11,295	11,829
Sentinel Lights			22	22	22	22	22	22	22	22		24	24	24	24	24
Street Lights			314	314	314	314	314	314	314	314		314	314	314	314	314
Unmetered Loads			22,429	22,429	22,429	22,429	22,429	22,429	22,429	22,477		22,349	22,349	22,349	22,349	28,660
Westport Sewage Plant		11,631	7,080	2,023	1,011	5,057	506	1,517	10,619	12,136		102,147	24,273	43,994	9,102	

Calculated PILS Revenue

Rate Class	2005											2006				
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		Jan	Feb	Mar	Apr	May
Residential	-	515	2,283	3,171	2,947	4,276	3,273	3,525	2,744	4,430		4,408	4,876	4,471	4,248	3,558
General Service < 50 kW	-	42	696	782	940	1,078	958	958	723	939		1,025	1,142	1,037	1,007	890
General Service > 50 kW	-	80	1,103	1,310	1,371	1,339	1,365	1,414	1,383	1,382		1,433	1,521	1,287	1,314	1,376
Sentinel Lights	-	-	2	2	2	2	2	2	2	2		2	2	2	2	2
Street Lights	-	-	189	189	189	189	189	189	189	189		189	189	189	189	189
Unmetered Loads	-	-	54	54	54	54	54	54	54	54		54	54	54	54	69
Westport Sewage Plant	-	1	1	0	0	1	0	0	1	1		10	2	4	1	-
Total	-	638	4,328	5,506	5,503	6,937	5,841	6,141	5,095	6,997		7,120	7,785	7,043	6,814	6,083



Ontario Energy Board

Smart Meter Model

Choose Your Utility:

Renfrew Hydro Inc.

Rideau St. Lawrence Distribution Inc.

Application Contact Information

Name: Allan Beckstead

Title: Chief Financial Officer

Phone Number: 613-925-3851

Email Address: abeckstead@rslu.ca

We are applying for rates effective: May 1, 2012

Last COS Re-based Year 2008

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results. The use of any models and spreadsheets does not automatically imply Board approval. The onus is on the distributor to prepare, document and support its application. Board-issued Excel models and spreadsheets are offered to assist parties in providing the necessary information so as to facilitate an expeditious review of an application. The onus remains on the applicant to ensure the accuracy of the data and the results.



For 2012, distributors that have completed their deployments by the end of 2011 are not expected to enter any capital costs. However, for OM&A, regardless of whether a distributor has deployments in 2012, distributors should enter the forecasted OM&A for 2012 for all smart meters in service.

		2006	2007	2008	2009	2010	2011	2012 and later	Total
Smart Meter Capital Cost and Operational Expense Data		Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	
Smart Meter Installation Plan									
Actual/Planned number of Smart Meters installed during the Calendar Year									
Residential					4,532	443	30		5005
General Service < 50 kW					660	10	100		770
Actual/Planned number of Smart Meters installed (Residential and GS < 50 kW only)		0	0	0	5192	453	130	0	5775
Percentage of Residential and GS < 50 kW Smart Meter Installations Completed		0.00%	0.00%	0.00%	89.90%	97.75%	100.00%	0.00%	100.00%
Actual/Planned number of GS > 50 kW meters installed									0
Other (please identify)									0
Total Number of Smart Meters installed or planned to be installed		0	0	0	5192	453	130	0	5775
1 Capital Costs									
1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)									
Asset Type Asset type must be selected to enable calculations		Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	
1.1.1 Smart Meters (may include new meters and modules, etc.)	Smart Meter				608,508	86,361	51,295		\$ 746,165
1.1.2 Installation Costs (may include socket kits, labour, vehicle, benefits, etc.)	Smart Meter			2,006	109,628	2,354	26,013		\$ 140,000
1.1.3a Workforce Automation Hardware (may include fieldwork handhelds, barcode hardware, etc.)	Computer Hardware						5,601		\$ 5,601
1.1.3b Workforce Automation Software (may include fieldwork handhelds, barcode hardware, etc.)	Computer Software						3,344		\$ 3,344
Total Advanced Metering Communications Devices (AMCD)		\$ -	\$ -	\$ 2,006	\$ 718,136	\$ 88,715	\$ 86,253	\$ -	\$ 895,110
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)									
Asset Type		Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	
1.2.1 Collectors	Smart Meter				50,890				\$ 50,890
1.2.2 Repeaters (may include radio licence, etc.)									\$ -
1.2.3 Installation (may include meter seals and rings, collector computer hardware, etc.)									\$ -
Total Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ -	\$ -	\$ -	\$ 50,890	\$ -	\$ -	\$ -	\$ 50,890

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U
62					Asset Type																
63			1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)			Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast				
64			1.3.1 Computer Hardware	Computer Hardware							13,757					1,810				\$	15,567
65			1.3.2 Computer Software	Computer Software							3,670		62,203			16,500				\$	82,373
66			1.3.3 Computer Software Licences & Installation (includes hardware and software)																	\$	-
67			(may include AS/400 disk space, backup and recovery computer, UPS, etc.)																		
68			Total Advanced Metering Control Computer (AMCC)			\$ -	\$ -	\$ -	\$ 17,427	\$ 62,203	\$ 18,310	\$ -	\$ 97,940								
69																					
70					Asset Type																
71																					
72			1.4 WIDE AREA NETWORK (WAN)			Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast				
73			1.4.1 Activation Fees	Computer Software							33,754									\$	33,754
74			Total Wide Area Network (WAN)			\$ -	\$ -	\$ -	\$ 33,754	\$ -	\$ -	\$ -	\$ 33,754							\$	33,754
75																					
76					Asset Type																
77																					
78			1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY			Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast				
79			1.5.1 Customer Equipment (including repair of damaged equipment)																	\$	-
80			1.5.2 AMI Interface to CIS																	\$	-
81			1.5.3 Professional Fees	Smart Meter		6,521	16,301	16,424	18,347	23,814	26,081									\$	107,488
82			1.5.4 Integration	Computer Software					5,796	11,632										\$	17,427
83			1.5.5 Program Management	Smart Meter			1,745	1,918	1,192	66,147										\$	71,001
84			1.5.6 Other AMI Capital	Smart Meter						-186	-133									\$	320
85			Total Other AMI Capital Costs Related to Minimum Functionality			\$ 6,521	\$ 18,046	\$ 18,342	\$ 25,334	\$ 101,406	\$ 25,948	\$ -	\$ 195,597							\$	
86			Total Capital Costs Related to Minimum Functionality			\$ 6,521	\$ 18,046	\$ 20,348	\$ 845,541	\$ 252,324	\$ 130,511	\$ -	\$ 1,273,290							\$	
87					Asset Type																
88			1.6 CAPITAL COSTS BEYOND MINIMUM FUNCTIONALITY			Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast				
89			(Please provide a descriptive title and identify nature of beyond minimum functionality costs)																		
90			1.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06	Computer Software																\$	-
91			1.6.2 Costs for deployment of smart meters to customers other than residential and small general service	Applications Software																\$	-
92			1.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.	Computer Software												20,800				\$	20,800
93			Total Capital Costs Beyond Minimum Functionality			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,800	\$ -	\$ 20,800							\$	
94			Total Smart Meter Capital Costs			\$ 6,521	\$ 18,046	\$ 20,348	\$ 845,541	\$ 252,324	\$ 151,311	\$ -	\$ 1,294,090							\$	
95																					
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111	2 OM&A Expenses																				
112	2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)						Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast							
113	2.1.1 Maintenance (may include meter reverification costs, etc.)																		904	\$	904
114	2.1.2 Other (please specify)																			\$	-
115																					
116	Total Incremental AMCD OM&A Costs						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	904	\$	904
117																					
118	2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)																				
119	2.2.1 Maintenance													30	67	3,000	\$	3,097			
120	2.2.2 Other (please specify)																		\$	-	
121																					
122	Total Incremental AMRC OM&A Costs						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	30	67	3,000	\$	3,097			
123																					
124	2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)																				
125	2.3.1 Hardware Maintenance (may include server support, etc.)																		\$	-	
126	2.3.2 Software Maintenance (may include maintenance support, etc.)														12,877	34,372	13,478	\$	60,727		
127	2.3.2 Other (please specify)													875	1,718	3,332		\$	5,925		
128																					
129	Total Incremental AMCC OM&A Costs						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	875	14,595	37,704	\$	13,478	\$	66,652	
130																					
131	2.4 WIDE AREA NETWORK (WAN)																				
132	2.4.1 WAN Maintenance														3,021	3,000	3,000	\$	9,021		
133	2.4.2 Other (please specify)																		\$	-	
134																					
135	Total Incremental AMRC OM&A Costs						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,021	3,000	3,000	\$	9,021			
136																					
137	2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY																				
138	2.5.1 Business Process Redesign																		\$	-	
139	2.5.2 Customer Communication (may include project communication, etc.)																		\$	12,431	
140	2.5.3 Program Management																		\$	-	
141	2.5.4 Change Management (may include training, etc.)																		\$	20,140	
142	2.5.5 Administration Costs																		\$	11,561	
143	2.5.6 Other AMI Expenses																		\$	8,090	
144	(please specify)																				
145	Total Other AMI OM&A Costs Related to Minimum Functionality						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,325	-	12,086	\$	37,811	\$	52,222	
146																					
147	TOTAL OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,200	17,646	52,857	\$	58,193	\$	131,896	
148																					
149	2.6 OM&A COSTS RELATED TO BEYOND MINIMUM FUNCTIONALITY						Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual								
150	(Please provide a descriptive title and identify nature of beyond minimum functionality costs)																				
151	2.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06																			\$	-
152																					
153	2.6.2 Costs for deployment of smart meters to customers other than residential and small general service																		\$	-	
154																					
155	2.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.																		\$	59,280	
156																					
157	Total OM&A Costs Beyond Minimum Functionality						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	35,000	\$	59,280	
158																					
159	Total Smart Meter OM&A Costs						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,200	17,646	87,857	\$	82,473	\$	191,176	
160																					
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[illegible]



	2006	2007
Cost of Capital		
Capital Structure¹		
Deemed Short-term Debt Capitalization		
Deemed Long-term Debt Capitalization	50.0%	50.0%
Deemed Equity Capitalization	50.0%	50.0%
Preferred Shares		
Total	100.0%	100.0%
Cost of Capital Parameters		
Deemed Short-term Debt Rate		
Long-term Debt Rate (actual/embedded/deemed) ²	3.94%	3.94%
Target Return on Equity (ROE)	9.0%	9.00%
Return on Preferred Shares		
WACC	6.47%	6.47%
Working Capital Allowance		
Working Capital Allowance Rate	15.0%	15.0%
<i>(% of the sum of Cost of Power + controllable expenses)</i>		
Taxes/PILs		
Aggregate Corporate Income Tax Rate	18.62%	18.62%
Capital Tax (until July 1st, 2010)	0.30%	0.225%
Depreciation Rates		
<i>(expressed as expected useful life in years)</i>		
Smart Meters - years	15	15
- rate (%)	6.67%	6.67%
Computer Hardware - years	5	5
- rate (%)	20.00%	20.00%
Computer Software - years	5	5
- rate (%)	20.00%	20.00%

Tools & Equipment - years	10	10
- rate (%)	10.00%	10.00%
Other Equipment - years	10	10
- rate (%)	10.00%	10.00%

CCA Rates

Smart Meters - CCA Class	47	47
Smart Meters - CCA Rate	8%	8%
Computer Equipment - CCA Class	45	50
Computer Equipment - CCA Rate	45%	55%
General Equipment - CCA Class	8	8
General Equipment - CCA Rate	20%	20%
Applications Software - CCA Class		
Applications Software - CCA Rate		

Assumptions

- ¹ Planned smart meter installations occur evenly throughout the year.
- ² Fiscal calendar year (January 1 to December 31) used.
- ³ Amortization is done on a straight line basis and has the "half-year" rule applied.



Ontario Energy Board

Smart Meter Model



2008	2009	2010	2011	2012 and later
4.0%	4.0%	4.0%	4.0%	4.0%
49.3%	52.7%	56.0%	56.0%	56.0%
46.7%	43.3%	40.0%	40.0%	40.0%
100.0%	100.0%	100.0%	100.0%	100.0%
4.47%	4.47%	4.47%	4.47%	2.08%
4.99%	4.99%	4.99%	4.99%	4.41%
8.57%	8.57%	8.57%	8.57%	9.12%
6.64%	6.52%	6.40%	6.40%	6.20%
15.0%	15.0%	15.0%	15.0%	15.0%
16.50%	16.50%	16.00%	15.50%	15.50%
0.225%	0.225%	0.075%	0.00%	0.00%
15	15	15	15	15
6.67%	6.67%	6.67%	6.67%	6.67%
5	5	5	5	5
20.00%	20.00%	20.00%	20.00%	20.00%
5	5	5	5	5
20.00%	20.00%	20.00%	20.00%	20.00%

10	10	10	10	10
10.00%	10.00%	10.00%	10.00%	10.00%
10	10	10	10	10
10.00%	10.00%	10.00%	10.00%	10.00%

47	47	47	47	47
8%	8%	8%	8%	8%

50	50	50	50	50
55%	55%	55%	55%	55%

8	8	8	8	8
20%	20%	20%	20%	20%



Ontario Energy Board

Smart Meter Model

#N/A

	2006	2007	2008	2009	2010	2011	2012 and later
Net Fixed Assets - Smart Meters							
Gross Book Value							
Opening Balance		\$ 6,521	\$ 24,567	\$ 44,915	\$ 833,479	\$ 1,011,969	\$ 1,115,224
Capital Additions during year (from Smart Meter Costs)	\$ 6,521	\$ 18,046	\$ 20,348	\$ 788,565	\$ 178,489	\$ 103,256	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ 6,521	\$ 24,567	\$ 44,915	\$ 833,479	\$ 1,011,969	\$ 1,115,224	\$ 1,115,224
Accumulated Depreciation							
Opening Balance		-\$ 217	-\$ 1,254	-\$ 3,570	-\$ 32,849	-\$ 94,364	-\$ 165,271
Amortization expense during year	-\$ 217	-\$ 1,036	-\$ 2,316	-\$ 29,280	-\$ 61,515	-\$ 70,906	-\$ 74,348
Retirements/Removals (if applicable)							
Closing Balance	-\$ 217	-\$ 1,254	-\$ 3,570	-\$ 32,849	-\$ 94,364	-\$ 165,271	-\$ 239,619
Net Book Value							
Opening Balance	\$ -	\$ 6,304	\$ 23,313	\$ 41,345	\$ 800,630	\$ 917,604	\$ 949,953
Closing Balance	\$ 6,304	\$ 23,313	\$ 41,345	\$ 800,630	\$ 917,604	\$ 949,953	\$ 875,605
Average Net Book Value	\$ 3,152	\$ 14,809	\$ 32,329	\$ 420,987	\$ 859,117	\$ 933,779	\$ 912,779
Net Fixed Assets - Computer Hardware							
Gross Book Value							
Opening Balance		\$ -	\$ -	\$ -	\$ 13,757	\$ 13,757	\$ 21,168
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ 13,757	\$ -	\$ 7,411	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ 13,757	\$ 13,757	\$ 21,168	\$ 21,168
Accumulated Depreciation							
Opening Balance	\$ -	\$ -	\$ -	\$ -	-\$ 1,376	-\$ 4,127	-\$ 7,620
Amortization expense during year	\$ -	\$ -	\$ -	-\$ 1,376	-\$ 2,751	-\$ 3,492	-\$ 4,234
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	-\$ 1,376	-\$ 4,127	-\$ 7,620	-\$ 11,853
Net Book Value							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ 12,381	\$ 9,630	\$ 13,548
Closing Balance	\$ -	\$ -	\$ -	\$ 12,381	\$ 9,630	\$ 13,548	\$ 9,315
Average Net Book Value	\$ -	\$ -	\$ -	\$ 6,191	\$ 11,006	\$ 11,589	\$ 11,431
Net Fixed Assets - Computer Software (including Applications Software)							
Gross Book Value							
Opening Balance		\$ -	\$ -	\$ -	\$ 43,220	\$ 117,054	\$ 157,698
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ 43,220	\$ 73,835	\$ 40,644	\$ -
Retirements/Removals (if applicable)							

Closing Balance	\$ -	\$ -	\$ -	\$ 43,220	\$ 117,054	\$ 157,698	\$ 157,698
Accumulated Depreciation							
Opening Balance	\$ -	\$ -	\$ -	\$ -	-\$ 4,322	-\$ 20,349	-\$ 47,825
Amortization expense during year	\$ -	\$ -	\$ -	-\$ 4,322	-\$ 16,027	-\$ 27,475	-\$ 31,540
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	-\$ 4,322	-\$ 20,349	-\$ 47,825	-\$ 79,364
Net Book Value							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ 38,898	\$ 96,705	\$ 109,874
Closing Balance	\$ -	\$ -	\$ -	\$ 38,898	\$ 96,705	\$ 109,874	\$ 78,334
Average Net Book Value	\$ -	\$ -	\$ -	\$ 19,449	\$ 67,801	\$ 103,289	\$ 94,104
Net Fixed Assets - Tools and Equipment							
Gross Book Value							
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accumulated Depreciation							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Book Value							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets - Other Equipment							
Gross Book Value							
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accumulated Depreciation							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)							
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Book Value							
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Ontario Energy Board

Smart Meter Model

#N/A

	2006	2007	2008	2009	2010	2011	2012 and Later
Average Net Fixed Asset Values (from Sheet 4)							
Smart Meters	\$ 3,152	\$ 14,809	\$ 32,329	\$ 420,987	\$ 859,117	\$ 933,779	\$ 912,779
Computer Hardware	\$ -	\$ -	\$ -	\$ 6,191	\$ 11,006	\$ 11,589	\$ 11,431
Computer Software	\$ -	\$ -	\$ -	\$ 19,449	\$ 67,801	\$ 103,289	\$ 94,104
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ 3,152	\$ 14,809	\$ 32,329	\$ 446,627	\$ 937,924	\$ 1,048,657	\$ 1,018,315
Working Capital							
Operating Expenses (from Sheet 2)	\$ -	\$ -	\$ -	\$ 3,200	\$ 17,646	\$ 87,857	\$ 82,473
Working Capital Factor (from Sheet 3)	15%	15%	15%	15%	15%	15%	15%
Working Capital Allowance	\$ -	\$ -	\$ -	\$ 480	\$ 2,647	\$ 13,179	\$ 12,371
Incremental Smart Meter Rate Base	\$ 3,152	\$ 14,809	\$ 32,329	\$ 447,107	\$ 940,571	\$ 1,061,836	\$ 1,030,686
Return on Rate Base							
Capital Structure							
Deemed Short Term Debt	\$ -	\$ -	\$ 1,293	\$ 17,884	\$ 37,623	\$ 42,473	\$ 41,227
Deemed Long Term Debt	\$ 1,576	\$ 7,404	\$ 15,938	\$ 235,625	\$ 526,720	\$ 594,628	\$ 577,184
Equity	\$ 1,576	\$ 7,404	\$ 15,098	\$ 193,597	\$ 376,228	\$ 424,734	\$ 412,274
Preferred Shares	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capitalization	\$ 3,152	\$ 14,809	\$ 32,329	\$ 447,107	\$ 940,571	\$ 1,061,836	\$ 1,030,686
Return on							
Deemed Short Term Debt	\$ -	\$ -	\$ 58	\$ 799	\$ 1,682	\$ 1,899	\$ 858
Deemed Long Term Debt	\$ 62	\$ 292	\$ 795	\$ 11,758	\$ 26,283	\$ 29,672	\$ 25,454
Equity	\$ 142	\$ 666	\$ 1,294	\$ 16,591	\$ 32,243	\$ 36,400	\$ 37,599
Preferred Shares	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Return on Capital	\$ 204	\$ 958	\$ 2,147	\$ 29,148	\$ 60,208	\$ 67,970	\$ 63,911
Operating Expenses	\$ -	\$ -	\$ -	\$ 3,200	\$ 17,646	\$ 87,857	\$ 82,473
Amortization Expenses (from Sheet 4)							
Smart Meters	\$ 217	\$ 1,036	\$ 2,316	\$ 29,280	\$ 61,515	\$ 70,906	\$ 74,348
Computer Hardware	\$ -	\$ -	\$ -	\$ 1,376	\$ 2,751	\$ 3,492	\$ 4,234
Computer Software	\$ -	\$ -	\$ -	\$ 4,322	\$ 16,027	\$ 27,475	\$ 31,540
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expense in Year	\$ 217	\$ 1,036	\$ 2,316	\$ 34,977	\$ 80,294	\$ 101,874	\$ 110,122
Incremental Revenue Requirement before Taxes/PILs	\$ 421	\$ 1,994	\$ 4,463	\$ 67,326	\$ 158,148	\$ 257,701	\$ 256,505
Calculation of Taxable Income							
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 3,200	\$ 17,646	\$ 87,857	\$ 82,473
Amortization Expense	\$ 217	\$ 1,036	\$ 2,316	\$ 34,977	\$ 80,294	\$ 101,874	\$ 110,122
Interest Expense	\$ 62	\$ 292	\$ 853	\$ 12,557	\$ 27,965	\$ 31,570	\$ 26,311
Net Income for Taxes/PILs	\$ 142	\$ 666	\$ 1,294	\$ 16,591	\$ 32,243	\$ 36,400	\$ 37,599
Grossed-up Taxes/PILs (from Sheet 7)	\$ 41.42	\$ 162.28	\$ 280.62	\$ 2,133.36	\$ 541.38	\$ 1,665.16	\$ 6,671.24
Revenue Requirement, including Grossed-up Taxes/PILs	\$ 463	\$ 2,157	\$ 4,744	\$ 69,459	\$ 158,689	\$ 259,367	\$ 263,176



Ontario Energy Board

Smart Meter Model

#N/A

For PILs Calculation

UCC - Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 and later Forecast
Opening UCC	\$ -	\$ 6,260.16	\$ 23,083.51	\$ 40,770.68	\$ 794,531.04	\$ 902,318.28	\$ 929,258.24
Capital Additions	\$ 6,521.00	\$ 18,046.00	\$ 20,347.76	\$ 788,564.60	\$ 178,489.30	\$ 103,255.65	\$ -
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ 6,521.00	\$ 24,306.16	\$ 43,431.27	\$ 829,335.28	\$ 973,020.34	\$ 1,005,573.93	\$ 929,258.24
Half Year Rule (1/2 Additions - Disposals)	\$ 3,260.50	\$ 9,023.00	\$ 10,173.88	\$ 394,282.30	\$ 89,244.65	\$ 51,627.83	\$ -
Reduced UCC	\$ 3,260.50	\$ 15,283.16	\$ 33,257.39	\$ 435,052.98	\$ 883,775.69	\$ 953,946.11	\$ 929,258.24
CCA Rate Class	47	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%	8%
CCA	\$ 260.84	\$ 1,222.65	\$ 2,660.59	\$ 34,804.24	\$ 70,702.06	\$ 76,315.69	\$ 74,340.66
Closing UCC	\$ 6,260.16	\$ 23,083.51	\$ 40,770.68	\$ 794,531.04	\$ 902,318.28	\$ 929,258.24	\$ 854,917.58

UCC - Computer Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 and later Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 41,308.04	\$ 72,118.70	\$ 67,293.20
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 13,757.00	\$ -	\$ 7,410.58	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 43,219.60	\$ 73,834.60	\$ 40,644.29	\$ -
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 56,976.60	\$ 115,142.64	\$ 120,173.57	\$ 67,293.20
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 28,488.30	\$ 36,917.30	\$ 24,027.44	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 28,488.30	\$ 78,225.34	\$ 96,146.14	\$ 67,293.20
CCA Rate Class	45	50	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ -	\$ 15,668.57	\$ 43,023.93	\$ 52,880.37	\$ 37,011.26
Closing UCC	\$ -	\$ -	\$ -	\$ 41,308.04	\$ 72,118.70	\$ 67,293.20	\$ 30,281.94

UCC - General Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 and later Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	8	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



Ontario Energy Board

Smart Meter Model

#N/A

PILs Calculation

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 and later Forecast
INCOME TAX							
Net Income	\$ 141.83	\$ 666.38	\$ 1,293.88	\$ 16,591.29	\$ 32,242.77	\$ 36,399.73	\$ 37,599.41
Amortization	\$ 217.37	\$ 1,036.27	\$ 2,316.06	\$ 34,977.46	\$ 80,293.71	\$ 101,874.16	\$ 110,121.50
CCA - Smart Meters	-\$ 260.84	-\$ 1,222.65	-\$ 2,660.59	-\$ 34,804.24	-\$ 70,702.06	-\$ 76,315.69	-\$ 74,340.66
CCA - Computers	\$ -	\$ -	\$ -	\$ 15,668.57	\$ 43,023.93	\$ 52,880.37	\$ 37,011.26
CCA - Applications Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ 98.36	\$ 480.00	\$ 949.34	\$ 1,095.95	-\$ 1,189.51	\$ 9,077.82	\$ 36,368.99
Tax Rate (from Sheet 3)	18.62%	18.62%	16.50%	16.50%	16.00%	15.50%	15.50%
Income Taxes Payable	\$ 18.31	\$ 89.38	\$ 156.64	\$ 180.83	-\$ 190.32	\$ 1,407.06	\$ 5,637.19
ONTARIO CAPITAL TAX							
Smart Meters	\$ 6,303.63	\$ 23,313.37	\$ 41,345.07	\$ 800,629.86	\$ 917,604.23	\$ 949,953.45	\$ 875,605.16
Computer Hardware	\$ -	\$ -	\$ -	\$ 12,381.30	\$ 9,629.90	\$ 13,548.02	\$ 9,314.51
Computer Software (Including Application Software)	\$ -	\$ -	\$ -	\$ 38,897.64	\$ 96,704.86	\$ 109,873.88	\$ 78,334.18
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 6,303.63	\$ 23,313.37	\$ 41,345.07	\$ 851,908.80	\$ 1,023,938.99	\$ 1,073,375.35	\$ 963,253.85
Less: Exemption							
Deemed Taxable Capital	\$ 6,303.63	\$ 23,313.37	\$ 41,345.07	\$ 851,908.80	\$ 1,023,938.99	\$ 1,073,375.35	\$ 963,253.85
Ontario Capital Tax Rate (from Sheet 3)	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ 18.91	\$ 52.46	\$ 93.03	\$ 1,916.79	\$ 767.95	\$ -	\$ -
Change in Income Taxes Payable	\$ 18.31	\$ 89.38	\$ 156.64	\$ 180.83	-\$ 190.32	\$ 1,407.06	\$ 5,637.19
Change in OCT	\$ 18.91	\$ 52.46	\$ 93.03	\$ 1,916.79	\$ 767.95	\$ -	\$ -
PILs	\$ 37.23	\$ 141.83	\$ 249.67	\$ 2,097.63	\$ 577.63	\$ 1,407.06	\$ 5,637.19
Gross Up PILs							
Tax Rate	18.62%	18.62%	16.50%	16.50%	16.00%	15.50%	15.50%
Change in Income Taxes Payable	\$ 22.50	\$ 109.82	\$ 187.59	\$ 216.56	-\$ 226.57	\$ 1,665.16	\$ 6,671.24
Change in OCT	\$ 18.91	\$ 52.46	\$ 93.03	\$ 1,916.79	\$ 767.95	\$ -	\$ -
PILs	\$ 41.42	\$ 162.28	\$ 280.62	\$ 2,133.36	\$ 541.38	\$ 1,665.16	\$ 6,671.24



