Ontario Energy Board Commission de l'énergie de l'Ontario



EB-2012-0055

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B (the "Act");

AND IN THE MATTER OF an Application by Enbridge Gas Distribution Inc. for an order or orders approving the clearance or disposition of amounts recorded in certain deferral or variance accounts.

NOTICE OF APPLICATION & PROCEDURAL ORDER NO. 1

Enbridge Gas Distribution Inc. ("Enbridge") filed an application, dated May 11, 2012, with the Ontario Energy Board (the "Board") under section 36 of the *Ontario Energy Board Act*, *1998*, S.O. 1998, c. 15, (Schedule B) for an order or orders approving the disposition of balances in the deferral and variance accounts listed in Appendix B of the Board-approved Revised Settlement Agreement in EB-2007-0615 and in the additional accounts approved in Enbridge's 2010 rates proceeding, EB-2009-0172. The Board has assigned file number EB-2012-0055 to the application.

Enbridge filed evidence that the total amount forecasted for disposition in the deferral and variance accounts is a customer credit of \$9.6 million. The 2011 Earnings Sharing Mechanism Deferral Account ("ESMDA") is included with the disposition in the amount of \$14.3 million as a credit to customers. Enbridge requested that the disposition take place as a one time billing adjustment on customer's bills in the month of October 2012 coincident with the Company's Quarterly Rate Adjustment Mechanism proceeding.

Enbridge also filed a study relating to the allocation of costs between regulated and unregulated storage, which includes a storage cost allocation study prepared by Black and Veatch. The study was filed in response to a commitment made by Enbridge in the EB-2011-0008 settlement agreement to file such study in support of its 2013 Cost of Service proceeding. Enbridge's has indicated that because the study was available early, it has incorporated the results into this 2011 ESM proceeding.

The Board has included an Issues List in Appendix "A" to this procedural order. The Issues List includes the list of deferral and variance accounts requested for disposition.

For the purposes of this proceeding, the Board has determined that it will adopt the List of Intervenors approved in the Enbridge 2013 Cost of Service proceeding (Board File No. EB-2011-0354). The List of Intervenors is attached as Appendix "B". Parties deemed eligible for an award of costs in the EB-2011-0354 proceeding shall also be eligible to claim an award of costs in this proceeding. Any parties **not** wishing to be included on the list for this proceeding should contact the Board in writing and request to be removed from the list.

The Board notes that Enbridge provided a copy of the application and the evidence to all parties listed in the EB-2011-0354 proceeding on May 11, 2012.

The Board will now make provision for the following procedural matters. Please be aware that further procedural orders may be issued from time to time.

THE BOARD ORDERS THAT:

- 1. Parties seeking information and material on Enbridge's evidence shall request it by written interrogatories filed with the Board and delivered to all the parties no later than **July 13, 2012**.
- 2. Enbridge shall file complete responses to all the interrogatories with the Board and deliver the responses to the other parties no later than **July 24, 2012**.
- 3. A Settlement Conference will be convened at 9:30 a.m. on **August 1, 2012** with the objective of reaching a settlement among the parties on the issues. The Settlement Conference will be held in the Board's hearing room at 2300 Yonge Street, 25th Floor, Toronto, and may continue until **August 2, 2012** if needed.
- 4. Any Settlement Proposal arising from the Settlement Conference shall be filed with the Board no later than 4:45 p.m. on **August 8, 2012**.
- All parties shall file their submissions with the Board Secretary and must quote File Number EB-2012-0055. These submissions should be made through the Board's web portal at www.errr.ontarioenergyboard.ca, and consist of two

paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address, telephone number, fax number and e-mail address and must be sent to the Board by 4:45 pm on the date indicated with a copy to all parties. Please use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available you may email your document to the addresses below. Those who do not have internet access are required to submit all filings on a CD or diskette in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies. With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Munir Madhavji at Munir.Madhavji@ontarioenergyboard.ca and Board Counsel, Kristi Sebalj at Kristi.Sebalj@ontarioenergyboard.ca.

DATED at Toronto, June 4, 2012 ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli Board Secretary

APPENDIX "A"

ISSUES LIST

Enbridge 2011 Deferral & Variance Account Clearances

EB-2012-0055

DATED June 4, 2012

- 1. Are the deferral and variance accounts and balances proposed for disposition on the attached schedule ("Schedule 1") appropriate?
- 2. Is the financial impact on the 2011 ESM amount resulting from the proposed methodology for the Allocation of Costs between Regulated and Unregulated Storage Activities appropriate?
- 3. What are the appropriate unit rates and timing for implementation of the clearances?

