



March 28, 2008

Ms. Kristen Walli  
Ontario Energy Board  
P. O. Box 2319  
2300, Yonge Street  
26<sup>th</sup>, Floor  
Toronto, On  
M4P 1E4

Dear Madame:

**Subject: 2008 Rate Rebasing**  
**: File Number: EB-2007-0704**

Please find enclosed one electronic version and 2 hard copies of the following:

- 1- Hydro 2000 Inc. Response to:  
Cost of Service Distribution Rate Application:DECISION.
- 2- Hydro 2000 Inc. Proposed Tariffs Rates May 1<sup>st</sup>, 2008
- 3- Bill Impacts Analysis
- 4- DVAD Model
- 5- ERA 2008 Rebasing model

Please contact the undersigned for any information.

Yours truly,

Rene Beaulne (Bone)  
Manager/CEO  
613-679-4093

CC: Mr. Ted Antonopoulos



## **ONTARIO ENERGY BOARD**

**IN THE MATTER OF the Ontario Energy Board Act, 1998,  
S.O. 1998, c. 15, Sch.B as amended:**

**AND IN THE MATTER OF an Application by Hydro 2000  
Inc. pursuant to section 78 of the Ontario Energy Board Act  
for an Order or Orders approving just and reasonable rates  
for the delivery and distribution of electricity.**

**REPLY TO**

**Cost of Service Distribution Rate Application:  
DECISION**

**AND**

**HYDRO 2000 INC.  
Proposes Tariff Rates May 1<sup>st</sup>, 2008  
EB-2007-0704**

**March 28, 2008**

**Rene Beaulne  
Manager  
265, St-Philippe Street  
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**Adjustment and calculation of cash working capital.**

Hydro 2000 Inc. had proposed in its revised application in November 2007, a rate base of \$735,075 consisting of \$386,443 in net fixed assets and \$348,632 in cash working capital.

The following tables #1, #2 and #3 will show all the calculation and recommendation for the Total Rate Base and Cash Working Capital derived from the revised application from November 2007, has asked by the Ontario Energy Board in its Cost of Service Electricity Distribution Rate Application: Decision.

The Table #1 shows all calculation for Total Rate Base.

Table #1	Proposed Rate Base in revised Application November, 2007	Proposed Rate Base following "Cost of Service Electricity Distribution Rate Application: Decision"
Net Fixed Assets	\$386,443	\$386,443
Cash Working Capital	\$348,632	\$344,514
Total Rate Base	\$735,075	\$730,957

The Table #2 on next page shows all the GL accounts and amounts that are included in the calculation of Cash Working Capital. All the yellow cells in the column of Proposed Rate Base following "Cost of Service Electricity Distribution Rate Application: DECISION has been modified to reflect the Board decision.

Table #2	Propose Rate Base in revised Application	Proposed Rate Base following "Cost of Service Electricity Distribution Rate
4705-Power Purchased	\$1,601,226	\$1,601,226
4708-Charges-WMS	\$160,329	\$160,329
4714-Charges NW	\$129,004	\$109,736
4716-Charges CN	\$132,270	\$106,254
4750-Charges-LV	\$56,565	\$56,565
5035-Overhead Distribution transformers-operation	\$463	\$463
5065-Meter Expense	\$275	\$275
5125-Overhead Maintenance Conductors & Devices	\$2,064	\$4,064
5175-Maintenance of Meters	\$1,653	\$1,653
5315-Customer Billing	\$95,150	\$86,984
5330-Collection Charges	\$121	\$121
5335-bad Debt Expense	\$7,460	\$7,460
5605-Executive Salaries&Expenses	\$8,871	\$8,871
5610-Management Salaries&Exp.	\$61,263	\$61,263
5620-Office Supplies & Expenses	\$9,013	\$9,013
5630-Outside Services Employed	\$28,733	\$28,733
5635-Property Insurance	\$3,410	\$3,410
5645-Employee Pensions & Benefits	\$8,159	\$8,159
5655-Regulatory Expenses	\$6,500	\$30,500
5670-Rent	\$7,873	\$7,873
5680-Electrical Safety Authority Fees	\$3,809	\$3,809
Total specified expenditures for calculation of Cash working Capital	\$2,324,211	\$2,296,761
Total Cash working Capital is 15% of Total specified expenditures	\$348,632	\$344,514

The following table demonstrates the adjustment to GL Account 4716 of -5% for Transmission Connection Charges and the adjustment to GL Account 4714 of -18% for Transmission Network Charges as required by the Board on page 3 and 15 of the DECISION.

Power bill From H.O.N.I	Total Kw for transmission Connection	Total Kw for transmission Network	Previous Transmission Connection charges	Previous transmission Network charges		New Transmission Connection charges	New transmission Network charges
			\$	\$			
Rates			2.09	2.52		-5%	-18%
Jan-07	6,351	6,351	13,273.59	16,004.52		12,609.91	13,123.71
Feb-07	6,570	6,570	13,731.30	16,556.40		13,044.74	13,576.25
Mar-07	6,239	6,239	13,039.51	15,722.28		12,387.53	12,892.27
Apr-07	4,253	4,221	8,888.77	10,636.92		8,444.33	8,722.27
May-07	3,144	3,144	6,570.96	7,922.88		6,242.41	6,496.76
Jun-07	3,290	3,290	6,876.10	8,290.80		6,532.30	6,798.46
Jul-07	3,183	3,183	6,652.47	8,021.16		6,319.85	6,577.35
Aug-07	3,349	3,349	6,999.41	8,439.48		6,649.44	6,920.37
Sep-07	3,112	3,112	6,504.08	7,842.24		6,178.88	6,430.64
Oct-2007**	4,138	3,760	8,648.42	9,475.20		8,216.00	7,769.66
Nov-2007**	4,439	4,439	9,277.51	11,186.28		8,813.63	9,172.75
Dec-2007**	5,447	5,447	11,384.23	13,726.44		10,815.02	11,255.68
Total	53,105.00		111,846.35	133,824.60		106,254	109,736

The following table demonstrates the adjustment to GL Account 5125 to include the approval of \$2,000.00 in its revenue requirements for expenses of the rebalancing and to update the system single lines to add further system information, including the ratings of switches, the size of conductors and other details in its Utility Flow and Evaluation Study as mentioned on page 23 and 25 of the DECISION.

	Propose Rate Base in revised Application November, 2007	Adjustment	Proposed Rate Base following "Cost of Service Electricity Distribution Rate Application: Decision"
5125-Overhead Maintenance Conductors & Devices	\$2,064	\$2,000	\$4,064

The following table demonstrates the adjustment to GL Account 5315 Customer Billing to reflect Board decision on OM&A Incremental Billing System Cost as required on page 4 of the DECISION.

	Propose Rate Base in revised Application November, 2007	Adjustment	Proposed Rate Base following "Cost of Service Electricity Distribution Rate Application: Decision"
5315-Customer Billing	\$95,150	\$6,907	
		(\$15,073)	\$86,984

The following table demonstrates the adjustment to GL Account 5655 Regulatory Expenses to reflect Board decision on OM&A – Regulatory Costs as required on page 6 of the DECISION.

	Propose Rate Base in revised Application November, 2007	Adjustment	Proposed Rate Base following "Cost of Service Electricity Distribution Rate Application: Decision"
5655-Regulatory Expenses	\$6,500		
		\$21,000	
		\$3,000	\$30,500

Hydro 2000 will follow Board directive and will recuperate the Rebasing expenses on a three years period and the regulatory expense GL account 5655. Hydro 2000 as adjusted its GL Account 5655 by \$21,000 as mentioned in Board DECISION on page 6.

Hydro 2000 will increase its 2008 forecast OM&A in the regulatory expense GL Account 5655 by \$3,000 in respect of an amount that was incorrectly included in deferral account 1508 as mentioned in Board DECISION on page 6.

All the documentation and changes to this point have been populated in the Elenchus Model. The next 8 pages demonstrate the changes in the model and the model will be supplied.



Seg1	Seg2	Seg3	Seg4	Seg5	Seg6	Seg7	Seg8	GLstring	OvrAmt	Check
4705	02	10						470502	1,601,226.42	OK
5330	01							533001	0.00	OK
4405	00							44050010	0.00	OK
5655	00							565500	30,500.00	OK
5655	02							565502	0.00	OK
5655	03							565503	0.00	OK
4006	96							400696	0.00	OK
4006	97							400697	0.00	OK
4006	98							400698	0.00	OK
4006	99							400699	-1,556,128.25	OK
4025	02							402502	-23,666.86	OK
4035	14							403514	-18,393.48	OK
4055	50							405550	-3,037.41	OK
4055	60							405560	0.00	OK
5315	00							531500	86,984.00	OK
4714	00							471400	109,736.00	OK
4716	00							471600	106,254.00	OK
4066	00							406600	-73,568.19	OK
4068	00							406800	-84,716.23	OK
5125	00							512500	4,064.00	OK

FinStmnt	BS	
Sum of Amount		
GroupDesc	AcctDesc	Total
1050-Current Assets	1005-Cash	480,527
	1010-Cash Advances and Working Funds	200
	1100-Customer Accounts Receivable	180,664
	1104-Accounts Receivable - Recoverable Work	0
	1110-Other Accounts Receivable	12,489
	1120-Accrued Utility Revenues	380,119
	1130-Accumulated Provision for Uncollectible Accounts--Credit	-3,663
	1180-Prepayments	7,759
1050-Current Assets Total		1,058,096
1100-Inventory	1340-Merchandise	15,606
1100-Inventory Total		15,606
1200-Other Assets and Deferred Charges	1508-Other Regulatory Assets	18,016
	1525-Miscellaneous Deferred Debits	21,286
	1550-LV Variance Account	21,012
	1555-Smart Meters Capital Variance Account	-2,402
	1556-Smart Meters OM&A Variance Account	0
	1562-Deferred Payments in Lieu of Taxes	-97,705
	1563-Account 1563 - Deferred PILs Contra Account	97,705
	1565-Conservation and Demand Management Expenditures and Recoveries	2,710
	1566-CDM Contra Account	-2,871
	1570-Qualifying Transition Costs	156,397
	1571-Pre-market Opening Energy Variance	186,893
	1580-RSVAWMS	52,442

	1582-RSVAONE-TIME	4,347
	1584-RSVANW	-68,885
	1586-RSVACN	364,791
	1588-RSVAPOWER	76,239
	1590-Recovery of Regulatory Asset Balances	-386,824
1200-Other Assets and Deferred Charges Total		443,151
1300-Intangible Plant	1606-Organization	1,341
	1610-Miscellaneous Intangible Plant	0
1300-Intangible Plant Total		1,341
1450-Distribution Plant	1805-Land	0
	1806-Land Rights	0
	1808-Buildings and Fixtures	0
	1810-Leasehold Improvements	0
	1815-Transformer Station Equipment - Normally Primary above 50 kV	0
	1820-Distribution Station Equipment - Normally Primary below 50 kV	0
	1830-Poles, Towers and Fixtures	194,996
	1835-Overhead Conductors and Devices	219,684
	1840-Underground Conduit	13,405
	1845-Underground Conductors and Devices	127,183
	1850-Line Transformers	76,694
	1855-Services	52,400
	1860-Meters	48,889
1450-Distribution Plant Total		733,250
1500-General Plant	1905-Land	0
	1906-Land Rights	0
	1908-Buildings and Fixtures	0
	1910-Leasehold Improvements	0

	1915-Office Furniture and Equipment	3,246
	1920-Computer Equipment - Hardware	24,819
	1925-Computer Software	80,598
	1930-Transportation Equipment	0
	1935-Stores Equipment	0
	1940-Tools, Shop and Garage Equipment	0
	1945-Measurement and Testing Equipment	0
	1950-Power Operated Equipment	0
	1955-Communication Equipment	0
	1960-Miscellaneous Equipment	0
	1965-Water Heater Rental Units	0
	1970-Load Management Controls - Customer Premises	0
	1975-Load Management Controls - Utility Premises	0
	1980-System Supervisory Equipment	0
	1985-Sentinel Lighting Rental Units	0
	1995-Contributions and Grants - Credit	-107,165
1500-General Plant Total		1,497
1550-Other Capital Assets	2005-Property Under Capital Leases	0
	2055-Construction Work in Progress--Electric	0
1550-Other Capital Assets Total		0
1600-Accumulated Amortization	2105-Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	-325,648
	2120-Accumulated Amortization of Electric Utility Plant - Intangibles	0
1600-Accumulated Amortization Total		-325,648
1650-Current Liabilities	2205-Accounts Payable	-628,083
	2208-Customer Credit Balances	-177,811
	2210-Current Portion of Customer Deposits	-16,995
	2220-Miscellaneous Current and Accrued Liabilities	-6,887

	2250-Debt Retirement Charges( DRC) Payable	0
	2290-Commodity Taxes	8,865
	2294-Accrual for Taxes, Payments in Lieu of Taxes, Etc.	-10,211
	2296-Future Income Taxes - Current	-66,955
1650-Current Liabilities Total		-898,076
1700-Non-Current Liabilities	2335-Long Term Customer Deposits	-4,131
1700-Non-Current Liabilities Total		-4,131
1800-Long-Term Debt	2520-Other Long Term Debt	-348,516
1800-Long-Term Debt Total		-348,516
1850-Shareholders' Equity	3005-Common Shares Issued	-308,735
	3045-Unappropriated Retained Earnings	-389,628
	3046-Balance Transferred From Income	21,793
	3055-Adjustment to Retained Earnings	0
1850-Shareholders' Equity Total		-676,569
Grand Total		0

FinStmt	PL	
Sum of Amount		
GroupDesc	AcctDesc	Total
3000-Sales of Electricity	4006-Residential Energy Sales	-1,556,128
	4025-Street Lighting Energy Sales	-23,667
	4035-General Energy Sales	-18,393
	4055-Energy Sales for Resale	-3,037
	4062-Billed WMS	-160,329
	4066-Billed NW	-129,004
	4068-Billed CN	-132,270
	4075-Billed-LV	-56,565
3000-Sales of Electricity Total		-2,079,394
3050-Revenues From Services - Distirbution	4080-Distribution Services Revenue	-236,348
	4082-Retail Services Revenues	-1,329
	4084-Service Transaction Requests (STR) Revenues	-30
3050-Revenues From Services - Distirbution Total		-237,706
3100-Other Operating Revenues	4210-Rent from Electric Property	-6,526
	4225-Late Payment Charges	-4,403
	4235-Miscellaneous Service Revenues	-3,474
3100-Other Operating Revenues Total		-14,404
3150-Other Income & Deductions	4390-Miscellaneous Non-Operating Income	-596
3150-Other Income & Deductions Total		-596
3200-Investment Income	4405-Interest and Dividend Income	-16,314
3200-Investment Income Total		-16,314
3350-Power Supply Expenses	4705-Power Purchased	1,601,226
	4708-Charges-WMS	160,329
	4714-Charges-NW	109,736

	4716-Charges-CN	106,254
	4750-Charges-LV	56,565
3350-Power Supply Expenses Total		2,034,111
3500-Distribution Expenses - Operation	5035-Overhead Distribution Transformers- Operation	463
	5065-Meter Expense	275
3500-Distribution Expenses - Operation Total		738
3550-Distribution Expenses - Maintenance	5125-Maintenance of Overhead Conductors and Devices	4,064
	5175-Maintenance of Meters	1,653
3550-Distribution Expenses - Maintenance Total		5,717
3650-Billing and Collecting	5315-Customer Billing	86,984
	5330-Collection Charges	121
	5335-Bad Debt Expense	7,460
3650-Billing and Collecting Total		94,564
3800-Administrative and General Expenses	5605-Executive Salaries and Expenses	8,871
	5610-Management Salaries and Expenses	61,263
	5620-Office Supplies and Expenses	9,013
	5630-Outside Services Employed	28,733
	5635-Property Insurance	3,410
	5645-Employee Pensions and Benefits	8,159
	5655-Regulatory Expenses	30,500
	5670-Rent	7,873
	5680-Electrical Safety Authority Fees	3,809
3800-Administrative and General Expenses Total		161,631
3850-Amortization Expense	5705-Amortization Expense - Property, Plant, and Equipment	51,889
	5710-Amortization of Limited Term Electric Plant	0
	5715-Amortization of Intangibles and Other Electric Plant	0

3850-Amortization Expense Total		51,889
3900-Interest Expense	6005-Interest on Long Term Debt	20,103
	6035-Other Interest Expense	230
	6042-Allowance For Other Funds Used During Construction	0
3900-Interest Expense Total		20,333
4000-Income Taxes	6110-Income Taxes	10,211
	6115-Provision for Future Income Taxes	-9,287
4000-Income Taxes Total		924
4100-Extraordinary & Other Items	6205-Donations	300
4100-Extraordinary & Other Items Total		300
Grand Total		21,793



The next part of the model confirms the Cash working capital calculation on page 1 and 2.