Ontario Energy Board

Smart Meter Model

#N/A

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
2006 Q1			Jan-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	\$ -		0.00%	\$ -	\$ -		
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	\$ -		4.14%	\$ -	\$ -		
2007 Q1	4.59%	4.72%	May-06	2006	Q2	\$ -	\$ 25.00	4.14%	\$ -	\$ 25.00		\$ 0.26
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	\$ 25.00	\$ 1,498.00	4.14%	\$ 0.09	\$ 1,523.09		\$ 0.26
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	\$ 1,523.00	\$ 1,484.00	4.59%	\$ 5.83	\$ 3,012.83		\$ 0.26
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	\$ 3,007.00	\$ 1,497.00	4.59%	\$ 11.50	\$ 4,515.50		\$ 0.26
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	\$ 4,504.00	\$ 1,481.40	4.59%	\$ 17.23	\$ 6,002.63		\$ 0.26
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	\$ 5,985.40	\$ 1,487.40	4.59%	\$ 22.89	\$ 7,495.69		\$ 0.26
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	\$ 7,472.80	\$ 1,509.00	4.59%	\$ 28.58	\$ 9,010.38		\$ 0.26
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	\$ 8,981.80	\$ 1,487.00	4.59%	\$ 34.36	\$ 10,503.16	\$ 10,589.28	\$ 0.26
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	\$ 10,468.80	\$ 1,708.00	4.59%	\$ 40.04	\$ 12,216.84		\$ 0.26
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	\$ 12,176.80	\$ 1,215.00	4.59%	\$ 46.58	\$ 13,438.38		\$ 0.26
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	\$ 13,391.80	\$ 1,226.00	4.59%	\$ 51.22	\$ 14,669.02		\$ 0.26
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	\$ 14,617.80	\$ 1,383.00	4.59%	\$ 55.91	\$ 16,056.71		\$ 0.26
2010 Q1	0.55%	4.34%	May-07	2007	Q2	\$ 16,000.80	\$ 1,771.00	4.59%	\$ 61.20	\$ 17,833.00		\$ 0.26
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	\$ 17,771.80	\$ 1,420.00	4.59%	\$ 67.98	\$ 19,259.78		\$ 0.26
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	\$ 19,191.80	\$ 1,407.00	4.59%	\$ 73.41	\$ 20,672.21		\$ 0.26
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	\$ 20,598.80	\$ 1,689.00	4.59%	\$ 78.79	\$ 22,366.59		\$ 0.26
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	\$ 22,287.80	\$ 1,317.00	4.59%	\$ 85.25	\$ 23,690.05		\$ 0.26
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	\$ 23,604.80	\$ 1,697.00	5.14%	\$ 101.11	\$ 25,402.91		\$ 0.26
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	\$ 25,301.80	\$ 1,308.00	5.14%	\$ 108.38	\$ 26,718.18		\$ 0.26
2011 Q4	1.47%	4.29%	Dec-07	2007	Q4	\$ 26,609.80	\$ 1,596.00	5.14%	\$ 113.98	\$ 28,319.78	\$ 18,620.85	\$ 0.26
2012 Q1	1.47%	4.29%	Jan-08	2008	Q1	\$ 28,205.80	\$ 1,425.00	5.14%	\$ 120.81	\$ 29,751.61		\$ 0.26
2012 Q2		4.29%	Feb-08	2008	Q1	\$ 29,630.80	\$ 1,237.00	5.14%	\$ 126.92	\$ 30,994.72		\$ 0.26
2012 Q3		4.29%	Mar-08	2008	Q1	\$ 30,867.80	\$ 1,765.00	5.14%	\$ 132.22	\$ 32,765.02		\$ 0.26
2012 Q4		4.29%	Apr-08	2008	Q2	\$ 32,632.80	\$ 1,599.48	4.08%	\$ 110.95	\$ 34,343.23		\$ 0.26
			May-08	2008	Q2	\$ 34,232.28	\$ 1,373.00	4.08%	\$ 116.39	\$ 35,721.67		\$ 0.26
			Jun-08	2008	Q2	\$ 35,605.28	\$ 1,549.00	4.08%	\$ 121.06	\$ 37,275.34		\$ 0.26
			Jul-08	2008	Q3	\$ 37,154.28	\$ 1,404.00	3.35%	\$ 103.72	\$ 38,662.00		\$ 0.26
			Aug-08	2008	Q3	\$ 38,558.28	\$ 1,493.00	3.35%	\$ 107.64	\$ 40,158.92		\$ 0.26
			Sep-08	2008	Q3	\$ 40,051.28	\$ 1,413.00	3.35%	\$ 111.81	\$ 41,576.09		\$ 0.26
			Oct-08	2008	Q4	\$ 41,464.28	\$ 1,696.00	3.35%	\$ 115.75	\$ 43,276.03		\$ 0.26
			Nov-08	2008	Q4	\$ 43,160.28	\$ 1,317.00	3.35%	\$ 120.49	\$ 44,597.77		\$ 0.26
			Dec-08	2008	Q4	\$ 44,477.28	\$ 1,566.00	3.35%	\$ 124.17	\$ 46,167.45	\$ 19,249.41	\$ 0.26
			Jan-09	2009	Q1	\$ 46,043.28	\$ 1,434.00	2.45%	\$ 94.01	\$ 47,571.29		\$ 0.26
			Feb-09	2009	Q1	\$ 47,477.28	\$ 1,621.00	2.45%	\$ 96.93	\$ 49,195.21		\$ 0.26
			Mar-09	2009	Q1	\$ 49,098.28	\$ 1,521.00	2.45%	\$ 100.24	\$ 50,719.52		\$ 0.26
			Apr-09	2009	Q2	\$ 50,619.28	\$ 1,603.00	1.00%	\$ 42.18	\$ 52,264.46		\$ 0.26
			May-09	2009	Q2	\$ 52,222.28	\$ 1,587.00	1.00%	\$ 43.52	\$ 53,852.80		\$ 1.00
			Jun-09	2009	Q2	\$ 53,809.28	\$ 5,104.00	1.00%	\$ 44.84	\$ 58,958.12		\$ 1.00
			Jul-09	2009	Q3	\$ 58,913.28	\$ 5,187.00	0.55%	\$ 27.00	\$ 64,127.28		\$ 1.00
			Aug-09	2009	Q3	\$ 64,100.28	\$ 6,158.00	0.55%	\$ 29.38	\$ 70,287.66		\$ 1.00
			Sep-09	2009	Q3	\$ 70,258.28	\$ 5,510.00	0.55%	\$ 32.20	\$ 75,800.48		\$ 1.00
			Oct-09	2009	Q4	\$ 75,768.28	\$ 6,152.00	0.55%	\$ 34.73	\$ 81,955.01		\$ 1.00
			Nov-09	2009	Q4	\$ 81,920.28	\$ 5,446.00	0.55%	\$ 37.55	\$ 87,403.83		\$ 1.00
			Dec-09	2009	Q4	\$ 87,366.28	\$ 7,714.00	0.55%	\$ 40.04	\$ 95,120.32	\$ 49,659.62	\$ 1.00
			Jan-10	2010	Q1	\$ 95,080.28	\$ 3,918.00	0.55%	\$ 43.58	\$ 99,041.86		\$ 1.00
			Feb-10	2010	Q1	\$ 98,998.28	\$ 6,180.00	0.55%	\$ 45.37	\$ 105,223.65		\$ 1.00
			Mar-10	2010	Q1	\$ 105,178.28	\$ 5,904.00	0.55%	\$ 48.21	\$ 111,130.49		\$ 1.00
			Apr-10	2010	Q2	\$ 111,082.28	\$ 5,752.00	0.55%	\$ 50.91	\$ 116,885.19		\$ 1.00
			May-10	2010	Q2	\$ 116,834.28	\$ 5,888.00	0.55%	\$ 53.55	\$ 122,775.83		\$ 2.00
			Jun-10	2010	Q2	\$ 122,722.28	\$ 11,079.00	0.55%	\$ 56.25	\$ 133,857.53		\$ 2.00
			Jul-10	2010	Q3	\$ 133,801.28	\$ 10,550.00	0.89%	\$ 99.24	\$ 144,450.52		\$ 2.00
			Aug-10	2010	Q3	\$ 144,351.28	\$ 14,919.00	0.89%	\$ 107.06	\$ 159,377.34		\$ 2.00
			Sep-10	2010	Q3	\$ 159,270.28	\$ 8,130.00	0.89%	\$ 118.13	\$ 167,518.41		\$ 2.00
			Oct-10	2010	Q4	\$ 167,400.28	\$ 11,714.00	1.20%	\$ 167.40	\$ 179,281.68		\$ 2.00
			Nov-10	2010	Q4	\$ 179,114.28	\$ 11,714.40	1.20%	\$ 179.11	\$ 191,007.79		\$ 2.00
			Dec-10	2010	Q4	\$ 190,828.68	\$ 11,714.00	1.20%	\$ 190.83	\$ 202,733.51	\$ 108,622.04	\$ 2.00
			Jan-11	2011	Q1	\$ 202,542.68	\$ 11,714.00	1.47%	\$ 248.11	\$ 214,504.79		\$ 2.00
			Feb-11	2011	Q1	\$ 214,256.68	\$ 11,714.00	1.47%	\$ 262.46	\$ 226,233.14		\$ 2.00
			Mar-11	2011	Q1	\$ 225,970.68	\$ 11,714.00	1.47%	\$ 276.81	\$ 237,961.49		\$ 2.00
			Apr-11	2011	Q2	\$ 237,684.68	\$ 11,714.00	1.47%	\$ 291.16	\$ 249,689.84		\$ 2.00
			May-11	2011	Q2	\$ 249,398.68	\$ 14,595.38	1.47%	\$ 305.51	\$ 264,299.57		\$ 2.50
			Jun-11	2011	Q2	\$ 263,994.06	\$ 14,595.38	1.47%	\$ 323.39	\$ 278,912.83		\$ 2.50
			Jul-11	2011	Q3	\$ 278,589.44	\$ 14,595.38	1.47%	\$ 341.27	\$ 293,526.09		\$ 2.50



Ontario Energy Board

Smart Meter Model

#N/A

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts	Board Approved Smart Meter Funding Adder (from Tariff)
			Aug-11	2011	Q3	\$ 293,184.82	\$ 14,595.38	1.47%	\$ 359.15	\$ 308,139.35		\$ 2.50
			Sep-11	2011	Q3	\$ 307,780.20	\$ 14,595.38	1.47%	\$ 377.03	\$ 322,752.60		\$ 2.50
			Oct-11	2011	Q4	\$ 322,375.57	\$ 14,595.38	1.47%	\$ 394.91	\$ 337,365.86		\$ 2.50
			Nov-11	2011	Q4	\$ 336,970.95	\$ 14,595.38	1.47%	\$ 412.79	\$ 351,979.12		\$ 2.50
			Dec-11	2011	Q4	\$ 351,566.33	\$ 14,595.38	1.47%	\$ 430.67	\$ 366,592.38	\$ 167,642.29	\$ 2.50
			Jan-12	2012	Q1	\$ 366,161.71	\$ 14,595.38	1.47%	\$ 448.55	\$ 381,205.64		\$ 2.50
			Feb-12	2012	Q1	\$ 380,757.09	\$ 14,595.38	1.47%	\$ 466.43	\$ 395,818.90		\$ 2.50
			Mar-12	2012	Q1	\$ 395,352.47	\$ 14,595.38	1.47%	\$ 484.31	\$ 410,432.16		\$ 2.50
			Apr-12	2012	Q2	\$ 409,947.85	\$ 14,595.38	1.47%	\$ 502.19	\$ 425,045.42		\$ 2.50
			May-12	2012	Q2	\$ 424,543.23		0.00%	\$ -	\$ 424,543.23		
			Jun-12	2012	Q2	\$ 424,543.23		0.00%	\$ -	\$ 424,543.23		
			Jul-12	2012	Q3	\$ 424,543.23		0.00%	\$ -	\$ 424,543.23		
			Aug-12	2012	Q3	\$ 424,543.23		0.00%	\$ -	\$ 424,543.23		
			Sep-12	2012	Q3	\$ 424,543.23		0.00%	\$ -	\$ 424,543.23		
			Oct-12	2012	Q4	\$ 424,543.23		0.00%	\$ -	\$ 424,543.23		
			Nov-12	2012	Q4	\$ 424,543.23		0.00%	\$ -	\$ 424,543.23		
			Dec-12	2012	Q4	\$ 424,543.23		0.00%	\$ -	\$ 424,543.23	\$ 60,283.00	
Total Funding Adder Revenues Collected							\$ 424,543.23		\$ 10,123.26	\$ 434,666.49	\$ 434,666.49	



Ontario Energy Board

Smart Meter Model

#N/A

This worksheet calculates the interest on OM&A and amortization/depreciation expense, based on monthly data.

Account 1556 - Sub-accounts Operating Expenses, Amortization Expenses, Carrying Charges

Prescribed Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	OM&A Expenses	Amortization / Depreciation Expense	Closing Balance (Principal)	(Annual) Interest Rate	Interest (on opening balance)	Cumulative Interest
2006 Q1	0.00%	0.00%	Jan-06	2006	Q1	\$ -			-	0.00%	-	-
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	-			-	0.00%	-	-
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	-			-	0.00%	-	-
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	-			-	4.14%	-	-
2007 Q1	4.59%	4.72%	May-06	2006	Q2	-			-	4.14%	-	-
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	-			-	4.14%	-	-
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	-			-	4.59%	-	-
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	-			-	4.59%	-	-
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	-			-	4.59%	-	-
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	-		\$ 45.00	45.00	4.59%	-	-
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	45.00		\$ 86.00	131.00	4.59%	0.17	0.17
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	131.00		\$ 86.00	217.00	4.59%	0.50	0.67
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	217.00		\$ 86.00	303.00	4.59%	0.83	1.50
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	303.00		\$ 86.00	389.00	4.59%	1.16	2.66
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	389.00		\$ 87.00	476.00	4.59%	1.49	4.15
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	476.00		\$ 86.00	562.00	4.59%	1.82	5.97
2010 Q1	0.55%	4.34%	May-07	2007	Q2	562.00		\$ 86.00	648.00	4.59%	2.15	8.12
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	648.00		\$ 87.00	735.00	4.59%	2.48	10.60
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	735.00		\$ 86.00	821.00	4.59%	2.81	13.41
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	821.00		\$ 86.00	907.00	4.59%	3.14	16.55
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	907.00		\$ 87.00	994.00	4.59%	3.47	20.02
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	994.00		\$ 86.00	1,080.00	5.14%	4.26	24.28
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	1,080.00		\$ 86.00	1,166.00	5.14%	4.63	28.90
2011 Q4	1.47%	4.29%	Dec-07	2007	Q4	1,166.00		\$ 87.00	1,253.00	5.14%	4.99	33.90
2012 Q1	1.47%	4.29%	Jan-08	2008	Q1	1,253.00		\$ 116.00	1,369.00	5.14%	5.37	39.27
2012 Q2	0.00%	4.29%	Feb-08	2008	Q1	1,369.00		\$ 200.00	1,569.00	5.14%	5.86	45.13
2012 Q3	0.00%	4.29%	Mar-08	2008	Q1	1,569.00		\$ 200.00	1,769.00	5.14%	6.72	51.85
2012 Q4	0.00%	4.29%	Apr-08	2008	Q2	1,769.00		\$ 200.00	1,969.00	4.08%	6.01	57.86
			May-08	2008	Q2	1,969.00		\$ 200.00	2,169.00	4.08%	6.69	64.56
			Jun-08	2008	Q2	2,169.00		\$ 200.00	2,369.00	4.08%	7.37	71.93
			Jul-08	2008	Q3	2,369.00		\$ 200.00	2,569.00	3.35%	6.61	78.55
			Aug-08	2008	Q3	2,569.00		\$ 200.00	2,769.00	3.35%	7.17	85.72
			Sep-08	2008	Q3	2,769.00		\$ 200.00	2,969.00	3.35%	7.73	93.45
			Oct-08	2008	Q4	2,969.00		\$ 200.00	3,169.00	3.35%	8.29	101.74
			Nov-08	2008	Q4	3,169.00		\$ 200.00	3,369.00	3.35%	8.85	110.58
			Dec-08	2008	Q4	3,369.00		\$ 200.00	3,569.00	3.35%	9.41	119.99
			Jan-09	2009	Q1	3,569.00		\$ 200.00	3,769.00	2.45%	7.29	127.28

Feb-09	2009	Q1	3,769.00	\$ 928.00	\$ 200.00	4,897.00	2.45%	7.70	134.97
Mar-09	2009	Q1	4,897.00	\$ 676.00	\$ 200.00	5,773.00	2.45%	10.00	144.97
Apr-09	2009	Q2	5,773.00		\$ 200.00	5,973.00	1.00%	4.81	149.78
May-09	2009	Q2	5,973.00		\$ 200.00	6,173.00	1.00%	4.98	154.76
Jun-09	2009	Q2	6,173.00	\$ 723.00	\$ 430.00	7,326.00	1.00%	5.14	159.90
Jul-09	2009	Q3	7,326.00		\$ 4,730.00	12,056.00	0.55%	3.36	163.26
Aug-09	2009	Q3	12,056.00		\$ 5,230.00	17,286.00	0.55%	5.53	168.78
Sep-09	2009	Q3	17,286.00	\$ 873.00	\$ 5,392.00	23,551.00	0.55%	7.92	176.71
Oct-09	2009	Q4	23,551.00		\$ 6,065.00	29,616.00	0.55%	10.79	187.50
Nov-09	2009	Q4	29,616.00		\$ 6,065.00	35,681.00	0.55%	13.57	201.08
Dec-09	2009	Q4	35,681.00		\$ 6,065.00	41,746.00	0.55%	16.35	217.43
Jan-10	2010	Q1	41,746.00	\$ 1,267.00	\$ 6,691.00	49,704.00	0.55%	19.13	236.56
Feb-10	2010	Q1	49,704.00	\$ 464.00	\$ 6,691.00	56,859.00	0.55%	22.78	259.34
Mar-10	2010	Q1	56,859.00	\$ 2,359.00	\$ 6,691.00	65,909.00	0.55%	26.06	285.40
Apr-10	2010	Q2	65,909.00	\$ 1,299.00	\$ 6,691.00	73,899.00	0.55%	30.21	315.61
May-10	2010	Q2	73,899.00	\$ 252.00	\$ 6,691.00	80,842.00	0.55%	33.87	349.48
Jun-10	2010	Q2	80,842.00	\$ 3,122.00	\$ 6,691.00	90,655.00	0.55%	37.05	386.54
Jul-10	2010	Q3	90,655.00	\$ 2,382.00	\$ 6,691.00	99,728.00	0.89%	67.24	453.77
Aug-10	2010	Q3	99,728.00	\$ 211.00	\$ 6,691.00	106,630.00	0.89%	73.96	527.74
Sep-10	2010	Q3	106,630.00	\$ 1,306.00	\$ 6,691.00	114,627.00	0.89%	79.08	606.82
Oct-10	2010	Q4	114,627.00	\$ 1,342.00	\$ 6,691.00	122,660.00	1.20%	114.63	721.45
Nov-10	2010	Q4	122,660.00	\$ 1,354.00	\$ 6,692.00	130,706.00	1.20%	122.66	844.11
Dec-10	2010	Q4	130,706.00	\$ 2,288.00	\$ 6,692.00	139,686.00	1.20%	130.71	974.81
Jan-11	2011	Q1	139,686.00	\$ 8,780.00	\$ 8,489.00	156,955.00	1.47%	171.12	1,145.93
Feb-11	2011	Q1	156,955.00	\$ 1,470.00	\$ 8,490.00	166,915.00	1.47%	192.27	1,338.20
Mar-11	2011	Q1	166,915.00	\$ 4,034.00	\$ 8,489.00	179,438.00	1.47%	204.47	1,542.67
Apr-11	2011	Q2	179,438.00	\$ 2,157.00	\$ 8,490.00	190,085.00	1.47%	219.81	1,762.48
May-11	2011	Q2	190,085.00	\$ 1,344.00	\$ 8,489.00	199,918.00	1.47%	232.85	1,995.34
Jun-11	2011	Q2	199,918.00	\$ 2,210.00	\$ 8,490.00	210,618.00	1.47%	244.90	2,240.23
Jul-11	2011	Q3	210,618.00	\$ 1,965.00	\$ 8,489.00	221,072.00	1.47%	258.01	2,498.24
Aug-11	2011	Q3	221,072.00	\$ 7,941.00	\$ 8,490.00	237,503.00	1.47%	270.81	2,769.05
Sep-11	2011	Q3	237,503.00	\$ 244.00	\$ 8,489.00	246,236.00	1.47%	290.94	3,060.00
Oct-11	2011	Q4	246,236.00	\$ 1,901.00	\$ 8,490.00	256,627.00	1.47%	301.64	3,361.64
Nov-11	2011	Q4	256,627.00	\$ 25,478.00	\$ 8,489.00	290,594.00	1.47%	314.37	3,676.00
Dec-11	2011	Q4	290,594.00	\$ 30,333.00	\$ 8,490.00	329,417.00	1.47%	355.98	4,031.98
Jan-12	2012	Q1	329,417.00	\$ 6,800.00	\$ 9,176.00	345,393.00	1.47%	403.54	4,435.52
Feb-12	2012	Q1	345,393.00	\$ 6,800.00	\$ 9,176.00	361,369.00	1.47%	423.11	4,858.62
Mar-12	2012	Q1	361,369.00	\$ 6,800.00	\$ 9,177.00	377,346.00	1.47%	442.68	5,301.30
Apr-12	2012	Q2	377,346.00	\$ 6,800.00	\$ 9,177.00	393,323.00	1.47%	462.25	5,763.55
May-12	2012	Q2	393,323.00	\$ 6,800.00	\$ 9,177.00	409,300.00	0.00%	-	5,763.55
Jun-12	2012	Q2	409,300.00	\$ 6,800.00	\$ 9,177.00	425,277.00	0.00%	-	5,763.55
Jul-12	2012	Q3	425,277.00	\$ 6,800.00	\$ 9,177.00	441,254.00	0.00%	-	5,763.55
Aug-12	2012	Q3	441,254.00	\$ 6,800.00	\$ 9,177.00	457,231.00	0.00%	-	5,763.55
Sep-12	2012	Q3	457,231.00	\$ 6,800.00	\$ 9,177.00	473,208.00	0.00%	-	5,763.55
Oct-12	2012	Q4	473,208.00	\$ 6,800.00	\$ 9,177.00	489,185.00	0.00%	-	5,763.55
Nov-12	2012	Q4	489,185.00	\$ 6,800.00	\$ 9,177.00	505,162.00	0.00%	-	5,763.55
Dec-12	2012	Q4	505,162.00	\$ 7,673.00	\$ 9,177.00	522,012.00	0.00%	-	5,763.55
			\$ 191,176.00	\$ 330,836.00	\$ 522,012.00				



Ontario Energy Board

Smart Meter Model

#N/A

This worksheet calculates the interest on OM&A and amortization/depreciation expense, in the absence of monthly data.

Year	OM&A (from Sheet 5)	Amortization Expense (from Sheet 5)	Cumulative OM&A and Amortization Expense	Average Cumulative OM&A and Amortization Expense	Average Annual Prescribed Interest Rate for Deferral and Variance Accounts (from Sheets 8A and 8B)	Simple Interest on OM&A and Amortization Expenses
2006	\$ -	\$ 217.37	\$ 217.37	\$ 108.68	4.37%	\$ 4.74
2007	\$ -	\$ 1,036.27	\$ 1,253.63	\$ 735.50	4.73%	\$ 34.77
2008	\$ -	\$ 2,316.06	\$ 3,569.69	\$ 2,411.66	3.98%	\$ 95.98
2009	\$ 3,200.00	\$ 34,977.46	\$ 41,747.16	\$ 22,658.42	1.14%	\$ 257.74
2010	\$ 17,646.00	\$ 80,293.71	\$ 139,686.87	\$ 90,717.01	0.80%	\$ 723.47
2011	\$ 87,857.00	\$ 101,874.16	\$ 329,418.03	\$ 234,552.45	1.47%	\$ 3,447.92
2012	\$ 82,473.00	\$ 110,121.50	\$ 522,012.53	\$ 425,715.28	1.47%	\$ 6,258.01
Cumulative Interest to 2011						\$ 4,564.63
Cumulative Interest to 2012						\$ 10,822.64



Ontario Energy Board

Smart Meter Model

#N/A

This worksheet calculates the Smart Meter Disposition Rider and the Smart Meter Incremental Revenue Requirement Rate Rider, if applicable. This worksheet also calculates any new Smart Meter Funding Adder that a distributor may wish to request. However, please note that in many 2011 IRM decisions, the Board noted that current funding adders will cease on April 30, 2011 and that the Board's expectation is that distributors will file for a final review of prudence at the earliest opportunity. The Board also noted that the SMFA is a tool designed to provide advance funding and to mitigate the anticipated rate impact of smart meter costs when recovery of those costs is approved by the Board. The Board observed that the SMFA was not intended to be compensatory (return on and of capital) on a cumulative basis over the term the SMFA was in effect. The SMFA was initially designed to fund future investment, and not fully fund prior capital investment. Distributors that seek a new SMFA should provide evidence to support its proposal. This would include documentation of where the distributor is with respect to its smart meter deployment program, and reasons as to why the distributor's circumstances are such that continuation of the SMFA is warranted. Press the "UPDATE WORKSHEET" button after choosing the applicable adders/riders.

Check if applicable

- ☐ Smart Meter Funding Adder (SMFA)
- ☒ Smart Meter Disposition Rider (SMDR)
- ☐ Smart Meter Incremental Revenue Requirement Rate Rider (SMIRR)

The SMDR is calculated based on costs to December 31, 2011

The SMIRR is calculated based on the incremental revenue requirement associated with the recovery of capital related costs to December 31, 2012 and associated OM&A.

	2006	2007	2008	2009	2010	2011	2012 and later	Total
Deferred and forecasted Smart Meter Incremental Revenue Requirement (from Sheet 5)	\$ 462.70	\$ 2,156.66	\$ 4,743.68	\$ 69,459.25	\$ 158,688.91	\$ 259,366.55	\$ 263,176.49	\$ 758,054.24
Interest on Deferred and forecasted OM&A and Amortization Expense (Sheet 8A/8B) (Check one of the boxes below)	\$ 4.74	\$ 34.77	\$ 95.98	\$ 257.74	\$ 723.47	\$ 3,447.92		\$ 4,564.63

<input type="checkbox"/> Sheet 8A (Interest calculated on monthly balances)								\$ -
<input checked="" type="checkbox"/> Sheet 8B (Interest calculated on average annual balances)	\$ 4.74	\$ 34.77	\$ 95.98	\$ 257.74	\$ 723.47	\$ 3,447.92		\$ 4,564.63

SMFA Revenues (from Sheet 8)	\$ 10,468.80	\$ 17,737.00	\$ 17,837.48	\$ 49,037.00	\$ 107,462.40	\$ 163,619.03	\$ 58,381.52	\$ 424,543.23
SMFA Interest (from Sheet 8)	\$ 120.48	\$ 883.85	\$ 1,411.93	\$ 622.62	\$ 1,159.64	\$ 4,023.26	\$ 1,901.48	\$ 10,123.26
Net Deferred Revenue Requirement	-\$ 10,121.83	-\$ 16,429.42	-\$ 14,409.74	\$ 20,057.36	\$ 50,790.34	\$ 95,172.18	\$ 202,893.49	\$ 327,952.38

Number of Metered Customers (average for 2012 test year) 5786

Calculation of Smart Meter Disposition Rider (per metered customer per month)

Years for collection or refunding	1	
Deferred Incremental Revenue Requirement from 2006 to December 31, 2011 plus Interest on OM&A and Amortization	\$ 499,442.38	
SMFA Revenues collected from 2006 to 2012 test year (inclusive) Plus Simple Interest on SMFA Revenues	\$ 434,666.49	
Net Deferred Revenue Requirement	\$ 64,775.89	
SMDR May 1, 2012 to April 30, 2013	\$ 0.93	} Match
Check: Forecasted SMDR Revenues	\$ 64,571.76	

Rideau St. Lawrence
Total Capitalized Meter costs

FileID: RideauStL_APPL_SmartMeterModelV2.17_8A
Tab Stranded #47
Date: 26-Apr-12

RideauStL_APPL_SmartMeterModelV2.17_8A
Board IRR # 47

Stranded Meter Costs	Total Capital GL 1860	Less Industrial	Stranded Meters
Capital Cost	\$431,926	-\$155,345	\$276,582
Accumulated Depreciation	<u>\$157,226</u>	<u>-\$42,459</u>	<u>\$114,767</u>
Net Book Value	\$274,700	-\$112,885	\$161,815
	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
Number of Customers - 2012	5,016	770	5,786
Stranded Assets - %	68.0%	32.0%	100.0%
Stranded Assets - \$	\$110,090	\$51,724	\$161,815
Stranded Meter Rate Rider (SMRR)	\$1.83	\$5.60	

Exhibit 47

Stranded Meter Costs				
	Gross Book	Accumulated	Net Book	Depreciation
Year	Value	Depreciation	Value	Expense
2006	\$272,799	\$59,178	\$213,621	\$10,685
2007	\$276,582	\$70,165	\$206,416	\$10,988
2008	\$276,582	\$81,229	\$195,353	\$11,063
2009	\$276,582	\$92,362	\$184,220	\$11,133
2010	\$276,582	\$103,564	\$173,017	\$11,203
2011	\$276,582	\$114,767	\$161,815	\$11,203

Smart Meter Capital Cost and Operational Expense Data

Smart Meter Installations

	Actual Count	Budget Count
Actual/Planned number of Smart Meters installed during the Calendar Year		
Residential	5,005	4,980
General Service < 50 kW	770	775
Actual/Planned number of Smart Meters installed (Residential and GS < 50 kW only)	5,775	5,755
 Percentage of Residential and GS < 50 kW Smart Meter Installations Completed	 100.0%	

Smart Meter Capital Costs - Account 1555

	Asset Type	Capital Costs	Capital Budget
1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)	Asset type must be selected to enable		
1.1.1 Smart Meters <i>(may include new meters and modules, etc.)</i>	Smart Meter	\$746,165	\$737,436
1.1.2 Installation Costs <i>(may include socket kits, labour, vehicle, benefits, etc.)</i>	Smart Meter	\$140,000	\$123,692
1.1.3a Workforce Automation Hardware <i>(may include fieldwork handhelds, barcode hardware, etc.)</i>	Computer Hardware	\$5,601	\$5,939
1.1.3b Workforce Automation Software <i>(may include fieldwork handhelds, barcode hardware, etc.)</i>	Computer Software	\$3,344	\$0
Total Advanced Metering Communications Devices (AMCD)		\$895,110	\$867,067
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)	Asset Type		
1.2.1 Collectors	Smart Meter	\$50,890	\$60,494
1.2.2 Repeaters <i>(may include radio licence, etc.)</i>		\$0	\$0
1.2.3 Installation <i>(may include meter seals and rings, collector computer hardware, etc.)</i>		\$0	\$10,995
Total Advanced Metering Regional Collector (AMRC) (Includes LAN)		\$50,890	\$71,490
1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)	Asset Type		
1.3.1 Computer Hardware	Computer Hardware	\$15,567	\$20,000
1.3.2 Computer Software	Computer Software	\$82,373	\$82,673
1.3.3 Computer Software Licences & Installation <i>(includes hardware and software)</i>		\$0	\$0
Total Advanced Metering Control Computer (AMCC)		\$97,940	\$102,673
1.4 WIDE AREA NETWORK (WAN)	Asset Type		
1.4.1 Activation Fees	Computer Software	\$33,754	\$35,000
Total Wide Area Network (WAN)		\$33,754	\$35,000
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY	Asset Type		
1.5.1 Customer Equipment <i>(including repair of damaged equipment)</i>		\$0	\$0
1.5.2 AMI Interface to CIS		\$0	\$11,146
1.5.3 Professional Fees	Smart Meter	\$107,488	\$121,380
1.5.4 Integration	Computer Software	\$17,427	\$29,070
1.5.5 Program Management	Smart Meter	\$71,001	\$64,638
1.5.6 Other AMI Capital	Smart Meter	-\$320	\$7,055
Total Other AMI Capital Costs Related to Minimum Functionality		\$195,597	\$233,289
Total Capital Costs Related to Minimum Functionality		\$1,273,290	\$1,309,519
1.6 CAPITAL COSTS BEYOND MINIMUM FUNCTIONALITY	Asset Type		
1.6.1 Technical capabilities that exceed those specified in O.Reg 425/06	Computer Software	\$0	
	Applications		
	Software	\$0	
1.6.2 Costs for other than residential and small general service customers	Computer Software	\$20,800	\$37,800
1.6.3 TOU rate implementation, CIS system upgrades, web presentation,		\$20,800	\$37,800
Total Capital Costs Beyond Minimum Functionality			
Total Smart Meter Capital Costs		\$1,294,090	\$1,347,319

OM&A Expenses**2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)**2.1.1 Maintenance *(may include meter reverification costs, etc.)*2.1.2 Other *(please specify)***Total Incremental AMCD OM&A Costs**

To Date	Test	Total	Budget
<u>2011</u>	<u>2012</u>	<u>OM&A</u>	<u>OM&A</u>
\$0	\$904	\$904	\$0
\$0	\$0	\$0	\$0
\$0	\$904	\$904	\$0

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

2.2.2 Other *(please specify)***Total Incremental AMRC OM&A Costs**

\$97	\$3,000	\$3,097	\$0
\$0	\$0	\$0	\$0
\$97	\$3,000	\$3,097	\$0

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)2.3.1 Hardware Maintenance *(may include server support, etc.)*2.3.2 Software Maintenance *(may include maintenance support, etc.)*2.3.2 Other *(please specify)***Total Incremental AMCC OM&A Costs**

\$0	\$0	\$0	\$0
\$47,249	\$13,478	\$60,727	\$76,251
\$5,925	\$0	\$5,925	
\$53,174	\$13,478	\$66,652	\$76,251

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WAN Maintenance

2.4.2 Other *(please specify)***Total Incremental AMRC OM&A Costs**

\$6,021	\$3,000	\$9,021	\$18,711
\$0	\$0	\$0	
\$6,021	\$3,000	\$9,021	\$18,711

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2.5.2 Customer Communication (project communication, etc.)

