

2013 OEB 3GIRM FILING MODULE OUTPUT SHEETS



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Hydro Hawkesbury Inc.
Hydro One Networks Inc.

Application Type: IRM3

OEB Application #: EB-2012-0136

LDC Licence #: ED-2003-0043

Application Contact Information

Name: Title: Phone Number: Email Address: We are applying for rates effective: Please indicate the version of Microsoft Excel
that you are currently using:

Legend

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

3RD Generation Incentive Regulation Model

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Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.

Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential – Urban [UR]

Residential – Medium Density [R1]

Residential – Low Density [R2]

Seasonal Residential

General Service Energy Billed (less than 50 kW) [GSe - metered]

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Urban General Service Energy Billed (less than 50 kW) [UGe]

General Service Demand Billed (50 kW and above) [GSd]

Urban General Service Demand Billed (50 kW and above) [UGd]

Distributed Generation [DGen]

Street Lighting

Sentinel Lighting

Sub-Transmission [ST]

Sub-Transmission [ST] - Service Charge

Sub-Transmission [ST] - Meter Charge

Sub-Transmission [ST] - Common ST

Sub-Transmission [ST] - Specific ST

Sub-Transmission [ST] - Specific Primary

Sub-Transmission [ST] - HV HVDC

Sub-Transmission [ST] - LV HVDC

Sub-Transmission [ST] - LV LVDC

Choose Rate Class



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Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description

Unit

Amount

Effective Until Date

Residential – Urban [UR]

Smart Meter Funding Adder

\$

3.92

Service Charge

\$

14.52

Residential – Medium Density [R1]

Smart Meter Funding Adder

\$

3.92

Service Charge

\$

19.72

Residential – Low Density [R2]

Smart Meter Funding Adder

\$

3.92

Service Charge

\$

55.69

Seasonal Residential			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	19.71	
General Service Energy Billed (less than to 50 kW) [GSe - metered]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	35.49	
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]			
Service Charge	\$	29.06	
Urban General Service Energy Billed (less than 50 kW) [UGe]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	14.08	
General Service Demand Billed (50 kW and above) [GSd]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	47.72	

Urban General Service Demand Billed (50 kW and above) [UGd]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	33.62	
Distributed Generation [DGen]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	37.32	
Street Lighting			
Service Charge	\$	1.05	
Sentinel Lighting			
Service Charge	\$	1.05	
Sub-Transmission [ST]			



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For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential – Urban [UR]	\$/kWh	0.02918
Residential – Medium Density [R1]	\$/kWh	0.03317
Residential – Low Density [R2]	\$/kWh	0.03600
Seasonal Residential	\$/kWh	0.08205
General Service Energy Billed (less than 50 kW) [GSe - metered]	\$/kWh	0.03938
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]	\$/kWh	0.03938
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$/kWh	0.02325
General Service Demand Billed (50 kW and above) [GSd]	\$/kW	10.49900
Urban General Service Demand Billed (50 kW and above) [UGd]	\$/kW	8.17300
Distributed Generation [DGen]	\$/kW	5.87600
Street Lighting	\$/kWh	0.05219
Sentinel Lighting	\$/kWh	0.06972
Sub-Transmission [ST]		
Sub-Transmission [ST] - Common ST	\$/kW	0.66800
Sub-Transmission [ST] - Specific ST	\$/km	633.28000
Sub-Transmission [ST] - Specific Primary	\$/km	490.79000
Sub-Transmission [ST] - HV HVDC	\$/kW	1.59700
Sub-Transmission [ST] - LV HVDC	\$/kW	3.541
Sub-Transmission [ST] - LV LVDC	\$/kW	1.944

[illegible]



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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential – Urban [UR]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00575
Residential – Medium Density [R1]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00585
Residential – Low Density [R2]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00574
Seasonal Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00543
General Service Energy Billed (less than to 50 kW) [GSe - metered]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00431
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]		

Retail Transmission Rate – Network Service Rate	\$/kWh	0.00431
Urban General Service Energy Billed (less than 50 kW) [UGe]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00445
General Service Demand Billed (50 kW and above) [GSd]		
Retail Transmission Rate – Network Service Rate	\$/kW	1.40
Urban General Service Demand Billed (50 kW and above) [UGd]		
Retail Transmission Rate – Network Service Rate	\$/kW	1.45
Distributed Generation [DGen]		
Retail Transmission Rate – Network Service Rate	\$/kW	0.29
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00362
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00362
Sub-Transmission [ST]		
Retail Transmission Rate – Network Service Rate	\$/kW	2.65



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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cell the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential – Urban [UR]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00456
Residential – Medium Density [R1]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00464
Residential – Low Density [R2]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440
Seasonal Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00431
General Service Energy Billed (less than to 50 kW) [GSe - metered]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00329
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]		

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00329
Urban General Service Energy Billed (less than 50 kW) [UGe]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00335
General Service Demand Billed (50 kW and above) [GSd]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.04
Urban General Service Demand Billed (50 kW and above) [UGd]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.09
Distributed Generation [DGen]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.22
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00278
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00278
Sub-Transmission [ST]		
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.64
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.50



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562										
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562										\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Hydro One Networks Inc. - EB-2012-0136

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Hydro One Networks Inc. - EB-2012-0136

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2010														
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -							\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -							\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -							\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -							\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -							\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521								\$ -					\$ -
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -							\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Hydro One Networks Inc. - EB-2012-0136