<b>2008T</b>		
<b><u>ELIGIBLE DISTRIBUTION EXPENSES:</u></b>		<b>0</b>
3500-Distribution Expenses - Operation		738
3550-Distribution Expenses - Maintenance		5,717
3650-Billing and Collecting		94,564
3700-Community Relations		0
3800-Administrative and General Expenses		161,631
3950-Taxes Other Than Income Taxes		0
<b>Total Eligible Distribution Expenses</b>		<b>262,650</b>
3350-Power Supply Expenses		2,034,111
<b>Total Expenses for Working Capital</b>		<b>2,296,761</b>
<b>Working Capital Allowance</b>	<b>15%</b>	<b>344,514</b>

<b><u>Test Year Balances, Fixed Assets in Service:</u></b>		
Opening Balance	363,789	
Closing Balance	<u>409,099</u>	
Average Balance		386,444
Working Capital Allowance		344,514
Total Rate Base		730,958
Regulated Rate of Return		6.89%
<b>Regulated Return On Capital</b>		<b>50,381</b>
Deemed Interest Expense		21,127
Deemed Return on Equity		29,254

### Low Voltage (LV) Costs

The Model has been modified to reflect \$143,000 LV expenses as mentioned on 7 of the DECISION.  
The LV charges have been allocated by retail transmission rates.

Class	RetTransRev	TransRevPct	LowVoltRev		
Residential	176,702	61.62%	88,123		
GS<50	55,116	19.22%	27,487		
GS>50-Regular	51,925	18.11%	25,895		
Street Light	2,805	0.98%	1,399		
Unmetered Scattered Load	194	0.07%	97		
<b>TOTAL</b>	<b>\$ 286,742</b>	<b>100.00%</b>	<b>\$143,001</b>	<b>Low Voltage Revenue Requirement</b>	<b>143,000</b>
				<b>Total Low Voltage Revenue Allocated</b>	<b>143,000</b>
				<i>Check</i>	<b>OK</b>

### Capitalization/cost of capital

Hydro 2000 confirm that the model has been modified to reflect the 5.5% interest on its long term debt to Township of Alfred and Plantagenet.

The following next 2 pages show the modification as mentioned on page 8 of the DECISION.

DebtInstr	IssueDate	AmtOS	Rate	YrCosts	TermDate	Year	YrDays	AvgBal	Cost
Note Payable to Shareholder	1-Jan-03	392,418	5.50%	0	31/12/2017	2004	366	392,418	21,583
Note Payable to Shareholder	1-Jan-03	371,062	5.50%	0	31/12/2017	2005	365	371,062	20,408
Note Payable to Shareholder	1-Jan-03	348,516	5.50%	0	31/12/2017	2006	365	348,516	19,168
Note Payable to Shareholder	1-Jan-03	324,713	5.50%	0	31/12/2017	2007	365	324,713	17,859
Note Payable to Shareholder	1-Jan-03	299,582	5.50%	0	31/12/2017	2008	366	299,582	16,477

Sum of AvgBal	Year					
DebtInstr	2004	2005	2006	2007	2008	(blank)
Note Payable to Shareholder	392,418	371,062	348,516	324,713	299,582	
(blank)						
Grand Total	392,418	371,062	348,516	324,713	299,582	

	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>
Debt Service Costs	21,583	20,408	19,168	17,859	16,477
Average Debt Outstanding	392,418	371,062	348,516	324,713	299,582
<b>Effective Debt Rate</b>	<b>5.50%</b>	<b>5.50%</b>	<b>5.50%</b>	<b>5.50%</b>	<b>5.50%</b>

Hydro 2000 proposed to use a deemed capital structure of 53.3% debt, composed of 49.3% long-term debt and 4.0% short-term, and 46.7% equity.

Hydro 2000 has updated its ROE and deemed short-term debt rate as set by Board DECISION on page 9 and on page 25 in the section “Implementation Matters”.

	<b>Deemed Portion</b>	<b>Effective Rate</b>
Long-Term Debt	49.30%	5.50%
Short-Term Debt	4.00%	4.47%
Return On Equity	46.70%	8.57%
<b>Regulated Rate of Return</b>	<b>100.00%</b>	<b>6.89%</b>

<i>Government of Canada Bond Yields</i>	
3-month forecast of the 10-year bond yield	4.00%
12-month forecast of the 10-year bond yield	4.40%
Average actual prior month 30-year bond yield	4.46%
Average actual prior month 10-year bond yield	4.20%
Long Canada Bond Forecast (LCBF)	4.46%
<b>Return On Equity</b>	<b>8.57%</b>

Hydro 2000 proposed updated revenue requirements is as followed.

OM&A Expenses	244,816
Amortization Expenses	51,889
Total Distribution Expenses	296,705
Regulated Return On Capital	50,381
PILs (with gross-up)	4,932
<b>Service Revenue Requirement</b>	<b>352,018</b>

Service Revenue Requirement	352,018	
Less: Revenue Offsets	-35,980	
<b>Base Revenue Requirement</b>		<b>316,038</b>
Directly Allocated CDM		0
<b>Outstanding Base Revenue Requirement</b>		<b>316,038</b>

Line Item	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Utility Amount
<b>Income before PILs/Taxes</b>	<b>A</b>	29,254	0	29,254
<b>Additions:</b>				
Interest and penalties on taxes	103	0	0	0
Amortization of tangible assets	104	51,889	0	51,889
Amortization of intangible assets	106	0	0	0
Recapture of capital cost allowance from Schedule 8	107	0	0	0
Gain on sale of eligible capital property from Schedule 10	108	0	0	0
Income or loss for tax purposes- joint ventures or partnerships	109	0	0	0
Loss in equity of subsidiaries and affiliates	110	0	0	0
Loss on disposal of assets	111	0	0	0
Charitable donations	112	0	0	0
Taxable Capital Gains	113	0	0	0
Political Donations	114	0	0	0
Deferred and prepaid expenses	116	0	0	0
Scientific research expenditures deducted on financial statements	118	0	0	0
Capitalized interest	119	0	0	0
Non-deductible club dues and fees	120	0	0	0
Non-deductible meals and entertainment expense	121	0	0	0
Non-deductible automobile expenses	122	0	0	0
Non-deductible life insurance premiums	123	0	0	0

Non-deductible company pension plans	124	0	0	0
Tax reserves beginning of year	125	0	0	0
Reserves from financial statements- balance at end of year	126	0	0	0
Soft costs on construction and renovation of buildings	127	0	0	0
Book loss on joint ventures or partnerships	205	0	0	0
Capital items expensed	206	0	0	0
Debt issue expense	208	0	0	0
Development expenses claimed in current year	212	0	0	0
Financing fees deducted in books	216	0	0	0
Gain on settlement of debt	220	0	0	0
Non-deductible advertising	226	0	0	0
Non-deductible interest	227	0	0	0
Non-deductible legal and accounting fees	228	0	0	0
Recapture of SR&ED expenditures	231	0	0	0
Share issue expense	235	0	0	0
Write down of capital property	236	0	0	0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237	0	0	0
Interest Expensed on Capital Leases	290	0	0	0
Realized Income from Deferred Credit Accounts	291	0	0	0
Pensions	292	0	0	0
Non-deductible penalties	293	0	0	0

Debt Financing Expenses for Book Purposes	294	0	0	0
Other Additions (see OtherAdditions sheet)	295	20,333	0	20,333
<b>Total Additions</b>		<b>72,222</b>	<b>0</b>	<b>72,222</b>

**Deductions:**

Gain on disposal of assets per financial statements	401	0	0	0
Dividends not taxable under section 83	402	0	0	0
Capital cost allowance from Schedule 8	403	56,031	0	56,031
Terminal loss from Schedule 8	404	0	0	0
Cumulative eligible capital deduction from Schedule 10	405	155	0	155
Allowable business investment loss	406	0	0	0
Deferred and prepaid expenses	409	0	0	0
Scientific research expenses claimed in year	411	0	0	0
Tax reserves end of year	413	0	0	0
Reserves from financial statements - balance at beginning of year	414	0	0	0
Contributions to deferred income plans	416	0	0	0
Book income of joint venture or partnership	305	0	0	0
Equity in income from subsidiary or affiliates	306	0	0	0
Interest capitalized for accounting deducted for tax	390	0	0	0
Capital Lease Payments	391	0	0	0



Non-taxable imputed interest income on deferral and variance accounts	392	0	0	0
Financing Fees for Tax Under S.20(1)(e)	393	0	0	0
Other Deductions (see OtherDeductions sheet)	394	20,333	0	20,333
<b>Total Deductions</b>		<b>76,519</b>	<b>0</b>	<b>76,519</b>
<b>Net Income for Tax Purposes</b>		<b>24,958</b>	<b>0</b>	<b>24,958</b>
-	-	-	-	-
-	-	-	-	-
Charitable donations from Schedule 2	311	0	0	0
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	0	0	0
Non-capital losses of preceding taxation years from Schedule 7-1	331	0	0	0
Net-capital losses of preceding taxation years from Schedule 7-1	332	0	0	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0	0	0
<b>TAXABLE INCOME</b>		<b>24,958</b>	<b>0</b>	<b>24,958</b>

-	Source or Input	Tax Payable	Inclusion in Revenue Req.	
Regulatory Taxable Income	TxbllIncome	24,958		
Combined Income Tax Rate	TaxRates	<u>16.500%</u>		
Total Income Taxes		4,118		
Investment Tax Credits	-			
Miscellaneous Tax Credits	<u>-</u>			
Total Tax Credits		-		
Income Tax Provision		4,118	4,932	<i>grossed-up for income taxes</i>
Ontario Capital Tax	CapitalTaxes	-	-	<i>not grossed-up</i>
Large Corporations Tax	CapitalTaxes	-	-	<i>grossed-up for income taxes</i>
<b>Total PILs</b>		<b>4,118</b>	<b>4,932</b>	<i>amount for Output</i>

### Smart Meter Adder

Hydro 2000 proposed to add the Smart Meter adder to its fixed monthly rate adder as mentioned on page 10 of the DECISION.

### **Retail Transmission Service (RTS) Rates**

Hydro 2000 proposed RTS Rates following the Board Decision are as followed.

Retail Transmission Rate Network service Rate		
Class	Previous Rates	-18% adjustment
Residential	\$ 0.0057	0.0047
GS less 50kW	\$ 0.0052	0.0043
Unmetered Scattered Load	\$ 0.0052	0.0043
GS over 50kW	\$ 2.1218	1.7399
Street Light	\$ 1.6002	1.3122

Retail Transmission Rate Line and Transformation Connection Service Rate		
Class	Previous rate	-5% adjustment
Residential	\$ 0.0050	0.0048
GS less 50kW	\$ 0.0045	0.0043
Unmetered Scattered Load	\$ 0.0045	0.0043
GS over 50kW	\$ 1.7882	1.6988
Street Light	\$ 1.3824	1.3133

### Revenue to Cost Ratios

Hydro 2000 Proposed Revenue to Cost Ratios is as follows following Board Decision.

Hydro 2000 as set its Revenues to Cost ratios for the USL at 14.79% or .33% in the Model to reflect Board's decision on page 13 of the DECISION.

Hydro 2000 as adjusted its Revenues to Cost Ratios for GS>50kW class at 100% or 9.37% in the Model to comply with Board's decision on page 12 of the DECISION.

Hydro 2000 as adjusted its Residential class by an increase of 0.45% from 104.2% to 104.65% imposed by changes to other classes as mentioned on page 13 of the DECISION.

Customer Class	Proposed Revenues to Cost Ratios % with Board Decision		
	Cost Allocation	Rate Application	Revenues to Cost Ratios
Residential	58.40%	61.12%	104.65%
GS<50	27.10%	27.09%	99.96%
GS>50-Regular	9.37%	9.37%	100.00%
Street Light	2.91%	2.09%	71.82%
Unmetered Scattered Load	2.23%	0.33%	14.79%
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	

The model has been populated with the proposed revenues to cost ratios to reflect Board Decision.

Customer Class	Outstanding Base Revenue Requirement %			Outstanding Base Revenue Requirement \$			CDM	Total Base
	Cost Allocation	Existing Rates	Rate Application	Cost Allocation	Existing Rates	Rate Application	Revenue Allocations	Revenue Requirement
<i>Status: OK</i>								
Residential	58.40%	66.67%	<b>61.12%</b>	184,566	210,710	<b>193,170</b>	0	193,170
GS<50	27.10%	21.17%	<b>27.09%</b>	85,641	66,908	85,615	0	85,615
GS>50-Regular	9.37%	11.20%	<b>9.37%</b>	29,603	35,393	29,613	0	29,613
Street Light	2.91%	0.79%	2.09%	9,193	2,490	6,605	0	6,605
Unmetered Scattered Load	2.23%	0.17%	<b>0.33%</b>	7,035	538	1,035	0	1,035
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>316,038</b>	<b>316,038</b>	<b>316,038</b>	<b>0</b>	<b>316,038</b>
<i>Check</i>								

### **Fixed and Distribution Volumetric (Rates) or Charges**

The model has been populated with all the Fixed Charges and distribution volumetric charges to reflect Board Decision on page 12, 13 and 14.

The proposed Residential Fixed Charge was populated at a rate of \$8.50.

The proposed USL Fixed Charge was populated at a rate of 50% of the GS<50kW.

The proposed USL Distribution Volumetric Charge was populated to 100% of GS<50kW Distribution Volumetric Charge.