2.5.3 Program Management

2.5.4 Change Management (may include training, etc.)

2.5.5 Administration Costs

2.5.6 Other AMI Expenses

2.0 Other - Utility Safety and Mtce, Unsafe Meter Base Repairs

Total Other AMI OM&A Costs Related to Minimum Functionality

\$0	\$0	\$0	\$0
\$12,431	\$0	\$12,431	\$26,105
\$0	\$0	\$0	\$0
\$1,980	\$18,160	\$20,140	\$15,462
\$0	\$11,561	\$11,561	\$64,930
\$0	\$8,090	\$8,090	\$90,720
\$3,374			\$29,368
\$17,785	\$37,811	\$52,222	\$226,585

TOTAL OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

\$77,077	\$58,193	\$131,896	\$321,547
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2.6 OM&A COSTS RELATED TO BEYOND MINIMUM FUNCTIONALITY

2.6.1 Costs related to technical capabilities in the smart meters or

2.6.2 Costs for deployment of smart meters to customers other than

2.6.3 Costs for TOU rate implementation, CIS system upgrades, web

Total OM&A Costs Beyond Minimum Functionality

\$0	\$0	\$0	
\$0	\$0	\$0	
\$35,000	\$24,280	\$59,280	\$88,893
\$35,000	\$24,280	\$59,280	\$88,893

Total Smart Meter OM&A Costs

\$112,077	\$82,473	\$191,176	\$410,440
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Funding and Cost Recovery Mechanisms

The following table provides a summary of the three mechanisms for smart meter funding and cost recovery that the Board has established and that can be calculated by this model. The Smart Meter Funding Adder ("SMFA") was described in Guideline G-2008-0002. The Smart Meter Disposition Rider ("SMDR") and Smart Meter Incremental Revenue Requirement Rate Rider ("SMIRR") were defined by the Board in the Decision for PowerStream Inc.'s application for Smart Meter disposition [EB-2010-0209], October 1, 2010.

Title	Acronym	Description
Smart Meter Funding Adder	SMFA	<ul style="list-style-type: none"> Mechanism to provide funding before and during smart meter deployment and acts to smooth the rate increases due to smart meter implementation. First implemented in rates for May 1, 2006. Initially established at a level of about \$0.26/month per metered customer for most distributors; some utilities have had unique SMFA rates due to initial Smart Meter Implementation Plans. Distributors could subsequently apply for a standard SMFA of \$1.00 per metered customer per month or a utility-specific SMFA. SMFA revenues are tracked in a sub-account of Account 1555. Upon disposition, the SMFA revenues and simple interest are used to offset the deferred historical revenue requirement of installed smart meters plus interest on the OM&A and amortization/depreciation expenses, with the variance recovered or refunded through the SMDR. In many 2011 EDR applications, the Board capped the SMFA at \$2.50/month per metered customer. Further, the Board indicated that the SMFA would cease by April 30, 2012.
Smart Meter Disposition Rider	SMDR	<ul style="list-style-type: none"> The SMDR recovers, over a specified time period, the variance between: 1) the deferred revenue requirement for the installed smart meters up to the time of disposition and interest on OM&A and depreciation/amortization expenses; and 2) the SMFA revenues collected and associated interest. The SMDR should be calculated as a fixed monthly charge. The capital (smart meter, AMI, systems hardware and software) and operating expenses are largely fixed costs and invariant to a customer's demand, and hence should be recovered largely through fixed charges. In many cases the SMDR has been recovered on an equal basis from all metered customer classes, although more recent decisions have dealt with class-specific disposition riders. The distributor should determine and support its proposed allocation, based on principles of cost causality and practicality.
Smart Meter Incremental Revenue Requirement Rate Rider	SMIRR	<ul style="list-style-type: none"> When smart meter disposition occurs in a stand-alone application, a SMIRR is calculated as the proxy for the incremental change in the distribution rates that would have occurred if the assets and operating expenses were incorporated into the rate base and the revenue requirement. The SMIRR is calculated as the annualized revenue requirement for the test year for the capital and operating costs for smart meters. The SMIRR should be calculated as a fixed monthly charge, similar to the SMDR. The allocation for the SMIRR should generally be the same as for the SMDR. The SMIRR ceases at the time of the utility's next cost of service application when smart meter capital and operating costs are explicitly incorporated into the rate base and revenue requirement.

Cost of Service Applications

The recovery of smart meter capital and operating costs is normally approved (or denied) following a review for prudence and disposition in a cost of service proceeding. A smart meter disposition rate rider (SMDR) is used to recover the residual revenue requirement that is made up of smart meter costs up to the time of disposition plus interest on OM&A and depreciation/amortization expenses, less amounts collected through the SMFA and associated interest. The approved gross book value and accumulated depreciation of installed smart meters are then added to rate base, and the test period operating expenses are added to OM&A. This ensures the recovery of the incremental revenue requirement on a going-forward basis through base rates. Further, smart meter capital and operating costs should be reflected in the cost allocation study to ensure an appropriate allocation of costs to the various customer classes.¹

If a distributor seeks approval for costs related to 100% smart meter deployment, any capital and operating costs for smart meters that are installed beyond the (2012) test year (i.e. for new customers) should not be recorded in Accounts 1555 and 1556.

The Board considers that rates will be fully compensatory when smart meter costs are either incorporated into base rates or recovered by means of the SMIRR. When smart meters are installed for new customers, these customers will pay rates that reflect the recovery of smart meter costs. The costs of these additional smart meter costs should be reflected in normal capital and operating accounts, akin to other normal distribution assets and costs.

Stand-alone Applications

As per *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued June 22, 2011, the Board expects those distributors that are scheduled to remain on IRM to file a stand-alone application with the Board seeking final approval for smart meter related costs. When rates are adjusted in a stand-alone application, there is no re-evaluation of rate base or of the revenue requirement for the purpose of setting distribution rates. Where the Board approves smart meter capital and operating costs outside of a cost of service proceeding, a SMDR is still required. In addition, a smart meter incremental revenue requirement rate rider (SMIRR) is established to recover the prospective annualized incremental revenue requirement for the approved smart meters, until the distributor's next cost of service application. The SMIRR continues until the effective date of the distributor's next cost of service rate order, at which time assets and costs are incorporated into the rate base and revenue requirement and recovered on a going-forward basis through base rates.

As in a cost of service application, when smart meter costs are approved for 100% deployment, capital and operating costs for smart meters on a going-forward basis are no longer recorded in Accounts 1555 and 1556; instead the costs are recorded in the applicable capital or operating expense account (e.g. Account 1860 – Meters for smart meter capital assets).

Evidence to be Filed in Support of Smart Meter Cost Recovery in a Cost of Service or Stand-Alone Application

The purpose of this model is to calculate a smart meter revenue requirement from a distributor's capital and OM&A costs, and to provide one methodology for the determination of associated riders and/or adders. In addition to filing this model, distributors must provide in any application for cost recovery detailed descriptions of all costs incurred. The onus is on the distributor to support its case, and the distributor should provide any additional information necessary to understand the distributor's costs in light of its circumstances. In considering the recovery of smart meter costs, the Board also expects that a distributor will provide evidence on any operational efficiencies and cost savings that result from smart meter implementation. As an example, meter reading expenses may be reduced with the activation of remote meter reading through the AMI network for residential and small general service customers.

When applying for the recovery of smart meter costs, a distributor should ensure that historical cost information has been audited including the smart meter-related deferral account balances up to the distributor's last Audited Financial Statements. A distributor may also include historical costs that are not audited and estimated costs, corresponding to a stub period or to a forecast for the test rate year. The Board expects that the majority (i.e. 90% or more) of costs for which the distributor is seeking recovery will be audited. In all cases, the Board expects that the distributor will document and explain any differences between unaudited or forecasted amounts and audited costs.

Costs Beyond Minimum Functionality

While authorized smart meter deployment must meet the requirements for minimum functionality, a distributor may incur costs that are beyond the "minimum functionality". To date, the Board has reviewed three types of costs that are "beyond minimum functionality":

A. Costs for technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06;

B. Costs for deployment of smart meters to customers other than residential and small general service (i.e. Residential and GS < 50 kW customers); and

C. Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.

Costs beyond minimum functionality for which recovery is sought must be recorded in the Smart Meter Costs tab of the model in these three categories, and appropriate supporting evidence for each cost type must be provided in the application. Further comments on each of these cost types are provided below.

A. Costs for technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg. 425/06

O.Reg. 425/06 specifies that costs that exceed minimum functionality may be approved by the Board for recovery. In deciding whether technical capabilities of installed smart meters or associated communications or other infrastructure that exceed minimum functionality are recoverable, the Board will consider the benefits of the added technical features and the prudence of these costs. Any distributor seeking recovery for these additional capabilities should provide documentation of the additional technical capabilities, the reasons for them and a detailed cost/benefit analysis.

Technical functionality beyond minimum functionality was dealt with by the Board with respect to Hydro One Networks' 2008 cost of service application, regarding the costs and benefits of super-capacitors in the smart meters and AMI collectors. In its Decision and Order on that application (EB-2007-0681), issued December 18, 2008, the Board approved the recovery of the incremental costs.

B. Costs for deployment of smart meters to customers other than residential and small general service

O.Reg. 425/06 defines smart meter deployment as pertaining to residential and small general service customers. The Functional Specification sets the required minimum level of functionality for the AMI to be "for residential and small general service consumers where the metering of demand is not required." As such, minimum functionality has been defined as customers in the residential and general service ("GS") < 50 kW classes.

While some customers in other metered customer classes (GS > 50 kW, Intermediate, Large Use) have interval meters that measure peak demand in a time interval, some distributors may have customers in these classes that have conventional meters and are not eligible for the regulated price plan ("RPP") and therefore are subject to the weighted average spot market price.

A distributor may, as part of its smart meter deployment program, decide to install smart meters for these customers. This could be on the basis that these customers will have higher demand than will typical residential and GS < 50 kW customers, and providing them with better information on how much and when they consume electricity may provide these customers with opportunities for more energy conservation and load shifting. While such meter conversions may generally appear to be logical, they are outside of the regulation and hence are beyond minimum functionality. In other instances, a distributor may convert the meters of interval-metered customers upon repair or re-sealing to "smart" meters that communicate using the AMI infrastructure that the distributor has installed, replacing the existing communications systems for these meters. Again, as these are for meters for customers other than residential and small general service, they are outside of the regulation and hence beyond minimum functionality.

The Board, as part of the Combined Proceeding (EB-2007-0063, December 13, 2007), approved cost recovery for meter conversions for GS > 50 kW customers for both Toronto Hydro Electric System Limited ("Toronto Hydro") and Hydro Ottawa Limited. However the Board stated:

"The Board is explicitly not finding that the costs associated with these meters fall into the minimum functionality costs. The Board approval of these costs is ancillary to the smart meter decision."

With respect to Toronto Hydro, the Board subsequently approved the recovery of these costs for smart meter installation/conversion for GS > 50 kW customers in Toronto Hydro's 2008-2009 [EB-2007-0681] and 2011 [EB-2010-0142] cost of service rate applications.

Some distributors may be doing "smart meter" conversions for General Service > 50 kW customers upon repair or resealing to enable meter data collection through the AMI infrastructure. While it is recognized that these smart meter installations and conversions are "beyond minimum functionality", a distributor may apply for the recovery of such costs. The application should document the nature, the justification and the cost per meter separately from those for the residential and GS < 50 kW customers.

C. Costs for TOU rate implementation, CIS system upgrades, web presentation, etc.

Costs for CIS systems, TOU rate implementation, etc., are beyond minimum functionality as established by the Board in the Combined Proceeding. However, such costs may be recoverable. In its application, a distributor should show how these costs are required for its smart meter program. Further, a distributor should document how these costs are incremental. For example, if a distributor has a normal budget for maintenance of its billing and CIS systems, costs claimed for system maintenance and upgrades must be shown to be incremental to the normal budget that is already recovered in base rates.

All costs beyond minimum functionality should be clearly identified and supported. Costs that are for meter data functions that will be the responsibility of the Smart Metering Entity will not be recoverable, unless already allowed for as per O.Reg. 426/06. Costs for other matters such as CIS changes or TOU bill presentation may be recoverable, but the distributor will have to support these costs and will have to demonstrate how they are required for the smart meter deployment program and that they are incremental to the distributor's normal operating costs.

Cost recovery for ongoing costs of the Smart Metering Entity should not be included in any smart meter cost recovery application, until such time as the Board establishes a cost recovery mechanism. To date, the Board has disallowed requests for either cost recovery or the establishment of a deferral account to track these costs.

Cost Allocation

The model does not deal with allocations between customer rate classes. In calculating the SMDR and SMIRR, the Board has approved, in some applications, the recovery of amounts from certain applicable customer classes based on the availability of detailed data at the customer class level and on principles of cost causality.

If a distributor does not have sufficient information to support an allocation to the applicable classes, a distributor may choose to propose a recovery on the basis of all metered customers resulting in one uniform rate rider for all metered customer classes. The model calculates the SMFA, SMIRR and SMDR on this basis.

Whichever method is adopted, the Board is of the view that any cost allocation approach should be consistent between the SMDR and the SMIRR when disposition is sought in a stand-alone application. The Board will entertain proposals supported by analysis for SMDRs and SMIRRs based on principles of cost causality and where the distributor has the necessary historical and forecasted data. Distributors should refer to the PowerStream application considered under EB-2010-0209 for a practical approach. However, if a distributor decides to adopt this approach in its application, it will have to adjust it to its own circumstances.² Further, adoption of this approach will not predetermine its approval by the Board in an individual application.

Stranded Meters

The model does not address the recovery of stranded meter costs. Distributors filing Cost of Service applications should refer to *Chapter 2 of the Filing Requirements for Transmission and Distribution Applications*, issued June 22, 2011 (Section 2.5.1.5).

While it would be preferable, conceptually, to also deal with stranded meter costs in a non-cost of service application, the Board recognizes that practical difficulties would arise since there is no restatement of rate base and rates. The Board therefore expects that stranded meter costs will be left in rate base until the distributor's next cost of service application.

The Stranded Meter Rate Rider to recover the residual Net Book Value of stranded (i.e. replaced conventional) meters is separate from any SMDR or SMIRR. In other words, a distributor must calculate (and should show its derivation) the Stranded Meter Rate Rider on a stand-alone basis.

¹ See Section 2.10 – Cost Allocation of Chapter 2 of the Filing Requirements for Transmission and Distribution Applications, issued June 22, 2011.

² For example, if a distributor has deployed smart meters to classes other than Residential and GS < 50 kW, it will have to reflect the additional classes in any cost allocation proposal.

Smart Meter Actual Cost Recovery Rate Rider - SMDR
Calculated by Rate Class

	Total	Residential	GS < 50
Allocators			
LDC Average Smart Meter Unit Cost		\$ 92.32	\$ 252.40
Smart Meter Cost	\$ 1,294,090	\$ 982,520	\$ 311,570
Allocation of Smart Meter Costs	100.0%	75.9%	24.1%
Number of meters installed	5,775	5,005	770
Allocation of Number of meters installed	100.0%	86.7%	13.3%
Total Return (deemed interest plus return on equity)	\$ 165,200	\$ 125,426	\$ 39,774
Amortization	\$ 220,715	\$ 167,575	\$ 53,140
OM&A	\$ 108,703	\$ 94,209	\$ 14,494
Total Before PILs	\$ 494,618	\$ 387,210	\$ 107,408
PILs	\$ 4,824	\$ 3,777	\$ 1,048
Total Revenue Requirement 2006 to 2011	\$ 499,442	\$ 390,987	\$ 108,456
	100.0%	78.3%	21.7%
Smart Meter Rate Adder Revenues	(\$424,543)		
Carrying Charge	(\$10,123)		
Smart Meter True-up	\$ 64,776	\$ 50,710	\$ 14,066
Metered Customers	5,775	5,005	770
Recovery Period in Months	12	12	12
Rate Rider to Recover Smart Meter Costs 1 Yr	\$ 0.93	\$ 0.84	\$ 1.52



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Choose Your Utility:

Renfrew Hydro Inc.	-
Rideau St. Lawrence Distribution Inc.	-
Sioux Lookout Hydro Inc.	-

File Number:

EB-2011-0274

Rate Year:

2012



Click here to
print the
entire
workbook

Application Contact Information

Name:	Allan Beckstead
Title:	Chief Financial Officer
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Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

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Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel**



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Rideau St. Lawrence Distribution Inc. Data Input ⁽¹⁾

	Initial Application		(6)	Per Board Decision
1	<u>Rate Base</u>			
Gross Fixed Assets (average)	\$7,784,016		\$ 7,784,016	\$7,784,016
Accumulated Depreciation (average)	(\$2,424,477) (5)		(\$2,424,477)	(\$2,424,477)
<u>Allowance for Working Capital:</u>				
Controllable Expenses	\$1,915,028		\$ 1,915,028	\$1,915,028
Cost of Power	\$10,499,095		\$ 10,499,095	\$10,499,095
Working Capital Rate (%)	15.00%		15.00%	15.00%
2	<u>Utility Income</u>			
Operating Revenues:				
Distribution Revenue at Current Rates	\$1,957,800			
Distribution Revenue at Proposed Rates	\$2,528,129			
<u>Other Revenue:</u>				
Specific Service Charges	\$88,900			
Late Payment Charges	\$32,400			
Other Distribution Revenue	\$86,243			
Other Income and Deductions				
Total Revenue Offsets	(\$207,543) (7)			
<u>Operating Expenses:</u>				
OM+A Expenses	\$1,891,728		\$ 1,891,728	\$1,891,728
Depreciation/Amortization	\$340,980		\$ 340,980	\$340,980
Property taxes	\$23,300		\$ 23,300	\$23,300
Other expenses				
3	<u>Taxes/PILs</u>			
Taxable Income:				
	(\$58,797) (3)			
Adjustments required to arrive at taxable income				
<u>Utility Income Taxes and Rates:</u>				
Income taxes (not grossed up)	\$33,064			
Income taxes (grossed up)	\$39,129			
Federal tax (%)	11.00%			
Provincial tax (%)	4.50%			
Income Tax Credits				
4	<u>Capitalization/Cost of Capital</u>			
<u>Capital Structure:</u>				
Long-term debt Capitalization Ratio (%)	56.0%			
Short-term debt Capitalization Ratio (%)	4.0% (2)		(2)	(2)
Common Equity Capitalization Ratio (%)	40.0%			
Preferred Shares Capitalization Ratio (%)				
	100.0%			
<u>Cost of Capital</u>				
Long-term debt Cost Rate (%)	4.02%			
Short-term debt Cost Rate (%)	2.08%			
Common Equity Cost Rate (%)	9.42%			
Preferred Shares Cost Rate (%)				

Notes:

- General** Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Rideau St. Lawrence Distribution Inc. Rate Base and Working Capital

Rate Base

Line No.	Particulars	Initial Application						Per Board Decision
1	Gross Fixed Assets (average) (3)	\$7,784,016		\$ -	\$7,784,016		\$ -	\$7,784,016
2	Accumulated Depreciation (average) (3)	(\$2,424,477)		\$ -	(\$2,424,477)		\$ -	(\$2,424,477)
3	Net Fixed Assets (average) (3)	\$5,359,539		\$ -	\$5,359,539		\$ -	\$5,359,539
4	Allowance for Working Capital (1)	\$1,862,118		\$ -	\$1,862,118		\$ -	\$1,862,118
5	Total Rate Base	\$7,221,657		\$ -	\$7,221,657		\$ -	\$7,221,657

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses	\$1,915,028		\$ -	\$1,915,028		\$ -	\$1,915,028
7	Cost of Power	\$10,499,095		\$ -	\$10,499,095		\$ -	\$10,499,095
8	Working Capital Base	\$12,414,122		\$ -	\$12,414,122		\$ -	\$12,414,122
9	Working Capital Rate % (2)	15.00%		0.00%	15.00%		0.00%	15.00%
10	Working Capital Allowance	\$1,862,118		\$ -	\$1,862,118		\$ -	\$1,862,118

Notes

(2)

Some Applicants may have a unique rate as a result of a lead-lag study.

(3)

Average of opening and closing balances for the year.



Ontario Energy Board

**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Rideau St. Lawrence Distribution Inc.
Utility Income

Line No.	Particulars	Initial Application		Per Board Decision	
	Operating Revenues:				
1	Distribution Revenue (at Proposed Rates)	\$2,528,129	(\$2,528,129)	\$ -	\$ -
2	Other Revenue (1)	\$207,543	(\$207,543)	\$ -	\$ -
3	Total Operating Revenues	\$2,735,672	(\$2,735,672)	\$ -	\$ -
	Operating Expenses:				
4	OM+A Expenses	\$1,891,728	\$ -	\$1,891,728	\$1,891,728
5	Depreciation/Amortization	\$340,980	\$ -	\$340,980	\$340,980
6	Property taxes	\$23,300	\$ -	\$23,300	\$23,300
7	Capital taxes	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$2,256,008	\$ -	\$2,256,008	\$2,256,008
10	Deemed Interest Expense	\$168,423	(\$168,423)	\$ -	\$ -
11	Total Expenses (lines 9 to 10)	\$2,424,431	(\$168,423)	\$2,256,008	\$2,256,008
12	Utility income before income taxes	\$311,241	(\$2,567,249)	(\$2,256,008)	(\$2,256,008)
13	Income taxes (grossed-up)	\$39,129	\$ -	\$39,129	\$39,129
14	Utility net income	\$272,112	(\$2,567,249)	(\$2,295,137)	(\$2,295,137)
Notes					
	Other Revenues / Revenue Offsets				
(1)	Specific Service Charges	\$88,900	\$ -	\$ -	\$ -
	Late Payment Charges	\$32,400	\$ -	\$ -	\$ -
	Other Distribution Revenue	\$86,243	\$ -	\$ -	\$ -
	Other Income and Deductions	\$ -	\$ -	\$ -	\$ -
	Total Revenue Offsets	\$207,543	\$ -	\$ -	\$ -



Ontario Energy Board

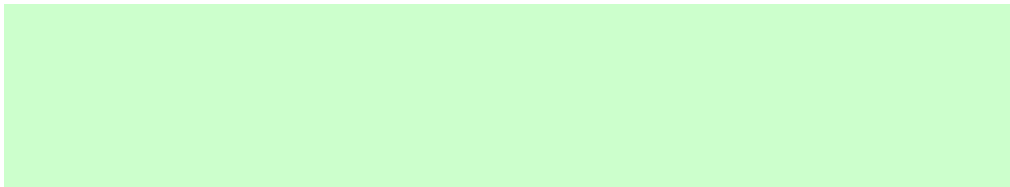
REVENUE REQUIREMENT WORK FORM

Version 2.20

Rideau St. Lawrence Distribution Inc.
Taxes/PILs

Line No.	Particulars	Application				Per Board Decision	
<u>Determination of Taxable Income</u>							
1	Utility net income before taxes	\$272,112		\$ -		\$ -	
2	Adjustments required to arrive at taxable utility income	(\$58,797)		\$ -		(\$58,797)	
3	Taxable income	\$213,315		\$ -		(\$58,797)	
<u>Calculation of Utility income Taxes</u>							
4	Income taxes	\$33,064		\$33,064		\$33,064	
6	Total taxes	\$33,064		\$33,064		\$33,064	
7	Gross-up of Income Taxes	\$6,065		\$6,065		\$6,065	
8	Grossed-up Income Taxes	\$39,129		\$39,129		\$39,129	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$39,129		\$39,129		\$39,129	
10	Other tax Credits	\$ -		\$ -		\$ -	
<u>Tax Rates</u>							
11	Federal tax (%)	11.00%		11.00%		11.00%	
12	Provincial tax (%)	4.50%		4.50%		4.50%	
13	Total tax rate (%)	15.50%		15.50%		15.50%	

Notes







Ontario Energy Board REVENUE REQUIREMENT WORK FORM

Version 2.20

Rideau St. Lawrence Distribution Inc. Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$4,044,128	4.02%	\$162,415
2	Short-term Debt	4.00%	\$288,866	2.08%	\$6,008
3	Total Debt	60.00%	\$4,332,994	3.89%	\$168,423
	Equity				
4	Common Equity	40.00%	\$2,888,663	9.42%	\$272,112
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$2,888,663	9.42%	\$272,112
7	Total	100.00%	\$7,221,657	6.10%	\$440,535
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	\$ -	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$7,221,657	0.00%	\$ -
		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	0.00%	\$ -	4.02%	\$ -
9	Short-term Debt	0.00%	\$ -	2.08%	\$ -
10	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
11	Common Equity	0.00%	\$ -	9.42%	\$ -
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	0.00%	\$ -	0.00%	\$ -
14	Total	0.00%	\$7,221,657	0.00%	\$ -

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

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Rideau St. Lawrence Distribution Inc. Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$570,329		\$287,423
2	Distribution Revenue	\$1,957,800	\$1,957,800	\$1,957,800	\$2,240,707
3	Other Operating Revenue Offsets - net	\$207,543	\$207,543	\$ -	\$ -
4	Total Revenue	\$2,165,343	\$2,735,672	\$1,957,800	\$2,528,129
5	Operating Expenses	\$2,256,008	\$2,256,008	\$2,256,008	\$2,256,008
6	Deemed Interest Expense	\$168,423	\$168,423	\$ -	\$ -
	Total Cost and Expenses	\$2,424,431	\$2,424,431	\$2,256,008	\$2,256,008
7	Utility Income Before Income Taxes	(\$259,088)	\$311,241	(\$298,208)	\$272,121
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$58,797)	(\$58,797)	(\$58,797)	(\$58,797)
9	Taxable Income	(\$317,885)	\$252,443	(\$357,005)	\$213,324
10	Income Tax Rate	15.50%	15.50%	15.50%	15.50%
11	Income Tax on Taxable Income	(\$49,272)	\$39,129	(\$55,336)	\$33,065
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	(\$209,816)	\$272,112	(\$242,872)	(\$2,295,137)
14	Utility Rate Base	\$7,221,657	\$7,221,657	\$7,221,657	\$7,221,657
	Deemed Equity Portion of Rate Base	\$2,888,663	\$2,888,663	\$ -	\$ -
15	Income/(Equity Portion of Rate Base)	-7.26%	9.42%	0.00%	0.00%
16	Target Return - Equity on Rate Base	9.42%	9.42%	0.00%	0.00%
17	Deficiency/Sufficiency in Return on Equity	-16.68%	0.00%	0.00%	0.00%
18	Indicated Rate of Return	-0.57%	6.10%	-3.36%	0.00%
19	Requested Rate of Return on Rate Base	6.10%	6.10%	0.00%	0.00%
20	Deficiency/Sufficiency in Rate of Return	-6.67%	0.00%	-3.36%	0.00%
21	Target Return on Equity	\$272,112	\$272,112	\$ -	\$ -
22	Revenue Deficiency/(Sufficiency)	\$481,928	(\$0)	\$242,872	\$ -
23	Gross Revenue Deficiency/(Sufficiency)	\$570,329 (1)		\$287,423 (1)	\$2,256,008 (1)

Notes:
(1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Rideau St. Lawrence Distribution Inc. Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1	OM&A Expenses	\$1,891,728		\$1,891,728		\$1,891,728	
2	Amortization/Depreciation	\$340,980		\$340,980		\$340,980	
3	Property Taxes	\$23,300		\$23,300		\$23,300	
5	Income Taxes (Grossed up)	\$39,129		\$39,129		\$39,129	
6	Other Expenses	\$ -					
7	Return						
	Deemed Interest Expense	\$168,423		\$ -		\$ -	
	Return on Deemed Equity	\$272,112		\$ -		\$ -	
8	Service Revenue Requirement (before Revenues)	<u>\$2,735,672</u>		<u>\$2,295,137</u>		<u>\$2,295,137</u>	
9	Revenue Offsets	<u>(\$207,543)</u>		<u>\$ -</u>		<u>\$ -</u>	
10	Base Revenue Requirement	<u>\$2,943,215</u>		<u>\$2,295,137</u>		<u>\$2,295,137</u>	
11	Distribution revenue	\$2,528,129		\$ -		\$ -	
12	Other revenue	\$207,543		\$ -		\$ -	
13	Total revenue	<u>\$2,735,672</u>		<u>\$ -</u>		<u>\$ -</u>	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$0)</u>	(1)	<u>(\$2,295,137)</u>	(1)	<u>(\$2,295,137)</u>	(1)

Notes

(1)

Line 11 - Line 8



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Rideau St. Lawrence Distribution Inc. Bill Impacts - Residential

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)		1	\$ -		1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
5	Distribution Volumetric Rate		800	\$ -		800	\$ -	\$ -	
6	Low Voltage Rate Adder		800	\$ -		800	\$ -	\$ -	
7	Volumetric Rate Adder(s)		800	\$ -		800	\$ -	\$ -	
8	Volumetric Rate Rider(s)		800	\$ -		800	\$ -	\$ -	
9	Smart Meter Disposition Rider		800	\$ -		800	\$ -	\$ -	
10	LRAM & SSM Rate Rider		800	\$ -		800	\$ -	\$ -	
11	Deferral/Variance Account Disposition Rate Rider		800	\$ -		800	\$ -	\$ -	
12				\$ -			\$ -	\$ -	
13				\$ -			\$ -	\$ -	
14				\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution			\$ -			\$ -	\$ -	
17	RTSR - Network		800	\$ -		800	\$ -	\$ -	
18	RTSR - Line and Transformation Connection		800	\$ -		800	\$ -	\$ -	
19	Sub-Total B - Delivery (including Sub-Total A)			\$ -			\$ -	\$ -	
20	Wholesale Market Service Charge (WMSC)		800	\$ -		800	\$ -	\$ -	
21	Rural and Remote Rate Protection (RRRP)		800	\$ -		800	\$ -	\$ -	
22	Special Purpose Charge		800	\$ -		800	\$ -	\$ -	
23	Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
24	Debt Retirement Charge (DRC)		800	\$ -		800	\$ -	\$ -	
25	Energy		800	\$ -		800	\$ -	\$ -	
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28	Total Bill (before Taxes)			\$ -			\$ -	\$ -	
29	HST	13%		\$ -	13%		\$ -	\$ -	
30	Total Bill (including Sub-total B)			\$ -			\$ -	\$ -	
31	Ontario Clean Energy Benefit (OCEB)	-10%		\$ -	-10%		\$ -	\$ -	
32	Total Bill (including OCEB)			\$ -			\$ -	\$ -	
33	Loss Factor (%)	Note 1							

Notes:

(1): Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



Ontario Energy Board

**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Rideau St. Lawrence Distribution Inc.
Bill Impacts - General Service < 50 kW

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)		1	\$ -		1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
5	Distribution Volumetric Rate		2000	\$ -		2000	\$ -	\$ -	
6	Low Voltage Rate Adder		2000	\$ -		2000	\$ -	\$ -	
7	Volumetric Rate Adder(s)		2000	\$ -		2000	\$ -	\$ -	
8	Volumetric Rate Rider(s)		2000	\$ -		2000	\$ -	\$ -	
9	Smart Meter Disposition Rider		2000	\$ -		2000	\$ -	\$ -	
10	LRAM & SSM Rider		2000	\$ -		2000	\$ -	\$ -	
11	Deferral/Variance Account Disposition Rate Rider		2000	\$ -		2000	\$ -	\$ -	
12				\$ -			\$ -	\$ -	
13				\$ -			\$ -	\$ -	
14				\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution			\$ -			\$ -	\$ -	
17	RTSR - Network		2000	\$ -		2000	\$ -	\$ -	
18	RTSR - Line and Transformation Connection		2000	\$ -		2000	\$ -	\$ -	
19	Sub-Total B - Delivery (including Sub-Total A)			\$ -			\$ -	\$ -	
20	Wholesale Market Service Charge (WMSC)		2000	\$ -		2000	\$ -	\$ -	
21	Rural and Remote Rate Protection (RRRP)		2000	\$ -		2000	\$ -	\$ -	
22	Special Purpose Charge		2000	\$ -		2000	\$ -	\$ -	
23	Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
24	Debt Retirement Charge (DRC)		2000	\$ -		2000	\$ -	\$ -	
25	Energy		2000	\$ -		2000	\$ -	\$ -	
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28	Total Bill (before Taxes)			\$ -			\$ -	\$ -	
29	HST	13%		\$ -	13%		\$ -	\$ -	
30	Total Bill (including Sub-total B)			\$ -			\$ -	\$ -	
31	Ontario Clean Energy Benefit (OCEB)	-10%		\$ -	-10%		\$ -	\$ -	
32	Total Bill (including OCEB)			\$ -			\$ -	\$ -	
33	Loss Factor	(1)	<input type="text" value="0.00%"/>		<input type="text" value="0.00%"/>				

Notes:

(1): See Note (1) from Sheet 10A. Bill Impacts - Residential

Rideau St. Lawrence Distribution Inc.

