

## **Index Binder #1**

### **Administrative Binder**

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## **ONTARIO ENERGY BOARD**

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B; and in particular sections 36(1), 38(1), 38(3), 40(1) and 90(1), thereof;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Bayfield Limited Partnership, for an Order designating the area known as the Stanley 4-7-XI Pool, in the Geographic Township of Stanley, Municipality of Bluewater, County of Huron, as a gas storage area;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Bayfield Limited Partnership, for authority to inject gas into, store gas in and remove gas from the areas designated as the Stanley 4-7-XI Pool, and to enter into and upon the lands in the said areas and use the said lands for such purposes;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Bayfield Limited Partnership, to the Ministry of Natural Resources for a license to drill four wells;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, for the determination of just and equitable compensation payable to any owner of any gas or oil rights or the right to store gas within the Stanley 4-7-XI Pool with whom the applicant does not have an agreement and to any owner of any land in the Stanley 4-7-XI Pool, with whom the Applicant does not have an agreement, for damage necessarily resulting from the exercise of the authority given by the order sought under section 38(1) of the said Act.

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### **Huron Bayfield Gas Storage Project – Stanley 4-7-XI Pool**

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1. Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, a limited partnership that is being formed under the laws of Ontario (hereinafter referred to as the “Applicant”) seeks to designate and develop a natural gas reservoir as a natural gas storage pool for service commencing at the latest planned in-service date in 2016 in order to meet market demand for underground natural gas storage.

2. The Applicant hereby applies to the Ontario Energy Board (hereinafter referred to as the "Board") pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B (hereinafter referred to as the "Act"), for an Order designating the area containing a gas reservoir known as the Stanley 4-7-XI Pool located in Lots 6,7 and 8, Concession 10; and Lots 6, 7 and 8, Concession 11, in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, as a designated gas storage area (hereinafter referred to as the "Stanley Pool").
3. The Applicant further applies to the Board pursuant to section 38(1) of the Act for authority to inject gas into, store gas in and remove gas from the Stanley Pool, and enter into and upon the lands in the area for such purposes.
4. Pursuant to section 40(1) of the Act, the Applicant seeks a favourable report from the Board to the Ministry of Natural Resources to whom application has been made for a license to drill four (4) injection/withdrawal wells within the proposed designated storage area (hereinafter referred to as the "DSA") of the Stanley Pool.
5. The Applicant requests such further or other related relief as the Applicant may request or as the Board may deem appropriate pursuant to the Act.
6. Attached hereto as Schedule A is the Metes and Bounds Description of the Proposed Boundary of the Stanley Pool for which designation is sought.
7. Attached hereto as Schedule B-1 is a map entitled Huron Bayfield Storage Project showing the general location of the proposed Stanley Pool DSA. Schedules B-2 and B-3 are maps showing the Petroleum and Natural Gas Leases and the Gas Storage Leases, respectively within the Stanley Pool. The Proposed well locations are shown on Schedule B-4 titled Stanley Well Bores.
8. Attached hereto as Schedule C, is a list of the parties who are affected by the Application for designation and development of the Stanley Pool, including the owners of property within the proposed Stanley Pool DSA, owners of property adjacent to the proposed Stanley Pool DSA.



Dated at the City of London, Ontario this 20<sup>th</sup> day of April, 2011.

**On behalf of Tribute Resources Inc and Bayfield Resources Inc.**

---

Jane Lowrie  
President

Comments and communications respecting this Application should be directed to:

Mr. Peter Budd, LLB  
Budd Energy Inc.  
166 High Park Ave.,  
Toronto, Ontario  
M6P 2S4  
e-mail: peterbbudd@rogers.com  
Telephone: (416) 948-1334  
Facsimile: (519) 657-4296

Ms. Jennifer Lewis, CFO  
Tribute Resources Inc.  
309-D Commissioners Road West  
London, Ontario  
N6J 1Y4  
e-mail: jlewis@tributerresources.com  
Telephone: (519) 519-657-2151  
Facsimile: (519) 657-4296

Mr. C. A. Lewis  
Giffen and Partners LLP  
465 Waterloo Street  
London, Ontario N6B 1Z4  
e-mail: lewis@giffens.com  
Telephone: (519) 679-4700  
Facsimile: (519) 432-8003

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**Metes and Bounds Description of the Proposed Boundary of the Stanley 4-7-XI Pool  
Designated Storage Area in the Geographic Township of Stanley, in the Municipality of  
Bluewater, in the County of Huron**

ALL AND SINGULAR that certain parcel or tract of land in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, Province of Ontario, being composed of part of Lots 6, 7 and 8, Concessions 11, and part of Lots 6, 7 and 8 of Concession 12, which may be more particularly described as follows:

COMMENCING at the Southwest angle of Lot 6, Concession 11, (also being the Southeast angle of Lot 6, Concession 12);

THENCE: Easterly along the Southerly limit of Lot 6, Concession 11, to the line dividing the Westerly Three-quarters and Easterly One- quarter of Lot 6, Concession 11;

THENCE: Northerly along the last mentioned limit of Lots 6, 7 and 8, Concession 11 to the Northerly limit of Lot 8, Concession 11;

THENCE: Westerly along the Northerly limit of Lot 8, Concession 11, to the Westerly limit of said Lot 8;

THENCE: Continuing Westerly along the Northerly limit of Lot 8, Concession 12, to the line dividing the Easterly One-quarter and Westerly Three-quarters of Lot 8, Concession 12;

THENCE: Southerly parallel to the Easterly limit of Lot 8, Concession 12, to the Northerly limit of Lot 7, Concession 12 ;

THENCE: Westerly along the Northerly limit of Lot 7, Concession 12, to the line dividing the Easterly Half and Westerly Half of Lot 7, Concession 12;

THENCE: Southerly along the last mentioned limit to the Southerly limit of Lot 7, Concession 12;

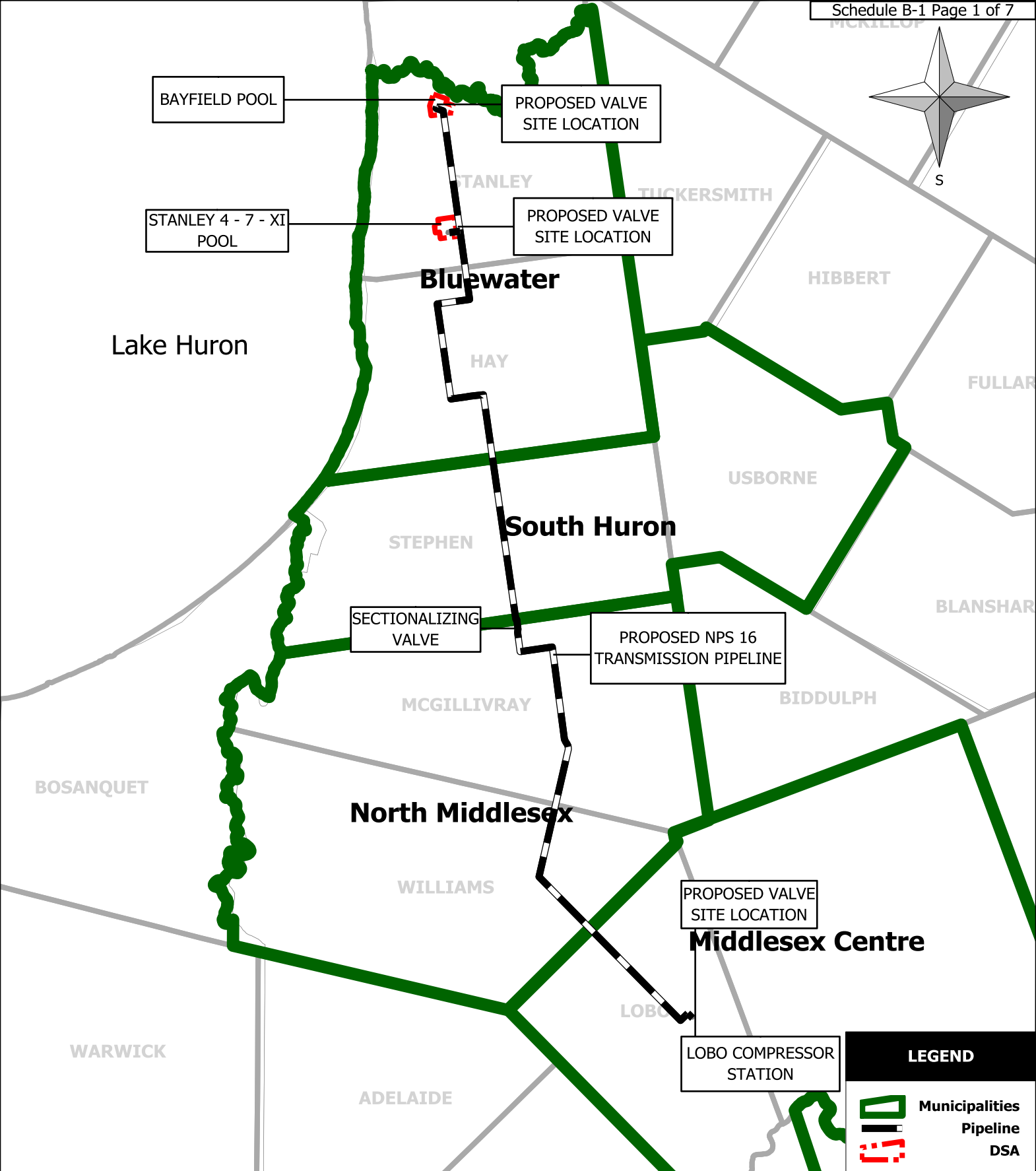
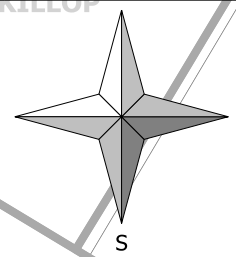
THENCE: Easterly along the Southerly limit of Lot 7, Concession 12, to the line dividing the Westerly Three-quarters and the Easterly One-quarter of Lot 6, Concession 12;

THENCE: Southerly along the last mentioned limit of Lot 6, Concession 12, to the Southerly limit of Lot 6, Concession 12;

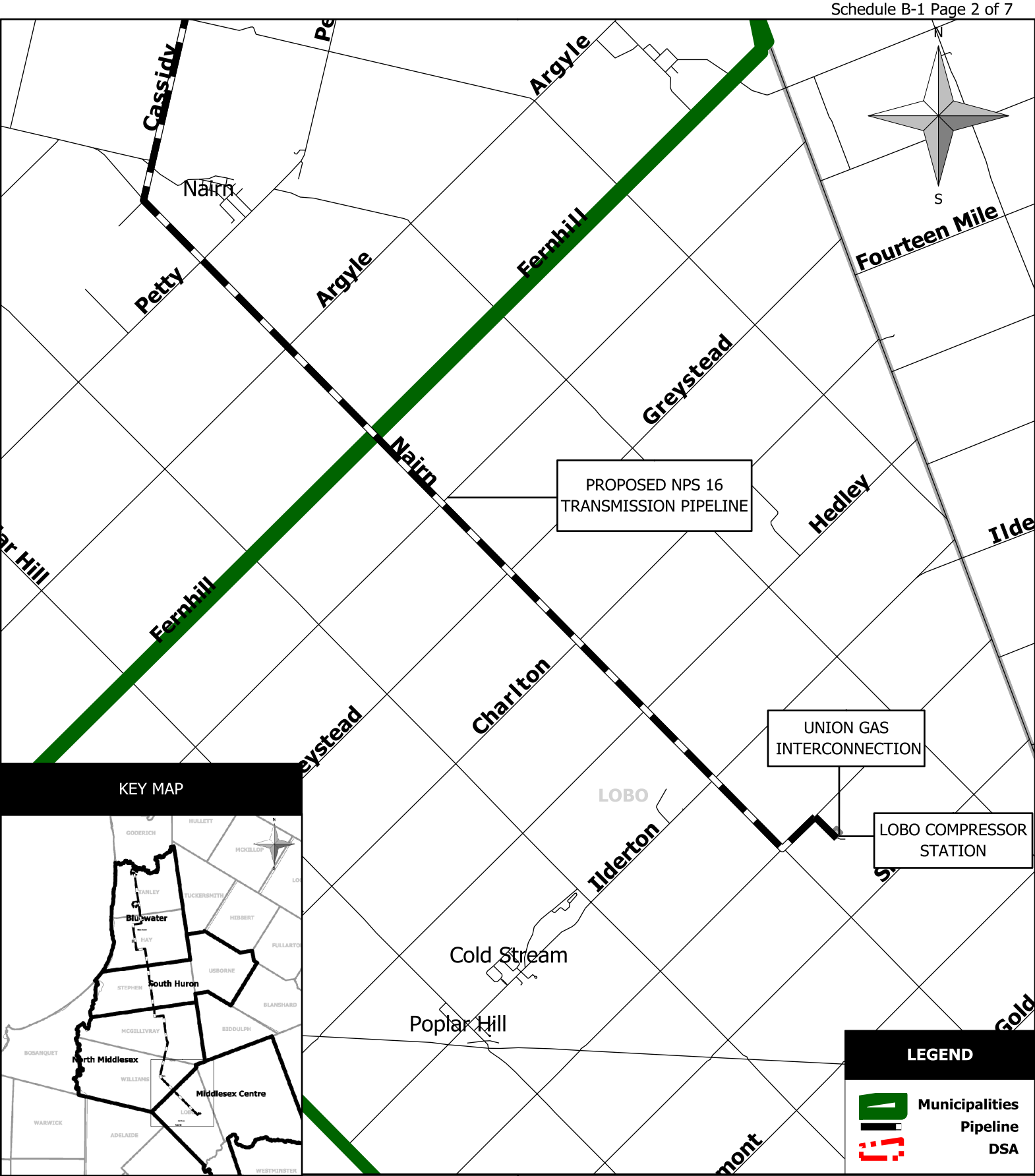
THENCE: Easterly along the Southerly limit of Lot 6, Concession 12 to the point of commencement.

Corresponding to the Ministry of Natural Resources tracts as described below:

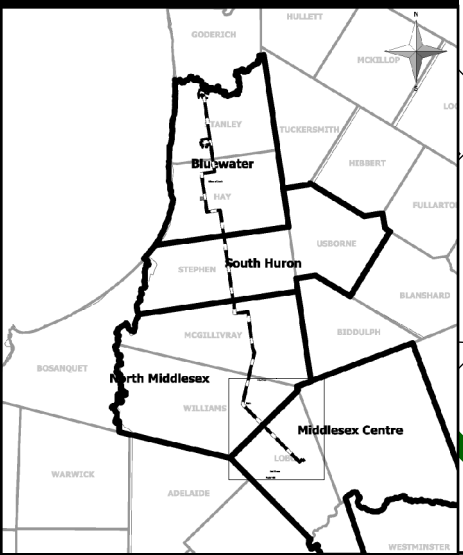
Tract 2	Lot 7	Concession 12
Tract 1	Lots 6, 7 and 8	Concession 12
Tracts 2, 3 and 4	Lots 6, 7 and 8	Concession 11



REVISIONS					HURON BAYFIELD GAS STORAGE PROJECT					
NO.	DATE	BY	APP'D	REMARKS						
					DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:380,000
					CHECKED BY		DATE			
					APPROVED BY		DATE		SHEET	1 of 7



KEY MAP

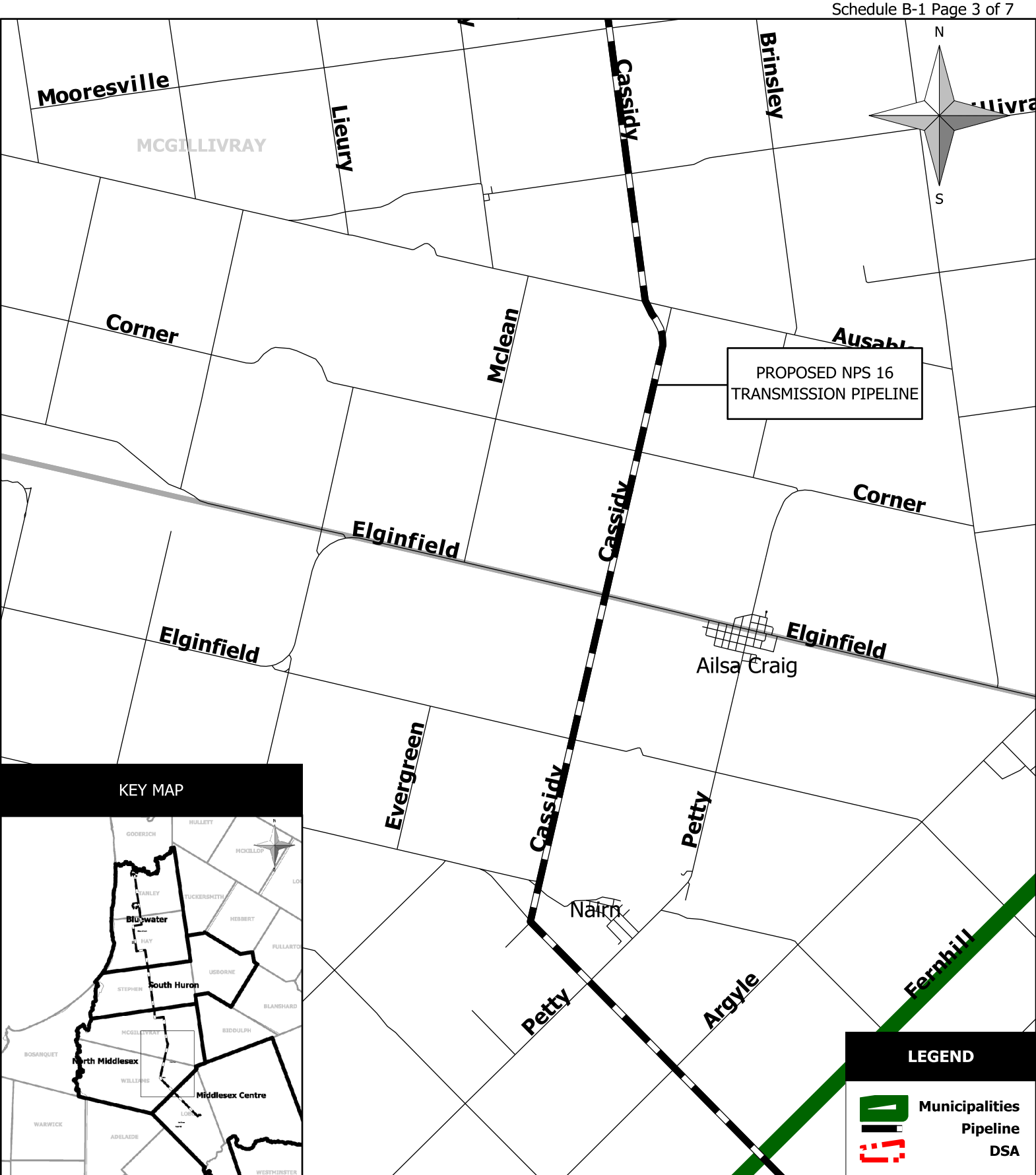


LEGEND

-  Municipalities
-  Pipeline
-  DSA

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE		1:70,000	
SHEET		2 of 7	

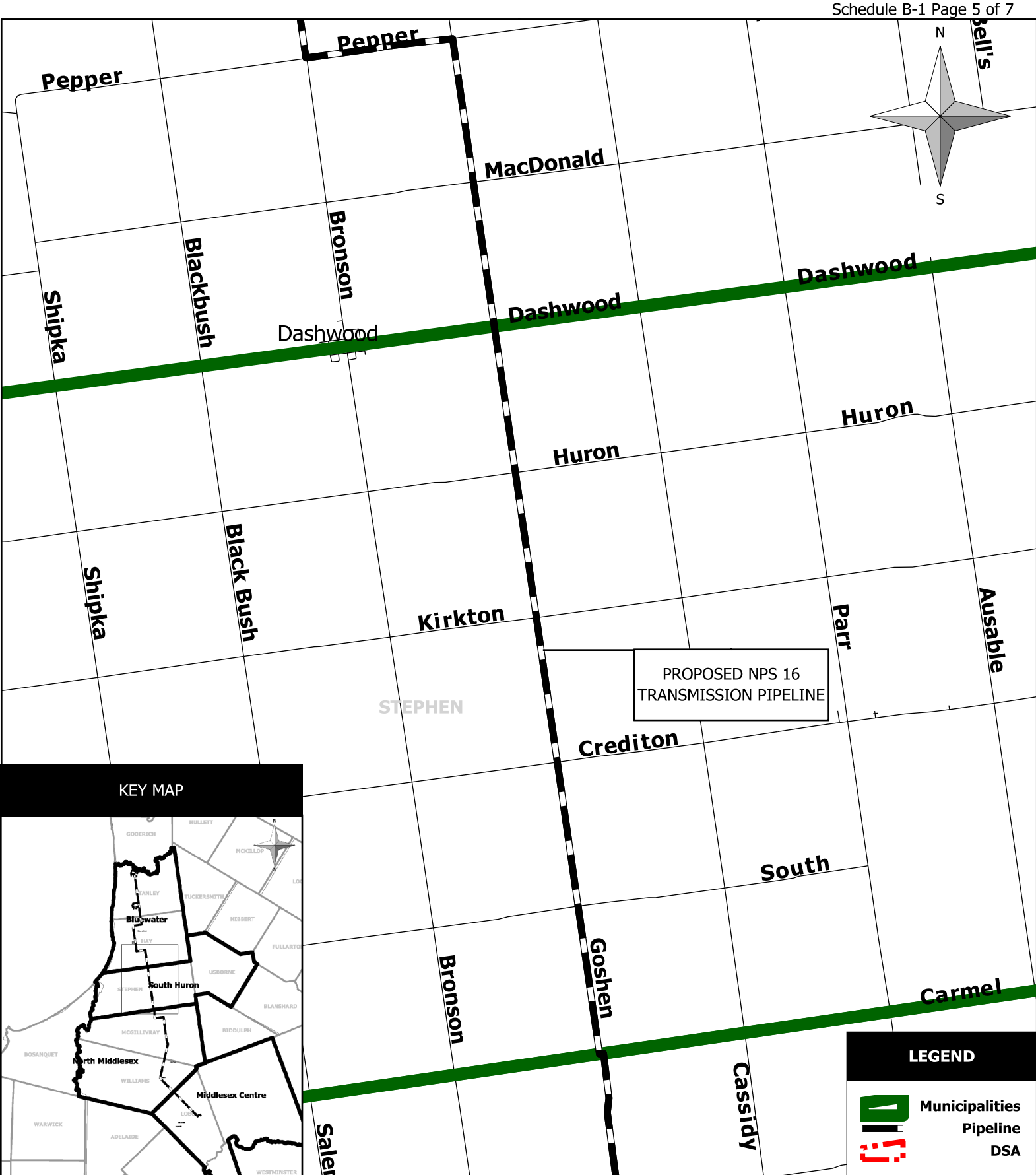


REVISIONS					HURON BAYFIELD GAS STORAGE PROJECT					
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					APPROVED BY		DATE		SHEET	3 of 7

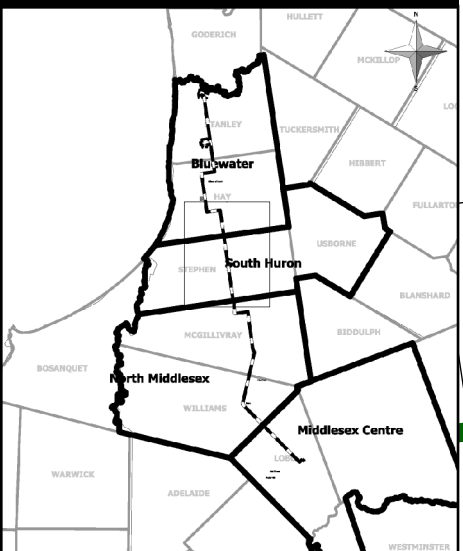


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					APPROVED BY		DATE		SHEET	4 of 7





KEY MAP



LEGEND

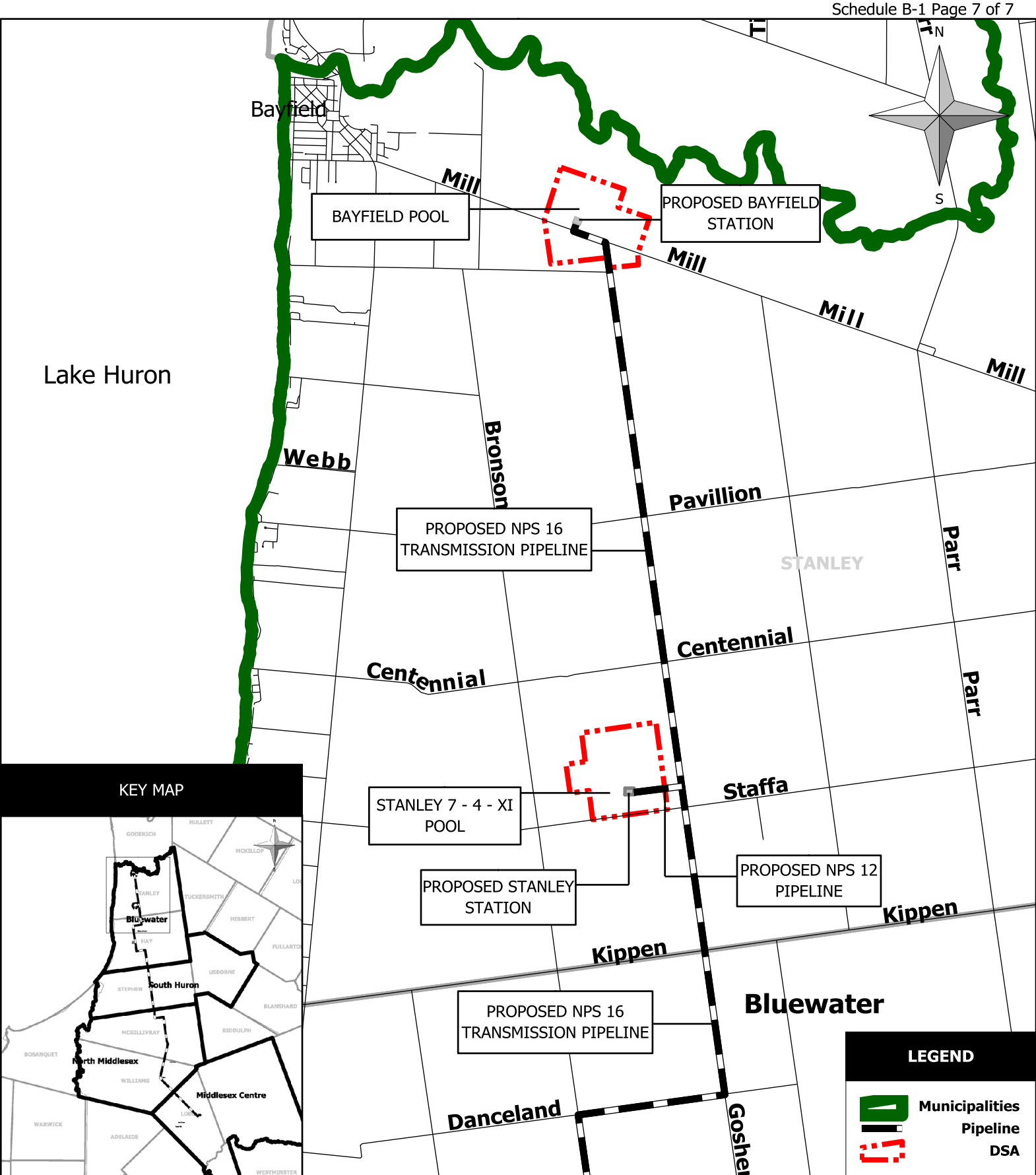


REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	5 of 7

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HURON BAYFIELD GAS STORAGE PROJECT		
DRAWN BY E. Funston	DATE 09/01/2009	SCALE 1:70,000
CHECKED BY	DATE	
APPROVED BY	DATE	SHEET 6 of 7



KEY MAP



LEGEND



REVISIONS

NO.	DATE	BY	APP'D	REMARKS

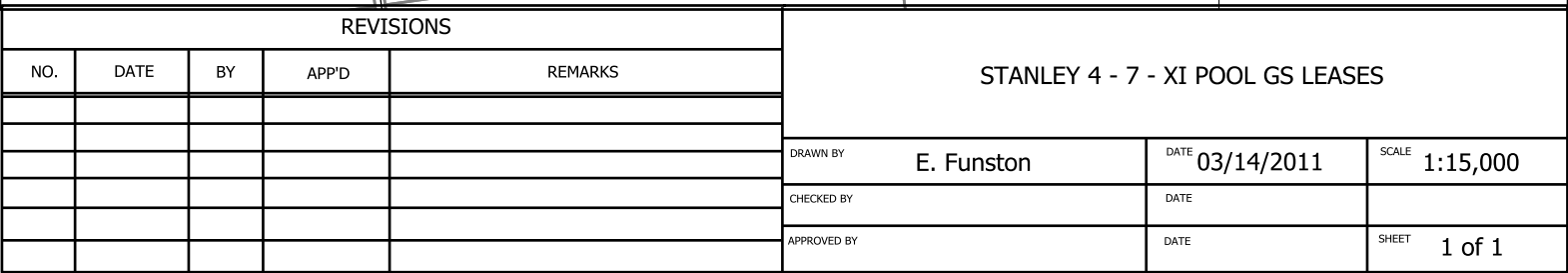
HURON BAYFIELD GAS STORAGE PROJECT

DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:70,000
CHECKED BY		DATE			
APPROVED BY		DATE		SHEET	7 of 7

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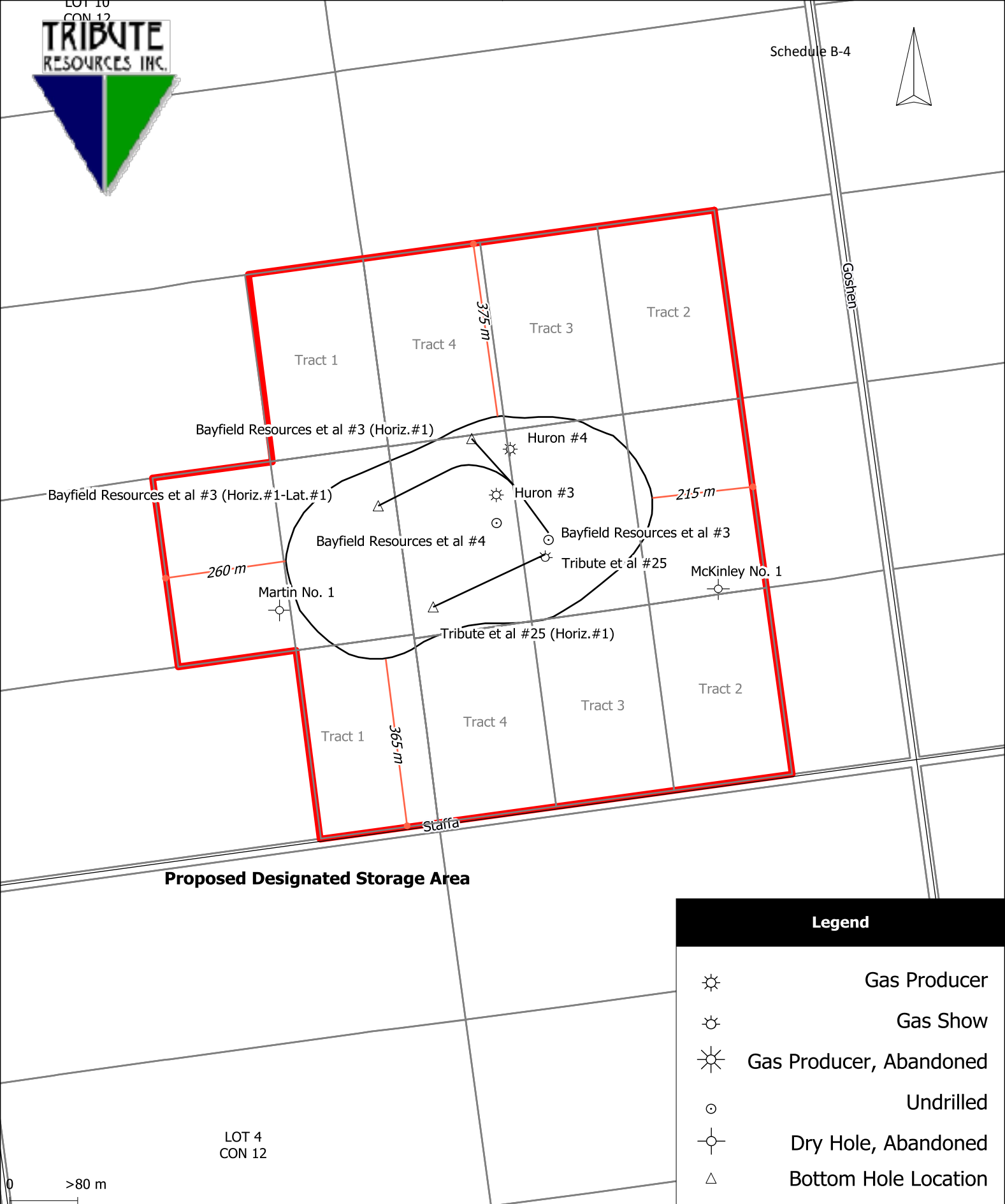


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Schedule B-4



# Stanley 4-7-XI Proposed Well Bores

Legend	
	Gas Producer
	Gas Show
	Gas Producer, Abandoned
	Undrilled
	Dry Hole, Abandoned
	Bottom Hole Location

Universal Transverse Mercator - Zone 17 (N).  
Contour Interval: 10m. All Units Metric.  
Lon: 81°38'49" W  
Lat: 43°28'42" N  
Prepared by: J.C. for Tribute Resources Inc.  
Printed at: 16/09/2009

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LANDOWNERS WITHIN PROPOSED STANLEY DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE STANLEY PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
PIN 41217-0049  Paul Daniel STECKLE Karthryn Diane STECKLE R.R. #2 Zurich, Ontario, N0M 2T0		PIN 41217-0048  McKINLEY FARMS LIMITED c/o Dale Ratcliffe 74370 Goshen Line R.R. #1 Zurich, Ontario, N0M 2T0	Union Gas Limited P.O Box 2001 50 Keil Drive North Chatham ON N7M 5M1
PIN 41217-0051  Harry ZANDWYK 74100A Bronson Line R.R. #2 Zurich, Ontario, N0M 2T0			Environment Canada 867 Lakeshore Rd P.O. Box 5050 Burlington ON L7R 4A6
PIN 41217-0052  Wayne Peter GINGERICH Anita Darlene GINGERICH 74042 Bronson Line R.R. #2 Zurich, Ontario, N0M 2T0		PIN 41217-0003  The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0  Road Allowance: Staffa Line	Natural Resources Canada 580 Booth St Ottawa ON K1A 0E4
PIN 41217-0067  KEYS FARMS INC. c/o Ervin Keys 74602 Babylon Line R.R. #1 Varna, Ontario, N0M 2R0		PIN 41217-003  The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0  Road Allowance: Staffa Line	Ausable Bayfield Conservation Authority 71108 Morrison Line RR#3 Exeter ON N0M 1S5
PIN 41217-0069  McKINLEY FARMS LIMITED c/o Dale Ratcliffe 74370 Goshen Line R.R. #1 Zurich, Ontario, N0M 2T0		PIN 41217-0070  Emma Jean ARMSTRONG R.R. #1 Zurich, Ontario, N0M 2T0	Ministry of Agriculture, Food and Rural Affairs 1 Stone Road West 3rd Floor Guelph ON N1G 4Y2
			Ministry of Culture 400 University Ave., 4th Floor Toronto ON M7A 2R9
			Ministry of Energy 880 Bay St., 3rd Floor Toronto ON M7A 2C1

LANDOWNERS WITHIN PROPOSED STANLEY DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE STANLEY PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Ministry of the Environment 733 Exeter Road, 2nd Floor London ON N6E 1L3
			Ministry of Natural Resources 1 Stone Road West Guelph ON N1G 4Y2
			Ministry of Natural Resources 100 Don St P.O. Box 819 Clinton ON N0M 1L0
			Ministry of Natural Resources 615 John St. N. Aylmer ON N5H 2S8
			Ministry of Culture 400 University Ave. 4th Floor Toronto ON M7A 2R9
			Ministry of the Environment 659 Exeter Road, 2nd Floor London ON N6E 1L3
			Ministry of Natural Resources 300 Water St. 5th Floor North Tower P.O. Box 7000 Peterborough ON K9J 8M5

LANDOWNERS WITHIN PROPOSED STANLEY DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE STANLEY PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Technical Standards and Safety Authority 3300 Bloor St W. 14th Floor, Centre Tower Etobicoke ON M8X 2X4
			M.P.P. Huron-Bruce Carol Mitchell 49-50 Albert St. Clinton ON NOM 1L0
			County of Huron County Clerk Barb Leaman Court House Square Goderich ON N7A 1M2
			Municipality of Bluewater Lori Wolfe, County Clerk 14 Mill Street P.O. Box 250 Zurich ON NOM 2T0
			Huron County Federation of Agriculture P.O. Box 429 Clinton ON NOM 1L0
			Ontario Federation of Agriculture 100 Stone Rd W., Suite 206 Guelph ON N1G 5L3
			Bell Canada 370 Albert St. Strathroy ON N7G 4B2

LANDOWNERS WITHIN PROPOSED STANLEY DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE STANLEY PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Execulink 619 Main St. N. Burgessville ON N0J 1C0
			Hay Communications Cooperative Ltd. P.O. Box 99 Zurich ON N0M 2T0
			Hydro One Networks Inc. 483 Bay St, TCT15, North Tower Toronto ON M5G 2P5
			Tuckersmith Communications Co-operative Ltd. (TCC) 40023 Kippen Rd. Kippen ON N0M 2E0
			Indian and Northern Affairs Canada Environmental Unit re: EA Coordination 25 St. Clair Ave E., 8th Floor Toronto ON M4T 1M2
			Indian and Northern Affairs Canada 10 Wellington St. Gatineau QC K1A 0H4
			Indian and Northern Affairs Canada Deputy Director, Policy and Relationships 720 Bay St, 4th Floor Toronto ON M5G 2K1

## ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B; and in particular sections 36(1), 38(1), 40(1), 90(1), thereof;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, for an Order designating the area known as the Bayfield Pool , in the Geographic Township of Stanley, Municipality of Bluewater, County of Huron, as a gas storage area;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, for authority to inject gas into, store gas in and remove gas from the area designated as the Bayfield Pool, and to enter into and upon the lands in the said area and use the said lands for such purposes;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, to the Ministry of Natural Resources for a license to drill four (4) wells in the said area.

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### Huron Bayfield Gas Storage Project – Bayfield Pool

---

1. Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, a limited partnership formed under the laws of Ontario (hereinafter referred to as the “Applicant”) seeks to designate and develop a natural gas reservoir as a natural gas storage pool for service commencing at the latest planned in-service date in 2016 in order to meet market demand for underground natural gas storage.
2. The Applicant hereby applies to the Ontario Energy Board (hereinafter referred to as the “Board”) pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B (hereinafter referred to as the “Act”), for an Order designating the area containing a gas reservoir known as the Bayfield Pool located in Lots 7, 8 and 9, of Bayfield Road North Concession; and Lots 7, 8 and 9, of Bayfield Road South Concession, in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, as a designated gas storage area (hereinafter referred to as the “Bayfield Pool”).

3. The Applicant further applies to the Board pursuant to section 38(1) of the Act for authority to inject gas into, store gas in and remove gas from the Bayfield Pool, and enter into and upon the lands in the area for such purposes.
4. Pursuant to section 40(1) of the Act, the Applicant seeks a favourable report from the Board to the Ministry of Natural Resources to whom application has been made for a license to drill four (4) injection/withdrawal wells within the proposed designated storage area (hereinafter referred to as the "DSA") of the Bayfield Pool.
5. The Applicant requests such further or other related relief as the Applicant may request or as the Board may deem appropriate pursuant to the Act.
6. Attached hereto as Schedule A, is the Metes and Bounds Description of Bayfield for which designation is sought.
7. Attached hereto as Schedule B-1 is a map entitled Huron Bayfield Gas Storage Project showing the general location of the proposed Bayfield Pool DSA. Schedule B-2 and B-3 are maps showing the Petroleum and Natural Gas Leases and the Gas Storage Leases respectively within the Bayfield pool. The proposed well locations are shown on Schedule B-4 titled Bayfield Well Bores.
8. Attached hereto as Schedule C, is a list of the parties who are affected by the Application for designation and development of the Bayfield Pool, including the owners of property within the proposed Pool DSAs and the owners of property adjacent to the proposed Pool DSAs.

Dated at the City of London, Ontario this 20<sup>th</sup> day of April, 2011.

**On behalf of Tribute Resources Inc. and Bayfield Resources Inc.**

---

Jane Lowrie  
President



Comments and all communications respecting this Application should be directed to:

Mr. Peter Budd, LLB  
Budd Energy Inc.  
166 High Park Ave.,  
Toronto, Ontario  
M6P 2S4  
e-mail: peterbbudd@rogers.com  
Telephone: (416) 948-1334  
Facsimile: (519) 657-4296

Ms. Jennifer Lewis, CFO  
Tribute Resources Inc.  
309-D Commissioners Road West  
London, Ontario  
N6J 1Y4  
e-mail: jlewis@tributeresources.com  
Telephone: (519) 657-2151  
Facsimile: (519) 657-4296

Mr. C. A. Lewis  
Giffen and Partners LLP  
465 Waterloo Street,  
London, Ontario N6B 1Z4  
e-mail: lewis@giffens.com  
Telephone: (519) 679-4700  
Facsimile: (519) 432-8003

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**Metes and Bounds Description of the Proposed Boundary of the Bayfield Pool Designated Storage Area in the geographic Township of Stanley, Municipality of Bluewater, County of Huron**

ALL AND SINGULAR that certain parcel or tract of land in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, Province of Ontario, being composed of part of Lots 7, 8 and 9, of Bayfield Road North Concession and Lots 7, 8 and 9 of Bayfield Road South Concession, which may be more particularly described as follows:

COMMENCING at the Southeast angle of Lot 9, Bayfield Road North Concession;

THENCE: Northerly along the Easterly limit of Lot 9, Bayfield Road North Concession, a distance of 902.92m, more or less, to a point;

THENCE: Westerly parallel to the Southerly limit of said Lot 9 to a point in the Easterly limit of Lot 8, Bayfield Road North Concession;

THENCE: Northerly along the Easterly limit of Lot 8, Bayfield Road North Concession, a distance of 451.46m, more or less, to a point;

THENCE: Westerly parallel to the Southerly limit of Lots 8 and 7, Bayfield Road South Concession, to a point in the Westerly limit of said Lot 7;

THENCE: Southerly along the Westerly limit of Lot 7, Bayfield Road North Concession to the Southwesterly angle of said Lot 7;

THENCE: Southerly in a straight line to the point in the Northerly limit of Lot 7, Bayfield Road South Concession, at the line dividing the Westerly half and the Easterly half of said Lot 7;

THENCE: Southerly along the last mentioned limit to a point thereupon, distance 1506.76 m, more or less, measured Northerly therealong from the Southerly limit of Lot 7;

THENCE: Easterly parallel to the Southerly limit of Lot 23, Concession XI to a point in the Westerly limit of Lot 9, Bayfield Road South Concession;

THENCE: Southerly along the Westerly limit of Lot 9, South of Bayfield Road, a distance of 804.60m more or less, measured Northerly therealong from the Southerly limit of Lot 23, Concession XI;

THENCE: Easterly parallel to the Southerly limit of Lot 9, South of Bayfield Road;

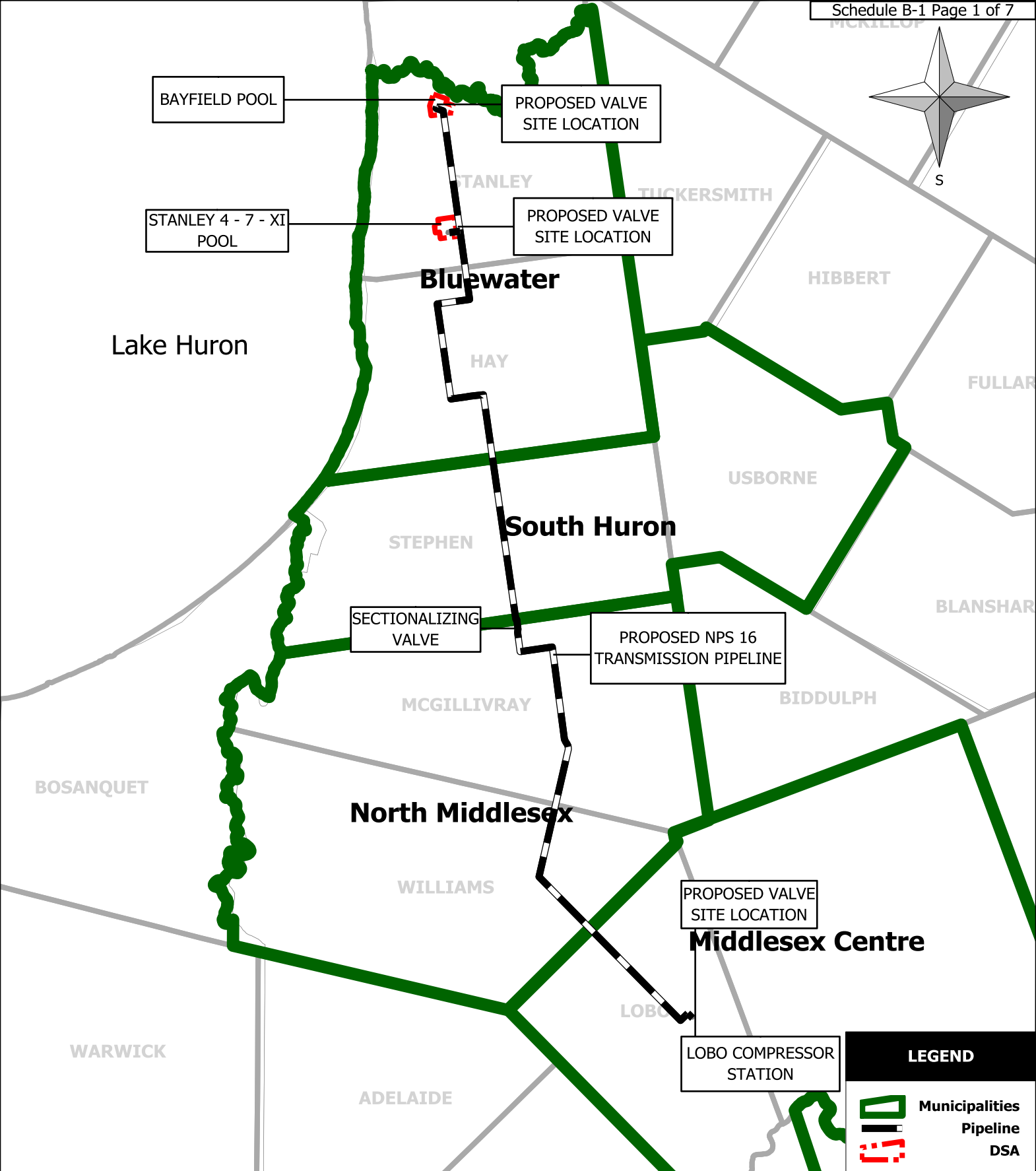
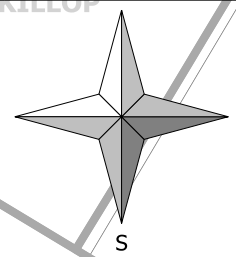
THENCE: Northerly along the Easterly limit between Lot 9, South of Bayfield Road to the Northeasterly angle of said Lot 9;

THENCE: Northerly in a straight line to the point of commencement.


Corresponding to the MNR tract as described below:


Tracts


7,8,9	7,8	NBR
8,9	9	NBR
1,4	7	SBR
2,3,4	8	SBR
1,2	9	SBR



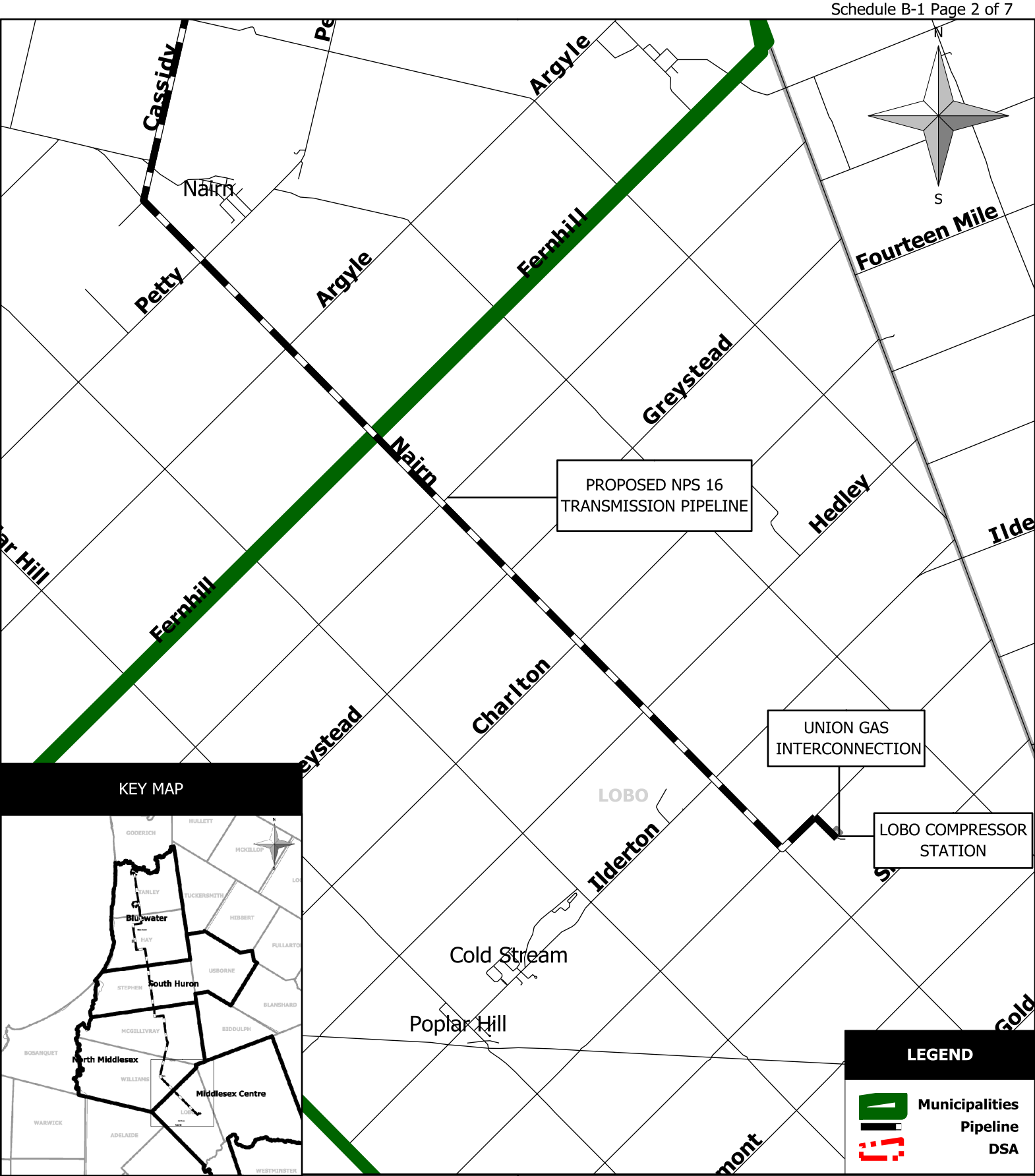
**LEGEND**

 **Municipalities**

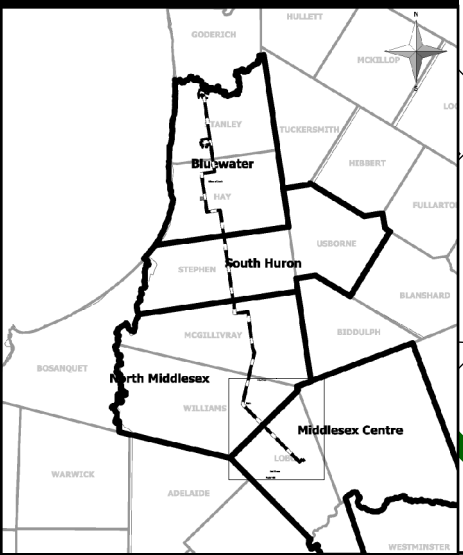
 **Pipeline**

 **DSA**

REVISIONS					HURON BAYFIELD GAS STORAGE PROJECT					
NO.	DATE	BY	APP'D	REMARKS						
					DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:380,000
					CHECKED BY		DATE			
					APPROVED BY		DATE		SHEET	1 of 7



KEY MAP

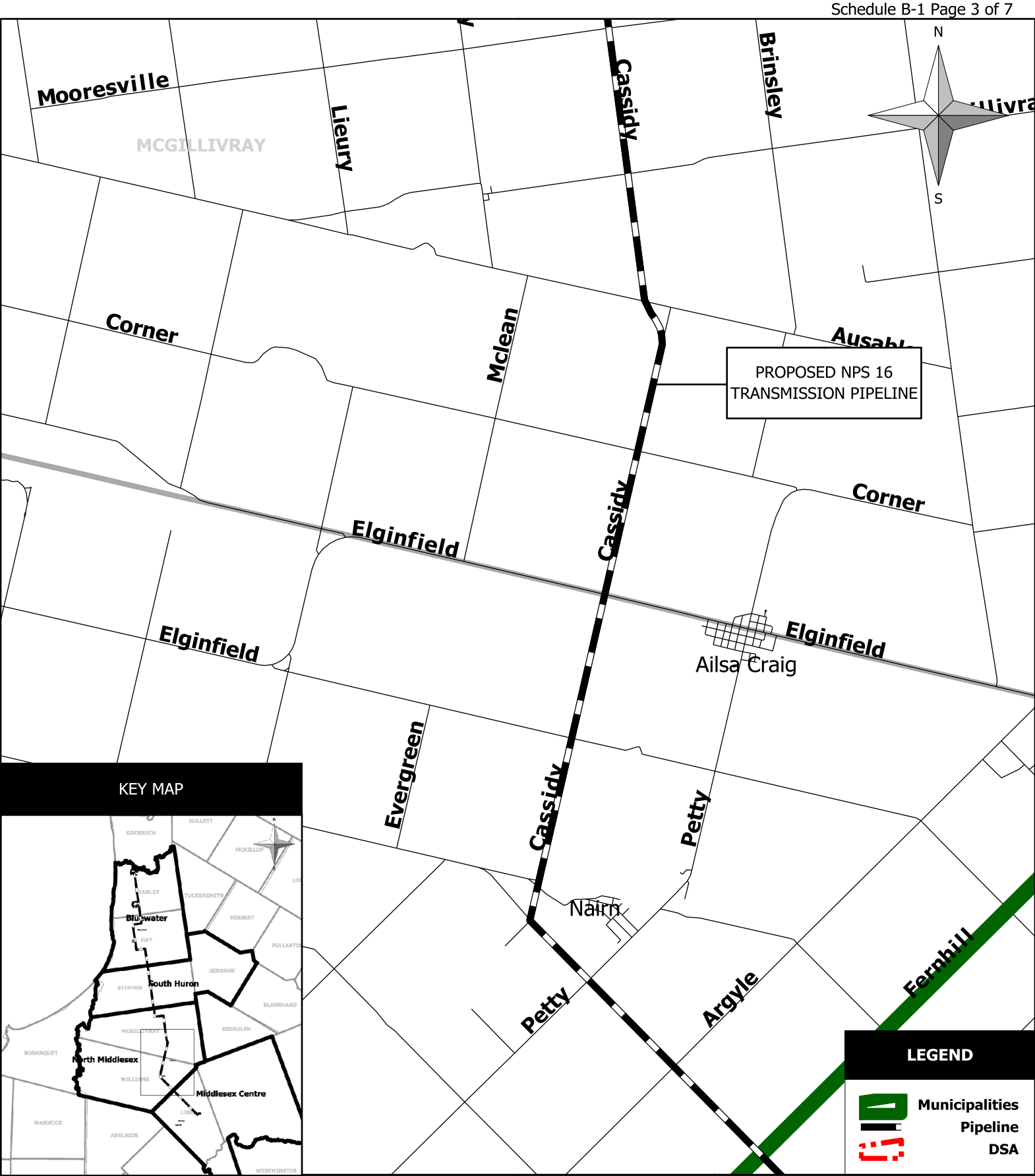


LEGEND

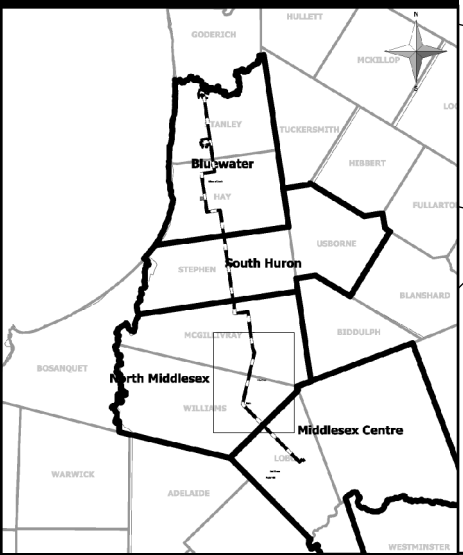
-  Municipalities
-  Pipeline
-  DSA

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	2 of 7



KEY MAP

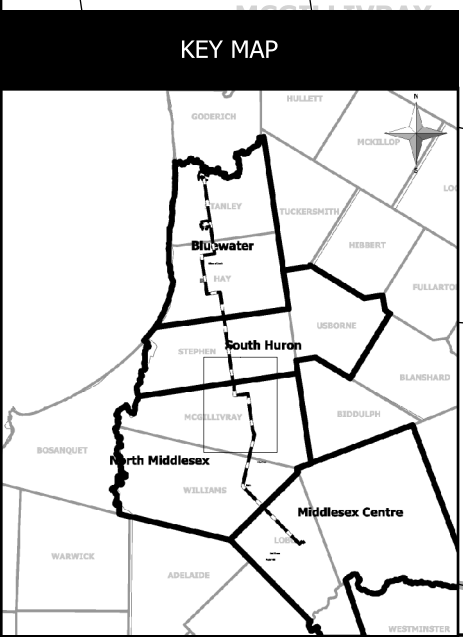
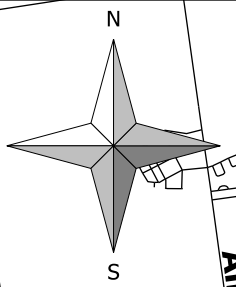
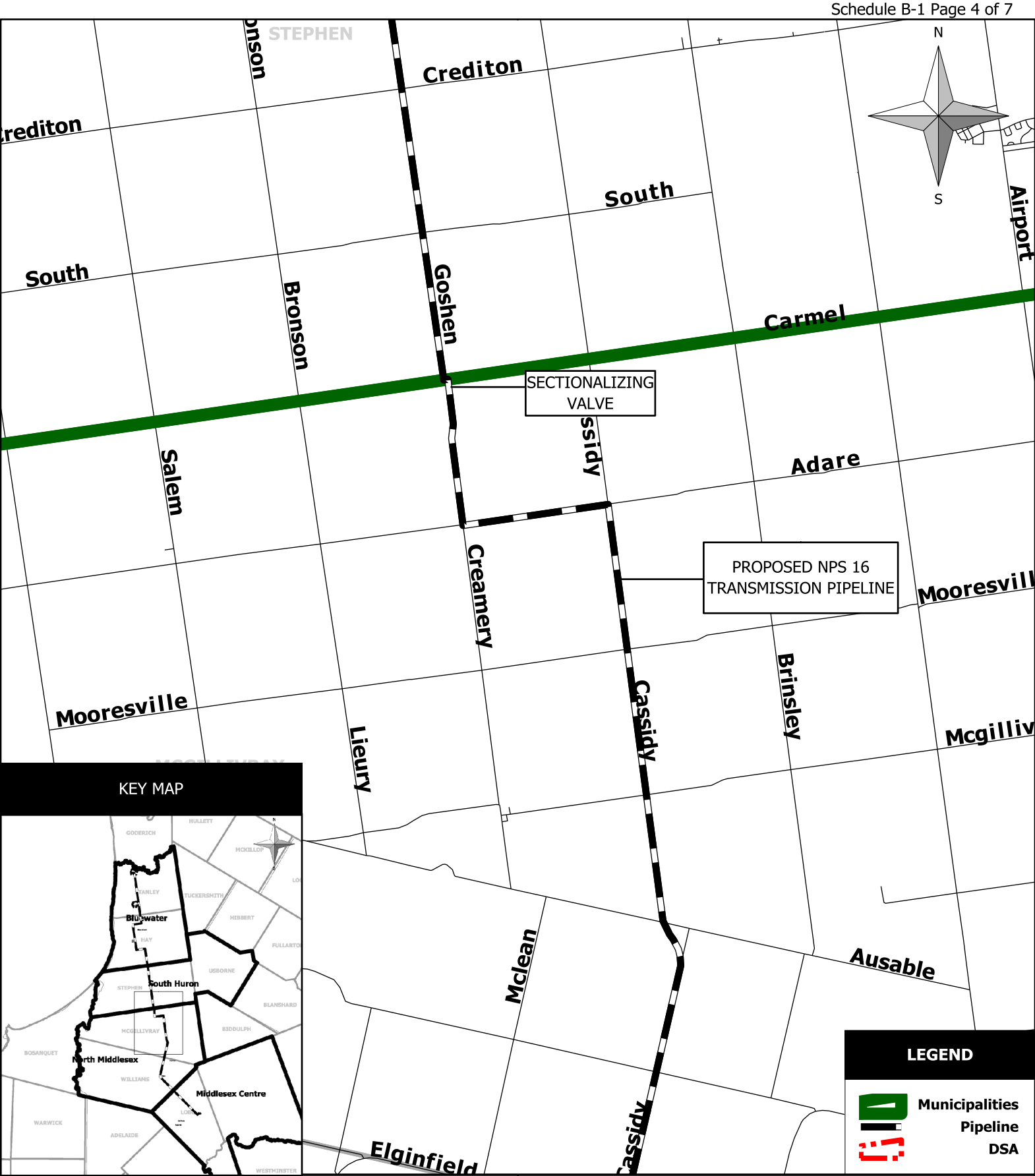


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 **Municipalities Pipeline DSA**

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
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		SCALE	1:70,000
		SHEET	3 of 7

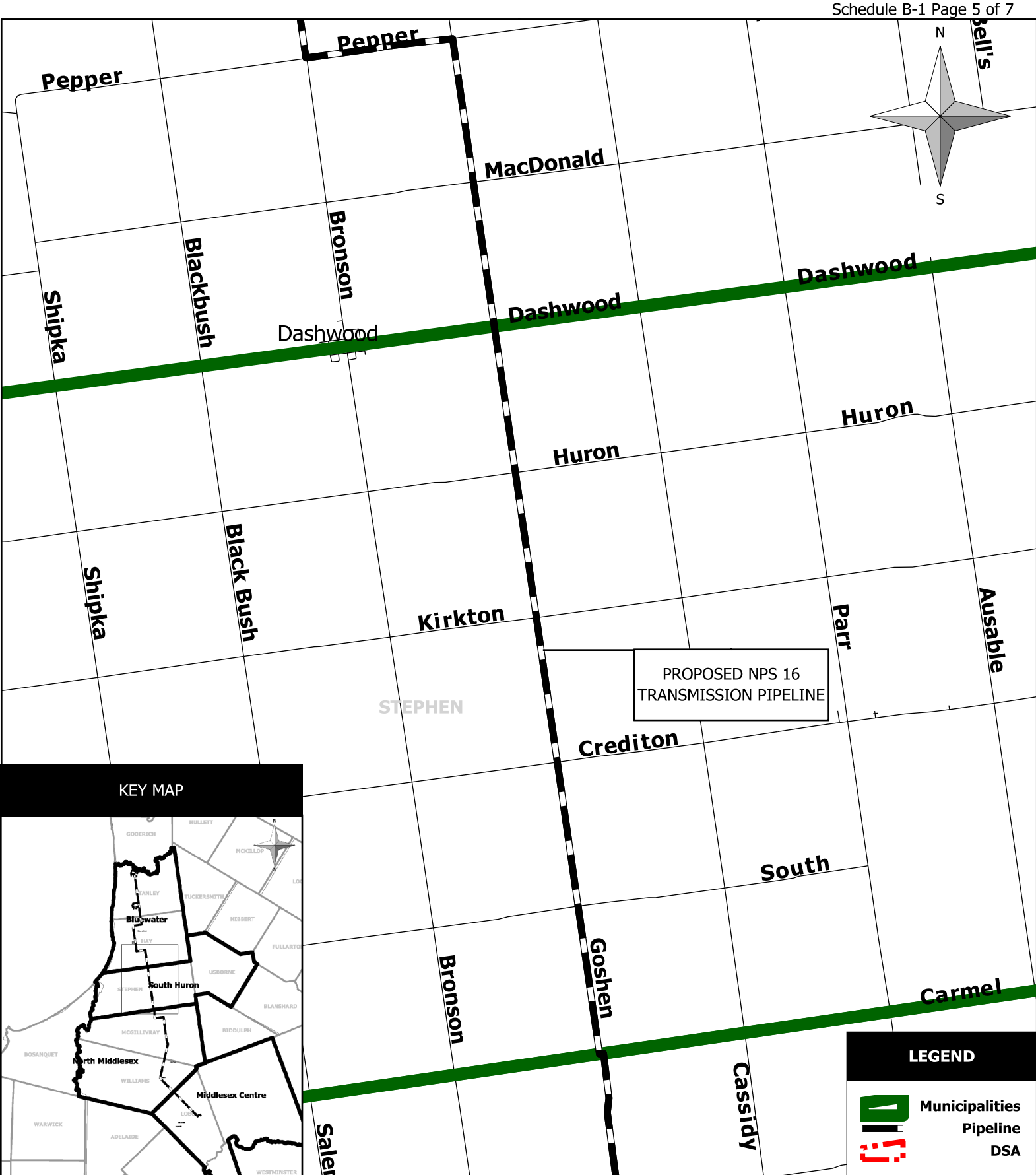


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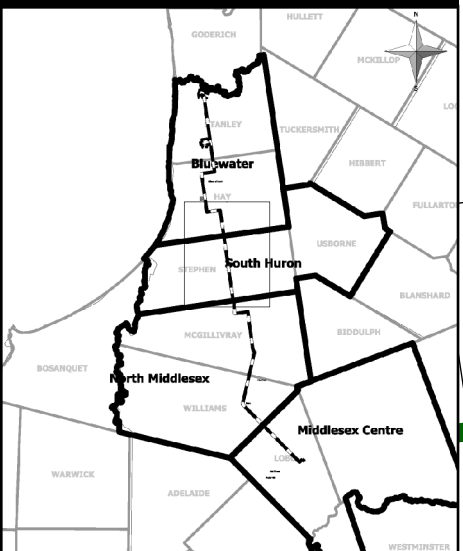
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 Pipeline  
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KEY MAP

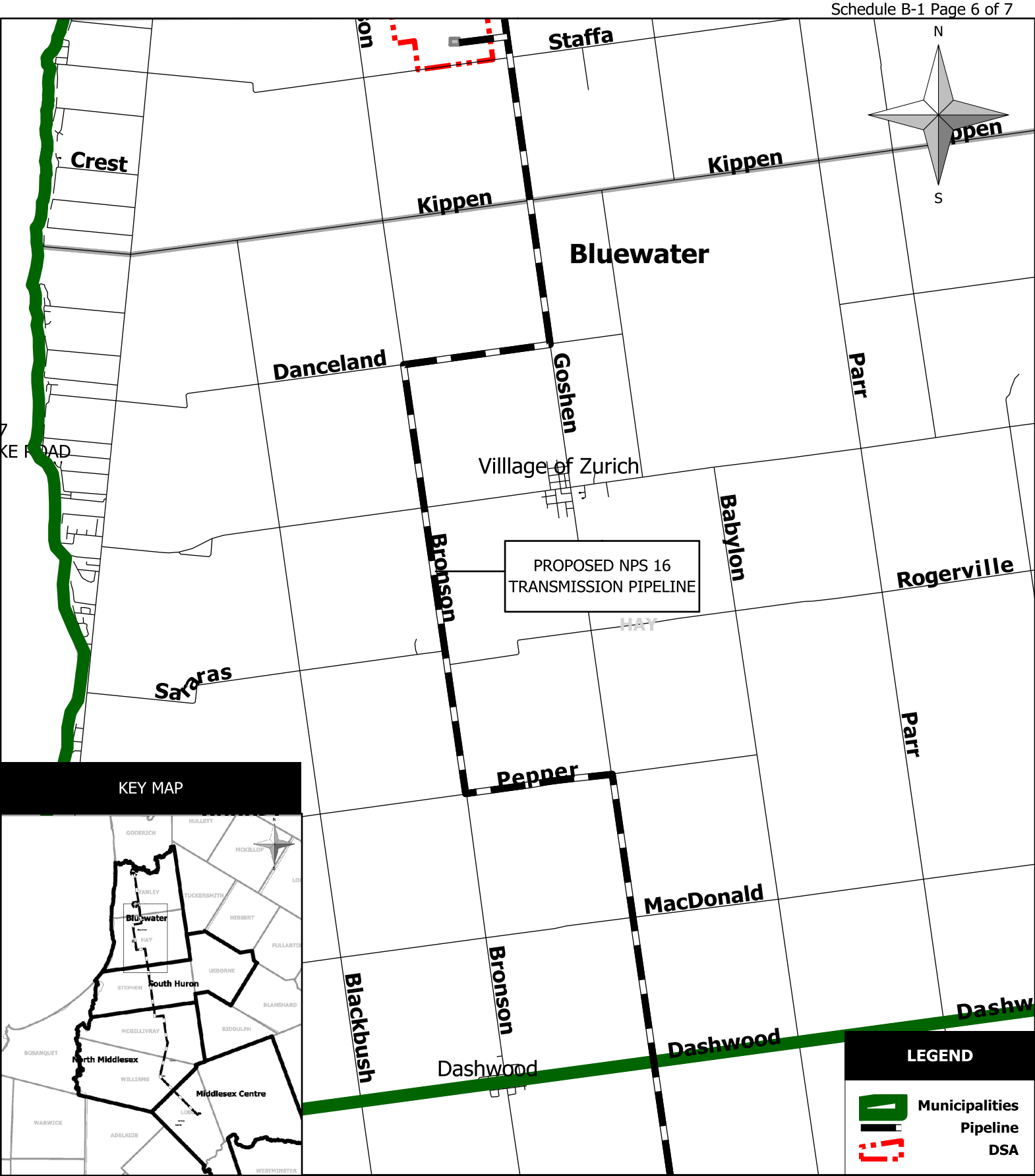


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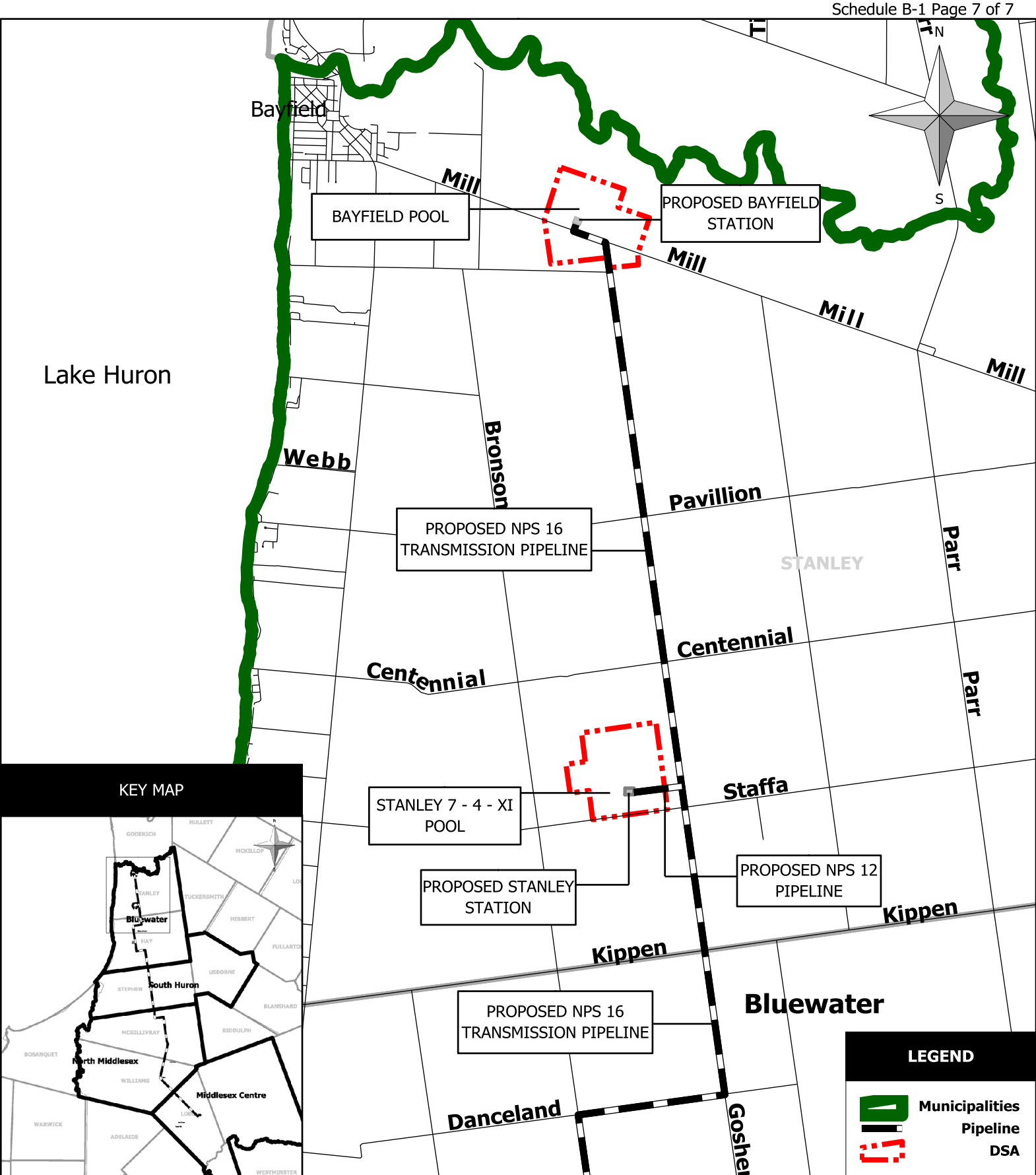


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KEY MAP



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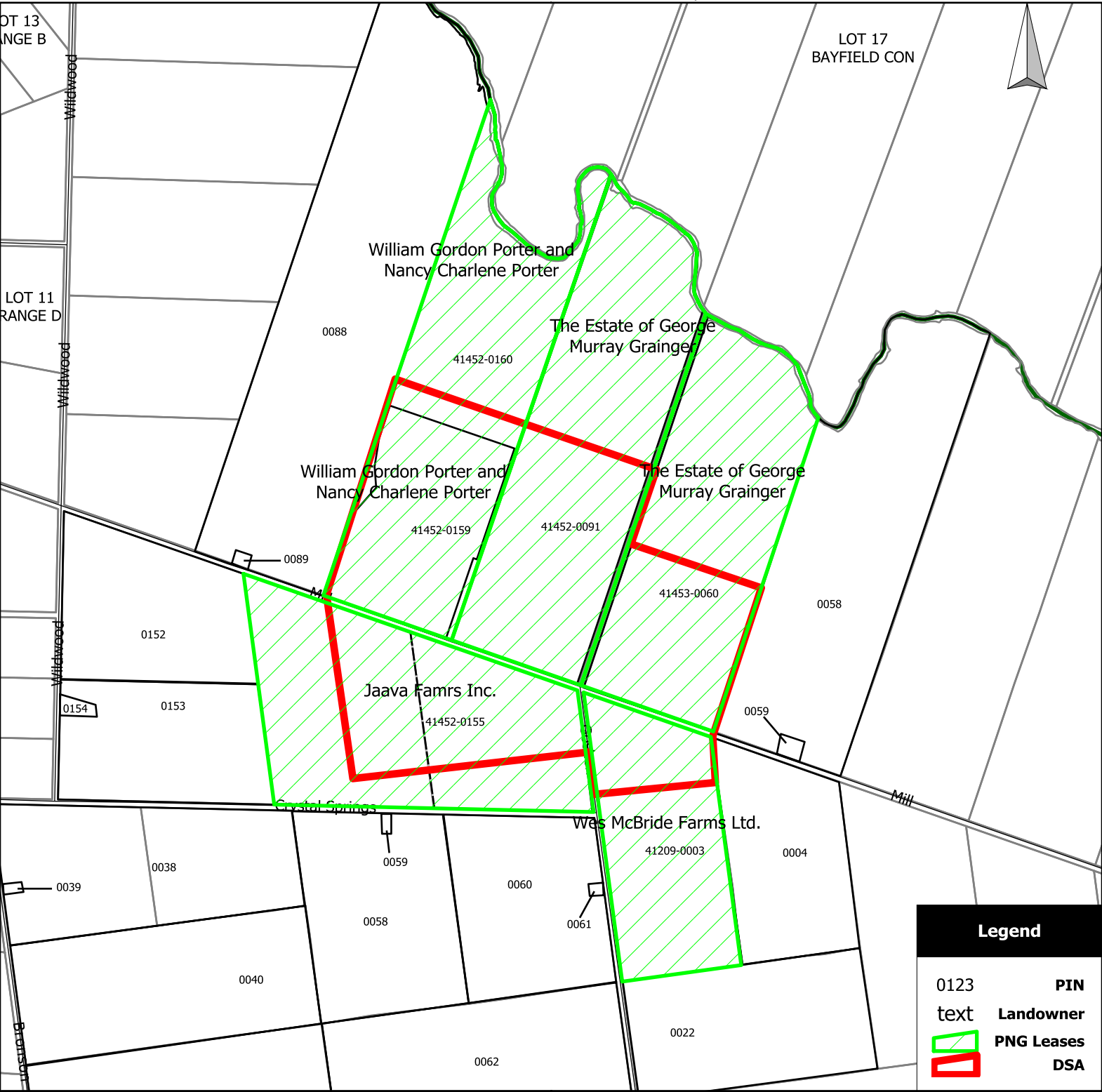
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PIN	Landowner	Location
0159	S. Eilers (Porter)	Stanley 7-BRN
0160	Mun. Bluewater (Porter)	Stanley 7-BRN
0091	Hill and Hill (Grainger)	Stanley 8-BRN
0060	GAC Corp. (Grainger)	Stanley 9-BRN
0155	Jaava Farms Inc.	Stanley 7+8-BRS
0003	McBride Farms Ltd.	Stanley 9-BRS