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550	-\$ 6,787,448		\$ 6,787,448	\$ -			\$ 6,787,448		\$	-
RSVA - Wholesale Market Service Charge	1580	\$ 68,087,844		-\$ 68,087,844	\$ -			-\$ 68,087,844		\$	-
RSVA - Retail Transmission Network Charge	1584	-\$ 20,938,239		\$ 20,938,239	\$ -			\$ 20,938,239		\$	-
RSVA - Retail Transmission Connection Charge	1586	-\$ 9,535,408		\$ 9,535,408	\$ -			\$ 9,535,408		\$	-
RSVA - Power (excluding Global Adjustment)	1588			\$ -	\$ -			\$ -		\$	-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 8,895,967		-\$ 8,895,967	\$ -			-\$ 8,895,967		\$	-
Recovery of Regulatory Asset Balances	1590	-\$ 11,444,981		\$ 11,444,981	\$ -			\$ 11,444,981		\$	-
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ 8,983,518		-\$ 8,983,518	\$ -			-\$ 8,983,518		\$	-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ 207,963		-\$ 207,963	\$ -			-\$ 207,963		\$	-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 37,469,217	\$ -	-\$ 37,469,217	\$ -	\$ -	\$ -	-\$ 37,469,217	\$ -	\$	-
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 28,573,249	\$ -	-\$ 28,573,249	\$ -	\$ -	\$ -	-\$ 28,573,249	\$ -	\$	-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 8,895,967	\$ -	-\$ 8,895,967	\$ -	\$ -	\$ -	-\$ 8,895,967	\$ -	\$	-
Special Purpose Charge Assessment Variance Account	1521							\$ -		\$	-
Deferred Payments in Lieu of Taxes	1562			\$ -	\$ -			\$ -		\$	-
Group 1 Total + 1521 + 1562		\$ 37,469,217	\$ -	-\$ 37,469,217	\$ -	\$ -	\$ -	-\$ 37,469,217	\$ -	\$	-
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567							\$ -		\$	-
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$	-
Disposition and Recovery of Regulatory Balances ⁷	1595							\$ -		\$	-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ontario Energy Board

3RD Generation Incentive Regulation Model

Hydro One Networks Inc. - EB-2012-0136

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most

Rate Class		Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential – Urban [UR]	UR	\$/kWh	1,311,340,739		236,392,682		62,752,497	5%	5%	5%
Residential – Medium Density [R1]	R1	\$/kWh	4,397,300,810		568,533,404		243,444,080	18%	17%	18%
Residential – Low Density [R2]	R2	\$/kWh	5,374,784,594		466,475,111		438,826,763	28%	24%	24%
Seasonal Residential	Seasonal	\$/kWh	718,301,357		13,125,346		96,042,699	6%	3%	3%
General Service Energy Billed (less than to 50 kW) [GSe - metered]	GSe	\$/kWh	2,195,769,825		324,255,303		128,131,020	8%	10%	10%
Urban General Service Energy Billed (less than 50 kW) [UGe]	UGe	\$/kWh	363,517,757		54,257,983		10,238,235	1%	2%	2%
General Service Demand Billed (50 kW and above) [GSd]	GSd	\$/kW	3,122,290,618	10,389,644	1,935,798,351	5,807,478	112,672,241	7%	14%	15%
Urban General Service Demand Billed (50 kW and above) [UGd]	UGd	\$/kW	599,925,889	1,898,173	440,227,725	1,116,216	15,869,256	1%	4%	3%
Distributed Generation [DGen]	DGen	\$/kW	4,181,950	66,329	3,452,254	52,011	425,642	0%	0%	0%
Street Lighting	St Lgt	\$/kWh	122,364,767		22,351,273		6,451,487	0%	1%	1%
Sentinel Lighting	Sen Lgt	\$/kWh	21,039,860		2,396,970		1,937,483	0%	0%	0%
Sub-Transmission [ST]	ST	\$/kW	17,937,820,542	33,188,720	4,886,340,800	12,025,883	32,089,872	26%	21%	21%
Total			36,168,638,710	45,542,865	8,953,607,202	19,001,587	1,148,881,275	100%	100%	100%

Total Claim (including Accounts 1521 and 1562)	-\$	37,469,217
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Total Claim for Threshold Test (All Group 1 Accounts)	-\$	37,469,217
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Threshold Test ³ (Total Claim per kWh)	-	0.00104
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¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented

³ The Threshold Test does not include the amount in 1521 nor 1562.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008) ¹	1595 (2009) ¹	1521	Total
Residential – Urban [UR]	\$/kWh	1,311,340,739	3.63%	246,088	(3,830,544)	759,143	345,719	0	536,354	(488,995)	(11,379)	0	(2,443,615)
Residential – Medium Density [R1]	\$/kWh	4,397,300,810	12.16%	825,203	(12,847,369)	2,545,623	1,159,293	0	2,022,308	(1,550,024)	(37,301)	0	(7,882,268)
Residential – Low Density [R2]	\$/kWh	5,374,784,594	14.86%	1,008,638	(15,704,938)	3,111,495	1,416,994	0	3,211,946	(2,126,119)	(49,776)	0	(9,131,759)
Seasonal Residential	\$/kWh	718,301,357	1.99%	134,797	(2,097,887)	415,829	189,371	0	662,405	(226,369)	(5,321)	0	(927,175)
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$/kWh	2,195,769,825	6.07%	412,061	(6,416,380)	1,271,144	578,887	0	970,344	(865,484)	(19,993)	0	(4,069,421)
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$/kWh	363,517,757	1.01%	68,218	(1,063,553)	210,443	95,837	0	76,849	(153,247)	(3,160)	0	(768,613)
General Service Demand Billed (50 kW and above) [GSd]	\$/kW	3,122,290,618	8.63%	585,933	(9,122,012)	1,807,513	823,153	0	842,271	(1,277,988)	(30,980)	0	(6,372,111)
Urban General Service Demand Billed (50 kW and above) [UGd]	\$/kW	599,925,889	1.66%	112,583	(1,753,109)	347,301	158,163	0	107,914	(318,491)	(5,898)	0	(1,351,538)
Distributed Generation [DGen]	\$/kW	4,181,950	0.01%	785	(11,687)	2,421	1,103	0	2,352	(1,227)	(51)	0	(6,305)
Street Lighting	\$/kWh	122,364,767	0.34%	22,963	(356,466)	70,838	32,260	0	32,707	(51,811)	(1,144)	0	(250,652)
Sentinel Lighting	\$/kWh	21,039,860	0.06%	3,948	(61,359)	12,180	5,547	0	7,628	(9,883)	(230)	0	(42,168)
Sub-Transmission [ST]	\$/kW	17,937,820,542	49.59%	3,366,232	(14,822,539)	10,384,310	4,729,081	0	2,971,903	(1,913,881)	(42,730)	0	4,672,375
Total		36,168,638,710	100.00%	6,787,448	(68,087,844)	20,938,239	9,535,408	0	11,444,981	(8,983,518)	(207,983)	0	(28,573,249)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

1580 RSVA - Wholesale Market Service Charge Allocators

Rate Class	non-RPP kWh	% kWh	1588	QWh excluding Wholesale Market Participants	Allocator
Residential – Urban [UR]	UR	236,392,682	2.64% -	234,871	1,311 6%
Residential – Medium Density [R1]	R1	568,533,404	6.35% -	564,873	4,397 19%
Residential – Low Density [R2]	R2	466,475,111	5.21% -	463,472	5,375 23%
Seasonal Residential	Seasonal	13,125,346	0.15% -	13,041	718 3%
General Service Energy Billed (less than to 50 kW) [GSe - metered]	Gse	324,255,303	3.62% -	322,168	2,196 9%
Urban General Service Energy Billed (less than 50 kW) [UGe]	Uge	54,257,983	0.61% -	53,909	364 2%
General Service Demand Billed (50 kW and above) [GSd]	Gsd	1,935,796,351	21.62% -	1,923,336	3,122 13%
Urban General Service Demand Billed (50 kW and above) [UGd]	Ugd	440,227,725	4.92% -	437,394	600 3%
Distributed Generation [DGen]	Dgen	3,452,254	0.04% -	3,430	4 0%
Street Lighting	St Lgt	22,351,273	0.25% -	22,207	122 1%
Sentinel Lighting	Sen Lgt	2,396,970	0.03% -	2,382	21 0%
Sub-Transmission [ST]	ST	4,886,340,800	54.57% -	4,854,884	5,073 22%
Total		8,953,607,202	100.00%	(8,895,967)	23,303 100%

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential – Urban [UR]	5.5%	-
Residential – Medium Density [R1]	21.2%	-
Residential – Low Density [R2]	38.2%	-
Seasonal Residential	8.4%	-
General Service Energy Billed (less than to 50 kW) [GSe - metered]	11.2%	-
Urban General Service Energy Billed (less than 50 kW) [UGe]	0.9%	-
General Service Demand Billed (50 kW and above) [GSd]	9.8%	-
Urban General Service Demand Billed (50 kW and above) [UGd]	1.4%	-
Distributed Generation [DGen]	0.0%	-
Street Lighting	0.6%	-
Sentinel Lighting	0.2%	-
Sub-Transmission [ST]	2.8%	-
Total	100.0%	-

HONI Note1: Recovery amounts for account 1595 are calculated using the recovery share proportion from Tab 10.



No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue		Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment		Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider		
Residential – Urban [UR]	\$/kWh	1,311,340,739	-	-\$	2,443,615	(\$0.00093)	\$/kWh	-\$	234,871	236,392,682	(\$0.0005)	\$/kWh
Residential – Medium Density [R1]	\$/kWh	4,397,300,810	-	-\$	7,882,268	(\$0.00090)	\$/kWh	-\$	564,873	568,533,404	(\$0.0005)	\$/kWh
Residential – Low Density [R2]	\$/kWh	5,374,784,594	-	-\$	9,131,759	(\$0.00085)	\$/kWh	-\$	463,472	466,475,111	(\$0.0005)	\$/kWh
Seasonal Residential	\$/kWh	718,301,357	-	-\$	927,175	(\$0.00065)	\$/kWh	-\$	13,041	13,125,346	(\$0.0005)	\$/kWh
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$/kWh	2,195,769,825	-	-\$	4,069,421	(\$0.00093)	\$/kWh	-\$	322,168	324,255,303	(\$0.0005)	\$/kWh
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$/kWh	363,517,757	-	-\$	768,613	(\$0.00106)	\$/kWh	-\$	53,909	54,257,983	(\$0.0005)	\$/kWh
General Service Demand Billed (50 kW and above) [GSd]	\$/kW	3,122,290,618	10,389,644	-\$	6,372,111	(\$0.30666)	\$/kW	-\$	1,923,336	1,935,798,351	(\$0.0005)	\$/kWh
Urban General Service Demand Billed (50 kW and above) [UGd]	\$/kW	599,925,889	1,898,173	-\$	1,351,538	(\$0.35601)	\$/kW	-\$	437,394	440,227,725	(\$0.0005)	\$/kWh
Distributed Generation [DGen]	\$/kW	4,181,950	66,329	-\$	6,305	(\$0.04753)	\$/kW	-\$	3,430	3,452,254	(\$0.0005)	\$/kWh
Street Lighting	\$/kWh	122,364,767	-	-\$	250,652	(\$0.00102)	\$/kWh	-\$	22,207	22,351,273	(\$0.0005)	\$/kWh
Sentinel Lighting	\$/kWh	21,039,860	-	-\$	42,168	(\$0.00100)	\$/kWh	-\$	2,382	2,396,970	(\$0.0005)	\$/kWh
Sub-Transmission [ST]	\$/kW	17,937,820,542	33,188,720	\$	4,672,375	\$0.07039	\$/kW	-\$	4,854,884	4,886,340,800	(\$0.0005)	\$/kWh
Total		36,168,638,710	45,542,865		-\$28,573,249			-\$	8,895,967	8,953,607,202		

	Annual Charge Determinant (kW)	Annual \$	Annual Rate Rider (\$)	Rate Rider (\$) - recovery over 2 years	
All ST Customers (Applicable to net balance of all accounts except 1580) Excluding Wholesale Market Participants (Applicable to account 1580 balance)	35,499,081	19,494,915	0.5492	0.2746	9a
	11,827,364	(14,822,539)	(1.2532)	(0.6266)	9b



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Hydro One Networks Inc. - EB-2012-0136

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential – Urban [UR]					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	14.52			
	\$				
	\$				
	\$				
Residential – Medium Density [R1]					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	19.72			
	\$				
	\$				
	\$				
Residential – Low Density [R2]					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	55.69			
	\$				
	\$				
	\$				
Seasonal Residential					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	19.71			
	\$				
	\$				
	\$				
General Service Energy Billed (less than to 50 kW) [GSe - metered]					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	35.49			
	\$				
	\$				
	\$				
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]					
Service Charge	\$	29.06			
	\$				
	\$				
	\$				
Urban General Service Energy Billed (less than 50 kW) [UGe]					
Smart Meter Funding Adder	\$	3.92			