Year	PILS Entitlement Amount	Effective Start Date	Effective End Date	Monthly Amount	Comments
Q4 2001	\$ 38,433.00	Oct. 1, 2001	Dec. 31, 2001	\$ 12,811.00	Q4 2001 Entitlement / 3 months
2002	\$ 150,438.00	Jan. 1, 2002	Dec. 31, 2002	\$ 12,536.50	2002 Entitlement / 12 months
2003	\$ 188,871.00	Jan. 1, 2003	Dec. 31, 2003	\$ 15,739.25	(Q4 2001 + 2002 Entitlements) / 12 months
2004	\$ 188,871.00	Jan. 1, 2004	March 31, 2004	\$ 15,739.25	(Q4 2001 + 2002 Entitlements) / 12 months
2004	\$ 150,438.00	April 1, 2004	March 31, 2005	\$ 12,536.50	2004 Entitlement / 12 months
2005	\$ 76,922.00	April 1, 2005	Apr. 30, 2006	\$ 6,410.17	2005 Entitlement / 12 months

Rideau St. Lawrence Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: **Q4 2001**

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
October	\$ 12,811.00	\$ -		\$ 12,811.00	\$ 12,811.00	7.25%	\$ -	\$ -	\$ 12,811.00
November	\$ 12,811.00	\$ -		\$ 12,811.00	\$ 25,622.00	7.25%	\$ 77.40	\$ 77.40	\$ 25,699.40
December	\$ 12,811.00	\$ -		\$ 12,811.00	\$ 38,433.00	7.25%	\$ 154.80	\$ 232.20	\$ 38,665.20
Total	\$ 38,433.00	\$ -	\$ -	\$ 38,433.00			\$ 232.20		

Year: **2002**

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	\$ 12,536.50	\$ -		\$ 12,536.50	\$ 50,969.50	7.25%	\$ 232.20	\$ 464.40	\$ 51,433.90
February	\$ 12,536.50	\$ -		\$ 12,536.50	\$ 63,506.00	7.25%	\$ 307.94	\$ 772.34	\$ 64,278.34
March	\$ 12,536.50	\$ 7,560.96		\$ 4,975.54	\$ 68,481.54	7.25%	\$ 383.68	\$ 1,156.02	\$ 69,637.56
April	\$ 12,536.50	\$ 16,663.09		\$ 4,126.59	\$ 64,354.95	7.25%	\$ 413.74	\$ 1,569.76	\$ 65,924.71
May	\$ 12,536.50	\$ 15,197.52		\$ 2,661.02	\$ 61,693.93	7.25%	\$ 388.81	\$ 1,958.58	\$ 63,652.50
June	\$ 12,536.50	\$ 15,467.03		\$ 2,930.53	\$ 58,763.39	7.25%	\$ 372.73	\$ 2,331.31	\$ 61,094.70
July	\$ 12,536.50	\$ 14,745.98	(\$9,663)	\$ 11,872.48	\$ 46,890.92	7.25%	\$ 355.03	\$ 2,686.34	\$ 49,577.25
August	\$ 12,536.50	\$ 16,844.33		\$ 4,307.83	\$ 42,583.09	7.25%	\$ 283.30	\$ 2,969.64	\$ 45,552.72
September	\$ 12,536.50	\$ 13,837.38		\$ 1,300.88	\$ 41,282.21	7.25%	\$ 257.27	\$ 3,226.91	\$ 44,509.12
October	\$ 12,536.50	\$ 15,632.06		\$ 3,095.56	\$ 38,186.65	7.25%	\$ 249.41	\$ 3,476.32	\$ 41,662.98
November	\$ 12,536.50	\$ 15,133.80		\$ 2,597.30	\$ 35,589.35	7.25%	\$ 230.71	\$ 3,707.03	\$ 39,296.39
December	\$ 12,536.50	\$ 16,648.94		\$ 4,112.44	\$ 31,476.92	7.25%	\$ 215.02	\$ 3,922.05	\$ 35,398.97
Total	\$ 150,438.00	\$ 147,731.08	\$ 9,663.00	\$ 6,956.08			\$ 3,689.85		

Year: **2003**

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	\$ 15,739.25	\$ 14,645.18		\$ 1,094.07	\$ 32,570.99	7.25%	\$ 190.17	\$ 4,112.23	\$ 36,683.22
February	\$ 15,739.25	\$ 19,293.23		\$ 3,553.98	\$ 29,017.01	7.25%	\$ 196.78	\$ 4,309.01	\$ 33,326.02
March	\$ 15,739.25	\$ 14,157.53		\$ 1,581.72	\$ 30,598.73	7.25%	\$ 175.31	\$ 4,484.32	\$ 35,083.05
April	\$ 15,739.25	\$ 16,579.59		\$ 840.34	\$ 29,758.39	7.25%	\$ 184.87	\$ 4,669.19	\$ 34,427.58
May	\$ 15,739.25	\$ 14,968.40		\$ 770.85	\$ 30,529.23	7.25%	\$ 179.79	\$ 4,848.98	\$ 35,378.21
June	\$ 15,739.25	\$ 15,267.19		\$ 472.06	\$ 31,001.29	7.25%	\$ 184.45	\$ 5,033.43	\$ 36,034.72
July	\$ 15,739.25	\$ 14,448.97	(\$44,744)	\$ 43,453.72	\$ 12,452.43	7.25%	\$ 187.30	\$ 5,220.73	\$ 7,231.70
August	\$ 15,739.25	\$ 17,251.94		\$ 1,512.69	\$ 13,965.11	7.25%	\$ 75.23	\$ 5,145.49	\$ 8,819.62
September	\$ 15,739.25	\$ 13,068.93		\$ 2,670.32	\$ 11,294.79	7.25%	\$ 84.37	\$ 5,061.12	\$ 6,233.67
October	\$ 15,739.25	\$ 15,357.53		\$ 381.72	\$ 10,913.07	7.25%	\$ 68.24	\$ 4,992.88	\$ 5,920.19
November	\$ 15,739.25	\$ 15,015.79		\$ 723.46	\$ 10,189.62	7.25%	\$ 65.93	\$ 4,926.95	\$ 5,262.67
December	\$ 15,739.25	\$ 15,818.76		\$ 79.51	\$ 10,269.13	7.25%	\$ 61.56	\$ 4,865.38	\$ 5,403.74
Total	\$ 188,871.00	\$ 185,873.04	\$ 44,744.00	\$ 41,746.04			\$ 943.33		

Year: **2004**

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January	\$ 15,739.25	\$ 15,964.27		\$ 225.02	\$ 10,494.14	7.25%	\$ 62.04	\$ 4,803.34	\$ 5,690.80
February	\$ 15,739.25	\$ 19,393.61		\$ 3,654.36	\$ 14,148.51	7.25%	\$ 63.40	\$ 4,739.94	\$ 9,408.57
March	\$ 15,739.25	\$ 12,276.05		\$ 3,463.20	\$ 10,685.30	7.25%	\$ 85.48	\$ 4,654.46	\$ 6,030.85
April	\$ 12,536.50	\$ 14,362.27		\$ 1,825.77	\$ 12,511.07	7.25%	\$ 64.56	\$ 4,589.90	\$ 7,921.17
May	\$ 12,536.50	\$ 12,506.76		\$ 29.74	\$ 12,481.33	7.25%	\$ 75.59	\$ 4,514.31	\$ 7,967.02
June	\$ 12,536.50	\$ 12,103.76		\$ 432.74	\$ 12,048.59	7.25%	\$ 75.41	\$ 4,438.91	\$ 7,609.69
July	\$ 12,536.50	\$ 10,711.41	(\$48,622)	\$ 46,796.91	\$ 58,845.51	7.25%	\$ 72.79	\$ 4,366.11	\$ 54,479.39
August	\$ 12,536.50	\$ 13,097.61		\$ 561.11	\$ 59,406.62	7.25%	\$ 355.52	\$ 4,010.59	\$ 55,396.03
September	\$ 12,536.50	\$ 10,566.68		\$ 1,969.82	\$ 57,436.80	7.25%	\$ 358.91	\$ 3,651.67	\$ 53,785.13
October	\$ 12,536.50	\$ 13,348.08		\$ 811.58	\$ 58,248.38	7.25%	\$ 347.01	\$ 3,304.66	\$ 54,943.72
November	\$ 12,536.50	\$ 10,394.88		\$ 2,141.62	\$ 56,106.76	7.25%	\$ 351.92	\$ 2,952.74	\$ 53,154.02
December	\$ 12,536.50	\$ 16,479.87		\$ 3,943.37	\$ 60,050.13	7.25%	\$ 338.98	\$ 2,613.76	\$ 57,436.37
Total	\$ 160,046.25	\$ 161,205.25	\$ 48,622.00	\$ 49,781.00			\$ 2,251.62		

Rideau St. Lawrence Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: 2005

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
Entitlement	PILS Revenue								
January	\$ 12,536.50	\$ 13,134.88		-\$ 598.38	-\$ 60,648.51	7.25%	-\$ 362.80	\$ 2,250.96	-\$ 58,397.55
February	\$ 12,536.50	\$ 16,213.86		-\$ 3,677.36	-\$ 64,325.87	7.25%	-\$ 366.42	\$ 1,884.54	-\$ 62,441.32
March	\$ 12,536.50	\$ 31,661.35		-\$ 19,124.85	-\$ 83,450.72	7.25%	-\$ 388.64	\$ 1,495.91	-\$ 81,954.81
April	\$ 6,410.17	\$ 638.29		\$ 5,771.88	-\$ 77,678.84	7.25%	-\$ 504.18	\$ 991.73	-\$ 76,687.12
May	\$ 6,410.17	\$ 4,327.56		\$ 2,082.61	-\$ 75,596.23	7.25%	-\$ 469.31	\$ 522.42	-\$ 75,073.82
June	\$ 6,410.17	\$ 5,506.19		\$ 903.97	-\$ 74,692.26	7.25%	-\$ 456.73	\$ 65.69	-\$ 74,626.57
July	\$ 6,410.17	\$ 5,502.89	(\$50,944)	-\$ 50,036.72	-\$ 124,728.98	7.25%	-\$ 451.27	-\$ 385.58	-\$ 125,114.56
August	\$ 6,410.17	\$ 6,936.78		-\$ 526.61	-\$ 125,255.59	7.25%	-\$ 753.57	\$ 1,139.15	-\$ 126,394.74
September	\$ 6,410.17	\$ 5,840.52		\$ 569.65	-\$ 124,685.95	7.25%	-\$ 756.75	-\$ 1,895.90	-\$ 126,581.85
October	\$ 6,410.17	\$ 6,141.04		\$ 269.12	-\$ 124,416.82	7.25%	-\$ 753.31	-\$ 2,649.21	-\$ 127,066.04
November	\$ 6,410.17	\$ 5,095.11		\$ 1,315.06	-\$ 123,101.77	7.25%	-\$ 751.68	\$ 3,400.90	-\$ 126,502.67
December	\$ 6,410.17	\$ 6,996.76		-\$ 586.60	-\$ 123,688.36	7.25%	-\$ 743.74	-\$ 4,144.64	-\$ 127,833.00
Total	\$ 95,301.00	\$ 107,995.23	-\$ 50,944.00	-\$ 63,638.23			-\$ 6,758.40		

Year: 2006

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
Entitlement	PILS Revenue								
January	\$ 6,410.17	\$ 7,119.58		-\$ 709.42	-\$ 124,397.78	7.25%	-\$ 747.28	-\$ 4,891.92	-\$ 129,289.70
February	\$ 6,410.17	\$ 7,784.93		-\$ 1,374.77	-\$ 125,772.55	7.25%	-\$ 751.57	-\$ 5,643.49	-\$ 131,416.04
March	\$ 6,410.17	\$ 7,043.39		-\$ 633.22	-\$ 126,405.77	7.25%	-\$ 759.88	-\$ 6,403.37	-\$ 132,809.13
April	\$ 6,410.17	\$ 6,814.48		-\$ 404.32	-\$ 126,810.08	7.25%	-\$ 763.70	-\$ 7,167.07	-\$ 133,977.15
May	\$ 6,410.17	\$ 6,082.92		-\$ 6,082.92	-\$ 132,893.00	4.14%	-\$ 437.49	-\$ 7,604.56	-\$ 140,497.57
June				\$ -	-\$ 132,893.00	4.14%	-\$ 458.48	-\$ 8,063.04	-\$ 140,956.05
July			\$ 4,000.00	\$ 4,000.00	-\$ 128,893.00	4.59%	-\$ 508.32	-\$ 8,571.36	-\$ 137,464.36
August				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 9,064.37	-\$ 137,957.38
September				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 9,557.39	-\$ 138,450.39
October				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 10,050.41	-\$ 138,943.41
November				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 10,543.42	-\$ 139,436.43
December				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 11,036.44	-\$ 139,929.44
Total	\$ 25,640.67	\$ 34,845.31	\$ 4,000.00	-\$ 5,204.64			-\$ 6,891.80		

Year: 2007

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
Entitlement	PILS Revenue								
January				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 11,529.45	-\$ 140,422.46
February				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 12,022.47	-\$ 140,915.47
March				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 12,515.48	-\$ 141,408.49
April				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 13,008.50	-\$ 141,901.51
May				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 13,501.52	-\$ 142,394.52
June				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 13,994.53	-\$ 142,887.54
July				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 14,487.55	-\$ 143,380.55
August				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 14,980.56	-\$ 143,873.57
September				\$ -	-\$ 128,893.00	4.59%	-\$ 493.02	-\$ 15,473.58	-\$ 144,366.58
October				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 16,025.67	-\$ 144,918.68
November				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 16,577.76	-\$ 145,470.77
December				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 17,129.85	-\$ 146,022.86
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 6,093.42		

Year: 2008

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
Entitlement	PILS Revenue								
January				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 17,681.95	-\$ 146,574.95
February				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 18,234.04	-\$ 147,127.04
March				\$ -	-\$ 128,893.00	5.14%	-\$ 552.09	-\$ 18,786.13	-\$ 147,679.13
April				\$ -	-\$ 128,893.00	4.08%	-\$ 438.24	-\$ 19,224.37	-\$ 148,117.37
May				\$ -	-\$ 128,893.00	4.08%	-\$ 438.24	-\$ 19,662.60	-\$ 148,555.61
June				\$ -	-\$ 128,893.00	4.08%	-\$ 438.24	-\$ 20,100.84	-\$ 148,993.84
July				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 20,460.66	-\$ 149,353.67
August				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 20,820.49	-\$ 149,713.50
September				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 21,180.32	-\$ 150,073.32
October				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 21,540.14	-\$ 150,433.15
November				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 21,899.97	-\$ 150,792.97
December				\$ -	-\$ 128,893.00	3.35%	-\$ 359.83	-\$ 22,259.80	-\$ 151,152.80
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 5,129.94		

Rideau St. Lawrence Distribution Inc.

1562 Deferred PILS - Continuity Schedule

Year: 2009

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 128,893.00	2.45%	-\$ 263.16	-\$ 22,522.95	-\$ 151,415.96
February				\$ -	-\$ 128,893.00	2.45%	-\$ 263.16	-\$ 22,786.11	-\$ 151,679.11
March				\$ -	-\$ 128,893.00	2.45%	-\$ 263.16	-\$ 23,049.27	-\$ 151,942.27
April				\$ -	-\$ 128,893.00	1.00%	-\$ 107.41	-\$ 23,156.68	-\$ 152,049.68
May				\$ -	-\$ 128,893.00	1.00%	-\$ 107.41	-\$ 23,264.09	-\$ 152,157.09
June				\$ -	-\$ 128,893.00	1.00%	-\$ 107.41	-\$ 23,371.50	-\$ 152,264.50
July				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,430.57	-\$ 152,323.58
August				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,489.65	-\$ 152,382.65
September				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,548.73	-\$ 152,441.73
October				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,607.80	-\$ 152,500.81
November				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,666.88	-\$ 152,559.88
December				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,725.95	-\$ 152,618.96
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,466.16		

Year: 2010

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,785.03	-\$ 152,678.03
February				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,844.11	-\$ 152,737.11
March				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,903.18	-\$ 152,796.19
April				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 23,962.26	-\$ 152,855.26
May				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 24,021.33	-\$ 152,914.34
June				\$ -	-\$ 128,893.00	0.55%	-\$ 59.08	-\$ 24,080.41	-\$ 152,973.41
July				\$ -	-\$ 128,893.00	0.89%	-\$ 95.60	-\$ 24,176.01	-\$ 153,069.01
August				\$ -	-\$ 128,893.00	0.89%	-\$ 95.60	-\$ 24,271.60	-\$ 153,164.61
September				\$ -	-\$ 128,893.00	0.89%	-\$ 95.60	-\$ 24,367.20	-\$ 153,260.20
October				\$ -	-\$ 128,893.00	1.20%	-\$ 128.89	-\$ 24,496.09	-\$ 153,389.09
November				\$ -	-\$ 128,893.00	1.20%	-\$ 128.89	-\$ 24,624.98	-\$ 153,517.99
December				\$ -	-\$ 128,893.00	1.20%	-\$ 128.89	-\$ 24,753.88	-\$ 153,646.88
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,027.92		

Year: 2011

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 24,911.77	-\$ 153,804.77
February				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,069.66	-\$ 153,962.67
March				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,227.56	-\$ 154,120.56
April				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,385.45	-\$ 154,278.46
May				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,543.35	-\$ 154,436.35
June				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,701.24	-\$ 154,594.24
July				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 25,859.13	-\$ 154,752.14
August				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,017.03	-\$ 154,910.03
September				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,174.92	-\$ 155,067.93
October				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,332.81	-\$ 155,225.82
November				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,490.71	-\$ 155,383.71
December				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,648.60	-\$ 155,541.61
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,894.73		

Year: 2012

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	Total Variance
January				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,806.50	-\$ 155,699.50
February				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 26,964.39	-\$ 155,857.40
March				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 27,122.28	-\$ 156,015.29
April				\$ -	-\$ 128,893.00	1.47%	-\$ 157.89	-\$ 27,280.18	-\$ 156,173.18
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 631.58		

2002 Rate Year

Effective Date
Conclusion Date

Mar. 1, 2002
Feb. 29, 2004

Rate Class	Q4 2001 PILS Portion		2002 PILS Portion	
	Fixed	Variable	Fixed	Variable
Residential	\$ 0.2207	\$ 0.000213	\$ 0.8638	\$ 0.000834
General Service < 50 kW	\$ 0.3405	\$ 0.000089	\$ 1.3326	\$ 0.000347
General Service > 50 kW	\$ 7.0141	\$ 0.026881	\$ 27.4549	\$ 0.105220
Sentinel Lights	\$ 0.0153	\$ 0.107892	\$ 0.0599	\$ 0.422316
Street Lights	\$ 0.0304	\$ 0.097215	\$ 0.1191	\$ 0.380523
Unmetered Loads	\$ 0.2010	\$ 0.000838	\$ 0.7867	\$ 0.003280
Westport Sewage Plant	\$ 1.1406	\$ 0.000022	\$ 4.4647	\$ 0.000085

Customer Counts

Rate Class	2002											2003											2004		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar
General Service < 50 kW	4,848 800	4,848 800	4,848 800	4,848 800	4,848 800	4,848 800	4,848 800	4,848 800	4,848 800	4,848 800	4,857 772	4,857 772	4,857 772	4,857 772	4,857 772	4,857 772	4,857 772	4,857 772	4,857 772	4,857 772	4,857 772	4,857 772	4,869 761	4,869 761	4,869 761
General Service > 50 kW	67	67	67	67	67	67	67	67	67	67	63	63	63	63	63	63	63	63	63	63	63	63	69	69	69
Sentinel Lights	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	33	33	33
Street Lights	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,617	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,633	1,635	1,635	1,635
Unmetered Loads	17	17	17	17	17	17	17	17	17	17	13	13	13	13	13	13	13	13	13	13	13	13	50	50	50
Westport Sewage Plant	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1

Billing Determinants

Rate Class	2002											2003											2004		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar
Residential	3,192,390	4,547,259	3,377,486	3,642,553	2,990,967	4,689,337	2,376,175	3,698,001	3,350,644	4,004,010	3,382,743	6,116,737	3,192,390	4,547,259	3,377,486	3,642,553	2,990,967	4,689,337	2,376,175	3,698,001	3,350,644	4,004,010	3,854,065	5,934,591	3,125,532
General Service < 50 kW	1,659,312	2,363,533	1,755,519	1,893,293	1,554,618	2,437,381	1,235,067	1,922,113	1,741,567	2,081,168	1,758,252	3,179,302	1,659,312	2,363,533	1,755,519	1,893,293	1,554,618	2,437,381	1,235,067	1,922,113	1,741,567	2,081,168	2,047,312	3,152,505	1,660,309
General Service > 50 kW	12,726	11,291	11,598	11,058	11,944	11,304	11,038	11,764	11,381	16,430	8,584	17,222	6,819	11,990	11,167	10,855	10,994	15,702	6,526	10,999	11,784	11,431	11,786	17,410	6,812
Sentinel Lights	11	15	12	12	10	13	10	13	10	16	15	15	15	15	15	15	15	15	15	15	15	15	18	18	18
Street Lights	308	308	308	308	308	308	308	308	308	308	308	312	312	312	312	312	312	312	312	312	312	312	312	312	312
Unmetered Loads	8,448	12,034	8,938	9,640	7,915	12,410	6,288	9,786	8,867	10,596	8,952	16,187	8,448	12,034	8,938	9,640	7,915	12,410	6,288	9,786	8,867	10,596	16,541	25,470	13,414
Westport Sewage Plant	38400	19,200	-	3,840	1,920	1,920	7,680	1,920	5,760	57,600	130,560	66,244	18,710	5,562	6,574	1,517	6,068	506	5,057	3,034	10,114	106,698	174,965	77,369	16,182

Calculated PILS Revenue

Rate Class	2002												2003												2004		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar		
Residential	4,300	10,019	8,794	9,071	8,389	10,167	7,746	9,129	8,766	9,450	8,809	11,672	8,610	10,028	8,804	9,081	8,399	10,177	7,755	9,139	8,776	9,460	9,316	11,494	4,276		
General Service < 50 kW	1,031	2,369	2,104	2,164	2,016	2,401	1,877	2,177	2,098	2,246	2,058	2,678	2,015	2,322	2,057	2,117	1,969	2,354	1,830	2,130	2,051	2,199	2,166	2,648	999		
General Service > 50 kW	1,995	3,801	3,842	3,770	3,887	3,803	3,768	3,863	3,813	4,480	3,305	4,447	3,072	3,755	3,647	3,606	3,624	4,246	3,034	3,625	3,728	3,682	3,935	4,678	1,639		
Sentinel Lights	5	12	10	10	9	11	9	11	9	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	6		
Street Lights	194	389	389	389	389	389	389	389	389	389	391	393	393	393	393	393	393	393	393	393	393	393	394	394	197		
Unmetered Loads	26	66	54	56	49	68	43	57	53	60	50	79	48	62	50	53	45	64	39	53	49	56	117	154	52		
Westport Sewage Plant	10	8	6	6	6	6	6	6	6	12	20	13	8	6	6	6	6	6	6	6	7	17	24	14	7		
Total	7,561	16,663	15,198	15,467	14,746	16,844	13,837	15,632	15,134	16,649	14,645	19,293	14,158	16,580	14,968	15,267	14,449	17,252	13,069	15,358	15,016	15,819	15,964	19,394	7,177		

2004 Rate Year

Effective Date
Conclusion Date

Mar. 1, 2004
Feb. 28, 2005

Rate Class	PILS Portion	
	Fixed	Variable
Residential	\$	0.002072
General Service < 50 kW	\$	0.000984
General Service > 50 kW	\$	0.246768
Sentinel Lights	\$	0.552744
Street Lights	\$	1.186965
Unmetered Loads	\$	0.002069
Westport Sewage Plant	\$	0.000189

Billing Determinants

Rate Class	2004											2005		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		Jan	Feb	Mar
Residential	3,125,532	4,304,506	3,494,902	3,429,448	2,941,063	3,677,179	3,025,640	3,878,498	2,845,760	4,655,740		4,461,269	4,973,626	9,594,786
General Service < 50 kW	1,660,309	2,286,590	1,856,522	1,821,752	1,562,318	1,953,348	1,607,246	2,060,291	1,511,692	2,473,169		1,435,278	2,434,987	4,469,983
General Service > 50 kW	6,812	11,235	12,259	11,320	10,825	12,735	9,354	11,626	10,553	16,108		8,227	12,427	26,366
Sentinel Lights	18	18	18	18	18	18	18	18	18	18		22	22	44
Street Lights	312	312	312	312	312	312	312	312	312	312		313	313	628
Unmetered Loads	13,414	18,474	14,999	14,718	12,622	15,781	12,985	16,645	12,213	19,981		22,567	22,567	44,996
Westport Sewage Plant		12,136	10,114	5,562	12,642	4,045	1,517	4,045	5,562	14,665		96,079	80,909	74,841

Calculated PILS Revenue

Rate Class	2004											2005		
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		Jan	Feb	Mar
Residential	3,238	8,919	7,241	7,106	6,094	7,619	6,269	8,036	5,896	9,647		9,244	10,305	19,880
General Service < 50 kW	817	2,250	1,827	1,793	1,537	1,922	1,582	2,027	1,488	2,434		1,412	2,396	4,398
General Service > 50 kW	840	2,772	3,025	2,793	2,671	3,143	2,308	2,869	2,604	3,975		2,030	3,067	6,506
Sentinel Lights	5	10	10	10	10	10	10	10	10	10		12	12	24
Street Lights	185	371	371	371	371	371	371	371	371	371		372	372	745
Unmetered Loads	14	38	31	30	26	33	27	34	25	41		47	47	93
Westport Sewage Plant	-	2	2	1	2	1	0	1	1	3		18	15	14
Total	5,100	14,362	12,507	12,104	10,711	13,098	10,567	13,348	10,395	16,480		13,135	16,214	31,661

2005 Rate Year

Effective Date	Mar. 1, 2005
Conclusion Date	Apr. 30, 2006

Rate Class	PILS Portion	
	Fixed	Variable
Residential	\$	0.0010
General Service < 50 kW	\$	0.0005
General Service > 50 kW	\$	0.1163
Sentinel Lights	\$	0.0724
Street Lights	\$	0.6008
Unmetered Loads	\$	0.0024
Westport Sewage Plant	\$	0.0001

Billing Determinants

Rate Class	2005											2006				
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		Jan	Feb	Mar	Apr	May
Residential		514,882	2,283,232	3,170,531	2,947,345	4,275,831	3,273,222	3,524,609	2,744,179	4,429,605		4,407,711	4,875,955	4,471,478	4,248,464	3,558,355
General Service < 50 kW		84,718	1,392,942	1,563,710	1,880,786	2,155,506	1,916,387	1,915,733	1,446,387	1,878,731		2,049,383	2,283,380	2,073,295	2,014,990	1,779,403
General Service > 50 kW		687	9,486	11,261	11,789	11,511	11,738	12,163	11,889	11,886		12,321	13,077	11,065	11,295	11,829
Sentinel Lights			22	22	22	22	22	22	22	22		24	24	24	24	24
Street Lights			314	314	314	314	314	314	314	314		314	314	314	314	314
Unmetered Loads			22,429	22,429	22,429	22,429	22,429	22,429	22,429	22,477		22,349	22,349	22,349	22,349	28,660
Westport Sewage Plant		11,631	7,080	2,023	1,011	5,057	506	1,517	10,619	12,136		102,147	24,273	43,994	9,102	

Calculated PILS Revenue

Rate Class	2005											2006				
	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec		Jan	Feb	Mar	Apr	May
Residential	-	515	2,283	3,171	2,947	4,276	3,273	3,525	2,744	4,430		4,408	4,876	4,471	4,248	3,558
General Service < 50 kW	-	42	696	782	940	1,078	958	958	723	939		1,025	1,142	1,037	1,007	890
General Service > 50 kW	-	80	1,103	1,310	1,371	1,339	1,365	1,414	1,383	1,362		1,433	1,521	1,287	1,314	1,376
Sentinel Lights	-	-	2	2	2	2	2	2	2	2		2	2	2	2	2
Street Lights	-	-	189	189	189	189	189	189	189	189		189	189	189	189	189
Unmetered Loads	-	-	54	54	54	54	54	54	54	54		54	54	54	54	69
Westport Sewage Plant	-	1	1	0	0	1	0	0	1	1		10	2	4	1	-
Total	-	638	4,328	5,506	5,503	6,937	5,841	6,141	5,095	6,997		7,120	7,785	7,043	6,814	6,083

ATTACHMENT A**CDM Load Impacts by Class and Program**

Class Program	Year Implemented	NET		GROSS	
		2010		2010	
		kWh	kW	kWh	kW
OPA Programs					
Residential					
Secondary Fridge Retirement Pilot	2006	6,154	1.39	6,838	1.55
Cool & Hot Savings Rebate	2006 - 2007	39,136	30.06	66,274	50.65
Every Kilowatt Counts	2006 - 2007	192,600	9.69	249,094	12.26
Great Refrigerator Roundup	2007-2010	289,910	41.11	568,301	83.54
Summer Savings	2007	7,199	9.07	59,995	75.59
Social Housing – Pilot	2007	13,045	1.53	13,045	1.53
Cool Savings Rebate Program	2008-2010	113,664	71.58	254,129	157.79
Every Kilowatt Counts Power Savings Event peaksaver®	2008-2010	205,064	14.32	506,781	35.60
	2007-2010	0	0.00	0	0.00
Summer Sweepstakes	2008	27,676	11.13	35,671	14.34
General Service<50kW					
High Performance New Construction	2008-2010	31,033	13.79	44,333	19.69
Power Savings Blitz	2008-2010	484,395	137.62	501,657	142.18
Multifamily Energy Efficiency Rebates	2010	3,272	0.28	4,442	0.36
General Service>50kW to 4,999kW					
Demand Response 1	2006 -2010				
Demand Response 2	2009-2010	111,266	95.19	111,266	95.19
Demand Response 3	2008-2010	3,944	201.34	3,944	201.34
Electricity Retrofit Incentive Program	2007-2010	351,150	55.92	568,695	90.76
Loblaw & York Region Demand Response	2006-2010	0	23.37	0	23.37

ATTACHMENT B
Foregone Revenue by Class and Program

		2009		2010				2011				
Class Program	Year Implemented	kWh or kW	Rate per Unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Total Revenue
OPA Programs												
Residential												
Secondary Fridge Retirement Pilot	2006	kWh	0.0117	6,154	kWh	0.0117	\$72.01	6,154	kWh	0.0117	\$72.01	\$144.01
Cool & Hot Savings Rebate	2006 - 2007	kWh	0.0117	39,136	kWh	0.0117	\$457.89	39,136	kWh	0.0117	\$457.89	\$915.79
Every Kilowatt Counts	2006 - 2007	kWh	0.0117	192,600	kWh	0.0117	\$2,253.42	192,600	kWh	0.0117	\$2,253.42	\$4,506.84
Great Refrigerator Roundup	2007-2010	kWh	0.0117	289,910	kWh	0.0117	\$3,391.95	289,755	kWh	0.0117	\$3,390.13	\$6,782.07
Summer Savings	2007	kWh	0.0117	7,199	kWh	0.0117	\$84.23	7,199	kWh	0.0117	\$84.23	\$168.47
Social Housing – Pilot	2007	kWh	0.0117	13,045	kWh	0.0117	\$152.63	13,045	kWh	0.0117	\$152.63	\$305.25
Cool Savings Rebate Program	2008-2010	kWh	0.0117	113,664	kWh	0.0117	\$1,329.87	113,664	kWh	0.0117	\$1,329.87	\$2,659.75
Every Kilowatt Counts Power Savings Event	2008-2010	kWh	0.0117	205,064	kWh	0.0117	\$2,399.25	202,551	kWh	0.0117	\$2,369.84	\$4,769.09
peaksaver®	2007-2010	kWh	0.0117	0	kWh	0.0117	\$0.00	0	kWh	0.0117	\$0.00	\$0.00
Summer Sweepstakes	2008	kWh	0.0117	27,676	kWh	0.0117	\$323.81	27,676	kWh	0.0117	\$323.81	\$647.61
												\$20,898.88
GENERAL SERVICE Less Than 50kW												
High Performance New Construction	2008-2010	kWh	0.0074	31,033	kWh	0.0074	\$229.64	31,033	kWh	0.0074	\$229.64	\$459.29
Power Savings Blitz	2008-2010	kWh	0.0074	484,395	kWh	0.0074	\$3,584.52	484,395	kWh	0.0074	\$3,584.52	\$7,169.04
Multifamily Energy Efficiency Rebates	2010	kWh	0.0074	3,272	kWh	0.0074	\$24.21	3,272	kWh	0.0074	\$24.21	\$48.43
												\$7,676.75
General Service>50kW to 4,999kW												
Demand Response 1	2006 -2010	kW	1.2613	0.00	kW	1.2473	\$0.00	0.00	kW	1.2473	\$0.00	\$0.00
Demand Response 2	2009-2010	kW	1.2613	95.19	kW	1.2473	\$118.73	0.00	kW	1.2473	\$0.00	\$118.73
Demand Response 3	2008-2010	kW	1.2613	201.34	kW	1.2473	\$251.13	0.00	kW	1.2473	\$0.00	\$251.13
Electricity Retrofit Incentive Program	2007-2010	kW	1.2613	55.92	kW	1.2473	\$840.15	55.92	kW	1.2473	\$837.02	\$1,677.16
Electricity Resources Demand Response	2006-2010	kW	1.2613	23.37	kW	1.2473	\$29.14	0.00	kW	1.2473	\$0.00	\$29.14
												\$2,076.16
												\$30,651.80

ATTACHMENT C**LRAM Totals****Rate Class**

	LRAM \$
<u>OPA Programs</u>	
RESIDENTIAL	\$20,898.88
GENERAL SERVICE <50KW	\$7,676.75
GENERAL SERVICE >50KW	\$2,076.16
	\$30,651.80

Program Year	Residential - Years lost Revenues took place	
	2010	2011
2006	\$ 844.42	\$ 844.42
2007	\$ 2,646.00	\$ 2,644.19
2008	\$ 3,023.31	\$ 3,023.31
2009	\$ 2,161.31	\$ 2,161.31
2010	\$ 1,790.01	\$ 1,760.60

Program Year	GS < 50kW - Years lost Revenues took place	
	2010	2011
2006		
2007		
2008	\$ 1.73	\$ 1.73
2009	\$ 2,205.81	\$ 2,205.81
2010	\$ 1,630.84	\$ 1,630.84

Program Year	GS > 50kW - Years lost Revenues took place	
	2010	2011
2006		
2007		
2008	\$ 230.27	\$ 229.41
2009	\$ 604.36	\$ 602.11
2010	\$ 404.52	\$ 5.50

TOTAL	\$	15,542.58	\$	15,109.22	<u>\$ 30,651.80</u>
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OPA Conservation & Demand Management Programs
 Measure Results at End-User Level

For: Rideau St. Lawrence Distribution Inc.