Legend

0123

text



PIN

Landowner

PNG Leases

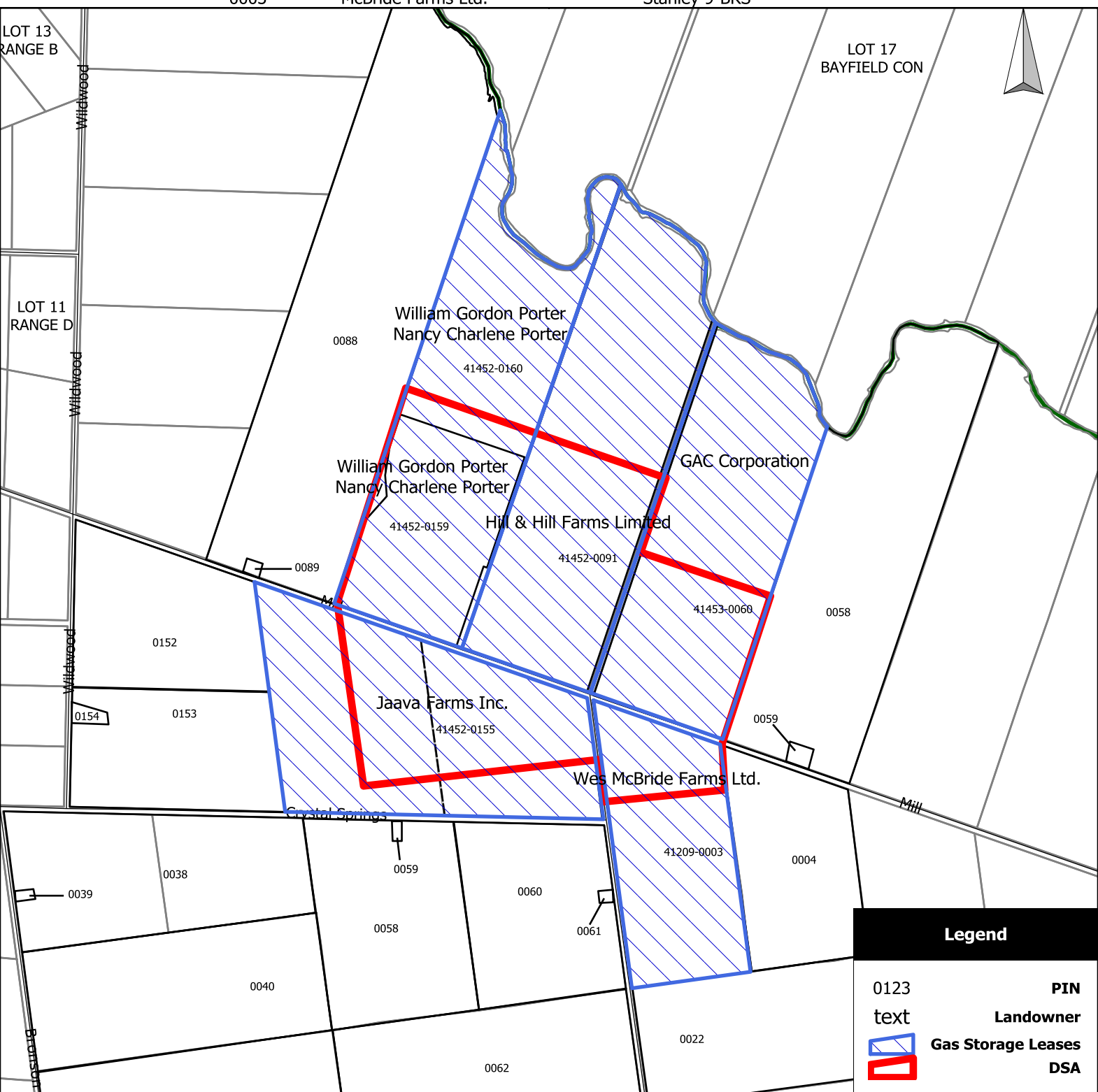
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PIN	Landowner	Location
0159	S. Eilers (Porter)	Stanley 7-BRN
0160	Mun. Bluewater (Porter)	Stanley 7-BRN
0091	Hill and Hill (Grainger)	Stanley 8-BRN
0060	GAC Corp. (Grainger)	Stanley 9-BRN
0155	Jaava Farms Inc.	Stanley 7+8-BRS
0003	McBride Farms Ltd.	Stanley 9-BRS



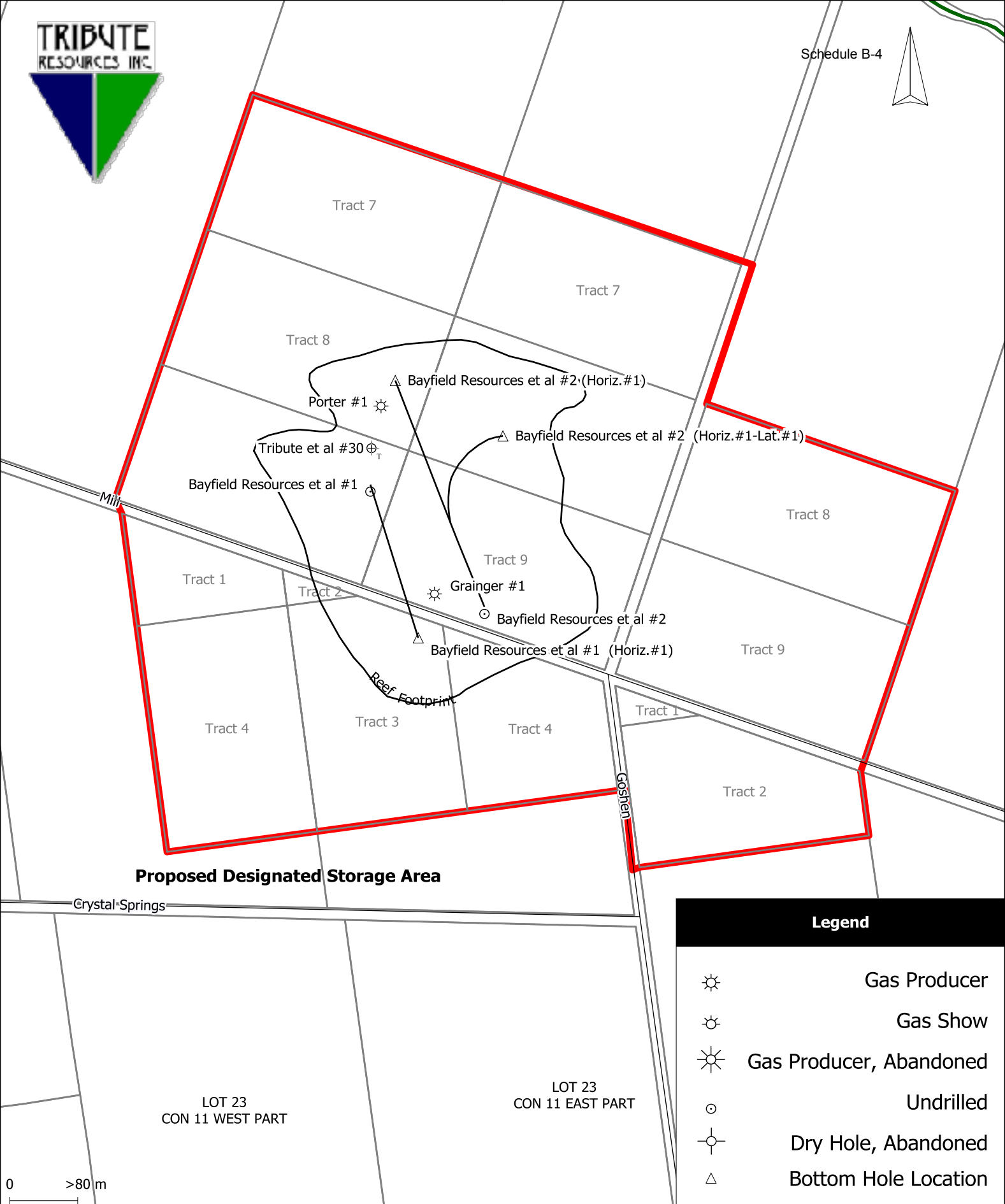
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					E. Funston	09/09/2009	1:18,000
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Schedule B-4



**Proposed Designated Storage Area**

### Legend

- Gas Producer
- Gas Show
- Gas Producer, Abandoned
- Undrilled
- Dry Hole, Abandoned
- Bottom Hole Location

# Bayfield Pool Proposed Well Bores

Universal Transverse Mercator - Zone 17 (N).  
Contour Interval: 10m. All Units Metric.  
Lon: 81°39'10" W  
Lat: 43°32'53" N  
Prepared by: J.C. for Tribute Resources Inc.  
Printed at: 15/09/2009

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LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
<p>PIN 41452-0159LT</p> <p>Stephen EILERS 73418 Blind Line, R.R. #1 Zurich, Ontario, N0N 1G0</p>	<p>William Gordon PORTER 120 Essex Street Goderich, Ontario, N7A 2H7 <i>Reservation of all mineral and gas storage rights Instrument Number R338076.</i></p> <p>The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0 <i>Right of first refusal of disposition of reservation of mineral and storage rights in Instrument No. LT006149.</i></p>	<p>PIN 41452-0088LT</p> <p>Gerhard Eilers 73418 Blind Line, R.R. #1 Zurich, Ontario, N0N 1G0</p>	<p>Union Gas Limited P.O Box 2001 50 Keil Drive North Chatham ON N7M 5M1</p>
<p>PIN 41452-0160LT</p> <p>The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0</p>	<p>William Gordon PORTER 120 Essex Street Goderich, Ontario, N7A 2H7 <i>Reservation of all mineral and gas storage rights Instrument Number R338076.</i></p> <p>The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0 <i>Right of first refusal of disposition of reservation of mineral and storage rights in Instrument No. LT006149.</i></p>	<p>PIN 41452-0088LT</p> <p>Gerhard Eilers 73418 Blind Line, R.R. #1 Zurich, Ontario, N0N 1G0</p>	<p>Environment Canada 867 Lakeshore Rd P.O. Box 5050 Burlington ON L7R 4A6</p>
<p>PIN 41452-0091LT</p> <p>Hill &amp; Hill Farms Limited Bev Hill, President R.R.#1 Varna, Ontario N0M 2R0</p>	<p><i>Reservation of mineral rights in Instrument No. R48977 Estate of Murray Grainger</i></p> <p>David Kent JOHNSON (1/8) 16484 SW Bullhead Road Terrebonne, Oregon, USA, 97760</p> <p>Kathleen M. KOUDELE (1/8) 1379 NW Viewmouont Drive Dundee, Oregon, USA, 97115</p> <p>Betty HAYTER (1/16) 13448 Ilderton Road, R.R. #3 Ilderton, Ontario, N0M 2A0</p> <p>Joyce BAIN (1/16) Crestwood Centre, R.R. #1 Lucan, Ontario, N0M 2J0</p> <p>Marilyn KELLOR (1/16) 33 Sierra Road Olds, Alberta, T4H 1X2</p>		<p>Natural Resources Canada 580 Booth St Ottawa ON K1A 0E4</p>

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
<p>PIN 41453-0060LT</p> <p>GAC Corporation c/o Kip Cantrick 999 South Adams Birmingham, Michigan, USA, 48009</p>	<p>Neil HAMILTON (1/16) 6031 Edenwood Drive Mississauga, Ontario, L5N 2Y6</p> <p>Nancy RYAN (1/12) 105 Cherryhill Blvd., Apt. 605 London, Ontario, N6H 2L2</p> <p>Bob GRAINGER (1/12) 276 Royal Avenue Ottawa, Ontario, K2A 1T5</p> <p>Barb YOUNGBERG (1/12) 831 Shetland Place Sunnyvale, California, USA, 94087</p> <p>Elaine DEICHERT (1/28) Box 1759, 392 Elm Street Wingham, Ontario, N0G 2W0</p> <p>Mary ERB (1/28) R.R. #1 Bayfield, Ontario, N0M 1G0</p> <p>Helen HORNER (1/28) Box 64 LaFond, Alberta, T0A 2G0</p>	<p>PIN 41453-0058LT</p> <p>Irene Sarah JOHNSTON</p>	<p>Ausable Bayfield Conservation Authority 71108 Morrison Line RR#3 Exeter ON N0M 1S5</p>
<p>PIN 41452-0155LT</p> <p>Jaava Farms Inc. Harold Van Aaken, President 37869 Mill Road, R.R. #1 Bayfield, Ontario N0M 1G0</p>	<p>Cathryn FAWCETT (1/28) 27 Kingfisher Road Sherwood Park, Alberta, T8A 3P7</p> <p>Phyllis RAMER (1/28) PO Box 303, 25 Walnut Street Zurich, Ontario, N0M 2T0</p> <p>James GRAINGER (1/28) R.R. #2 Zurich, Ontario, N0M 2T0</p>		<p>Ministry of Agriculture, Food and Rural Affairs 1 Stone Road West 3rd Floor Guelph ON N1G 4Y2</p>
<p>PIN 41209-0003LT</p> <p>Wes Mc Bride Farms Inc. Wes McBride, President R.R. #1 Varna, Ontario N0M 2R0</p>	<p>Stephen GRAINGER (1/28) Box 18 Snowden Acres, R.R. #1 Bayfield, Ontario, N0M 1G0</p>	<p>PIN 41209-0004LT</p> <p>Lorne Douglas TAYLOR Debra Marguerite TAYLOR Harvey W. TAYLOR</p>	<p>Ministry of Culture 400 University Ave., 4th Floor Toronto ON M7A 2R9</p>

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Ministry of Energy 880 Bay St., 3rd Floor Toronto ON M7A 2C1
			Ministry of the Environment 733 Exeter Road, 2nd Floor London ON N6E 1L3
			Ministry of Natural Resources 1 Stone Road West Guelph ON N1G 4Y2
			Ministry of Natural Resources 100 Don St P.O. Box 819 Clinton ON N0M 1L0

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Ministry of Natural Resources 615 John St. N. Aylmer ON N5H 2S8
			Ministry of Culture 400 University Ave. 4th Floor Toronto ON M7A 2R9
			Ministry of the Environment 659 Exeter Road, 2nd Floor London ON N6E 1L3
			Ministry of Natural Resources 300 Water St. 5th Floor North Tower P.O. Box 7000 Peterborough ON K9J 8M5

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Technical Standards and Safety Authority 3300 Bloor St W. 14th Floor, Centre Tower Etobicoke ON M8X 2X4
			M.P.P. Huron-Bruce Carol Mitchell 49-50 Albert St. Clinton ON N0M 1L0
			County of Huron County Clerk Barb Leaman Court House Square Goderich ON N7A 1M2
			Municipality of Bluewater Lori Wolfe, County Clerk 14 Mill Street P.O. Box 250 Zurich ON N0M 2T0

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Huron County Federation of Agriculture P.O. Box 429 Clinton ON N0M 1L0
			Ontario Federation of Agriculture 100 Stone Rd W., Suite 206 Guelph ON N1G 5L3
			Bell Canada 370 Albert St. Strathroy ON N7G 4B2
			Execulink 619 Main St. N. Burgessville ON N0J 1C0



LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Hay Communications Cooperative Ltd. P.O. Box 99 Zurich ON N0M 2T0
			Hydro One Networks Inc. 483 Bay St, TCT15, North Tower Toronto ON M5G 2P5
			Tuckersmith Communications Co-operative Ltd. (TCC) 40023 Kippen Rd. Kippen ON N0M 2E0
			Indian and Northern Affairs Canada Environmental Unit re: EA Coordination 25 St. Clair Ave E., 8th Floor Toronto ON M4T 1M2

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Indian and Northern Affairs Canada 10 Wellington St. Gatineau QC K1A 0H4
			Indian and Northern Affairs Canada Deputy Director, Policy and Relationships 720 Bay St, 4th Floor Toronto ON M5G 2K1

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST

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## **ONTARIO ENERGY BOARD**

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B; and in particular sections 36(1), 38(1), 40(1), 90(1), thereof;

AND IN THE MATTER OF an Application by Bayfield Pipeline Corp., for an Order or Orders granting leave to construct natural gas pipeline in the County of Huron and in the County of Middlesex.

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### **Huron Bayfield Gas Storage Project – Leave to Construct**

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1. Tribute Resources Inc. and Bayfield Resources Inc., as General Partner of Huron Bayfield Limited Partnership, a limited partnership formed under the laws of Ontario seek to designate and develop the Bayfield Pool and the Stanley Pool natural gas reservoirs as natural gas storage pools for service commencing at the latest planned in-service date in 2016 in order to meet market demand for underground natural gas storage.
2. In order to support the gas storage business of Tribute and Bayfield Resources Inc., Bayfield Pipeline Corp. ("BPC") was incorporated and hereby applies to the Ontario Energy Board (hereinafter referred to as the "Board") pursuant to section 90 (1) of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B ("Act"), for an Order or Orders granting leave to construct approximately seventy (70) kilometres of NPS 16 transmission pipeline and approximately seven hundred (700) metres of NPS 12 ("transmission pipeline") to connect the storage gathering pipeline to the Ontario natural gas pipeline network through an interconnection with the Union Gas Limited transmission system.
3. The Applicant requests such further or other related relief as the Applicant may request or as the Board may deem appropriate pursuant to the Act.
4. Attached hereto as Schedule A, is a description of the pipeline to be installed.
5. Attached hereto as Schedule B-1 is a set of maps showing the general location of the proposed transmission pipeline and facilities.

6. Attached hereto as Schedule C, is a list of the parties who are affected by this Leave to Construct Application, owners of property through which easements are required for the proposed transmission pipeline, and owners of property adjacent to the proposed transmission pipeline.

Dated at the City of London, Ontario this 20<sup>th</sup> day of April, 2011.

**On behalf of Bayfield Pipeline Corp.**

---

Jane Lowrie  
President

Comments and all communications respecting this Application should be directed to:

Mr. Peter Budd, LLB  
Budd Energy Inc.  
166 High Park Ave.,  
Toronto, Ontario M6P 2S4  
e-mail: peterbbudd@rogers.com  
Telephone: (416) 948-1334  
Facsimile: (519) 657-4296

Ms. Jennifer Lewis, CFO  
Tribute Resources Inc.  
309-D Commissioners Road West  
London, Ontario N6J 1Y4  
e-mail: jlewis@tributeresources.com  
Telephone: (519) 657-2151  
Facsimile: (519) 657-4296

Mr. C. A. Lewis  
Giffen and Partners LLP  
465 Waterloo Street,  
London, Ontario N6B 1Z4  
e-mail: lewis@giffens.com  
Telephone: (519) 679-4700  
Facsimile: (519) 432-8003

## **General Description of Transmission Storage Pipeline**

The storage transmission pipeline is comprised of a section from the Lobo Station to the Compressor Station and from there to the Stanley Station and the Bayfield Station. Approximately 70 kilometres of NPS 16 pipeline will connect the Lobo Station with the Compressor Station, the Bayfield Station. Approximately 0.7 kilometres of NPS 12 will be required to connect the Stanley Station with the rest of the storage transmission line at Lot 7, Concession 11 in the Municipality of Bluewater.

It is planned that the entire BPC Transmission Pipeline be located within municipal road allowance with the exception of the portion to be located on the Union Gas Ltd. property at the Lobo Station. The remainder of the storage transmission pipeline will be installed on road allowance as follows:

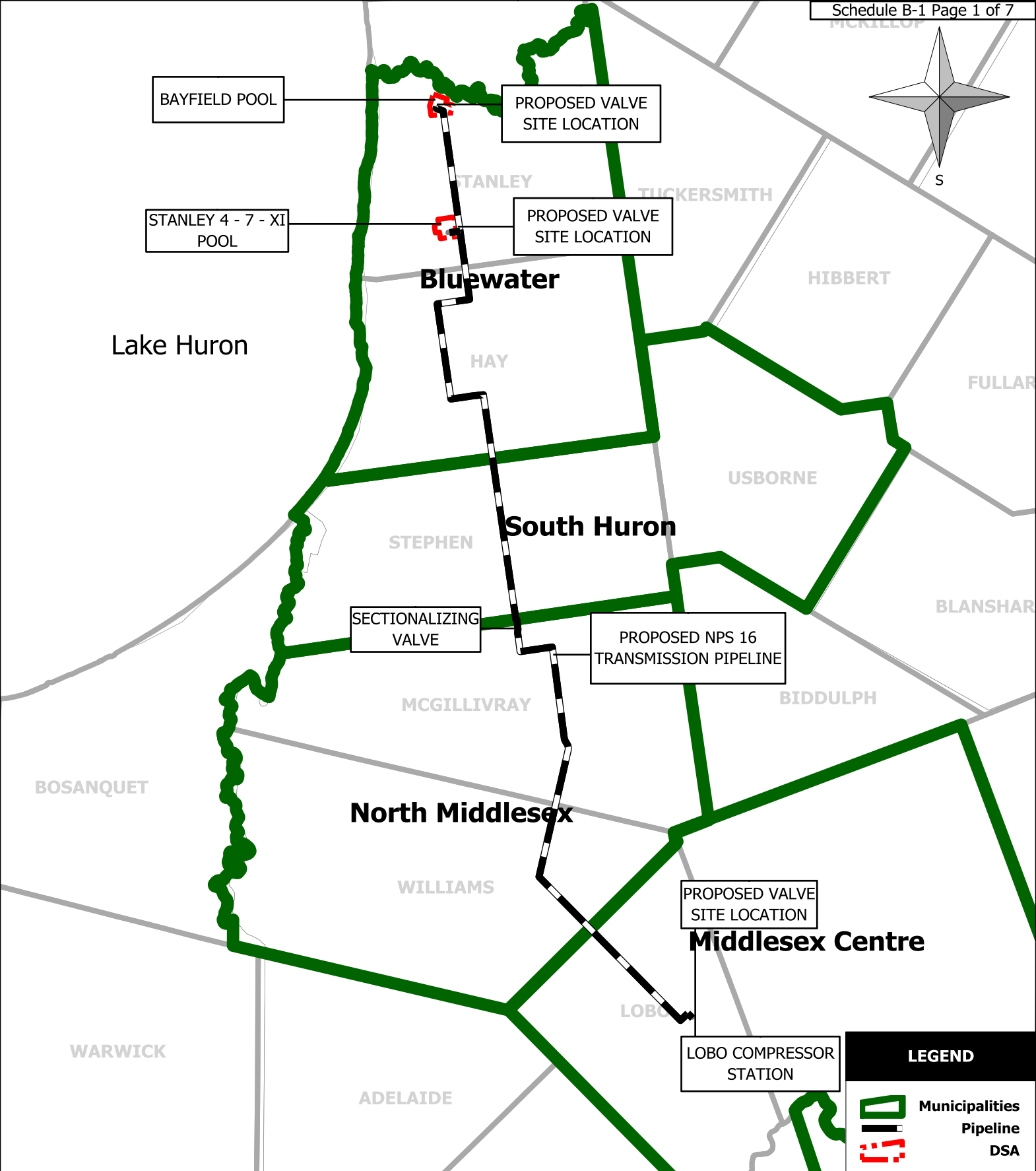
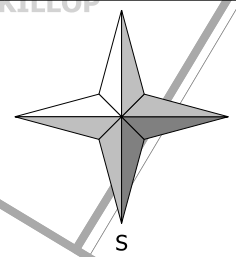
- A section of Ivan Road from the Union Gas Ltd. Lobo Compressor Station Driveway located in Lot 14, Concession 7, in the Municipality of Middlesex Centre to County Road 17 (Nairn Road)
- The crossing of County Road 17 (Nairn Road) at Ivan Drive
- The crossing of Ivan Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Ivan Drive to County Road 16 (Ilderton Road)
- The crossing of County Road 16 (Ilderton Road) at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from County Road 16 (Ilderton Road) to Hedley Drive
- The crossing of Hedley Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Hedley Drive to Charlton Drive
- The crossing of Charlton Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Charlton Drive to Greystead Drive
- The crossing of Greystead Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Greystead Drive to McEwen Drive
- The crossing of McEwen Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from McEwen Drive to Fernhill Drive
- The crossing of Fernhill Drive at County Road 17 (Nairn Road)
- The crossing of County Road 17 (Nairn Road) at Fernhill Drive
- A section of County Road 17 (Nairn Road) from Fernhill Drive to Argyle Street
- The crossing of Argyle Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Argyle Street to County Road 19 (Petty Street)
- The crossing of County Road 19 (Petty Street) at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from County Road 19 (Petty Street) to Cassidy Road
- A section of Cassidy Road from County Road 17 (Nairn Road) to Queen Street

- The crossing of Queen Street at Cassidy Road
- A section of Cassidy Road from Queen Street to New Ontario Road
- The crossing of New Ontario Road at Cassidy Road
- A section of Cassidy Road from New Ontario Road to County Road 7 (Elginfield Road)
- The crossing of County Road 7 (Elginfield Road) at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from County Road 7 (Elginfield Road) to West Corner Drive
- A section of County Road 21 (Cassidy Road) from West Corner Drive to Windsor Road
- The crossing of Windsor Road at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from Windsor Road to Ausable Drive
- The crossing of Ausable Drive at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from Ausable Drive to County Road 24 (McGillivray Drive)
- The crossing of County Road 24 (McGillivray Drive) at County Road 21 (Cassidy Road)
- A section of Cassidy Road from County Road 24 (McGillivray Drive) to Mooresville Drive
- The crossing of Mooresville Drive at Cassidy Road
- A section of Cassidy Road from Mooresville Drive to Adare Drive
- The crossing of Adare Drive at Cassidy Road
- The crossing of Cassidy Road at Adare Drive
- A section of Adare Drive from Cassidy Road to Creamery Road
- The crossing of Creamery Road at Adare Drive
- A section of Creamery Road from Adare Drive to County Road 5 (Mount Carmel Drive)
- The crossing of County Road 5 (Mount Carmel Drive) at Goshen Line
- A section of Goshen Line from County Road 5 (Mount Carmel Drive) to South Road
- The crossing of South Road at Goshen Line
- A section of Goshen Line from South Road to County Road 10 (Crediton Road)
- The crossing of County Road 10 (Crediton Road) at Goshen Line
- A section of Goshen Line from County Road 10 (Crediton Road) to Kirkton Road
- The crossing of Kirkton Road at Goshen Line
- A section of Goshen Line from Kirkton Road to Huron Street
- The crossing of Huron Street at Goshen Line
- A section of Goshen Line from Huron Street to County Road 83 (Dashwood Road)
- The crossing of County Road 83 (Dashwood Road) at Goshen Line
- A section of County Road 2 (Goshen Line) from County Road 83 (Dashwood Road) to MacDonald Road
- The crossing of MacDonald Road at County Road 2 (Goshen Line)
- A section of County Road 2 (Goshen Line) from MacDonald Road to Pepper Road
- The crossing of Pepper Road at County Road 2 (Goshen Line)
- A section of Pepper Road from County Road 2 (Goshen Line) to Bronson Line
- The crossing of Bronson Line at Pepper Road
- A section of Bronson Line from Pepper Road to Sararas Road
- The crossing of Sararas Road at Bronson Line





- A Section of Bronson Line from Sararas Road to County Road 84 (Zurich-Hensall Line)
- The Crossing of County Road 84 (Zurich-Hensall Line) at Bronson Line
- A section of Bronson Line from County road 84 (Zurich-Hensall Line) to Danceland Road
- The crossing of Danceland Road at Bronson Line
- The crossing of Bronson Line at Danceland Road
- A section of Danceland Road from Bronson Line to Goshen Line
- A section of Goshen Line from Danceland Road to Kippen Road
- The crossing of Kippen Road at Goshen Line
- A section of Goshen Line from Kippen Road to Staffa Road
- The crossing of Staffa Road at Goshen Line
- A section of Goshen Line from Staffa Road to Lot 7, Concession 11 in the Municipality of Bluewater
- A section perpendicular to Goshen Line through Lot 7, Concession 11 in the Municipality of Bluewater from Staffa Road to the proposed Stanley 4-7-XI PMPVC Station located in Lot 7, Concession 11, Tract 3 in the Municipality of Bluewater
- A section of Goshen Line from Lot 7, Concession 11 in the Municipality of Bluewater to Centennial Road
- The crossing of Centennial Road at Goshen Line
- A section of Goshen Line from Centennial Road to Pavillion Road
- The crossing of Pavillion Road at Goshen Line
- A section of Goshen Line from Pavillion Road to County Road 3 (Mill Road)
- The crossing of County Road 3 (Mill Road) at Goshen Line
- A section running parallel to County Road 3 (Mill Road) along Lot 8, Concession N.B.R in the Municipality of Bluewater
- A section perpendicular to County Road 3 (Mill Road) through Lot 8, Concession N.B.R in the Municipality of Bluewater to the proposed Bayfield PMPVC Station


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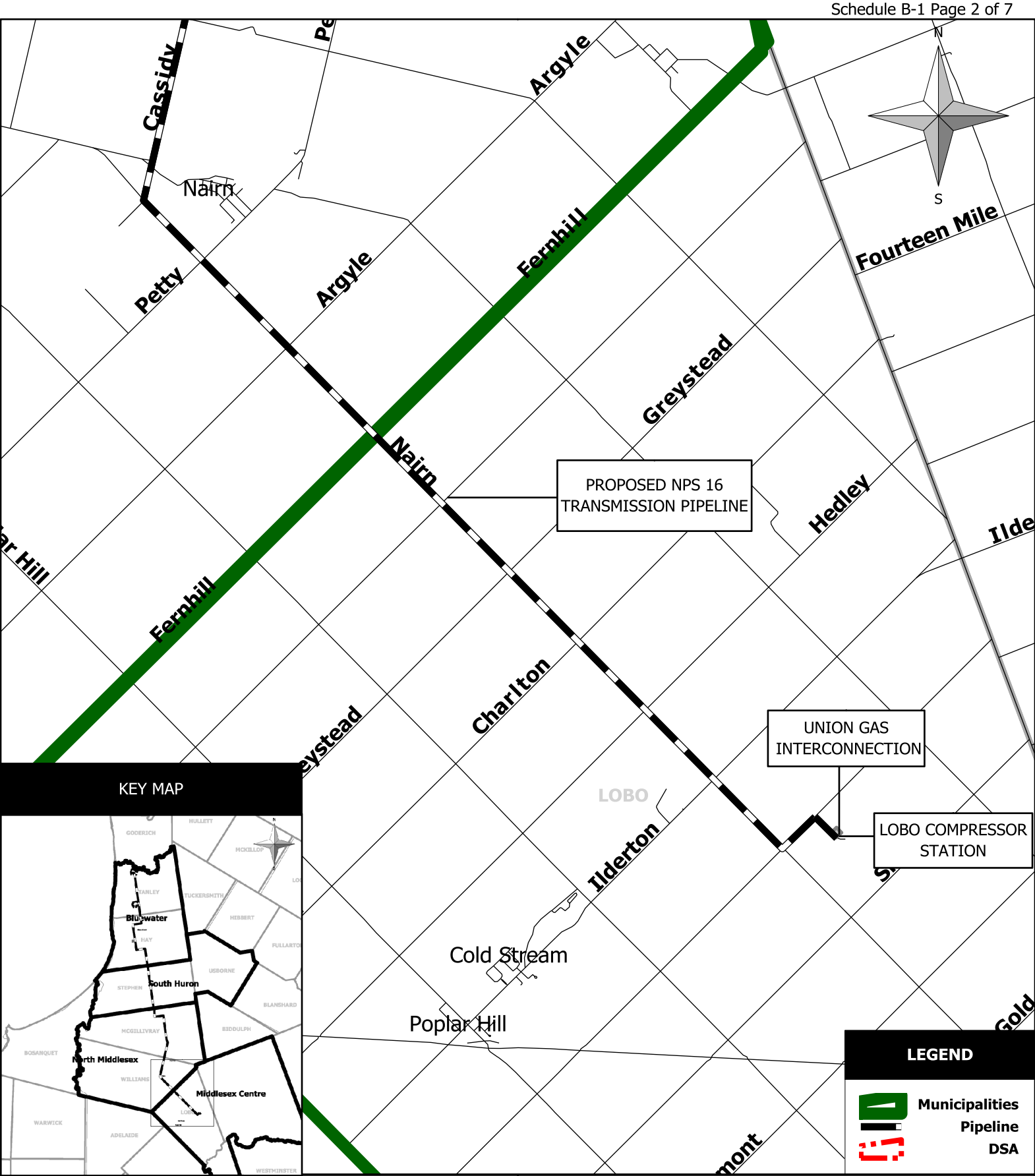
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 **Municipalities**

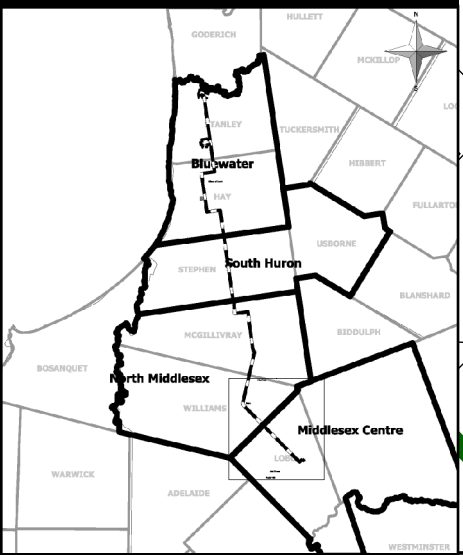
 **Pipeline**

 **DSA**

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KEY MAP

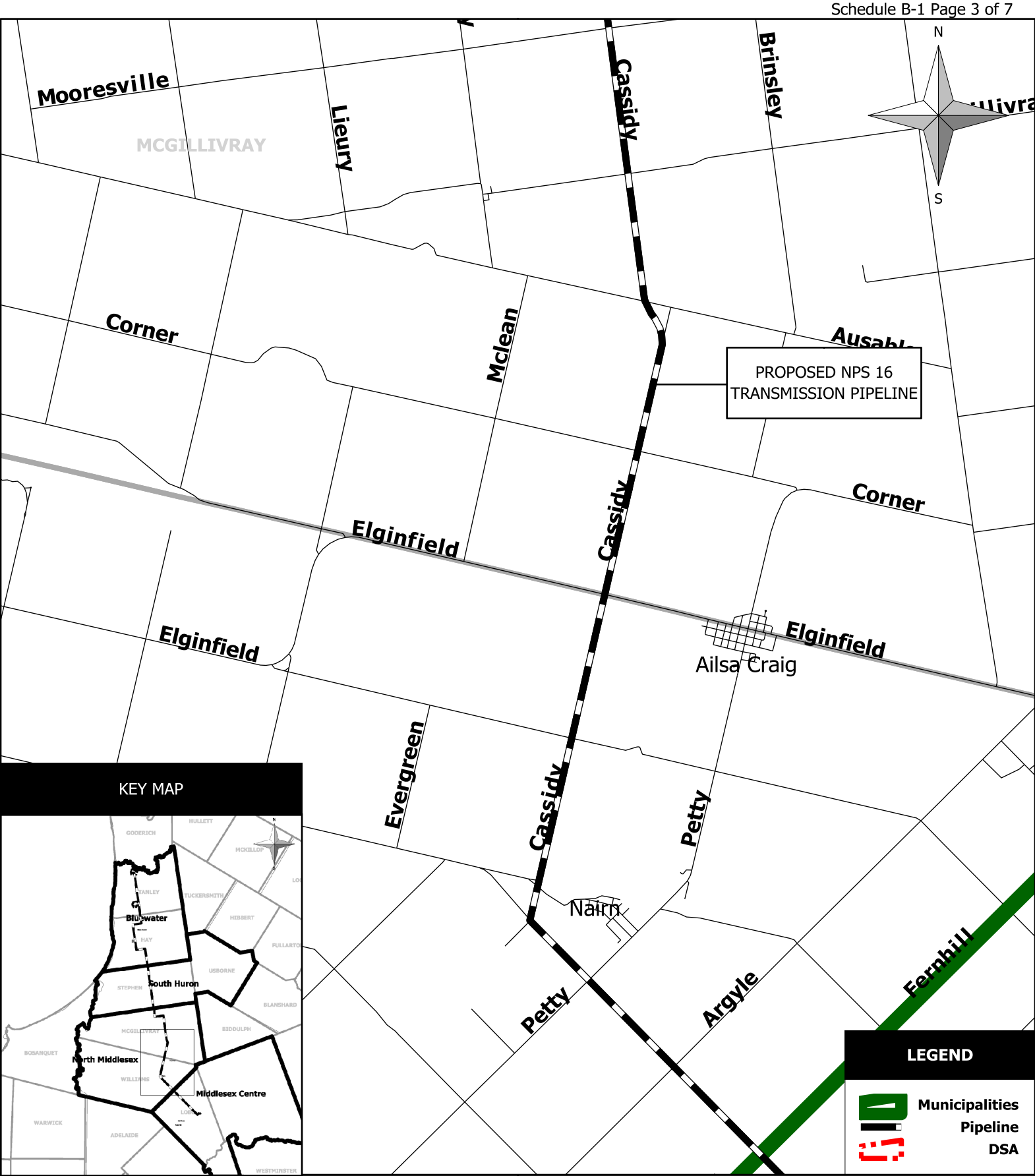


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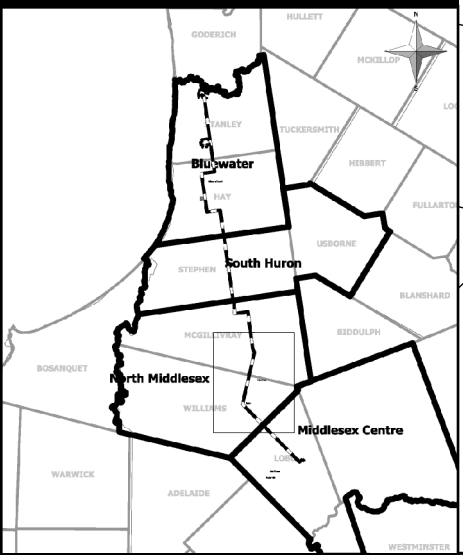
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-  Pipeline DSA

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DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE		1:70,000	
SHEET		2 of 7	



