

**Hydro One Networks Inc.**

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**Susan Frank**

Vice President and Chief Regulatory Officer  
Regulatory Affairs

VIA COURIER

June 15, 2012

Ms. Kirsten Walli  
Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700, P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**EB-2012-0136 - Hydro One Networks Inc. 2013 IRM Distribution Rate Application**

Further to my letter of May 28, 2012, Hydro One Networks' has submitted the pre-filed evidence in support of the Distribution IRM rate application for the 2013 test year for rates effective January 1, 2013. The confirmation of successful submission slip is provided with this letter. It is also our intention to post electronic copies of the Application and supporting evidence on the Hydro One Networks website for public access. In addition, one copy of each four-volume set is being provided for public access at each of the following Hydro One Networks' offices -

Hydro One Networks Head Office, 8thFloor, South Tower, 483 Bay Street, Toronto, Ontario

Hydro One Networks Barrie Field Business Centre, 45 Sarjeant Drive, Barrie, Ontario

Hydro One Networks Peterborough Field Business Centre, 913 Crawford Drive, Peterborough, Ontario

Hydro One Networks Sudbury Field Business Centre, 957 Falconbridge Road, Sudbury, Ontario

Hydro One Networks Merivale Service Centre, 31 Woodfield Drive, Ottawa, Ontario

Hydro One Networks Dundas Field Business Centre, 40 Olympic Drive, Dundas, Ontario

Hydro One Networks Beachville Field Business Centre, 56 Embro Street, Beachville, Ontario

Hydro One Networks Thunder Bay Field Business Centre, 255 Burwood Road, Thunder Bay, Ontario

A text-searchable Acrobat electronic version and ten (10) paper copies of the application will be sent shortly.

Hydro One Networks' points of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Schedule 1.

If approved as filed, distribution rates for a residential customer with an annual consumption of 800 kWh will rise by approximately 2.9% or 1.0% on a total bill basis in 2013. Including previously Board approved RTSR adjustments for 2011 and 2012, the total bill impact would be approximately 2.1%.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank