



May 30, 2012

Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St 26th Floor
Toronto, Ontario
M4P 1E4

-and-

Mr. Michael Buonaguro, Counsel
c/o Public Interest Advocacy Centre
34 King Street East, Suite 1102
Toronto, ON
M5C 2X8

Attention: Ms. Kirsten Walli, Board Secretary
-and-
Ms. Shelley Grice, P.Eng.
Econalysis Consulting Service
34 King Street East, Suite 1102
Toronto, ON
M5C 2X8

**Re: Orangeville Hydro Limited ED-2002-0500
2012 Smart Meter Cost Recovery Application
Draft Rate Order
Board File No. EB-2012-0039**

Dear Sirs:

Enclosed please find Orangeville Hydro Limited's draft rate order reflecting the Board's finding in the Decision and Order. Orangeville has provided the customer rate impacts and detailed supporting information showing the calculation of the final rates. We have also included a proposed Tariff of Rates and Charges in accordance with the Board's Decision and Order dated May 25, 2012.

An electronic version of our response has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary.

We hope that you find everything in order but if you do require further assistance or have any questions, please contact Jan Howard at jhoward@orangevillehydro.on.ca or by phoning 519-942-8000.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard
Manager of Finance & Rates

Cost Allocation

In the Board's Decision, it was noted that the Board would approve an allocation methodology for the SMFA revenues based on a direct allocation (average number of customers in each class per year, multiplied by 12 months, further multiplied by the applicable SMFA for the period) at the rate class level.

Orangeville's billing system tracked the actual billed amounts to customers by class. As we have this information readily available we have provided the amounts billed to the customers by class in the chart below.

Table 4 - Allocation of Smart Meter Revenue by Rate Class to April 30, 2012				
Year	Total Smart Meter Adder	Residential	General Service Less than 50kW	General Service Greater than 50kW
2006	\$ 20,898	\$ 18,732	\$ 1,937	\$ 230
2007	\$ 34,961	\$ 31,169	3,377.11	\$ 415
2008	\$ 35,907	\$ 31,965	3,523.12	\$ 418
2009	\$ 108,352	\$ 96,509	\$ 10,522	\$ 1,321
2010	\$ 135,083	\$ 120,464	\$ 13,158	\$ 1,460
2011	\$ 198,571	\$ 176,991	\$ 19,233	\$ 2,346
2012	\$ 92,000	\$ 82,031	\$ 8,847	\$ 1,123
Total	\$ 625,771	\$ 557,862	\$ 60,597	\$ 7,313
		90.20%	9.80%	

Orangeville has revised Table 1 from our reply submission to reflect the allocators produced in the above chart. We have evenly divided the GS >50kW class between the Residential and GS <50kW classes.

Orangeville has also re-calculated the SMDR's in Table 1 based on a 11-month recovery period to April 30, 2013. Orangeville has accommodated within the SMDR the applicable revenue requirement amounts related to the month of May as directed by the Board. This calculation is reflected in Table 2 - SMIRR Rate Rider Calculated by Rate Class and Table 3 – SMIRR One Month Lost Revenue by removing one-month's revenue requirement amounting to \$36,403 and adding the amount to Table 1 - SMDR Rate Rider Calculated by Rate Class.

Table 1 - Allocation based on actual revenues and evenly distributed GS>50 Rate adder revenues

Smart Meter Actual Cost Recovery Rate Rider - SMDR Calculated by Rate Class			
	Total	Residential	GS < 50
Allocators			
LDC Average Smart Meter Unit Cost		\$ 92.78	\$ 323.54
Smart Meter Cost	\$ 1,280,418	\$ 929,703	\$ 350,715
Allocation of Smart Meter Costs	100.00%	72.61%	27.39%
Number of meters installed	11,220	10,131	1,089
Allocation of Number of meters installed	100.00%	90.29%	9.71%
Total Return (deemed interest plus return on equity)	\$ 186,120	\$ 135,141	\$ 50,980
Amortization	\$ 212,982	\$ 154,645	\$ 58,337
OM&A	\$ 122,583	\$ 110,685	\$ 11,898
Total Before PILs	\$ 521,685	\$ 400,470	\$ 121,215
PILs	\$ 15,029	\$ 11,537	\$ 3,492
Deferred Interest OM&A	\$ 4,037	\$ 3,645	\$ 392
Total Revenue Requirement 2006 to 2011	\$ 540,751	\$ 415,652	\$ 125,098
	100.00%	90.20%	9.80%
Smart Meter Rate Adder Revenues			
Residential	(\$557,862)	(\$503,202)	(\$54,659)
GS<50	(\$60,597)	(\$54,659)	(\$5,937)
GS>50	(\$7,313)	(\$3,657)	(\$3,657)
Carrying Charge	(\$16,777)	(\$15,133)	(\$1,644)
Total Revenues and Carrying Charges	-\$ 642,549	-\$ 576,652	-\$ 65,897
Smart Meter True-up	-\$ 101,798	-\$ 160,999	\$ 59,201
SMIRR Lost Revenue May 2012	\$ 36,403	\$ 26,432	\$ 9,971
Metered Customers	11,220	10,131	1,089
Rate Rider to Recover Smart Meter Costs - 1 yr	-\$ 0.53	-\$ 1.21	\$ 5.77

Table 2 - Allocation based on Smart Meter Capital Cost			
Smart Meter Actual Cost Recovery Rate Rider - SMIRR			
Calculated by Rate Class			
	Total	Residential	GS < 50
Allocators			
LDC Average Smart Meter Unit Cost		\$ 92.78	\$ 323.54
Smart Meter Cost	\$ 1,280,418	\$ 929,703	\$ 350,715
Allocation of Smart Meter Costs	100.00%	72.61%	27.39%
Number of meters installed	11,220	10,131	1,089
Allocation of Number of meters installed	100.00%	90.29%	9.71%
Total Return (deemed interest plus return on equity)	\$ 120,488	\$ 87,485	\$ 33,002
Amortization	\$ 146,700	\$ 106,518	\$ 40,182
OM&A	\$ 150,888	\$ 136,243	\$ 14,645
Total Before PILs	\$ 418,076	\$ 330,246	\$ 87,830
PILs	\$ 18,766	\$ 14,824	\$ 3,942
Total Revenue Requirement 2006 to 2011	\$ 436,842	\$ 345,070	\$ 91,772
Metered Customers	11,220	10,131	1,089
Rate Rider to Recover Smart Meter Costs -2 yr	\$ 3.24	\$ 2.84	\$ 7.02
Table 3 - Calculation of SMIRR One Month Lost Revenue included in SMDR rate rider			
Allocation of Smart Meter Costs		72.61%	27.39%
Metered Customers	11,220		
Rate Rider to Recover Smart Meter Costs	\$ 3.24		
SMIRR One Month Lost Revenue	\$ 36,403	\$ 26,432	\$ 9,971

Appendix 1 – Proposed Tariff of Rates and Charges

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0190

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.26
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30, 2013 - Effective Until April 30, 2013	\$	-1.21
Rate Rider for Smart Meter Incremental Revenue Requirement-in effect until the effective date of the next cost of service-based rate order - Effective Until April 30, 2014	\$	2.84
Distribution Volumetric Rate	\$/kWh	0.014
Low Voltage Service Rate - Effective Until	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kWh	-0.0013
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
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Implementation Date May 1, 2012

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EB-2011-0190

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30, 2013 - Effective Until April 30, 2013	\$	5.77
Rate Rider for Smart Meter Incremental Revenue Requirement-in effect until the effective date of the next cost of service-based rate order - Effective Until April 30, 2014	\$	7.02
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate - Effective Until	\$/kWh	0.001
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kWh	-0.0013
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
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EB-2011-0190

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	185.34
Distribution Volumetric Rate	\$/kW	2.1822
Low Voltage Service Rate - Effective Until	\$/kW	0.3999
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kW	-0.5054
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0286
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.7635
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.7235
Retail Transmission Rate – Network Service Rate	\$/kW	2.1108
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1463

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
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EB-2011-0190

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.31
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate - Effective Until	\$/kWh	0.001
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kWh	-0.001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
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Implementation Date May 1, 2012

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EB-2011-0190

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	10.9656
Low Voltage Service Rate - Effective Until	\$/kW	0.3156
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kW	-0.4833
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.2029
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.2977
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.6243
Retail Transmission Rate – Network Service Rate	\$/kW	1.5999
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
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EB-2011-0190