KEY MAP



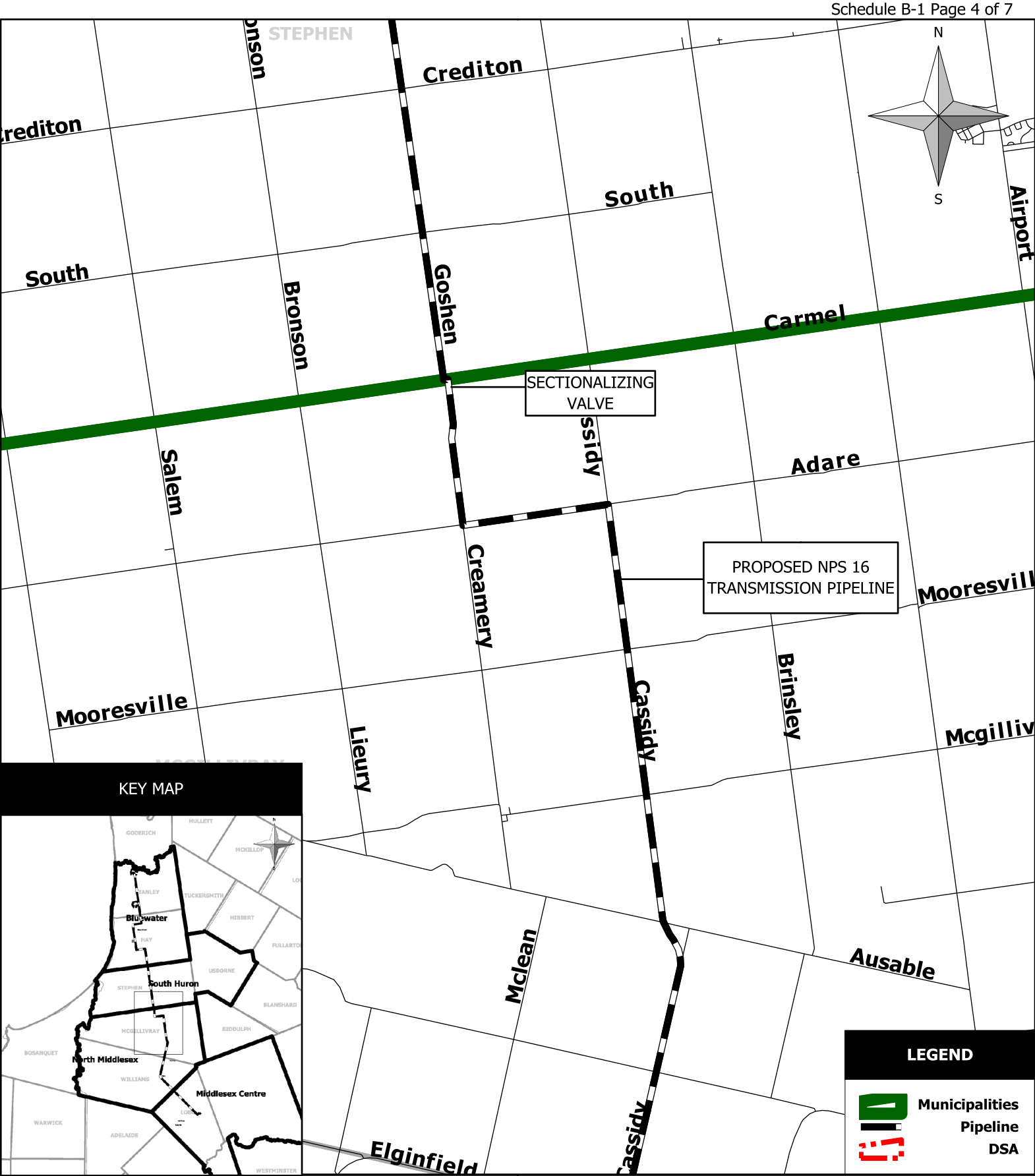
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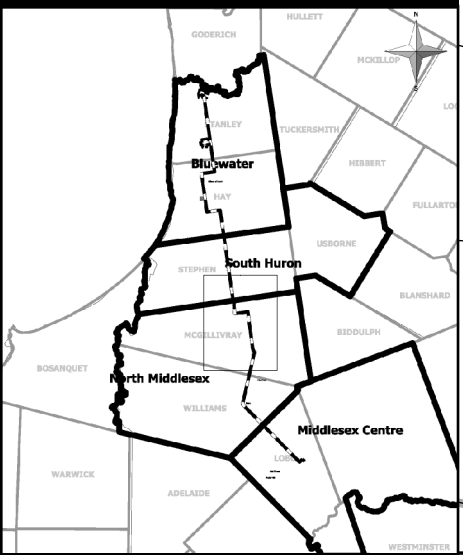
Municipalities  
Pipeline  
DSA

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	3 of 7



KEY MAP



LEGEND

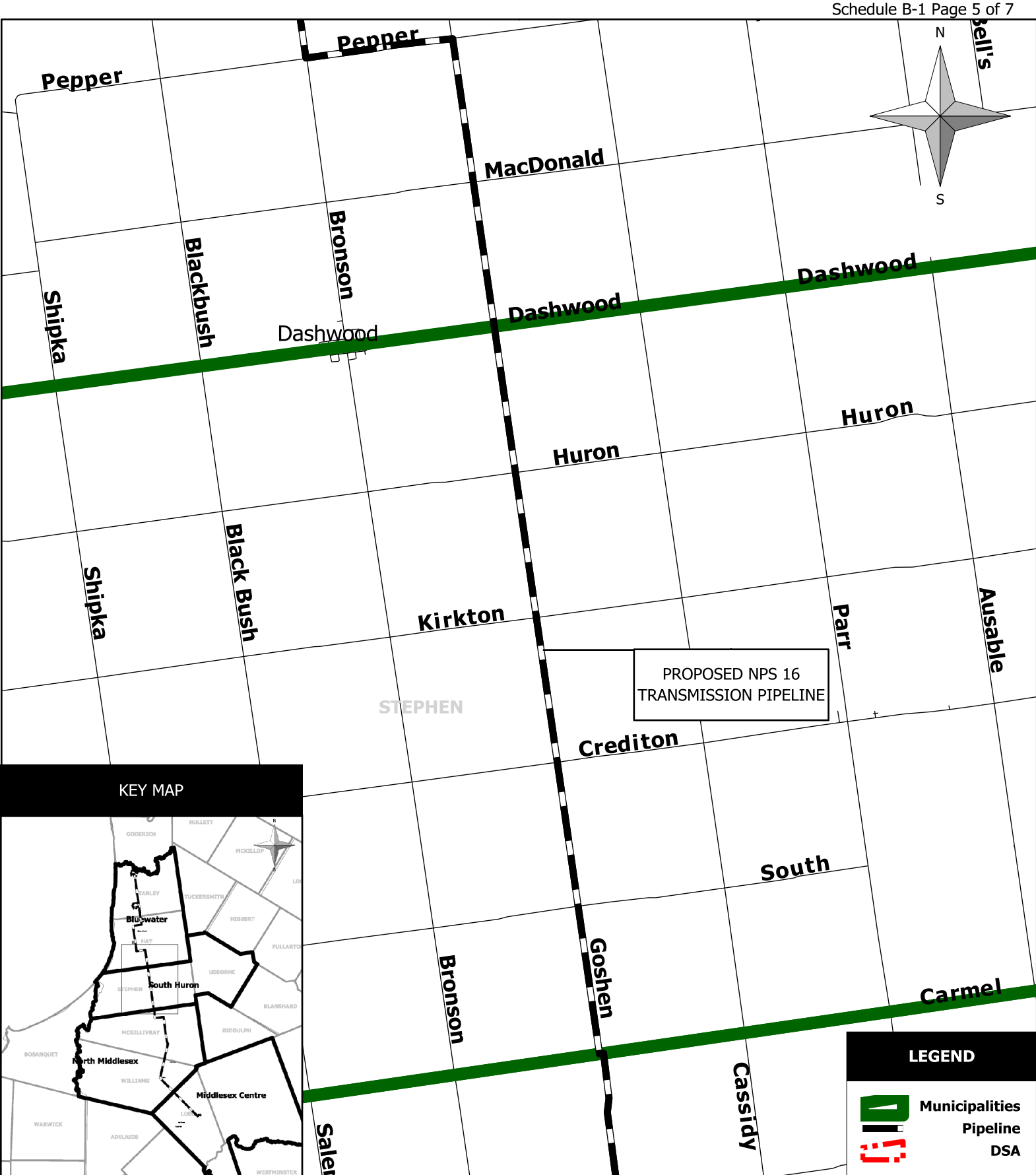
**Municipalities**

**Pipeline**

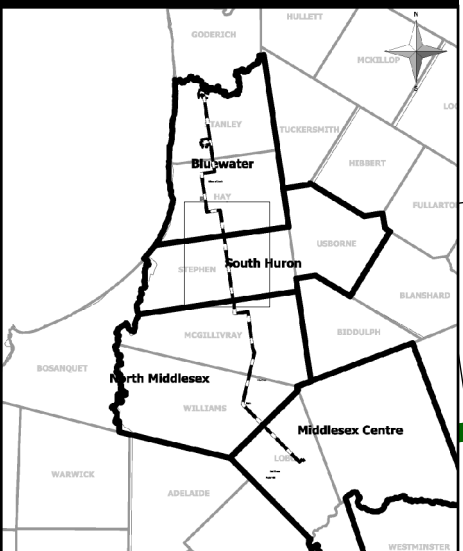
**DSA**

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	4 of 7



KEY MAP



LEGEND



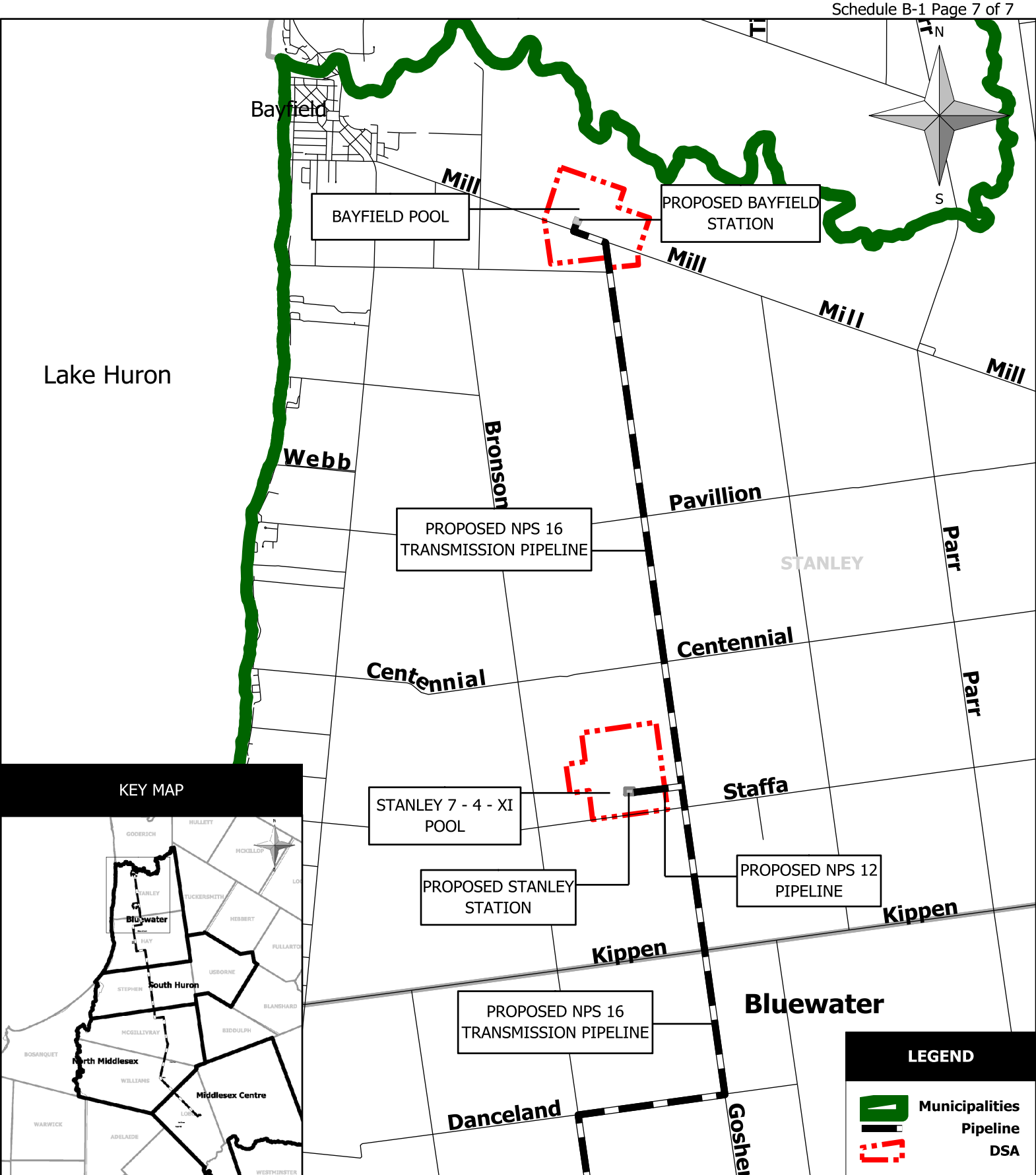
REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	5 of 7


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HURON BAYFIELD GAS STORAGE PROJECT		
DRAWN BY E. Funston	DATE 09/01/2009	SCALE 1:70,000
CHECKED BY	DATE	
APPROVED BY	DATE	SHEET 6 of 7






**LEGEND**

 Municipalities

 Pipeline

 DSA

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	7 of 7

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LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
PIN 41452-0159LT  Stephen EILERS 73418 Blind Line, R.R. #1 Zurich, ON N0N 1G0	Jardine, Sarah-Anne 38821 Mill Road Varna ON N0M 2R0	River Ridge Farms Ltd. c/o Hill, Bev RR1 Varna ON N0M 2R0	Union Gas Limited P.O Box 2001 50 Keil Drive North Chatham ON N7M 5M1
PIN 41452-0160LT  The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, ON N0M 2T0	Porter, William Gordon 120 Essex St. Goderich ON N7A 2H7	Keys, Steven Arnold Keys, Linda 74559 Babylon Line R.R.#1 Varna ON N0M 2R0	Enbridge 3000 Fifth Ave. Place 425 - 1st St. S.W. Calgary AB T2P 3L8
PIN 41452-0091LT  Hill & Hill Farms Limited Bev Hill, President R.R.#1 Varna, ON N0M 2R0	Stephenson, Mary Jane 75579 Goshen Line R.R.#1 Varna ON N0M 2R0	Beeler Farms Inc. c/o Beeler, Manuela 73836 Bluewater Highway R.R #2 Zurich, ON N0M 2T0	Environment Canada 867 Lakeshore Rd P.O. Box 5050 Burlington ON L7R 4A6
PIN 41453-0060LT  GAC Corporation c/o Kip Cantrick 999 South Adams Birmingham, Michigan, USA, 48009	Keys, Douglas J. 38380 Mill Road R.R.#1 Varna ON N0M 2R0	Brandon, Patrick Kenneth 75184 Goshen Line R.R.#1 Varna ON N0M 2R0	Natural Resources Canada 580 Booth St Ottawa ON K1A 0E4
PIN 41452-0155LT  Jaava Farms Inc. Harold Van Aaken, President 37869 Mill Road R.R. #1 Bayfield, ON N0M 1G0	Schelhaas, Willem Alteveer 120, Hoogeveen 7907,G.B. Netherlands	Hill & Hill Farms Ltd. c/o Hill, Beverly R.R.#1 Varna ON N0M 2R0	Ausable Bayfield Conservation Authority 71108 Morrison Line R.R.#3 Exeter ON N0M 1S5
PIN 41209-0003LT  Wes Mc Bride Farms Inc. Wes McBride, President R.R. #1 Varna, ON N0M 2R0	Hayter, Robert Richard Hayter, Sandra Lee 74811 Babylon Line R.R.#1 Varna ON N0M 2R0	Hill & Hill Farms Ltd. c/o Hill, Beverly 38631 Mill Road R.R.#1 Varna ON N0M 2R0	Ministry of Agriculture, Food and Rural Affairs 1 Stone Road West 3rd Floor Guelph ON N1G 4Y2

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
PIN 41217-0049  Paul Daniel STECKLE Karthryn Diane STECKLE R.R. #2 Zurich, ON NOM 2T0	Hayter, Robert Richard 74811 Babylon Line R.R.#1 Varna ON NOM 2R0	Wes McBride Farms Ltd. 75006 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of Culture 400 University Ave. 4th Floor, Toronto ON M7A 2R9
PIN 41217-0051  Harry ZANDWYK 74100A Bronson Line R.R. #2 Zurich, ON NOM 2T0	Hamilton, Wayne Allan Hamilton, Ruth Magdalena R.R.#1 Varna ON NOM 2R0	Keys Farms Inc. c/o Keys, Irvan Robert R.R.#1 Varna ON NOM 2R0	Ministry of Energy 880 Bay St. 3rd Floor Toronto ON M7A 2C1
PIN 41217-0052  Wayne Peter GINGERICH Anita Darlene GINGERICH 74042 Bronson Line R.R. #2 Zurich, ON NOM 2T0	Cosford, Debra Ann Cosford, Robert Ratcliffe 75089 Goshen Line R.R.#1 Varna ON NOM 2R0	Weiche, Alan Frederick 74936 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of the Environment 733 Exeter Road 2nd Floor London ON N6E 1L3
PIN 41217-0067  KEYS FARMS INC. c/o Ervin Keys 74602 Babylon Line R.R. #1 Varna, ON NOM 2R0	Evergreen Place Inc. P.O. Box 144 Bayfield ON NOM 1G0	Clopp, Diane Louise 37241 Zurich-Hensall Rd R.R.#2 Zurich ON NOM 2T0	Ministry of Natural Resources 1 Stone Road West Guelph ON N1G 4Y2
PIN 41217-0069  McKINLEY FARMS LIMITED c/o Dale Ratcliffe 74370 Goshen Line R.R. #1 Zurich, ON NOM 2T0	Oesch, Russell Oesch, Dorothy 74947 Goshen Line R.R.#1 Varna ON NOM 2R0	Hamilton, Wayne Allan Hamilton, Ruth Magdalena R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 100 Don St P.O. Box 819 Clinton ON N0M 1L0
	Michaels, Michael J. Michaels, Nanette A. 50500 Sass Road New Baltimore MI USA 48047	Oesch, Jeffrey Dean 38020 Pavillion Road R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 615 John St. N. Aylmer ON N5H 2S8

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Linfield, Linda Louise 74811 Goshen Line R.R.#1 Varna ON NOM 2R0	Hamilton, Wayne Allan Hamilton, Ruth Magdalena 74772 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of Culture 400 University Ave. 4th Floor Toronto ON M7A 2R9
	Eckel, John Walter Eckel, Geraldine Elenor 74707 Goshen Line R.R.#1 Varna ON NOM 2R0	Becker, Lawrence Arnold Becker, Dianne Mary 74698 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of the Environment 659 Exeter Road 2nd Floor London ON N6E 1L3
	Armstrong, Gregory Lee Armstrong, Patricia Lynn 74597 Goshen Line R.R.#2 Varna ON NOM 2R0	Wes McBride Farms Ltd. R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 300 Water St. 5th Floor North Tower P.O. Box 7000 Peterborough ON K9J 8M5
	Hamilton, Wayne Allan Armstrong, John W. Armstrong, Robert George 74529 Goshen Line R.R.#1 Varna ON NOM 2R0	Eckel, Norman Henry 74530 Goshen Line R.R.#1 Varna ON NOM 2R0	Technical Standards and Safety Authority 3300 Bloor St W. 14th Floor, Centre Tower Etobicoke ON M8X 2X4
	Van Damme, Elizabeth 74491 Goshen Line R.R.#1 Varna ON NOM 2R0	Keys, Steven Arnold Keys, Linda 74559 Babylon Line R.R.#1 Varna ON NOM 2R0	M.P.P. Huron-Bruce Carol Mitchell 49-50 Albert St. Clinton ON NOM 1L0
	Bell, Robert Marcus Bell, Kathryn Mary 25 Cheviot Place London ON N6C 4Z1	Wilson, James Jeffrey Wilson, Linda Teresa 74440 Goshen Line R.R.#1 Varna ON NOM 2R0	M.P.P. Lambton-Kent-Middlesex Maria VanBommel 6-208 Margaret Ave. Wallaceburg ON N8A 2A1

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Ruygrok, Johannes Adrianus Clemens Hamming-Ruygrok, Agnes Judith Maria 74303 Babylon Line R.R.#1 Zurich ON NOM 2R0	United Church of Canada c/o Hayter, Elmer R.R.#1 Varna ON NOM 2R0	County of Huron County Clerk Barb Leaman Court House Square Goderich ON N7A 1M2
	Gingerich, Darryl Dwayne Gingerich, Debra Lynette 74359 Goshen Line R.R.#1 Zurich ON NOM 2R0	Keys Farms Inc. c/o Keys, Irvan Robert R.R.#1 Varna ON NOM 2R0	Municipality of Bluewater Lori Wolfe, County Clerk 14 Mill Street P.O. Box 250 Zurich ON NOM 2T0
	Armstrong, Gregory Lee 74597 Goshen Line R.R.#2 Varna ON NOM 2R0	Ratcliffe, Dale Arthur Ratcliffe, Karen Jean 74370 Goshen Line R.R.#1 Zurich ON NOM 2T0	Municipality of South Huron Sandra Strang, County Clerk 332 Main St South P.O. Box 759 Exeter ON NOM 1S6
	McKinley Farms Limited P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Hayter, Robert Richard Hayter, Sandra Lee 74811 Babylon Line R.R.#1 Varna ON NOM 2R0	Middlesex County Kathy Bunting, Couty Clerk 399 Ridout St N. London ON N6A 2P1
	Schneider, Angela Marie 74051 Goshen Line Zurich ON NOM 2T0	Oke, Joanne Carmen Oke, Kevin Donald 74224 Goshen Line R.R.#1 Zurich ON NOM 2T0	Municipality of North Middlesex Shirley Scott, County Clerk 229 Parkhill Main St. P.O. Box 9 Parkhill ON NOM 2K0
	Keys Farms Inc. Keys, Ervin Robert R.R.#1 Varna ON NOM 2R0	McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Township of Middlesex Centre Cathy Saunders, County Clerk 10227 Ilderton Road RR#2 Ilderton ON NOM 2A0

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Armstrong, Dean Armstrong, Kimberley 37811 Staffa Road R.R.#1 Zurich ON NOM 2T0	McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Huron County Federation of Agriculture P.O. Box 429 Clinton ON NOM 1L0
	McBride, John Grant 73877 Goshen Line Zurich ON NOM 2T0	McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Middlesex Federation of Agriculture 633 Lions Park Dr. P.O. Box 820 Mount Brydges ON N0L 1W0
	Pennings, Deborah 73802 Goshen Line R.R.#1 Zurich ON NOM 2T0	Van Sligtenhorst, Evert Van Sligtenhorst, Jo Anne 73946 Goshen Line R.R.#1 Zurich ON NOM 2T0	Ontario Federation of Agriculture 100 Stone Rd W., Suite 206 Guelph ON N1G 5L3
	Boel, Daniel George Boel, Mary Ellen 73797 Goshen Line R.R.#1 Zurich ON NOM 2T0	McBride, Larry Keith McBride, Edith Ann 73872 Goshen Line R.R.#1 Zurich ON NOM 2T0	Bell Canada 370 Albert St. Strathroy ON N7G 4B2
	Manson, Robert Burns Manson, Emma Darlene 73687 Goshen Line R.R.#1 Zurich ON NOM 2T0	Brand, Peter John Brand, Mary 74830 Goshen Line R.R.#1 Zurich ON NOM 2T0	Execulink 619 Main St. N. Burgessville, ON N0J 1C0
	Cook, Wayne Russell Tyszecki, Catherine Nancy 73587 Goshen Line R.R.#2 Zurich ON NOM 2T0	Pennings, Gerry Henry Pennings, Deborah Mary 73802 Goshen Line R.R.#1 Zurich ON NOM 2T0	Hay Communications Cooperative Ltd. P.O. Box 99 Zurich ON NOM 2T0

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	Westland Hogco Inc. c/o Randy Regier 1441360 Ontario Inc. 71960 Goshen Line South R.R.#3 Zurich ON NOM 2T0	Sport Farming Inc. c/o Keys, Graham R.R.#1 Varna ON NOM 2R0	Hydro One Networks Inc. 483 Bay St, TCT15 North Tower Toronto ON M5G 2P5
	Hanek, Mary 2710 Dorchester Road R.R.#2 Dorchester ON N0L 1G5	Taylor, Mark William Erratt 73722 Goshen Line R.R.#1 Zurich ON NOM 2T0	Tuckersmith Communications Co-operative Ltd. (TCC) 40023 Kippen Rd. Kippen ON NOM 2E0
	McCracken, Russell Danny McCracken, Cindy Lee 73321 Goshen Line R.R.#2 Zurich ON NOM 2T0	Wilkinson, Anthony Douglas Robillard, Katherine Rita 73714 Goshen Line R.R.#1 Zurich ON NOM 2T0	Indian and Northern Affairs Canada Environmental Unit re: EA Coordination 25 St. Clair Ave E. 8th Floor Toronto ON M4T 1M2
	Windy Heights Farms Inc. c/o Randal Steve Regier R.R.#3 Zurich ON NOM 2T0	Forrester, Lorraine Theresa Forrester, Jeffrey Allan P.O. Box 415 Zurich ON NOM 2T0	Indian and Northern Affairs Canada 10 Wellington St Gatineau QC K1A 0H4
	Beirling, Wayne Edward Beirling, Raymond Wayne 38830 Mill Road R.R.#1 Zurich ON NOM 2R0	Vloebergh, Christiane Ernest c/o Ford, Charles 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	Indian and Northern Affairs Canada Deputy Director, Policy and Relationships 720 Bay St, 4th Floor Toronto ON M5G 2K1
	Von Dem Bussche, Alhard c/o Werner Ritgen 36007 Bell Grave Road R.R.#7 Lucknow ON N0G 2H0	Windy Heights Farms Inc. c/o Regier, Randal Steve 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	



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	Von Dem Bussche, Alhard c/o Werner Ritgen 36007 Bell Grave Road R.R.#7 Lucknow ON N0G 2H0	Robert Forrester Enterprises Ltd. c/o Forrester, William Robert 38016 Danceland Road R.R.#2 Zurich ON N0M 2T0	
	Gingerich, Stephen Gingerich, Mary Ellen P.O. Box 161 Zurich ON N0M 2T0	Thiel, Kenneth Charles Thiel, Donna Marjorie P.O. Box 375 Zurich ON N0M 2T0	
	Zandwyk, Micheal James Zandwyk, Emelien Jean 73077 Bronson Line Zurich ON N0M 2T0		
	Geiger, Ralph John 72999 Bronson Line R.R.#2 Zurich ON N0M 2T0	Ducharme Investments Inc. c/o Ducharme, Joseph Paul R.R.#1 Dashwood ON N0M 1N0	
	Geiger, Ralph John Geiger, Jill Elizabeth R.R.#2 Zurich ON N0M 2T0	Hendricks, Joseph Michael Hendricks, Theresa Louise 73170 Bronson Line R.R.#2 Zurich ON N0M 2T0	
	Klopp, Paul Elmore 73002 Bronson Line R.R.#2 Zurich ON N0M 2T0	Eilers, Gerhard Johan Eilers, Tanja Ingeborg 73418 Blind Line R.R.#2 Zurich ON N0M 2T0	

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	Gascho, Earl Andrew Gascho, John Kenneth Gascho, Glenn Allan 37553 Zurich-Hensall Road R.R.#3 Zurich ON NOM 2T0	Klopp, Paul Elmore Klopp, Heather Ann 73002 Bronson Line R.R.#2 Zurich ON NOM 2T0	
	Dietrich, Philip George Dietrich, Lisa Marie 72679 Bronson Line R.R.#3 Zurich ON NOM 2T0	Geiger, Catherine Isabel Geiger, Donald Delbert 72954 Bronson Line R.R.#2 Zurich ON NOM 2T0	
	Vloebergh, Henri Vloebergh, Lydia Vloebergh-Havaux, Lydia c/o Charles Ford 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	Geiger, Catherine Isabel Geiger, Donald Delbert 72954 Bronson Line R.R.#2 Zurich ON NOM 2T0	
	Trustees of the Emmanuel United Chirch of the United Church of Canada P.O. Box 242 Zurich ON NOM 2T0	Hendrick Farms Inc. 71860 Bluewater Highway R.R.#1 Dashwood ON NOM 1N0	
	The Roman Catholic Episcopal Corporation of the Diocese of London P.O. Bo 128 Zurich ON NOM 2T0	Regier, Dennis Gerard Regier, Dena Marlene 72746 Bronson Line R.R.#3 Zurich ON NOM 2T0	
	Masse, Phillip Charles Masse, Connie 72523 Bronson Line R.R.#3 Zurich ON NOM 2T0	Paschen, Uwe-Eberhard 72680 Bronson Line R.R.#3 Zurich ON NOM 2T0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	McAdams, Duwart Milton McAdams, Mary Linda 72441 Bronson Line R.R.#3 Zurich ON NOM 2T0	Masse, Henrica R.R.#3 Zurich ON NOM 2T0	
	Holmes, Timothy Peter 44 Kilbirnie Court Kitchener ON N2R 1B8	Masse, Gerard Leonard Masse, Henrica Mary 72522 Bronson Line R.R.#3 Zurich ON NOM 2T0	
	McCann Redi-Mix Inc. R.R.#3 Dashwood ON NOM 1N0	Masse, Gerard Leonard Masse, Henrica Mary 72522 Bronson Line R.R.#3 Zurich ON NOM 2T0	
	Smith, Allan Eleazer 72269A Bronson Line RR 3 Zurich ON NOM 2T0	Masse, Richard Paul Masse, Karen Anne 72442 Bronson Line R.R.#3 Zurich ON NOM 2T0	
	O'Brien, Cheryl Lynn 36952 Dashwood Rd R.R. #2 Dashwood ON NOM 1N0	Holland, Karen Delores R.R. #7 Lucknow ON NOG 2H0	
	Clarke, Kenneth Roy Clarke, Dianne Elizabeth 72155 Bronson Line R.R.#3 Zurich ON NOM 2T0	Kuhl, Max Am Heisterbusch 60 23730 Neistadt Holstein Germany	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Masse, Michael Joseph Masse, Wendy Marie 72155 Bronson Line R.R. #3 Zurich ON NOM 2T0	Sebo, Paul Sebo, Audrey PO Box 337 Thedford ON NOM 2N0	
	Gabel, Idella June 72087 Bronson Line R.R. #3 Zurich ON NOM 2T0	Zirk, Louis Leonard 72142 Bronson Line R.R. #3 Zurich ON NOM 2T0	
	Kuhl, Max AM Heisterbusch 60 23730 Neustadt Holsfein Germany	Regier, Patrick James 72020 Bronson Line R.R. #3 Zurich ON NOM 2T0	
	Vanderhoek, Marien Vanderhoek, Hildegard 72033 Bronson Line R.R. #3 Zurich ON NOM 2T0	Miller, Ernest Reinhold 71962 Bronson Line R.R. #1 Dashwood ON NOM 1N0	
	Regier, Patrick James R.R. #3 Zurich ON NOM 2T0	459866 Ontario Limited C/O Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6	
	Gingerich, Lennis Gingerich, Marjorie Eileen 72049 Goshen Line R.R. #3 Zurich ON NOM 2T0	Windy Heights Farms Inc. 71725 Goshen Line R.R. #3 Zurich ON NOM 2T0	

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	459866 Ontario Limited C/O Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6	459866 Ontario Ltd. c/o Wall Property Management Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6	
	Gingerich, Lennis Gingerich, Marjorie Eileen 72049 Goshen Line R.R.#3 Zurich ON NOM 2T0	Windy Heights Farms Inc. 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	459866 Ontario Limited c/o Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave East Scarborough ON M1K 2N6	Mennonite Church P.O. Box 131 Zurich ON NOM 2T0	
	Regier, Nancy Ethel R.R.#3 Zurich ON NOM 2T0	Regier, Nancy Ethel R.R.#3 Zurich ON NOM 2T0	
	Hartman, Anthony Robert Hartman, Monique Danielle 71805 Goshen Line R.R.#3 Zurich ON NOM 2T0	Inthabong, Sisavath Inthabong, Viengkeo P.O. Box 17 Zurich ON NOM 2T0	
	Regier, Randal 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	Regier, Randal Steven R.R.#3 Zurich ON NOM 2T0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Regier, Nancy Ethel R.R.#3 Zurich ON NOM 2T0	Windy Heights Farms Inc. c/o Regier, Randal Steve 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Rader, Ray Louis Rader, Mary Isobel 37959 MacDonald Road R.R.#3 Zurich ON NOM 2T0	United Church of Canada c/o Hoffman, Robert H P.O. Box 61 Dashwood ON NOM 1N0	
	Hartman, Thomas Raymond Hartman, Patricia Jasia 71481 Goshen Line R.R.#3 Zurich ON NOM 2T0	Hartman, Francis Gerard Hartman, Doreen Mary 71562 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Sam Regier Farms Ltd. c/o Regier, Lawrence 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	Sam Regier Farms Ltd. Reiger, Lawrence Joseph 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Rammeloo, Eric Rammeloo, Alison 37985 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	Sam Regier Farms Ltd. Reiger, Lawrence Joseph 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Guenther, Eugene Ross Guenther, Audrey Jean 71185 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Willert, Damion Kenneth Willert, Janet Carolyn 71240 Goshen Line R.R.#3 Zurich ON NOM 2T0	

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	Van Raay Farms Ltd 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	
	Hayter's Turkey Farms Ltd. c/o Hayter, Thomas R.R.#2 Dashwood ON NOM 1N0	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	
	Sam Regier Farms Ltd. Normal Regier Farms Ltd. Regier, Lawrence R.R.#3 Zurich ON NOM 2T0	Merner, Christopher James 70956 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Hurman, Keith Martin Hurman, Kimberley Elizabeth 70781 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Sam Regier Farms Ltd. Norman Regier Farms Ltd. c/o Regier, Lawrence R.R.#3 Zurich ON NOM 2T0	
	Ford Agra Ltd. c/o Ford, Douglas R.R.#3 Zurich ON NOM 2T0	Bowers, Randy Scott Bowers, Julia Ann 70918 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Frank Regier Farms Ltd. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Ford Agra Ltd. Ford, Charles Hilton Ford, Douglas Raymond 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Khun, Gerhard 70605 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Neeb, Curtis Keith Neeb, Rosemary Grace R.R.#2 Creditor ON NOM 1M0	
	Regier, Norman Gerard 70521 Goshen Line R.R.#2 Dashwood ON NOM 1N0	Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1	
	Hartman, Michael 70419 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Regier, Francis Pius Regier, Doreen Marie 41 Abbey Lane SS1 Exeter ON NOM 1S1	
	Hogarth, Brian J. Hogarth, Margaret J. 70341 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Rempel, Gerhard Rempel, Doreen Lucille 70522 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Exeter Produce and Storage Company Ltd. 215 Thames Road West SS3 Exeter ON NOM 1S3	Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0	
	Veri, James Michael Veri, Michael Herbert 93 Riverside Drive SS3 Exeter ON NOM 1S3	Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0	



LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Hogan, John H. 70279 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Pfaff, Glenn Henry Pfaff, Mary-Jane 70370 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Exeter Produce & Storage Company Ltd. 215 Thames Road West SS3 Exeter ON NOM 1S3	
	Broom, Donald Kenneth Broom, Darlene Rose 70191 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Glavin, Andrew Thomas Glavin, Christen Dawn 70298 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Norman Regier Farms Ltd. Sam Regier Farms Ltd. R.R.#3 Dashwood ON NOM 1N0	Dietrich, Milton Floyd John Dietrich, Barbara Beth 70202 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Kinsman, Shellene Elizabeth Webber, Ronald Walter R.R.#2 Staffa ON NOK 1Y0	
	Parent, Christopher Rodney Parent, Jennifer Tricia 70017 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Avon Maitland District School Board 62 Chalk Street North Seaforth ON NOK 1W0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Whirl Creek Farm Inc. Martens, Martin 37985 Crediton Road R.R.#2 Crediton ON NOM 1M0	Veri, Leonard Michael 38037 A Crediton Road R.R.#2 Exeter ON NOM 1S3	
	Frank Regier Farms Ltd. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Ryan, Mark Francis R.R.#3 Dashwood ON NOM 1N0	
	Regier, Christopher James 69919 Goshen Line R.R.#2 Crediton ON NOM 1M0	Gielen, John Gerard Gielen, Kathryn Sue R.R.#2 Crediton ON NOM 1M0	
	Regier, Christopher James 69919 Goshen Line R.R.#2 Crediton ON NOM 1M0	Ryan, Theresa R.R.#3 Ailsa Craig ON NOM 1A0	
	Gale, John Wayne Gale, Darlene Elaine 69903 Goshen Line R.R.#2 Crediton ON NOM 1M0	Ryan, Theresa Kathleen 37668 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Becker, Roy Allen 69897 Goshen Line R.R.#2 Crediton ON NOM 1M0	Harglen Holstein Farms Inc. c/o Hodgins, Glenn Harvey R.R.#2 Crediton ON NOM 1M0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Grasdahl, Ronald Clifford 69893 Goshen Line R.R.#2 Crediton ON NOM 1M0	Hall, Philip James Hall, Mary Agnes 37904 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Unwin, Donna Marie 69879 Goshen Line R.R.#2 Crediton ON NOM 1M0	Regier, Stephen Warren Regier, Theresa Leann 38060 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Soer, Adrianus Gerrit Soer, Dianne Elizabeth R.R.#1 Dashwood ON NOM 1N0	VanOsch, Harry William VanOsch, Pauline Jacoba 3603 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Goshen Farms Inc. R.R.#2 Crediton ON NOM 1M0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Ryan, Theresa Kathleen 37669 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	VanOsch, Paula Jacoba 3603 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Ryan, Hugh Leonard Ryan, Diane Grace R.R.#3 Ailsa Craig ON NOM 1A0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Hall, Philip James Hall, Mark Agnes 37904 Mount Carmel Drive R.R.#3 Ailsa Craig ON NOM 1A0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Boland, Joseph Gerard 3459 Mount Carmel Drive R.R.#3 Ailsa Craig ON NOM 1A0	Scott, Donald James Scott, Edythe Catherin 35389 Cassidy Road R.R.#3 Ailsa Craig NOM 1A0	
	Morrissey, David John Morrissey, Leona May 35651 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	Scott, Ronald Charles 35313 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Van Osch Farms Limited c/o Van Osch, Fredderick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	G O' Leary Farms Ltd. c/o O' Leary, Gerald D 35237 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Van Osch Farms Limited c/o Van Osch, Fredderick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	1050112 Ontario Inc. c/o Hamilton, Erle R. 35169 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Van Osch Farms Limited 3749 Mount Carmel Drive R.R.#2 Crediton ON N0M 1M0	Scott, Edith Irene 280 Station St. Parkhill ON N0M 1A0	
	Van Osch Farms Limited 3749 Mount Carmel Drive R.R.#2 Crediton ON N0M 1M0	Gordon, Alan George Gordon, Joanne Maria 35065 Cassidy Road R.R.#3 Ailsa Craig ON N0M 1A0	
	Lewis, Daniel Harvey Lewis, Mary Ann 4092 Adare Drive R.R.#3 Ailsa Craig ON N0M 1A0	Phipps, Sheila Rosemary Phipps, James Bird 35007 Cassidy Road R.R.#3 Ailsa Craig ON N0M 1A0	
	Wells, Frederick Ernest Wells, Jacqueline Ann 4004 Adare Drive R.R.#2 Ailsa Craig ON N0M 1A0	VanOsch Farms Ltd. c/o VanOsch, Frederick R.R.#2 Crediton ON N0M 1M0	
	Vanhie, Gregory Partrick Vanhie, Elizabeth Lucy 35490 Cassidy Road R.R.#3 Ailsa Craig ON N0M 1A0	Lee, Kevin John Lee, Tricia Lynn 34933 Cassidy Road R.R.#3 Ailsa Craig ON N0M 1A0	
	743448 Ontario Inc. c/o Cullerier, Robert E 35410 Cassidy Road R.R.#3 Ailsa Craig ON N0M 1A0	Pickering, Kim Pickering, Charlene Elizabeth 34839 Cassidy Road R.R.#3 Ailsa Craig ON N0M 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Scott, James Wilmer Scott, Joan Clarice 35250 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Robinson, James Morley 34824 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Scott, Micheal James Scott, Kim Ann 35170 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Rowe, James Andrew 3949 McGillivray Drive R.R.#3 Ailsa Craig ON NOM 1A0	
	Van Osch Farms Limited R.R.#2 Crediton ON NOM 1M0	Rowe, Lee James Rowe, Janice Lynn 34603 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Prest, Betty Eileen 35088 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Robinson, Kelly Karl Robinson, Marion Louise 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Courtis, Dennis Ray Courtis, Barbara Marie 35008 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Windsor, Donna Windsor, Robert George 34481 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Lee, Timothy George R.R.#2 Ailsa Craig ON NOM 1A0	Roelands, Matthew Peter Roelands, Frances Marie 34927 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Watson, Donald Orville Watson, Constance 151 Queen Street Ailsa Craig ON NOM 1A0	Mulholland, Veronica Jane Mulholland, Robert Kenneth 4064 Ausable Drive R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson Farm Drainage Limited 34834 Cassidy Road Ailsa Craig ON NOM 1A0	Moir, Gordon Michael Moir, Wendy Marie 33802 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson , Kelly James 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Roelands, Matthew Peter Roelands, Frances Marie 34927 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson, Michael Andrew 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Windsor, James Wilfred 33786 Windsor Road R.R.#3 Ailsa Craig ON NOM 1A0	
	911475 Ontario Limited Blane, William and Winnie R.R.#3 Lucan ON NOM 2J0	Windsor, Carl William 33661 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Amos, Gordan Ross Hodgson, Mark Elizabeth c/o Mcalpine, Margaret Verna Amos, William Grant Schwartz, Mary Elizabeth R.R.#3 Ailsa Craig ON NOM 1A0	Ross, Harvey Allan 4318 West Corners Drive R.R.#3 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Vanderhoek Farms Inc. c/o Vanderhoek, Gary Anthony R.R.#1 Ailsa Craig ON NOM 1A0	McAlpine, Kenneth John McAlpine, Carrie Anne McAlpine, Bradley Russel McAlpine, Krista Lenore R.R.#3 Ailsa Craig ON NOM 1A0	
	Scott, Lynda Edythe Charbonneau, Lynda Edythe 34400 Cassidy Road Ailsa Craig ON NOM 1A0	Loomis, Emily Pearl 4140 Elginfield Road R.R.#4 Parkhill ON NOM 2K0	
	Sutherland, Roy Arthur Sutherland, Betty 107 James St Ailsa Craig ON NOM 1A0	Robinson, Charles Robert Robinson, Margaret Jean 27501 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	
	Windsor, James Wilfred 33786 Windsor Road R.R.#3 Ailsa Craig ON NOM 1A0	Robinson, Charles Robert 27501 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	
	Shackleton, Thomas Steven Shackleton, Cassandra Jane 4319 West Corner Drive Ailsa Craig ON NOM 1A0	1165943 Ontario Inc. R.R.#1 Ailsa Craig ON NOM 1A0	
	K-C McAlpine Farms Ltd. c/o McAlpine, Kenneth John R.R.#3 Ailsa Craig ON NOM 1A0	Twilight Acre Farms Ltd. 26829 New Ontario Road R.R.#1 Ailsa Craig ON NOM 1A0	



LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	D.M. McAlpine Farms Inc. c/o McAlpine, Donald G R.R.#3 Ailsa Craig ON NOM 1A0	Gerard Cornelis Farms Inc. Cornelis, Gerard Joseph 4733 Elginfield Road R.R.#1 Ailsa Craig ON NOM 1A0	
	Brendon, John 509 Oak Park Drive London ON N6H 3N6	Winter, David George Winter, Audrey Carol 27736 Nairn Road R.R.#5 Parkhill ON NOM 2K0	
	Dixon, Mary Louise 1564 McClure Drive London ON N6G 2L2	DM McAlpine Farms Inc. R.R.#3 Ailsa Craig ON NOM 1A0	
	Breimer Farms Ltd. c/o Breimer, Jan 27270 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	DM McAlpine Farms Inc. R.R.#3 Ailsa Craig ON NOM 1A0	
	Breimer, Elizabeth Cecilia 27270 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	Trevithick, Scott Richard 12157 Fernhill Drive R.R.#3 Denfield ON NOM 1P0	
	K-C McAlpine Farms Ltd. 4214 West Corners Drive R.R.#3 Ailsa Craig ON NOM 1A0	Russell Stewart James Estate Russell Rosalie E Estate Russell Amanda Jean Trustee Graham Marie Trustee c/o Marie Graham R.R.#1 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Masschelein, Gudrun Katherina 32327 Cassidy Road R.R.#1 Ailsa Craig ON N0M 1A0	Graham, Laura Marie Graham, John Charles 10849 Petty Street R.R.#1 Ailsa Craig ON N0M 1A0	
	Cromarty, Robert Stewart Cromarty, Meriel 4297 Queens Ave R.R.#1 Ailsa Craig ON N0M 1A0	Bell Canada Property Tax Manager P.O. Box 610 Station K Toronto ON M4P 2H1	
	Gingerich, Carl Gingerich, Marilyn 11372 Petty Street R.R.#1 Ailsa Craig ON N0M 1A0	Graham, Laura Marie 10849 Petty Street R.R.#1 Ailsa Craig ON N0M 1A0	
	Blaauboer, Piet III 26408 Nairn Road R.R.#1 Ailsa Craig ON N0M 1A0	Graham, Laura Marie 10849 Petty Street R.R.#1 Ailsa Craig ON N0M 1A0	
	Schlegel, Barbara Anne 325 Max Becker Drive Suite 201 Kitchener ON N2E 4H5	Rollings, Glenn Rollings, Dorothy Elizabeth 5164 McGillivray Drive R.R.#2 Lucan ON N0M 2J0	
	Van Bommel, Rene Matthew James, Angela Nicole 26210 Nairn Road R.R.#1 Ailsa Craig ON N0M 1A0	McLachlan, Ross James McLachlan, Stewart Donald R.R.#3 Denfield ON N0M 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Collins, Jeffery Michael Collins, Colleen Lisa 10948 Argyle Street London ON N0M 1A0	Heynen, Keith Cornelus Heynen, Ann Johanna Regina 485 Highway 2 R.R.#1 Princeton ON N0J 1V0	
	Campbell, Verlyn Irene 11037 Argyle Street R.R.#1 Ailsa Craig ON N0M 1A0	Milagre Farms Ltd. R.R.#3 Denfield ON N0M 1P0	
	Milagre Farms Limited R.R.#3 Denfield ON N0M 1P0	Norris, Jamie Russell 8517 Lakeshore Road R.R.#1 Thedford ON N0M 2N0	
	Milagre Farms Limited R.R.#3 Denfield ON N0M 1P0	Windsor, Robert James Windsor, James Gordon 25760 Nairn Road R.R.#3 Denfield ON N0M 1P0	
	Daniel, William Alexander Daniel, Elsie Margaret Estate c/o Campbell, Joyce R.R.#2 Ilderton ON N0M 2A0	Sid-Mar Farms Ltd. c/o Siddall, David R.R.#2 Ilderton ON N0M 2A0	
	Daniel, Elsie Margaret Estate c/o Daniel, Howard R.R.#3 Denfield ON N0M 1P0	Siddall, John Wellington Siddall, John David 25574 Nairn Road R.R.#3 Denfield ON N0M 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Daniel, Howard Alexander Daniel, Judith Esther 25573 Nairn Road R.R.#3 Denfield ON NOM 1P0	Linbree Farms Ltd. c/o Aerts, Matthew 25448 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Frisa, Normal Josef Frisa, Gayle Marie 25455 Nairn Road R.R.#3 Denfield ON NOM 1P0	Parente, Carmine Parente, Maria 38 Applegreen Road London ON N6J 4K4	
	Piper, Christopher John Piper, Marilyn Edith 10870 Greystead Drive R.R.#1 Denfield ON NOM 1P0	Rosenberger, John Mark Rosenberger, Christine Louise 25348 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	York, Eric Murray York, Angela Joanne 25235 Nairn Road R.R.#1 Denfield ON NOM 1P0	Evans, Robert Douglas Evans, Eve Astrid 25332 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Sid-Mar Farms Ltd. Siddall, David R.R.#2 Ilderton ON NOM 2A0	Leng, Dorothy Ruth Leng, George Leng, Cheryl 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	Verlinden, Jack 10746 Charlton Drive R.R.#1 Denfield ON NOM 1P0	Leng, Dorothy Ruth 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Rock, James Glen Rock, Janet Diane 24843 Nairn Road R.R.#1 Denfield ON NOM 1P0	Leng, Dorothy Ruth Leng, George 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	Gauthier, Richard Henry Gauthier, Chatherine Isabel 24811 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Leng, George Sherwood Leng, Cheryl Darlene 10908 Charlton Drive R.R.#1 Denfield ON NOM 1P0	
	Wal Agra Ltd. 24747 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Kox, Anita Isabelle 24918 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	936523 Ontario Inc. Vander Wal, B & M R.R.#2 Ilderton ON NOM 2A0	Campbell, Janet Rebecca 12 Charles Street R.R.#2 Ilderton ON NOM 2A0	
	Vander Wal, Betty Jean Vander Wal, Marinus 24747 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Adelaide Farms Inc. 252-14th Street P.O. Box 219 Station Main Hanover ON N4N 3C5	
	Farhi, Shmuel 484 Richmond Street Suite 200 London ON N6A 3E6	Siddall, John David 24496 Nairn Road R.R.#2 Ilderton ON NOM 2A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Moraal, Rexford Henry Moraal, Jacqueline Raymondie 10887 Ilderton Road R.R.#2 Ilderton ON NOM 2A0	Sid-Mar Farms Ltd. c/o Siddall, David 24496 Nairn Road R.R.#2 Ilderton ON NOM 2A0	
	Stevenson, Kenneth John Stevenson, Sharon Lynn 10567 Ivan Drive R.R.#1 Ailsa Craig ON NOM 1A0	Gysbers Bros Inc. 24276 Bear Creek Road R.R.#1 Ilderton ON NOM 2A0	
	Campbell, Brian James 6746 Egremont Drive R.R.#4 London ON N6H 5L2	Robson, Donald George 10976 Ivan Drive R.R.#1 Ilderton ON NOM 2A0	
	Thoonen, Edmond Theodore Thoonen, Kathryn Ann 24179 Nairn Road R.R.#1 Ilderton ON NOM 2A0	Marchese, Frank Paul 24184 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Mellville United Church Trustees c/o Rob Hockin 9934 Lamont Drive R.R.#4 Komoka ON NOL 1R0	Watson, James Thomas Watson, Elizabeth Anne 24156 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Trustees of Ivan Cemetery c/o Oliver, Ken R.R.#1 Ilderton ON NOM 2R0	Grosscort, Gerald James 24144 Nairn Road R.R.#1 Ilderton ON NOM 2A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Stevenson, Jean 10196 Ivan Drive R.R.#1 Ilderton ON N0M 2A0	Dewbury, David James Dewbury, Laurie Lynn 24138 Nairn Road R.R.#1 Ilderton ON N0M 2A0	
	Stevenson, Jean Cathcart 10196 Ivan Drive R.R.#1 Ilderton ON N0M 2A0		
	Campbell, Margaret Jean 24082 Nairn Road R.R.#1 Ilderton ON N0M 2A0		
	Union Gas Company of Canada, Limited P.O. Box 2001 Station Main Chatham ON N7M 5M1		
	Hagemann, Herbert Frederick Hagemann, Ruth 23940 Nairn Road R.R.#1 Ilderton ON N0M 2A0		

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## **ONTARIO ENERGY BOARD**

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B; and in particular sections 36.1(1), 38(1), 38(3), 40(1) and 90(1), thereof;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, for the determination of just and equitable compensation payable to any owner of any gas or oil rights or the right to store gas within the DSA with whom the applicant does not have an agreement and to any owner of any land in the DSA, with whom the Applicant does not have an agreement for compensation for damage necessarily resulting from the exercise of the authority given by the order sought under sections 38(1) and 38(3) of the said Act.

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### **APPLICATION - Huron Bayfield Gas Storage Project - Determination of Compensation**

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1. Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, a limited partnership formed under the laws of Ontario (hereinafter referred to as the "Applicant") seeks to designate and develop a natural gas reservoir as a natural gas storage pool for service commencing at the latest planned in-service date in 2016 in order to meet market demand for underground natural gas storage.
2. The Applicant further applies to the Board pursuant to section 38(1) of the Act for authority to inject gas into, store gas in and remove gas from the DSA, and enter into and upon the lands in the area for such purposes.
3. The Applicant hereby applies, if necessary, pursuant to section 38(3) of the Act for an order determining the compensation payable by the Applicant to any owner of any gas or oil rights or any right to store gas in the DSA with whom the Applicant does not have an agreement and for an order determining the compensation payable to the owner of any land in the DSA for any damage necessarily resulting from the exercise of the authority given to the Applicant under section 38(1) of the Act where the Applicant does not have an agreement with such owner in respect of such compensation.

4. The Applicant requests such further or other related relief as the Applicant may request or as the Board may deem appropriate pursuant to the Act.
5. Attached hereto as Schedule B-1 is a map entitled Huron Bayfield Storage Project showing the general location of the proposed Stanley 4-7-XI Pool DSA. Schedules B-2 and B-3 are maps showing the Petroleum and Natural Gas Leases and the Gas Storage Leases, respectively within the Stanley 4-7-XI Pool.

Dated at the City of London, Ontario this 22<sup>nd</sup> day of August, 2011.

**On behalf of Tribute Resources Inc and Bayfield Resources Inc.**

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Jane Lowrie  
President

Comments and communications respecting this Application should be directed to:

Mr. Peter Budd, LLB  
Budd Energy Inc.  
166 High Park Ave.,  
Toronto, Ontario  
M6P 2S4  
e-mail: peterbbudd@rogers.com  
Telephone: (416) 948-1334  
Facsimile: (519) 657-4296

Ms. Jennifer Lewis, CFO  
Tribute Resources Inc.  
309-D Commissioners Road West  
London, Ontario  
N6J 1Y4  
e-mail: jlewis@tributeresources.com  
Telephone: (519) 519-657-2151  
Facsimile: (519) 657-4296

Mr. C. A. Lewis  
Giffen and Partners  
465 Waterloo Street  
London, Ontario N6B 1Z4  
e-mail: lewis@giffens.com  
Telephone: (519) 679-4700  
Facsimile: (519) 432-8003

**Metes and Bounds Description of the Proposed Boundary of the Stanley 4-7-XI Pool  
Designated Storage Area in the Geographic Township of Stanley, in the Municipality of  
Bluewater, in the County of Huron**

ALL AND SINGULAR that certain parcel or tract of land in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, Province of Ontario, being composed of part of Lots 6, 7 and 8, Concessions 11, and part of Lots 6, 7 and 8 of Concession 12, which may be more particularly described as follows:

COMMENCING at the Southwest angle of Lot 6, Concession 11, (also being the Southeast angle of Lot 6, Concession 12);

THENCE: Easterly along the Southerly limit of Lot 6, Concession 11, to the line dividing the Westerly Three-quarters and Easterly One- quarter of Lot 6, Concession 11;

THENCE: Northerly along the last mentioned limit of Lots 6, 7 and 8, Concession 11 to the Northerly limit of Lot 8, Concession 11;

THENCE: Westerly along the Northerly limit of Lot 8, Concession 11, to the Westerly limit of said Lot 8;

THENCE: Continuing Westerly along the Northerly limit of Lot 8, Concession 12, to the line dividing the Easterly One-quarter and Westerly Three-quarters of Lot 8, Concession 12;

THENCE: Southerly parallel to the Easterly limit of Lot 8, Concession 12, to the Northerly limit of Lot 7, Concession 12 ;

THENCE: Westerly along the Northerly limit of Lot 7, Concession 12, to the line dividing the Easterly Half and Westerly Half of Lot 7, Concession 12;

THENCE: Southerly along the last mentioned limit to the Southerly limit of Lot 7, Concession 12;

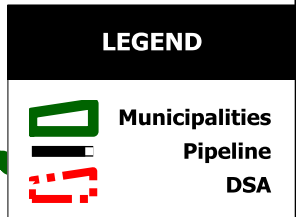
THENCE: Easterly along the Southerly limit of Lot 7, Concession 12, to the line dividing the Westerly Three-quarters and the Easterly One-quarter of Lot 6, Concession 12;

THENCE: Southerly along the last mentioned limit of Lot 6, Concession 12, to the Southerly limit of Lot 6, Concession 12;

THENCE: Easterly along the Southerly limit of Lot 6, Concession 12 to the point of commencement.

Corresponding to the Ministry of Natural Resources tracts as described below:

Tract 2	Lot 7	Concession 12
Tract 1	Lots 6, 7 and 8	Concession 12
Tracts 2, 3 and 4	Lots 6, 7 and 8	Concession 11

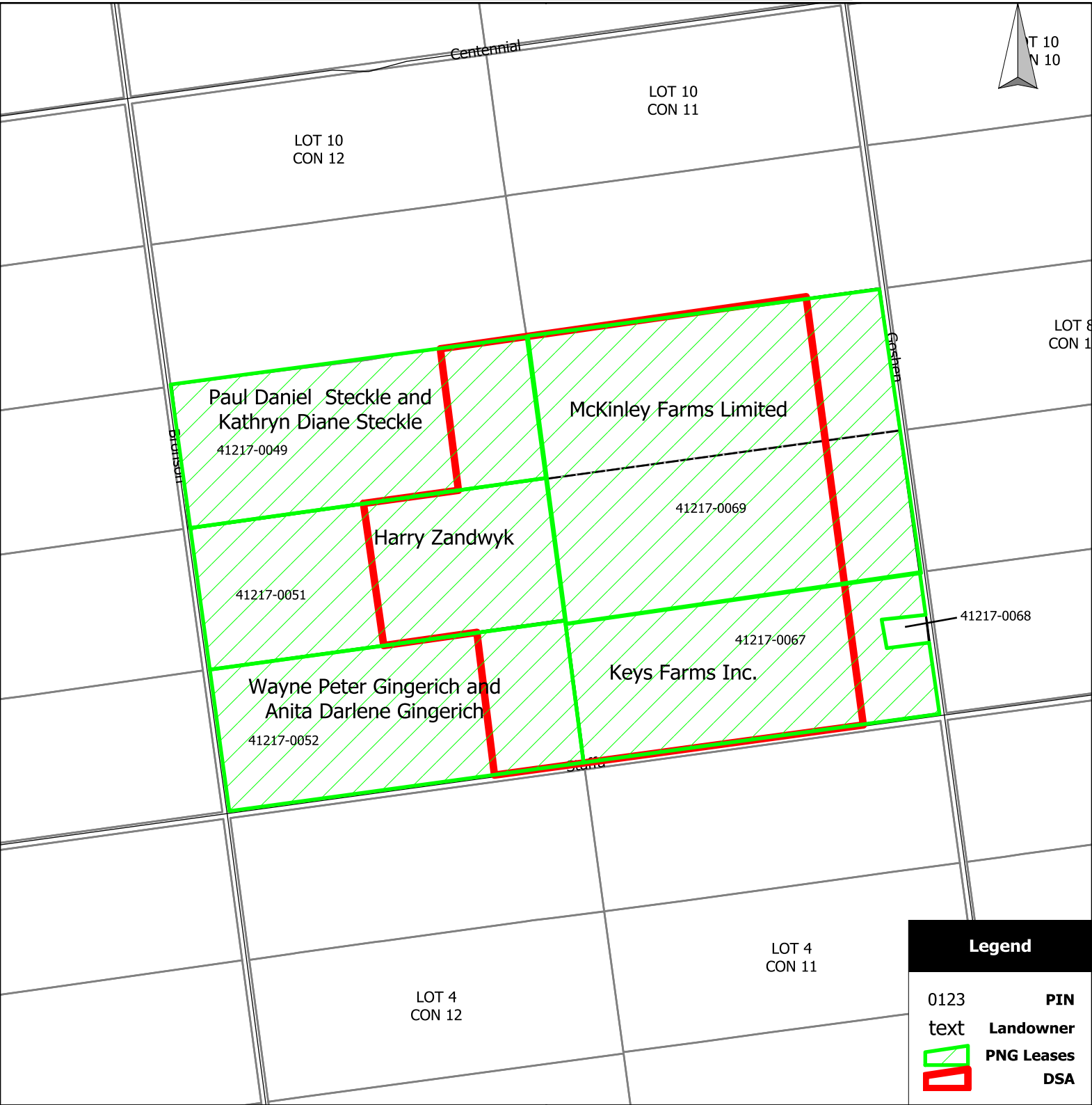


REVISIONS					HURON BAYFIELD GAS STORAGE PROJECT					
NO.	DATE	BY	APP'D	REMARKS						
					DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:380,000
					CHECKED BY		DATE			
					APPROVED BY		DATE		SHEET	1 of 7

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PIN	LANDOWNER	LOCATION
0049	Paul and Katheryn Steckle	Stanley 8-XII
0051	Harry Zandwyk	Stanley 7-XII
0052	Wayne and Anita Gingerich	Stanley 6-XII
0069	Mckinley Farms Limited	Stanley 7+8-XI
0067	Keys Farms Inc.	Stanley 6-XI



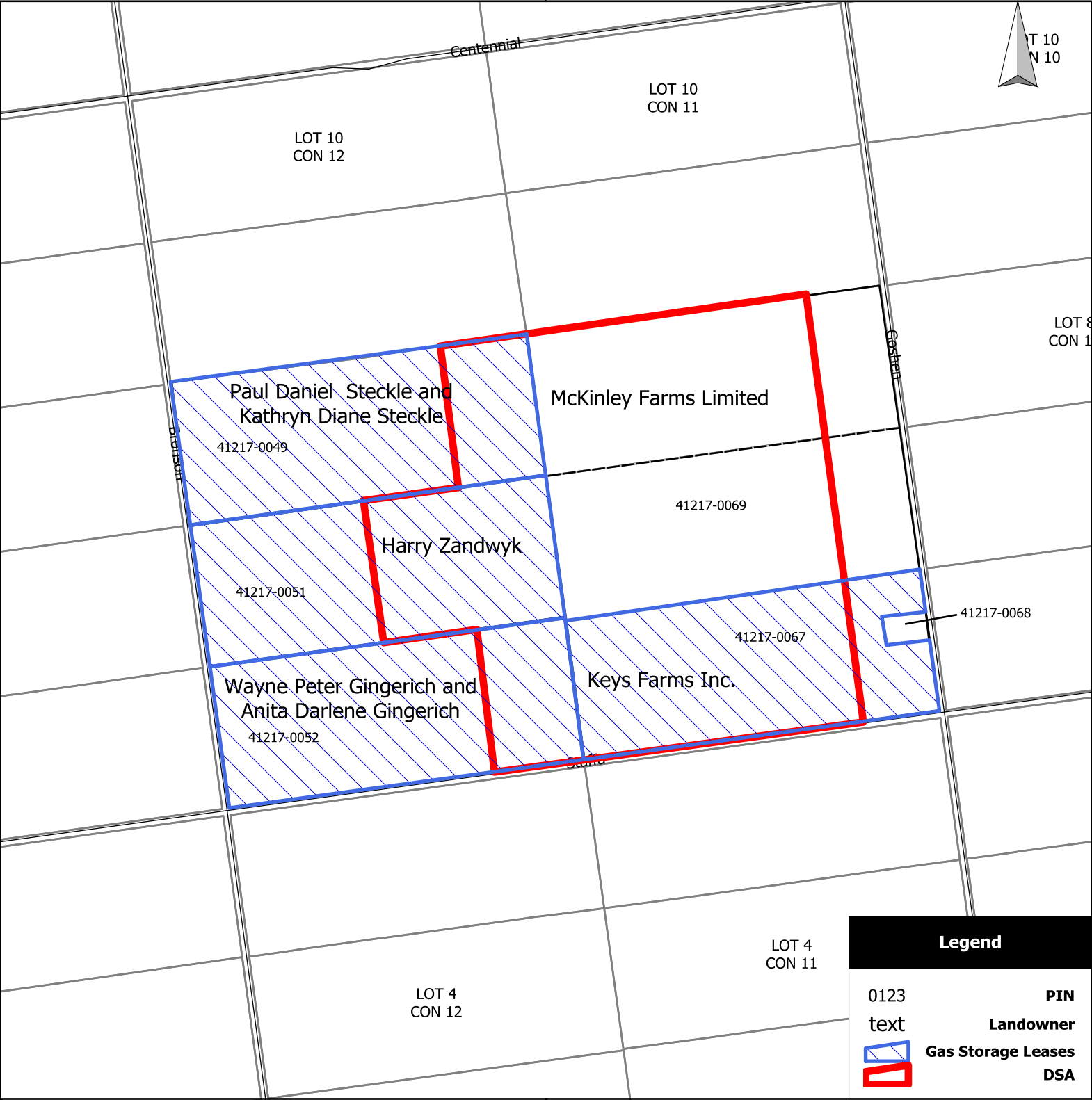
REVISIONS					STANLEY 4 - 7 - XI POOL PNG LEASES					
NO.	DATE	BY	APP'D	REMARKS						
					DRAWN BY	E. Funston	DATE	09/09/2009	SCALE	1:15,000
					CHECKED BY		DATE			
					APPROVED BY		DATE		SHEET	1 of 1

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PIN	LANDOWNER	LOCATION
0049	Paul and Katheryn Steckle	Stanley 8-XII
0051	Harry Zandwyk	Stanley 7-XII
0052	Wayne and Anita Gingerich	Stanley 6-XII
0069	Mckinley Farms Limited	Stanley 7+8-XI
0067	Keys Farms Inc.	Stanley 6-XI



REVISIONS					STANLEY 4 - 7 - XI POOL GS LEASES		
NO.	DATE	BY	APP'D	REMARKS	DRAWN BY	DATE	SCALE
					E. Funston	09/09/2009	1:15,000
					CHECKED BY	DATE	
					APPROVED BY	DATE	SHEET
							1 of 1

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Tribute Resources Inc.

Chris Butler, Manager

Project Development

April 3, 2011

Dear Chris,



Re: Tribute Resources Inc. Storage Pool Designation  
and Leave to Construct a Pipeline Application

As fellow landowners in the proposed Stanley 4-7x1 pool gas storage area and the Huron Bayfield Gas Storage Project, we would like to summarize events as we saw them unfolding over the past number of years. Landowners brought to the table a variety of concerns, many well-founded, meriting in mutual resolve. I will list only a few.

1. The reappropriation of compensation to the various parties within the two pools.
2. Concerns re: water source contamination, and how Tribute would remediate in a case where there was interruption of constant potable water.
3. Affected parties with storage wells on their properties being adequately compensated for land taken out of crop production.
4. Compensation for Residual Gas.
5. Tributes guarantees to full project insurance policy.

These issues were among many concerns originally on the table, but through many interactions, and through sincere and meaningful negotiations, open communications and candor all land owners within the scope of the two pools afore mentioned, except McKinley Farms, have signed all of their individual amending agreements, as well as a Comprehensive Settlement Agreement (CSA). No unresolved issues remained at the signing of these documents. Peter Budd and Bill Blake brought to the table a deep understanding of the issues, and responded positively to each and every concern, sometimes with extended debate. On behalf of all landowners involved, we wish all Parties of Tribute Resources every success as they move forward in their quest to see this project to a positive conclusion.

Yours in Continued Partnership,

Marni Van Aaken

On behalf of the

Stanley Bayfield Landowners Group

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## 1     **Huron Bayfield and Stanley Gas Storage - Project Summary**

2     The Huron Bayfield and Stanley Gas Storage Project (“Project”) marks the beginning of the  
3     second phase of development of a new area for natural gas storage in Ontario. The pinnacle  
4     reef belt storage developed in Lambton and Kent Counties extends to the north into Huron  
5     County. The area has not been developed for natural gas storage due to the lack of pipeline  
6     infrastructure in the County.

7     Tribute Resources Inc. (“Tribute”) and Union Gas Limited (“Union”) have successfully developed  
8     the only other designated storage pool in Huron County, the 3.2 Bcf Tipperary Gas Storage  
9     facility (“Tipperary”) in Huron County. While the Tipperary pool is connected to the Goderich-  
10    Clinton lateral distribution pipeline owned and operated by Union, this current Project offers  
11    the opportunity for the development of a series of connected natural gas pools in Huron  
12    County, starting with the Bayfield and Stanley 4-7-XI (“Stanley”) pools. The initial phase of  
13    development includes the designation and development of these two geologically suitable  
14    pools together with pool gathering lines and a dedicated high pressure transmission pipeline  
15    connecting to the Dawn-Trafalgar transmission system at Union's Lobo 'B' compressor station  
16    north of London.

17   The initial phase involves the development and operation of approximately 6 Bcf of natural gas  
18   working storage space and is intended to meet the future demand for gas storage services in  
19   Ontario within a connected regional natural gas marketplace. The Project is being developed  
20   by the Huron Bayfield Limited Partnership (“HBLP”). All Limited Partnership units are owned by  
21   Tribute and the Project is operated by the General Partner, Bayfield Resources Inc. (“BRI”),  
22   which is also wholly owned by Tribute. Transportation of storage gas volumes will be shipped  
23   on a 70km pipeline to be owned by Bayfield Pipeline Corp. (“BPC”), a wholly owned subsidiary  
24   of Tribute. It is intended that once the pools are developed by the latest planned in-service date  
25   in 2016, storage services will be offered by Tribute/BRI at competitive market rates in  
26   accordance with the Decision rendered in Ontario Energy Board’s (“Board” or “OEB”) EB-2005-  
27   0551 *Natural Gas Electricity Interface Review* (“NGEIR”) issued in 2006.

### 28    **Two Designated Storage Pool Area Applications**

29   Tribute and BRI, (together referred to as the “Applicant”), on behalf of HBLP, are making two  
30   primary applications to the Board.

- 31           1. The first relates to the development of the Stanley pool and includes similar  
32           requests for an Order designating the area containing the natural gas reservoir as a  
33           natural gas storage pool, for the authority to inject gas into, store gas, and remove  
34           gas from the Stanley gas storage pool and to enter into and upon the lands for  
35           development of the Stanley Designated Storage Area (“SDSA”) for such purposes.

Also included in this application, is a request for permission to drill one new horizontal injection/withdrawal ("I/W") well with a lateral leg, re-entering one existing vertical well and add a horizontal leg and drill one observation well, all within the proposed SDSA.

2. The second application relates to the development of the Bayfield Pool and includes requests for an Order designating the area containing the natural gas reservoir as a natural gas storage pool, for the authority to inject gas into, store gas, and remove gas from the Bayfield Gas Storage Pool and to enter into and upon the lands for development of the Bayfield Designated Storage Area ("BDSA") for such purposes. Also included in the application, is request for permission to drill four (4) well bores including a vertical well, a horizontal leg from this well and a horizontal well with a lateral leg, all for use as injection/withdrawal ("I/W") wells in addition to two (2) existing wells within the proposed BDSA will be re-entered and completed as either I/W or observation wells.

A third facilities application is made by Bayfield Pipeline Corp. ("BPC").

3. This is a Leave-to-Construct application consisting of approximately 70 kilometres of NPS 16 and 700 metres of NPS 12 high pressure natural gas storage transmission pipeline. Whereas the interconnecting pipelines are required for transmitting the gas to and from the Bayfield and Stanley pools, the 70 km pipeline is being constructed primarily for these two gas pools and for the future development of other known, but undeveloped Tribute pools in Huron County. Together, these pipelines will provide the necessary interconnect between the meters adjacent to the storage wells and pools, the Dawn-Trafalgar transmission system and ultimately, the Ontario natural gas pipeline network and surrounding regional markets through the Union system.

The Applicant is aware of the OEB staff's perspectives in the Board's *Storage and Transportation Access Rule* proceeding that gas utilities must ensure that their pipeline and transmission systems are operated on a non-discriminatory, open access basis. The Applicant is not proposing that type of pipeline operation in this leave-to-construct application. Rather, the Applicant's dedicated transmission pipeline is a necessary, totally integrated part of its own ancillary gathering and core underground storage facilities; unlike a local gas distribution/transmission utility, the Tribute/BRI pipelines have been specifically engineered and are proposed to be built solely to transport to and from markets, the Applicant's Bayfield and Stanley gas storage volumes. These pipeline facilities are also being built for anticipated Tribute/BRI utilization of their future gas storage developments of up to 18 Bcf.

1 To the Applicant's knowledge, other than Northern Cross Energy Limited ("NCE"), which has  
2 indicated that it has an interest in accessing a connecting pipeline to its undeveloped properties  
3 approximately 30 km north of the Tribute/BRI pipeline near Goderich, there are no other  
4 planned storage developments, close by or adjacent to the Bayfield and Stanley 4-7-XI storage  
5 pools, which are owned by others and which are ready for development. While Tribute/BRI  
6 approached NCE to enquire as to whether it would be interested in owning a part of BPC and  
7 financing it, or simply being a shipper on an up-sized NPS BPC pipeline, no in-depth negotiations  
8 have ensued.

9 Any interested party, well prior to the construction would have to either pay to increase the  
10 NPS either through an aid to construct payable to BPC or make some other type of pre-payment  
11 arrangement to cover all of their share of costs. When asked, Union indicated that it would not  
12 need to use or tap into this dedicated transmission line to reinforce its franchised distribution  
13 system. Union has confirmed that it will not be building the 70 km pipeline for the Applicant or  
14 BPC.

15 As a result of the above and recognizing that there are presently no confirmed paying  
16 customers, BPC will not be applying with this leave to construct application for an open access,  
17 non-discriminatory pipeline with associated rules and tariffs unless directed by the Board to do  
18 so, in which case BPC would do so as directed or would commit to do so in the future if the  
19 need were to arise due to other shippers making firm commitments.

20 Excepting McKinley Farms and its affiliate, the Applicant has obtained letters of  
21 acknowledgement, executed all of the individual Amending Agreements, and for those who had  
22 not initially executed their Amending Agreements, a Comprehensive Settlement Agreement  
23 ("CSA") was reached and executed by them. The provisions of the CSA will be to the benefit of  
24 all landowners. The CSA can be found under Tab F3 of this binder. The residents have  
25 authored a letter of support for the project (excepting, McKinley Farms in the Stanley pool)  
26 with respect to, *inter alia*, compensation and the location of all the wells, interconnecting lines,  
27 access roads and facilities located at the pools. As detailed in this filing, the Applicant has  
28 continued to make attempts to work with McKinley Farms to reach agreement on issues of  
29 concern relating to compensation and actual size of the Stanley Pool.

30 Over recent years, Tribute has engaged in unsuccessful discussions with McKinley Farms and  
31 their numbered company in an attempt to settle the ownership proportions within the Stanley  
32 gas storage pool boundaries and the compensation associated therewith. As stated elsewhere  
33 in this filing, Court applications brought by McKinley Farms have sought to determine, among  
34 other things, whether Tribute's PNG lease is valid, which has now been determined as being  
35 valid, and whether Tribute has the right to store gas in the Stanley pool. Some of these actions

1 are currently continuing before the courts, which have the effect of deferring the hearing and  
2 determination of the compensation issue at this time.

3 It is anticipated that most of the dedicated storage transmission line will be installed within  
4 Municipal rights-of-way/road allowances. Many meetings have been held, appearances before  
5 local councils and letters of support or non-objection have been obtained from most of the six  
6 (6) road authorities indicating that they support the general locations provided or that they are  
7 willing to negotiate appropriate pipeline easement agreements in the general forms as have  
8 been provided to them after OEB approval has been obtained. All remaining work should be  
9 completed prior to commencement of the re-started hearing. Temporary working easements  
10 will be obtained prior to construction.

11 Stantec Consulting Ltd. ("Stantec") was retained by the Applicant to prepare a comprehensive  
12 Environmental and Socio-Economic Impact Assessment Report ("ER"), which has been  
13 completed and as part of the application process circulated through the OEB process to the  
14 Ontario Pipeline Coordination Committee, the Ausable Bayfield Conservation Authority, the  
15 County of Huron, the County of Middlesex, local First Nations and offered to all affected  
16 property owners. Stantec has included in its ER the comprehensive process undertaken to  
17 evaluate various alternatives, selection of the preferred route, the potential environmental and  
18 socio-economics related to construction and operation of the pipeline and the drilling and  
19 operation of the gas storage wells. The ER provides myriad environmental and socio-economic  
20 mitigation measures recommended to be undertaken during the construction of facilities and  
21 drilling of wells, all of which the Applicant is willing to undertake.

22 The Applicant anticipates an in-service date prior to 2017 as the date of first injection so as to  
23 permit the placement of cushion gas and working gas. Well drilling and recompletions are  
24 scheduled to commence (as depicted in the appended Gantt Chart timeline) and be completed  
25 at the latest in 2016. The construction of the storage transmission pipeline is also scheduled to  
26 commence at the latest in 2015 and be completed in 2016 in time for injections. The  
27 construction of the storage interconnecting pipelines is tentatively scheduled to commence in  
28 spring 2016 and be complete by December 2016.

29 In its NGEIR Decision, which was issued at the time that Tribute committed to its Tipperary gas  
30 storage project, the OEB confirmed that a primary objective in evolving underground storage  
31 into a competitive market is to facilitate the rational development and safe operation of new  
32 natural gas storage. Under the *Ontario Energy Board Act, 1998*, through a hearing, the Board's  
33 mechanism to designate a gas storage area is to issue authorization to operate a designated  
34 storage area, to issue a report to the Minister of Natural Resources ("MNR") on applications for  
35 storage well drilling licences, and to grant leave to construct any necessary associated gathering  
36 and transmission pipelines. The MNR's role is to exercise its authority under the *Oil, Gas and*



*Salt Resources Act* (“OGSRA”) regarding drilling of wells and the safety and technical aspects and operations of storage pool developments within DSAs, including responsibility for ensuring compliance with the OGSRA and the Gas and Salt Resources of Ontario, Provincial Operating Standards, Version 2.0 (“Provincial Operating Standards”).

In considering applications to designate storage areas, the OEB typically considers two main questions:

- Is the underlying geological formation appropriate for storage operations?
- Is the tract of land to be designated appropriately sized to provide for safe operation and protection of the storage pool as a provincial resource, irrespective of ownership?

In considering applications for authority to inject and store gas, the Board typically considers the following:

- Are appropriate safety requirements for proposed injection/withdrawal activities going to be ensured?
- Have the proposed storage wells been appropriately designed and are construction and operations and maintenance plans in order?
- Will all relevant codes and standards be followed prior to, during and following construction and during operations?
- Is the proposed pressurization program and maximum operating pressure safe and prudent?
- What are the potential impacts of injection/withdrawal activities?
- Are the proposed mitigation programs appropriate?
- Is the Applicant a capable prospective storage operator in terms of technical, financial and environmental capabilities to develop and operate the proposed storage facilities?
- Is the Applicant appropriately accountable for losses and damages occasioned by its activities?

In considering applications, for leave to construct, the Board typically reviews market need for the facilities, appropriateness of design specifications, environmental and construction matters, and landowner related matters. Tribute now has a short and successful track record of obtaining approvals, working cooperatively with landowners, as well as financing and constructing underground gas storage, gathering and high pressure transmission facilities. Tribute/BRI/BPC personnel are well trained and competent to manage development of this Project through to the operations stages, where it will partner with a qualified, experienced operator for its pipeline, compressor, injections, storage and withdrawals.

1 As in the Tipperary applications, the Applicant respectfully submits that its submissions herein  
2 address all of the Board's considerations for the present Applications and satisfy the Board's  
3 objective for fostering new, non-utility, competitively priced, Ontario storage development and  
4 products.

5 **Option to Participate**

6 Tribute has negotiated with Market Hub Partners Inc. ("MHP") an option for MHP to participate  
7 in the development of Phase 2 of these projects, following successful completion of these  
8 proceedings and approval of the projects. MHP would be a 50% partner with Tribute as the  
9 development proceeds.

10 **Summary**

11 The Applicant respectfully requests the Board to render its decisions and orders by or before  
12 March 1, 2012 in order that it may begin to advance the development process in conjunction  
13 with the evolving market conditions and begin to pursue the procurement, other regulatory,  
14 financing and preparation of construction schedules and facilities operations for the projects,  
15 anticipating first injections in April 2016 at the latest.

16 Development of the Bayfield and Stanley pools will provide a welcome increment of storage  
17 capacity for the Ontario and interconnected regional markets as envisioned by the Board in  
18 NGEIR. The development of these two pools will further energy security in Ontario and the  
19 overall public interest.

## 1    **Market Need**

2    If the past 5 years has highlighted any important energy market trends, it is that there is not  
3    much pre-defined market certainty on which market participants and regulators may loosely  
4    rely. This fact underscores that while there may or may not be a clear market need today, at  
5    some point in the future – possibly when a company does not anticipate it, the market need  
6    and resulting business case for a development will appear or re-arise.

7    The issue facing this storage Applicant is the current disconnected interface between the  
8    traditional regulatory planning model setting times for COD compliance in contrast with  
9    unpredictable lead times for approvals, financing and physical construction of facilities – when  
10   they are commercially viable. Normally when an Applicant would apply for a storage pool  
11   designation hearing, the OEB might anticipate or order that the Applicant is to have the  
12   development completed with an established timeframe following the application approval. In  
13   this designation and pipeline application process, this Applicant cannot promise to complete  
14   the full development until gas market conditions sufficiently correct to commercially underpin  
15   the profitability of the project, which is in all stakeholders' interests. This manageable delay  
16   should not result in the regulator denying the application, but rather attaching conditions of  
17   reporting timing and commercial viability.

18   The storage market is understandably volatile given the recent dramatic changes to Ontario's  
19   gas market. As of the last two years, the economic rents are weak to the point that a new  
20   storage facility without sufficient larger utility or regional integration is likely not economic.  
21   From the Applicant's entrepreneurial perspective, it is important to commence the application  
22   process, complete a successful designation and leave to construct hearing and then be  
23   commercially ready to build the facilities with the regulatory approvals in hand. It would be  
24   'too little too late' to start the regulatory process once market conditions rebound in view of  
25   the long lead times for entering into facilities contracts and partnerships.

26   This 'ready, set, wait' circumstance is precisely the unusual situation in which Tribute finds  
27   itself, and yet, the company has invested substantial sums in preparing these storage pools for  
28   development and designation. Tribute's approach to the OEB storage designation and approval  
29   process originates in the belief that viable gas storage in Ontario is in the provincial interest.  
30   Gas storage has traditionally been and remains a valuable, permanent 'public' resource, even if  
31   developed with private capital in a non-utility format. The simple, fortunate fact that Ontario  
32   has more geological capacity to be developed is highly desirable, even if at some times in gas  
33   market pricing cycles, the commercial case is weaker than at other times to sponsor the  
34   development.

1     Tribute is asking the Board in these applications to approve the development and designation  
2     of these natural gas producing formations into gas storage pools, which merit development and  
3     interconnection into the provincial gas transmission grid. The competitive market into which  
4     the pools will connect will benefit from these new additions, particularly as incremental pools  
5     are developed.

6     Tribute has here and in other places in the evidence demonstrated that it is fully capable of  
7     developing, constructing and financing the necessary infrastructure associated with natural gas  
8     storage pools. Following the OEB hearing of the Tipperary gas storage facility applications,  
9     within 5 years, Tribute successfully developed 3.2 Bcf of new Ontario storage, a part of which  
10    was sold to Union. Relying on experience gained and using some of the proceeds from that  
11    partnership, in these applications, Tribute is proposing to develop a further 7-8 Bcf of new  
12    Ontario storage, which Tribute plans to build within 5 years.

13    Between Tipperary, Bayfield and Stanley, the approximate 10 Bcf of new and proposed gas  
14    storage represents a 4% increase in total Ontario storage. Tribute's Business Plan envisages a  
15    further 8 – 10 Bcf of incremental gas storage as the development program advances over  
16    several years. It is this type of safe, entrepreneurial gas storage development into a  
17    competitive gas market that the Board encouraged in its Natural Gas and Electricity Interface  
18    forums in the last decade to which Tribute is responding.

## 1    **Economic and Financial**

2    Tribute Resources Inc. (“Tribute”) is a tightly held, publicly traded company with an eight-  
3    person Board of Directors and small but experienced management team. Tribute was  
4    incorporated in 1997 in Alberta with a focus on natural gas exploration and production. Today,  
5    Tribute’s primary focus is on exploring for, developing and maintaining a long-term interest in  
6    market-based priced underground natural gas storage assets and renewable energy projects in  
7    the Province of Ontario. Tribute’s business plan is to build upon its current asset base to  
8    identify, permit, develop, and construct projects that meet its threshold return criteria. Tribute  
9    creates value by identifying project opportunities, providing the expertise to develop the  
10    projects and maintaining an interest in the completed assets to build long-term stable utility  
11    quality cash flow from a strong and diversified energy related asset base. Tribute believes in  
12    the future feasibility of the development of natural gas storage in Ontario and is actively  
13    seeking additional natural gas storage opportunities.

14    The Huron Bayfield and Stanley projects are the second natural gas storage development for  
15    Tribute. In the first development, Tipperary, the Board, in exercising its public interest  
16    mandate, was understandably and keenly interested in Tribute’s ability to finance the proposed  
17    3.2 BCF storage facility and related 7.5 km pipeline. Without disclosing confidential details of  
18    Tribute’s former strategies for project financing, it is fair to say that success in developing these  
19    large scale projects depends on securing sufficient financial backing in tranches at  
20    corresponding stages of the project.

21    In the Tipperary project, which was fully approved by the Board after a couple of hearings,  
22    Tribute was directed by the Board to submit a business plan detailing financing arrangements  
23    prior to obtaining Board approval. What Tribute discovered as it first moved to finance the  
24    Tipperary project was that financiers declined to finance the project without the complete set  
25    of OEB regulatory approvals. One of Tribute’s major shareholders demonstrated the financial  
26    ability to finance the Tipperary project, if necessary, and Tribute received the necessary  
27    approvals from the Board. With all of the Board approvals in place, Tribute was able to secure  
28    a sizeable tranche of third party project financing, sufficient to provide Tribute's equity portion  
29    to build the Tipperary facilities.

30    The ownership structure for the Tipperary project was similar to that being proposed for this  
31    Project. The Tipperary pools were owned by Huron Tipperary Limited Partnership (“Tipperary  
32    LP”) and constructed by Tipperary Gas Corp (“Tipperary GP”) as the general partner of the  
33    Tipperary LP. At the time of the Board hearing and approvals, both the Tipperary GP and the  
34    Tipperary LP were wholly owned by Tribute. The Tipperary project was successfully completed  
35    safely and substantially on budget and on time resulting in commissioning for the 2008  
36    injection season.

1 The Applicants in this case are respectfully requesting that the Board defer on the Bayfield,  
2 Stanley and pipeline project economics and attribute the full project risk to the developers and  
3 their investors. No utility ratepayer money or taxpayer money is at risk and there is no request  
4 on the part of the Applicants in this case that there be any form of subsidy or special treatment.  
5 The Applicants have examined other storage development applications and note that, to the  
6 Applicants' knowledge, there has been no other regulatory enquiry as to their project  
7 economics, revenues and returns. In the NGEIR Decision, the Board appeared to be searching  
8 for a way to create conditions to stimulate new, unregulated, competitive storage development  
9 in the province, similar to the way in which the Board went some distance to foster the  
10 development of a competitive direct purchase gas market in Ontario some 20 years ago. That  
11 approach to lighter handed regulation has worked well to cultivate competitive forces.

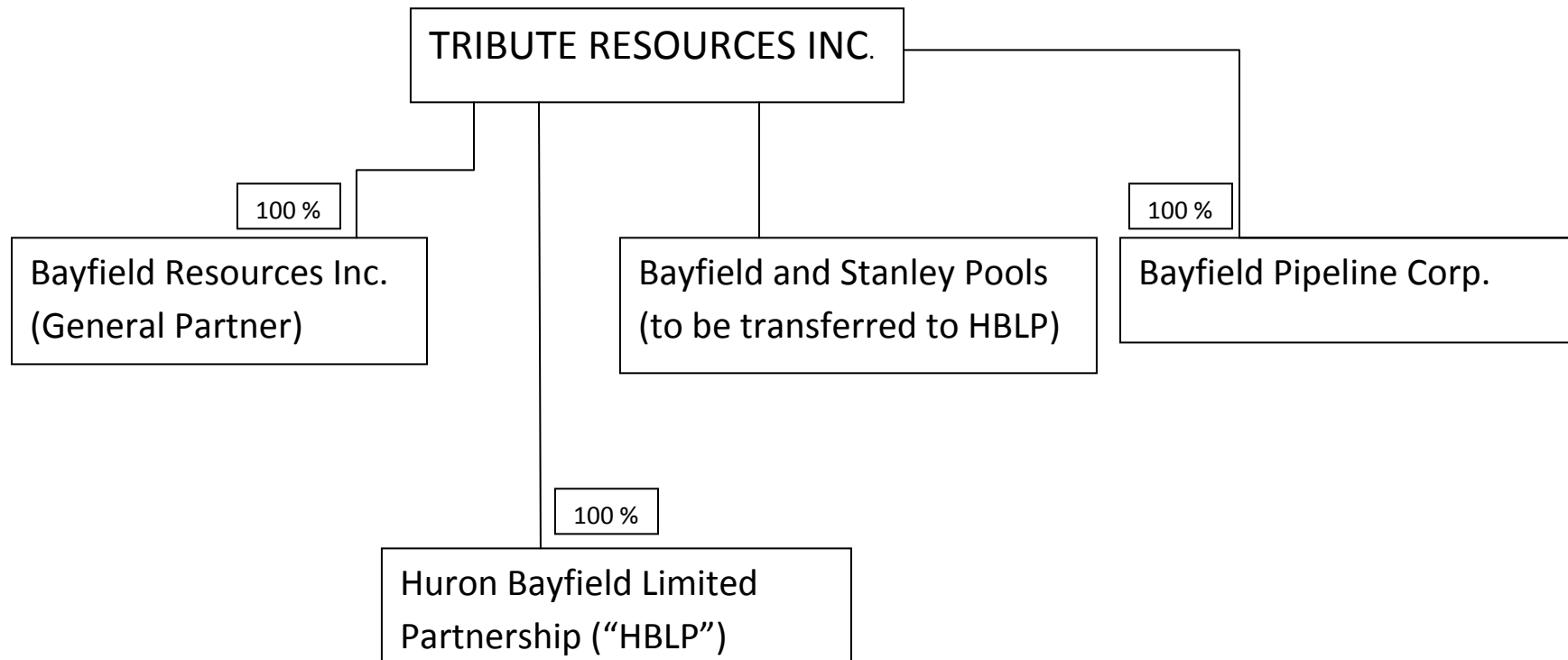
12 If the Board decides that it wishes to explore the project economics, financing strategies or  
13 other confidential commercial information relating to development of the Bayfield and Stanley  
14 storage pools and the Bayfield Pipeline Corp. transmission projects, then the Applicants  
15 respectfully request that the process be undertaken in accordance with the Board's Practice  
16 Direction on Confidential Filings.

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## Project Ownership and Interests



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### **Curriculum Vitae of Witnesses**

---

- |    |                     |  |
|----|---------------------|--|
| 1. | Jane Lowrie         | President - Tribute Resources Inc.                             |
| 2. | William Blake       | Consultant - Operations/Pipeline                               |
| 3. | Jennifer Lewis      | Chief Financial Officer/Land & Leases - Tribute Resources Inc. |
| 4. | Jim McIntosh, P.Eng | Consultant - Project Engineering                               |
| 5. | Neil Hoey           | Consultant - Geology   |
| 6. | David Wesenger      | Consultant - Environmental (Stantec)                           |

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## **Jane E. Lowrie**

Unit E. 309 Commissioners Road West  
London, Ontario N6J 1Y4  
Telephone: (519) 657-2151 Fax: (519) 657-4296

### **EXPERIENCE**

---

BAYFIELD RESOURCES INC.  
President, 2008 to Present

BAYFIELD PIPELINE CORP.  
President, 2009 to Present

TIPPERARY GAS CORP.  
President, 2003 to 2008  
Vice President, 2008 to Present

TRIBUTE RESOURCES INC.  
President, 2003 to Present  
Treasurer, 1997 to Present

CLEARBEACH RESOURCES INC., EASTERN OILFIELD SERVICES LTD.  
Chief Executive and Operating Officer, 1989 to Present  
Part owner of Ontario based oil and gas firms. Business has grown from start-up to profitable organization managing and operating 500 boe per day of Ontario oil and gas production.

FORBES RESOURCES INC.  
Secretary-Treasurer, 1982 to 1989  
Determine financial and operating policies; provide cash flow management, budgeting and analysis.

MEDINA NATURAL GAS COMPANY LIMITED  
Office Manager, 1976 to 1979  
Preparation of financial statements, re-financing proposals and OEB rate hearings.

### **EDUCATION**

---

UNIVERSITY OF WESTERN ONTARIO  
MBA, 1981

UNIVERSITY OF TORONTO  
BA, 1976

### **PROFESSIONAL AFFILIATIONS**

---

ONTARIO PETROLEUM INSTITUTE  
President, 1994 to 1995  
Director, 1992 to 1995  
Member for over 25 years

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## CURRICULUM VITAE

### **William K. Blake**

15 John Street  
Tillsonburg ON  
N4G 1L1

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#### **Education**

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*University of Western Ontario* 1976  
Bachelor of Arts –Economics and History

*York University* 1976-1978  
Masters of Business Administration (not completed)  
Successfully completed 15 of 20 courses prior to commencing full time  
employment with the Medina Natural Gas Company Limited

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#### **Employment Experience**

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*Medina Natural Gas Company Limited* 1978 – 1979  
Manager  
Employed in a general managerial role including finance, operations and  
regulatory assignments.

*Natural Resource Gas Limited* 1979 - 2006  
President and General Manager  
Commenced employment with Natural Resource Gas Limited (“NRG”),  
Medina’s successor company, in August 1979. Promoted from General  
Manager to President and General Manager in the early years. Reported  
to the shareholder. Responsible for all aspects including financial and  
management reporting, distribution system planning and design, sales  
and marketing, operations, and regulatory affairs. Played a key role in  
the preparation of evidence and appeared as a witness on behalf of NRG  
at numerous regulatory proceedings before the Ontario Energy Board.  
Gained invaluable knowledge of the utility and oil and gas industry in  
Ontario.

*Clearbeach Resources Inc.* 2006 - 2008  
Manager  
Assumed a senior management role reporting directly to the shareholders  
of Clearbeach. Also had a senior role with Tribute Resources Inc.  
focused on development of the Tipperary Gas Storage Project.

*Tribute Resources Inc.* 2008-2011  
Vice President – Operations  
Development of Tipperary Gas Storage Project. Directed facilities from  
design to fully commissioned and operating. Directed project  
management for Huron Bayfield Gas Storage Project including design,  
budgets, regulatory, land agreements and municipal approvals.

*ON-ENERGY CORP.*

*2011-Present*

General Manager

Instrumental in establishing ON-ENERGY CORP., a subsidiary of Clearbeach Resources Inc. as an oil and gas producer and the acquisition of over 200 producing wells in Ontario. Perform senior management duties with Clearbeach Resources Inc. and a number of related companies. Assist with the development of the Huron Bayfield Gas Storage Project.



**JENNIFER A. LEWIS, HBA, CA**

408 Grosvenor Street, London, ON, N5Y 3S4

Telephone: (519) 871-2566 Email Address: jenniferlewis@bellnet.ca

**RELEVANT EXPERIENCE**

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**Tribute Resources Inc.**

2008-Present

*Chief Financial Officer*

- Responsible for Board of Directors' presentations and material preparation including strategic planning documents, budgets, project reports, and financing proposals.
- Coordinated the initial development of a 105 MW wind farm on the shores of Lake Erie. Duties involved expanding the leasing program to obtain additional properties, managing the engineering and environmental consultants and overall project management to ensure the project was ready for the FIT application process. Knowledge of the Green Energy Act and FIT program was essential.
- Currently involved in project development activities for several other energy projects including a 240 MW wind development, a 6 MW waterpower development, a landfill gas utilization project, additional wind opportunities out of province and a natural gas storage development that is before the Ontario Energy Board. Involvement includes financial modeling, overall project coordination, project management duties, financing plans and strategic partner negotiations.
- Responsible for the preparation of the quarterly and yearend financial statements with Notes, Management's Discussion and Analysis and IFRS compliance as well as other listed public entity reporting requirements.

**Clearbeach Resources Inc.**

2008-Present

*Consultant*

- Assist with strategic planning, financial modeling, cash flow preparation, budget preparation, employee scheduling and leasing programs for oil and gas exploration and production operations.
- Have assisted, on several occasions, in the acquisition of oil and gas businesses which included the assessment of the acquisition opportunity, structuring, sourcing, negotiating and closing of financing and the monitoring of performance once the acquisition was complete.

**Deloitte & Touche LLP**

2007-2008

*Senior Consultant in Financial Advisory*

- Worked in the financial advisory practice on various projects including business valuations, fund placement advisory, forensic accounting, financial modeling and forecasting, mergers and acquisitions, financing engagements and various research engagements.
- Acted as the one of the two Tourism, Hospitality and Leisure industry specialists within the Financial Advisory group. Was involved in the sale of the 20 Bees winery (out of receivership) and several other inns, spas and conference centres.
- Coordinated the fund placement project whereby Deloitte was engaged to select and design a portfolio for significant funds earned by our clients. This included reviewing proposals from investment firms, short-listing the firms and conducting interviews, selecting the final investment management firms to manage client funds, assisting in the design of the balanced portfolio and coordinating all compliance activities.

**Deloitte & Touche LLP**

2006 - 2007

*Tax Analyst*

- Worked in the tax department preparing Corporate, Personal and Trust tax returns. Prepared all Trust financial statements.
- Performed Tax Research, Assisted in executing tax planning strategies, Assisted in preparing Notice of Objections and am in the process of attending the CICA In Depth tax course.

**Deloitte & Touche LLP**

2005-2006

*Consultant in Enterprise Risk Services*

- Conducted Sarbanes-Oxley audits for the Inventory and Expenditure cycle of Nortel Networks. These audits consisted of gaining an understanding of internal controls and meeting with clients to ensure controls were in place and functioning properly for this complex engagement.
- Performed internal audit work for various clients.

**Richard Ivey School of Business**

2004-2005

*Teaching Assistant*

- Responsible for grading Operations exams for first year HBA students.

**Deloitte Consulting**

2004

*Consulting Analyst*

- Worked with Microsoft Canada's Software Piracy Department to audit their clients to ensure compliancy with their license purchases. Presented best practices in Software Asset Management to Microsoft's clients.

**Clearbeach Resources Inc.**

2000-2004

*Oil and Gas Analyst*

- Created a file management system for the seismic files.
- Sourced, priced and purchased commercial equipment.
- Independently researched a new market opportunity in Wind Power Generation and prepared a summarizing presentation for the President.
- Attended the Ontario Petroleum Institute conference as a representative of the Corporation.

**EDUCATION**

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**Chartered Accountant**

2008

- Successfully completed the Uniform Final Examination in 2006 and received the CA designation in February 2008

**Richard Ivey School of Business, University of Western Ontario**

2003-2005

- Graduated with an Honours in Business Administration (HBA)

**ADDITIONAL SKILLS**

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**French as a second language** – Participated in a 3 month exchange to Blois, France and attended French Immersion Elementary School.

**Conversational Spanish**

**JAMES WILLIAM McINTOSH, P Eng.**

479 Grandview Avenue  
London, Ontario, N6K 2T4

**(519) 657-2176 (Res)**

**(519) 472-7897 (Bus/Fax)**

**(519) 878-1006 (Cell)**

**E-mail: jim.mcintosh.p.eng@sympatico.ca**

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**EDUCATION**

April, 1976      **B. Sc., Chemical Engineering**  
University of Alberta,  
Edmonton, Alberta

1972              Graduation with Distinction  
Fort Saskatchewan Senior High School,  
Fort Saskatchewan, Alberta

**WORKING EXPERIENCE**

Oct, 2001 to      **JIM MCINTOSH PETROLEUM ENGINEERING LTD.**  
Present

Position: President

- Independent consultant providing oil and gas production, reservoir, and drilling engineering, and facility design services, primarily to the Ontario upstream oil and gas industry.
- Pressure transient analysis and reserves estimating associated with new drilling (DST's and initial production tests) and existing gas pools. This work lead to production optimization and restimulation recommendations.
- Prepared corporate reserve reports using the National Instrument 51-101 format for public companies.
- Designed a large gas gathering system, complete with compression, multiple delivery points, wellsite facilities and a 12 mile sales gas line. Design including tendering all aspects of the job, including gathering line installation, steel line installation, compressor site piping and fabricating, compressor sizing and compressor building selection.
- Designed and supervised construction of an oil battery and associated produced fluid gathering/water injection system to replace an older, outdated system. This work involved specifying materials, line sizing, route selection, and construction procedures to be used.
- Designed and supervised plugging and site restoration operations for client companies.
- Inspected independent wells and made recommendations to the operator to come into compliance with current standards.
- Designed a gas storage facility, including designing multi-lateral horizontal Injection/Withdrawal wells, the pipeline interconnect with the local utility, design and sizing of all equipment at the compressor facility, and compressor site facility construction supervision.

Sept 1993 to      **SHININGBANK ENERGY LTD/CAMBRIGHT GAS CORPORATION/  
Sept, 2001              DENBRIDGE GAS CORPORATION**

Position: Manager, Ontario Operations

Area of Activity: South-west Ontario

- Responsible for internal reserve reports, production forecasts, and reservoir drainage recommendations for the

Jim McIntosh, P. Eng.

company. Negotiated with the company's reserves consultants while preparing corporate reserve numbers.

- Responsible for the design, cost estimates, and licence applications for all company drilling operations. Initially, supervised a drilling and completion technician who was responsible for all wellsite supervision of drilling and completion operations. Since late 1994, I was directly supervising all drilling operations, with completion operations supervised in conjunction with field personnel.

- Responsible, in conjunction with our field personnel, for the design and cost estimates for all new production installations including oil well standard set ups, gas well standard set ups, pipeline and gathering system layout and sizing, specifying and purchasing inlet separators, dehydrators, and compressors. Co-ordinated installation with our field personnel who were responsible for all field construction and all daily production operations.

- Past chairman of the Drilling Practices committee of the Ontario Petroleum Institute. This committee formulated the guidelines for rotary and cable tool drilling operations in Ontario. These guidelines documented the minimum requirements to safely drill oil and gas wells in Ontario with particular emphasis on protection of uphole aquifers. These guidelines have now, with minor changes, been adopted by the Ontario Ministry of Natural Resources as part of the Operating Standards appended to the Oil, Gas, and Salt Resources Act.

- I have held various positions on the board of directors of the Ontario Petroleum Institute including President, 1st Vice President, and 2nd Vice President.

- Designed and analyzed pressure transient tests on selected gas wells in the Innerkip field, which has led to comprehensive isobaric maps and an accurate material balance plot of the pool since 1993.

- Prepared all inputted well and pressure data and worked closely with reservoir simulation consultants to perform a detailed 4 layer reservoir simulation tied to a pipeline and surface network simulator for the Innerkip gas field.

- Performed property economic evaluations for company planning and budgeting. These evaluations were used to prioritize exploration and development opportunities for the company.

- Negotiated with Union Gas, the local gas utility, for all company gas contract work. Worked along with Union Gas to create the first M-13 Local Producer Sales and Load Balancing Contract, which is still in common use. Recommended sales point sites and negotiated meter station designs with the Union Gas engineers.

- Negotiated with gas marketers, including reviewing contracts with our land manager, forecasting, nominations, gas prices, and selecting the volume of gas to sell to each of the gas marketers that the company uses.

June 1987  
to Sept. 1993

#### **RAM PETROLEUMS LIMITED**

Position: **Chief Engineer**

Area of Activity: South-west Ontario, Michigan

- Responsible for corporate reserve reports and the reserve portion of Annual Reports

- Responsible for the design, cost estimates, cost control, wellsite supervision, and location preparation and cleanup of all company operated drilling, both rotary and cable tool rig types. Recommended DST interval selection, supervised and analysed the DSTs, interpreted electric log suites, and made the resultant well case/abandon recommendations. At casing point, recommended completion interval selection and stimulation requirements.

- Supervised a production technologist who was responsible for well completion supervision, and production facility design and construction. Provided relief supervision for him in this work.

- Chairman of both the Drilling Practices and Environmental committees of the Ontario Petroleum Institute. These committees were responsible for formulating new drilling and environmental regulations for adoption by the Ontario Ministry of Natural Resources: Petroleum Sector in revisions to existing legislation.

- Liaisoned with other oil companies with which Ram was a partner. This included both Ram operated and partner operated wells and fields.

- Monitored well and field production. This monitoring included pressure buildup recommendations and interpretation, workover recommendations, and well evaluations.

- Negotiated with Union Gas for all company gas contract work. Recommended sales point sites and negotiated

Jim McIntosh, P. Eng.

meter run designs with Union Gas engineers.

- Performed the engineering work associated with selling Ram's Edys Mills Guelph pinnacle reef to Union Gas for conversion to a gas storage pool. In this sale, Ram retained the downdip oil rights. I made recommendations for maximizing Ram's oil production from this pool in conjunction with storage operations.
- Supervised the first successful exploration directional drilling operation in Ontario. Designed and supervised the highest angle directional well (63°) drilled to that date in Ontario. Designed and supervised the first horizontal well drilled in Ontario. This horizontal re-entry was into a producing Ordovician oilwell and was successful.
- Became proficient at both Lotus 1-2-3 and Word Perfect computer programs. Performed facility design work on AutoCad.

May 1981  
to June 1987

**VOYAGER ENERGY COMPANY**  
(Now part of POCO Petroleum Limited)

Position: **Petroleum Engineer**

Area of Activity: East-central Alberta, South-east Saskatchewan

- Responsible for reserve calculations for all new wells drilled, both Voyager operated and partner operated.
- Responsible for reserves adjustments to producing properties to reflect production and pressure history from the reservoirs.
- Well completion design responsibilities
- Downhole electric log analysis and interpretation
- Design of workover programs for currently producing oil and gas wells.
- Design surface and subsurface facilities for producing oil wells.
- Company representative for pre-unit technical and operating committee meetings with other oil companies.
- Preparation of government submissions for increased reserves recognition, change of well spacing within pools, approval of salt water disposal and injection well conversions.

July 1976  
to June 1981

**UNION OIL COMPANY OF CANADA LTD.**

Positions:

**(1) Reservoir and Evaluation Engineer (3 yrs)**

- Reservoir evaluation, reserves calculation, updating and adjustment on new and producing properties.
- Monitoring partner operated operations and capital and operating expenditures.
- Economic evaluations and recommendations on proposed drilling and major capital expenditures.
- Partner interactions and negotiations in pre-unitization and unit technical and operating committee meetings.

**(2) Production Engineer (2 yrs)**

- Responsible for completions and work-overs in northern Alberta and north-eastern British Columbia.
- Pipeline and facility construction, design and supervision.

**PREVIOUS EXPERIENCE**

Summer 1975 **HUDSON'S BAY OIL AND GAS LIMITED**

Position: Summer assistance within the Gas Plant Design Department.

Summer 1974 **GULF OIL COMPANY LIMITED**

Position: Summer relief operator, Edmonton Refinery.

Summer 1973 **SHERRITT GORDON MINES LTD.**

Position: Summer relief operator, Fort Saskatchewan nickel extraction and fertilizer facility.

Jim McIntosh, P. Eng.

**TRAINING CERTIFICATES AND PROFESSIONAL ASSOCIATIONS**

- Member of Professional Engineers Ontario: Membership # 30537807
- Member of Society of Petroleum Engineers: Membership # 0636589
- Certified in PITS 1st Line Supervisor's Blowout Prevention
- Certified in H2S Alive
- Certified in St John Ambulance Standard 1<sup>st</sup> Aid

**OUTSIDE INTERESTS**

Hockey, tennis, and jogging. I am married and have 2 children.

**REFERENCES**

Available upon request.

# CURRICULUM VITAE

## NEIL T. HOEY, P.Geol.

### *Consulting Geologist*

53 Westbrook Crescent  
RR#5 Komoka, Ontario  
N0L 1R0  
Phone: 519-472-4776

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### **EDUCATION**

*1978-1981 Honours BSc. Geology, Brock University, St. Catharines, Ontario*

### **PROFESSIONAL EMPLOYMENT**

#### **1994 to Present, Consulting Geologist**

*Since 1994 have consulted on many projects including Silurian reefs and sandstones, Cambrian sandstones, and Ordovician dolomites for several companies in Ontario, Michigan, and the Northeast United States. Services have included detailed geological reports and maps, geophysical interpretation, land evaluation, Expert Witness Testimony in front of Ontario Energy Board, and wellsite geology.*

#### **1981-1994, Area Geologist - Telesis Oil and Gas (a Division of British Gas Enterprises) London, Ontario.**

- *performed offshore and onshore wellsite duties - sample and core examination, log analysis, Drill Stem Test analysis.*
- *participated as a team member in the exploration and development of Ordovician fractured dolomite reservoirs in Kent and Essex Counties, Ontario.*
- *Team Leader Lake Erie Core Area - Supervised the exploration and development of offshore Thorold-Grimsby sandstone reservoirs and Guelph dolomite barrier reef reservoirs. Performed detailed geologic mapping of Lake Erie area. Supervised large seismic acquisition programs (600+ km). Selected all exploratory and development drilling locations and evaluated results. Over 100 Bcf of gas reserves added.*
- *Team Leader Lambton County Core Area - Developed strategy for the exploration of pinnacle reefs in Lambton County. Performed detailed mapping of all pertinent geologic formations. Developed in-house prospects as well as managed the exploration of Joint Venture prospects. Laid-out, supervised and interpreted all seismic, 3-D seismic, gravity and magnetic programs involved in the exploration program. Selected exploratory drilling locations and evaluated results. Several small reefs discovered.*

- *Have thorough understanding of all geophysical techniques used in the oil and gas industry.*
- *Proficient in well log analysis and familiar with most reservoir engineering practices.*
- *Independent and self-motivated worker with excellent inter-personal skills as well as excellent verbal and written communication skills.*

#### **PETROLEUM RELATED TRAINING COURSES**

- *1982 - Canadian Stratigraphic Wellsite Course*
- *1983 - Seismic Interpretation for Geologists (OGCI)*
- *1984 - Clastic Depositional Systems (RPI)*
- *1986 - Exploration for Carbonate Reservoirs (OGCI)*
- *1987 - Computer Applications in Geology (OGCI)*
- *1989 - Structural Styles in Petroleum Geology (AAPG)*
- *1990 - Florida/Bahamas Modern Carbonates Field Course (AAPG)*

#### **PROFESSIONAL AFFILIATIONS, Etc.**

- *2002 - Professional Geologist - APGO #672*
- *1999 - Geologic Witness for Enbridge Gas (Tecumseh Gas Storage) - Ontario Energy Board Hearing 212, 213.*
- *Ontario Petroleum Institute - 20 year member*
- *Chairman Poster Sessions - 1990 AAPG Eastern Section Meeting, London, Ontario*



**David Wesenger** B.E.S.  
Principal



Over his 20-year career, David has worked as a profit center managing leader, inter-disciplinary project team coordinator, senior environmental assessment specialist, and regulatory approvals and permits specialist. David's experience includes practical, project-specific application of environmental assessment methodologies. He has utilized these skills in facility siting, route selection, as well as facility planning, design and construction. David has extensive experience coordinating the public consultation component of projects through the planning, design and construction phases. He has assembled and managed multi-disciplinary teams in a diverse range of infrastructure planning and permitting studies as well as numerous environmental assessments and associated facilities siting and permitting investigations and preliminary design. David has extensive experience leading and overseeing the environmental approvals and permitting process for linear facilities under the Conservation Authorities Act, the Fisheries Act, and the Lake and Rivers Improvement Act. Other permits included the Ministry of the Environment Permits to Take Water, tree clearing, open air burning, and archaeological clearances.

## EDUCATION

B.E.S., Environmental and Resource Studies, University of Waterloo, Waterloo, Ontario, 1988

## PROJECT EXPERIENCE

### Management Consulting

Environmental Review Program, Enbridge Eastern Region (Project Manager)

Environmental Guidelines and Standards for Pipeline Construction, Enbridge Pipelines (Technical Support)

Environmental Management Manual for Environmental Protection, Enbridge Gas Distribution (Technical Support)

Environmental Inspector's Handbook, Union Gas Limited (Project Manager)

Environmental Guidelines for Access Roads and Gathering Lines, Tecumseh Gas Storage (Technical Support)

Environmental Code of Practice, Centra Gas Limited (Technical Support)

Corporate Environmental Policy, Centra Gas Limited (Technical Support)

### Oil & Gas

Expert Testimony. EB-2006-0305, Enbridge Portlands. Energy Centre Reinforcement Project, Leave to Construct Application. (Project Manager)

St.Clair Energy Centre: Natural Gas Transmission Pipeline, Union Gas Limited (Project Manager)

Toronto Port Lands, Reinforcement Project: South Section. Natural Gas Transmission Pipeline, Enbridge Gas Distribution Inc. (Project Manager)

Expert Testimony, EB-2005-0550; Union Gas Limited, Trafalgar Facilities, Expansion Program, Leave to Construct Application (Project Manager)

Thunder Bay Generating Station, 12" Natural Gas Pipeline, Union Gas Limited (Project Manager)

Expert Testimony, RP-2005-0022, EB-2005-0473; Union Gas Limited, Greenfield Energy Centre Natural Gas Pipeline, Leave to Construct Application (Project Manager)

Expert Testimony, RP-1999-0047, Union Gas Limited, Century Pools Storage Development Phase II Leave to Construct Application (Project Manager)

\* denotes projects completed with other firms

David Wesenger B.E.S.  
Principal

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Expert Testimony, RP-2000-0110, Union Gas Limited,  
Trafalgar Facilities Expansion Program Leave to Construct  
Application (Project Manager)

Expert Testimony, RP-2001-0059, Imperial Oil Limited,  
PRISM Pipeline Leave to Construct Application (Project  
Manager)

Expert Testimony, EB-2005-0201, Union Gas Limited,  
Trafalgar Facilities Expansion Program Leave to  
Construct Application (Project Manager)

Environment and Socio-Economic Review of Integrity Dig  
Sites (Lines 7,8,9,10 and 11), Enbridge Pipelines Inc.  
(Project Manager)

Greenfield Energy Centre Natural Gas Transmission  
Pipeline, Union Gas Ltd. (Project Manager)

St. Clair Pool Development Project Environmental Report,  
Market Hub Partners Canada (Project Manager)

Southdown Station Natural Gas Transmission Pipeline,  
Sith Southdown Pipelines Ltd. (Project Manager)

Goreway Station Natural Gas Transmission Pipeline,  
Sith Canadian Pipelines Ltd. (Project Manager)

17 km Hamilton to Milton 48" Natural Gas Pipeline,  
Union Gas Limited (Project Manager)

20 km Strathroy to Lobo 48" Natural Gas Transmission  
Pipeline, Union Gas Limited (Project Manager)

7km Guelph Reinforcement 12" Natural Gas Pipeline,  
Union Gas Limited (Project Manager)

Sarnia Airport Pool Natural Gas Pipeline and Sarnia  
Airport Storage Pool Development Plan, Market Hub  
Partners Canada (Project Manager)

60 km PRISM Pipeline - 12" CAT Naptha Transmission  
Pipeline, Imperial Oil Limited (Project Manager)

832 km Line 9 Reversal - 30" Crude Oil Transportation  
Project, Enbridge Pipelines (Project Manager)

Toronto to Montreal - Oil Spill Control Point Manual,  
Enbridge Pipelines (Project Manager)

Tipperary Pool Natural Gas Pipeline and Tipperary  
Storage Pool Development Plan, Tribute Resources Inc.  
(Project Manager)

Tank 226 - 150,000 barrel Oil Storage Tank, Enbridge  
Pipelines (Project Manager)

Sarnia to Nanticoke - Oil Spill Control Point Manual,  
Enbridge Pipelines (Project Manager)

Route selection studies for more than 500 km of  
distribution pipeline for domestic natural gas delivery in  
Ontario (Project Manager)

Proposed Bryanston Natural Gas Compressor Station,  
InterCoastal Pipeline (Project Manager)

PRISM Pipeline - Oil Spill Control Control Point Manual,  
Imperial Oil (Project Manager)

PRISM Metering Station, Hamilton, Ontario, Imperial  
Oil Limited (Project Manager)

Line 9 Reversal Tank 227 - 150,000 barrel Oil Storage  
Tank, Enbridge Pipelines (Project Manager)

Ladysmith Pool Natural Gas Pipeline and Ladysmith  
Storage Pool Development Plan, Tecumseh Gas Storage  
(Project Manager)

Initiating Pump Station, Terrebonne, Quebec, Enbridge  
Pipelines (Project Manager)

\* denotes projects completed with other firms

David Wesenger B.E.S.  
Principal

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Gretna to Wawina - Oil Spill Control Point Manual,  
Lakehead Pipelines (Project Manager)

Environmental Protection Plan for Mainline Construction,  
Vector Pipelines L.P. Limited (Project Manager)

Environmental Protection Plan for Directional Drilling the  
St. Clair River, Vector Pipelines L.P. Limited (Project  
Manager)

Environmental Management Manual, Maritimes and  
Northeast Pipelines (Project Manager)

Environmental Inspection, Kitchener-Waterloo West Line,  
NPS 16 Mainline Construction, Union Gas  
(Environmental Inspector)

Environmental Inspection, Kirkwall to Hamilton, NPS 48  
Mainline Construction, Union Gas (Environmental  
Inspector)

Directional Drill of the St. Clair River, Vector Pipeline L.P.  
Limited (Project Manager)

Directional Drill of the St. Clair River, Niagara Gas  
Transmission Ltd. (Project Manager)

Directional Drill of the St. Clair River, InterCoastal  
Pipeline (Project Manager)

Coveny Pool Natural Gas Pipeline and Coveny Storage  
Pool Development Plan, Tecumseh Gas Storage (Project  
Manager)

75 km Millennium West - 36" Natural Gas Transmission  
Pipeline, St. Clair Pipelines (Project Manager)

30 km Ancaster to Canadian Gypsum Natural Gas  
Transmission Pipeline, Union Gas Limited (Project  
Manager)

225 km Line 8 Oil Products Transportation System,  
Enbridge Pipelines (Project Manager)

20 km Vector Pipeline - 42" Natural Gas Transmission  
Pipeline, Vector Pipelines L.P. Limited (Project Manager)

1992-93, 1993-94, 1995-96 Facilities Application,  
Environmental and Socio-Economic Assessments,  
TransCanada Pipelines Ltd. (Project Manager)

10 km Northland Power Cogeneration Transmission  
Pipeline, Centra Gas Limited (Project Manager)

**Power**

Port Alma Wind Power Project, Kruger Energy, Port  
Alma, ON (Project Manager)

Southdown Station, Mississauga, Ontario - 800 MW  
Power Plant, Sithe Energies Canadian Development  
(Project Manager)

Goreway Station, Brampton, Ontario - 800 MW Power  
Plant, Sithe Energies Canadian Development (Project  
Manager)

40 km Les Cedres Hydroelectric Development 500 kV  
Transmission Line, Hydro Quebec (Project Manager)

2 km 230kV Hydroelectric Transmission Line, Sithe  
Energies Canadian Development (Project Manager)

David Wesenger B.E.S.  
Principal

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## PUBLICATIONS

P.G. Prier, D.S. Eusebi and D.P. Wesenger.  
Environmental Management System Challenge with  
Linear Facilities.. *Seventh International Symposium on  
Environmental Concerns in Rights-of-Way Management*  
p.263 to 266., 2000.