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name
1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement
2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Freezer Retirement
3	2	Cool & Hot Savings Rebate	Consumer	2006	Final	1	Energy Star® Central Air Conditioner - Cool Savings
4	2	Cool & Hot Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings
5	2	Cool & Hot Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings
6	2	Cool & Hot Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings
7	2	Cool & Hot Savings Rebate	Consumer	2006	Final	5	Efficient Furnace with ECM - Hot Savings
8	2	Cool & Hot Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings
9	3	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign
10	3	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign
11	3	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign
12	3	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign
13	3	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign
14	3	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign
15	3	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign
16	3	Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign
17	3	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign
18	3	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Baseboard Thermostats - Autumn Campaign
19	4	Demand Response 1	Business, Inc	2006	Final	1	Voluntary Load Shedding Project
20	5	Loblaws & York Region Demand Response	Business, Inc	2006	Final	1	Rodan Contract
21	5	Loblaws & York Region Demand Response	Business, Inc	2006	Final	2	Loblaws Contract
22	6	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Fridge
23	6	Great Refrigerator Roundup	Consumer	2007	Final	2	Chest Freezer
24	6	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Fridge-Freezer
25	6	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Fridge
26	6	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)
27	6	Great Refrigerator Roundup	Consumer	2007	Final	6	Small Fridge (under 10 cubic feet)
28	6	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Fridge
29	6	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer
30	6	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner
31	7	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings
32	7	Cool & Hot Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings
33	7	Cool & Hot Savings Rebate	Consumer	2007	Final	3	Programmable Thermostat - Hot Savings
34	7	Cool & Hot Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner, Tier 2 - Cool Savings
35	7	Cool & Hot Savings Rebate	Consumer	2007	Final	5	Energy Star® Central Air Conditioner, Tier 1 - Cool Savings
36	7	Cool & Hot Savings Rebate	Consumer	2007	Final	6	Medium Efficiency Furnace with ECM - Cool Savings
37	7	Cool & Hot Savings Rebate	Consumer	2007	Final	7	High Efficiency Furnace with ECM - Cool Savings
38	7	Cool & Hot Savings Rebate	Consumer	2007	Final	8	Programmable Thermostat - Cool Savings
39	7	Cool & Hot Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings
40	8	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL
41	8	Every Kilowatt Counts	Consumer	2007	Final	2	20+ W CFL
42	8	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture
43	8	Every Kilowatt Counts	Consumer	2007	Final	4	18 Fluorescent Ball
44	8	Every Kilowatt Counts	Consumer	2007	Final	5	Seasonal LED Light String
45	8	Every Kilowatt Counts	Consumer	2007	Final	6	Project Porchlight CFL
46	8	Every Kilowatt Counts	Consumer	2007	Final	7	Solar Light
47	8	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan
48	8	Every Kilowatt Counts	Consumer	2007	Final	9	Furnace Filter
49	8	Every Kilowatt Counts	Consumer	2007	Final	10	Power Bar with Timer
50	8	Every Kilowatt Counts	Consumer	2007	Final	11	Lighting Control Device
51	8	Every Kilowatt Counts	Consumer	2007	Final	12	Outdoor Motion Sensor
52	8	Every Kilowatt Counts	Consumer	2007	Final	13	Dimmer Switch
53	8	Every Kilowatt Counts	Consumer	2007	Final	14	Programmable Thermostat
54	9	peak saver®	Consumer, B	2007	Final	1	Residential Air Conditioner - Switch
55	9	peak saver®	Consumer, B	2007	Final	2	Residential Air Conditioner - Thermostat
56	9	peak saver®	Consumer, B	2007	Final	3	Residential Electric Water Heater
57	9	peak saver®	Consumer, B	2007	Final	4	Commercial Air Conditioner - Switch
58	9	peak saver®	Consumer, B	2007	Final	5	Commercial Air Conditioner - Thermostat
59	9	peak saver®	Consumer, B	2007	Final	6	Commercial Electric Water Heater
60	10	Summer Savings	Consumer	2007	Final	1	Households, Change in Behaviour Only - Behaviour Related
61	10	Summer Savings	Consumer	2007	Final	2	Households, Change in Behaviour Only - Equipment Related
62	10	Summer Savings	Consumer	2007	Final	3	Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Related
63	10	Summer Savings	Consumer	2007	Final	4	Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
64	10	Summer Savings	Consumer	2007	Final	5	Households, Combination of Change in Behaviour and "Pulled Forward" Equipment
65	10	Summer Savings	Consumer	2007	Final	6	Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
66	10	Summer Savings	Consumer	2007	Final	7	Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
67	10	Summer Savings	Consumer	2007	Final	8	Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
68	10	Summer Savings	Consumer	2007	Final	9	Households, Change in Behaviour and Incremental Equipment (With Full Equipment)
69	11	Aboriginal	Consumer	2007	Final	1	Conservation Kits
70	12	Affordable Housing Pilot	Consumer Lc	2007	Final	1	1 - 18 32W w/EL ballast
71	12	Affordable Housing Pilot	Consumer Lc	2007	Final	2	2 - 18 32W w/EL ballast
72	12	Affordable Housing Pilot	Consumer Lc	2007	Final	3	Air-source Heat Pump - Split
73	12	Affordable Housing Pilot	Consumer Lc	2007	Final	4	Automated Controls for HVAC
74	12	Affordable Housing Pilot	Consumer Lc	2007	Final	5	Boiler
75	12	Affordable Housing Pilot	Consumer Lc	2007	Final	6	Ceiling Fan (common area)
76	12	Affordable Housing Pilot	Consumer Lc	2007	Final	7	Ceiling Fan (in-suite)
77	12	Affordable Housing Pilot	Consumer Lc	2007	Final	8	Central Air Conditioning System - Single
78	12	Affordable Housing Pilot	Consumer Lc	2007	Final	9	Central Air Conditioning System - Split
79	12	Affordable Housing Pilot	Consumer Lc	2007	Final	10	CFL Screw-in 15W - in suite
80	12	Affordable Housing Pilot	Consumer Lc	2007	Final	11	CFL Screw-in 25W - in suite
81	12	Affordable Housing Pilot	Consumer Lc	2007	Final	12	Dimmer Switch
82	12	Affordable Housing Pilot	Consumer Lc	2007	Final	13	Energy Star Clotheswasher
83	12	Affordable Housing Pilot	Consumer Lc	2007	Final	14	Energy Star Dishwasher
84	12	Affordable Housing Pilot	Consumer Lc	2007	Final	15	Energy Star Refrigerator
85	12	Affordable Housing Pilot	Consumer Lc	2007	Final	16	Flood Light, 26W Fluorescent Fixture
86	12	Affordable Housing Pilot	Consumer Lc	2007	Final	17	Front Loading Washing Machine
87	12	Affordable Housing Pilot	Consumer Lc	2007	Final	18	Furnace
88	12	Affordable Housing Pilot	Consumer Lc	2007	Final	19	Furnace with DC Motor

Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions			Aggregate Net-Load Adjustment (%)	Effective Useful Life (EUL)
			Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)		
0.27	1200.00	7200.00	0.24	1080.00	6480.00	90.00	6.00
0.20	900.00	5400.00	0.18	810.00	4860.00	90.00	6.00
0.40	390.00	5460.06	0.36	351.00	4914.06	90.00	14.00
0.18	176.62	3179.21	0.16	158.96	2861.29	90.00	18.00
0.42	409.99	3279.91	0.38	368.99	2951.92	90.00	8.00
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00
0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00
0.00	183.00	3660.00	0.00	164.70	3294.00	90.00	20.00
0.05	216.00	3240.00	0.05	194.40	2916.00	90.00	15.00
0.01	141.00	2820.00	0.01	126.90	2538.00	90.00	20.00
0.00	104.40	417.60	0.00	93.96	375.84	90.00	4.00
0.00	30.75	922.50	0.00	27.68	830.25	90.00	30.00
0.12	522.09	3997.70	0.11	469.89	8457.93	90.00	18.00
0.00	139.00	1390.00	0.00	125.10	1251.00	90.00	10.00
0.00	209.00	4180.00	0.00	188.10	3762.00	90.00	20.00
0.00	1466.30	26393.40	0.00	1319.67	23754.06	90.00	18.00
Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00
3000.00	0.00	0.00	3000.00	0.00	0.00	100.00	1.00
10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00
0.12	1064.27	9578.40	0.08	777.96	7001.62	73.10	9.00
0.07	471.46	3771.71	0.03	215.54	1724.28	45.72	8.00
0.10	899.92	8099.28	0.04	352.30	3170.71	39.15	9.00
0.08	721.26	6493.31	0.03	282.36	2541.22	39.15	9.00
0.05	338.51	2708.06	0.01	101.90	815.17	30.10	8.00
0.05	489.95	4409.56	0.02	147.48	1327.35	30.10	9.00
0.08	731.82	5586.38	0.03	286.49	2578.44	39.15	9.00
0.11	742.93	5943.41	0.05	339.64	2717.10	45.72	8.00
0.56	240.17	1086.77	0.24	193.51	465.81	43.10	4.50
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.60	804.00	0.01	14.72	220.79	27.46	15.00
0.17	154.93	2788.71	0.10	88.62	1595.14	57.20	18.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00
0.03	53.61	804.18	0.01	14.72	220.84	27.46	15.00
0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00
0.00	43.00	344.00	0.00	33.54	268.32	78.00	8.00
0.00	62.10	496.80	0.00	48.44	387.50	78.00	8.00
0.01	122.90	1966.40	0.00	67.60	1081.52	55.00	16.00
0.00	37.20	569.60	0.00	28.64	415.59	77.00	18.00
0.00	13.70	68.50	0.00	6.71	33.57	49.00	5.00
0.00	43.00	344.00	0.00	32.68	261.44	76.00	8.00
0.00	4.81	24.05	0.00	0.63	3.13	13.00	5.00
0.00	89.80	898.00	0.00	49.39	493.90	55.00	10.00
0.01	37.70	37.70	0.01	20.74	20.74	55.00	1.00
0.01	72.40	724.00	0.00	55.75	557.48	77.00	10.00
0.02	72.20	722.00	0.01	39.71	397.10	55.00	10.00
0.00	159.80	1598.00	0.00	87.89	878.90	55.00	10.00
0.00	23.70	237.00	0.00	13.04	130.35	55.00	10.00
0.00	75.10	1126.50	0.00	41.31	619.58	55.00	15.00
0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00
0.63	0.00	0.00	0.57	0.00	0.00	90.00	12.00
0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00
4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00
4.00	0.00	0.00	3.60	0.00	0.00	90.00	12.00
0.30	0.00	0.00	0.27	0.00	0.00	90.00	12.00
2.92	5452.70	5452.70	0.35	654.32	654.32	12.00	1.00
0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00
1.57	2918.81	2918.81	0.19	350.26	350.26	12.00	1.00
1.37	1662.25	3324.50	0.16	199.47	398.94	12.00	2.00
0.01	170.91	1367.30	0.00	20.51	164.08	12.00	1.00
1.74	4822.20	4822.20	0.21	578.66	578.66	12.00	1.00
1.26	642.98	9001.70	0.15	77.16	1080.20	12.00	14.00
0.01	158.51	1586.06	0.00	23.82	190.57	12.00	8.00
0.04	900.00	3600.00	0.04	90.00	360.00	100.00	4.00
0.01	30.16	422.24	0.01	30.16	422.24	100.00	14.00
0.02	46.40	649.60	0.02	46.40	649.60	100.00	14.00
6.08	4437.00	62118.00	6.08	4437.00	62118.00	100.00	14.00
0.00	18555.00	259910.00	0.00	18555.00	259910.00	100.00	14.00
0.00	174.00	236.00	0.00	17.00	238.00	100.00	14.00
0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00
0.00	7.00	98.00	0.00	7.00	98.00	100.00	14.00
1.07	807.00	11298.00	1.07	807.00	11298.00	100.00	14.00
1.94	1456.00	20384.00	1.94	1456.00	20384.00	100.00	14.00
0.01	180.00	2520.00	0.01	180.00	2520.00	100.00	14.00
0.00	200.00	4200.00	0.00	300.00	4200.00	100.00	14.00
0.00	139.00	1946.00	0.00	139.00	1946.00	100.00	14.00
0.03	287.00	4018.00	0.03	287.00	4018.00	100.00	14.00
0.01	136.00	1904.00	0.01	136.00	1904.00	100.00	14.00
0.01	690.00	966.00	0.01	69.00	966.00	100.00	14.00
0.01	179.00	249.00	0.01	128.00	179.00	100.00	14.00
0.11	1108.00	15512.00	0.11	1108.00	15512.00	100.00	14.00
0.02	25.00	350.00	0.02	25.00	350.00	100.00	14.00
0.03	45.00	630.00	0.03	45.00	630.00	100.00	14.00

Initiative Number	Initiative Name	Program Name	Program Year	Responsible Status	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results					
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
89	12 Affordable Housing Pilot	Consumer Lc	2007	Final	20	Ground-source Heat Pump	0.71	3545.00	49630.00	0.71	3545.00	49630.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
90	12 Affordable Housing Pilot	Consumer Lc	2007	Final	21	High Pressure Sodium	4.09	748.98	10485.72	4.09	748.98	10485.72	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
91	12 Affordable Housing Pilot	Consumer Lc	2007	Final	22	Motion Detector	0.00	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
92	12 Affordable Housing Pilot	Consumer Lc	2007	Final	23	Occupancy Sensors	0.03	209.00	2926.00	0.00	209.00	2926.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
93	12 Affordable Housing Pilot	Consumer Lc	2007	Final	24	Other CFL Screw-in Light (please specify)	0.01	382.75	5358.50	0.01	382.75	5358.50	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
94	12 Affordable Housing Pilot	Consumer Lc	2007	Final	25	Other Exterior Lighting (please specify)	0.01	160.00	2240.00	0.01	160.00	2240.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
95	12 Affordable Housing Pilot	Consumer Lc	2007	Final	26	Other Parking Garage Lighting (please specify)	0.05	442.38	6193.32	0.05	442.38	6193.32	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
96	12 Affordable Housing Pilot	Consumer Lc	2007	Final	27	Photo Sensors	0.00	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
97	12 Affordable Housing Pilot	Consumer Lc	2007	Final	28	Programmable Thermostat	0.01	631.00	8834.00	0.01	631.00	8834.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
98	12 Affordable Housing Pilot	Consumer Lc	2007	Final	29	Timer - Outdoor Light	0.08	292.00	4088.00	0.00	292.00	4088.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
99	12 Affordable Housing Pilot	Consumer Lc	2007	Final	30	Ventilating Fan (in-suite)	0.00	12.00	168.00	0.00	12.00	168.00	100.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	
100	13 Social Housing Pilot	Consumer Lc	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	10.00	10.61	1.53	13045.03	130450.33	1.53	13045.03	130450.33
101	14 Energy Efficiency Assistance for Houses Pilot	Consumer Lc	2007	Final	1	Custom Retrofit Projects	Custom	Custom	Custom	Custom	Custom	Custom	100.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	
102	15 Electricity Retrofit Incentive	Business	2007	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	
103	16 Toronto Comprehensive	Business	2007	Final	1	Toronto Hydro-Electric System Limited Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	
104	16 Toronto Comprehensive	Business	2007	Final	2	City of Toronto Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	
105	16 Toronto Comprehensive	Business	2007	Final	3	Building Owners & Managers Association Project	Custom	Custom	Custom	Custom	Custom	Custom	90.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	
106	17 Demand Response 1	Business, Inc	2007	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.01	259.08	0.00	0.00	259.08	0.00	0.00
107	18 Loblaw & York Region Demand Response	Business, Inc	2007	Final	1	Rodan Contract	16400.00	0.00	0.00	16400.00	0.00	0.00	100.00	1.00	0.00	13.39	0.00	0.00	13.39	0.00	0.00
108	18 Loblaw & York Region Demand Response	Business, Inc	2007	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	8.16	0.00	0.00	8.16	0.00	0.00
109	19 Renewable Energy Standard Offer	Consumer, B	2007	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	19 Renewable Energy Standard Offer	Consumer, B	2007	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
111	19 Renewable Energy Standard Offer	Consumer, B	2007	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
112	19 Renewable Energy Standard Offer	Consumer, B	2007	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	20 Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	1.20	0.10	932.36	8391.20	0.05	512.80	4615.16
114	20 Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	35.61	3.01	26351.37	210810.97	1.57	13702.71	109121.70
115	20 Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Fridge-Freezer	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	11.23	0.89	8701.42	78312.81	0.49	4785.78	43702.05
116	20 Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	21.80	1.73	16894.29	152048.61	0.95	9291.86	83626.73
117	20 Great Refrigerator Roundup	Consumer	2008	Final	5	Small Refrigerator (under 10 cubic feet)	0.07	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	0.42	0.32	20.92	242.12	0.02	151.78	1262.10
118	20 Great Refrigerator Roundup	Consumer	2008	Final	6	Small Fridge (under 10 cubic feet)	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	0.65	0.05	506.86	4561.76	0.03	278.77	2508.97
119	20 Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	0.08	775.00	6975.00	0.04	426.25	3836.25	55.00	9.00	102.12	8.11	79140.07	712260.61	4.46	43527.04	391743.34
120	20 Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	0.08	740.00	5920.00	0.04	384.80	3078.40	52.00	8.00	6.38	0.59	5165.20	41321.61	0.31	2685.90	21487.24
121	20 Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	0.20	197.00	886.50	0.07	70.92	319.14	36.00	4.50	12.00	2.39	2364.00	10638.00	0.86	851.04	3829.68
122	21 Cool Savings Rebate	Consumer	2008	Final	1	2007 Energy Star® Central Air Conditioner, Tier 2	0.17	155.26	2754.60	0.08	88.81	1596.51	57.20	18.00	4.92	0.04	764.10	13753.74	0.48	437.06	7867.14
123	21 Cool Savings Rebate	Consumer	2008	Final	2	2007 Energy Star® Central Air Conditioner, Tier 1	0.17	155.26	2754.60	0.10	88.81	1598.11	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
124	21 Cool Savings Rebate	Consumer	2008	Final	3	2007 Medium Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	10.25	5.08	8752.50	128587.56	3.00	5066.35	79995.25
125	21 Cool Savings Rebate	Consumer	2008	Final	4	2007 High Efficiency Furnace with ECM	0.50	836.70	12550.44	0.29	494.49	7417.31	59.10	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126	21 Cool Savings Rebate	Consumer	2008	Final	5	2007 Programmable Thermostat	0.03	53.71	805.61	0.01	14.75	221.24	27.46	15.00	7.98	0.22	428.36	6425.33	0.06	117.63	1764.52
127	21 Cool Savings Rebate	Consumer	2008	Final	6	2007 Central Air Conditioner Tune-ups	0.26	234.97	1174.86	0.04	36.92	184.60	15.71	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
128	21 Cool Savings Rebate	Consumer	2008	Final	7	2008 Energy Star® Central Air Conditioner, Tier 2	0.14	125.26	2224.60	0.08	71.65	1289.63	57.20	18.00	24.33	3.33	3047.85	54854.08	1.91	1743.14	31376.54
129	21 Cool Savings Rebate	Consumer	2008	Final	8	2008 Energy Star® Central Air Conditioner, Tier 1	0.14	125.26	2224.60	0.10	88.81	1598.11	57.20	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	21 Cool Savings Rebate	Consumer	2008	Final	9	2008 Efficient Furnace with ECM	0.49	819.22	14746.00	0.29	484.16	8714.89	59.10	18.00	36.70	17.81	30062.71	541128.86	10.52	17927.06	319807.16
131	21 Cool Savings Rebate	Consumer	2008	Final	10	2008 Programmable Thermostat	0.03	53.71	805.61	0.01	14.75	265.48	27.46	18.00	31.18	0.86	1674.70	30144.69	0.44	628.91	8278.33
132	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	1	Energy Star® Qualified Compact Fluorescent Light Bulbs	0.00	52.96	423.68	0.00	27.67	221.40	52.26	8.00	988.29	2.17	52339.88	418719.06	1.14	27350.52	218804.19
133	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	2	Energy Star® Qualified Dimmable CFLs	0.00	97.80	586.77	0.00	36.84	221.04	37.67	6.00	107.64	0.33	10256.57	63159.42	0.12	3965.49	23792.93
134	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	3	Energy Star® Qualified Decorative CFLs	0.00	30.38	121.51	0.00	11.72	46.86	38.57	4.00	1669.59	1.60	50718.36	202873.42	0.62	19560.80	78243.19
135	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	4	Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	0.00	91.62	613.33	0.00	32.83	229.80	37.47	7.00	465.54	1.28	40634.87	264300.07	0.48	16534.45	106532.45
136	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	5	Energy Star® Qualified Compact Fluorescent Light Fixtures	0.00	130.13	131.48	0.00	44.55	712.15	32.37	16.00	719.37	0.40	96019.49	1536311.84	1.01	3512.77	13123.71
137	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	6	18 Fluorescent Fixtures	0.00	37.20	595.20	0.00	12.22	195.51	32.85	16.00	130.88	0.13	4868.85	77901.57	0.04	1599.29	25588.60
138	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	7	Lighting Control Devices	0.00	102.23	1022.33	0.00	46.38	463.78	45.36	16.00	140.69	0.10	14382.96	143829.55	0.19	6524.77	65249.69
139	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	8	Power Bars with Timers	0.00	53.30	533.04	0.00	21.72	217.16	40.74	10.00	7.72	0.03	411.36	4113.57	0.01	167.59	1675.90
140	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	9	Car block heater timer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	10	Heavy Duty Timers	0.02	603.20	3012.01	0.01	100.20	1002.05	33.27	10.00	16.28	0.28	4949.32	49493.17	0.09	1631.59	16315.86
142	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	11	Programmable Thermostats - Baseboard	0.02	61.66	616.66	0.01	20.64	444.13	46.51	10.00	45.39	0.00	2899.57	28995.70	0.01	1343.56	20159.79
143	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	12	Air Conditioner/Furnace Filters	0.02	37.70	377.00	0.01	13.23	13.23	35.09	1.00	42.72	0.90	1610.58	1610.58	0.31	565.11	565.11
144	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	13	Awnings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.04	0.00	0.00	0.00	0.00	0.00	0.00
145	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	14	Window Films	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500.63	0.00	0.00	0.00	0.00	0.00	0.00
146	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	15	Electric Water Heater Blankets	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.35	0.00	0.00	0.00	0.00	0.00	0.00
147	22 Every Kwh Counts Power Savings Event	Consumer	2008	Final	16																

Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results					
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
368	25 Electricity Retrofit Incentive	Consumer	2008	Final	204	Ambulance Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
369	25 Electricity Retrofit Incentive	Consumer	2008	Final	205	Ambulance Creep Heat Pads, up to 200W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
370	25 Electricity Retrofit Incentive	Consumer	2008	Final	206	Ambulance Creep Heat Pads, up to 200W maximum - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
371	25 Electricity Retrofit Incentive	Consumer	2008	Final	207	Ambulance High Temperature Cutout Thermostat - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
372	25 Electricity Retrofit Incentive	Consumer	2008	Final	208	Ambulance Creep Heat Controller - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
373	25 Electricity Retrofit Incentive	Consumer	2008	Final	209	Ambulance Energy Efficient Ventilation Exhaust Fans - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
374	25 Electricity Retrofit Incentive	Consumer	2008	Final	210	Ambulance Low Energy Livestock Waterers - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
375	25 Electricity Retrofit Incentive	Consumer	2008	Final	211	Ambulance Photocell and Timer for Lighting Control - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
376	25 Electricity Retrofit Incentive	Consumer	2008	Final	212	Lighting System Exit Signs, 5 W or less - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
377	25 Electricity Retrofit Incentive	Consumer	2008	Final	213	Lighting System ENERGY STAR Rated CFLs, Screw in, All sizes < 40 W - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
378	25 Electricity Retrofit Incentive	Consumer	2008	Final	214	Lighting System ENERGY STAR® Rated CFLs, Hard wired, All sizes < 40 W - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
379	25 Electricity Retrofit Incentive	Consumer	2008	Final	215	Lighting System Standard Performance T8, Single lamp standard T8 fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
380	25 Electricity Retrofit Incentive	Consumer	2008	Final	216	Lighting System Standard Performance T8, Double lamp standard T8 fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
381	25 Electricity Retrofit Incentive	Consumer	2008	Final	217	Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
382	25 Electricity Retrofit Incentive	Consumer	2008	Final	218	Lighting System Standard Performance T8, Quadropole lamp standard T8 fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
383	25 Electricity Retrofit Incentive	Consumer	2008	Final	219	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
384	25 Electricity Retrofit Incentive	Consumer	2008	Final	220	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
385	25 Electricity Retrofit Incentive	Consumer	2008	Final	221	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
386	25 Electricity Retrofit Incentive	Consumer	2008	Final	222	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying)	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
387	25 Electricity Retrofit Incentive	Consumer	2008	Final	223	Lighting System T5 fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
388	25 Electricity Retrofit Incentive	Consumer	2008	Final	224	Lighting System T5 fixtures, High Bay T5, Maximum 6 lamp fixture - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
389	25 Electricity Retrofit Incentive	Consumer	2008	Final	225	Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
390	25 Electricity Retrofit Incentive	Consumer	2008	Final	226	Lighting System Occupancy Sensor, Switch plate mounted occupancy sensor - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
391	25 Electricity Retrofit Incentive	Consumer	2008	Final	227	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
392	25 Electricity Retrofit Incentive	Consumer	2008	Final	228	Motor Opern Drip-Proof (DDP), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
393	25 Electricity Retrofit Incentive	Consumer	2008	Final	229	Motor Opern Drip-Proof (DDP), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
394	25 Electricity Retrofit Incentive	Consumer	2008	Final	230	Motor Opern Drip-Proof (DDP), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
395	25 Electricity Retrofit Incentive	Consumer	2008	Final	231	Motor Opern Drip-Proof (DDP), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
396	25 Electricity Retrofit Incentive	Consumer	2008	Final	232	Motor Opern Drip-Proof (DDP), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
397	25 Electricity Retrofit Incentive	Consumer	2008	Final	233	Motor Opern Drip-Proof (DDP), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
398	25 Electricity Retrofit Incentive	Consumer	2008	Final	234	Motor Opern Drip-Proof (DDP), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
399	25 Electricity Retrofit Incentive	Consumer	2008	Final	235	Motor Opern Drip-Proof (DDP), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
400	25 Electricity Retrofit Incentive	Consumer	2008	Final	236	Motor Opern Drip-Proof (DDP), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
401	25 Electricity Retrofit Incentive	Consumer	2008	Final	237	Motor Opern Drip-Proof (DDP), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
402	25 Electricity Retrofit Incentive	Consumer	2008	Final	238	Motor Opern Drip-Proof (DDP), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
403	25 Electricity Retrofit Incentive	Consumer	2008	Final	239	Motor Opern Drip-Proof (DDP), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
404	25 Electricity Retrofit Incentive	Consumer	2008	Final	240	Motor Opern Drip-Proof (DDP), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
405	25 Electricity Retrofit Incentive	Consumer	2008	Final	241	Motor Opern Drip-Proof (DDP), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
406	25 Electricity Retrofit Incentive	Consumer	2008	Final	242	Motor Opern Drip-Proof (DDP), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
407	25 Electricity Retrofit Incentive	Consumer	2008	Final	243	Motor Opern Drip-Proof (DDP), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
408	25 Electricity Retrofit Incentive	Consumer	2008	Final	244	Motor Opern Drip-Proof (DDP), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
409	25 Electricity Retrofit Incentive	Consumer	2008	Final	245	Motor Opern Drip-Proof (DDP), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
410	25 Electricity Retrofit Incentive	Consumer	2008	Final	246	Motor Opern Drip-Proof (DDP), 200 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
411	25 Electricity Retrofit Incentive	Consumer	2008	Final	247	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
412	25 Electricity Retrofit Incentive	Consumer	2008	Final	248	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
413	25 Electricity Retrofit Incentive	Consumer	2008	Final	249	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
414	25 Electricity Retrofit Incentive	Consumer	2008	Final	250	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
415	25 Electricity Retrofit Incentive	Consumer	2008	Final	251	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
416	25 Electricity Retrofit Incentive	Consumer	2008	Final	252	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
417	25 Electricity Retrofit Incentive	Consumer	2008	Final	253	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
418	25 Electricity Retrofit Incentive	Consumer	2008	Final	254	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
419	25 Electricity Retrofit Incentive	Consumer	2008	Final	255	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
420	25 Electricity Retrofit Incentive	Consumer	2008	Final	256	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
421	25 Electricity Retrofit Incentive	Consumer	2008	Final	257	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
422	25 Electricity Retrofit Incentive	Consumer	2008	Final	258	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
423	25 Electricity Retrofit Incentive	Consumer	2008	Final	259	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
424	25 Electricity Retrofit Incentive	Consumer	2008	Final	260	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
425	25 Electricity Retrofit Incentive	Consumer	2008	Final	261	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
426	25 Electricity Retrofit Incentive	Consumer	2008	Final	262	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
427	25 Electricity Retrofit Incentive	Consumer	2008	Final	263	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
428	25 Electricity Retrofit Incentive	Consumer	2008	Final	264	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.00	15.32	n/a	n/a	n/a	n/a	n/a	n/a	n/a
429	25 Electricity Retrofit Incentive	Consumer	2008	Final	265																