ENBRIDGE GAS DISTRIBUTION INC. DEFERRAL & VARIANCE ACCOUNT ACTUAL & FORECAST BALANCES

Filed: 2012-05-11 EB-2012-0055 Exhibit A Tab 2 Schedule 1 Appendix Page 1 of 1

Actual at March 31, 2012 Forecast for clearance at October 1, 2012 No. Account No. Account Description Acronym Principal (\$000's) Interest (\$000's) Principal (\$000's) Princip				Col. 1	Col. 2	Col. 3	Col. 4
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18. Ex-Franchise Third Party Billing Services D/A 2011 EFTPBSDA (234.4) (0.9) (234.4) (2.7) 19. Open Bill Service Deferral Account 2012 OBSDA 153.5 1.3 87.7 1.2 8 20. Open Bill Access Variance Account 2012 OBAVA 139.0 1.3 79.4 1.1 8 21. Total non commodity related accounts (12,326.0) 335.8 (10,056.2) 173.1 Commodity Related Accounts (12,326.0) 335.8 (10,056.2) 173.1 22. Transactional Services D/A 2011 TSDA (7,357.0) (49.2) (7,357.0) (103.2) 23. Unaccounted for Gas V/A 2011 UAFVA 8,536.2 24.5 8,536.2 87.5 24. Storage and Transportation D/A 2011 S&TDA (910.0) (8.7) (910.0) (15.3) 25. Total commodity related accounts 269.2 (33.4) 269.2 (31.0)	17.	Electric Program Earnings Sharing D/A	2011 EPESDA	(247.5)	(0.9)	(247.5)	(2.7)
19. Open Bill Service Deferral Account 2012 OBSDA 153.5 1.3 87.7 1.2 8 20. Open Bill Access Variance Account 2012 OBAVA 139.0 1.3 79.4 1.1 8 21. Total non commodity related accounts (12,326.0) 335.8 (10,056.2) 173.1 Commodity Related Accounts (12,326.0) 335.8 (10,056.2) 173.1 22. Transactional Services D/A 2011 TSDA (7,357.0) (49.2) (7,357.0) (103.2) 23. Unaccounted for Gas V/A 2011 UAFVA 8,536.2 24.5 8,536.2 87.5 24. Storage and Transportation D/A 2011 S&TDA (910.0) (8.7) (910.0) (15.3) 25. Total commodity related accounts 269.2 (33.4) 269.2 (31.0)	18.	Ex-Franchise Third Party Billing Services D/A	2011 EFTPBSDA	(234.4)	· · ·	· · ·	
20. Open Bill Access Variance Account 2012 OBAVA 139.0 1.3 79.4 1.1 8 21. Total non commodity related accounts (12,326.0) 335.8 (10,056.2) 173.1 Commodity Related Accounts (12,326.0) 335.8 (10,056.2) 173.1 22. Transactional Services D/A 2011 TSDA (7,357.0) (49.2) (7,357.0) (103.2) 23. Unaccounted for Gas V/A 2011 UAFVA 8,536.2 24.5 8,536.2 87.5 24. Storage and Transportation D/A 2011 S&TDA (910.0) (8.7) (910.0) (15.3) 25. Total commodity related accounts 269.2 (33.4) 269.2 (31.0)	19.		2012 OBSDA	153.5	• •	· · ·	1.2 8
Commodity Related Accounts 22. Transactional Services D/A 2011 TSDA (7,357.0) (49.2) (7,357.0) (103.2) 23. Unaccounted for Gas V/A 2011 UAFVA 8,536.2 24.5 8,536.2 87.5 24. Storage and Transportation D/A 2011 S&TDA (910.0) (8.7) (910.0) (15.3) 25. Total commodity related accounts 269.2 (33.4) 269.2 (31.0)			2012 OBAVA	139.0	1.3	79.4	1.1 8
22. Transactional Services D/A 2011 TSDA (7,357.0) (49.2) (7,357.0) (103.2) 23. Unaccounted for Gas V/A 2011 UAFVA 8,536.2 24.5 8,536.2 87.5 24. Storage and Transportation D/A 2011 S&TDA (910.0) (8.7) (910.0) (15.3) 25. Total commodity related accounts 269.2 (33.4) 269.2 (31.0)	21.	Total non commodity related accounts		(12,326.0)	335.8	(10,056.2)	173.1
23. Unaccounted for Gas V/A 2011 UAFVA 8,536.2 24.5 8,536.2 87.5 24. Storage and Transportation D/A 2011 S&TDA (910.0) (8.7) (910.0) (15.3) 25. Total commodity related accounts 269.2 (33.4) 269.2 (31.0)		Commodity Related Accounts					
23. Unaccounted for Gas V/A 2011 UAFVA 8,536.2 24.5 8,536.2 87.5 24. Storage and Transportation D/A 2011 S&TDA (910.0) (8.7) (910.0) (15.3) 25. Total commodity related accounts 269.2 (33.4) 269.2 (31.0)	22.	Transactional Services D/A	2011 TSDA	(7.357.0)	(49.2)	(7.357.0)	(103.2)
24. Storage and Transportation D/A 2011 S&TDA (910.0) (8.7) (910.0) (15.3) 25. Total commodity related accounts 269.2 (33.4) 269.2 (31.0)	23.	Unaccounted for Gas V/A	2011 UAFVA		• •		
	24.	Storage and Transportation D/A	2011 S&TDA	,			
26. Total Deferral and Variance Accounts (12,056.8) 302.4 (9,787.0) 142.1	25.	Total commodity related accounts		269.2	(33.4)	269.2	(31.0)
	26.	Total Deferral and Variance Accounts		(12,056.8)	302.4	(9,787.0)	142.1