Service Charge	\$	14.08		
	\$			
	\$			
	\$			
General Service Demand Billed (50 kW and above) [GSd]				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	47.72		
	\$			
	\$			
	\$			
Urban General Service Demand Billed (50 kW and above) [UGd]				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	33.62		
	\$			
	\$			
	\$			
Distributed Generation [DGen]				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	37.32		
	\$			
	\$			
	\$			
Street Lighting				
Service Charge	\$	1.05		
	\$			
	\$			
	\$			
Sentinel Lighting				
Service Charge	\$	1.05		
	\$			
	\$			
	\$			
Sub-Transmission [ST]				
	\$			
	\$			
	\$			
Sub-Transmission [ST] - Service Charge				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	288.64		
	\$			
	\$			
	\$			
Sub-Transmission [ST] - Meter Charge				
Meter Charge	\$	466.14		
	\$			
	\$			
	\$			



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Hydro One Networks Inc. - EB-2012-0136

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential – Urban [UR]					
Incremental Capital Rider	\$/kWh			0.0011	December 31, 2013
Smart Grid Rider	\$/kWh			0.0008	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.0001	December 31, 2013
Residential – Medium Density [R1]					
Incremental Capital Rider	\$/kWh			0.0013	December 31, 2013
Smart Grid Rider	\$/kWh			0.0010	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.0001	December 31, 2013
Residential – Low Density [R2]					
Incremental Capital Rider	\$/kWh			0.0019	December 31, 2013
Smart Grid Rider	\$/kWh			0.0014	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.0001	December 31, 2013
Seasonal Residential					
Incremental Capital Rider	\$/kWh			0.0030	December 31, 2013
Smart Grid Rider	\$/kWh			0.0023	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.0002	December 31, 2013

Distributed Generation [DGen]				
Incremental Capital Rider	\$/kW	0.1463	December 31, 2013	
Smart Grid Rider	\$/kW	0.1106	December 31, 2013	
Shared Tax Savings Rider	\$/kW	-0.0096	December 31, 2013	



Hydro One Networks Inc. - EB-2012-0136

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential – Urban [UR]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00575	21.043%	0.00696
Residential – Medium Density [R1]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00585	20.855%	0.00707
Residential – Low Density [R2]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00574	20.209%	0.00690
Seasonal Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00543	20.074%	0.00652
General Service Energy Billed (less than to 50 kW) [GSe - metered]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00431	20.186%	0.00518
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00431	20.186%	0.00518

Urban General Service Energy Billed (less than 50 kW) [UGe]					
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00445	20.225%	0.00535	
General Service Demand Billed (50 kW and above) [GSd]					
Retail Transmission Rate – Network Service Rate	\$/kW	1.40000	20.000%	1.68	
Urban General Service Demand Billed (50 kW and above) [UGd]					
Retail Transmission Rate – Network Service Rate	\$/kW	1.45000	20.690%	1.75	
Distributed Generation [DGen]					
Retail Transmission Rate – Network Service Rate	\$/kW	0.29000	20.690%	0.35	
Street Lighting					
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00362	20.166%	0.00435	
Sentinel Lighting					
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00362	20.166%	0.00435	
Sub-Transmission [ST]					
Retail Transmission Rate – Network Service Rate	\$/kW	2.65000	20.000%	3.18	



Hydro One Networks Inc. - EB-2012-0136

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential – Urban [UR]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00456	9.649%	0.00500
Residential – Medium Density [R1]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00464	9.698%	0.00509
Residential – Low Density [R2]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440	9.091%	0.00480
Seasonal Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00431	9.049%	0.00470
General Service Energy Billed (less than to 50 kW) [GSe - metered]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00329	8.815%	0.00358
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00329	8.815%	0.00358

Urban General Service Energy Billed (less than 50 kW) [UGe]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00335	9.254%	0.00366
General Service Demand Billed (50 kW and above) [GSd]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.04000	9.615%	1.14
Urban General Service Demand Billed (50 kW and above) [UGd]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.09000	9.174%	1.19
Distributed Generation [DGen]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.22000	4.545%	0.23
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00278	8.993%	0.00303
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00278	8.993%	0.00303
Sub-Transmission [ST]				
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.64000	9.375%	0.70
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.50000	8.667%	1.63



Hydro One Networks Inc. - EB-2012-0136

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 2.00% Productivity Factor 0.72% Price Cap Index **0.88%**

Choose Stretch Factor Group **II** Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential – Urban [UR]	\$	14.52		0.02918	\$/kWh		0.880%	14.65	0.02944
Residential – Medium Density [R1]	\$	19.72		0.03317	\$/kWh		0.880%	19.89	0.03346
Residential – Low Density [R2]	\$	55.69		0.03600	\$/kWh		0.880%	56.18	0.03632
Seasonal Residential	\$	19.71		0.08205	\$/kWh		0.880%	19.88	0.08277
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$	35.49		0.03938	\$/kWh		0.880%	35.80	0.03973
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]	\$	29.06		0.03938	\$/kWh		0.880%	29.32	0.03973
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$	14.08		0.02325	\$/kWh		0.880%	14.20	0.02345
General Service Demand Billed (50 kW and above) [GSd]	\$	47.72		10.49900	\$/kW		0.880%	48.14	10.59139
Urban General Service Demand Billed (50 kW and above) [UGd]	\$	33.62		8.17300	\$/kW		0.880%	33.92	8.24492
Distributed Generation [DGen]	\$	37.32		5.87600	\$/kW		0.880%	37.65	5.92771
Street Lighting	\$	1.05		0.05219	\$/kWh		0.880%	1.06	0.05265
Sentinel Lighting	\$	1.05		0.06972	\$/kWh		0.880%	1.06	0.07033
Sub-Transmission [ST]	\$						0.880%		
Sub-Transmission [ST] - Service Charge	\$	288.64					0.880%	291.18	
Sub-Transmission [ST] - Meter Charge	\$	466.14					0.880%	470.24	

Sub-Transmission [ST] - Common ST	\$		0.66800	\$/kW		0.880%	0.67388
Sub-Transmission [ST] - Specific ST	\$		633.28000	\$/km		0.880%	638.85286
Sub-Transmission [ST] - Specific Primary	\$		490.79000	\$/km		0.880%	495.10895
Sub-Transmission [ST] - HV HVDC	\$		1.59700	\$/kW		0.880%	1.61105
Sub-Transmission [ST] - LV HVDC	\$		3.54100	\$/kW		0.880%	3.57216
Sub-Transmission [ST] - LV LVDC	\$		1.94400	\$/kW		0.880%	1.96111