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.26
Distribution Volumetric Rate	\$/kW	6.9657
Low Voltage Service Rate - Effective Until	\$/kW	0.3091
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kW	-0.4492
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.1108
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2056
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.6088
Retail Transmission Rate – Network Service Rate	\$/kW	1.5919
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8861

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Orangeville Hydro Limited
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Implementation Date May 1, 2012

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EB-2011-0190

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Orangeville Hydro Limited
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EB-2011-0190

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and ene %		(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicab	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Orangeville Hydro Limited
TARIFF OF RATES AND CHARGES
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0468
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0363

Appendix 2 – Bill Impacts

Please note that bill impacts were calculated based on the incorrect amount of the Rural Rate Assistance charge of \$0.0013. The Tariff of Rates and Charges has been updated accordingly to \$0.0011.



Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	16.14	16.26
Smart Meter Funding Adder	2.00	-
Service Charge Rate Rider(s)	0.20	1.63
Distribution Volumetric Rate	0.01390	0.01402
Distribution Volumetric Rate Rider(s)	(0.00080)	(0.00156)
Low Voltage Volumetric Rate	0.00110	0.00110
Retail Transmission Rate – Network Service Rate	0.00540	0.00560
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00310	0.00320
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0468	1.0468

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0468
Proposed Loss Factor	1.0468

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	33.76%
Energy Second Tier (kWh)	237.44	0.0790	18.76	237.44	0.0790	18.76	0.00	0.00%	15.52%
Sub-Total: Energy			59.56			59.56	0.00	0.00%	49.28%
Service Charge	1	16.14	16.14	1	16.26	16.26	0.12	0.75%	13.45%
Service Charge Rate Rider(s)	1	2.20	2.20	1	1.63	1.63	-0.57	(25.91)%	1.35%
Distribution Volumetric Rate	800	0.0139	11.12	800	0.0140	11.22	0.10	0.88%	9.28%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.00%	0.73%
Distribution Volumetric Rate Rider(s)	800	(0.0008)	(0.64)	800	(0.0016)	(1.25)	-0.61	95.35%	(1.03)%
Total: Distribution			29.70			28.74	-0.96	(3.23)%	23.78%
Retail Transmission Rate – Network Service	837.44	0.0054	4.52	837.44	0.0056	4.69	0.17	3.70%	3.88%
Retail Transmission Rate – Line and Transformation Connection Service Rate	837.44	0.0031	2.60	837.44	0.0032	2.68	0.08	3.23%	2.22%
Total: Retail Transmission			7.12			7.37	0.25	3.53%	6.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.82			36.11	-0.71	(1.93)%	29.88%
Wholesale Market Service Rate	837.44	0.0052	4.35	837.44	0.0052	4.35	0.00	0.00%	3.60%
Rural Rate Protection Charge	837.44	0.0013	1.09	837.44	0.0013	1.09	0.00	0.00%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			5.69			5.69			4.71%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.63%
Total Bill before Taxes			107.67			106.96	-0.71	(0.66)%	88.50%
HST		13%	14.00		13%	13.90	-0.09	(0.66)%	11.50%
Total Bill			121.67			120.86	-0.80	(0.66)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.17		(10%)	-12.09			
Total Bill (less OCEB)			109.50			108.78	(0.72)	(0.66)%	



Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	32.82	33.11
Smart Meter Funding Adder	2.00	-
Service Charge Rate Rider(s)	0.40	12.79
Distribution Volumetric Rate	0.01000	0.01009
Distribution Volumetric Rate Rider(s)	(0.00130)	(0.00244)
Low Voltage Volumetric Rate	0.00100	0.00100
Retail Transmission Rate – Network Service Rate	0.00500	0.00520
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00280	0.00290
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0468	1.0468

Consumption	2,000	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0468
Proposed Loss Factor	1.0468