Customer Class	Per Cost Allocation		Existing Fixed/Variable Split		Application		
	Minimum	Maximum	Existing Rate	with new Rev. Req	Proposed Fixed Rate	* Resulting Usage Rate	per
Residential	\$3.88	\$10.71	\$8.20	\$6.58	<b>\$8.50</b>	0.0055	kWh
GS<50	\$16.19	\$34.78	\$11.80	\$13.21	<b>\$24.52</b>	0.0075	kWh
GS>50-Regular	\$55.34	\$120.28	\$63.79	\$46.69	<b>\$120.28</b>	0.9261	kW
Street Light	\$0.02	\$2.14	\$0.17	\$0.39	<b>\$0.05</b>	6.7894	kW
Unmetered Scattered Load	\$70.47	\$157.24	\$5.82	\$9.80	<b>\$12.26</b>	0.0076	kWh

Customer Class	Application		Existing Rates		Cost Allocation Min		Cost Allocation Max	
	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %
Residential	53.06%	46.94%	41.05%	58.95%	24.23%	75.77%	66.85%	33.15%
GS<50	50.51%	49.49%	27.21%	72.79%	33.35%	66.65%	71.65%	28.35%
GS>50-Regular	58.48%	41.52%	22.70%	77.30%	26.91%	73.09%	58.48%	41.52%
Street Light	3.34%	96.66%	26.37%	73.63%	1.34%	98.66%	143.26%	-43.26%
Unmetered Scattered Load	85.27%	14.73%	68.19%	31.81%	490.09%	-390.09%	1093.57%	-993.57%

Customer Class	Before Adjustment		Transformer Allowance Impact				Low Voltage Charges		Adjusted Rates		Fixed Charge
	Usage Rate	per							Usage	per	
Residential	0.0055	kWh	0	16,514,191	\$0.0000	88,010	16,514,191	\$0.0053	\$0.0108	kWh	\$8.50
GS<50	0.0075	kWh	0	5,682,016	\$0.0000	28,117	5,682,016	\$0.0049	\$0.0124	kWh	\$24.52
GS>50-Regular	0.9256	kW	0	13,280	\$0.0000	25,387	13,280	\$1.9117	\$2.8373	kW	\$120.28
Street Light	6.7880	kW	0	941	\$0.0000	1,391	941	\$1.4786	\$8.2666	kW	\$0.05
Unmetered Scattered Load	0.0076	kWh	0	19,951	\$0.0000	96	19,951	\$0.0048	\$0.0124	kWh	\$12.26
<b>TOTAL</b>			<b>0</b>			<b>143,000</b>					

Hydro 2000 proposed Fixed and Distribution Volumetric are as followed.

Customer Class	Distribution Volumetric		Fixed Charge
	Charge	per	
Residential	\$0.0108	kWh	\$8.50
GS<50	\$0.0124	kWh	\$24.52
GS>50-Regular	\$2.8373	kW	\$120.28
Street Light	\$8.2666	kW	\$0.05
Unmetered Scattered Load	\$0.0124	kWh	\$12.26

## **Deferral and Variance Accounts**

### **Account 1508 – “Other Regulatory Assets”**

Hydro 2000 as removed all amounts related to past April 30, 2006 Board Cost Assessment in account 1508 at 2007 year end and will reflect the changes in its DVAD Model.

Hydro 2000 will removed all amounts related Rebasing Cost approximately \$40,000 in account 1508 at 2007 year end and will reflect the changes in its DVAD Model.

### **Account 1550 – “Low Voltage Variance Account”**

Hydro 2000 will update its DVAD Model to reflect the amount of \$65,106 that was proposed.

### **Account 1592 – “PILS and Tax Variance for 2006 and subsequent Years”**

Hydro 2000 will not dispose of the Account 1592 “PILS and Tax Variance for 2006 and subsequent Years” from DVAD Model as mentioned on page 20 of the DECISION.



## **Retail Settlements Variance Accounts (RSVAs)**

### **Account 1580 – RSVA Wholesale Market Charges**

Hydro 2000 will not dispose of the Account 1580 RSVA Wholesale Market Charges from DVAD Model as mentioned on page 19 of the DECISION.

### **Account 1584 – RSVA Transmission Network**

Hydro 2000 will included 1584 RSVA Transmission Network for disposition in DVAD Model as mentioned on page 19 of the DECISION.

### **Account 1586 – RSVA Transmission Connection**

Hydro 2000 will included 1586 RSVA Transmission Connection for disposition in DVAD Model as mentioned on page 19 of the DECISION.

### **Account 1588 – RSVA Power**

Hydro 2000 will included 1588 RSVA Power for disposition in DVAD Model as mentioned on page 19 of the DECISION.

### **Account 1590 – Recovery of Regulatory Asset Balances**

Hydro 2000 will not dispose of the Account 1590 Recovery of Regulatory Asset Balances from DVAD Model as mentioned on page 21 of the DECISION.

**Hydro 2000 will apply for the disposition of Account 1590 after June 1<sup>st</sup>, 2008. Hydro 2000 will verify all calculation and have the account audited by its auditors. Hydro 2000 will demonstrate that the rates set in EDR where to low. That the average of 3 years used in EDR for volume contributed to a problem because 2003 and 2004 volumes were record years in the last ten years for Hydro 2000. The Board never asked Hydro 2000 a specific question on the balance of the account or showed any concerns before except in the DECISION.**

**Hydro 2000 would have supplied the Board with a complete study and audited statement or letter for the account 1590 up to 2007 year end and prediction like it did for the LV Charges.**

### Regulatory Assets and Variance Account Recovery

The next table shows all Board decisions for Regulatory Assets and Retail Settlement Variance Accounts that was allowed in the DECISION.

GL Account	Balance At December 31,2006	Interest	New Charges	Balance At April 30,2008
1508	\$3,108.41	\$179.07		\$3,287.48
1550	\$21,011.80	\$2,094.38	\$42,000	\$65,106.18
1584	(\$25,948.86)	(\$1,494.04)		(\$27,442.90)
1586	(\$18,245.08)	(\$1,381.19)		(\$19,626.27)
1588	\$60,427.14	\$3,464.43		\$63,891.57
Total	\$40,353.41	\$2,862.65	\$42,000.00	\$85,216.06

The next pages show that the DVAD model has been populated with all the Modification.

Deferred Charge Accounts		Dec 31/06 Balance			Apply for Disposal ?	Jan1/07 to Apr30/07			May1/07 to Dec31/07		
Account Description	Account Number	Principal Portion	Accum. Interest	Total		Interest	Other	Balance	Interest	Other	Balance
Unrecovered Plant and Regulatory Study Costs	1505	-	-	-	NO	-		-	-		-
Other Regulatory Assets	1508	2,926	183	3,108.41	YES	45	-	3,153	90	-	3,243
Preliminary Survey and Investigation Charges	1510			-	NO	-		-	-		-
Emission Allowance Inventory	1515			-	NO	-		-	-		-
Emission Allowances Withheld	1516			-	NO	-		-	-		-
Retail Cost Variance Account - Retail	1518	-		-	NO	-		-	-		-
Power Purchase Variance Account	1520			-	NO	-		-	-		-
Misc. Deferred Debits - incl. Rebate Cheques	1525			-	NO	-		-	-		-
Deferred Losses from Disposition of Utility Plant	1530			-	NO	-		-	-		-
Unamortized Loss on Reacquired Debt	1540			-	NO	-		-	-		-
Development Charge Deposits/ Receivables	1545			-	NO	-		-	-		-
Retail Cost Variance Account - STR	1548	-		-	NO	-		-	-		-
LV Variance Account	1550	20,722	290	21,012	YES	317	12,000	33,329	1,001	18,000	52,330
Smart Meter Capital Variance Account	1555	(2,368)	(34)	(2,402)	NO	(36)		(2,438)	(72)		(2,511)
Smart Meters OM&A Variance Account	1556			-	NO	-		-	-		-
Deferred Development Costs	1560			-	NO	-		-	-		-
Deferred Payments in Lieu of Taxes	1562	(88,451)	(9,253)	(97,705)	NO	(1,353)		(99,058)	(2,707)		(101,765)
PILS Contra Account	1563	88,451	9,253	97,705	NO	1,353		99,058	2,707		101,765
CDM Expenditures and Recoveries	1565	2,679	31	2,710	NO	41	161	2,912	87		2,999
CDM Contra Account	1566	(2,679)	(191)	(2,871)	NO	(41)		(2,912)	(82)		(2,994)
Qualifying Transition Costs	1570			-	NO	-		-	-		-
Pre-Market Opening Energy Variances Total	1571			-	NO	-		-	-		-
Extra-Ordinary Event Losses	1572			-	NO	-		-	-		-

Deferred Rate Impact Amounts	1574			-	NO	-		-	-		-
RSVA - Wholesale Market Service Charge	1580	5,980	2,379	8,359	NO	91		8,451	183		8,634
RSVA - One-time Wholesale Market Service	1582	-		-	NO	-		-	-		-
RSVA - Retail Transmission Network Charge	1584	(24,412)	(1,536)	(25,949)	YES	(374)		(26,322)	(747)		(27,069)
RSVA - Retail Transmission Connection Charge	1586	(22,569)	4,323	(18,245)	YES	(345)		(18,590)	(691)		(19,281)
RSVA - Power	1588	56,608	3,819	60,427	YES	866		61,293	1,732		63,025
Deferred PILs Account	1592	10,211	-	10,211	NO	156	-	10,367	312	-	10,680
Other Deferred Credits											
	2425	-	-	-	NO	-		-	-		-
<hr/>											
<b>Sub-totals</b>		<b>47,098</b>	<b>9,263</b>	<b>56,361</b>		<b>721</b>	<b>12,161</b>	<b>69,243</b>	<b>1,813</b>	<b>18,000</b>	<b>89,056</b>

Deferred Charge Accounts		Jan1 to Apr30/08				May1 to Dec31/08		
Account Description	Account Number	Interest	Interest	Other	Balance	Interest	Other	Balance
Unrecovered Plant and Regulatory Study Costs	1505		-		-	-		-
Other Regulatory Assets	1508		45	-	3,287	-	-	3,287.46
Preliminary Survey and Investigation Charges	1510		-		-	-		-
Emission Allowance Inventory	1515		-		-	-		-
Emission Allowances Withheld	1516		-		-	-		-
Retail Cost Variance Account - Retail	1518		-		-	-		-
Power Purchase Variance Account	1520		-		-	-		-
Misc. Deferred Debits - incl. Rebate Cheques	1525		-		-	-		-
Deferred Losses from Disposition of Utility Plant	1530		-		-	-		-
Unamortized Loss on Reacquired Debt	1540		-		-	-		-
Development Charge Deposits/ Receivables	1545		-		-	-		-
Retail Cost Variance Account - STR	1548		-		-	-		-
LV Variance Account	1550		776	12,000	65,106	-	-	65,106.18
Smart Meter Capital Variance Account	1555		(36)		(2,547)	-		(2,547)
Smart Meters OM&A Variance Account	1556		-		-	-		-
Deferred Development Costs	1560		-		-	-		-
Deferred Payments in Lieu of Taxes	1562		(1,353)		(103,118)	-		(103,118)
PILS Contra Account	1563		1,353		103,118	-		103,118
CDM Expenditures and Recoveries	1565		43		3,043	-		3,043
CDM Contra Account	1566		(41)		(3,035)	-		(3,035)
Qualifying Transition Costs	1570		-		-	-		-
Pre-Market Opening Energy Variances Total	1571		-		-	-		-

Extra-Ordinary Event Losses	1572		-		-	-	-	-
Deferred Rate Impact Amounts	1574		-		-	-	-	-
RSVA - Wholesale Market Service Charge	1580		91		8,725	-		8,725
RSVA - One-time Wholesale Market Service	1582		-		-	-		-
RSVA - Retail Transmission Network Charge	1584		(374)		(27,443)	-		(27,442.90)
RSVA - Retail Transmission Connection Charge	1586		(345)		(19,626)	-		(19,626.27)
RSVA - Power	1588		866		63,892	-		63,891.57
Deferred PILs Account	1592		156	1,679	12,515	-		12,515
Other Deferred Credits	2425		-		-	-		-
<b>Sub-totals</b>			<b>1,182</b>	<b>13,679</b>	<b>103,917</b>	<b>-</b>	<b>-</b>	<b>103,917</b>

The line Sub-totals add all the numbers in the column that includes all account been dispose and not dispose.

The next page shows all the calculation for the disposition of DVAD on a 3 year basis, and the rates.

The model will be supply to the Board.

Account Description	Account Number	Dec31/06 Balance	Apr 30/08 Balance	Allocation Basis	Residential	GS < 50 KW	GS > 50 Non TOU	Small Scattered Load	Street Lighting	Totals
Unrecovered Plant and Regulatory Study Costs	1505	-	-							-
Other Regulatory Assets	1508	3,108	3,287	KWh	1,934	665	644	2	42	3,287
Preliminary Survey and Investigation Charges	1510	-	-							-
Emission Allowance Inventory	1515	-	-							-
Emission Allowances Withheld	1516	-	-							-
Retail Cost Variance Account - Retail	1518	-	-	# Customers	-	-	-	-	-	-
Power Purchase Variance Account	1520	-	-							-
Misc. Deferred Debits - incl. Rebate Cheques	1525	-	-	# Customers w/Rebate Cheques						-
Deferred Losses from Disposition of Utility Plant	1530	-	-							-
Unamortized Loss on Reacquired Debt	1540	-	-							-
Development Charge Deposits/ Receivables	1545	-	-							-
Retail Cost Variance Account - STR	1548	-	-	# Customers	-	-	-	-	-	-
LV Variance Account	1550	21,012	65,106	KWh	38,301	13,178	12,747	46	834	65,106
Smart Meter Capital Variance Account	1555	-	-							-
Smart Meters OM&A Variance Account	1556	-	-							-
Deferred Development Costs	1560	-	-							-
Deferred Payments in Lieu of Taxes	1562	-	-	KWh	-	-	-	-	-	-
PILS Contra Account	1563	-	-	KWh	-	-	-	-	-	-
CDM Expenditures and Recoveries	1565	-	-							-
CDM Contra Account	1566	-	-							-
Qualifying Transition Costs	1570	-	-	# Customers	-	-	-	-	-	-
Pre-Market Opening Energy Variances Total	1571	-	-	KWh for Non TOU Customers	-	-	-	-	-	-
Extra-Ordinary Event Losses	1572	-	-	Dx Revenue						-