Ontario Energy Board

3RD Generation Incentive Regulation Model

Hydro One Networks Inc. - EB-2012-0136

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current	Are you applying to Change this Loss Factor?	Proposed (if applicable)
UR	1.0780	No	
R1	1.0850	No	
R2 / Seasonal/ GSe / UGe/ Lights	1.0920	No	
GSd / UGd / DGen	1.0610	No	
ST Transmission-Embedded Delivery Points Metering at Station	1.0060	No	
ST Transmission-Embedded Delivery Points Metering away from Station	1.0340	No	



Ontario Energy Board

3RD Generation Incentive Regulation Model

Hydro One Networks Inc. - EB-2012-0136

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the g As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have diff please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Transformer Allowance for Ownership - per kWh of billing energy/month

\$/kW	(0.60)
\$/kWh	(0.0014)

Non-ST customers metered on Primary side of the transformer (bank capacities upto 400 KVA)
Non-ST customers metered on Primary side of the transformer (bank capacities over 400 KVA)
ST customers metered on Secondary side of the transformer

%	(1.50)
%	(1.00)
%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Non-Payment of Account

Other

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

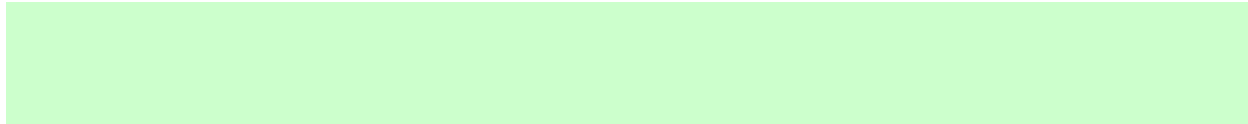
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

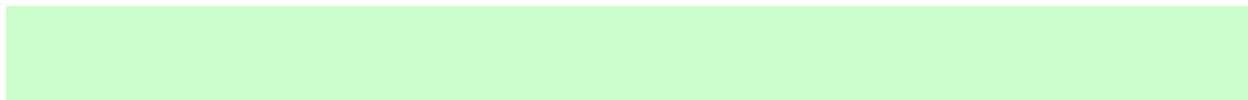
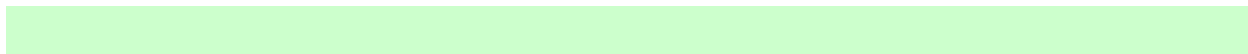
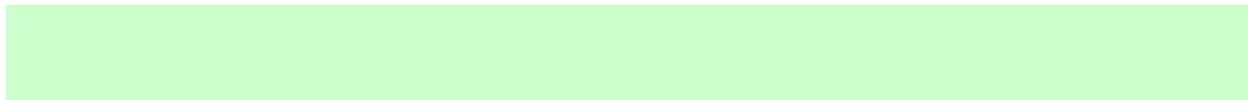
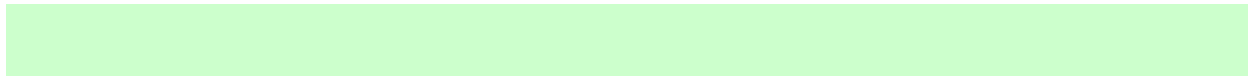
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0136

RESIDENTIAL – URBAN [UR] SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	14.65
Distribution Volumetric Rate	\$/kWh	0.0294
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.0011
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.0008
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

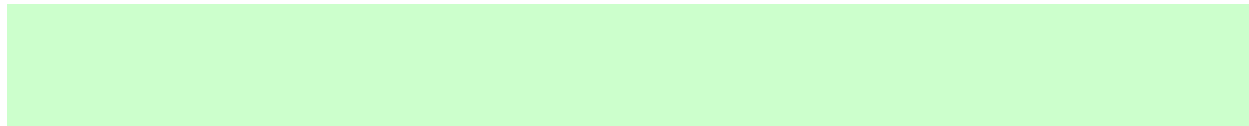
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

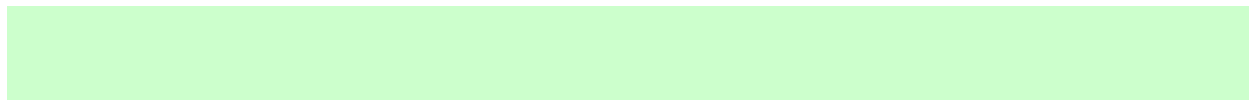
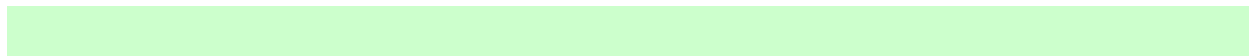
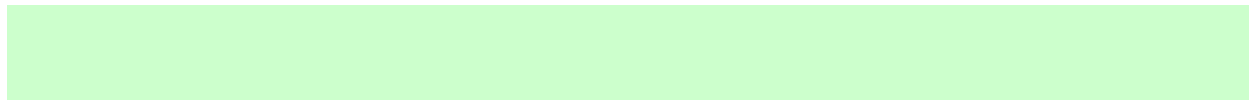
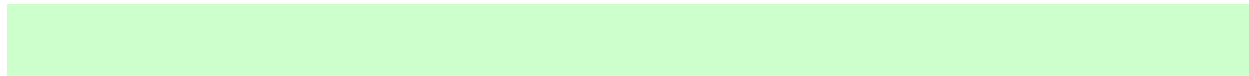
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0136

RESIDENTIAL – MEDIUM DENSITY [R1] SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	19.89
Distribution Volumetric Rate	\$/kWh	0.0335
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.0013
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.001
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

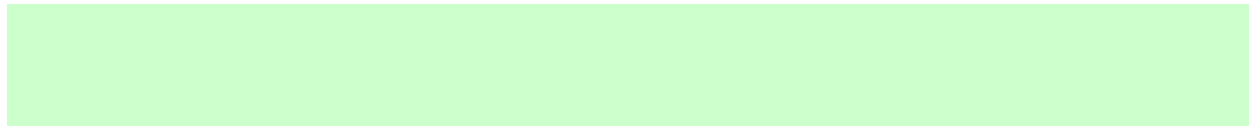
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

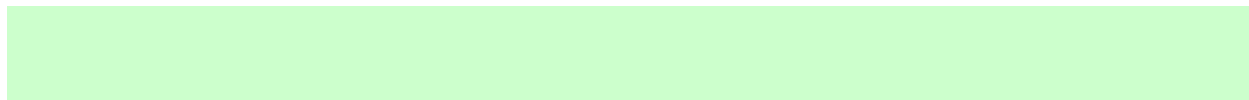
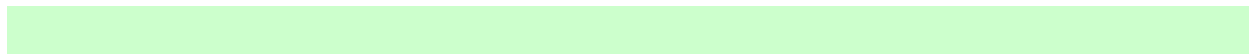
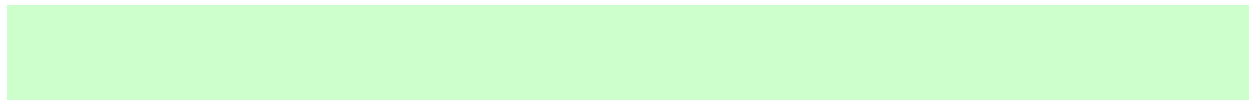
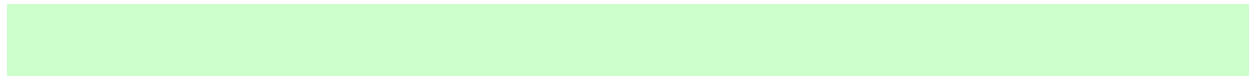
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0136

RESIDENTIAL – LOW DENSITY [R2] SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	56.18
Distribution Volumetric Rate	\$/kWh	0.0363
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.0019
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.0014
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0008
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0136

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	19.88
Distribution Volumetric Rate	\$/kWh	0.0828
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.003
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.0023
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0006
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

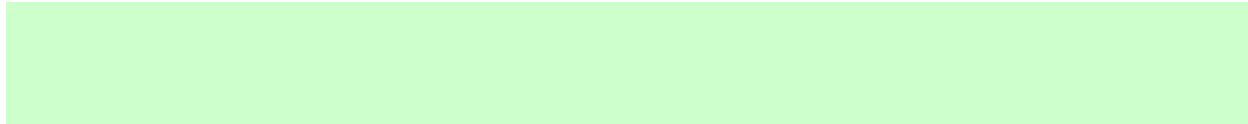
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

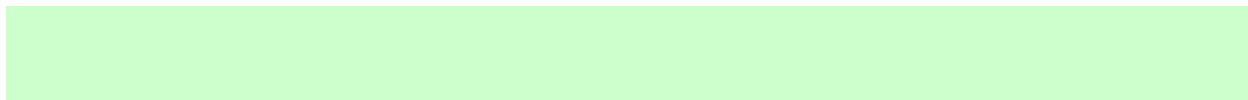
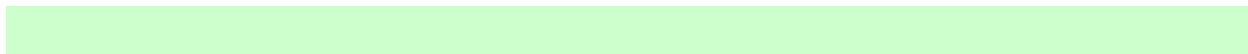
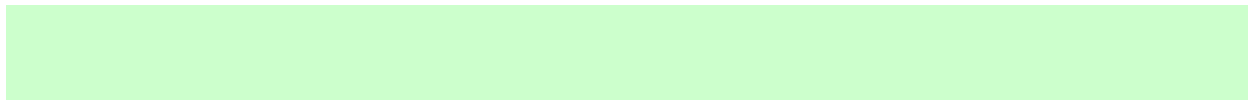
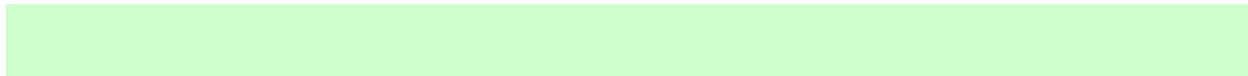
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EB-2012-0136

GENERAL SERVICE ENERGY BILLED (LESS THAN TO 50 KW) [GSE - METERED] SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	35.80
Distribution Volumetric Rate	\$/kWh	0.0397
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.0013
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.001
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

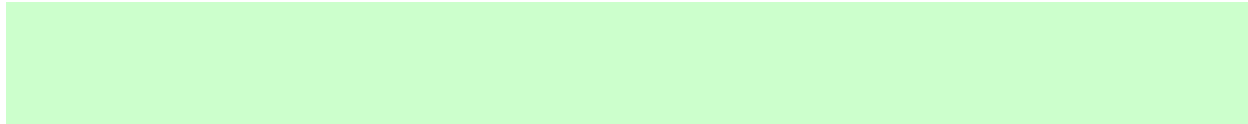
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
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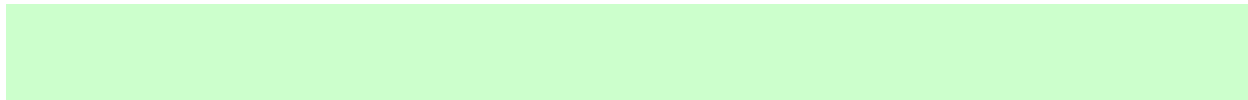
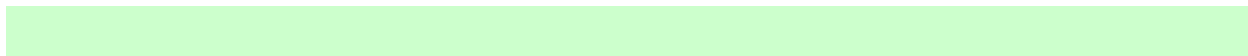
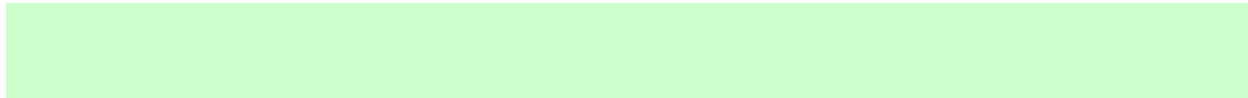
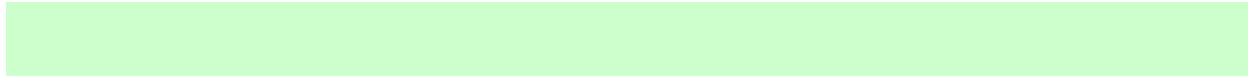
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EB-2012-0136

GENERAL SERVICE ENERGY BILLED (LESS THAN 50 KW) [GSE - UNMETERED] SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.32
Distribution Volumetric Rate	\$/kWh	0.0397
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.0013
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.001
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

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EB-2012-0136

URBAN GENERAL SERVICE ENERGY BILLED (LESS THAN 50 KW) [UGE] SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	14.20
Distribution Volumetric Rate	\$/kWh	0.0235
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.0006
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