**Ontario Energy  
Board**  
P.O. Box 2319  
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Toll free: 1-888-632-6273

**Commission de l'énergie  
de l'Ontario**  
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27e étage  
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Téléphone: 416- 481-1967  
Télécopieur: 416- 440-7656  
Numéro sans frais: 1-888-632-6273



**BY EMAIL**

May 10, 2011

Mr. Chris Butler  
Tribute Resources Inc.  
309-D Commissioners Road West  
London, Ontario N6J 1Y4

**LETTER OF DIRECTION**

Dear Mr. Butler:

**Re: Tribute Resources Inc. - Huron Bayfield Storage Project**  
**Board File Numbers: EB-2011-0076 / EB-2011-0077 / EB-2011-0078**

The Board has now issued its Notice of Application (the "Notice") with respect to the above noted application (the "Application").

You are directed:

- 1) To immediately conduct a search of title forthwith, sufficient to determine the current registered property owners and encumbrancers with land or an interest in land directly affected by the project;
- 2) To immediately serve a copy of the Notice, the (3) location maps and a copy of the Application, either personally, by courier, or by registered mail on:
  - a. All directly affected landowners, and to the extent that the project involves new, expanded or modified easements, on all encumbrancers and encumbrancees;
  - b. All owners and operators of rail lines, telecommunications (e.g. telephone) or other utilities along or crossing the routes proposed for the project;

- c. Middlesex County and Huron County;
  - d. All First Nations Native Bands and Reservations that would be affected by the project; and
  - e. Métis Nations of Ontario, Lands, Resources and Consultation Office, 75 Sherbourne St., Suite 222, Toronto, Ontario M5A 2P9.
- 3) To immediately serve a copy of the Notice, the (3) location maps and a copy of the Application and pre-filed evidence, either personally, by courier, or by registered mail on Petroleum Resources Center – MNR.
  - 4) To immediately have the English version of the Notice and the third location map in Appendix A to the Notice, headed with the Ontario Government logo and the words "Ontario Energy Board", published in one issue of the local daily English language newspaper(s) having the highest paid circulation in the Huron County and in the Middlesex County according to the best information available.

**Note A**

Please make it clear to the newspaper(s) that the invoice regarding publication is to be sent to you, and not to the Board.

- 5) To file with the Board affidavit evidence proving the above service and publication immediately upon completion, with the relevant Notices, Application and location map, and original post office registration receipts (where applicable), or courier delivery confirmation lists attached as appendices.

**Note B**

It is not necessary for the affidavits of publication to have newspaper tear sheets attached.

**Note C**

The affidavits of service referred to above must confirm that the Municipal Clerks served are the clerks of all affected municipalities, that the Métis Nations of Ontario, Native Bands and Native Reservations served are all of the Bands and Reservations affected, that the utilities and railway companies served are all utilities and railway companies whose lines would be crossed by the proposed pipeline, and that the property owners and encumbrancers so served are all owners and encumbrancers affected by the proposed construction.

- 6) To immediately make copies of the Application, the project information package and any additional materials, as developed, available for convenient public perusal at the offices of Tribute Resources Inc.
- 7) To immediately provide a copy of the Application to any person upon request.

- 8) To immediately provide a copy of the project information package and any additional materials, as developed, to any person upon request.

Yours truly,

*Original signed by*

Kirsten Walli  
Board Secretary

Encl.

c: Peter Budd, Budd Energy Inc.  
Chris Lewis, Counsel for the Applicants

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EB-2011-0076

EB-2011-0077

EB-2011-0078

## **NOTICE OF APPLICATIONS**

**FOR THE DESIGNATION OF TWO PROPOSED NATURAL GAS STORAGE POOLS, THE BAYFIELD POOL AND THE STANLEY 4-7-XI POOL IN THE GEOGRAPHIC TOWNSHIP OF STANLEY, MUNICIPALITY OF BLUEWATER, COUNTY OF HURON BY TRIBUTE RESOURCES INC. AND BAYFIELD RESOURCES INC., ON BEHALF OF HURON BAYFIELD LIMITED PARTNERSHIP;**

**FOR AUTHORITY TO INJECT GAS INTO, STORE GAS IN AND REMOVE GAS FROM DESIGNATED STORAGE AREAS;**

**FOR LICENCES TO DRILL WELLS IN DESIGNATED STORAGE AREAS;**

**FOR A DETERMINATION IN RESPECT OF COMPENSATION PAYABLE UNDER SECTION 38 OF THE *ONTARIO ENERGY BOARD ACT*, 1998;**

**FOR LEAVE TO CONSTRUCT A NATURAL GAS TRANSMISSION PIPELINE IN THE COUNTY OF HURON AND IN THE COUNTY OF MIDDLESEX BY BAYFIELD PIPELINE CORPORATION.**

Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership and Bayfield Pipeline Corp. (the "Applicants") have filed applications with the Ontario Energy Board (the "Board"), dated April 20, 2011. The applications were filed under sections 36.1(1), 38(1), 38(3), 40(1) and 90(1) of the *Ontario Energy Board Act*, 1998, S.O. 1998, c.15, Schedule B (the "Act"). By letter dated May 4, 2011, the Ministry of Natural Resources, Petroleum Resources Centre, referred to the Board, pursuant to section 40 of the Act, an application by Bayfield Resources Inc. for licences to drill injection/withdrawal wells within the proposed gas storage areas.

The applications, if granted, would allow the Applicants to develop natural gas storage

pools located in the geographic area of the County of Huron and in the County of Middlesex Ontario (the "Project"). The Project includes the designation and development of two proposed gas storage pools in Huron County, the Bayfield Pool and Stanley 4-7-XI ("Stanley") Pool and the construction and operation of a transmission pipeline to connect these proposed storage pools with Union Gas Limited's pipeline system.

Maps showing the location of the Project are attached as Appendix "A" in this Notice.

**Development of Stanley Pool (Board File No. EB-2011-0076)**

The following has been applied for to allow for development and operation of the proposed gas storage Stanley Pool:

(i) an Order designating the area containing a gas reservoir known as the Stanley 4-7-XI Pool located in Lots 6, 7 and 8, Concession 10; and Lots 6, 7 and 8, Concession 11, in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, as a designated gas storage area pursuant to section 36.1(1) of the Act;

(ii) authority to inject gas into, store gas in, and remove gas from the Stanley Pool pursuant to subsection 38(1) of the Act;

(iii) a favourable report of the Board under subsection 40(1) of the Act, to the Minister of Natural Resources to whom Bayfield Resources Inc. has applied for licences to drill four (4) injection/withdrawal wells within the proposed Stanley Pool as follows: (1) Bayfield Resources et al #3 (Horizontal # 1), Stanley 3-7-XI (2) Bayfield Resources et al #3 (Horizontal # 1-Lateral #1), Stanley 3-7-XI (3) Tribute et al #25 (Horizontal # 1), Stanley 3-7-XI (4) Bayfield Resources et al # 4 (Horizontal # 1), Stanley 4-7-XI; and

(iv) an Order determining just and equitable compensation payable to any owner of any gas or oil rights or the right to store gas within Stanley Pool with whom the Applicant does not have an agreement, and compensation for damage resulting from the exercise of authority given by the order under section 38(1) of the Act.

**Development of the Bayfield Pool (Board File No. EB-2011-0077)**

The following has been applied for to allow for development and operation of the proposed gas storage Bayfield Pool:

- (i) an Order designating the area containing a gas reservoir known as the Bayfield Pool located in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, Province of Ontario, being composed of part of Lots 7, 8 and 9 of Bayfield Road North Concession and Lots 7, 8 and 9 of Bayfield Road South Concession, as a storage area pursuant to section 36.1(1) of the Act;
- (ii) authority to inject gas into, store gas in, and remove gas from the Bayfield Pool, pursuant to subsection 38(1) of the Act; and
- (iii) a favourable report of the Board under subsection 40(1) of the Act, to the Minister of Natural Resources to whom Bayfield Resources Inc. has applied for licences to drill four (4) injection/withdrawal wells within the proposed Bayfield Pool as follows: (1) Bayfield Resources et al #1, Stanley 9-7-NBR; (2) Bayfield Resources et al #1 (Horizontal # 1), Stanley 9-7-NBR; (3) Bayfield Resources et al # 2 (Horizontal # 1), Stanley 9-8-NBR; (4) Bayfield Resources et al # 2 (Horizontal # 1-lateral #1) Stanley 9-8-NBR.

#### **Leave to Construct a Natural Gas Pipeline (Board File No. EB-2011-0078)**

The Applicants seek leave to construct approximately 70 kilometres of 406 millimetre or 16 inch diameter transmission pipeline and approximately 700 metres of 304.8 millimetre or 12 inch diameter pipeline (the "transmission pipeline") to connect the proposed natural gas storage pools to the Ontario natural gas pipeline network through an interconnection with the Union Gas Limited system pursuant to subsection 90(1) of the Act.

It is planned that the entire transmission pipeline be located within municipal road allowances in the County of Huron and the County of Middlesex with the exception of the portion to be located on the Union Gas Limited property at the Lobo Compressor Station.

#### **How to see the Applicant's Pre-filed Evidence**

Copies of the applications and the pre-filed evidence in support of the applications will be available for public inspection at the Board's offices, at the Tribute Resources Inc. office in London and in the case of the licences to drill wells application at the office of Petroleum Resources Centre in London (addresses below).

#### **How to Participate**

You may participate in this proceeding in one of three ways:

## **1. Become an Intervenor**

Intervenors participate actively in the proceeding (i.e., submit written questions, evidence, and arguments, and cross-examine witnesses at an oral hearing).

A request for intervenor status must be made by letter of intervention and be received by the Board no later than **10 days** from the publication or service date of this notice. A letter of intervention must include: (a) a description of how you are, or may be, affected by the outcome of this proceeding; (b) if you represent a group, a description of the group and its membership; and (c) whether you intend to seek an award of costs and the grounds for your cost award eligibility.

You must provide a copy of your letter of intervention to the applicant.

Everything an intervenor files with the Board, including the intervenor's name and contact information, will be placed on the public record, which means that all filings will be available for viewing at the Board's offices and will be placed on the Board's website.

If you already have a user ID, please submit your intervention request through the Board's web portal at [www.errr.ontarioenergyboard.ca](http://www.errr.ontarioenergyboard.ca). Additionally, two paper copies must be submitted to the address set out below.

If you do not have a user ID, visit the Board's website under e-Filing Services and complete a user ID/password request form. For instructions on how to submit documents and naming conventions please refer to the RESS Document Guidelines found at [www.ontarioenergyboard.ca/OEB/Industry](http://www.ontarioenergyboard.ca/OEB/Industry), e-Filing Services.

The Board also accepts interventions by e-mail, at the address below, and again, two additional paper copies are required. Those who do not have internet access are required to submit their intervention request on a CD in PDF format, along with two paper copies.

## **2. Send a Letter with your Comments to the Board**

If you wish to comment on the proceeding without becoming an intervenor, you may submit a letter of comment to the Board Secretary.

All letters of comment sent to the Board will be placed on the public record, which means that the letters will be available for viewing at the Board's offices and will be placed on the Board's website.

Before placing the letter of comment on the public record, the Board will remove any personal (i.e., not business) contact information from the letter of comment (i.e., the address, fax number, phone number, and e-mail address of the individual). However, the name of the individual and the content of the letter of comment will become part of the public record.

A complete copy of your letter of comment, including your name, contact information, and the content of the letter, will be provided to the applicant and the Hearing Panel.

Your letter of comment must be received by the Board no later than **30 days** from the publication or service date of this notice. The Board accepts letters of comment by either post or e-mail at the addresses below.

### **3. Become an Observer**

Observers do not participate actively in the proceeding but receive documents issued by the Board in the proceeding. There is no fee for observers to receive documents issued by the Board.

A request for observer status must be made in writing and be received by the Board no later than **10 days** from the publication or service date of this notice. The Board accepts observer request letters by either post or e-mail at the addresses below.

All letters requesting observer status will become part of the public record, which means that the letters will be available for viewing at the Board's offices and will be placed on the Board's website.

Before placing the request for observer status on the public record, the Board will remove any personal (i.e., not business) contact information from the request (i.e., the address, fax number, phone number, and e-mail address of the individual). However, the name of the individual and the content of the request for observer status will become part of the public record.

Observers may also request documents filed by the applicant and other parties to the proceeding but must request these documents directly from the relevant party.

Observers may be required to pay for the costs of reproducing and delivering the material.

Most documents filed in this application will also be available on the Board's website.

### **How to Contact Us**

In responding to this Notice, please reference Board file number **EB-2011-0076 / EB 2011-0077 / EB-2011-0078** in the subject line of your e-mail or at the top of your letter. It is also important that you provide your name, postal address and telephone number and, if available, an e-mail address and fax number. All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

### **Need More Information?**

Further information on how to participate may be obtained by visiting the Board's website at [www.ontarioenergyboard.ca/OEB/Industry](http://www.ontarioenergyboard.ca/OEB/Industry) or by calling our Consumer Relations Centre at 1-877-632-2727.

### **IMPORTANT**

**IF YOU DO NOT REQUEST TO PARTICIPATE IN ACCORDANCE WITH THIS NOTICE, THE BOARD MAY PROCEED IN YOUR ABSENCE AND YOU WILL NOT BE ENTITLED TO ANY FURTHER NOTICE OF THESE PROCEEDINGS.**

**Addresses**

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto ON M4P 1E4

Attention: Ms. Kirsten Walli  
Board Secretary

Tel: 1-888-632-6273 (toll free)  
Fax: 416 440-7656

Tribute Resources Inc.  
309-D Commissioners Road West  
London, Ontario N6J 1Y4

Attention: Mr. Chris Butler  
e-mail: [cbutler@tributeresources.com](mailto:cbutler@tributeresources.com)

Tel: (519) 657-2151  
Fax: (519) 657-4296

Giffen and Partners LLP  
465 Waterloo Street,  
London, Ontario N6B 1Z4

Attention: Mr. C. A. Lewis  
Counsel for the Applicants

e-mail: [lewis@giffens.com](mailto:lewis@giffens.com)

Tel: (519) 679-4700  
Fax: (519) 432-8003

Petroleum Resources Centre  
Ministry of Natural Resources  
659 Exeter Road  
London, ON N6E 1L3

Attention: Mr. Dan Elliott  
Manager

Tel: (519) 873-4635  
Fax: (519) 873-4645

**DATED** at Toronto, May 10, 2011

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

## **APPENDIX A**

### **Maps showing the location of the proposed project**

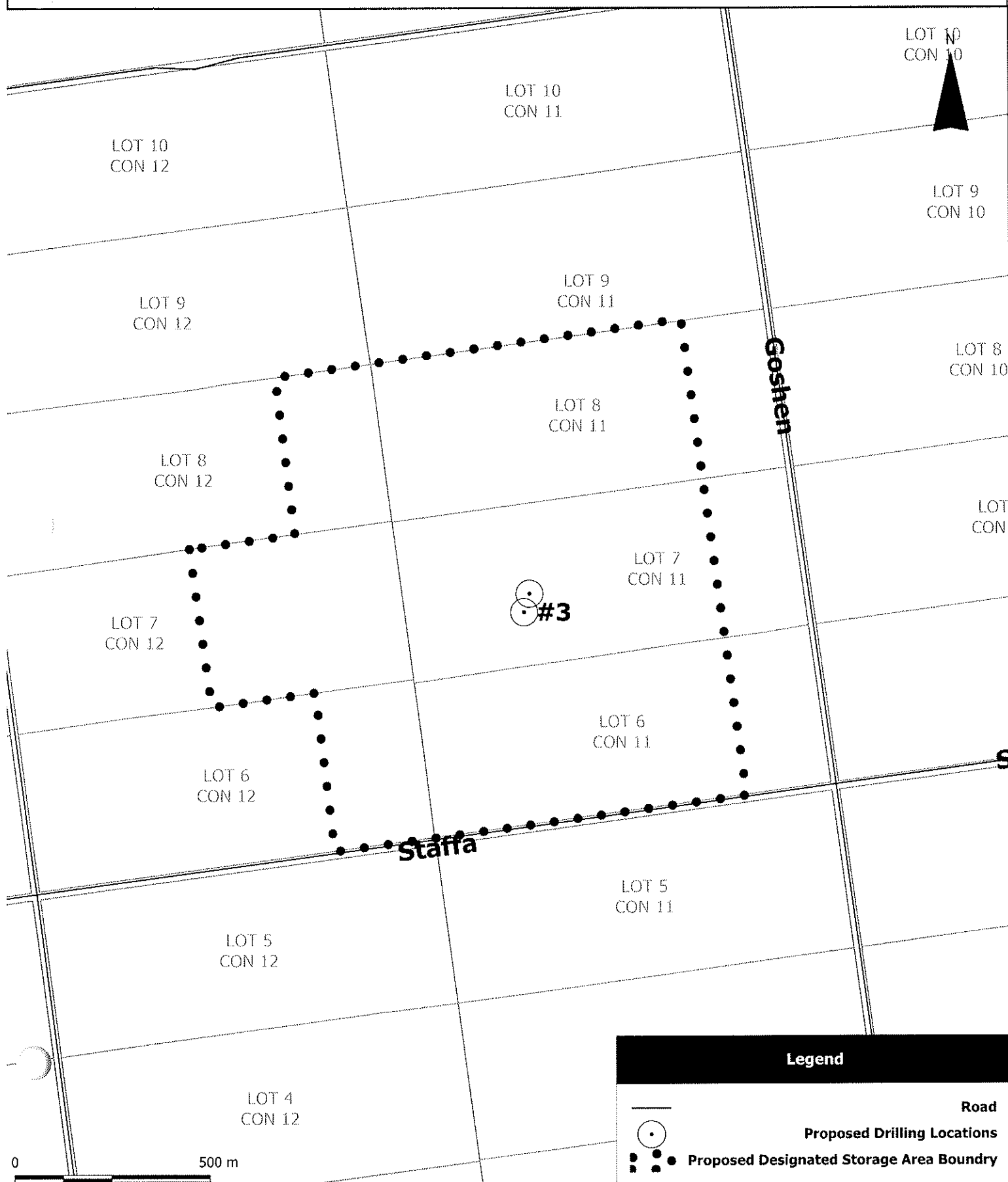
EB-2011-0076  
EB-2011-0077  
EB-2011-0078

May 10, 2011



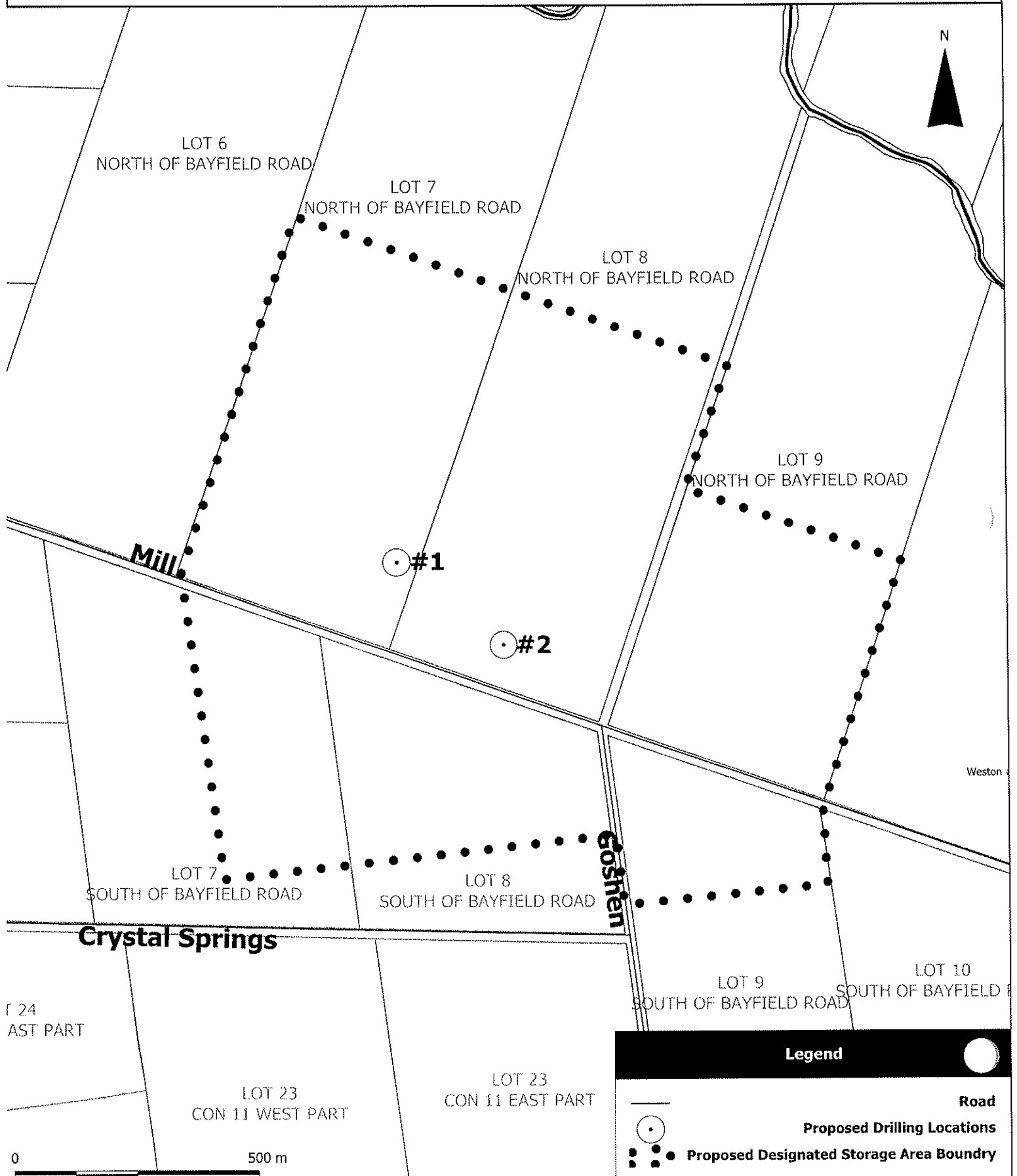
# Stanley 4-7-XI Pool - Proposed Designated Storage Area and Wells

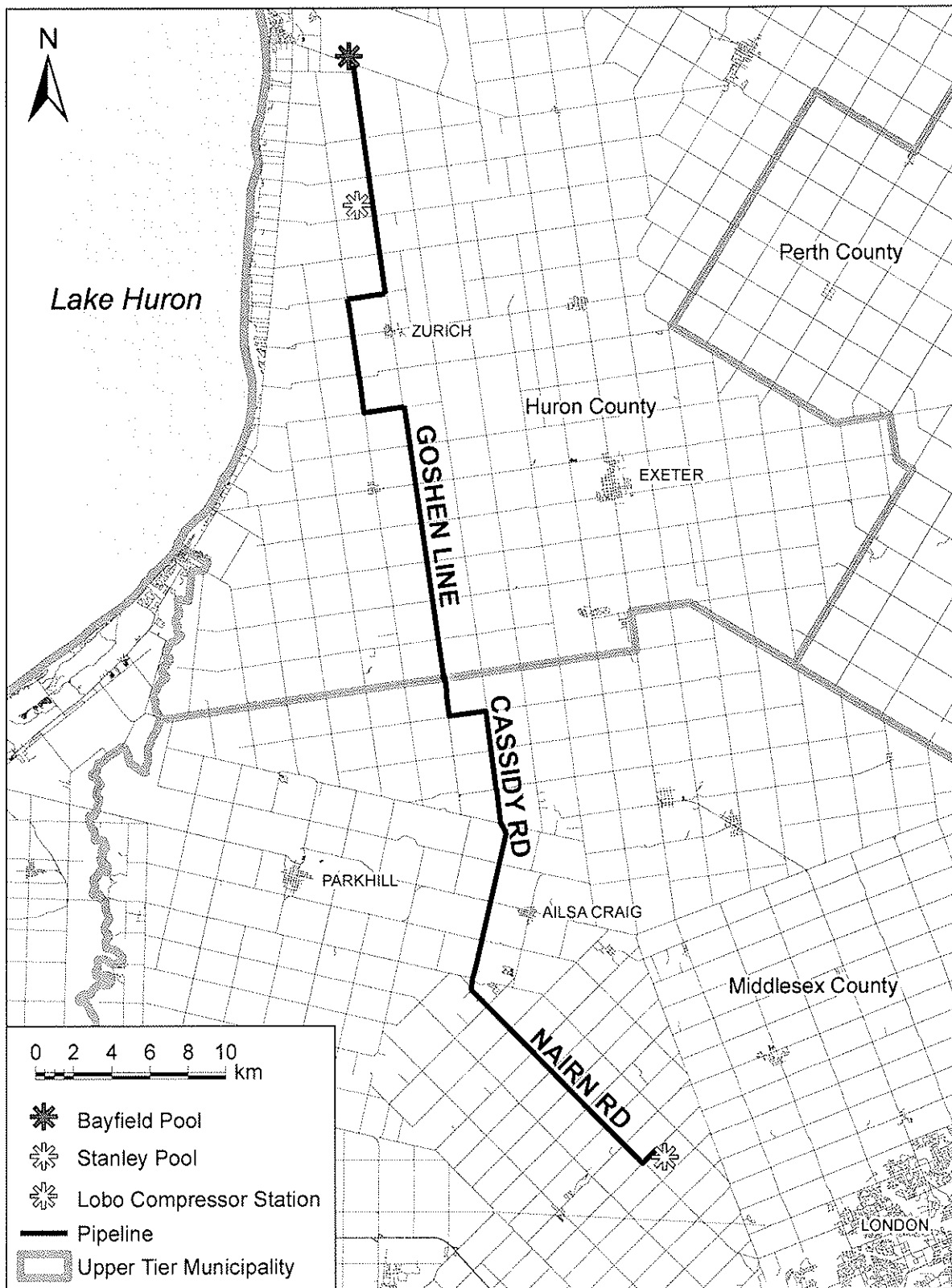
## Geographic Township of Stanley, Huron County



# Bayfield Pool - Proposed Designated Storage Area and Wells

## Geographic Township of Stanley, Huron County





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EB-2011-0076  
EB-2011-0077  
EB-2011-0078  
EB-2011-0258

## **AMENDED NOTICE OF APPLICATIONS**

**FOR THE DESIGNATION OF TWO PROPOSED NATURAL GAS STORAGE POOLS, THE BAYFIELD POOL AND THE STANLEY 4-7-XI POOL IN THE GEOGRAPHIC TOWNSHIP OF STANLEY, MUNICIPALITY OF BLUEWATER, COUNTY OF HURON BY TRIBUTE RESOURCES INC. AND BAYFIELD RESOURCES INC., ON BEHALF OF HURON BAYFIELD LIMITED PARTNERSHIP;**

**FOR AUTHORITY TO INJECT GAS INTO, STORE GAS IN AND REMOVE GAS FROM DESIGNATED STORAGE AREAS;**

**FOR LICENCES TO DRILL WELLS IN DESIGNATED STORAGE AREAS;**

**FOR LEAVE TO CONSTRUCT A NATURAL GAS TRANSMISSION PIPELINE IN THE COUNTY OF HURON AND IN THE COUNTY OF MIDDLESEX BY BAYFIELD PIPELINE CORPORATION;**

**FOR A DETERMINATION IN RESPECT OF COMPENSATION PAYABLE UNDER SECTION 38(3) OF THE *ONTARIO ENERGY BOARD ACT*, 1998.**

Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership and Bayfield Pipeline Corp. (the "Applicants") filed applications with the Ontario Energy Board (the "Board"), dated April 20, 2011. The applications were filed under sections 36.1(1), 38(1), 38(3), 40(1) and 90(1) of the *Ontario Energy Board Act*, 1998, S.O. 1998, c.15, Schedule B (the "Act"). By letter dated May 4, 2011, the Ministry of Natural Resources, Petroleum Resources Centre, referred to the Board, pursuant to section 40 of the Act, an application by Bayfield Resources Inc. for licences to drill injection/withdrawal wells within the proposed gas storage areas. The Board assigned File Nos. to the applications as follows:

- Stanley Pool Application consisting of applications to designate the proposed Stanley Pool, authority to operate the pool and licences to drill wells (EB-2011-0076);
- Bayfield Pool Application consisting of applications to designate the proposed Stanley Pool, authority to operate the pool and licences to drill wells (EB-2011-0077);
- Leave to Construct about 70 km of 16 inch diameter pipeline to connect these two storage pools to Union's transmission system (EB-2011-0078).

The Board issued a Notice of Application on May 10, 2011. On June 6, 2011 the Board issued a revised Notice of Application to address an error in the description of the proposed pool boundaries.

On August 4, 2011 the Board received an amended application from Tribute related to the Stanley 4-7-XI Pool application which expanded the scope of the relief sought in the originally filed applications, dated April 21, 2011. Tribute's additional request filed on August 4, 2011 is for an order determining compensation payable to landowners under section 38(3) of the Act. The Board assigned the application for compensation payable to landowners File No. EB-2011-0258. Upon review, the Board determined that application EB-2011-0258 was incomplete as Tribute had not filed any evidence in support of the section 38(3) request. By way of letter, dated August 9, 2011, the Board stayed all the applications and stated that a new "Notice of Applications" would be issued only when Tribute filed sufficient evidence in support of its request under section 38(3) of the Act.

On August 24, 2011, the Applicants filed with the Board pre-filed evidence in support of the EB-2011-0258 application. The additional pre-filed evidence makes the application complete and the Board is issuing this Amended Notice of Application to include all four applications, namely EB-2011-0076, EB-2011-0077, EB-2011-0078, and EB-2011-0258.

If granted, the Applicants would be allowed to develop natural gas storage pools located in the geographic area of the County of Huron and in the County of Middlesex Ontario (the "Project"). The Project includes the designation and development of two proposed gas storage pools in Huron County, the Bayfield Pool and Stanley 4-7-XI ("Stanley") Pool and the construction and operation of a transmission pipeline to connect these proposed storage pools with Union Gas Limited's pipeline system.

Maps showing the location of the Project are attached as Appendix "A" in this Notice.

**Development of Stanley Pool (Board File No. EB-2011-0076)**

The following has been applied for to allow for development and operation of the proposed gas storage Stanley Pool:

- (i) an Order designating the area containing a gas reservoir known as the Stanley 4-7-XI Pool located in Lots 6, 7 and 8, Concession 11; and Lots 6, 7 and 8, Concession 12, in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, as a designated gas storage area pursuant to section 36.1(1) of the Act;
- (ii) authority to inject gas into, store gas in, and remove gas from the Stanley Pool pursuant to subsection 38(1) of the Act;
- (iii) a favourable report of the Board under subsection 40(1) of the Act, to the Minister of Natural Resources to whom Bayfield Resources Inc. has applied for licences to drill four (4) injection/withdrawal wells within the proposed Stanley Pool as follows: (1) Bayfield Resources et al #3 (Horizontal # 1), Stanley 3-7-XI (2) Bayfield Resources et al #3 (Horizontal # 1-Lateral #1), Stanley 3-7-XI (3) Tribute et al #25 (Horizontal # 1), Stanley 3-7-XI (4) Bayfield Resources et al # 4 (Horizontal # 1), Stanley 4-7-XI.

**Development of the Bayfield Pool (Board File No. EB-2011-0077)**

The following has been applied for to allow for development and operation of the proposed gas storage Bayfield Pool:

- (i) an Order designating the area containing a gas reservoir known as the Bayfield Pool located in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, Province of Ontario, being composed of part of Lots 7, 8 and 9 of Bayfield Road North Concession and Lots 7, 8 and 9 of Bayfield Road South Concession, as a storage area pursuant to section 36.1(1) of the Act;
- (ii) authority to inject gas into, store gas in, and remove gas from the Bayfield Pool, pursuant to subsection 38(1) of the Act; and
- (iii) a favourable report of the Board under subsection 40(1) of the Act, to the Minister of Natural Resources to whom Bayfield Resources Inc. has applied for licences to drill four

(4) injection/withdrawal wells within the proposed Bayfield Pool as follows: (1) Bayfield Resources et al #1, Stanley 9-7-NBR; (2) Bayfield Resources et al #1 (Horizontal # 1), Stanley 9-7-NBR; (3) Bayfield Resources et al # 2 (Horizontal # 1), Stanley 9-8-NBR; (4) Bayfield Resources et al # 2 (Horizontal # 1-lateral #1) Stanley 9-8-NBR.

### **Leave to Construct a Natural Gas Pipeline (Board File No. EB-2011-0078)**

The Applicants seek leave to construct approximately 70 kilometres of 406 millimetre or 16 inch diameter transmission pipeline and approximately 700 metres of 304.8 millimetre or 12 inch diameter pipeline (the “transmission pipeline”) to connect the proposed natural gas storage pools to the Ontario natural gas pipeline network through an interconnection with the Union Gas Limited system pursuant to subsection 90(1) of the Act.

It is planned that the entire transmission pipeline be located within municipal road allowances in the County of Huron and the County of Middlesex with the exception of the portion to be located on the Union Gas Limited property at the Lobo Compressor Station.

### **Request for Determination of Compensation (Board File No. EB-2011-0258)**

The Applicants have requested an Order determining just and equitable compensation payable to any owner of any gas or oil rights or the right to store gas within Stanley 4-7-XI Pool with whom the Applicants do not have an agreement, and compensation for damage resulting from the exercise of authority given by the order under section 38(1) of the Act.

### **How to see the Applicants’ Pre-filed Evidence**

Copies of the applications and the pre-filed evidence in support of the applications will be available for public inspection at the Board’s offices, at the Tribute Resources Inc. office in London and in the case of the application for licences to drill wells, at the office of Petroleum Resources Centre in London (addresses below).

### **How to Participate**

You may participate in this proceeding in one of three ways:



## 1. Become an Intervenor

Intervenors participate actively in the proceeding (i.e., submit written questions, evidence, and arguments, and cross-examine witnesses at an oral hearing).

The Board acknowledges that, in response to the service of the first Notice of Applications which was issued on May 22, 2011, certain parties applied for and were granted intervenor status. This status remains active in this proceeding for the **EB-2011-0076 / EB 2011-0077 / EB-2011-0078 / EB-2011-0258** applications. A current list of registered intervenors is included at Appendix B to this notice. This list will be expanded as appropriate if any new intervention or observation status is granted.

A request for intervenor status must be made by letter of intervention and be received by the Board no later than **7 days** from the publication or service date of this notice. A letter of intervention must include: (a) a description of how you are, or may be, affected by the outcome of this proceeding; (b) if you represent a group, a description of the group and its membership; and (c) whether you intend to seek an award of costs and the grounds for your cost award eligibility.

You must provide a copy of your letter of intervention to the Applicants.

Everything an intervenor files with the Board, including the intervenor's name and contact information, will be placed on the public record, which means that all filings will be available for viewing at the Board's offices and will be placed on the Board's website.

If you already have a user ID, please submit your intervention request through the Board's web portal at [www.errr.ontarioenergyboard.ca](http://www.errr.ontarioenergyboard.ca). Additionally, two paper copies must be submitted to the address set out below.

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required to submit their intervention request on a CD in PDF format, along with two paper copies.

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If you wish to comment on the proceeding without becoming an intervenor, you may submit a letter of comment to the Board Secretary.

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A complete copy of your letter of comment, including your name, contact information, and the content of the letter, will be provided to the applicant and the Hearing Panel.

Your letter of comment must be received by the Board no later than **10 days** from the publication or service date of this notice. The Board accepts letters of comment by either post or e-mail at the addresses below.

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Observers may be required to pay for the costs of reproducing and delivering the material.

Most documents filed in this application will also be available on the Board's website.