Notes:

1. The final 2010 DSMVA, LRAM, and SSMVA balances to be cleared will be those approved in EB-2012-0192.

2. As approved in EB-2007-0731, the CASDA is to be cleared over 5 years (2008 - 2012). The 2008 installment was cleared in July and August 2008, the 2009 installment was cleared in April and May 2010, the 2010 installment was cleared in January 2011, and the 2011 installment was cleared in October 2011. The Company is requesting clearance of the 2012, or fifth and final installment in this proceeding.

3. The forecast 2011 GDARCDA and 2011 MPFDA clearance amounts are the result of revenue requirement calculations found in evidence at Ex.C-1-2 and C-1-3.

4. The OHCVA calculation is found in evidence at Ex.C-1-6.

5. The AUTUVA explanation is found in evidence at Ex.C-1-4.

6. The ESMDA explanation is found in evidence at Ex.B-1-1 and B-1-2.

7. The forecast 2012 MDVMDA clearance amount is the result of a revenue requirement calculation, found in evidence at Ex. C-1-5, based on the consolidated balance of the 2009 through 2012 MDVMDA's.

8. The forecast OBSDA and OBAVA balances are in accordance with the EB-2009-0043 approved Settlement Agreement.

APPENDIX "B"

APPLICANT AND LIST OF INTERVENORS

Enbridge 2011 Deferral & Variance Account Clearances

EB-2012-0055

DATED June 4, 2012

APPLICANT & LIST OF INTERVENORS

June 4, 2012

INTERVENORS

Association of Power

Producers of Ontario

Rep. and Address for Service

David Butters

President & CEO Association of Power Producers of Ontario 25 Adelaide St. E. Suite 1602 Toronto ON M5C 3A1 Tel: 416-322-6549 Ext: 231 Fax: 416-481-5785 David.Butters@appro.org

John Beauchamp

Norton Rose Canada LLP Royal Bank Plaza, South Tower 200 Bay St. Suite 3800 Toronto ON M5J 2Z4 Tel: 416-216-1927 Fax: 416-216-3930 john.beauchamp@nortonrose.com

John Wolnik

Elenchus Research Associates Inc. (ERA) 34 King Street East Toronto ON M5C2X8 Tel: 519-474-0844 Fax: 416-348-9930 jwolnik@elenchus.ca

Building Owners and Managers Association Toronto

Thomas Brett

Partner Fogler, Rubinoff LLP 95 Wellington St. W. S. 1200 Toronto ON M5J 2Z9 Tel: 416-941-8861

APPLICANT & LIST OF INTERVENORS

June 4, 2012

Fax: 416-941-8852 tbrett@foglers.com

Marion Fraser

President Fraser & Company 33 Harbour Square Suite 502 Toronto ON M5J 2G2 Tel: 416-941-9729 Fax: 416-941-8852 <u>Marion.Fraser@rogers.com</u>

Canadian Manufacturers & Exporters

Paul Clipsham

Director of Policy, Ontario Division Canadian Manufacturers & Exporters 6725 Airport Rd. Suite 200 Mississauga ON L4V 1V2 Tel: 289-566-9538 Fax: 905-672-1764 paul.clipsham@cme-mec.ca

Canadian Manufacturers & Exporters

Peter Thompson, Q.C.