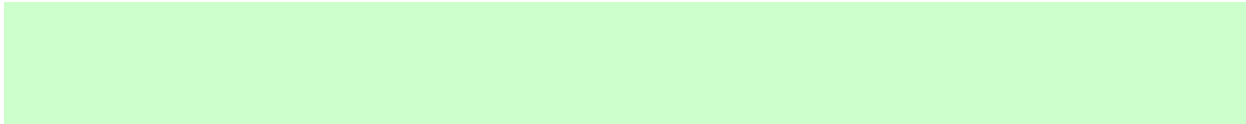
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

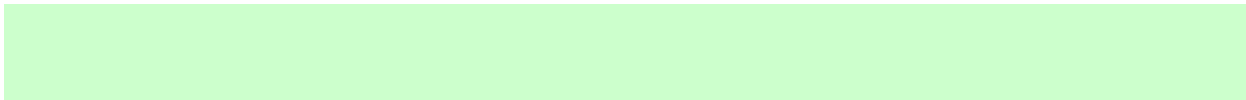
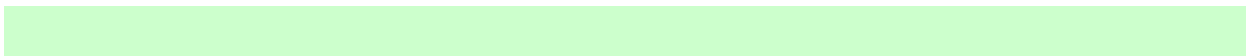
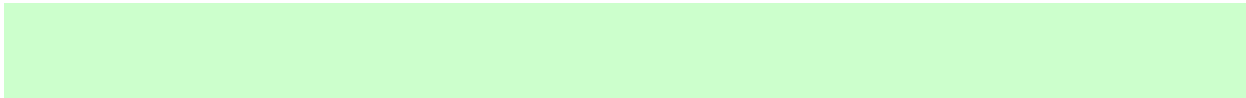
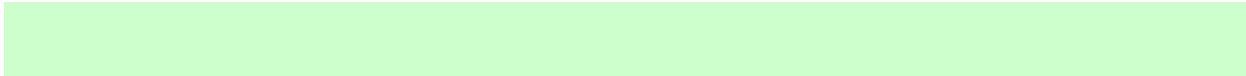
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EB-2012-0136

GENERAL SERVICE DEMAND BILLED (50 KW AND ABOVE) [GSD] SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	48.14
Distribution Volumetric Rate	\$/kW	10.5914
Incremental Capital Rider - Effective Until December 31, 2013	\$/kW	0.2473
Smart Grid Rider - Effective Until December 31, 2013	\$/kW	0.1869
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kW	-0.0163
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3067
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kW	1.68
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.14

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Implementation Date January 1, 2013

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EB-2012-0136

URBAN GENERAL SERVICE DEMAND BILLED (50 KW AND ABOVE) [UGD] SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	33.92
Distribution Volumetric Rate	\$/kW	8.2449
Incremental Capital Rider - Effective Until December 31, 2013	\$/kW	0.1907
Smart Grid Rider - Effective Until December 31, 2013	\$/kW	0.1441
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kW	-0.0125
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.356
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kW	1.75
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.19

MONTHLY RATES AND CHARGES – Regulatory Component

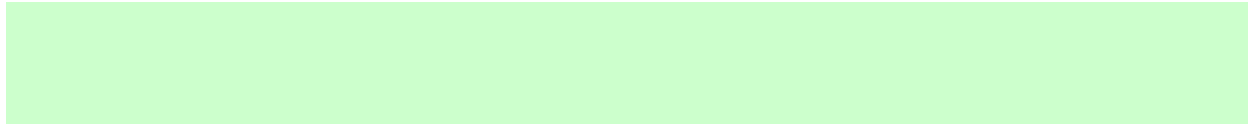
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
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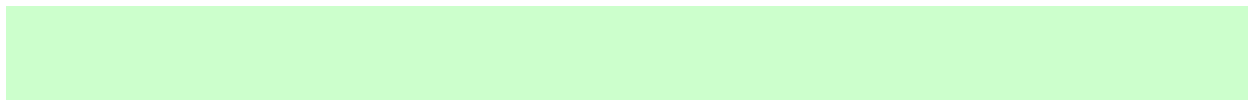
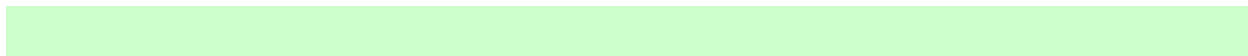
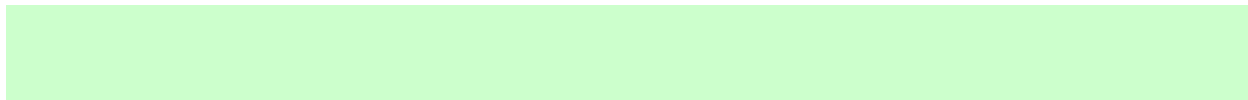
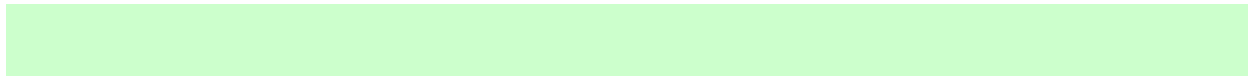
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EB-2012-0136

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	37.65
Distribution Volumetric Rate	\$/kW	5.9277
Incremental Capital Rider - Effective Until December 31, 2013	\$/kW	0.1463
Smart Grid Rider - Effective Until December 31, 2013	\$/kW	0.1106
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kW	-0.0096
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.0475
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kW	0.35
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.23

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

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EB-2012-0136

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.06
Distribution Volumetric Rate	\$/kWh	0.0526
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.0012
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.0009
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.001
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003

MONTHLY RATES AND CHARGES – Regulatory Component

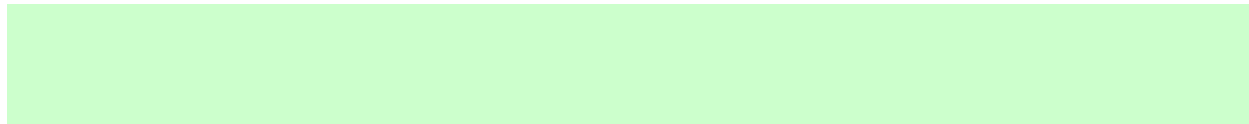
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