Deferred Rate Impact Amounts	1574	-	-							
RSVA - Wholesale Market Service Charge	1580	-	-	KWh	-	-	-	-	-	-
RSVA - One-time Wholesale Market Service	1582	-	-	KWh	-	-	-	-	-	-
RSVA - Retail Transmission Network Charge	1584	(25,949)	(27,443)	KWh	(16,144)	(5,555)	(5,373)	(20)	(351)	(27,443)
RSVA - Retail Transmission Connection Charge	1586	(18,245)	(19,626)	KWh	(11,546)	(3,973)	(3,843)	(14)	(251)	(19,626)
RSVA - Power	1588	60,427	63,892	KWh	37,586	12,932	12,509	45	818	63,892
Deferred PILs Account	1592	-	-	KWh	-	-	-	-	-	-
Other Deferred Credits	2425	-	-	# Customers	-	-	-	-	-	-
<b>Sub-total to Dispose at May1/08 or Dec31/06?</b>	Apr30/08	<b>40,353</b>	<b>85,216</b>		<b>50,131</b>	<b>17,248</b>	<b>16,685</b>	<b>61</b>	<b>1,091</b>	<b>85,216</b>
Clear residual 1590 balance as of April 30/08?	NO				-	-	-	-	-	-
<b>Total to Dispose at May1/08</b>					<b>50,131</b>	<b>17,248</b>	<b>16,685</b>	<b>61</b>	<b>1,091</b>	<b>85,216</b>
Disposal period?	3 YEARS				16,710	5,749	5,562	20	364	<b>28,405</b>
<b>Projected 2008 Rate Riders</b>					<b>0.0010</b>	<b>0.0010</b>	<b>0.4188</b>	<b>0.0010</b>	<b>0.3866</b>	
Rate Determinant					kWh	kWh	kW	kWh	kW	

**The next 14 pages demonstrate the Bill Impact to each class.**

**Residential**

100

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	kWh	100	0.00860	8.20000	100	0.01080	8.76	0.56	6.8%	3.1%
Distribution				0.86000			1.08	0.22	25.6%	1.2%
<b>Sub-Total</b>				<b>9.06</b>			<b>9.84</b>	<b>0.78</b>	<b>8.6%</b>	<b>4.3%</b>
Regulatory Asset Recovery	kWh	100	0.00980	0.98	100	0.00100	0.10	(0.88)	-89.8%	-4.8%
Retail Transmission - Network	kWh	106	0.00570	0.60	107	0.00470	0.50	(0.10)	-17.1%	-0.6%
Retail Transmission - Line and Transformation Connection	kWh	106	0.00500	0.53	107	0.00430	0.46	(0.07)	-13.5%	-0.4%
Wholesale Market Service	kWh	106	0.00520	0.55	107	0.00520	0.55	0.00	0.6%	0.0%
Rural Rate Protection Charge	kWh	106	0.00100	0.11	107	0.00100	0.11	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	100	0.00700	0.70	100	0.00700	0.70	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	106	0.05704	6.05	107	0.05704	6.08	0.03	0.6%	0.2%
<b>Total Bill</b>				<b>18.58</b>			<b>18.34</b>	<b>(0.24)</b>	<b>-1.3%</b>	<b>-1.3%</b>

**Residential**

250

kWh  
Consumption

Residential	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
250 kWh Consumption										
Monthly Service Charge	kWh	250	0.00860	8.20	250	0.01080	8.76	0.56	6.8%	1.7%
Distribution				2.15			2.70	0.55	25.6%	1.7%
<b>Sub-Total</b>				<b>10.35</b>			<b>11.46</b>	<b>1.11</b>	<b>10.7%</b>	<b>3.4%</b>

Regulatory Asset Recovery	kWh	250	0.00980	2.45	250	0.00100	0.25	(2.20)	-89.8%	-6.7%
Retail Transmission - Network	kWh	265	0.00570	1.51	267	0.00470	1.25	(0.26)	-17.1%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	265	0.00500	1.33	267	0.00430	1.15	(0.18)	-13.5%	-0.5%
Wholesale Market Service	kWh	265	0.00520	1.38	267	0.00520	1.39	0.01	0.6%	0.0%
Rural Rate Protection Charge	kWh	265	0.00100	0.27	267	0.00100	0.27	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	250	0.00700	1.75	250	0.00700	1.75	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	265	0.05704	15.12	267	0.05704	15.20	0.08	0.6%	0.3%
<b>Total Bill</b>				<b>34.15</b>			<b>32.71</b>	<b>(1.43)</b>	<b>-4.2%</b>	<b>-4.4%</b>

### Residential

500 kWh  
Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	1.0%
Distribution	kWh	500	0.00860	4.30	500	0.01080	5.40	1.10	25.6%	1.9%
<b>Sub-Total</b>				<b>12.50</b>			<b>14.16</b>	<b>1.66</b>	<b>13.3%</b>	<b>2.9%</b>
Regulatory Asset Recovery	kWh	500	0.00980	4.90	500	0.00100	0.50	(4.40)	-89.8%	-7.8%
Retail Transmission - Network	kWh	530	0.00570	3.02	533	0.00470	2.51	(0.52)	-17.1%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	530	0.00500	2.65	533	0.00430	2.29	(0.36)	-13.5%	-0.6%
Wholesale Market Service	kWh	530	0.00520	2.76	533	0.00520	2.77	0.02	0.6%	0.0%
Rural Rate Protection Charge	kWh	530	0.00100	0.53	533	0.00100	0.53	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	500	0.00700	3.50	500	0.00700	3.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	530	0.05704	30.23	533	0.05704	30.40	0.17	0.6%	0.3%
<b>Total Bill</b>				<b>60.09</b>			<b>56.66</b>	<b>(3.43)</b>	<b>-5.7%</b>	<b>-6.0%</b>

**Residential**

750

kWh  
Consumption

- - -

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	0.7%
Distribution	kWh	750	0.00860	6.45	750	0.01080	8.10	1.65	25.6%	2.0%
<b>Sub-Total</b>				<b>14.65</b>			<b>16.86</b>	<b>2.21</b>	<b>15.1%</b>	<b>2.7%</b>
Regulatory Asset Recovery	kWh	750	0.00980	7.35	750	0.00100	0.75	(6.60)	-89.8%	-8.2%
Retail Transmission - Network	kWh	795	0.00570	4.53	800	0.00470	3.76	(0.77)	-17.1%	-1.0%
Retail Transmission - Line and Transformation Connection	kWh	795	0.00500	3.98	800	0.00430	3.44	(0.54)	-13.5%	-0.7%
Wholesale Market Service	kWh	795	0.00520	4.13	800	0.00520	4.16	0.02	0.6%	0.0%
Rural Rate Protection Charge	kWh	795	0.00100	0.80	800	0.00100	0.80	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	750	0.00700	5.25	750	0.00700	5.25	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	795	0.05704	45.35	800	0.05704	45.60	0.25	0.6%	0.3%
<b>Total Bill</b>				<b>86.04</b>			<b>80.62</b>	<b>(5.42)</b>	<b>-6.3%</b>	<b>-6.7%</b>

**Residential**

1,000

kWh  
Consumption

- - -

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	0.5%
Distribution	kWh	1,000	0.00860	8.60	1,000	0.01080	10.80	2.20	25.6%	2.1%

<b>Sub-Total</b>	<b>16.80</b>				<b>19.56</b>			<b>2.76</b>	<b>16.4%</b>	<b>2.6%</b>
Regulatory Asset Recovery	kWh	1,000	0.00980	9.80	1,000	0.00100	1.00	(8.80)	-89.8%	-8.4%
Retail Transmission - Network	kWh	1,060	0.00570	6.04	1,066	0.00470	5.01	(1.03)	-17.1%	-1.0%
Retail Transmission - Line and Transformation Connection	kWh	1,060	0.00500	5.30	1,066	0.00430	4.58	(0.72)	-13.5%	-0.7%
Wholesale Market Service	kWh	1,060	0.00520	5.51	1,066	0.00520	5.54	0.03	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,060	0.00100	1.06	1,066	0.00100	1.07	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,060	0.05704	60.47	1,066	0.05704	60.80	0.34	0.6%	0.3%
<b>Total Bill</b>				<b>111.98</b>			<b>104.57</b>	<b>(7.42)</b>	<b>-6.6%</b>	<b>-7.1%</b>

#### Residential

1,500 kWh  
Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	0.4%
Distribution	kWh	1,500	0.00860	12.90	1,500	0.01080	16.20	3.30	25.6%	2.2%
<b>Sub-Total</b>				<b>21.10</b>			<b>24.96</b>	<b>3.86</b>	<b>18.3%</b>	<b>2.5%</b>
Regulatory Asset Recovery	kWh	1,500	0.00980	14.70	1,500	0.00100	1.50	(13.20)	-89.8%	-8.7%
Retail Transmission - Network	kWh	1,590	0.00570	9.06	1,599	0.00470	7.52	(1.55)	-17.1%	-1.0%
Retail Transmission - Line and Transformation Connection	kWh	1,590	0.00500	7.95	1,599	0.00430	6.88	(1.08)	-13.5%	-0.7%
Wholesale Market Service	kWh	1,590	0.00520	8.27	1,599	0.00520	8.31	0.05	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,590	0.00100	1.59	1,599	0.00100	1.60	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	1,500	0.00700	10.50	1,500	0.00700	10.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,590	0.05704	90.70	1,599	0.05704	91.21	0.50	0.6%	0.3%
<b>Total Bill</b>				<b>163.88</b>			<b>152.47</b>	<b>(11.40)</b>	<b>-7.0%</b>	<b>-7.5%</b>

**Residential**

2,000

kWh  
Consumption

- - -

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	0.3%
Distribution	kWh	2,000	0.00860	17.20	2,000	0.01080	21.60	4.40	25.6%	2.2%
<b>Sub-Total</b>				<b>25.40</b>			<b>30.36</b>	<b>4.96</b>	<b>19.5%</b>	<b>2.5%</b>
Regulatory Asset Recovery	kWh	2,000	0.00980	19.60	2,000	0.00100	2.00	(17.60)	-89.8%	-8.8%
Retail Transmission - Network	kWh	2,120	0.00570	12.09	2,132	0.00470	10.02	(2.06)	-17.1%	-1.0%
Retail Transmission - Line and Transformation Connection	kWh	2,120	0.00500	10.60	2,132	0.00430	9.17	(1.43)	-13.5%	-0.7%
Wholesale Market Service	kWh	2,120	0.00520	11.03	2,132	0.00520	11.09	0.06	0.6%	0.0%
Rural Rate Protection Charge	kWh	2,120	0.00100	2.12	2,132	0.00100	2.13	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,120	0.05704	120.94	2,132	0.05704	121.61	0.67	0.6%	0.3%
<b>Total Bill</b>				<b>215.77</b>			<b>200.38</b>	<b>(15.39)</b>	<b>-7.1%</b>	<b>-7.7%</b>

**General Service <50 kW**

1,000

kWh  
Consumption

- - -

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill

Monthly Service Charge				11.80			24.78	12.98	110.0%	10.7%
Distribution	kWh	1,000	0.00980	9.80	1,000	0.01240	12.40	2.60	26.5%	2.1%
<b>Sub-Total</b>				<b>21.60</b>			<b>37.18</b>	<b>15.58</b>	<b>72.1%</b>	<b>12.8%</b>
Regulatory Asset Recovery	kWh	1,000	0.00750	7.50	1,000	0.00100	1.00	(6.50)	-86.7%	-5.3%
Retail Transmission - Network	kWh	1,060	0.00520	5.51	1,066	0.00430	4.58	(0.93)	-16.8%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	1,060	0.00450	4.77	1,066	0.00430	4.58	(0.19)	-3.9%	-0.2%
Wholesale Market Service	kWh	1,060	0.00520	5.51	1,066	0.00520	5.54	0.03	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,060	0.00100	1.06	1,066	0.00100	1.07	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,060	0.05704	60.47	1,066	0.05704	60.80	0.34	0.6%	0.3%
<b>Total Bill</b>				<b>113.42</b>			<b>121.76</b>	<b>8.34</b>	<b>7.4%</b>	<b>6.8%</b>

**General Service <50 kW**

2,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	5.9%
Distribution	kWh	2,000	0.00980	19.60	2,000	0.01240	24.80	5.20	26.5%	2.4%
<b>Sub-Total</b>				<b>31.40</b>			<b>49.58</b>	<b>18.18</b>	<b>57.9%</b>	<b>8.3%</b>
Regulatory Asset Recovery	kWh	2,000	0.00750	15.00	2,000	0.00100	2.00	(13.00)	-86.7%	-5.9%
Retail Transmission - Network	kWh	2,120	0.00520	11.03	2,132	0.00430	9.17	(1.86)	-16.8%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	2,120	0.00450	9.54	2,132	0.00430	9.17	(0.37)	-3.9%	-0.2%
Wholesale Market Service	kWh	2,120	0.00520	11.03	2,132	0.00520	11.09	0.06	0.6%	0.0%
Rural Rate Protection Charge	kWh	2,120	0.00100	2.12	2,132	0.00100	2.13	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	0.0%

Cost of Power Commodity	kWh	2,120	0.05704	120.94	2,132	0.05704	121.61	0.67	0.6%	0.3%
<b>Total Bill</b>				<b>215.05</b>			<b>218.74</b>	<b>3.70</b>	<b>1.7%</b>	<b>1.7%</b>

**General Service <50 kW**

5,000 kWh  
Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	2.5%
Distribution	kWh	5,000	0.00980	49.00	5,000	0.01240	62.00	13.00	26.5%	2.6%
<b>Sub-Total</b>				<b>60.80</b>			<b>86.78</b>	<b>25.98</b>	<b>42.7%</b>	<b>5.1%</b>
Regulatory Asset Recovery	kWh	5,000	0.00750	37.50	5,000	0.00100	5.00	(32.50)	-86.7%	-6.4%
Retail Transmission - Network	kWh	5,301	0.00520	27.56	5,330	0.00430	22.92	(4.64)	-16.8%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	5,301	0.00450	23.85	5,330	0.00430	22.92	(0.93)	-3.9%	-0.2%
Wholesale Market Service	kWh	5,301	0.00520	27.56	5,330	0.00520	27.72	0.15	0.6%	0.0%
Rural Rate Protection Charge	kWh	5,301	0.00100	5.30	5,330	0.00100	5.33	0.03	0.6%	0.0%
Debt Retirement Charge	kWh	5,000	0.00700	35.00	5,000	0.00700	35.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	5,301	0.05704	302.34	5,330	0.05704	304.02	1.68	0.6%	0.3%
<b>Total Bill</b>				<b>519.92</b>			<b>509.69</b>	<b>(10.23)</b>	<b>-2.0%</b>	<b>-2.0%</b>

**General Service <50 kW**

10,000 kWh  
Consumption

		2007 BILL	2008 BILL	IMPACT
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	Metric	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	1.3%
Distribution	kWh	10,000	0.00980	98.00	10,000	0.01240	124.00	26.00	26.5%	2.6%
<b>Sub-Total</b>				<b>109.80</b>			<b>148.78</b>	<b>38.98</b>	<b>35.5%</b>	<b>3.9%</b>
Regulatory Asset Recovery	kWh	10,000	0.00750	75.00	10,000	0.00100	10.00	(65.00)	-86.7%	-6.5%
Retail Transmission - Network	kWh	10,601	0.00520	55.13	10,660	0.00430	45.84	(9.29)	-16.8%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	10,601	0.00450	47.70	10,660	0.00430	45.84	(1.87)	-3.9%	-0.2%
Wholesale Market Service	kWh	10,601	0.00520	55.13	10,660	0.00520	55.43	0.31	0.6%	0.0%
Rural Rate Protection Charge	kWh	10,601	0.00100	10.60	10,660	0.00100	10.66	0.06	0.6%	0.0%
Debt Retirement Charge	kWh	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	10,601	0.05704	604.68	10,660	0.05704	608.05	3.37	0.6%	0.3%
<b>Total Bill</b>				<b>1,028.04</b>			<b>994.59</b>	<b>(33.44)</b>	<b>-3.3%</b>	<b>-3.4%</b>