Borden Ladner Gervais LLP 100 Queen St. Suite 1100 Ottawa ON K1P 1J9 Tel: 613-787-3528 Fax: 613-230-8842 pthompson@blg.com

Vincent DeRose

Borden Ladner Gervais LLP 100 Queen St. Suite 1100 Ottawa ON K1P 1J9

APPLICANT & LIST OF INTERVENORS

June 4, 2012

Tel: 613-787-3589 Fax: 613-230-8842 vderose@blg.com

Jack Hughes

Counsel Borden Ladner Gervais LLP 1100-100 Queen Street Ottawa ON K1P 1J9 Tel: 613-787-3509 Fax: 613-230-8842 jhughes@blg.com

Consumers Council of Canada

Robert B. Warren

Counsel WeirFoulds LLP The Exchange Tower Suite 1600, P.O. Box 480 130 King Street West Toronto ON M5X 1J5 Tel: 416-947-5075 Fax: 416-365-1876 rwarren@weirfoulds.com

Julie Girvan

Consultant Consumers Council of Canada 62 Hillsdale Ave. East Toronto ON M4S 1T5 Tel: 416-322-7936 Fax: 416-322-9703 jgirvan@uniserve.com

Direct Energy Marketing Limited

Ric Forster

Director, Government & Regulatory Affairs Direct Energy Marketing Inc. 2225 Sheppard Avenue E.

APPLICANT & LIST OF INTERVENORS

June 4, 2012

Atria III Toronto ON M2J 5C2 Tel: 416-718-5942 Fax: 416-758-4272 ric.forster@directenergy.com

Energy Probe Research Foundation

Randy Aiken

Aiken & Associates 578 McNaugton Ave. W. Chatham ON N7L 4J6 Tel: 519-351-8624 Fax: 519-351-4331 randy.aiken@sympatico.ca

David MacIntosh

Case Manager Energy Probe Research Foundation 225 Brunswick Avenue Toronto ON M5S 2M6 Tel: 416-964-9223 Ext: 235 Fax: 416-964-8239 DavidMacIntosh@nextcity.com

Federation of Rental-housing Dwayne Quinn Providers of Ontario

Principal Dr Quinn & Associates Ltd. 130 Muscovey Drive Elmira ON N3B 3P7 Tel: 519-500-1022 Fax: 416-no fax provided drquinn@rogers.com

Independent Participants -General Public

Jason Stacey

Jason F. Stacey 471 Lincoln Gate Oakville ON L6H 3J8 Tel: 905-338-8786

APPLICANT & LIST OF INTERVENORS

June 4, 2012

Fax: 905-338-5348 jfstacey@interlog.com

Industrial Gas Users Association

Murray Newton

President ENREG Group Inc. 444 Westminster Ave. Ottawa ON K2A 2T8 Tel: 613-321-2771 Fax: Not Provided newtonma@rogers.com

Ian Mondrow

Gowling Lafleur Henderson LLP 1 First Canadian Place 100 King S. W. Suite 1600 Toronto ON M5X 1G5 Tel: 416-369-4670 Fax: 416-862-7661 ian.mondrow@gowlings.com

Just Energy Ontario L.P.

Brandon Ott

Manager, Regulatory Affairs and Government Relatio Universal Energy Corporation 6345 Dixie Road Suite 200 Mississauga ON L5T 2E6 Tel: 905-670-4440 Ext: 71479 Fax: 905-564-6069 bott@justenergy.com

Nola Ruzycki

Vice President, Regulatory Affairs Canada Just Energy Ontario L.P. 6345 Dixie Rd. Suite 200 Mississauga ON L5T 2E6 Tel: 403-462-4299

APPLICANT & LIST OF INTERVENORS

June 4, 2012

Fax: 905-564-6069 nruzycki@justenergy.com

Ontario Association of Physical Plant Administrators

Valerie Young

Director, Research & Analysis Aegent Energy Advisors Inc. 1 Eva Road Suite 317 Toronto ON M9C 4Z5 Tel: 416-622-9449 Ext: 104 Fax: 416-622-9797 vyoung@aegent.ca

Ontario Power Generation Inc.