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net Gross Savings Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
461	28	Power Savings Blitz	Business	2008	Final	6	Aerator	0.03	309.76	1548.80	0.03	288.08	1440.38	93.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
462	28	Power Savings Blitz	Business	2008	Final	7	Halogens	1.96	14.40	14.40	1.82	13.39	13.39	93.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
463	28	Power Savings Blitz	Business	2008	Final	8	Other	0.00	0.00	0.00	0.00	0.00	0.00	93.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
464	29	Demand Response 1	Business, Inc	2008	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.02	357.48	0.00	0.00	357.48	0.00	0.00	
465	30	Demand Response 3	Business, Inc	2008	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.02	69.13	0.00	0.00	69.13	0.00	0.00	
466	31	Loblaw & York Region Demand Response	Business, Inc	2008	Final	1	Radon Control	192.00	0.00	0.00	192.00	0.00	192.00	100.00	1.00	0.79	15.02	0.00	0.00	15.02	0.00	0.00	
467	31	Loblaw & York Region Demand Response	Business, Inc	2008	Final	2	Loblaw Contract	10000.00	0.00	0.00	10000.00	0.00	10000.00	100.00	1.00	0.00	8.13	0.00	0.00	8.13	0.00	0.00	
468	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	1	Water	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	466.35	0.00	0.00	0.00	0.00	0.00
469	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	2	SolarPV	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
470	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	3	Wind	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
471	32	Renewable Energy Standard Offer	Consumer, B	2008	Final	4	Biogas	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
472	33	Other Customer Based Generation	Business	2008	Final	1	Combined Heat & Power	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
473	34	LDC Custom - Hydro One Networks Inc. - Doo	Business, Inc	2008	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
474	35	Great Refrigerator Roundup	Consumer	2009	Final	1	Bottom Freezer Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
475	35	Great Refrigerator Roundup	Consumer	2009	Final	2	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
476	35	Great Refrigerator Roundup	Consumer	2009	Final	3	Bottom Freezer Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
477	35	Great Refrigerator Roundup	Consumer	2009	Final	4	Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time)	0.09	673.84	3369.17	0.05	365.25	1826.27	54.21	5.00	0.07	0.01	48.08	240.38	0.00	26.06	130.30	0.00
478	35	Great Refrigerator Roundup	Consumer	2009	Final	5	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.06	454.43	2272.19	0.03	246.33	1231.63	54.21	5.00	0.03	0.00	22.01	60.04	0.00	6.51	32.35	0.00
479	35	Great Refrigerator Roundup	Consumer	2009	Final	6	Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.07	428.11	2140.55	0.04	220.11	1100.56	54.21	5.00	0.10	0.01	69.13	174.66	0.00	37.47	187.37	0.00
480	35	Great Refrigerator Roundup	Consumer	2009	Final	7	Bottom Freezer Fridge - Not Replaced - Running All Time (100% of the time)	0.25	1769.38	8846.88	0.13	959.09	4795.46	54.21	5.00	0.52	0.13	913.05	4565.25	0.07	494.92	2474.59	0.00
481	35	Great Refrigerator Roundup	Consumer	2009	Final	8	Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of the time)	0.17	1193.26	5966.30	0.09	646.81	3234.04	54.21	5.00	0.19	0.03	228.06	1140.29	0.02	123.62	618.10	0.00
482	35	Great Refrigerator Roundup	Consumer	2009	Final	9	Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of the time)	0.18	1308.48	6542.42	0.10	709.26	3546.32	54.21	5.00	1.00	0.18	1312.92	6564.60	0.10	711.67	3558.34	0.00
483	35	Great Refrigerator Roundup	Consumer	2009	Final	10	Chest Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
484	35	Great Refrigerator Roundup	Consumer	2009	Final	11	Chest Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
485	35	Great Refrigerator Roundup	Consumer	2009	Final	12	Chest Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	51.79	4.00	1.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00
486	35	Great Refrigerator Roundup	Consumer	2009	Final	13	Chest Freezer - Not Replaced - Running Part Time (26% of the time)	0.04	282.28	1129.13	0.02	146.18	584.72	51.79	4.00	0.68	0.07	475.43	1901.71	0.03	246.20	984.80	0.00
487	35	Great Refrigerator Roundup	Consumer	2009	Final	14	Chest Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.03	246.99	987.49	0.02	127.90	511.61	51.79	4.00	0.47	0.02	115.06	460.24	0.01	59.58	238.34	0.00
488	35	Great Refrigerator Roundup	Consumer	2009	Final	15	Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.04	260.62	1042.48	0.02	134.56	539.85	51.79	4.00	2.13	0.08	554.13	2216.52	0.04	286.96	1147.83	0.00
489	35	Great Refrigerator Roundup	Consumer	2009	Final	16	Chest Freezer - Not Replaced - Running All Time (100% of the time)	0.15	1096.24	4384.97	0.08	567.69	2270.77	51.79	4.00	16.84	2.57	18463.18	7852.72	1.33	9561.21	38244.82	0.00
490	35	Great Refrigerator Roundup	Consumer	2009	Final	17	Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of the time)	0.13	959.18	3886.71	0.07	496.71	1986.85	51.79	4.00	4.66	0.62	4668.35	17873.31	0.32	2313.94	9255.74	0.00
491	35	Great Refrigerator Roundup	Consumer	2009	Final	18	Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of the time)	0.14	1012.12	4048.48	0.07	524.13	2096.52	51.79	4.00	21.26	2.99	21519.57	86078.29	1.55	11443.97	44675.86	0.00
492	35	Great Refrigerator Roundup	Consumer	2009	Final	19	Side by Side Fridge-Freezer - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
493	35	Great Refrigerator Roundup	Consumer	2009	Final	20	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
494	35	Great Refrigerator Roundup	Consumer	2009	Final	21	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00
495	35	Great Refrigerator Roundup	Consumer	2009	Final	22	Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the time)	0.02	506.73	2533.67	0.04	274.68	1373.38	54.21	5.00	0.32	0.02	162.27	811.35	0.01	87.96	439.79	0.00
496	35	Great Refrigerator Roundup	Consumer	2009	Final	23	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time)	0.04	259.75	1298.73	0.02	140.80	703.98	54.21	5.00	0.12	0.00	30.81	154.03	0.00	16.70	83.49	0.00
497	35	Great Refrigerator Roundup	Consumer	2009	Final	24	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time)	0.04	309.14	1545.72	0.02	167.57	837.86	54.21	5.00	0.62	0.03	192.49	962.46	0.01	104.34	521.70	0.00
498	35	Great Refrigerator Roundup	Consumer	2009	Final	25	Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of the time)	0.19	1330.59	6652.95	0.10	721.25	3606.24	54.21	5.00	2.32	0.43	3681.71	15408.60	0.23	1670.45	8352.24	0.00
499	35	Great Refrigerator Roundup	Consumer	2009	Final	26	Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of the time)	0.10	682.05	3410.23	0.05	369.70	1848.51	54.21	5.00	0.86	0.08	585.06	2925.28	0.04	317.13	1585.65	0.00
500	35	Great Refrigerator Roundup	Consumer	2009	Final	27	Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (100% of the time)	0.11	811.75	4058.77	0.06	440.01	2200.06	54.21	5.00	4.50	0.51	3655.69	18278.43	0.28	1981.57	9907.83	0.00
501	35	Great Refrigerator Roundup	Consumer	2009	Final	28	Single Door Fridge - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
502	35	Great Refrigerator Roundup	Consumer	2009	Final	29	Single Door Fridge - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
503	35	Great Refrigerator Roundup	Consumer	2009	Final	30	Single Door Fridge - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00
504	35	Great Refrigerator Roundup	Consumer	2009	Final	31	Single Door Fridge - Not Replaced - Running Part Time (38% of the time)	0.06	417.85	2089.75	0.03	206.25	1132.75	54.21	5.00	1.25	0.45	312.06	1564.50	0.02	169.61	848.04	0.00
505	35	Great Refrigerator Roundup	Consumer	2009	Final	32	Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time)	0.03	237.24	1186.21	0.02	128.60	642.98	54.21	5.00	0.28	0.01	65.78	328.91	0.00	35.66	178.29	0.00
506	35	Great Refrigerator Roundup	Consumer	2009	Final	33	Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time)	0.04	273.38	1366.92	0.02	148.19	740.94	54.21	5.00	1.46	0.06	397.97	1989.84	0.03	215.72	1078.59	0.00
507	35	Great Refrigerator Roundup	Consumer	2009	Final	34	Single Door Fridge - Not Replaced - Running All Time (100% of the time)	0.15	1097.46	5487.32	0.08	594.88	2974.40	54.21	5.00	5.41	0.83	5942.42	29712.08	0.45	3221.09	16105.45	0.00
508	35	Great Refrigerator Roundup	Consumer	2009	Final	35	Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of the time)	0.09	622.95	3114.76	0.05	337.67	1688.36	54.21	5.00	2.01	0.17	1249.29	6246.47	0.09	677.18	3385.90	0.00
509	35	Great Refrigerator Roundup	Consumer	2009	Final	36	Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of the time)	0.10	717.86	3589.28	0.05	389.11	1945.57	54.21	5.00	10.53	1.05	7557.97	37789.86	0.57	4076.80	20484.01	0.00
510	35	Great Refrigerator Roundup	Consumer	2009	Final	37	Small Fridge (under 10 cubic feet) - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
511	35	Great Refrigerator Roundup	Consumer	2009	Final	38	Small Fridge (under 10 cubic feet) - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
512	35	Great Refrigerator Roundup	Consumer	2009	Final	39	Small Fridge (under 10 cubic feet) - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	54.21	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
513	35	Great Refrigerator Roundup	Consumer	2009	Final	40	Small Fridge (under 10 cubic feet) - Not Replaced - Running Part Time (38% of the time)	0															

#	Initiative Number	Initiative Name	Program Name	Program Year	Resu lts Sta tu s	#	Measure Name	Unit Savings Assumptions						LDC Specific Results								
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
554	35	Great Refrigerator Roundup	Consumer	2009	Final	81	Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time)	0.47	462.69	1850.75	0.17	166.57	666.27	36.00	4.00	0.52	0.24	240.29	961.15	0.09	86.50	346.01
555	35	Great Refrigerator Roundup	Consumer	2009	Final	82	Window Air Conditioner - Not Replaced - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
556	35	Great Refrigerator Roundup	Consumer	2009	Final	83	Window Air Conditioner - Standard Efficiency Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
557	35	Great Refrigerator Roundup	Consumer	2009	Final	84	Window Air Conditioner - Energy Star Unit Replacement - Not Running (0% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
558	35	Great Refrigerator Roundup	Consumer	2009	Final	85	Window Air Conditioner - Not Replaced - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
559	35	Great Refrigerator Roundup	Consumer	2009	Final	86	Window Air Conditioner - Standard Efficiency Unit Replacement - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
560	35	Great Refrigerator Roundup	Consumer	2009	Final	87	Window Air Conditioner - Energy Star Unit Replacement - Running Part Time (n/a% of the time)	0.00	0.00	0.00	0.00	0.00	0.00	35.56	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
561	35	Great Refrigerator Roundup	Consumer	2009	Final	88	Window Air Conditioner - Not Replaced - Running All Time (100% of time)	0.38	370.63	1111.89	0.13	131.81	395.44	35.56	3.00	4.40	1.65	1632.13	4896.40	0.59	580.46	1741.37
562	35	Great Refrigerator Roundup	Consumer	2009	Final	89	Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Time (100% of time)	0.12	117.52	312.83	0.04	41.83	125.87	35.56	3.00	0.57	0.21	203.66	569.88	0.07	72.61	212.67
563	35	Great Refrigerator Roundup	Consumer	2009	Final	90	Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100% of time)	0.14	140.61	421.84	0.05	50.03	150.02	35.56	3.00	2.11	0.30	296.15	888.44	0.11	105.32	315.97
564	36	Cool Savings Rebate	Consumer	2009	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	0.12	112.69	2028.39	0.07	65.10	1171.74	57.77	18.00	11.20	1.38	1261.65	27209.66	0.80	728.81	13118.66
565	36	Cool Savings Rebate	Consumer	2009	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in behavior	0.35	316.89	5704.08	0.20	183.06	3295.07	57.77	18.00	1.75	0.61	553.63	9965.40	0.35	319.82	5756.70
566	36	Cool Savings Rebate	Consumer	2009	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	0.19	176.79	3182.20	0.11	102.13	1838.26	57.77	18.00	29.42	5.69	5200.76	93633.67	3.28	3004.32	54077.68
567	36	Cool Savings Rebate	Consumer	2009	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in behavior	0.40	366.25	6592.51	0.23	211.57	3808.29	57.77	18.00	4.59	1.84	1681.38	30264.76	1.06	971.28	17483.01
568	36	Cool Savings Rebate	Consumer	2009	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.66	2773.49	52866.23	0.66	1104.26	20924.46	39.71	19.00	2.50	4.14	6993.86	131657.83	1.65	2751.48	52728.30
569	36	Cool Savings Rebate	Consumer	2009	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.07	318	6159.10	0.07	125.72	2445.72	39.71	19.00	10.27	1.88	33228.82	63228.82	0.75	1231.41	2506.71
570	36	Cool Savings Rebate	Consumer	2009	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.05	91.05	1729.93	0.02	36.15	661.91	39.71	19.00	0.81	0.04	74.16	1408.95	0.02	29.45	559.46
571	36	Cool Savings Rebate	Consumer	2009	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	1.69	2822.51	53627.73	0.67	1120.75	21294.34	39.71	19.00	4.41	7.44	12445.96	234673.26	2.95	4942.01	9389.10
572	36	Cool Savings Rebate	Consumer	2009	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.21	373.20	7090.80	0.08	148.19	2815.59	39.71	19.00	18.12	3.82	6761.93	128476.60	1.51	2685.01	51015.11
573	36	Cool Savings Rebate	Consumer	2009	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.08	140.08	2661.43	0.03	55.62	1056.79	39.71	19.00	1.44	0.12	201.50	3828.43	0.05	80.01	1520.18
574	36	Cool Savings Rebate	Consumer	2009	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.84	1584.82	29163.62	0.33	609.44	11579.41	39.71	19.00	0.72	-0.60	1109.19	21078.70	0.24	469.44	8368.28
575	36	Cool Savings Rebate	Consumer	2009	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.18	324.17	6159.10	0.07	125.72	2445.72	39.71	19.00	2.97	0.52	952.39	18285.42	0.21	382.14	7260.73
576	36	Cool Savings Rebate	Consumer	2009	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before 2009	0.10	192.10	3649.96	0.04	76.28	1449.31	39.71	19.00	2.24	0.02	45.17	858.32	0.01	17.94	340.82
577	36	Cool Savings Rebate	Consumer	2009	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	1.71	2866.54	54664.18	0.68	1138.24	21626.47	39.71	19.00	2.93	5.03	8408.09	159730.70	2.00	3338.66	63434.52
578	36	Cool Savings Rebate	Consumer	2009	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	-0.12	207.11	3935.11	0.05	82.24	1562.54	39.71	19.00	12.05	1.41	2495.79	47420.05	0.56	991.02	18829.41
579	36	Cool Savings Rebate	Consumer	2009	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	-0.03	-49.03	-931.50	-0.01	-19.47	-368.89	39.71	19.00	0.96	-0.03	-46.90	-891.16	-0.01	-18.62	-353.86
580	36	Cool Savings Rebate	Consumer	2009	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	1.75	2926.57	55604.79	0.69	1162.07	22079.38	39.71	19.00	5.18	9.06	1550.72	287863.62	3.60	6016.00	114304.03
581	36	Cool Savings Rebate	Consumer	2009	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.14	267.14	5104.08	0.06	92.15	1759.45	39.71	19.00	31.33	0.70	603.72	12055.74	0.27	415.02	8172.25
582	36	Cool Savings Rebate	Consumer	2009	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.01	11.01	209.11	0.00	4.37	83.03	39.71	19.00	1.69	0.01	18.58	353.10	0.00	7.38	140.21
583	36	Cool Savings Rebate	Consumer	2009	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.86	1569.84	29826.98	0.34	623.35	11843.61	39.71	19.00	0.85	0.73	1332.59	25319.22	0.29	529.14	10053.68
584	36	Cool Savings Rebate	Consumer	2009	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.11	207.11	3935.11	0.04	82.24	1562.54	39.71	19.00	3.48	0.39	721.77	13713.67	0.16	286.60	5445.38
585	36	Cool Savings Rebate	Consumer	2009	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 2009	0.04	76.04	1444.77	0.02	30.19	573.69	39.71	19.00	0.28	0.01	21.02	39.92	0.00	8.35	158.60
586	36	Cool Savings Rebate	Consumer	2009	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas Heating	0.03	30.10	451.50	0.01	11.80	176.97	39.71	19.00	23.38	0.61	703.62	10554.37	0.24	275.79	4136.79
587	36	Cool Savings Rebate	Consumer	2009	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas Heating	0.02	25.65	385.25	0.00	15.92	239.32	39.71	19.00	31.33	0.70	603.72	12055.74	0.27	415.02	8172.25
588	36	Cool Savings Rebate	Consumer	2009	Final	25	Programmable Thermostat - Gas Heating only	0.00	9.35	140.25	0.00	3.66	54.97	39.71	19.00	6.68	0.00	62.46	936.83	0.00	24.48	367.19
589	36	Cool Savings Rebate	Consumer	2009	Final	26	Participant Spillover - Lighting	0.00	40.02	200.11	0.00	40.02	200.11	129.00	5.00	3.24	0.00	129.65	648.26	0.00	129.65	648.26
590	36	Cool Savings Rebate	Consumer	2009	Final	27	Participant Spillover - Cooling or Heating	0.09	100.05	300.16	0.09	100.05	300.16	100.00	3.00	1.17	0.10	117.27	351.82	0.10	117.27	351.82
591	36	Cool Savings Rebate	Consumer	2009	Final	28	Participant Spillover - Water heating	0.01	141.08	1410.76	0.01	141.08	1410.76	100.00	10.00	1.59	0.02	223.71	2237.15	0.02	223.71	2237.15
592	36	Cool Savings Rebate	Consumer	2009	Final	29	Participant Spillover - Appliances	0.01	75.90	303.61	0.01	75.90	303.61	100.00	4.00	2.22	0.02	168.64	674.80	0.02	168.64	674.80
593	36	Cool Savings Rebate	Consumer	2009	Final	30	Participant Spillover - Insulation of other weatherization	0.00	75.04	750.40	0.03	75.04	750.40	100.00	10.00	3.28	0.09	246.04	2460.40	0.09	246.04	2460.40
594	36	Cool Savings Rebate	Consumer	2009	Final	31	Participant Spillover - Windows	0.00	100.05	1000.5	0.00	100.05	1000.5	100.00	10.00	1.59	0.02	223.71	2237.15	0.02	223.71	2237.15
595	36	Cool Savings Rebate	Consumer	2009	Final	32	Participant Spillover - Roof products	0.00	50.03	750.40	0.00	50.03	750.40	100.00	15.00	1.24	0.01	61.98	929.63	0.01	61.98	929.63
596	36	Cool Savings Rebate	Consumer	2009	Final	33	Participant Spillover - Other products	0.00	50.03	250.13	0.00	50.03	250.13	100.00	5.00	1.37	0.01	68.77	343.87	0.01	68.77	343.87
597	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	1	Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Rebated	0.00	23.17	183.33	0.00	15.92	127.38	68.73	8.00	128.34	0.09	2857.35	22858.81	0.06	983.83	15710.66
598	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	2	ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated	0.00	25.84	155.04	0.00	19.91	119.45	77.04	6.00	292.48	0.23	7557.56	45345.36	0.18	1862.70	34936.18
599	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	3	ENERGY STAR Fluorescents - Spring Campaign - Participant Rebated	0.00	115.75	1852.07	0.00	61.46	983.36	53.10	16.00	23.81	0.09	2755.54	44088.61	0.05	1463.66	23408.95
600	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	4	ENERGY STAR CFLs - Spring Campaign - Participant Rebated	0.00	71.49	714.90	0.00	54.64	546.40	10.24	16.00	10.24	0.00	73.24	732.24	0.00	73.24	732.24
601	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	5	Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated	0.06	454.07	4540.75	0.05	343.52	3435.18	75.65	10.00	3.87	0.23	1759.01	17590.08	0.18	1330.73	13307.28
602	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	6	Clotheslines - Spring Campaign - Participant Rebated	0.01	77.27	772.71	0.00	42.77	427.75	55.36	10.00	9.89	0.09	764.42	7644.22	0.05	423.16	4231.62
603	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	7	Pipe Wrap - Spring Campaign - Participant Rebated	0.00	8.07	48.43	0.00	6.31	37.89	78.23	6.00	8.15	0.01	65.82	394.92	0.00	51.49	308.93
604	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	8	Water Blanket - Spring Campaign - Participant Rebated	0.00	52.47	524.72	0.00	42.16	421.55	80.34	10.00	1.08	0.00	56.52	565.20	0.00	45.41	454.07
605	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	9	Window Film - Spring Campaign - Participant Rebated	0.00	0.00	0.00	0.00	0.00	0.00	48.95	0.00	2.82	0.00	0.00	0.00	0.00	0.00	0.00
606	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	10																

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Gross Summer Peak Energy Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Lifetime Savings Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
647	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	51	Dimmer Switches - Autumn Campaign - Participant Promoted	0.00	23.70	237.00	0.00	11.76	117.63	49.63	10.00	28.00	0.02	663.66	6636.57	0.01	329.39	3293.93
648	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	52	Solar Powered Products - Autumn Campaign - Participant Promoted	0.00	5.54	22.12	0.00	2.90	11.56	52.28	3.99	54.33	0.02	301.13	1201.76	0.01	157.43	628.30
649	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	53	Washed laundry with cold water - Autumn Campaign - Participant Spillover	0.00	30.03	30.03	0.00	5.18	5.18	17.26	1.00	19.78	0.05	594.08	594.08	0.01	102.55	102.55
650	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	54	Turned off / reduced use of power to electronics - Autumn Campaign - Participant Spillover	0.00	21.29	21.29	0.00	4.12	4.12	19.37	1.00	18.25	0.03	388.58	388.58	0.01	75.27	75.27
651	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	55	Turned off / reduced use of lights - Autumn Campaign - Participant Spillover	0.01	262.80	262.80	0.00	43.38	43.38	16.51	1.00	17.00	0.14	4466.67	4466.67	0.02	737.34	737.34
652	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	56	Turned on power to back - Autumn Campaign - Participant Spillover	0.00	74.14	74.14	0.00	9.77	9.77	13.38	1.00	11.98	0.10	888.28	888.28	0.01	117.08	117.08
653	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	57	Turned down the thermostat setting on my furnace - Autumn Campaign - Participant Spillover	0.00	269.82	269.82	0.00	50.55	50.55	18.73	1.00	11.98	0.00	3232.69	3232.69	0.00	605.62	605.62
654	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	58	Unplugged devices usually plugged into outlet - Autumn Campaign - Participant Spillover	0.01	70.19	70.19	0.00	12.76	12.76	18.19	1.00	11.28	0.07	792.06	792.06	0.01	144.04	144.04
655	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	59	Installed a new energy efficient appliance - Refrigerator - Autumn Campaign - Participant Spillover	0.01	64.86	908.04	0.00	15.99	223.83	24.65	14.00	11.28	0.07	731.92	10246.82	0.02	180.42	2525.84
656	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	60	Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant Spillover	0.00	394.00	7880.05	0.00	86.85	1736.95	22.04	20.00	9.06	0.00	3567.89	71357.77	0.00	786.45	15728.97
657	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	61	Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Participant Spillover	0.19	351.98	5279.63	0.04	68.79	1031.85	19.54	15.00	8.08	1.55	2844.06	42660.93	0.30	555.84	8337.61
658	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	62	Installed a new energy efficient appliance - Clothes washing machine - Autumn Campaign - Participant Spillover	0.05	144.79	2126.90	0.01	27.56	413.33	19.43	15.00	7.38	0.36	1046.96	15704.46	0.07	203.46	3051.92
659	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	63	Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Participant Rebated	0.00	13.68	189.45	0.00	3.25	25.96	13.71	8.00	508.38	0.37	1206.91	96311.29	0.05	1650.96	13206.88
660	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	64	ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated	0.00	29.97	176.80	0.00	4.51	27.09	15.06	6.00	161.49	0.15	4839.37	29036.20	0.02	729.05	4374.28
661	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	65	ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated	0.00	36.46	568.28	0.00	8.81	137.23	24.15	15.58	45.01	0.05	1641.38	25580.49	0.01	396.38	6177.42
662	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	66	Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Participant Rebated	0.00	14.51	217.67	0.00	1.06	15.94	7.32	15.00	175.27	0.16	2543.40	38151.06	0.01	186.20	2792.99
663	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	67	Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebated	0.00	17.31	259.59	0.00	1.11	16.58	6.39	15.00	133.63	0.15	2312.72	34690.81	0.01	147.74	2216.03
664	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	68	Programmable Thermostat - Autumn Campaign - Non-Participant Rebated	0.00	83.24	1248.66	0.00	10.82	217.85	16.45	15.00	26.45	0.00	2201.43	33021.48	0.00	384.08	5761.19
665	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	69	Pipe Wrap - Autumn Campaign - Non-Participant Rebated	0.00	6.10	36.38	0.00	1.65	3.01	36.38	15.00	124.07	0.00	764.69	4588.13	0.01	80.97	481.49
666	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	70	Water Blanket - Autumn Campaign - Non-Participant Rebated	0.00	39.70	396.99	0.00	8.78	87.85	22.13	10.00	15.47	0.05	614.29	6142.88	0.01	135.93	1359.28
667	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	71	Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated	0.00	42.45	722.62	0.00	4.28	72.79	10.07	17.02	132.51	0.16	5624.70	95753.82	0.02	566.59	9645.53
668	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	72	Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant Rebated	0.00	13.70	68.50	0.00	4.79	23.95	34.97	5.00	216.91	0.00	2971.67	14858.36	0.00	1039.13	5195.67
669	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	73	Dimmer Switches - Autumn Campaign - Non-Participant Promoted	0.00	23.70	237.00	0.00	6.42	64.18	16.20	10.00	68.36	0.05	1620.24	16202.45	0.01	438.77	4387.67
670	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	74	Solar Powered Products - Autumn Campaign - Non-Participant Promoted	0.00	4.62	18.46	0.00	1.91	7.70	41.70	3.99	109.72	0.03	507.40	2024.99	0.01	211.57	844.36
671	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	75	Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - Incentive	0.03	31.88	184.92	0.01	12.15	70.47	38.11	5.80	5.29	0.17	168.63	978.06	0.07	64.26	372.70
672	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	76	Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Incentive	0.30	300.28	2312.15	0.14	140.38	1080.96	46.75	7.70	4.81	1.46	1444.03	11119.02	0.68	675.11	5198.31
673	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	77	Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Incentive	0.00	58.42	601.76	0.00	29.65	305.43	50.76	10.30	1.62	0.00	94.43	972.62	0.00	47.93	493.66
674	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	78	Non-Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - Incentive	0.00	0.00	0.00	0.00	0.00	0.00	38.11	5.80	0.59	0.00	0.00	0.00	0.00	0.00	0.00
675	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	79	Non-Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Incentive	0.00	0.00	0.00	0.00	0.00	0.00	46.75	7.70	0.53	0.00	0.00	0.00	0.00	0.00	0.00
676	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	80	Non-Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Incentive	0.00	0.00	0.00	0.00	0.00	0.00	50.76	10.30	0.80	0.00	0.00	0.00	0.00	0.00	0.00
677	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	81	Recycled Small Refrigerator - Rewards for Recycling Campaign - Spillover	0.13	1238.09	17333.29	0.05	445.84	6241.78	36.01	14.00	1.11	0.04	1372.62	19216.69	0.05	494.29	6920.00
678	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	82	Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - Spillover	0.03	30.00	173.60	0.01	10.81	62.52	36.01	5.79	0.92	0.03	27.72	156.39	0.01	9.98	57.75
679	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	83	Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover	0.08	72.00	1295.91	0.03	25.93	466.66	36.01	18.00	0.86	0.07	62.08	1117.45	0.02	22.36	402.40
680	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	84	Recycled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spillover	0.31	309.22	2385.44	0.11	111.35	859.00	36.01	7.71	0.96	0.30	298.38	2301.81	0.11	107.45	828.89
681	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	85	Installed Energy Star® Windows - Rewards for Recycling Campaign - Spillover	0.09	1530.11	30602.27	0.02	282.23	5644.51	18.44	20.00	1.52	0.13	2324.66	46493.18	0.02	428.78	8575.54
682	37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	86	Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover	0.00	44.57	356.57	0.00	8.22	65.77	18.44	8.00	5.11	0.01	227.85	1822.83	0.00	42.03	336.22
683	38	peaksaver®	Consumer, B	2009	Final	1	Residential Air Conditioner - Switch	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
684	38	peaksaver®	Consumer, B	2009	Final	2	Residential Air Conditioner - Thermostat	0.53	0.98	12.72	0.47	0.88	11.45	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
685	38	peaksaver®	Consumer, B	2009	Final	3	Residential Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
686	38	peaksaver®	Consumer, B	2009	Final	4	Commercial Air Conditioner - Switch	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
687	38	peaksaver®	Consumer, B	2009	Final	5	Commercial Air Conditioner - Thermostat	0.86	0.00	0.00	0.77	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
688	38	peaksaver®	Consumer, B	2009	Final	6	Commercial Electric Water Heater	0.30	0.00	0.00	0.27	0.00	0.00	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
689	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	1	Lighting System ENERGY STAR® Rated Exit Signs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
690	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	2	Lighting System Recycled Dry-Bay Cap LED Strip Lights - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
691	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	3	Lighting System Screw-In & GU-24 base CFLs - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
692	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	4	Lighting System PAR CFLs, <=11W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
693	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	5	Lighting System PAR CFLs, 12-20W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
694	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	6	Lighting System PAR CFLs, 20-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
695	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	7	Lighting System 2 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
696	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	8	Lighting System 2 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
697	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	9	Lighting System 2 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
698	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	10	Lighting System 4 Pin CFLs, <14W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
699	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	11	Lighting System 4 Pin CFLs, 14-26W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a
700	39	Electricity Retrofit Incentive	Consumer, B	2009	Final	12	Lighting System 4 Pin CFLs, 29-39W - Commercial Sector	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	63.00	10.81	n/a	n/a	n/a	n/a	n/a	n/a	n/a