### **How to Contact Us**

In responding to this Notice, please reference Board file number **EB-2011-0076 / EB 2011-0077 / EB-2011-0078 / EB-2011-0258** in the subject line of your e-mail or at the top of your letter. It is also important that you provide your name, postal address and telephone number and, if available, an e-mail address and fax number. All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

### **Need More Information?**

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### **IMPORTANT**

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**Addresses**

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto ON M4P 1E4

Attention: Ms. Kirsten Walli  
Board Secretary

Tel: 1-888-632-6273 (toll free)  
Fax: 416 440-7656  
Email: [Boardsec@ontarioenergyboard.ca](mailto:Boardsec@ontarioenergyboard.ca)

Tribute Resources Inc.  
309-D Commissioners Road West  
London, Ontario N6J 1Y4

Attention: Mr. Chris Butler  
e-mail: [cbutler@tributeresources.com](mailto:cbutler@tributeresources.com)

Tel: (519) 657-2151  
Fax: (519) 657-4296

Giffen and Partners LLP  
465 Waterloo Street,  
London, Ontario N6B 1Z4

Attention: Mr. C. A. Lewis  
Counsel for the Applicants

e-mail: [lewis@giffens.com](mailto:lewis@giffens.com)

Tel: (519) 679-4700  
Fax: (519) 432-8003

Petroleum Resources Centre  
Ministry of Natural Resources  
659 Exeter Road  
London, ON N6E 1L3

Attention: Mr. Dan Elliott  
Manager

Tel: (519) 873-4635  
Fax: (519) 873-4645

**DATED** at Toronto, September 2, 2011

**ONTARIO ENERGY BOARD**

*Original signed by*

John Pickernell  
Assistant Board Secretary

## **APPENDIX A**

### **Maps showing the location of the proposed project**

EB-2011-0076

EB-2011-0077

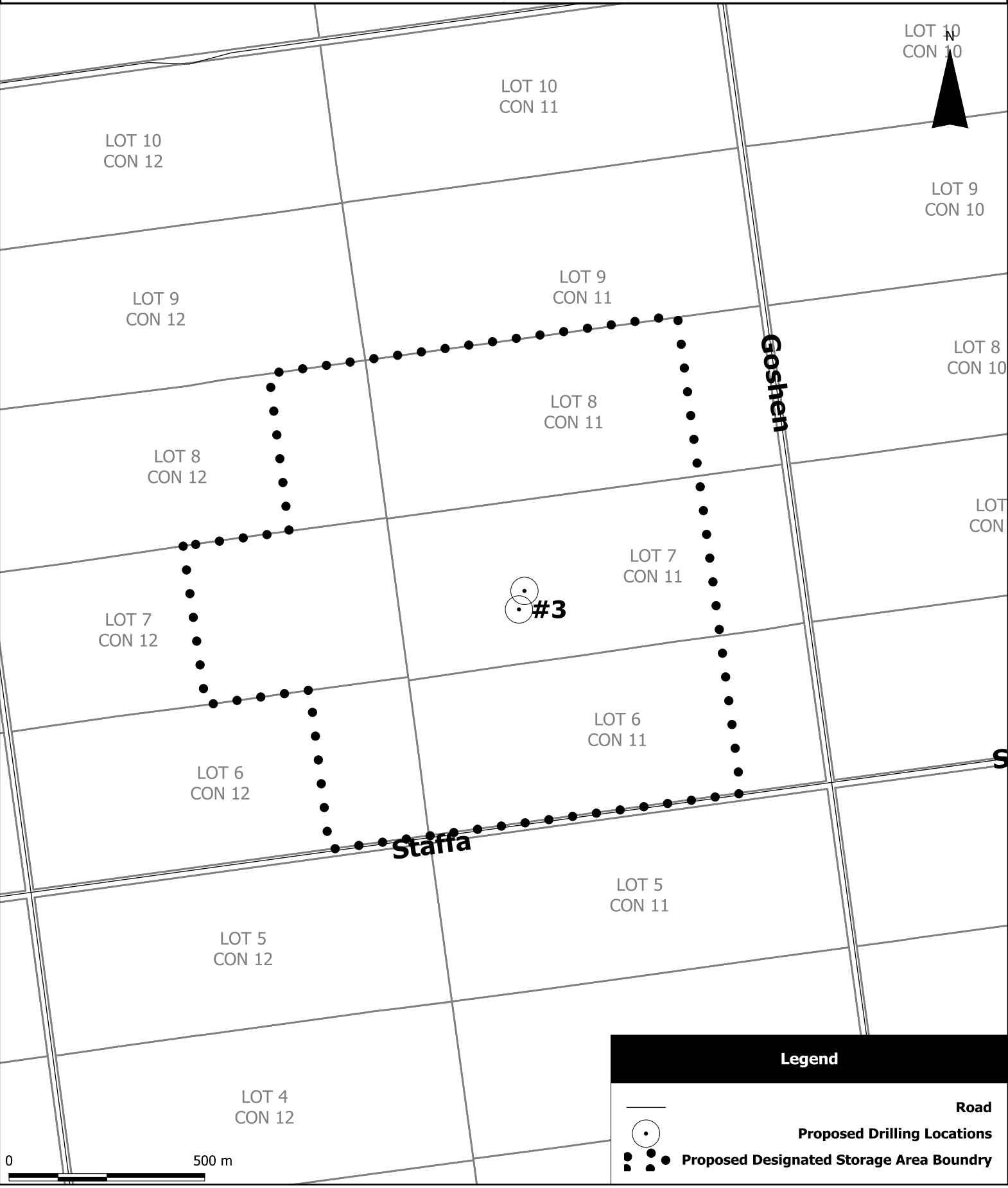
EB-2011-0078

EB-2011-0258

September 2, 2011

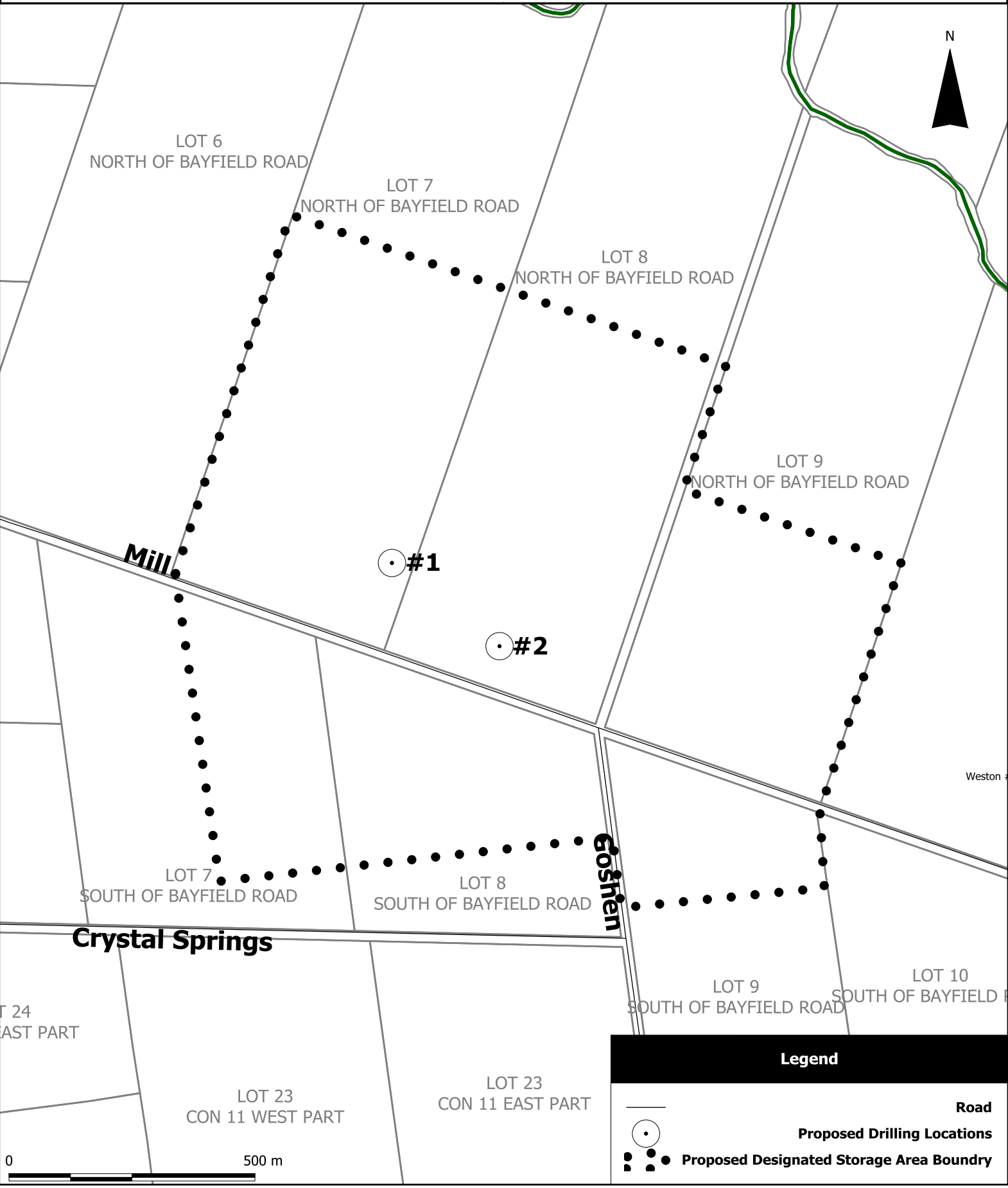
# Stanley 4-7-XI Pool - Proposed Designated Storage Area and Wells

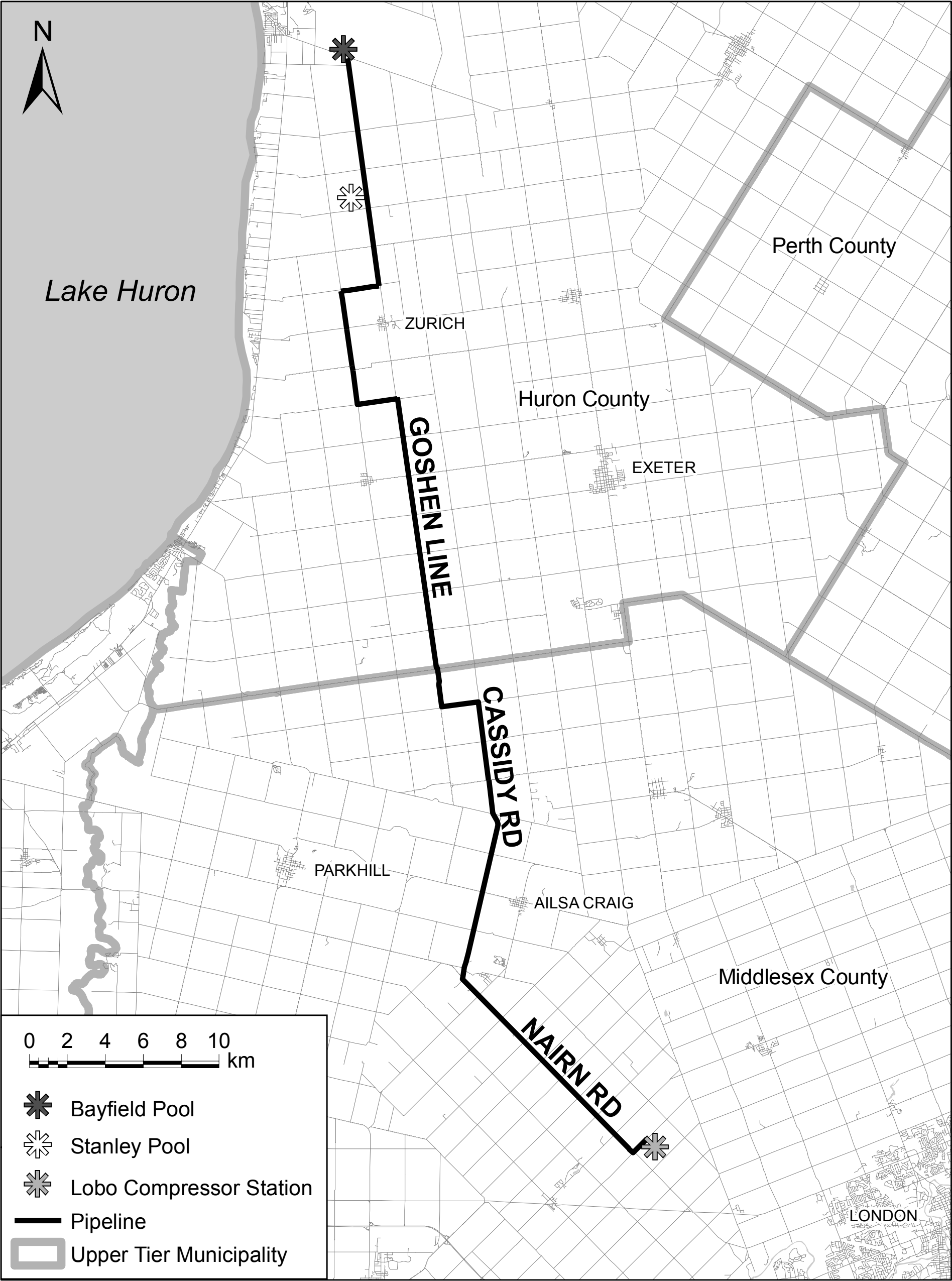
## Geographic Township of Stanley, Huron County



# Bayfield Pool - Proposed Designated Storage Area and Wells

## Geographic Township of Stanley, Huron County







## **APPENDIX B**

### **List of Registered Parties (as of August 10, 2011)**

EB-2011-0076  
EB-2011-0077  
EB-2011-0078  
EB-2011-0258

September 2, 2011

**Tribute Resources Inc.  
EB-2011-0076**

**APPLICANT & LIST OF INTERVENORS**

September 2, 2011

**APPLICANT**

**Rep. and Address for Service**

**Tribute Resources Inc.**

**Chris Butler**

Manager  
Tribute Resources Inc.  
309-E Commissioners Road West  
London, ON N6J 1Y4

Tel: 519-657-7624  
Fax: 519-657-4296  
[cbutler@tributerresources.com](mailto:cbutler@tributerresources.com)

**Giffen and Partners**

**Mr. Christopher Lewis**

Giffen and Partners

465 Waterloo St.  
London ON N6B 2P4

Tel: 519-679-4700  
Fax: Not Provided  
[lewis@giffens.com](mailto:lewis@giffens.com)

**INTERVENORS**

**Rep. and Address for Service**

**Chinneck Law Professional  
Corporation**

**Al Corneil**

2195002 Ontario Inc.  
Box 1900 Industrial Road  
St. Marys ON N4X 1C2

Tel: 111-111-1111  
Fax: Not Provided  
[acorneil@tcc.on.ca](mailto:acorneil@tcc.on.ca)

**Jed Chinneck**

Counsel  
Chinneck Law Professional Corporation  
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Tel: 519-679-6777  
Fax: 519-633-6214  
[jed@chinneck.ca](mailto:jed@chinneck.ca)

**Tribute Resources Inc.**

**EB-2011-0076**

**APPLICANT & LIST OF INTERVENORS**

- 2 -

September 2, 2011

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**Stanley Bayfield Landowners  
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**Tribute Resources Inc.**

**EB-2011-0076**

**APPLICANT & LIST OF INTERVENORS**

- 3 -

September 2, 2011

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**Tribute Resources Inc.**

**EB-2011-0076**

**APPLICANT & LIST OF INTERVENORS**

- 4 -

**September 2, 2011**

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**Zurich Landowners  
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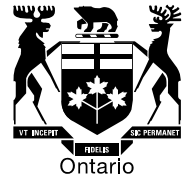
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**BY EMAIL**

September 2, 2011

Mr. Chris Butler  
Tribute Resources Inc.  
309-D Commissioners Road West  
London, Ontario N6J 1Y4

### **LETTER OF DIRECTION**

Dear Mr. Butler:

**Re: Tribute Resources Inc. - Huron Bayfield Storage Project**  
**Board File Numbers: EB-2011-0076 / EB-2011-0077 / EB-2011-0078 and EB-2011-0258**

The Board has now issued its Amended Notice of Application (the "Amended Notice") with respect to the above noted application (the "Application").

You are directed:

- 1) To immediately conduct a search of title forthwith, sufficient to determine the current registered property owners and encumbrancers with land or an interest in land directly affected by the project;
- 2) To immediately serve a copy of the Amended Notice, including Appendix B, the (3) location maps found in the Appendix A to the Amended Notice, and a copy of the Application, either personally, by courier, or by registered mail on:
  - a. All directly affected landowners, and to the extent that the project involves new, expanded or modified easements, on all encumbrancers and encumbrancees;
  - b. All owners and operators of rail lines, telecommunications (e.g. telephone) or other utilities along or crossing the routes proposed for the project;

- c. Middlesex County and Huron County;
  - d. All First Nations Native Bands and Reservations that would be affected by the project; and
  - e. Métis Nations of Ontario, Lands, Resources and Consultation Office, 75 Sherbourne St., Suite 222, Toronto, Ontario M5A 2P9.
- 3) To immediately serve a copy of the Amended Notice, including Appendix B, the (3) location maps found in the Appendix A to the Amended Notice, and a copy of the Application and pre-filed evidence, either personally, by courier, or by registered mail on Petroleum Resources Center – MNR.
  - 4) To immediately have the English version of the Amended Notice, excluding Appendix B, and including the third location map in Appendix A to the Notice, headed with the Ontario Government logo and the words "Ontario Energy Board", published in one issue of the local daily English language newspaper(s) having the highest paid circulation in the Huron County and in the Middlesex County according to the best information available.

**Note A**

Please make it clear to the newspaper(s) that the invoice regarding publication is to be sent to you, and not to the Board.

- 5) To file with the Board affidavit evidence proving the above service and publication immediately upon completion, with the relevant Notices, Application and location map, and original post office registration receipts (where applicable), or courier delivery confirmation lists attached as appendices.

**Note B**

It is not necessary for the affidavits of publication to have newspaper tear sheets attached.

**Note C**

The affidavits of service referred to above must confirm that the Municipal Clerks served are the clerks of all affected municipalities, that the Métis Nations of Ontario, Native Bands and Native Reservations served are all of the Bands and Reservations affected, that the utilities and railway companies served are all utilities and railway companies whose lines would be crossed by the proposed pipeline, and that the property owners and encumbrancers so served are all owners and encumbrancers affected by the proposed construction.

- 6) To immediately make copies of the Application, the project information package and any additional materials, as developed, available for convenient public perusal at the offices of Tribute Resources Inc.
- 7) To immediately provide a copy of the Application to any person upon request.



- 8) To immediately provide a copy of the project information package and any additional materials, as developed, to any person upon request.

Yours truly,

Original Signed By

John Pickernell  
Assistant Board Secretary

Encl.

c: Peter Budd, Budd Energy Inc.  
Chris Lewis, Counsel for the Applicants

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EB-2011-0076  
EB-2011-0077  
EB-2011-0078  
EB-2011-0285

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B; and in particular sections 36.1(1), 38(1), 40(1), 90(1), thereof;

**AND IN THE MATTER OF** an application by Tribute Resources Inc. for an Order designating the areas known as the Stanley 4-7-XI Pool and the Bayfield Pool, in the County of Huron, as gas storage areas;

**AND IN THE MATTER OF** an application by Tribute Resources Inc. for authority to inject gas into, store gas in and remove gas from the areas designated as the Stanley 4-7-XI Pool and the Bayfield Pool and to enter into and upon the lands in the said areas and use the land for such purposes;

**AND IN THE MATTER OF** an application by Tribute Resources Inc. to the Ministry of Natural Resources for a license to drill wells in the said areas;

**AND IN THE MATTER OF** an application by Tribute Resources Inc. for an Order granting leave to construct natural gas pipelines in the County of Huron and in the County of Middlesex;

**AND IN THE MATTER OF** an application by Tribute Resources Inc. for a determination in respect of the compensation payable under Section 38 of the *Ontario Energy Board Act, 1998*.

**PROCEDURAL ORDER NO.1****April 30, 2012**

Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership and Bayfield Pipeline Corp. (the “Applicants” or “Tribute”) have filed applications with the Ontario Energy Board (the “Board”), dated April 20, 2011 (the “Applications”). The Applications were filed under sections 36.1(1), 40(1) and 90(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B (the “Act”). The Applications, if granted, would allow the Applicants to develop natural gas storage pools located in the geographic area of the County of Huron and in the County of Middlesex Ontario (the “Project”).

The Project includes the designation and development of two proposed gas storage pools in Huron County, the Stanley 4-7-XI (“Stanley”) Pool and the Bayfield Pool and the construction and operation of a transmission pipeline to connect these proposed storage pools with Union Gas Limited’s pipeline system.

On August 4, 2011 the Board received Tribute’s amended Stanley 4-7-XI Pool application which expanded the scope of the relief sought in the originally filed applications, dated April 20, 2011. Tribute’s specific additional request filed on August 4, 2011 is for an order determining compensation payable to landowners under section 38(3) of the Act.

The Applications are organized into four Board Files as follows:

- a. Development of Stanley Pool (Board File No. EB-2011-0076)
- b. Development of the Bayfield Pool (Board File No. EB-2011-0077)
- c. Leave to Construct a Natural Gas Pipeline (Board File No. EB-2011-0078)
- d. Request for Determination of Compensation (Board File No. EB-2011-0258)

For the reasons set out below the Board has determined that these Applications, with the exception of the request for Determination of Compensation (Board file No. EB-2011-0258) should be consolidated and heard together as one proceeding pursuant to section 21(5) of the Act.

An Amended Notice of Application was issued on September 2, 2011. The Applicant served and published the Amended Notice of Application as directed by the Board. A complete list of participants is attached as Appendix “A” to this Procedural Order.

The Board has decided to proceed with a written process at this time and may decide to schedule an oral hearing later in the proceeding.

## **Background**

On November 8, 2011 the Board stayed, until further notice, the proceeding, to allow for two applications before the Ontario Superior Court of Justice directly related to Tribute’s development of the Stanley 4-7-XI Pool to be heard. The two court proceedings are as follows:

- i. Ontario Court File No. 5041/2011 (the “McKinley Court Application”) wherein the applicant is seeking declaratory relief from the Court with respect to the Tribute Oil and Gas Lease and the Gas Storage Lease between the applicant and Tribute; and
- ii. Ontario Court File No. 5186/2011 (the “Tribute Court Application”) wherein Tribute asked the Court to dismiss the above noted McKinley Application and to make an order declaring that the Court does not have jurisdiction to grant the relief requested in the McKinley Application.

On January 6, 2012 the Court rendered its decision on the Tribute Court Application dismissing the request made by Tribute and confirming its jurisdiction to interpret and consider the terms of leases. The McKinley Application remains outstanding.

On March 22, 2012 the Board asked that Tribute provide information concerning how it intends to proceed with the Applications filed with the Board in light of the Superior Court proceedings. On March 27, 2012, Tribute indicated in writing that it was prepared to proceed. On April 10, 2012, Mr. Chinneck, legal counsel for the intervenors McKinley Farms Ltd. and 2195002 Ontario Inc., suggested in writing that the Board continue the stay of the Applications until the decision on the McKinley Court Application is rendered.

The Board has considered the position put forward by both Tribute and Mr. Chinneck, on behalf of McKinley Farms Ltd. and 2195002 Ontario Inc., and has decided to continue

with the proceeding. The Board finds that the outcome of the decision of the Superior Court on the McKinley Application does not preclude the Board from proceeding with the Applications, with the exception of the compensation matter (EB-2011-0285).

Therefore, proceeding on the application under section 38 of the Act (EB-2011-0285) will be stayed until the Court Decision on the McKinley Court Application is rendered or until a date to be determined by the Board.

The scope of the proceeding on the remaining applications and the public interest considerations to be taken into account by the Board will be established through an Issues List, a draft of which is attached as Appendix B to this Procedural Order. In this Procedural Order the Board makes provision for written submissions on the Draft Issues List. Upon considering any comments on the Draft Issues List the Board will release a Board approved Issues List.

This Procedural Order also sets the timeline for filing: interrogatories on the Applicants' prefiled evidence, responses to these interrogatories, intervenor evidence, interrogatories and responses to interrogatories on this evidence. The Board will determine next steps in the proceeding at the later date.

The Board considers it necessary to make provision for the following procedural matters. The Board may issue further procedural orders from time to time.

**THE BOARD ORDERS THAT:**

1. Intervenors and Board staff shall file comments, if any, on the Draft Issues List attached as Appendix B to this Procedural Order, no later than **May 7, 2012**.
2. Intervenor and Board staff written interrogatories on Tribute's pre-filed evidence shall be filed with the Board and copies delivered to Tribute and all intervenors on or before **May 28, 2012**. All interrogatories must reference the specific evidence on which the interrogatory is based and indicate the issue number according to the Board approved Issues List.
3. Responses to the interrogatories shall be filed with the Board and delivered to Board staff and intervenors on or before **June 11, 2012**.

4. Intervenors or Board Staff who wish to file evidence shall file it with the Board and deliver copies to Tribute and all other parties on or before **June 25, 2012**.
5. Written interrogatories on intervenor evidence, shall be filed with the Board and copies delivered to the Applicant and all other parties on or before **July 9, 2012**. All interrogatories must reference the specific evidence on which the interrogatory is based and indicate the issue number according to the Board approved Issues List.
6. Responses to the interrogatories shall be filed with the Board and delivered to Board staff and intervenors on or before **July 23, 2012**.

All filings to the Board must quote file numbers **EB-2011-0076/0077/0078** be made through the Board's web portal at [www.errr.oeb.gov.on.ca](http://www.errr.oeb.gov.on.ca), and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address.

Please use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at [www.ontarioenergyboard.ca](http://www.ontarioenergyboard.ca). If the web portal is not available you may email your document to the [BoardSec@ontarioenergyboard.ca](mailto:BoardSec@ontarioenergyboard.ca). Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file seven paper copies. If you have submitted through the Board's web portal an e-mail is not required.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

**DATED** at Toronto April 30, 2012

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

## **APPENDIX A**

### **List of Intervenorors**

EB-2011-0076  
EB-2011-0077  
EB-2011-0078  
EB-2011-0285

April 30, 2012



**Tribute Resources Inc.  
EB-2011-0076**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

**APPLICANT**

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**Tribute Resources Inc.  
EB-2011-0076**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0076**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0076**

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**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0077**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

**APPLICANT**

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**Tribute Resources Inc.  
EB-2011-0077**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0077**

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**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0078**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0078**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0078**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0078**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

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**Tribute Resources Inc.  
EB-2011-0285**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

**APPLICANT**

**Rep. and Address for Service**

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**Tribute Resources Inc.**

**EB-2011-0285**

**APPLICANT & LIST OF INTERVENORS**

**April 30, 2012**

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## **APPENDIX B**

### **Draft Issues List**

EB-2011-0076

EB-2011-0077

EB-2011-0078

April 30, 2012

**EB-2011-0076, EB-2011-0077, EB-2011-0078**  
**Draft Issues List**

**1. Designation of the Gas Storage Pool**

- 1.1. Is the underlying geological formation appropriate for storage operations?
- 1.2. Is the tract of land to be designated appropriately bound and sized to provide for safe operation of the storage pool?
- 1.3. Is there a need for this incremental storage capacity in Ontario?

**2. Authorization to Inject, Store and Withdraw**

- 2.1. Is the applicant a capable prospective storage operator in terms of technical and financial capabilities to develop and operate the proposed storage facilities?
- 2.2. Will the appropriate safety requirements for proposed injection/withdrawal activities be ensured in accordance with all relevant codes and standards?
- 2.3. Is the proposed maximum operating pressure safe?
- 2.4. What are the potential impacts of injection/withdrawal activities on the integrity of the gas storage pool?
- 2.5. Is the applicant appropriately accountable and for losses or damages caused by its activities? In particular, will the appropriate insurance coverage be in effect prior to construction/operation commencement?

**3. Well Drilling Licence**

- 3.1 Does the geological evidence support the proposed well locations and drilling programs?
- 3.2 Are the proposed storage wells appropriately designed? Are construction and maintenance plans in order?
- 3.3 Does the applicant have the technical capability to conduct the drilling in accordance with applicable standards and codes?
- 3.4 Does the applicant propose an appropriate program to mitigate the environmental impacts and impacts on directly affected properties?



#### **4. Leave to Construct**

- 4.1 Is there a need for the proposed pipelines?
- 4.2 What are the environmental impacts associated with construction of the proposed pipelines and are they acceptable?
- 4.3 Are there any outstanding landowner matters for the proposed pipelines routing and construction?
- 4.4 Are the pipelines designed in accordance with the current technical and safety requirements?

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C:\Users\Bill\Documents\Tribute\Phase II\Lands\BSLG\09 09 11BSLG Proposal Finalfri0911 (2).doc

## **Tribute Resources Inc./Bayfield Resources Inc. Comprehensive Settlement Agreement with Bayfield and Stanley Landowners on Key Issues**

Updated September 11, 2009

### *Purpose*

The purpose of this Comprehensive Settlement Agreement (“CSA”) is to embody the results of all of the various agreements reached on a variety of issues between Tribute Resources Inc. (“Tribute”) and Bayfield Resources Inc. (“Bayfield”) as the storage developer, and the Bayfield and Stanley landowners (the “Landowner(s)”), as a result of their collective discussions over several months. It is the intention of Tribute, Bayfield and the Landowners that this CSA should be filed with the regulatory applications to confirm the support of the landowners for this storage development and the commitments made by Tribute and Bayfield herein.

### *Preamble*

Landowners in the Bayfield and Stanley gas storage pools have cooperatively met with Tribute personnel on several occasions. Tribute appreciates this high level of assistance and cooperation.

In addition to other important issues surrounding financial compensation, when the underground gas production pools are converted into gas storage pools, Landowners have expressed support for the gas storage project developments with reservations on two paramount issues:

- Continuing insurance coverage during construction and for the duration of the operation of the gas storage facilities; and
- Protection of high water quality at all times.

Other issues discussed in the negotiations are dealt with below.

*Background & Tribute Commitments to Bayfield and Stanley Landowners*

Tribute has direct and practical experience in developing storage wells, pools and pipelines through its development of the nearby Tipperary Gas Storage facility ("Tipperary"). In the Tipperary Gas application proceedings before the Ontario Energy Board ("Board" or "OEB"), Tribute made commitments/undertakings and received direction through OEB conditions of approval in the Board decisions and subsequent Orders in respect to the above two key issues, which Landowners have asked Tribute to address specifically in this application process.

### *Insurance*

In the Tipperary file, Tribute fully agreed to procure an independent insurance study ("Study") to examine and quantify all risks and associated coverage for that development. This Study was ordered by the Board and was conducted by Marsh Insurance. The Study was completed to the Board's satisfaction prior to any construction/drilling of storage wells, etc. as outlined in the conditions of approval. All of the Study recommendations were fully implemented prior to the commencement of first injections. OEB-approved insurance coverage on that facility continues to this date.

### *Well Water Monitoring and Protection*

In the Tipperary file, Tribute also agreed to a complete, ongoing protocol of water testing, established by Stantec Consulting Ltd. ("Stantec"), which was successfully carried out independently, prior to, during and following the construction and periodically thereafter during the operation of the Tipperary storage facility. Results were immediately available to the residents at their request, with privacy being respected amongst the Landowners in terms of their results.

Tribute fully lived up to its commitments in the Tipperary file and is offering to Landowners in the Bayfield and Stanley pools to undertake the identical commitments, along with any directives ordered by the Board. Tribute will live up to the intent and spirit of all of these commitments.

For greater clarity, Tribute has developed an Emergency Water Supply Plan and Mitigation Strategy ("Water Plan") for the development of the Bayfield



and Stanley gas storage pools, which will be, as necessary, amended and supervised by Stantec. The attached Plan is the most recent version, which is acceptable to the Landowners. Any further amendments to the Stantec water testing protocols and the Plan will be jointly discussed amongst Stantec, the Landowners and the developer; consensus will be reached prior to implementation.

Tribute will welcome Board conditions of approval in respect of the insurance issue and the protection of water quality issues.

#### *Access Roads and Surface Facilities*

Respecting access roads to the Bayfield and Stanley gas storage facilities, Tribute and its contractors agree to work closely with each affected Landowner to determine optimal and suitable locations, which are the most convenient for the landowner.

Respecting permanent surface facilities, Tribute agrees with the Landowners that they shall have a clear opportunity to provide input and advice as to the field locations of surface facilities such as wells and tanks so as to minimize farming disruptions. Landowners recognize and accept that there may be some geological or other scientific constraints, which cause the surface facilities to be located from a development or operational perspective in a specific place. Landowners agree to accept the final decisions of the project engineers and geologists in respect of the location of these surface facilities.

#### *Amending Agreements*

In conjunction with reaching agreement on this CSA, each Landowner agrees to execute his/her specific Amending Agreement ("AA"), confirming support for the storage, injections and withdrawals and designation applications before the OEB. Each AA will contain specific details, which will pertain to the specific facts and figures associated with that particular Landowner, and which will be discussed individually with each Landowner.

Subject to the payments contained in the second paragraph following this paragraph, Landowners and Tribute agree that upon commencement of

construction of roads and surface facilities, all Landowner compensation for access roads and surface facilities will be adjusted thereafter according to the rates of the Lambton Landowners Storage Association as the gas production is converted to gas storage, and thereafter adjusted from time to time as and when those rates are adjusted.

In conjunction with execution of this CSA by all remaining Landowners (excepting McKinley Farms unless or until McKinley Farms has also executed their AA and this CSA), Tribute will pay to all Landowners, including those who have not yet signed their Amending Agreements, the original signing bonus to which they would have been entitled had they signed within the established timeframe in early 2009.

Recognizing the Landowners' assistance and cooperation on the Tribute and Bayfield applications, and upon receipt by Tribute of any one of the OEB's Bayfield and Stanley Storage Area Designation, Injection, Permission to Store and Withdraw Gas, Orders, Tribute will pay a one-time payment to all Landowners, who: (a) have formerly received royalty payments from production under their lands; and (b) will have installed new permanent field facilities on their lands. This negotiated signing bonus, will be calculated by Tribute and explained and delivered individually to each landowner.

Upon receipt of the OEB's Orders referred to in the above paragraph, Tribute will also commence its annual payments to Landowners, who have signed their AAs, which payments represent 100% of the amounts owing under their AA, irrespective of the date of first injections, unless Tribute notifies all Landowners in writing that it will not be proceeding with development of both the Bayfield and Stanley storage pools or the 67 kilometre pipeline in which case the AAs for the affected Landowners will be declared terminated and their further effect null and void. Clause 8 of all of the Amending Agreements will be amended by striking the words "One half of" and beginning the sentence with "The amounts ...."

All Landowners, who are signatories to this CSA, remain entitled to register as interveners at the Board hearing, which is anticipated to be held in early 2010. No Landowner's rights to attend and fully participate in the hearing are affected or diminished in any way by accepting Tribute's commitments contained in this CSA or by executing their AA referred to above.



Landowners agree to endorse the Tribute and Bayfield applications for gas storage development by writing a letter of support to the OEB.

Landowners willing to accept the above firm commitments from Tribute, and who execute their individual AAs, which will be included in the Board filings, will receive a copy of the above Tribute and Bayfield commitments contained in the Tribute and Bayfield Pre-filed Evidence package to be submitted to the Board in September 2009. Landowners will be able to rely on these Tribute and Bayfield commitments prior to, during and at all times after the Board hearing.

This agreement is executed by the Stanley Bayfield Landowners Group on behalf of the parties listed below:

Stephen Eilers  
Gordon Porter  
Keys Farms Inc.  
Gac Corporation

Jaava Farms  
Harry Zandwyk  
Hill and Hill Farms Ltd

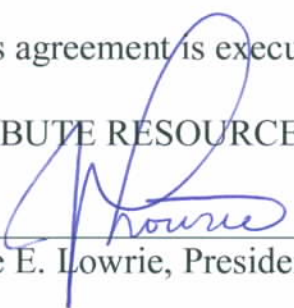
STANLEY BAYFIELD LANDOWNERS GROUP

  
Marni VanAaken

  
Bev Hill

This agreement is executed on behalf of Tribute Resources Inc. by

TRIBUTE RESOURCES INC.

  
Jane E. Lowrie, President

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TRIBUTE RESOURCES INC.

# Emergency Water Response Plan

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2/9/2009

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    Stanley Landowner Contacts ..... 5

## Purpose

The primary purpose of the *Emergency Water Response Plan* is to ensure that any water related emergency resulting from Tribute Resources Inc. (“Tribute”) is handled appropriately so as to properly protect water users. Water users include those using water for personal use such as drinking and washing as well as those who use the water for other things such as livestock and irrigation.

## Process

### Notification

Any water user who notices any kind of drastic change in their water level, pressure, odour, colour, etc. should immediately contact Tribute. Tribute will then notify other parties such as the Ministry of Natural Resources (“MNR”), the Ministry of the Environment (“MOE”) and Stantec, the environmental consulting firm hired to handle all environmental concerns regarding the Bayfield Gas Storage Project.

### Determination of Affected Area

Through Stantec and the notification(s) received by Tribute, the magnitude of the affected area will be determined including the physical size of the affected area as well as the number of property owners affected by the water related emergency. The use of the land will also be noted in this step of the process.

### Water Mobilization

Should Stantec deem it necessary, water will be mobilized to the property owners in the affected area. Based on the best knowledge available, enough water will be provided to properly enable all of the property owner’s activities to continue as usual. If necessary, water storage tanks will be provided in order to ensure that enough water is available when needed. Tribute will request Stantec conduct such tests as are deemed appropriate in order that they can provide recommendations for dealing with the particular situation.

## Determination of Fault

Stantec will conduct a full study of the water emergency to determine the cause. If it is found that the water emergency is not caused due to Tribute's activities, it will be the property owner's responsibility to pay for the water and any storage tanks provided for their property. If it is found that the water emergency is caused due to Tribute's activities, Tribute will pay for all water and storage tanks provided.

## Mitigation

If it is determined that the fault is placed on Tribute, Stantec will provide a mitigation program to resolve the water emergency and plan how to avoid the same situation happening again. Tribute will follow through with the mitigation plan set out by Stantec until the problem is resolved.

## Contact Information

The following are contacts which may be affected by a water emergency. Land owners should contact Tribute first however should a problem arise.

## Company Contacts

Company	Name	Title	Address	Phone	Fax	Email
Tribute Resources Inc.	Bill Blake	VP – Operations	309 Commissioners Rd W Unit E London ON N6J 1Y4	Office 519-657-2151 Cell. 519-871-0334	519-657-4296	wblake@tributeresources.com
Stantec						
MOE			2nd Floor. 733 Exeter Road London ON N6E 1L3	519-873-5000	519-873-5020	
MNR			300 Water Street, P.O. Box 7000, Peterborough, Ontario, K9J 8M5	1-800-667-1940		
Municipality of Bluewater			14 Mill Avenue., P.O. Box 250 Zurich, Ontario	519-236-4351	519-236-4329	bluewater@town.bluewater.on.ca

			NOM 2T0			
Hill & Hill Farms	Bev Hill		RR1 Varna ON NOM 2R0	519-233-3218		

### Bayfield Landowner Contacts

Name	Address	Phone Number
Porter, William	RR1 Bayfield, ON N0M 1G0 or 120 Essex St. Goderich ON N7A 2H7	519-524-1284
Eilers, Stephan	RR1 73418 Blind Line Bayfield ON N0M 2T0	519-236-4408
Jaava Farms	RR1 37869 Mill Road Bayfield ON N0M 1G0	519-565-5218
Hill & Hill Farms c/o Hill, Bev	RR1 Varna ON NOM 2R0	519-233-3218
GAC Corporation	999 South Adams Burmingham, Michigan USA 48009	248-417-4518
McBride Farms Ltd.	RR1 Varna ON NOM 2R0	519-565-5309

### Stanley Landowner Contacts

Name	Address	Phone Number
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Gingerich, Wayne Gingerich, Anita	RR2 Zurich ON N0M 2T0	519-236-7232
McKinley Farms Ltd. c/o Radcliff, Dale	RR1 74370 Goshen Line	519-263-5392
Keys Farms Inc. Keys, Ervin Keys, Helen	RR1 74602 Babylon Line Varna ON NOM 2R0	519-263-5367