Angela Wong

Senior Regulatory Analyst Ontario Power Generation Inc. 700 University Avenue, H18-G2 Toronto ON M5G 1X6 Tel: 416-592-2879 Fax: 416-592-8519 angela.wong@opg.com

Grace Lam

Reglatory Affairs Ontario Power Generation Inc. 700 University Avenue (H18 E3) Toronto ON M5G 1X6 Tel: 416-592-3703 Fax: 416-592-8519 <u>opgregaffairs@opg.com</u> **Mark Rubenstein** Jay Shepherd Professional Corporation 2300 Yonge Street Suite 806 Toronto ON M4P 1E4

School Energy Coalition

APPLICANT & LIST OF INTERVENORS

June 4, 2012

Tel: 416-483-3300 Fax: 416-483-3305 mark.rubenstein@canadianenergylawyers.com

Wayne McNally

SEC Coordinator Ontario Public School Boards' Association 439 University Avenue 18th Floor Toronto ON M5G 1Y8 Tel: 416-340-2540 Fax: 416-340-7571 wmcnally@opsba.org

Jay Shepherd

Jay Shepherd Professional Corporation 2300 Yonge St. Suite 806 Toronto ON M4P 1E4 Tel: 416-483-3300 Fax: 416-483-3305 jay.shepherd@canadianenergylawyers.com

Shell Energy North America (Canada) Inc.

Paul Kerr

General Manager, Market Affairs Shell Energy North America (Canada) Inc. 90 Sheppard Ave E. Suite 600 Toronto ON M2N 6Y2 Tel: 416-227-7312 Fax: 877-397-0413 paul.kerr@shell.com

APPLICANT & LIST OF INTERVENORS

June 4, 2012

TransAlta Cogeneration Limited Partnership

Pete Serafini

Commercial Specialist TransAlta Corporation 110 - 12th Avenue SW Box 1900, Station "M" Calgary AB T2P 2M1 Tel: 403-267-5807 Fax: 403-267-7575 pete_serafini@transalta.com

Laura-Marie Berg

Regulatory Counsel TransAlta Corporation 110-12th Avenue S.W. Box 1900, Station "M" Calgary AB T2P 2M1 Tel: 403-267-7527 Fax: 403-267-2565 <u>laura-marie_berg@transalta.com</u>

TransCanada Energy Ltd.

Eric Nadeau Directeur commercial, Québec TransCanada Energy Ltd. Royal Bank Plaza 24th Floor, South Tower 200 Bay Street Toronto ON M5J 2J1

Tel: 514-254-3115 Fax: 416-869-2114 eric_nadeau@transcanada.com

TransCanada Energy Ltd.

Elizabeth Swanson

TransCanada Energy Ltd. 450-1st Street SW Calgary ON T2P 5H1 Tel: 403-920-6209 Fax: 403-920-2310

APPLICANT & LIST OF INTERVENORS

June 4, 2012

elizabeth_swanson@transcanada.com

TransCanada PipeLines Limited

Jim Bartlett

Manager, Regulatory Research & Analysis TransCanada PipeLines Limited 450-1st Street S.W. Calgary AB T2P 5H1 Tel: 403-920-7165 Fax: 403-920-2347 jim_bartlett@transcanada.com

Elizabeth Swanson

TransCanada Energy Ltd. 450-1st Street SW Calgary ON T2P 5H1 Tel: 403-920-6209 Fax: 403-920-2310 elizabeth_swanson@transcanada.com

Murray Ross

TransCanada PipeLines Limited 200 Bay Street Royal Bank Plaza 24th floor, South Tower Toronto ON M5J 2J1 Tel: 416-869-2110 Fax: 416-869-2119 <u>murray_ross@transcanada.com</u>

Union Gas Limited

Patrick McMahon

Manager, Regulatory Research and Records Union Gas Limited 50 Keil Drive North P.O. Box 2001 Chatham ON N7M 5M1 Tel: 519-436-5325 Fax: 519-436-4641 pmcmahon@uniongas.com

APPLICANT & LIST OF INTERVENORS

June 4, 2012

Vulnerable Energy Consumers Coalition

Michael Buonaguro

Counsel Public Interest Advocacy Centre 34 King St. E. Suite 1102 Toronto ON M5C 2X8 Tel: 416-767-1666 Fax: 416-367-1954 mbuonaguro@piac.ca

Roger Higgin Econalysis Consulting Services 34 King Street East Suite 1102 Toronto ON M5C 2X8 Tel: 416-348-9391 Fax: 416-348-0641 rhiggin@econalysis.ca