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
926	42	Power Savings Blitz	Business	2009	Final	4	41) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 4- 4" end to end 32 watt lamp	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
927	42	Power Savings Blitz	Business	2009	Final	5	5) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 2- 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
928	42	Power Savings Blitz	Business	2009	Final	6	6) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 4- 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
929	42	Power Savings Blitz	Business	2009	Final	7	7) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2- 4' 32 watt lamps + Reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
930	42	Power Savings Blitz	Business	2009	Final	8	8) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 1- 4' lamp with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
931	42	Power Savings Blitz	Business	2009	Final	9	9) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 1- 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
932	42	Power Savings Blitz	Business	2009	Final	10	10) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 2- 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
933	42	Power Savings Blitz	Business	2009	Final	11	11) From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 2- 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
934	42	Power Savings Blitz	Business	2009	Final	12	12) From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 4- 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
935	42	Power Savings Blitz	Business	2009	Final	13	13) From: 1 Lamp 4" -T12-34W-Magnetic Ballasts to: 1- 4' lamp with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
936	42	Power Savings Blitz	Business	2009	Final	14	14) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 1- 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
937	42	Power Savings Blitz	Business	2009	Final	15	15) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 2- 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
938	42	Power Savings Blitz	Business	2009	Final	16	16) From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 2- 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
939	42	Power Savings Blitz	Business	2009	Final	17	17) From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 4- 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
940	42	Power Savings Blitz	Business	2009	Final	18	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2" -T	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
941	42	Power Savings Blitz	Business	2009	Final	19	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2" + Reflecto	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
942	42	Power Savings Blitz	Business	2009	Final	20	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LE	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
943	42	Power Savings Blitz	Business	2009	Final	21	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
944	42	Power Savings Blitz	Business	2009	Final	22	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
945	42	Power Savings Blitz	Business	2009	Final	23	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
946	42	Power Savings Blitz	Business	2009	Final	24	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
947	42	Power Savings Blitz	Business	2009	Final	25	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
948	42	Power Savings Blitz	Business	2009	Final	26	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
949	42	Power Savings Blitz	Business	2009	Final	27	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
950	42	Power Savings Blitz	Business	2009	Final	28	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
951	42	Power Savings Blitz	Business	2009	Final	29	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
952	42	Power Savings Blitz	Business	2009	Final	30	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
953	42	Power Savings Blitz	Business	2009	Final	31	31) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
954	42	Power Savings Blitz	Business	2009	Final	32	32) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
955	42	Power Savings Blitz	Business	2009	Final	33	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
956	42	Power Savings Blitz	Business	2009	Final	34	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
957	42	Power Savings Blitz	Business	2009	Final	35	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
958	42	Power Savings Blitz	Business	2009	Final	36	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
959	42	Power Savings Blitz	Business	2009	Final	37	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
960	42	Power Savings Blitz	Business	2009	Final	38	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
961	42	Power Savings Blitz	Business	2009	Final	39	39) From: No Pipe Insulation to: Pipe Insulation (10 ft flexible polyethylene insul	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
962	42	Power Savings Blitz	Business	2009	Final	40	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
963	42	Power Savings Blitz	Business	2009	Final	41	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
964	42	Power Savings Blitz	Business	2009	Final	42	42) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 - S	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
965	42	Power Savings Blitz	Business	2009	Final	43	43) From: Authorized Contractor Program (ACP) to: Work Order cost <\$2001 - S	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
966	42	Power Savings Blitz	Business	2009	Final	44	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
967	42	Power Savings Blitz	Business	2009	Final	45	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
968	42	Power Savings Blitz	Business	2009	Final	46	46) From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4- 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
969	42	Power Savings Blitz	Business	2009	Final	47	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
970	42	Power Savings Blitz	Business	2009	Final	48	48) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 2- 8' lamps with 90% balla	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
971	42	Power Savings Blitz	Business	2009	Final	49	49) From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4- 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
972	42	Power Savings Blitz	Business	2009	Final	50	50) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2- 8' 59watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
973	42	Power Savings Blitz	Business	2009	Final	51	51) From: 4 Lamps 8" -T12-60W-Magnetic Ballasts to: 4- 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
974	42	Power Savings Blitz	Business	2009	Final	52	52) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 2- 4' 32 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
975	42	Power Savings Blitz	Business	2009	Final	53	53) From: 2- 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
976	42	Power Savings Blitz	Business	2009	Final	54	54) From: 2- 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
977	42	Power Savings Blitz	Business	2009	Final	55	55) From: 175W Metal Halide Metal Halide to: 1- 150W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
978	42	Power Savings Blitz	Business	2009	Final	56	56) From: 400W Metal Halide Metal Halide to: 1- 350W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
979	42	Power Savings Blitz	Business	2009	Final	57	57) From: 250W Metal Halide Metal Halide to: 4- 4' Lamps with either 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
980	42	Power Savings Blitz	Business	2009	Final	58	58) From: 400W Metal Halide Metal Halide to: 6- 4' Lamps with either 32 watt l	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
981	42	Power Savings Blitz	Business	2009	Final	59	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
982	42	Power Savings Blitz	Business	2009	Final	60	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
983	42	Power Savings Blitz	Business	2009	Final	61	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
984	42	Power Savings Blitz	Business	2009	Final	62	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
985	42	Power Savings Blitz	Business	2009	Final	63	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 1	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
986	42	Power Savings Blitz	Business	2009	Final	64	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
987	42	Power Savings Blitz	Business	2009	Final	65	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
988	42	Power Savings Blitz	Business	2009	Final	66	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8 Electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
989	42	Power Savings Blitz	Business	2009	Final	67	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8 Electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
990	42	Power Savings Blitz	Business	2009	Final	68	1) From:															

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1019	42	Power Savings Blitz	Business	2009	Final	97	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1020	42	Power Savings Blitz	Business	2009	Final	98	31) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1021	42	Power Savings Blitz	Business	2009	Final	99	32) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1022	42	Power Savings Blitz	Business	2009	Final	100	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1023	42	Power Savings Blitz	Business	2009	Final	101	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1024	42	Power Savings Blitz	Business	2009	Final	102	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1025	42	Power Savings Blitz	Business	2009	Final	103	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1026	42	Power Savings Blitz	Business	2009	Final	104	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1027	42	Power Savings Blitz	Business	2009	Final	105	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier b	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1028	42	Power Savings Blitz	Business	2009	Final	106	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insul	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1029	42	Power Savings Blitz	Business	2009	Final	107	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater O	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1030	42	Power Savings Blitz	Business	2009	Final	108	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (La	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1031	42	Power Savings Blitz	Business	2009	Final	109	42) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 - S	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1032	42	Power Savings Blitz	Business	2009	Final	110	43) From: Authorized Contractor Program (ACP) to: Work Order cost <\$2001 - S	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1033	42	Power Savings Blitz	Business	2009	Final	111	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction t	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1034	42	Power Savings Blitz	Business	2009	Final	112	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices o	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1035	42	Power Savings Blitz	Business	2009	Final	113	46) From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1036	42	Power Savings Blitz	Business	2009	Final	114	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee fo	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1037	42	Power Savings Blitz	Business	2009	Final	115	48) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% balla	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1038	42	Power Savings Blitz	Business	2009	Final	116	49) From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1039	42	Power Savings Blitz	Business	2009	Final	117	50) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2 - 8' 50watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1040	42	Power Savings Blitz	Business	2009	Final	118	51) From: 4 Lamps 8" -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electron	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1041	42	Power Savings Blitz	Business	2009	Final	119	52) From: 2 Lamps 4" -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with ele	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1042	42	Power Savings Blitz	Business	2009	Final	120	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1043	42	Power Savings Blitz	Business	2009	Final	121	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1044	42	Power Savings Blitz	Business	2009	Final	122	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1045	42	Power Savings Blitz	Business	2009	Final	123	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lan	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1046	42	Power Savings Blitz	Business	2009	Final	124	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1047	42	Power Savings Blitz	Business	2009	Final	125	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1048	42	Power Savings Blitz	Business	2009	Final	126	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1049	42	Power Savings Blitz	Business	2009	Final	127	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1050	42	Power Savings Blitz	Business	2009	Final	128	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1051	42	Power Savings Blitz	Business	2009	Final	129	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1052	42	Power Savings Blitz	Business	2009	Final	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1053	42	Power Savings Blitz	Business	2009	Final	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to:	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1054	42	Power Savings Blitz	Business	2009	Final	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1055	42	Power Savings Blitz	Business	2009	Final	133	66) From: 4 T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1056	42	Power Savings Blitz	Business	2009	Final	134	67) From: 8 T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electro	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1057	42	Power Savings Blitz	Business	2009	Final	135	1) From: 1 Lamp 8" -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1058	42	Power Savings Blitz	Business	2009	Final	136	2) From: 1 Lamp 8" -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1059	42	Power Savings Blitz	Business	2009	Final	137	3) From: 1 Lamp 8" -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1060	42	Power Savings Blitz	Business	2009	Final	138	4) From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1061	42	Power Savings Blitz	Business	2009	Final	139	5) From: 2 Lamps 8" -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1062	42	Power Savings Blitz	Business	2009	Final	140	6) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1063	42	Power Savings Blitz	Business	2009	Final	141	7) From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1064	42	Power Savings Blitz	Business	2009	Final	142	8) From: 1 Lamp 4" -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1065	42	Power Savings Blitz	Business	2009	Final	143	9) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1066	42	Power Savings Blitz	Business	2009	Final	144	10) From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1067	42	Power Savings Blitz	Business	2009	Final	145	11) From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1068	42	Power Savings Blitz	Business	2009	Final	146	12) From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 3	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1069	42	Power Savings Blitz	Business	2009	Final	147	13) From: 1 Lamp 4" -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1070	42	Power Savings Blitz	Business	2009	Final	148	14) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1071	42	Power Savings Blitz	Business	2009	Final	149	15) From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1072	42	Power Savings Blitz	Business	2009	Final	150	16) From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1073	42	Power Savings Blitz	Business	2009	Final	151	17) From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1074	42	Power Savings Blitz	Business	2009	Final	152	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2" -	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1075	42	Power Savings Blitz	Business	2009	Final	153	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2" - Reflect	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1076	42	Power Savings Blitz	Business	2009	Final	154	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated L	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1077	42	Power Savings Blitz	Business	2009	Final	155	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with U	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1078	42	Power Savings Blitz	Business	2009	Final	156	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1079	42	Power Savings Blitz	Business	2009	Final	157	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1080	42	Power Savings Blitz	Business	2009	Final	158	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1081	42	Power Savings Blitz	Business	2009	Final	159	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	95.00	8.56	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1082	42	Power Savings Blitz	Business	2009	Final	160	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a														

Initiative Number	Initiative Name	Program	Net Year	Prog Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Unit Savings Assumptions			Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	LDC Specific Results			
										Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)						Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1205	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	82	NonDimmCFLs par11W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1206	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	83	NonDimmCFLs par12-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1207	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	84	NonDimmCFLs par20-W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1208	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	85	Dimm&NonDimmCFLs par14W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1209	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	86	Dimm&NonDimmCFLs pin26W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1210	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	87	Dimm&NonDimmCFLs pin39W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1211	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	88	Dimm&NonDimmCFL4 pin14W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1212	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	89	Dimm&NonDimmCFL4 pin26W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1213	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	90	Dimm&NonDimmCFL4 pin39W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1214	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	91	DimmCFLs 21-W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1215	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	92	DimmCFLs 17-20W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1216	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	93	DimmCFLs 21-W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1217	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	94	StandardT8 Single - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1218	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	95	StandardT8 Two - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1219	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	96	StandardT8 Three - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1220	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	97	StandardT8 Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1221	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	98	RWHighT8Fixtures Single - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1222	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	99	RWHighT8Fixtures Two - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1223	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	100	RWHighT8Fixtures Three - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1224	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	101	RWHighT8Fixtures Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1225	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	102	StdMedBayT8 Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1226	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	103	MedBayT8 Six - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1227	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	104	MedBayT8 Eight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1228	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	105	HighMedBayT8 Four - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1229	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	106	HighMedBayT8 Six - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1230	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	107	HighMedBayT8 Eight - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1231	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	108	TSFixture 1 Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1232	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	109	TSFixture 2 Lamps - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1233	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	110	TSFixture 3 Lamps - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1234	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	111	TSFixture HO1 Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1235	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	112	TSFixture HO2 Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1236	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	113	TSMedHighFixture 4 Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1237	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	114	TSMedHighFixture 6 Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1238	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	115	MedHighFixture 12 Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1239	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	116	TSMedHighFixture 10 Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1240	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	117	TSMedHighFixture 8 Lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1241	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	118	PulseStart MetalHalide - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1242	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	119	InfraredHalogen 25W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1243	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	120	InfraredHalogen 26-35W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1244	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	121	InfraredHalogen 36-48W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1245	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	122	InfraredHalogen 50-60W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1246	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1247	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	124	Self-BallastedMetalHalide50W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1248	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	125	MetalHalide 150W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1249	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	126	MetalHalide 360W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1250	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	127	HighPressure 225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1251	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	128	ElecBallast MetalHde200-W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1252	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	129	ElecBallast MetalHde360W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1253	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	130	ElecBallast MetalHde400-W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1254	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	131	ElecBallast HighPress200-W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1255	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	132	ElecBallast HighPress250W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1256	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	133	ElecBallast HighPress400W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1257	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	134	ElecBallast HighPress600W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1258	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	135	ElecBallast HighPress1000W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1259	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	136	OccSen SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1260	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	137	OccSen CeilingMounted - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1261	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	138	TempControls InsuHeaT - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1262	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	139	TempControls InsuHeaCool - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1263	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	140	TempControls Heat&Cool - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1264	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	141	ECM AirFurnace - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1265	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	142	GroundSource LowVibe - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1266	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	143	GroundSource HighVibe - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1267	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	144	GroundSource Average - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1268	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	145	Non-ElectrChillers - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1269	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	146	EneStarWasher - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1270	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	147	NaturalGasDryer - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1271	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	148	NaturalGasDryer - Common - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1272	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	149	EnergyStar DishWasher - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a
1273	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	150	EnergyStar Fridge - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n										

Initiative Number	Initiative Name	Program	Max Year	Resu lts Sta tu s	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results						
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1484	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	361	MetalHalide_360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1485	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	362	HighPressure_225W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1486	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	363	ElecBallast_MetalHid200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1487	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	364	ElecBallast_MetalHid250-360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1488	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	365	ElecBallast_MetalHid400-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1489	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1490	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1491	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1492	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1493	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1494	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1495	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	372	OccSen_CeilingMounted - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1496	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1497	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1498	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1499	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	376	ECM_AirMovement - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1500	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	377	GroundSource_LowFlow - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1501	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	378	GroundSource_HighFlow - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1502	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	379	GroundSource_Average - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1503	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1504	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	381	EnerStarWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1505	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1506	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1507	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1508	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1509	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1510	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1511	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1512	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	389	Non-ElectricTanklessWater - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1513	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1514	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1515	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1516	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1517	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	394	NonDimmCFLScrew-In - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1518	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	395	NonDimmCFLs - par11W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1519	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	396	NonDimmCFLs - par12-20W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1520	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	397	NonDimmCFLs - par20+W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1521	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	398	Dimm&NonDimmCFL2-pin14W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1522	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	399	Dimm&NonDimmCFL2-pin26W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1523	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	400	Dimm&NonDimmCFL2-pin39W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1524	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	401	Dimm&NonDimmCFL4-pin14W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1525	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	402	Dimm&NonDimmCFL4-pin26W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1526	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	403	Dimm&NonDimmCFL4-pin39W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1527	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	404	DimmCFLs 0-16W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1528	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	405	DimmCFLs 17-20W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1529	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	406	DimmCFLs 21+W - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1530	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	407	StandardT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1531	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1532	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1533	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1534	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	411	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1535	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	412	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1536	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	413	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1537	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	414	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1538	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1539	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1540	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1541	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1542	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1543	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1544	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	421	TSFixture_1Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1545	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	422	TSFixture_2Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1546	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	423	TSFixture_3Lamps - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1547	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	424	TSFixture_Ho1Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1548	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	425	TSFixture_Ho2Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1549	43	Multi-Family Energy Efficiency Rebates	Consumer	C	2009	Final	426	TSMedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a</			

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1577	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	454	ECM AirFurnace - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1578	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1579	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1580	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	457	GroundSource_Average - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1581	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1582	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	459	EnergyStarWaterHeater - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1583	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	460	NaturalGasDryer - Insulate - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1584	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	461	NaturalGasDryer - Common - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1585	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1586	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1587	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1588	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1589	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1590	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1591	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1592	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1593	43	Multi-Family Energy Efficiency Rebates	Consumer, C	2009	Final	470	Custom Project - Custom Project application - Low-Income sector	Custom	Custom	Custom	Custom	Custom	Custom	100.00	12.06	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1594	43	Demand Response 1	Business, Inc	2009	Final	1	Voluntary Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.02	143.69	6313.31	6313.31	143.69	6313.31	6313.31
1595	43	Demand Response 2	Business, Inc	2009	Final	2	Contractual Load Shifting Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	97.57	6009.46	6009.46	97.57	6009.46	6009.46
1596	43	Demand Response 3	Business, Inc	2009	Final	1	Contractual Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.10	139.38	1147.88	1147.88	139.38	1147.88	1147.88
1597	47	Loblaws & York Region Demand Response	Business, Inc	2009	Final	1	Rodan Contract	19210.00	0.00	0.00	19210.00	0.00	0.00	100.00	1.00	0.00	15.75	0.00	0.00	15.75	0.00	0.00
1598	47	Loblaws & York Region Demand Response	Business, Inc	2009	Final	2	Llobaw Contract	10000.00	0.00	0.00	10000.00	0.00	0.00	100.00	1.00	0.00	8.20	0.00	0.00	8.20	0.00	0.00
1599	48	LDC Custom - Thunder Bay Hydro - Phantom	Consumer, C	2009	Final	1	Power Bar with Integrated Timer	0.10	347.20	347.20	0.09	326.36	326.36	94.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1600	48	LDC Custom - Toronto Hydro - Summer Challenge	Consumer, C	2009	Final	1	Households	0.20	748.16	748.16	0.15	568.60	568.60	76.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1601	50	LDC Custom - PowerStream - Data Centers	Business, Inc	2009	Final	1	Data Centers	Custom	Custom	Custom	Custom	Custom	Custom	100.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1602	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	1	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Commercial	Custom	Custom	Custom	Custom	Custom	Custom	59.00	5.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1603	51	Toronto Comprehensive Adjustment	Consumer, B	2008	Final	2	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Multi-Family	Custom	Custom	Custom	Custom	Custom	Custom	59.00	6.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1604	52	LDC Custom - Hydro One Networks Inc. - Data Centers	Business, Inc	2010	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	100.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1605	53	Great Refrigerator Roundup	Consumer	2010	Final	1	Dehumidifier	0.38	371.00	1113.00	0.14	133.56	400.68	0.36	3.00	2.01	0.76	746.68	2240.04	0.27	268.81	806.42
1606	53	Great Refrigerator Roundup	Consumer	2010	Final	2	Freezer	0.15	1045.00	4180.00	0.08	543.40	2173.60	0.52	4.00	36.19	5.27	37822.59	151290.35	2.74	19667.75	78670.98
1607	53	Great Refrigerator Roundup	Consumer	2010	Final	3	Refrigerator	0.16	1126.00	5630.00	0.08	608.04	3040.20	0.54	5.00	90.60	14.22	102017.48	510087.41	7.68	55089.44	275447.20
1608	53	Great Refrigerator Roundup	Consumer	2010	Final	4	Window Air Conditioner	0.98	854.00	3856.00	0.37	347.04	1388.16	0.36	4.00	6.08	5.93	9858.00	23432.36	2.13	2108.91	8435.65
1609	54	Cool Savings Rebate	Consumer	2010	Final	1	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC)	1.64	2772.00	5266.00	0.65	1137.26	2167.86	0.41	19.00	5.49	0.67	617.99	51193.00	0.40	368.50	6632.96
1610	54	Cool Savings Rebate	Consumer	2010	Final	2	Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in behavior	0.18	132.00	6156.00	0.07	132.93	2525.59	0.41	19.00	1.13	0.39	357.27	6430.95	0.23	213.04	3834.65
1611	54	Cool Savings Rebate	Consumer	2010	Final	3	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC)	1.78	3005.00	57095.00	0.73	1232.85	2424.11	0.41	19.00	13.06	2.49	2307.70	41538.54	1.29	1376.03	24768.61
1612	54	Cool Savings Rebate	Consumer	2010	Final	4	Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in behavior	0.67	2821.00	53599.00	0.68	1157.36	21989.82	0.41	19.00	2.68	1.06	982.77	17689.78	0.63	586.00	10548.06
1613	54	Cool Savings Rebate	Consumer	2010	Final	5	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	1.21	373.00	7087.00	0.09	153.03	2907.55	0.41	19.00	5.92	9.69	16400.55	311610.45	3.98	672.58	127843.02
1614	54	Cool Savings Rebate	Consumer	2010	Final	6	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	1.81	3054.00	58026.00	0.74	81.30	2380.07	0.41	19.00	15.57	2.81	9044.52	68465.89	1.15	2069.59	39122.27
1615	54	Cool Savings Rebate	Consumer	2010	Final	7	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	0.83	1534.00	29146.00	0.34	629.35	11957.60	0.41	19.00	1.27	2.26	3815.67	72497.68	0.93	1565.44	29743.30
1616	54	Cool Savings Rebate	Consumer	2010	Final	8	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	0.17	324.00	6156.00	0.07	132.93	2525.59	0.41	19.00	6.45	10.76	18197.00	345743.06	4.41	7465.60	141846.46
1617	54	Cool Savings Rebate	Consumer	2010	Final	9	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	0.90	1666.00	31654.00	0.37	683.50	12986.54	0.41	19.00	16.97	3.53	6331.63	120300.92	1.45	2597.65	49355.32
1618	54	Cool Savings Rebate	Consumer	2010	Final	10	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	1.69	2865.00	54435.00	0.69	1175.41	22332.80	0.41	19.00	1.38	2.50	4227.92	80334.06	1.03	1734.57	32956.82
1619	54	Cool Savings Rebate	Consumer	2010	Final	11	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	0.11	207.00	3933.00	0.05	84.92	1613.57	0.41	19.00	1.61	1.23	2473.79	47004.94	0.55	1014.91	19283.27
1620	54	Cool Savings Rebate	Consumer	2010	Final	12	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	0.26	2485.00	62312.00	0.85	1429.78	27165.72	0.41	19.00	4.28	0.74	3744.96	36124.23	0.30	564.10	30717.91
1621	54	Cool Savings Rebate	Consumer	2010	Final	13	Furnace with Electronically Commutated Motor (ECM), Home constructed before 1/1/01	1.73	2925.00	55575.00	0.71	1200.03	22800.51	0.41	19.00	0.35	0.31	576.60	10955.35	0.13	236.56	4494.60
1622	54	Cool Savings Rebate	Consumer	2010	Final	14	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	0.15	267.00	5073.00	0.06	109.54	2081.28	0.41	19.00	6.95	11.76	19898.75	378076.20	4.83	8163.77	155111.63
1623	54	Cool Savings Rebate	Consumer	2010	Final	15	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	2.10	3545.00	67355.00	0.86	1454.39	27633.43	0.41	19.00	18.28	2.11	3783.39	71884.42	0.87	1552.19	29491.70
1624	54	Cool Savings Rebate	Consumer	2010	Final	16	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	0.85	1569.00	29813.00	0.35	643.71	12230.43	0.41	19.00	1.49	3.07	5194.75	98700.27	1.26	2131.23	40493.32
1625	54	Cool Savings Rebate	Consumer	2010	Final	17	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	0.11	207.00	3933.00	0.05	84.92	1613.57	0.41	19.00	7.57	13.09	22149.23	42083.33	5.37	9087.06	17254.23
1626	54	Cool Savings Rebate	Consumer	2010	Final	18	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	0.12	1700.00	31200.00	0.38	697.45	12351.58	0.41	19.00	19.93	2.97	5120.52	101089.79	1.22	2142.82	41473.66
1627	54	Cool Savings Rebate	Consumer	2010	Final	19	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	0.12	112.60	2026.80	0.07	67.14	1208.54	0.60	18.00	1.63	3.41	5761.16	109462.01	1.40	2363.60	44908.49
1628	54	Cool Savings Rebate	Consumer	2010	Final	20	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	0.34	316.70	5700.60	0.20	188.84	3399.15	0.60	18.00	1.89	1.60	2970.27	56435.10	0.66	1218.60	23153.37
1629	54	Cool Savings Rebate	Consumer	2010	Final	21	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	0.19	176.70	3180.60	0.11	105.36	1896.53	0.60	18.00	4.98	0.56	1031.22	19593.25	0.23	423.08	8038.43
1630	54	Cool Savings Rebate	Consumer	2010	Final	22	Furnace with Electronically Commutated Motor (ECM), Home constructed after 1/1/01	0.40	366.10	6589.80	0.24	218.30	3929.37	0.60	18.00	0.41	0.37	690.69	13123.09	0.15	283.37	5383.95
1631	54	Cool Savings Rebate	Consumer	2010	Final	23	Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating	0.03	30.00	450.00	0.01	12.15	182.29	0.41	15.00	44.32	1.14	1329.60	19943.99	0.46	538.62	8079.28
1632	54	Cool Savings Rebate	Consumer	2010	Final	24	Programmable Thermostat - Energy Star® Central Air Conditioning (

#	Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1670	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	37	Turned down the thermostat setting on my furnace-Spillover Actions - Fall	0.00	0.00	0.00	0.00	11.66	11.66	0.00	1.00	n/a	0.00	0.00	0.00	0.00	241.52	241.52	
1671	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	38	Sealed around windows / doors-Spillover Actions - Fall	0.00	0.00	0.00	0.00	5.20	78.04	0.00	15.00	n/a	0.00	0.00	0.00	0.00	84.55	1268.29	
1672	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	39	Unplugged devices usually plugged into outlet-Spillover Actions - Fall	0.00	0.00	0.00	0.00	18.67	18.67	0.00	1.00	n/a	0.00	0.00	0.00	0.02	279.60	279.60	
1673	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	40	Installed compact fluorescent lights that were not those rebated by the Power Sav	0.00	0.00	0.00	0.00	7.95	63.62	0.00	8.00	n/a	0.00	0.00	0.00	0.00	115.31	922.47	
1674	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	41	Dried clothes inside on a rack-Spillover Actions - Fall	0.00	0.00	0.00	0.00	4.67	4.67	0.00	1.00	n/a	0.00	0.00	0.00	0.01	66.27	66.27	
1675	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	42	Energy Star Specialty CFLs-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	1.20	7.20	0.00	6.00	n/a	0.00	0.00	0.00	0.00	194.73	1166.23	
1676	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	43	Energy Star Flat-Screen-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	10.52	163.79	0.00	15.57	n/a	0.00	0.00	0.00	0.00	254.01	3955.31	
1677	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	44	Weatherstripping - adhesive foam or V-strip-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.30	4.43	0.00	15.00	n/a	0.00	0.00	0.00	0.00	20.26	301.90	
1678	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	45	Weatherstripping - door frame kits-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.24	3.56	0.00	15.00	n/a	0.00	0.00	0.00	0.00	11.91	178.69	
1679	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	46	Baseboard Programmable Thermostat-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00	
1680	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	47	Pipe Wrap-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.02	0.13	0.00	6.00	n/a	0.00	0.00	0.00	0.00	1.07	6.43	
1681	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	48	Water Blanket-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	n/a	0.00	0.00	0.00	0.00	0.00	0.00	
1682	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	49	Lighting Controls-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.85	8.45	0.00	10.00	n/a	0.00	0.00	0.00	0.00	31.84	318.44	
1683	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	50	Power Bar-Non-Participant Campaign Products	0.00	0.00	0.00	0.00	0.52	10.47	0.00	20.00	n/a	0.00	0.00	0.00	0.00	18.37	367.44	
1684	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	51	Programmable Thermostat-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.01	20.03	300.40	0.00	15.00	n/a	0.00	0.00	0.00	0.22	386.89	5803.28	
1685	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	52	Solar Powered Products-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.29	0.31	0.00	1.06	n/a	0.00	0.00	0.00	0.00	15.90	16.91	
1686	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	53	Window Sealing Kits-Fall Campaign (Non-Participant Promoted)	0.00	0.00	0.00	0.00	0.12	1.20	0.00	10.00	n/a	0.00	0.00	0.00	0.00	6.07	60.66	
1687	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	54	Energy Star 4.0 & 5.0 Television Program	0.00	166.58	832.91	0.00	56.43	282.17	0.34	5.00	151.92	0.17	25306.40	126532.00	0.06	8573.19	42865.94	
1688	55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	55	Energy Star 4.0 & 5.0 Television Program - Spillover Actions	0.00	0.00	0.00	0.00	13.11	19.15	0.00	1.46	n/a	0.00	0.00	0.00	0.00	110.97	110.97	
1689	56	peaksaver*	Consumer, B	2010	Final	1	Residential Air Conditioner - Switch	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1690	56	peaksaver*	Consumer, B	2010	Final	2	Residential Air Conditioner - Thermostat	0.62	2.46	31.93	0.56	2.21	28.74	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1691	56	peaksaver*	Consumer, B	2010	Final	3	Commercial Air Conditioner - Switch	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1692	56	peaksaver*	Consumer, B	2010	Final	4	Commercial Air Conditioner - Thermostat	0.71	7.20	93.58	0.64	6.48	84.22	90.00	13.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1693	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	1	Business Project	Custom	Custom	Custom	Custom	Custom	Custom	0.52	9.23	0.00	0.70	4045.06	37322.41	0.36	2047.59	18892.43	
1694	57	Electricity Retrofit Incentive	Consumer, B	2010	Final	2	Multi-Family Project	Custom	Custom	Custom	Custom	Custom	Custom	0.62	8.14	1.00	0.01	42.70	347.67	0.04	25.99	211.63	
1695	58	Toronto Comprehensive	Consumer, C	2010	Final	1	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Comm	Custom	Custom	Custom	Custom	Custom	Custom	70.00	9.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1696	58	Toronto Comprehensive	Consumer, C	2010	Final	2	Toronto Hydro-Electric System Limited - Business Incentive Program (BIP) - Multi	Custom	Custom	Custom	Custom	Custom	Custom	66.00	7.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1697	58	Toronto Comprehensive	Consumer, C	2010	Final	3	City of Toronto - Better Building Partnership (BBP) - Existing Buildings (EB) - Multi	Custom	Custom	Custom	Custom	Custom	Custom	68.00	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1698	58	Toronto Comprehensive	Consumer, C	2010	Final	4	City of Toronto - Better Building Partnership (BBP)	Custom	Custom	Custom	Custom	Custom	Custom	35.00	9.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1699	58	Toronto Comprehensive	Consumer, C	2010	Final	5	Building Owners & Managers Association Project (BOMA) - Conservation & Dema	Custom	Custom	Custom	Custom	Custom	Custom	41.00	5.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1700	59	High Performance New Construction	Business	2010	Final	1	Custom Project	Custom	Custom	Custom	Custom	Custom	Custom	70.00	20.00	0.23	14.75	33653.94	672679.88	10.33	23543.76	470875.21	
1701	60	Power Savings Blitz	Business	2010	Final	1	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1702	60	Power Savings Blitz	Business	2010	Final	2	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast r	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1703	60	Power Savings Blitz	Business	2010	Final	3	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1704	60	Power Savings Blitz	Business	2010	Final	4	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1705	60	Power Savings Blitz	Business	2010	Final	5	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1706	60	Power Savings Blitz	Business	2010	Final	6	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1707	60	Power Savings Blitz	Business	2010	Final	7	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1708	60	Power Savings Blitz	Business	2010	Final	8	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1709	60	Power Savings Blitz	Business	2010	Final	9	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1710	60	Power Savings Blitz	Business	2010	Final	10	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1711	60	Power Savings Blitz	Business	2010	Final	11	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1712	60	Power Savings Blitz	Business	2010	Final	12	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 2	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1713	60	Power Savings Blitz	Business	2010	Final	13	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1714	60	Power Savings Blitz	Business	2010	Final	14	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1715	60	Power Savings Blitz	Business	2010	Final	15	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1716	60	Power Savings Blitz	Business	2010	Final	16	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1717	60	Power Savings Blitz	Business	2010	Final	17	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1718	60	Power Savings Blitz	Business	2010	Final	18	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1719	60	Power Savings Blitz	Business	2010	Final	19	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1720	60	Power Savings Blitz	Business	2010	Final	20	20) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1721	60	Power Savings Blitz	Business	2010	Final	21	21) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1722	60	Power Savings Blitz	Business	2010	Final	22	22) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LE	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1723	60	Power Savings Blitz	Business	2010	Final	23	23) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LE	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1724	60	Power Savings Blitz	Business	2010	Final	24	24) From: 40W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1725	60	Power Savings Blitz	Business	2010	Final	25	25) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1726	60	Power Savings Blitz	Business	2010	Final	26	26) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1727	60	Power Savings Blitz	Business	2010	Final	27	27) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1728	60	Power Savings Blitz	Business	2010	Final	28	28) From: 60W PAR38/30 PAR																