**General Service <50 kW**

15,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	0.9%
Distribution	kWh	15,000	0.00980	147.00	15,000	0.01240	186.00	39.00	26.5%	2.6%
<b>Sub-Total</b>				<b>158.80</b>			<b>210.78</b>	<b>51.98</b>	<b>32.7%</b>	<b>3.5%</b>
Regulatory Asset Recovery	kWh	15,000	0.00750	112.50	15,000	0.00100	15.00	(97.50)	-86.7%	-6.6%
Retail Transmission - Network	kWh	15,902	0.00520	82.69	15,990	0.00430	68.76	(13.93)	-16.8%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	15,902	0.00450	71.56	15,990	0.00430	68.76	(2.80)	-3.9%	-0.2%
Wholesale Market Service	kWh	15,902	0.00520	82.69	15,990	0.00520	83.15	0.46	0.6%	0.0%

Rural Rate Protection Charge	kWh	15,902	0.00100	15.90	15,990	0.00100	15.99	0.09	0.6%	0.0%
Debt Retirement Charge	kWh	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,902	0.05704	907.02	15,990	0.05704	912.07	5.05	0.6%	0.3%
<b>Total Bill</b>				<b>1,536.16</b>			<b>1,479.50</b>	<b>(56.65)</b>	<b>-3.7%</b>	<b>-3.8%</b>

**General Service >50 Kw**

60	kW Consumption	-	-	-
	kWh	-	-	-
15,000	Consumption	-	-	-

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	3.5%
Distribution	kW	60	2.35550	141.33	60	2.83730	170.24	28.91	20.5%	1.8%
<b>Sub-Total</b>				<b>205.12</b>			<b>290.78</b>	<b>85.66</b>	<b>41.8%</b>	<b>5.2%</b>
Regulatory Asset Recovery	kW	60	2.24030	134.42	60	0.41880	25.13	(109.29)	-81.3%	-6.7%
Retail Transmission - Network	kW	60	2.12180	127.31	60	1.73990	104.39	(22.91)	-18.0%	-1.4%
Retail Transmission - Line and Transformation Connection	kW	60	1.78820	107.29	60	1.69880	101.93	(5.36)	-5.0%	-0.3%
Wholesale Market Service	kWh	15,902	0.00520	82.69	15,990	0.00520	83.15	0.46	0.6%	0.0%
Rural Rate Protection Charge	kWh	15,902	0.00100	15.90	15,990	0.00100	15.99	0.09	0.6%	0.0%
Debt Retirement Charge	kWh	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,902	0.05704	907.02	15,990	0.05704	912.07	5.05	0.6%	0.3%
<b>Total Bill</b>				<b>1,684.75</b>			<b>1,638.44</b>	<b>(46.31)</b>	<b>-2.7%</b>	<b>-2.8%</b>

**General Service >50 Kw**

100	kW Consumption	-	-	-
40,000	kWh	-	-	-

Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	1.5%
Distribution	kW	100	2.35550	235.55	100	2.83730	283.73	48.18	20.5%	1.3%
<b>Sub-Total</b>				<b>299.34</b>			<b>404.27</b>	<b>104.93</b>	<b>35.1%</b>	<b>2.8%</b>
Regulatory Asset Recovery	kW	100	2.24030	224.03	100	0.41880	41.88	(182.15)	-81.3%	-4.8%
Retail Transmission - Network	kW	100	2.12180	212.18	100	1.73990	173.99	(38.19)	-18.0%	-1.0%
Retail Transmission - Line and Transformation Connection	kW	100	1.78820	178.82	100	1.69880	169.88	(8.94)	-5.0%	-0.2%
Wholesale Market Service	kWh	42,404	0.00520	220.50	42,640	0.00520	221.73	1.23	0.6%	0.0%
Rural Rate Protection Charge	kWh	42,404	0.00100	42.40	42,640	0.00100	42.64	0.24	0.6%	0.0%
Debt Retirement Charge	kWh	40,000	0.00700	280.00	40,000	0.00700	280.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	42,404	0.05704	2,418.72	42,640	0.05704	2,432.19	13.46	0.6%	0.4%
<b>Total Bill</b>				<b>3,876.00</b>			<b>3,766.57</b>	<b>(109.43)</b>	<b>-2.8%</b>	<b>-2.9%</b>

**General Service >50 Kw**

500	kW Consumption	-	-	-
	kWh	-	-	-
100,000	Consumption	-	-	-

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	0.5%
Distribution	kW	500	2.35550	1,177.75	500	2.83730	1,418.65	240.90	20.5%	2.2%
<b>Sub-Total</b>				<b>1,241.54</b>			<b>1,539.19</b>	<b>297.65</b>	<b>24.0%</b>	<b>2.7%</b>

Regulatory Asset Recovery	kW	500	2.24030	1,120.15	500	0.41880	209.40	(910.75)	-81.3%	-8.3%
Retail Transmission - Network	kW	500	2.12180	1,060.90	500	1.73990	869.95	(190.95)	-18.0%	-1.8%
Retail Transmission - Line and Transformation Connection	kW	500	1.78820	894.10	500	1.69880	849.40	(44.70)	-5.0%	-0.4%
Wholesale Market Service	kWh	106,010	0.00520	551.25	106,600	0.00520	554.32	3.07	0.6%	0.0%
Rural Rate Protection Charge	kWh	106,010	0.00100	106.01	106,600	0.00100	106.60	0.59	0.6%	0.0%
Debt Retirement Charge	kWh	100,000	0.00700	700.00	100,000	0.00700	700.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	106,010	0.05704	6,046.81	106,600	0.05704	6,080.46	33.65	0.6%	0.3%
<b>Total Bill</b>				<b>11,720.76</b>			<b>10,909.32</b>	<b>(811.44)</b>	<b>-6.9%</b>	<b>-7.4%</b>

**General Service >50 Kw**

1,000	kW Consumption	-	-	-
400,000	kWh Consumption	-	-	-

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	0.2%
Distribution	kW	1,000	2.35550	2,355.50	1,000	2.83730	2,837.30	481.80	20.5%	1.3%
<b>Sub-Total</b>				<b>2,419.29</b>			<b>2,957.84</b>	<b>538.55</b>	<b>22.3%</b>	<b>1.5%</b>
Regulatory Asset Recovery	kW	1,000	2.24030	2,240.30	1,000	0.41880	418.80	(1,821.50)	-81.3%	-5.0%
Retail Transmission - Network	kW	1,000	2.12180	2,121.80	1,000	1.73990	1,739.90	(381.90)	-18.0%	-1.0%
Retail Transmission - Line and Transformation Connection	kW	1,000	1.78820	1,788.20	1,000	1.69880	1,698.80	(89.40)	-5.0%	-0.2%
Wholesale Market Service	kWh	424,040	0.00520	2,205.01	426,400	0.00520	2,217.28	12.27	0.6%	0.0%
Rural Rate Protection Charge	kWh	424,040	0.00100	424.04	426,400	0.00100	426.40	2.36	0.6%	0.0%
Debt Retirement Charge	kWh	400,000	0.00700	2,800.00	400,000	0.00700	2,800.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	424,040	0.05704	24,187.24	426,400	0.05704	24,321.86	134.61	0.6%	0.4%
<b>Total Bill</b>				<b>38,185.88</b>			<b>36,580.88</b>	<b>(1,605.00)</b>	<b>-4.2%</b>	<b>-4.4%</b>

**General Service >50 Kw**

3,000 kW Consumption  
 ##### kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	0.1%
Distribution	kW	3,000	2.35550	7,066.50	3,000	2.83730	8,511.90	1,445.40	20.5%	1.5%
<b>Sub-Total</b>				<b>7,130.29</b>			<b>8,632.44</b>	<b>1,502.15</b>	<b>21.1%</b>	<b>1.6%</b>
Regulatory Asset Recovery	kW	3,000	2.24030	6,720.90	3,000	0.41880	1,256.40	(5,464.50)	-81.3%	-5.8%
Retail Transmission - Network	kW	3,000	2.12180	6,365.40	3,000	1.73990	5,219.70	(1,145.70)	-18.0%	-1.2%
Retail Transmission - Line and Transformation Connection	kW	3,000	1.78820	5,364.60	3,000	1.69880	5,096.40	(268.20)	-5.0%	-0.3%
Wholesale Market Service	kWh	1,060,100	0.00520	5,512.52	1,066,000	0.00520	5,543.20	30.68	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,060,100	0.00100	1,060.10	1,066,000	0.00100	1,066.00	5.90	0.6%	0.0%
Debt Retirement Charge	kWh	1,000,000	0.00700	7,000.00	1,000,000	0.00700	7,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,060,100	0.05704	60,468.10	1,066,000	0.05704	60,804.64	336.54	0.6%	0.4%
<b>Total Bill</b>				<b>99,621.91</b>			<b>94,618.78</b>	<b>(5,003.13)</b>	<b>-5.0%</b>	<b>-5.3%</b>

**Street Lighting**

77 kW Consumption  
 25,000 kWh Consumption

		2007 BILL			2008 BILL			IMPACT		
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	Metric	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				0.17			0.05	(0.12)	-70.6%	0.0%
Distribution	kW	77	2.22840	171.59	77	8.26660	636.53	464.94	271.0%	17.1%
<b>Sub-Total</b>				<b>171.76</b>			<b>636.58</b>	<b>464.82</b>	<b>270.6%</b>	<b>17.1%</b>
Regulatory Asset Recovery	kW	77	- 1.76760	(136.11)	77	0.38660	29.77	165.87	- 121.9%	6.1%
Retail Transmission - Network	kW	77	1.60020	123.22	77	1.31220	101.04	(22.18)	-18.0%	-0.8%
Retail Transmission - Line and Transformation Connection	kW	77	1.38240	106.44	77	1.31330	101.12	(5.32)	-5.0%	-0.2%
Wholesale Market Service	kWh	26,258	0.00520	136.54	26,500	0.00520	137.80	1.26	0.9%	0.0%
Rural Rate Protection Charge	kWh	26,258	0.00100	26.26	26,500	0.00100	26.50	0.24	0.9%	0.0%
Debt Retirement Charge	kWh	25,000	0.00700	175.00	25,000	0.00700	175.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	26,258	0.05704	1,497.73	26,500	0.05704	1,511.56	13.83	0.9%	0.5%
<b>Total Bill</b>				<b>2,100.84</b>			<b>2,719.37</b>	<b>618.53</b>	<b>29.4%</b>	<b>22.7%</b>

**Unmetered Scattered  
Load**

0	kW Consumption	-	-	-
500	kWh Consumption	-	-	-

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				5.82			12.26	6.44	110.7%	10.6%
Distribution	kWh	500	0.00980	4.90	500	0.01240	6.20	1.30	26.5%	2.1%
<b>Sub-Total</b>				<b>10.72</b>			<b>18.46</b>	<b>7.74</b>	<b>72.2%</b>	<b>12.7%</b>
Regulatory Asset Recovery	kWh	500	0.00750	3.75	500	0.00100	0.50	(3.25)	-86.7%	-5.3%

Retail Transmission - Network	kWh	530	0.00520	2.76	533	0.00430	2.29	(0.46)	-16.8%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	530	0.00450	2.39	533	0.00430	2.29	(0.09)	-3.9%	-0.2%
Wholesale Market Service	kWh	530	0.00520	2.76	533	0.00520	2.77	0.02	0.6%	0.0%
Rural Rate Protection Charge	kWh	530	0.00100	0.53	533	0.00100	0.53	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	500	0.00700	3.50	500	0.00700	3.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	530	0.05704	30.23	533	0.05704	30.40	0.17	0.6%	0.3%
<b>Total Bill</b>				<b>56.63</b>			<b>60.75</b>	<b>4.12</b>	<b>7.3%</b>	<b>6.8%</b>

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**Hydro 2000 Inc.**  
**PROPOSED TARIFF OF RATES AND CHARGES**  
**May 1, 2008**  
**WITH REGULATORY ASSETS RECOVERY ON 3 YEARS**

EB-2007-0704

**APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2007 for all charges incurred by customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2007 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

**General Service Less Than 50 kW**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

**General Service 50 to 4,999 kW**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

**Street Lighting**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

# Hydro 2000 Inc.

## PROPOSED TARIFF OF RATES AND CHARGES

### May 1, 2008

### WITH REGULATORY ASSETS RECOVERY ON 3 YEARS

EB-2007-0704

**MONTHLY RATES AND CHARGES****Residential**

Service Charge	\$	8.76
Distribution Volumetric Rate	\$/kWh	0.0108
Regulatory Asset Recovery	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	24.78
Distribution Volumetric Rate	\$/kWh	0.0124
Regulatory Asset Recovery	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	120.54
Distribution Volumetric Rate	\$/kW	2.8373
Regulatory Asset Recovery	\$/kW	0.4188
Retail Transmission Rate – Network Service Rate	\$/kW	1.7399
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6988
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	12.26
Distribution Volumetric Rate	\$/kWh	0.0124
Regulatory Asset Recovery	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	0.05
Distribution Volumetric Rate	\$/kW	8.2666
Regulatory Asset Recovery	\$/kW	0.3866
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3133
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro 2000 Inc.