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	13.53%
Energy Second Tier (kWh)	1,493.60	0.0790	117.99	1,493.60	0.0790	117.99	0.00	0.00%	39.14%
Sub-Total: Energy			158.79			158.79	0.00	0.00%	52.67%
Service Charge	1	32.82	32.82	1	33.11	33.11	0.29	0.88%	10.98%
Service Charge Rate Rider(s)	1	2.40	2.40	1	12.79	12.79	10.39	432.92%	4.24%
Distribution Volumetric Rate	2,000	0.0100	20.00	2,000	0.0101	20.18	0.18	0.88%	6.69%
Low Voltage Volumetric Rate	2,000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.00%	0.66%
Distribution Volumetric Rate Rider(s)	2,000	(0.0013)	(2.60)	2,000	(0.0024)	(4.88)	-2.28	87.71%	(1.62)%
Total: Distribution			54.62			63.19	8.57	15.70%	20.96%
Retail Transmission Rate – Network Service	2,093.60	0.0050	10.47	2,093.60	0.0052	10.89	0.42	4.00%	3.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,093.60	0.0028	5.86	2,093.60	0.0029	6.07	0.21	3.57%	2.01%
Total: Retail Transmission			16.33			16.96	0.63	3.85%	5.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			70.95			80.15	9.20	12.97%	26.59%
Wholesale Market Service Rate	2,093.60	0.0052	10.89	2,093.60	0.0052	10.89	0.00	0.00%	3.61%
Rural Rate Protection Charge	2,093.60	0.0013	2.72	2,093.60	0.0013	2.72	0.00	0.00%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			13.86			13.86			4.60%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.64%
Total Bill before Taxes			257.60			266.81	9.20	3.57%	88.50%
HST		13%	33.49		13%	34.68	1.20	3.57%	11.50%
Total Bill			291.09			301.49	10.40	3.57%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-29.11		(10%)	-30.15			
Total Bill (less OCEB)			261.98			271.34	9.36	3.57%	



Rate Class

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	183.72	185.34
Smart Meter Funding Adder	2.00	-
Service Charge Rate Rider(s)	3.52	-
Distribution Volumetric Rate	2.16320	2.18224
Distribution Volumetric Rate Rider(s)	(0.45490)	(1.29745)
Low Voltage Volumetric Rate	0.39990	0.39990
Retail Transmission Rate – Network Service Rate	2.02520	2.11080
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.10300	1.14630
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0468	1.0468

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0468
Proposed Loss Factor	1.0468

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	183.72	183.72	1	185.34	185.34	1.62	0.88%	88.38%
Service Charge Rate Rider(s)	1	5.52	5.52	1	0.00	0.00	-5.52	(100.00)%	0.00%
Distribution Volumetric Rate	0	2.1632	0.00	0	2.1822	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.3999	0.00	0	0.3999	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.4549)	0.00	0	(1.2975)	0.00	0.00	0.00%	0.00%
Total: Distribution			189.24			185.34	-3.90	(2.06)%	88.38%
Retail Transmission Rate – Network Service	0.00	2.0252	0.00	0.00	2.1108	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	1.1030	0.00	0.00	1.1463	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			189.24			185.34	-3.90	(2.06)%	88.38%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%
Sub-Total: Regulatory			0.25			0.25			0.12%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			189.49			185.59	-3.90	(2.06)%	88.50%
HST		13%	24.63		13%	24.13	-0.51	(2.06)%	11.50%
Total Bill			214.12			209.71	-4.41	(2.06)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-21.41		(10%)	-20.97			
Total Bill (less OCEB)			192.71			188.74	(3.97)	(2.06)%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Orangeville Hydro Limited - EB-2011-0190

Rate Class

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	6.25	6.31
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.06	-
Distribution Volumetric Rate	0.00880	0.00888
Distribution Volumetric Rate Rider(s)	(0.00130)	(0.00122)
Low Voltage Volumetric Rate	0.00100	0.00100
Retail Transmission Rate – Network Service Rate	0.00500	0.00520
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00280	0.00290
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0468	1.0468

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0468
Proposed Loss Factor	1.0468

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	6.25	6.25	1	6.31	6.31	0.05	0.88%	85.12%
Service Charge Rate Rider(s)	1	0.06	0.06	1	0.00	0.00	-0.06	(100.00)%	0.00%
Distribution Volumetric Rate	0	0.0088	0.00	0	0.0089	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.0010	0.00	0	0.0010	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.0013)	0.00	0	(0.0012)	0.00	0.00	0.00%	0.00%
Total: Distribution			6.31			6.31	-0.00	(0.08)%	85.12%
Retail Transmission Rate – Network Service	0.00	0.0050	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.0028	0.00	0.00	0.0029	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.31			6.31	-0.00	(0.08)%	85.12%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	3.38%
Sub-Total: Regulatory			0.25			0.25			3.38%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			6.56			6.56	-0.00	(0.08)%	88.50%
HST		13%	0.85		13%	0.85	-0.00	(0.08)%	11.50%
Total Bill			7.41			7.41	-0.01	(0.08)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.74		(10%)	-0.74			
Total Bill (less OCEB)			6.67			6.67	(0.01)	(0.08)%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Orangeville Hydro Limited - EB-2011-0190

Rate Class

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2.33	2.81
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.01	-
Distribution Volumetric Rate	9.09340	10.96556
Distribution Volumetric Rate Rider(s)	(0.63900)	(0.38852)
Low Voltage Volumetric Rate	0.31560	0.31560
Retail Transmission Rate – Network Service Rate	1.53510	1.59990
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.87060	0.90480
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0468	1.0468

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0468
Proposed Loss Factor	1.0468

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	2.33	2.33	1	2.81	2.81	0.48	20.80%	81.28%
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.00	0.00	-0.01	(100.00)%	0.00%
Distribution Volumetric Rate	0	9.0934	0.00	0	10.9656	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.3156	0.00	0	0.3156	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.6390)	0.00	0	(0.3885)	0.00	0.00	0.00%	0.00%
Total: Distribution			2.34			2.81	0.47	20.28%	81.28%
Retail Transmission Rate – Network Service	0.00	1.5351	0.00	0.00	1.5999	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.8706	0.00	0.00	0.9048	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.34			2.81	0.47	20.28%	81.28%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	7.22%
Sub-Total: Regulatory			0.25			0.25			7.22%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			2.59			3.06	0.47	18.32%	88.50%
HST		13%	0.34		13%	0.40	0.06	18.32%	11.50%
Total Bill			2.93			3.46	0.54	18.32%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.29		(10%)	-0.35			
Total Bill (less OCEB)			2.63			3.12	0.48	18.32%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Orangeville Hydro Limited - EB-2011-0190

Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.02	1.26
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	5.65400	6.96566
Distribution Volumetric Rate Rider(s)	(0.53420)	(0.76559)
Low Voltage Volumetric Rate	0.30910	0.30910
Retail Transmission Rate – Network Service Rate	1.52740	1.59190
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.85260	0.88610
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0468	1.0468

Consumption	0	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0468
Proposed Loss Factor	1.0468

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	0.00	0.0680	0.00	0.00	0.0680	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			0.00			0.00	0.00	0.00%	0.00%
Service Charge	1	1.02	1.02	1	1.26	1.26	0.24	23.63%	73.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	0	5.6540	0.00	0	6.9657	0.00	0.00	0.00%	0.00%
Low Voltage Volumetric Rate	0	0.3091	0.00	0	0.3091	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.5342)	0.00	0	(0.7656)	0.00	0.00	0.00%	0.00%
Total: Distribution			1.02			1.26	0.24	23.63%	73.85%
Retail Transmission Rate – Network Service	0.00	1.5274	0.00	0.00	1.5919	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00	0.8526	0.00	0.00	0.8861	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.02			1.26	0.24	23.63%	73.85%
Wholesale Market Service Rate	0.00	0.0052	0.00	0.00	0.0052	0.00	0.00	0.00%	0.00%
Rural Rate Protection Charge	0.00	0.0013	0.00	0.00	0.0013	0.00	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	14.64%
Sub-Total: Regulatory			0.25			0.25			14.64%
Debt Retirement Charge (DRC)	0.00	0.00700	0.00	0	0.0070	0.00	0.00	0.00%	0.00%
Total Bill before Taxes			1.27			1.51	0.24	18.98%	88.50%
HST		13%	0.17		13%	0.20	0.03	18.98%	11.50%
Total Bill			1.44			1.71	0.27	18.98%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.14		(10%)	-0.17			
Total Bill (less OCEB)			1.29			1.54	0.25	18.98%	