#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1763	60	Power Savings Blitz	Business	2010	Final	63	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lar	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1764	60	Power Savings Blitz	Business	2010	Final	64	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lar	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1765	60	Power Savings Blitz	Business	2010	Final	65	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1766	60	Power Savings Blitz	Business	2010	Final	66	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1767	60	Power Savings Blitz	Business	2010	Final	67	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1768	60	Power Savings Blitz	Business	2010	Final	68	60) From: 60W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1769	60	Power Savings Blitz	Business	2010	Final	69	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1770	60	Power Savings Blitz	Business	2010	Final	70	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1771	60	Power Savings Blitz	Business	2010	Final	71	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1772	60	Power Savings Blitz	Business	2010	Final	72	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1773	60	Power Savings Blitz	Business	2010	Final	73	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1774	60	Power Savings Blitz	Business	2010	Final	74	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electrom	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1775	60	Power Savings Blitz	Business	2010	Final	75	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electrom	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1776	60	Power Savings Blitz	Business	2010	Final	76	61) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1777	60	Power Savings Blitz	Business	2010	Final	77	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1778	60	Power Savings Blitz	Business	2010	Final	78	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1779	60	Power Savings Blitz	Business	2010	Final	79	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lam	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1780	60	Power Savings Blitz	Business	2010	Final	80	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1781	60	Power Savings Blitz	Business	2010	Final	81	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1782	60	Power Savings Blitz	Business	2010	Final	82	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1783	60	Power Savings Blitz	Business	2010	Final	83	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 wa	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1784	60	Power Savings Blitz	Business	2010	Final	84	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1785	60	Power Savings Blitz	Business	2010	Final	85	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1786	60	Power Savings Blitz	Business	2010	Final	86	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1787	60	Power Savings Blitz	Business	2010	Final	87	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1788	60	Power Savings Blitz	Business	2010	Final	88	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1789	60	Power Savings Blitz	Business	2010	Final	89	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1790	60	Power Savings Blitz	Business	2010	Final	90	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1791	60	Power Savings Blitz	Business	2010	Final	91	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1792	60	Power Savings Blitz	Business	2010	Final	92	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1793	60	Power Savings Blitz	Business	2010	Final	93	18) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2 -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1794	60	Power Savings Blitz	Business	2010	Final	94	18) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2 -T	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1795	60	Power Savings Blitz	Business	2010	Final	95	19) From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2' + Reflector f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1796	60	Power Savings Blitz	Business	2010	Final	96	19) From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2' + Reflector f	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1797	60	Power Savings Blitz	Business	2010	Final	97	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LE	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1798	60	Power Savings Blitz	Business	2010	Final	98	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with L	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1799	60	Power Savings Blitz	Business	2010	Final	99	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1800	60	Power Savings Blitz	Business	2010	Final	100	23) From: 60W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1801	60	Power Savings Blitz	Business	2010	Final	101	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1802	60	Power Savings Blitz	Business	2010	Final	102	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1803	60	Power Savings Blitz	Business	2010	Final	103	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1804	60	Power Savings Blitz	Business	2010	Final	104	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1805	60	Power Savings Blitz	Business	2010	Final	105	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1806	60	Power Savings Blitz	Business	2010	Final	106	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1807	60	Power Savings Blitz	Business	2010	Final	107	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highl	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1808	60	Power Savings Blitz	Business	2010	Final	108	31) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1809	60	Power Savings Blitz	Business	2010	Final	109	32) From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1810	60	Power Savings Blitz	Business	2010	Final	110	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1811	60	Power Savings Blitz	Business	2010	Final	111	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1812	60	Power Savings Blitz	Business	2010	Final	112	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1813	60	Power Savings Blitz	Business	2010	Final	113	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1814	60	Power Savings Blitz	Business	2010	Final	114	37) From: No Insulation Jacket (119 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1815	60	Power Savings Blitz	Business	2010	Final	115	37) From: No Insulation Jacket (80 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1816	60	Power Savings Blitz	Business	2010	Final	116	37) From: No Insulation Jacket (65 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1817	60	Power Savings Blitz	Business	2010	Final	117	37) From: No Insulation Jacket (50 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1818	60	Power Savings Blitz	Business	2010	Final	118	38) From: No Insulation Jacket (40 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1819	60	Power Savings Blitz	Business	2010	Final	119	38) From: No Insulation Jacket (30 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1820	60	Power Savings Blitz	Business	2010	Final	120	38) From: No Insulation Jacket (20 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1821	60	Power Savings Blitz	Business	2010	Final	121	38) From: No Insulation Jacket (12 Gall) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1822	60	Power Savings Blitz	Business	2010	Final	122	39) From: No Pipe Insulation to: Pipe insulation (10 ft flexible polyethylene insu	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1823	60	Power Savings Blitz	Business	2010	Final	123	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater O	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1824	60	Power Savings Blitz	Business	2010	Final	124	41) From: Authorized Contractor Program (ACP) to: Work Order cost <5500 (La	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1825	60	Power Savings Blitz	Business	2010	Final	125	42) From: Authorized Contractor Program (ACP) to: Work Order cost <5500 - 5	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1826	60	Power Savings Blitz	Business	2010	Final	126	43) From: Authorized Contractor Program (ACP) to: Work Order cost <52001 - 5	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n		

#	Initiative Number	Initiative Name	Program Name	Prog Year	Results Status	#	Measure Name	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
1856	60	Power Savings Blitz	Business	2010	Final	156	61 From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 4 - 4" lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1857	60	Power Savings Blitz	Business	2010	Final	157	71 From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2 - 4" 32 watt lamps + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1858	60	Power Savings Blitz	Business	2010	Final	158	81 From: 1 Lamp 4" -T12-40W-Magnetic Ballasts to: 1 - 4" lamp with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1859	60	Power Savings Blitz	Business	2010	Final	159	91 From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 1 - 4" 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1860	60	Power Savings Blitz	Business	2010	Final	160	101 From: 2 Lamps 4" -T12-40W-Magnetic Ballasts to: 2 - 4" lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1861	60	Power Savings Blitz	Business	2010	Final	161	111 From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 2 - 4" 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1862	60	Power Savings Blitz	Business	2010	Final	162	121 From: 4 Lamps 4" -T12-40W-Magnetic Ballasts to: 4 - 4" lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1863	60	Power Savings Blitz	Business	2010	Final	163	131 From: 1 Lamp 4" -T12-34W-Magnetic Ballasts to: 1 - 4" lamp with either 32 w	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1864	60	Power Savings Blitz	Business	2010	Final	164	141 From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 1 - 4" 32 watt lamp + reflect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1865	60	Power Savings Blitz	Business	2010	Final	165	151 From: 2 Lamps 4" -T12-34W-Magnetic Ballasts to: 2 - 4" lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1866	60	Power Savings Blitz	Business	2010	Final	166	161 From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 2 - 4" 32 watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1867	60	Power Savings Blitz	Business	2010	Final	167	171 From: 4 Lamps 4" -T12-34W-Magnetic Ballasts to: 4 - 4" lamps with either 32	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1868	60	Power Savings Blitz	Business	2010	Final	168	181 From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 U-Tube Lamps 2" -T8	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1869	60	Power Savings Blitz	Business	2010	Final	169	181 From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 U-Tube Lamps 2" -T8	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1870	60	Power Savings Blitz	Business	2010	Final	170	191 From: 2 Lamps U-Shaped -40W-Magnetic Ballasts to: 2 Linear 2" + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1871	60	Power Savings Blitz	Business	2010	Final	171	191 From: 2 Lamps U-Shaped -34W-Magnetic Ballasts to: 2 Linear 2" + Reflector F	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1872	60	Power Savings Blitz	Business	2010	Final	172	201 From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LE	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1873	60	Power Savings Blitz	Business	2010	Final	173	211 From: 2-5W Lamps Exit Sign - incandescent to: Replace entire fixture with UL	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1874	60	Power Savings Blitz	Business	2010	Final	174	221 From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1875	60	Power Savings Blitz	Business	2010	Final	175	231 From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1876	60	Power Savings Blitz	Business	2010	Final	176	241 From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1877	60	Power Savings Blitz	Business	2010	Final	177	251 From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1878	60	Power Savings Blitz	Business	2010	Final	178	261 From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1879	60	Power Savings Blitz	Business	2010	Final	179	271 From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1880	60	Power Savings Blitz	Business	2010	Final	180	281 From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1881	60	Power Savings Blitz	Business	2010	Final	181	291 From: 40 - 60W standard incandescent PAR Lights - Track lighting or product	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1882	60	Power Savings Blitz	Business	2010	Final	182	301 From: 40 - 60W standard halogen PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1883	60	Power Savings Blitz	Business	2010	Final	183	311 From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1884	60	Power Savings Blitz	Business	2010	Final	184	321 From: 75W standard incandescent PAR Lights - Track lighting or product high	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1885	60	Power Savings Blitz	Business	2010	Final	185	331 From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1886	60	Power Savings Blitz	Business	2010	Final	186	341 From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1887	60	Power Savings Blitz	Business	2010	Final	187	351 From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1888	60	Power Savings Blitz	Business	2010	Final	188	361 From: 100W standard incandescent or greater PAR Lights - Track lighting or p	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1889	60	Power Savings Blitz	Business	2010	Final	189	371 From: No Insulation Jacket (119 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1890	60	Power Savings Blitz	Business	2010	Final	190	371 From: No Insulation Jacket (80 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1891	60	Power Savings Blitz	Business	2010	Final	191	371 From: No Insulation Jacket (65 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1892	60	Power Savings Blitz	Business	2010	Final	192	371 From: No Insulation Jacket (50 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1893	60	Power Savings Blitz	Business	2010	Final	193	381 From: No Insulation Jacket (40 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1894	60	Power Savings Blitz	Business	2010	Final	194	381 From: No Insulation Jacket (30 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1895	60	Power Savings Blitz	Business	2010	Final	195	381 From: No Insulation Jacket (20 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1896	60	Power Savings Blitz	Business	2010	Final	196	381 From: No Insulation Jacket (12 Gal) to: Insulation Jacket 5/32" barrier bubb	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1897	60	Power Savings Blitz	Business	2010	Final	197	391 From: No Pipe Insulation to: Pipe insulation (10 ft flexible polyethylene insul	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1898	60	Power Savings Blitz	Business	2010	Final	198	401 From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1899	60	Power Savings Blitz	Business	2010	Final	199	411 From: Authorized Contractor Program (ACP) to: Work Order cost <500 (R&E	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1900	60	Power Savings Blitz	Business	2010	Final	200	421 From: Authorized Contractor Program (ACP) to: Work Order cost <5500 -50	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1901	60	Power Savings Blitz	Business	2010	Final	201	431 From: Authorized Contractor Program (ACP) to: Work Order cost <52001 -5	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1902	60	Power Savings Blitz	Business	2010	Final	202	441 From: Contractor (Non-Classified Locations) to: First 10 devices or fraction t	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1903	60	Power Savings Blitz	Business	2010	Final	203	451 From: Contractor (Non-Classified Locations) to: Each additional 10 devices o	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1904	60	Power Savings Blitz	Business	2010	Final	204	461 From: 4 Lamps 8" -T12-32W-Magnetic Ballasts to: 4 - 4" 32 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1905	60	Power Savings Blitz	Business	2010	Final	205	471 From: Contractor (Non-Classified Locations) - Minimum fee if the total fee b	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1906	60	Power Savings Blitz	Business	2010	Final	206	481 From: 2 Lamps 8" -T12-75W-Magnetic Ballasts to: 2 - 8" lamps with 90W ball	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1907	60	Power Savings Blitz	Business	2010	Final	207	491 From: 4 Lamps 8" -T12-75W-Magnetic Ballasts to: 4 - 8" lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1908	60	Power Savings Blitz	Business	2010	Final	208	501 From: 2 Lamps 8" -T12-60W-Magnetic Ballasts to: 2 - 8" 59watt lamps + refle	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1909	60	Power Savings Blitz	Business	2010	Final	209	511 From: 4 Lamps 8" -T12-60W-Magnetic Ballasts to: 4 - 8" lamps with 2 elect	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1910	60	Power Savings Blitz	Business	2010	Final	210	521 From: 2 Lamps 4" -T8 32W-Magnetic Ballasts to: 2 - 4" 25 watt lamps with e	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1911	60	Power Savings Blitz	Business	2010	Final	211	531 From: 2 - 4" T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1912	60	Power Savings Blitz	Business	2010	Final	212	541 From: 2 - 8" T12 High Output Lamps High Output T12-Magnetic Ballasts to:	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1913	60	Power Savings Blitz	Business	2010	Final	213	551 From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1914	60	Power Savings Blitz	Business	2010	Final	214	561 From: 350W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct La	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1915	60	Power Savings Blitz	Business	2010	Final	215	571 From: 250W Metal Halide Metal Halide to: 4 - 4" Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1916	60	Power Savings Blitz	Business	2010	Final	216	581 From: 400W Metal Halide Metal Halide to: 6 - 4" Lamps with either 32 watt	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1917	60	Power Savings Blitz	Business	2010	Final	217	591 From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1918	60	Power Savings Blitz	Business	2010	Final	218	601 From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated C	n/a	n/a	n/a	n/a	n/a	n/a	99.00	7.67	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1919	60	Power Savings Blitz	Business	2010	Final	219	611 From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated															

Initiative Number	Initiative Name	Program	Prog Year	Resu lts Sta s	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results						
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1949	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	24	StdMedBayT8 Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1950	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	25	MedBayT8 Six - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1951	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	26	MedBayT8 Eight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1952	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	27	HighMedBayT8 Four - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1953	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	28	HighMedBayT8 Six - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1954	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	29	HighMedBayT8 Eight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1955	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	30	TSFixture 1Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1956	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	31	TSFixture 2Lamps - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1957	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	32	TSFixture 3Lamps - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1958	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	33	TSFixture HO1Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1959	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	34	TSFixture HO2Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1960	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	35	TSMedHighFixture 4Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1961	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	36	TSMedHighFixture 6Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1962	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	37	TSMedHighFixture 8Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1963	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	38	TSMedHighFixture 10Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1964	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	39	TSMedHighFixture 12Lamp - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1965	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	40	PulseStart, MetalHalide - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1966	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	41	InfraredHalogen 25W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1967	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	42	InfraredHalogen 26-35W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1968	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	43	InfraredHalogen 36-48W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1969	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	44	InfraredHalogen 49-60W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1970	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	45	Self-Balasted MetalHalide120W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1971	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	46	Self-Balasted MetalHalide150W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1972	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	47	MetalHalide 150W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1973	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	48	MetalHalide 360W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1974	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	49	HighPressure 225W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1975	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	50	ElcBallast MetalHde200W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1976	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	51	ElcBallast MetalHde250-360W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1977	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	52	ElcBallast MetalHde400W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1978	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	53	ElcBallast HighPress200W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1979	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	54	ElcBallast HighPress250W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1980	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	55	ElcBallast HighPress400W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1981	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	56	ElcBallast HighPress600W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1982	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	57	ElcBallast HighPress1000W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1983	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	58	OccSen SwitchPlate - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1984	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	59	OccSen CeilingMounted - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1985	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	60	TempControls InSuiteHeat - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1986	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	61	TempControls InSuiteCool - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1987	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	62	TempControls Heat&Cool - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1988	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	63	ECM AirFurnace - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1989	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	64	GroundSource High/Low - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1990	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	65	GroundSource High/Low - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1991	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	66	GroundSource Average - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1992	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	67	Non-ElectricChillers - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1993	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	68	EnerStarWasher - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1994	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	69	NaturalGasDryer InSuite - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1995	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	70	NaturalGasDryer Common - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1996	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	71	Energystar Dishwasher - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1997	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	72	Energystar Fridge - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1998	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	73	Energystar CeilingFan - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
1999	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	74	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2000	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	75	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2001	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	76	Non-ElectricAntHotWater - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2002	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	77	DrainWaterRecovery - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2003	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	78	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2004	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	79	EnergystarExitSigns - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2005	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	80	FridgeLEDStrilight - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2006	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	81	NonDimmCFLScrew In - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2007	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	82	NonDimmCFL par11W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2008	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	83	NonDimmCFL par20W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2009	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	84	NonDimmCFL par20W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2010	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	85	Dimm&NonDimmCFL2-pin14W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2011	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	86	Dimm&NonDimmCFL2-pin26W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2012	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	87	Dimm&NonDimmCFL2-pin39W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2013	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	88	Dimm&NonDimmCFL4-pin14W - Suite Savings application - Multi-Unit Residential Building sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2014	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	89	Dimm&NonDimmC															

Initiative Number	Initiative Name	Program	Measure	Program Year	Results Status	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results					
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
2042	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	117	TSMedHighFixture_12lamp - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2043	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	118	PulseStart_MetalHalide - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2044	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	119	InfraredHalogen_25W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2045	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	120	InfraredHalogen_26-35W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2046	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	121	InfraredHalogen_36-48W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2047	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	122	InfraredHalogen_49-60W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2048	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	123	Self-BallastedMetalHalide120W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2049	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	124	Self-BallastedMetalHalide150W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2050	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	125	MetalHalide_150W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2051	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	126	MetalHalide_360W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2052	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	127	HighPressure_225W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2053	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	128	ElecBallast_MetalHde200-W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2054	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	129	ElecBallast_MetalHde250-360W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2055	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	130	ElecBallast_MetalHde400W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2056	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	131	ElecBallast_HighPress200-W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2057	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	132	ElecBallast_HighPress250W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2058	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	133	ElecBallast_HighPress400W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2059	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	134	ElecBallast_HighPress600W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2060	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	135	ElecBallast_HighPress1000W - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2061	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	136	OccSen_SwitchPlate - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2062	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	137	OccSen_CeilingMounted - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2063	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	138	TempControls_InSuiteHeat - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2064	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	139	TempControls_InSuiteCool - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2065	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	140	TempControls_Heat&Cool - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2066	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	141	ECM_AirFurnace - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2067	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	142	GroundSource_LowRise - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2068	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	143	GroundSource_HighRise - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2069	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	144	GroundSource_Average - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2070	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	145	Non-ElectricClothesDryer - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2071	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	146	EnerStarWasher - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2072	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	147	NaturalGasDryer_InSuite - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2073	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	148	NaturalGasDryer_Common - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2074	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	149	EnergyStar_DishWasher - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2075	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	150	EnerStarStar_Fridge - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2076	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	151	EnerStarStar_CeilingFan - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2077	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	152	Non-ElectricWaterHeater - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2078	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	153	SolarHotWaterCollector - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2079	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	154	Non-ElectricTankHotWater - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2080	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	155	DrainWaterHeatRecovery - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2081	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	156	DomesticHotWaterRecirc - Suite Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2082	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	157	DimmLEDStripLight - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2083	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	158	FridgeLEDStripLight - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2084	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	159	NonDimmCFLScrew_In - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2085	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	160	NonDimmCFLS par11W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2086	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	161	NonDimmCFLS par12-20W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2087	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	162	NonDimmCFLS par20-W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2088	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	163	DimmNonDimmCFLS par14W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2089	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	164	DimmNonDimmCFLS pin20W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2090	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	165	DimmNonDimmCFLS pin39W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2091	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	166	DimmNonDimmCFLS pin14W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2092	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	167	DimmNonDimmCFLS pin26W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2093	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	168	DimmNonDimmCFLS pin39W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2094	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	169	DimmCFLS 0-16W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2095	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	170	DimmCFLS 17-20W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2096	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	171	DimmCFLS 21-14W - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2097	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	172	StandardT8_Single - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2098	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	173	StandardT8_Two - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2099	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	174	StandardT8_Three - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2100	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	175	StandardT8_Four - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2101	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	176	RWHighT8Fixtures_Single - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2102	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	177	RWHighT8Fixtures_Two - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2103	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	178	RWHighT8Fixtures_Three - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2104	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	179	RWHighT8Fixtures_Four - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2105	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	180	StdMedBayT8_Four - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2106	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	181	MedBayT8_Six - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2107	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	182	MedBayT8_Eight - Retail / Common Area Savings application - Multi-Unit Residential Building	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2108	61	Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	183																

#	Initiative Number	Initiative Name	Program Name	Program Year	Res. Its Status	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results				
								Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)
2135	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	210	ElecBallast_HighPres250W - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2136	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	211	ElecBallast_HighPres400W - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2137	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	212	ElecBallast_HighPres600W - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2138	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	213	ElecBallast_HighPres1000W - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2139	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	214	OccSen_SwitchPlate - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2140	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	215	OccSen_CeilingMounted - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2141	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	216	TempControls_InSultHeat - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2142	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	217	TempControls_InSultCool - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2143	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	218	TempControls_Heat&Cool - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2144	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	219	ECM_AirFurnace - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2145	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	220	GroundSource_LowRise - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2146	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	221	GroundSource_HighRise - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2147	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	222	GroundSource_Average - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2148	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	223	Non-ElectricChillers - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2149	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	224	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2150	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	225	NaturalGasDryer - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2151	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	226	NaturalGasDryer - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2152	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	227	EnergyStar_DishWasher - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2153	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	228	EnergyStar_Fridge - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2154	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	229	EnergyStar_CeilingFan - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2155	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	230	Non-ElectricWaterHeater - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2156	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	231	SolarHotWaterCollector - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2157	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	232	Non-ElectricTankHotWater - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2158	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	233	DrainWaterHeatRecovery - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2159	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	234	DomesticHotWaterRecirc - Retail / Common Area Savings application - Multi-Unit Reside	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2160	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	235	Custom Project - Custom Project application - Multi-Unit Residential Building section	Custom	Custom	Custom	Custom	Custom	Custom	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2161	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	236	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2162	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	237	Fridge&DishWasher - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2163	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	238	NonDimmCFLScrew-In - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2164	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	239	NonDimmCFLs par11W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2165	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	240	NonDimmCFLs par12-20W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2166	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	241	NonDimmCFLs par20+W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2167	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	242	Dimm&NonDimmCFL2-pin14W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2168	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	243	Dimm&NonDimmCFL2-pin26W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2169	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	244	Dimm&NonDimmCFL2-pin39W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2170	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	245	Dimm&NonDimmCFL4-pin14W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2171	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	246	Dimm&NonDimmCFL4-pin26W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2172	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	247	Dimm&NonDimmCFL4-pin39W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2173	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	248	DimmCFLs 0-15W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2174	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	249	DimmCFLs 17-20W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2175	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	250	DimmCFLs 21+W Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2176	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	251	StandardT8 Single - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2177	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	252	StandardT8 Two - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2178	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	253	StandardT8 Three - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2179	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	254	StandardT8 Four - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2180	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	255	RWHHighT8fixtures - Single - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2181	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	256	RWHHighT8fixtures - Two - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2182	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	257	RWHHighT8fixtures - Three - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2183	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	258	RWHHighT8fixtures - Four - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2184	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	259	StdMedBayT8 - Four - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2185	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	260	MedBayT8 - Six - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2186	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	261	MedBayT8 - Eight - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2187	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	262	HighMedBayT8 - Four - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2188	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	263	HighMedBayT8 - Six - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2189	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	264	HighMedBayT8 - Eight - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2190	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	265	TSFixture - Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2191	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	266	TSFixture - 2Lamps - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2192	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	267	TSFixture - 3Lamps - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2193	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	268	TSFixture - 4Lamps - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2194	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	269	TSFixture - 10Lamps - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2195	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	270	TSMedHighFixture - 4Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2196	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	271	TSMedHighFixture - 6Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2197	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	272	TSMedHighFixture - 8Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2198	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	273	TSMedHighFixture - 10Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2199	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	274	TSMedHighFixture - 12Lamp - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2200	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	275	PulseStart_MetalHalide - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2201	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	276	InfraredHalogen - 25W - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a
2202	61	Multi-Family Energy Efficiency Rebates	Consumer, C	2010	Final	277															

Initiative Number	Initiative Name	Program Name	Program Year	Result Status	#	Measure Name	Unit Savings Assumptions						Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	LDC Specific Results					
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)				Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)
2228	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	303	EnerStarWasher - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2229	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	304	NaturalGasDryer - In-Suite - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2230	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	305	NaturalGasDryer - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2231	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	306	EnerStar DishWasher - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2232	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	307	EnerStar Fridge - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2233	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	308	EnerStar CeilingFan - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2234	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	309	Non-ElectricWaterHeater - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2235	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	310	SolarHotWaterCollector - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2236	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	311	Non-ElectricTankHotWater - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2237	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	312	DrainWaterHeatRecovery - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2238	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	313	DomesticHotWaterRecirc - Corridor / Parking Area Energy Savings application - Low-Income	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2239	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	314	EnerStarExSigns - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2240	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	315	FridgeLEDStripLight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2241	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	316	NonDimmCLSCrew - In - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2242	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	317	NonDimmCFLS par11W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2243	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	318	NonDimmCFLS par20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2244	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	319	NonDimmCFLS par20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2245	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	320	Dimm&NonDimmCFL2-pin14W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2246	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	321	Dimm&NonDimmCFL2-pin26W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2247	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	322	Dimm&NonDimmCFL2-pin39W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2248	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	323	Dimm&NonDimmCFL4-pin14W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2249	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	324	Dimm&NonDimmCFL4-pin26W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2250	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	325	Dimm&NonDimmCFL4-pin39W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2251	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	326	DimmCFLS 0-16W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2252	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	327	DimmCFLS 17-20W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2253	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	328	DimmCFLS 21+W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2254	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	329	StandardT8 Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2255	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	330	StandardT8 Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2256	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	331	StandardT8 Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2257	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	332	StandardT8 Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2258	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	333	RWHighT8Fixtures - Single - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2259	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	334	RWHighT8Fixtures - Two - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2260	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	335	RWHighT8Fixtures - Three - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2261	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	336	RWHighT8Fixtures - Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2262	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	337	StdMedBayT8 Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2263	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	338	MedBayT8 Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2264	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	339	MedBayT8 Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2265	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	340	HighMedBayT8 Four - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2266	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	341	HighMedBayT8 Six - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2267	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	342	HighMedBayT8 Eight - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2268	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	343	TSFixture - Lamph - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2269	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	344	TSFixture - 2Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2270	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	345	TSFixture - 3Lamps - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2271	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	346	TSFixture - HO1Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2272	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	347	TSFixture - HO2Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2273	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	348	TSMedHighFixture 4Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2274	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	349	TSMedHighFixture 8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2275	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	350	TSFixture - 8Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2276	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	351	TSMedHighFixture - 10Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2277	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	352	TSMedHighFixture - 12Lamp - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2278	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	353	PulseStart - MetalHalide - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2279	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	354	InfraredHalogen 25W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2280	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	355	InfraredHalogen 26-35W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2281	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	356	InfraredHalogen 35-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2282	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	357	InfraredHalogen 49-60W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2283	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	358	Self-Ballasted MetalHalide120W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2284	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	359	Self-Ballasted MetalHalide50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2285	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	360	MetalHalide 150W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2286	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	361	MetalHalide 360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2287	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	362	HighPressure 250W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2288	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	363	ElecBallast - MetalHalide200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2289	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	364	ElecBallast - MetalHalide250-360W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2290	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	365	ElecBallast - MetalHalide400-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2291	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	366	ElecBallast - HighPress200-W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2292	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	367	ElecBallast - HighPress50W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2293	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	368	ElecBallast - HighPress100W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2294	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	369	ElecBallast - HighPress600W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2295	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	370	ElecBallast - HighPress1000W - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2296	61 Multi-Family Energy Efficiency Rebates	Consumer	2010	Final	371	OccSen - SwitchPlate - Suite Savings application - Low-Income sector	n/a	n/a	n/a	n/a	n/a	n/a	76.00	9.09	n/a	n/a	n/a				