## PROPOSED TARIFF OF RATES AND CHARGES

### May 1, 2008

### WITH REGULATORY ASSETS RECOVERY ON 3 YEARS

EB-2007-0704

**Specific Service Charges**

<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	9.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income Tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
<b>Allowances</b>		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.066
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0503
Total Loss Factor – Primary Metered Customer > 5,000 KW	N/A

Class	RateType	Metric	2007	2008	Primary / Secondary Metered Customer?
All	Cost of Power Commodity	kWh	0.05704	0.05704	
All	Debt Retirement Charge	kWh	0.00700	0.00700	
< 5,000 kW	Loss Factor Primary Metered Customer < 5,000 kW	kW	1.05030	1.06000	
< 5,000 kW	Loss Factor Secondary Metered Customer < 5,000 kW	kW	1.06010	1.06600	
> 5,000 kW	Loss Factor Primary Metered Customer > 5,000 kW	kW	0.00000	0.00000	
> 5,000 kW	Loss Factor Secondary Metered Customer > 5,000 kW	kW	0.00000	0.00000	
Residential	Distribution	Customer	8.20000	8.76000	
Residential	Distribution		0.00860	0.01080	
Residential	Regulatory Asset Recovery		0.00980	0.00100	
Residential	Retail Transmission - Network		0.00570	0.00470	
Residential	Retail Transmission - Line and Transformation Connection		0.00500	0.00430	
Residential	Wholesale Market Service		0.00520	0.00520	
Residential	Rural Rate Protection Charge		0.00100	0.00100	
Residential	Distribution Loss Factor	%	1.06010	1.06600	Secondary
General Service <50 kW	Distribution	Customer	11.80000	24.78000	
General Service <50 kW	Distribution		0.00980	0.01240	
General Service <50 kW	Regulatory Asset Recovery		0.00750	0.00100	
General Service <50 kW	Retail Transmission - Network		0.00520	0.00430	
General Service <50 kW	Retail Transmission - Line and Transformation Connection		0.00450	0.00430	
General Service <50 kW	Wholesale Market Service		0.00520	0.00520	
General Service <50 kW	Rural Rate Protection Charge		0.00100	0.00100	
General Service <50 kW	Distribution Loss Factor	%	1.06010	1.06600	Secondary
General Service >50 Kw	Distribution	Customer	63.79000	120.54000	
General Service >50 Kw	Distribution		2.35550	2.83730	
General Service >50 Kw	Regulatory Asset Recovery		2.24030	0.41880	
General Service >50 Kw	Retail Transmission - Network		2.12180	1.73990	
General Service >50 Kw	Retail Transmission - Line and Transformation Connection		1.78820	1.69880	
General Service >50 Kw	Wholesale Market Service		0.00520	0.00520	
General Service >50 Kw	Rural Rate Protection Charge		0.00100	0.00100	
General Service >50 Kw	Distribution Loss Factor	%	1.06010	1.06600	Secondary
Street Lighting	Distribution	Connection	0.17000	0.05000	
Street Lighting	Distribution		2.22840	8.26660	
Street Lighting	Regulatory Asset Recovery		-1.76760	0.38660	
Street Lighting	Retail Transmission - Network		1.60020	1.31220	
Street Lighting	Retail Transmission - Line and Transformation Connection		1.38240	1.31330	
Street Lighting	Wholesale Market Service		0.00520	0.00520	
Street Lighting	Rural Rate Protection Charge		0.00100	0.00100	
Street Lighting	Distribution Loss Factor	%	1.05030	1.06000	Primary
Unmetered Scattered Load	Distribution	Customer	5.82000	12.26000	
Unmetered Scattered Load	Distribution		0.00980	0.01240	
Unmetered Scattered Load	Regulatory Asset Recovery		0.00750	0.00100	
Unmetered Scattered Load	Retail Transmission - Network		0.00520	0.00430	
Unmetered Scattered Load	Retail Transmission - Line and Transformation Connection		0.00450	0.00430	
Unmetered Scattered Load	Wholesale Market Service		0.00520	0.00520	
Unmetered Scattered Load	Rural Rate Protection Charge		0.00100	0.00100	
Unmetered Scattered Load	Distribution Loss Factor	%	1.06010	1.06600	Secondary



**Residential**

100 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20000			8.76	0.56	6.8%	3.1%
Distribution	kWh	100	0.00860	0.86000	100	0.01080	1.08	0.22	25.6%	1.2%
<b>Sub-Total</b>				<b>9.06</b>			<b>9.84</b>	<b>0.78</b>	<b>8.6%</b>	<b>4.3%</b>
Regulatory Asset Recovery	kWh	100	0.00980	0.98	100	0.00100	0.10	(0.88)	-89.8%	-4.8%
Retail Transmission - Network	kWh	106	0.00570	0.60	107	0.00470	0.50	(0.10)	-17.1%	-0.6%
Retail Transmission - Line and Transformation Connection	kWh	106	0.00500	0.53	107	0.00430	0.46	(0.07)	-13.5%	-0.4%
Wholesale Market Service	kWh	106	0.00520	0.55	107	0.00520	0.55	0.00	0.6%	0.0%
Rural Rate Protection Charge	kWh	106	0.00100	0.11	107	0.00100	0.11	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	100	0.00700	0.70	100	0.00700	0.70	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	106	0.05704	6.05	107	0.05704	6.08	0.03	0.6%	0.2%
<b>Total Bill</b>				<b>18.58</b>			<b>18.34</b>	<b>(0.24)</b>	<b>-1.3%</b>	<b>-1.3%</b>

**Residential**

250 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	1.7%
Distribution	kWh	250	0.00860	2.15	250	0.01080	2.70	0.55	25.6%	1.7%
<b>Sub-Total</b>				<b>10.35</b>			<b>11.46</b>	<b>1.11</b>	<b>10.7%</b>	<b>3.4%</b>
Regulatory Asset Recovery	kWh	250	0.00980	2.45	250	0.00100	0.25	(2.20)	-89.8%	-6.7%
Retail Transmission - Network	kWh	265	0.00570	1.51	267	0.00470	1.25	(0.26)	-17.1%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	265	0.00500	1.33	267	0.00430	1.15	(0.18)	-13.5%	-0.5%
Wholesale Market Service	kWh	265	0.00520	1.38	267	0.00520	1.39	0.01	0.6%	0.0%
Rural Rate Protection Charge	kWh	265	0.00100	0.27	267	0.00100	0.27	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	250	0.00700	1.75	250	0.00700	1.75	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	265	0.05704	15.12	267	0.05704	15.20	0.08	0.6%	0.3%
<b>Total Bill</b>				<b>34.15</b>			<b>32.71</b>	<b>(1.43)</b>	<b>-4.2%</b>	<b>-4.4%</b>

**Residential**

500 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	1.0%
Distribution	kWh	500	0.00860	4.30	500	0.01080	5.40	1.10	25.6%	1.9%
<b>Sub-Total</b>				<b>12.50</b>			<b>14.16</b>	<b>1.66</b>	<b>13.3%</b>	<b>2.9%</b>
Regulatory Asset Recovery	kWh	500	0.00980	4.90	500	0.00100	0.50	(4.40)	-89.8%	-7.8%
Retail Transmission - Network	kWh	530	0.00570	3.02	533	0.00470	2.51	(0.52)	-17.1%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	530	0.00500	2.65	533	0.00430	2.29	(0.36)	-13.5%	-0.6%
Wholesale Market Service	kWh	530	0.00520	2.76	533	0.00520	2.77	0.02	0.6%	0.0%
Rural Rate Protection Charge	kWh	530	0.00100	0.53	533	0.00100	0.53	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	500	0.00700	3.50	500	0.00700	3.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	530	0.05704	30.23	533	0.05704	30.40	0.17	0.6%	0.3%
<b>Total Bill</b>				<b>60.09</b>			<b>56.66</b>	<b>(3.43)</b>	<b>-5.7%</b>	<b>-6.0%</b>

**Residential**

750 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	0.7%
Distribution	kWh	750	0.00860	6.45	750	0.01080	8.10	1.65	25.6%	2.0%
<b>Sub-Total</b>				<b>14.65</b>			<b>16.86</b>	<b>2.21</b>	<b>15.1%</b>	<b>2.7%</b>
Regulatory Asset Recovery	kWh	750	0.00980	7.35	750	0.00100	0.75	(6.60)	-89.8%	-8.2%
Retail Transmission - Network	kWh	795	0.00570	4.53	800	0.00470	3.76	(0.77)	-17.1%	-1.0%
Retail Transmission - Line and Transformation Connection	kWh	795	0.00500	3.98	800	0.00430	3.44	(0.54)	-13.5%	-0.7%
Wholesale Market Service	kWh	795	0.00520	4.13	800	0.00520	4.16	0.02	0.6%	0.0%
Rural Rate Protection Charge	kWh	795	0.00100	0.80	800	0.00100	0.80	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	750	0.00700	5.25	750	0.00700	5.25	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	795	0.05704	45.35	800	0.05704	45.60	0.25	0.6%	0.3%
<b>Total Bill</b>				<b>86.04</b>			<b>80.62</b>	<b>(5.42)</b>	<b>-6.3%</b>	<b>-6.7%</b>

#### Residential

1,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	0.5%
Distribution	kWh	1,000	0.00860	8.60	1,000	0.01080	10.80	2.20	25.6%	2.1%
<b>Sub-Total</b>				<b>16.80</b>			<b>19.56</b>	<b>2.76</b>	<b>16.4%</b>	<b>2.6%</b>
Regulatory Asset Recovery	kWh	1,000	0.00980	9.80	1,000	0.00100	1.00	(8.80)	-89.8%	-8.4%
Retail Transmission - Network	kWh	1,060	0.00570	6.04	1,066	0.00470	5.01	(1.03)	-17.1%	-1.0%
Retail Transmission - Line and Transformation Connection	kWh	1,060	0.00500	5.30	1,066	0.00430	4.58	(0.72)	-13.5%	-0.7%
Wholesale Market Service	kWh	1,060	0.00520	5.51	1,066	0.00520	5.54	0.03	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,060	0.00100	1.06	1,066	0.00100	1.07	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,060	0.05704	60.47	1,066	0.05704	60.80	0.34	0.6%	0.3%
<b>Total Bill</b>				<b>111.98</b>			<b>104.57</b>	<b>(7.42)</b>	<b>-6.6%</b>	<b>-7.1%</b>

**Residential**

1,500 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	0.4%
Distribution	kWh	1,500	0.00860	12.90	1,500	0.01080	16.20	3.30	25.6%	2.2%
<b>Sub-Total</b>				<b>21.10</b>			<b>24.96</b>	<b>3.86</b>	<b>18.3%</b>	<b>2.5%</b>
Regulatory Asset Recovery	kWh	1,500	0.00980	14.70	1,500	0.00100	1.50	(13.20)	-89.8%	-8.7%
Retail Transmission - Network	kWh	1,590	0.00570	9.06	1,599	0.00470	7.52	(1.55)	-17.1%	-1.0%
Retail Transmission - Line and Transformation Connection	kWh	1,590	0.00500	7.95	1,599	0.00430	6.88	(1.08)	-13.5%	-0.7%
Wholesale Market Service	kWh	1,590	0.00520	8.27	1,599	0.00520	8.31	0.05	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,590	0.00100	1.59	1,599	0.00100	1.60	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	1,500	0.00700	10.50	1,500	0.00700	10.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,590	0.05704	90.70	1,599	0.05704	91.21	0.50	0.6%	0.3%
<b>Total Bill</b>				<b>163.88</b>			<b>152.47</b>	<b>(11.40)</b>	<b>-7.0%</b>	<b>-7.5%</b>

**Residential**

2,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8.20			8.76	0.56	6.8%	0.3%
Distribution	kWh	2,000	0.00860	17.20	2,000	0.01080	21.60	4.40	25.6%	2.2%
<b>Sub-Total</b>				<b>25.40</b>			<b>30.36</b>	<b>4.96</b>	<b>19.5%</b>	<b>2.5%</b>
Regulatory Asset Recovery	kWh	2,000	0.00980	19.60	2,000	0.00100	2.00	(17.60)	-89.8%	-8.8%
Retail Transmission - Network	kWh	2,120	0.00570	12.09	2,132	0.00470	10.02	(2.06)	-17.1%	-1.0%
Retail Transmission - Line and Transformation Connection	kWh	2,120	0.00500	10.60	2,132	0.00430	9.17	(1.43)	-13.5%	-0.7%
Wholesale Market Service	kWh	2,120	0.00520	11.03	2,132	0.00520	11.09	0.06	0.6%	0.0%
Rural Rate Protection Charge	kWh	2,120	0.00100	2.12	2,132	0.00100	2.13	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,120	0.05704	120.94	2,132	0.05704	121.61	0.67	0.6%	0.3%
<b>Total Bill</b>				<b>215.77</b>			<b>200.38</b>	<b>(15.39)</b>	<b>-7.1%</b>	<b>-7.7%</b>

**General Service <50 kW**

1,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	10.7%
Distribution	kWh	1,000	0.00980	9.80	1,000	0.01240	12.40	2.60	26.5%	2.1%
<b>Sub-Total</b>				<b>21.60</b>			<b>37.18</b>	<b>15.58</b>	<b>72.1%</b>	<b>12.8%</b>
Regulatory Asset Recovery	kWh	1,000	0.00750	7.50	1,000	0.00100	1.00	(6.50)	-86.7%	-5.3%
Retail Transmission - Network	kWh	1,060	0.00520	5.51	1,066	0.00430	4.58	(0.93)	-16.8%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	1,060	0.00450	4.77	1,066	0.00430	4.58	(0.19)	-3.9%	-0.2%
Wholesale Market Service	kWh	1,060	0.00520	5.51	1,066	0.00520	5.54	0.03	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,060	0.00100	1.06	1,066	0.00100	1.07	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,060	0.05704	60.47	1,066	0.05704	60.80	0.34	0.6%	0.3%
<b>Total Bill</b>				<b>113.42</b>			<b>121.76</b>	<b>8.34</b>	<b>7.4%</b>	<b>6.8%</b>

**General Service <50 kW**

2,000 kWh Consumption



	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	5.9%
Distribution	kWh	2,000	0.00980	19.60	2,000	0.01240	24.80	5.20	26.5%	2.4%
<b>Sub-Total</b>				<b>31.40</b>			<b>49.58</b>	<b>18.18</b>	<b>57.9%</b>	<b>8.3%</b>
Regulatory Asset Recovery	kWh	2,000	0.00750	15.00	2,000	0.00100	2.00	(13.00)	-86.7%	-5.9%
Retail Transmission - Network	kWh	2,120	0.00520	11.03	2,132	0.00430	9.17	(1.86)	-16.8%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	2,120	0.00450	9.54	2,132	0.00430	9.17	(0.37)	-3.9%	-0.2%
Wholesale Market Service	kWh	2,120	0.00520	11.03	2,132	0.00520	11.09	0.06	0.6%	0.0%
Rural Rate Protection Charge	kWh	2,120	0.00100	2.12	2,132	0.00100	2.13	0.01	0.6%	0.0%
Debt Retirement Charge	kWh	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,120	0.05704	120.94	2,132	0.05704	121.61	0.67	0.6%	0.3%
<b>Total Bill</b>				<b>215.05</b>			<b>218.74</b>	<b>3.70</b>	<b>1.7%</b>	<b>1.7%</b>

**General Service <50 kW**

5,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	2.5%
Distribution	kWh	5,000	0.00980	49.00	5,000	0.01240	62.00	13.00	26.5%	2.6%
<b>Sub-Total</b>				<b>60.80</b>			<b>86.78</b>	<b>25.98</b>	<b>42.7%</b>	<b>5.1%</b>
Regulatory Asset Recovery	kWh	5,000	0.00750	37.50	5,000	0.00100	5.00	(32.50)	-86.7%	-6.4%
Retail Transmission - Network	kWh	5,301	0.00520	27.56	5,330	0.00430	22.92	(4.64)	-16.8%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	5,301	0.00450	23.85	5,330	0.00430	22.92	(0.93)	-3.9%	-0.2%
Wholesale Market Service	kWh	5,301	0.00520	27.56	5,330	0.00520	27.72	0.15	0.6%	0.0%
Rural Rate Protection Charge	kWh	5,301	0.00100	5.30	5,330	0.00100	5.33	0.03	0.6%	0.0%
Debt Retirement Charge	kWh	5,000	0.00700	35.00	5,000	0.00700	35.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	5,301	0.05704	302.34	5,330	0.05704	304.02	1.68	0.6%	0.3%
<b>Total Bill</b>				<b>519.92</b>			<b>509.69</b>	<b>(10.23)</b>	<b>-2.0%</b>	<b>-2.0%</b>

**General Service <50 kW**

10,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	1.3%
Distribution	kWh	10,000	0.00980	98.00	10,000	0.01240	124.00	26.00	26.5%	2.6%
<b>Sub-Total</b>				<b>109.80</b>			<b>148.78</b>	<b>38.98</b>	<b>35.5%</b>	<b>3.9%</b>
Regulatory Asset Recovery	kWh	10,000	0.00750	75.00	10,000	0.00100	10.00	(65.00)	-86.7%	-6.5%
Retail Transmission - Network	kWh	10,601	0.00520	55.13	10,660	0.00430	45.84	(9.29)	-16.8%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	10,601	0.00450	47.70	10,660	0.00430	45.84	(1.87)	-3.9%	-0.2%
Wholesale Market Service	kWh	10,601	0.00520	55.13	10,660	0.00520	55.43	0.31	0.6%	0.0%
Rural Rate Protection Charge	kWh	10,601	0.00100	10.60	10,660	0.00100	10.66	0.06	0.6%	0.0%
Debt Retirement Charge	kWh	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	10,601	0.05704	604.68	10,660	0.05704	608.05	3.37	0.6%	0.3%
<b>Total Bill</b>				<b>1,028.04</b>			<b>994.59</b>	<b>(33.44)</b>	<b>-3.3%</b>	<b>-3.4%</b>

**General Service <50 kW**

15,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.80			24.78	12.98	110.0%	0.9%
Distribution	kWh	15,000	0.00980	147.00	15,000	0.01240	186.00	39.00	26.5%	2.6%
<b>Sub-Total</b>				<b>158.80</b>			<b>210.78</b>	<b>51.98</b>	<b>32.7%</b>	<b>3.5%</b>
Regulatory Asset Recovery	kWh	15,000	0.00750	112.50	15,000	0.00100	15.00	(97.50)	-86.7%	-6.6%
Retail Transmission - Network	kWh	15,902	0.00520	82.69	15,990	0.00430	68.76	(13.93)	-16.8%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	15,902	0.00450	71.56	15,990	0.00430	68.76	(2.80)	-3.9%	-0.2%
Wholesale Market Service	kWh	15,902	0.00520	82.69	15,990	0.00520	83.15	0.46	0.6%	0.0%
Rural Rate Protection Charge	kWh	15,902	0.00100	15.90	15,990	0.00100	15.99	0.09	0.6%	0.0%
Debt Retirement Charge	kWh	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,902	0.05704	907.02	15,990	0.05704	912.07	5.05	0.6%	0.3%
<b>Total Bill</b>				<b>1,536.16</b>			<b>1,479.50</b>	<b>(56.65)</b>	<b>-3.7%</b>	<b>-3.8%</b>

**General Service >50 Kw**

60 kW Consumption

15,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	3.5%
Distribution	kW	60	2.35550	141.33	60	2.83730	170.24	28.91	20.5%	1.8%
<b>Sub-Total</b>				<b>205.12</b>			<b>290.78</b>	<b>85.66</b>	<b>41.8%</b>	<b>5.2%</b>
Regulatory Asset Recovery	kW	60	2.24030	134.42	60	0.41880	25.13	(109.29)	-81.3%	-6.7%
Retail Transmission - Network	kW	60	2.12180	127.31	60	1.73990	104.39	(22.91)	-18.0%	-1.4%
Retail Transmission - Line and Transformation Connection	kW	60	1.78820	107.29	60	1.69880	101.93	(5.36)	-5.0%	-0.3%
Wholesale Market Service	kWh	15,902	0.00520	82.69	15,990	0.00520	83.15	0.46	0.6%	0.0%
Rural Rate Protection Charge	kWh	15,902	0.00100	15.90	15,990	0.00100	15.99	0.09	0.6%	0.0%
Debt Retirement Charge	kWh	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,902	0.05704	907.02	15,990	0.05704	912.07	5.05	0.6%	0.3%
<b>Total Bill</b>				<b>1,684.75</b>			<b>1,638.44</b>	<b>(46.31)</b>	<b>-2.7%</b>	<b>-2.8%</b>

**General Service >50 Kw**

100 kW Consumption

40,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	1.5%
Distribution	kW	100	2.35550	235.55	100	2.83730	283.73	48.18	20.5%	1.3%
<b>Sub-Total</b>				<b>299.34</b>			<b>404.27</b>	<b>104.93</b>	<b>35.1%</b>	<b>2.8%</b>
Regulatory Asset Recovery	kW	100	2.24030	224.03	100	0.41880	41.88	(182.15)	-81.3%	-4.8%
Retail Transmission - Network	kW	100	2.12180	212.18	100	1.73990	173.99	(38.19)	-18.0%	-1.0%
Retail Transmission - Line and Transformation Connection	kW	100	1.78820	178.82	100	1.69880	169.88	(8.94)	-5.0%	-0.2%
Wholesale Market Service	kWh	42,404	0.00520	220.50	42,640	0.00520	221.73	1.23	0.6%	0.0%
Rural Rate Protection Charge	kWh	42,404	0.00100	42.40	42,640	0.00100	42.64	0.24	0.6%	0.0%
Debt Retirement Charge	kWh	40,000	0.00700	280.00	40,000	0.00700	280.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	42,404	0.05704	2,418.72	42,640	0.05704	2,432.19	13.46	0.6%	0.4%
<b>Total Bill</b>				<b>3,876.00</b>			<b>3,766.57</b>	<b>(109.43)</b>	<b>-2.8%</b>	<b>-2.9%</b>

**General Service >50 Kw**

500 kWh Consumption

100,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	0.5%
Distribution	kW	500	2.35550	1,177.75	500	2.83730	1,418.65	240.90	20.5%	2.2%
<b>Sub-Total</b>				<b>1,241.54</b>			<b>1,539.19</b>	<b>297.65</b>	<b>24.0%</b>	<b>2.7%</b>
Regulatory Asset Recovery	kW	500	2.24030	1,120.15	500	0.41880	209.40	(910.75)	-81.3%	-8.3%
Retail Transmission - Network	kW	500	2.12180	1,060.90	500	1.73990	869.95	(190.95)	-18.0%	-1.8%
Retail Transmission - Line and Transformation Connection	kW	500	1.78820	894.10	500	1.69880	849.40	(44.70)	-5.0%	-0.4%
Wholesale Market Service	kWh	106,010	0.00520	551.25	106,600	0.00520	554.32	3.07	0.6%	0.0%
Rural Rate Protection Charge	kWh	106,010	0.00100	106.01	106,600	0.00100	106.60	0.59	0.6%	0.0%
Debt Retirement Charge	kWh	100,000	0.00700	700.00	100,000	0.00700	700.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	106,010	0.05704	6,046.81	106,600	0.05704	6,080.46	33.65	0.6%	0.3%
<b>Total Bill</b>				<b>11,720.76</b>			<b>10,909.32</b>	<b>(811.44)</b>	<b>-6.9%</b>	<b>-7.4%</b>

**General Service >50 Kw**

1,000 kW Consumption

400,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	0.2%
Distribution	kW	1,000	2.35550	2,355.50	1,000	2.83730	2,837.30	481.80	20.5%	1.3%
<b>Sub-Total</b>				<b>2,419.29</b>			<b>2,957.84</b>	<b>538.55</b>	<b>22.3%</b>	<b>1.5%</b>
Regulatory Asset Recovery	kW	1,000	2.24030	2,240.30	1,000	0.41880	418.80	(1,821.50)	-81.3%	-5.0%
Retail Transmission - Network	kW	1,000	2.12180	2,121.80	1,000	1.73990	1,739.90	(381.90)	-18.0%	-1.0%
Retail Transmission - Line and Transformation Connection	kW	1,000	1.78820	1,788.20	1,000	1.69880	1,698.80	(89.40)	-5.0%	-0.2%
Wholesale Market Service	kWh	424,040	0.00520	2,205.01	426,400	0.00520	2,217.28	12.27	0.6%	0.0%
Rural Rate Protection Charge	kWh	424,040	0.00100	424.04	426,400	0.00100	426.40	2.36	0.6%	0.0%
Debt Retirement Charge	kWh	400,000	0.00700	2,800.00	400,000	0.00700	2,800.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	424,040	0.05704	24,187.24	426,400	0.05704	24,321.86	134.61	0.6%	0.4%
<b>Total Bill</b>				<b>38,185.88</b>			<b>36,580.88</b>	<b>(1,605.00)</b>	<b>-4.2%</b>	<b>-4.4%</b>

**General Service >50 Kw**

3,000 kW Consumption

1,000,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				63.79			120.54	56.75	89.0%	0.1%
Distribution	kW	3,000	2.35550	7,066.50	3,000	2.83730	8,511.90	1,445.40	20.5%	1.5%
<b>Sub-Total</b>				<b>7,130.29</b>			<b>8,632.44</b>	<b>1,502.15</b>	<b>21.1%</b>	<b>1.6%</b>
Regulatory Asset Recovery	kW	3,000	2.24030	6,720.90	3,000	0.41880	1,256.40	(5,464.50)	-81.3%	-5.8%
Retail Transmission - Network	kW	3,000	2.12180	6,365.40	3,000	1.73990	5,219.70	(1,145.70)	-18.0%	-1.2%
Retail Transmission - Line and Transformation Connection	kW	3,000	1.78820	5,364.60	3,000	1.69880	5,096.40	(268.20)	-5.0%	-0.3%
Wholesale Market Service	kWh	1,060,100	0.00520	5,512.52	1,066,000	0.00520	5,543.20	30.68	0.6%	0.0%
Rural Rate Protection Charge	kWh	1,060,100	0.00100	1,060.10	1,066,000	0.00100	1,066.00	5.90	0.6%	0.0%
Debt Retirement Charge	kWh	1,000,000	0.00700	7,000.00	1,000,000	0.00700	7,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,060,100	0.05704	60,468.10	1,066,000	0.05704	60,804.64	336.54	0.6%	0.4%
<b>Total Bill</b>				<b>99,621.91</b>			<b>94,618.78</b>	<b>(5,003.13)</b>	<b>-5.0%</b>	<b>-5.3%</b>

**Street Lighting**

77 kW Consumption

25,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				0.17			0.05	(0.12)	-70.6%	0.0%
Distribution	kW	77	2.22840	171.59	77	8.26660	636.53	464.94	271.0%	17.1%
<b>Sub-Total</b>				<b>171.76</b>			<b>636.58</b>	<b>464.82</b>	<b>270.6%</b>	<b>17.1%</b>
Regulatory Asset Recovery	kW	77	-1.76760	(136.11)	77	0.38660	29.77	165.87	-121.9%	6.1%
Retail Transmission - Network	kW	77	1.60020	123.22	77	1.31220	101.04	(22.18)	-18.0%	-0.8%
Retail Transmission - Line and Transformation Connection	kW	77	1.38240	106.44	77	1.31330	101.12	(5.32)	-5.0%	-0.2%
Wholesale Market Service	kWh	26,258	0.00520	136.54	26,500	0.00520	137.80	1.26	0.9%	0.0%
Rural Rate Protection Charge	kWh	26,258	0.00100	26.26	26,500	0.00100	26.50	0.24	0.9%	0.0%
Debt Retirement Charge	kWh	25,000	0.00700	175.00	25,000	0.00700	175.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	26,258	0.05704	1,497.73	26,500	0.05704	1,511.56	13.83	0.9%	0.5%
<b>Total Bill</b>				<b>2,100.84</b>			<b>2,719.37</b>	<b>618.53</b>	<b>29.4%</b>	<b>22.7%</b>

**Unmetered Scattered Load**

0 kW Consumption

500 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				5.82			12.26	6.44	110.7%	10.6%
Distribution	kWh	500	0.00980	4.90	500	0.01240	6.20	1.30	26.5%	2.1%
<b>Sub-Total</b>				<b>10.72</b>			<b>18.46</b>	<b>7.74</b>	<b>72.2%</b>	<b>12.7%</b>
Regulatory Asset Recovery	kWh	500	0.00750	3.75	500	0.00100	0.50	(3.25)	-86.7%	-5.3%
Retail Transmission - Network	kWh	530	0.00520	2.76	533	0.00430	2.29	(0.46)	-16.8%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	530	0.00450	2.39	533	0.00430	2.29	(0.09)	-3.9%	-0.2%
Wholesale Market Service	kWh	530	0.00520	2.76	533	0.00520	2.77	0.02	0.6%	0.0%
Rural Rate Protection Charge	kWh	530	0.00100	0.53	533	0.00100	0.53	0.00	0.6%	0.0%
Debt Retirement Charge	kWh	500	0.00700	3.50	500	0.00700	3.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	530	0.05704	30.23	533	0.05704	30.40	0.17	0.6%	0.3%
<b>Total Bill</b>				<b>56.63</b>			<b>60.75</b>	<b>4.12</b>	<b>7.3%</b>	<b>6.8%</b>



















	Volume		\$ Change	
	kWh	kW	Distribution Only	Total Bill
Residential	100	0	0.78	-0.24
GS < 50 kW	1,000	0	15.58	8.34
GS > 50 kW	15,000	60	85.66	-46.31
Street Lighting	25	1	464.82	618.53
Unmetered Scattered Load	500	0	7.74	4.12

	Volume		\$ Change	
	kWh	kW	Distribution Only	Total Bill
	250	0	1.11	-1.43
	2,000	0	18.18	3.70
	40,000	100	104.93	-109.43
	0	0		
	0	0		

	Volume		% Change	
	kWh	kW	Distribution Only	Total Bill
Residential	100	0	8.61%	4.25%
GS < 50 kW	1,000	0	72.13%	12.80%
GS > 50 kW	15,000	60	41.76%	5.23%
Street Lighting	25	1	270.63%	17.09%
Unmetered Scattered Load	500	0	72.20%	12.74%

	Volume		% Change	
	kWh	kW	Distribution Only	Total Bill
	250	0	10.72%	3.39%
	2,000	0	57.90%	8.31%
	40,000	100	35.05%	2.79%
	0	0		
	0	0		

Volume		\$ Change	
kWh	kW	Distribution Only	Total Bill
500	0	1.66	-3.43
5,000	0	25.98	-10.23
100,000	500	297.65	-811.44
0	0		
0	0		

Volume			
kWh	kW	Distribution Only	Total Bill
750	0	2.21	-5.42
10,000	0	38.98	-33.44
400,000	1,000	538.55	-1,605.00
0	0		
0	0		

Volume		\$ Change
kWh	kW	Distribution Only
1,000	0	2.76
15,000	0	51.98
1,000,000	3,000	1,502.15
0	0	
0	0	

Volume		% Change	
kWh	kW	Distribution Only	Total Bill
500	0	13.28%	2.93%
5,000	0	42.73%	5.10%
100,000	500	23.97%	2.73%
0	0		
0	0		

Volume		% Change	
kWh	kW	Distribution Only	Total Bill
750	0	15.09%	2.74%
10,000	0	35.50%	3.92%
400,000	1,000	22.26%	1.47%
0	0		
0	0		

Volume		% Change
kWh	kW	Distribution Only
1,000	0	16.43%
15,000	0	32.73%
1,000,000	3,000	21.07%
0	0	
0	0	

Change
Total Bill
-7.42
-56.65
-5,003.13

Volume		\$ Change	
kWh	kW	Distribution Only	Total Bill
1,500	0	3.86	-11.40
0	0		
0	0		
0	0		
0	0		

Volume		\$ Change	
kWh	kW	Distribution Only	Total Bill
2,000	0	4.96	-15.39
0	0		
0	0		
0	0		
0	0		

Change
Total Bill
2.64%
3.51%
1.59%

Volume		% Change	
kWh	kW	Distribution Only	Total Bill
1,500	0	18.29%	2.53%
0	0		
0	0		
0	0		
0	0		

Volume		% Change	
kWh	kW	Distribution Only	Total Bill
2,000	0	19.53%	2.48%
0	0		
0	0		
0	0		
0	0		



## **Notes on 2007-2008 Billing Impact Analysis**

This model adheres to the Board's requirements as stated in the "Key Planning Parameters" section on page 10 of the Filing Requirements for Transmission and Distribution Applications (November 14, 2006): "When filing, the electricity price will be that available from the most recent Board approved RPP, at the time of filing." In addition, since the model assumes there is no way of knowing what the actual COP for non-RPP customers is (since we do not know what kind of hedging or contracting any given LDC may have agreed to), it uses the RPP

DATE

31-Mar-08

NAME OF UTILITY  
NAME OF CONTACT  
E-MAIL ADDRESS  
PHONE NUMBER

Hydro 2000 Inc  
Rene Beaulne (Bone)  
[aphydro@hawk.igs.net](mailto:aphydro@hawk.igs.net)  
613-679-4093

LICENCE NUMBER  
DOCID NUMBER

ED-2007-0704  
RP-2005-0020  
EB-2005-0380

Annual Interest Rate:

4.59%

Consult OEB website at:

[http://www.oeb.gov.on.ca/html/en/industryrelations/rulesguidesandforms\\_regulatory\\_prescribedinterestrates.htm](http://www.oeb.gov.on.ca/html/en/industryrelations/rulesguidesandforms_regulatory_prescribedinterestrates.htm)

This column should  
reconcile with Dec 31/06

## Deferred Charge Accounts

Account Description	Account Number	Dec 31/06 Balance			Apply for Disposal?	Jan1/07 to Apr30/07			May1/07 to Dec31/07		
		Principal Portion	Accum. Interest	Total		Interest	Other	Balance	Interest	Other	Balance
Unrecovered Plant and Regulatory Study Costs	1505	-	-	-	NO	-	-	-	-	-	-
Other Regulatory Assets	1508	2,926	183	3,108.41	YES	45	-	3,153	90	-	3,243
Preliminary Survey and Investigation Charges	1510	-	-	-	NO	-	-	-	-	-	-
Emission Allowance Inventory	1515	-	-	-	NO	-	-	-	-	-	-
Emission Allowances Withheld	1516	-	-	-	NO	-	-	-	-	-	-
Retail Cost Variance Account - Retail	1518	-	-	-	NO	-	-	-	-	-	-
Power Purchase Variance Account	1520	-	-	-	NO	-	-	-	-	-	-
Misc. Deferred Debits - incl. Rebate Cheques	1525	-	-	-	NO	-	-	-	-	-	-
Deferred Losses from Disposition of Utility Plant	1530	-	-	-	NO	-	-	-	-	-	-
Unamortized Loss on Reacquired Debt	1540	-	-	-	NO	-	-	-	-	-	-
Development Charge Deposits/ Receivables	1545	-	-	-	NO	-	-	-	-	-	-
Retail Cost Variance Account - STR	1548	-	-	-	NO	-	-	-	-	-	-
LV Variance Account	1550	20,722	290	21,011.80	YES	317	12,000	33,329	1,001	18,000	52,330
Smart Meter Capital Variance Account	1555	(2,368)	(34)	(2,402)	NO	(36)	-	(2,438)	(72)	-	(2,511)
Smart Meters OM&A Variance Account	1556	-	-	-	NO	-	-	-	-	-	-
Deferred Development Costs	1560	-	-	-	NO	-	-	-	-	-	-
Deferred Payments in Lieu of Taxes	1562	(88,451)	(9,253)	(97,705)	NO	(1,353)	-	(99,058)	(2,707)	-	(101,765)
PILS Contra Account	1563	88,451	9,253	97,705	NO	1,353	-	99,058	2,707	-	101,765
CDM Expenditures and Recoveries	1565	2,679	31	2,710	NO	41	161	2,912	87	-	2,999
CDM Contra Account	1566	(2,679)	(191)	(2,871)	NO	(41)	-	(2,912)	(82)	-	(2,994)
Qualifying Transition Costs	1570	-	-	-	NO	-	-	-	-	-	-
Pre-Market Opening Energy Variances Total	1571	-	-	-	NO	-	-	-	-	-	-
Extra-Ordinary Event Losses	1572	-	-	-	NO	-	-	-	-	-	-
Deferred Rate Impact Amounts	1574	-	-	-	NO	-	-	-	-	-	-
RSVA - Wholesale Market Service Charge	1580	5,980	2,379	8,359	NO	91	-	8,451	183	-	8,634
RSVA - One-time Wholesale Market Service	1582	-	-	-	NO	-	-	-	-	-	-
RSVA - Retail Transmission Network Charge	1584	(24,412)	(1,536)	(25,948.86)	YES	(374)	-	(26,322)	(747)	-	(27,069)
RSVA - Retail Transmission Connection Charge	1586	(22,569)	4,323	(18,245.08)	YES	(345)	-	(18,590)	(691)	-	(19,281)
RSVA - Power	1588	56,608	3,819	60,427.14	YES	866	-	61,293	1,732	-	63,025
Deferred PILs Account	1592	10,211	-	10,211.00	NO	156	-	10,367	312	-	10,680

Other Deferred Credits	2425	-	-	-	NO	-		-	-		-
Sub-totals		47,098	9,263	56,361		721	12,161	69,243	1,813	18,000	89,056
Recovery of Regulatory Asset Balances (acct #1590)											
Approved Balance				395,384							
Less Period Disposals							76,610			153,220	
Plus Period Interest						5,463			7,577		
Balance to (Refund) or Recover from 2006				395,384				324,238			178,595

## Bridge Year (2007) Forecast

Customer Class	Metric	kW	kWhs	# Customers	EDR 2006 Approved Rates*	EDR 2007 Approved Rates**	Jan1/07 to Apr30/07 Disposal	May1/07 to Dec31/07 Disposal	Proportional Allocation
Residential	kWhs		16,382,735	997	0.0098	0.0098	53,517	107,034	70%
GS < 50 KW	kWhs		5,682,016	147	0.0075	0.0075	14,205	28,410	19%
GS > 50 Non TOU	kW	13,280	5,496,281	12	2.1218	2.1218	9,393	18,785	12%
Small Scattered Load	kWhs		19,951	6	0.0075	0.0075	50	100	0%
Street Lighting	kW	941	359,553	368	-1.7676	-1.7676	(554)	(1,109)	-1%
<b>Totals</b>		<b>14,221</b>	<b>27,940,536</b>	<b>1,530</b>			<b>76,610</b>	<b>153,220</b>	<b>100%</b>

## Test Year (2008) Forecast

Customer Class	Metric	kW	kWhs	# Customers	Dx Revenue	# Customers w/Rebate Cheques	Additional Allocator 1	Additional Allocator 2	Additional Allocator 3	EDR 2007 Approved Rates
Residential	kWhs		16,514,191	1,005						0.0098
GS < 50 KW	kWhs		5,682,016	147						0.0075
GS > 50 Non TOU	kW	13,280	5,496,281	12						2.1218
Small Scattered Load	kWhs		19,951	6						0.0075
Street Lighting	kW	941	359,553	368						-1.7676
<b>Totals</b>		<b>14,221</b>	<b>28,071,992</b>	<b>1,538</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

\* EDR Approved 2006 rates can be found at:

[http://www.oeb.gov.on.ca/html/en/consumers/understanding/2006edr\\_decisions.htm](http://www.oeb.gov.on.ca/html/en/consumers/understanding/2006edr_decisions.htm)

\*\* EDR Approved 2007 rates can be found at:

[http://www.oeb.gov.on.ca/html/en/consumers/understanding/2007edr\\_decisions.htm](http://www.oeb.gov.on.ca/html/en/consumers/understanding/2007edr_decisions.htm)

Jan1 to Apr30/08			May1 to Dec31/08			
Interest	Other	Balance	Interest	Other	Balance	
-		-	-		-	
45	-	3,287	-	-	3,287.46	361.88
-		-	-		-	
-		-	-		-	
-		-	-		-	
-		-	-		-	
-		-	-		-	
-		-	-		-	
-		-	-		-	
-		-	-		-	
776	12,000	65,106	-	-	65,106.18	2,094.38
(36)		(2,547)	-		(2,547)	
-		-	-		-	
-		-	-		-	
(1,353)		(103,118)	-		(103,118)	
1,353		103,118	-		103,118	
43		3,043	-		3,043	
(41)		(3,035)	-		(3,035)	
-		-	-		-	
-		-	-		-	
-		-	-		-	
-		-	-		-	
91		8,725	-		8,725	
-		-	-		-	
(374)		(27,443)	-		(27,442.90)	(1,494.04)
(345)		(19,626)	-		(19,626.27)	(1,381.19)
866		63,892	-		63,891.57	3,464.43
156	1,679	12,515	-		12,515	

-		-	-		-
1,182	13,679	103,917	-	-	103,917
2,143	77,039		2,883	18,937	
	103,699				87,646





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Jan1/08 to Apr30/08 Disposal	May 1/08 to Dec 31/08 Disposal
53,946	11,140
14,205	3,833
9,393	3,708
50	13
(554)	243
<b>77,039</b>	<b>18,937</b>

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Account Description	Account Number	Dec31/06 Balance	Apr 30/08 Balance	Allocation Basis	Residential	GS < 50 KW	GS > 50 Non TOU	Small Scattered Load	Street Lighting
Unrecovered Plant and Regulatory Study Costs	1505	-	-						
Other Regulatory Assets	1508	3,108	3,287	KWh	1,934	665	644	2	42
Preliminary Survey and Investigation Charges	1510	-	-						
Emission Allowance Inventory	1515	-	-						
Emission Allowances Withheld	1516	-	-						
Retail Cost Variance Account - Retail	1518	-	-	# Customers	-	-	-	-	-
Power Purchase Variance Account	1520	-	-						
Misc. Deferred Debits - incl. Rebate Cheques	1525	-	-	# Customers w/Rebate Cheques					
Deferred Losses from Disposition of Utility Plant	1530	-	-						
Unamortized Loss on Reacquired Debt	1540	-	-						
Development Charge Deposits/ Receivables	1545	-	-						
Retail Cost Variance Account - STR	1548	-	-	# Customers	-	-	-	-	-
LV Variance Account	1550	21,012	65,106	KWh	38,301	13,178	12,747	46	834
Smart Meter Capital Variance Account	1555	-	-						
Smart Meters OM&A Variance Account	1556	-	-						
Deferred Development Costs	1560	-	-						
Deferred Payments in Lieu of Taxes	1562	-	-	KWh	-	-	-	-	-
PILS Contra Account	1563	-	-	KWh	-	-	-	-	-
CDM Expenditures and Recoveries	1565	-	-						
CDM Contra Account	1566	-	-						
Qualifying Transition Costs	1570	-	-	# Customers	-	-	-	-	-
Pre-Market Opening Energy Variances Total	1571	-	-	KWh for Non TOU Customers	-	-	-	-	-
Extra-Ordinary Event Losses	1572	-	-	Dx Revenue					
Deferred Rate Impact Amounts	1574	-	-						
RSVA - Wholesale Market Service Charge	1580	-	-	KWh	-	-	-	-	-
RSVA - One-time Wholesale Market Service	1582	-	-	KWh	-	-	-	-	-
RSVA - Retail Transmission Network Charge	1584	(25,949)	(27,443)	KWh	(16,144)	(5,555)	(5,373)	(20)	(351)
RSVA - Retail Transmission Connection Charge	1586	(18,245)	(19,626)	KWh	(11,546)	(3,973)	(3,843)	(14)	(251)
RSVA - Power	1588	60,427	63,892	KWh	37,586	12,932	12,509	45	818
Deferred PILs Account	1592	-	-	KWh	-	-	-	-	-
Other Deferred Credits	2425	-	-	# Customers	-	-	-	-	-
<b>Sub-total to Dispose at May1/08 or Dec31/06?</b>	<b>Apr30/08</b>	<b>40,353</b>	<b>85,216</b>		<b>50,131</b>	<b>17,248</b>	<b>16,685</b>	<b>61</b>	<b>1,091</b>
Clear residual 1590 balance as of April 30/08?	<b>NO</b>				-	-	-	-	-
<b>Total to Dispose at May1/08</b>					<b>50,131</b>	<b>17,248</b>	<b>16,685</b>	<b>61</b>	<b>1,091</b>
Disposal period?	<b>3 YEARS</b>				16,710	5,749	5,562	20	364
<b>Projected 2008 Rate Riders</b>					<b>0.0010</b>	<b>0.0010</b>	<b>0.4188</b>	<b>0.0010</b>	<b>0.3866</b>
Rate Determinant					kWh	kWh	kW	kWh	kW

Account Description	Totals
Unrecovered Plant and Regulatory Study Costs	-
Other Regulatory Assets	3,287
Preliminary Survey and Investigation Charges	-
Emission Allowance Inventory	-
Emission Allowances Withheld	-
Retail Cost Variance Account - Retail	-
Power Purchase Variance Account	-
Misc. Deferred Debits - incl. Rebate Cheques	-
Deferred Losses from Disposition of Utility Plant	-
Unamortized Loss on Reacquired Debt	-
Development Charge Deposits/ Receivables	-
Retail Cost Variance Account - STR	-
LV Variance Account	65,106
Smart Meter Capital Variance Account	-
Smart Meters OM&A Variance Account	-
Deferred Development Costs	-
Deferred Payments in Lieu of Taxes	-
PILS Contra Account	-
CDM Expenditures and Recoveries	-
CDM Contra Account	-
Qualifying Transition Costs	-
Pre-Market Opening Energy Variances Total	-
Extra-Ordinary Event Losses	-
Deferred Rate Impact Amounts	-
RSVA - Wholesale Market Service Charge	-
RSVA - One-time Wholesale Market Service	-
RSVA - Retail Transmission Network Charge	(27,443)
RSVA - Retail Transmission Connection Charge	(19,626)
RSVA - Power	63,892
Deferred PILs Account	-
Other Deferred Credits	-

Sub-total to Dispose at May1/08 or Dec31/06?

85,216

OK

Checks Allocat  
Against Total to  
May1/08 or De

Clear residual 1590 balance as of April 30/08?

-

Total to Dispose at May1/08

85,216

Disposal period?

28,405

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**Projected 2008 Rate Riders**


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Rate Determinant

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## Test Year (2008) Allocations

Customer Class	Metric	kW	KWh	# Customers	KWh for Non TOU Customers	Dx Revenue	# Customers w/Rebate Cheques
Residential	kWhs	0%	59%	65%	60%		
GS < 50 KW	kWhs	0%	20%	10%	21%		
GS > 50 Non TOU	kW	93%	20%	1%	20%		
Small Scattered Load	kWhs	0%	0%	0%	0%		
Street Lighting	kW	7%	1%	24%			
<b>Totals</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>0%</b>	<b>0%</b>

Test Year (2008) Allocations

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Customer Class
Residential
GS < 50 KW
GS > 50 Non TOU
Small Scattered Load
Street Lighting

Totals

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