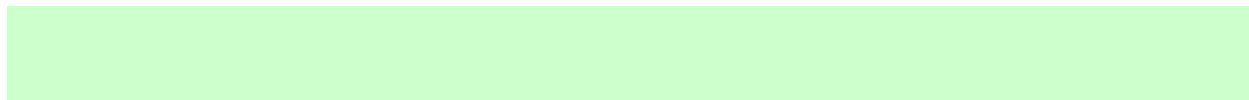
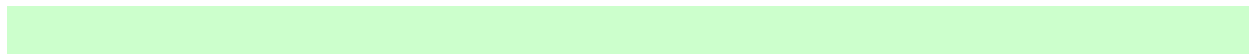
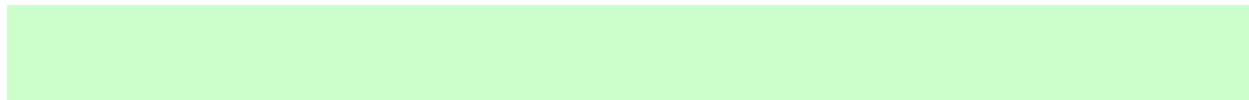
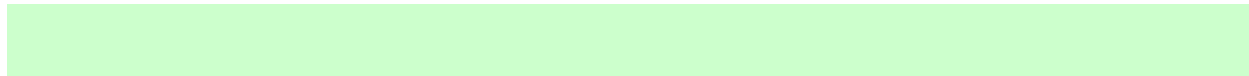
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EB-2012-0136

SENTINEL LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.06
Distribution Volumetric Rate	\$/kWh	0.0703
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.0021
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.0016
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.001
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003

MONTHLY RATES AND CHARGES – Regulatory Component

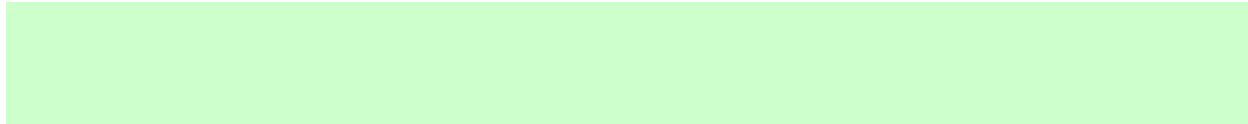
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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Effective Date January 1, 2013
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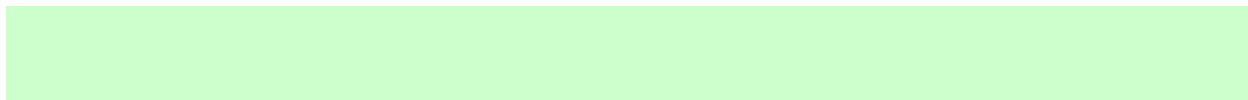
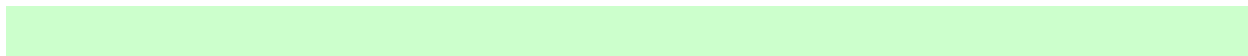
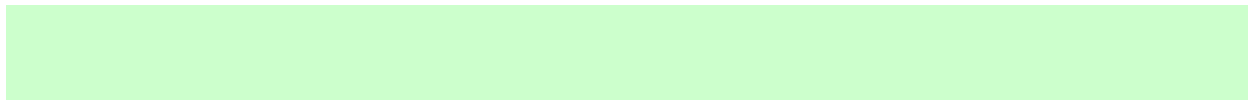
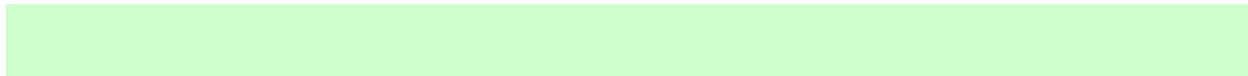
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EB-2012-0136

SUB-TRANSMISSION [ST] SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

SUB-TRANSMISSION [ST] - SERVICE CHARGE SERVICE CLASSIFICATION		
Smart Meter Funding Adder	\$	3.92
Service Charge	\$	291.18
SUB-TRANSMISSION [ST] - METER CHARGE SERVICE CLASSIFICATION		
Meter Charge	\$	466.14
SUB-TRANSMISSION [ST] - COMMON ST SERVICE CLASSIFICATION		
Distribution Volumetric Rate	\$/kW	0.6739
SUB-TRANSMISSION [ST] - SPECIFIC ST SERVICE CLASSIFICATION		
Distribution Volumetric Rate	\$/km	638.8529
SUB-TRANSMISSION [ST] - SPECIFIC PRIMARY SERVICE CLASSIFICATION		
Distribution Volumetric Rate	\$/km	495.109
SUB-TRANSMISSION [ST] - HV HVDC SERVICE CLASSIFICATION		
Distribution Volumetric Rate	\$/kW	1.6111
SUB-TRANSMISSION [ST] - LV HVDC SERVICE CLASSIFICATION		
Distribution Volumetric Rate	\$/kW	3.5722
SUB-TRANSMISSION [ST] - LV LVDC SERVICE CLASSIFICATION		
Distribution Volumetric Rate	\$/kW	1.9611
Incremental Capital Rider - Effective Until December 31, 2013	\$/kW	0.0206
Smart Grid Rider - Effective Until December 31, 2013	\$/kW	0.0156
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kW	-0.0014
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	0.0704
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kW	3.18
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.7
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.63

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0136

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0136

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Transformer Allowance for Ownership - per kWh of billing energy/month	\$/kWh	(0.00)
Non-ST customers metered on Primary side of the transformer (bank capacities upto 400 %		(1.50)

ST customers metered on Secondary side of the transformer %

1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Non-Payment of Account

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013
Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distribu	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

UR	1.0780
R1	1.0850
R2 / Seasonal/ GSe / UGe/ Lights	1.0920
GSd / UGd / DGen	1.0610
ST Transmission-Embedded Delivery Points Metering at Station	1.0060
ST Transmission-Embedded Delivery Points Metering away from Station	1.0340

CURRENT RATE SCHEDULES

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2011

Except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' retail customers, who are supplied through Hydro One Networks' retail distribution system, including customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

- a) permitted by the Distributor's Licence or any Codes, or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or
- b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

1 c) related to work or service of a customized nature and required for distribution assets,
2 for example customer-requested pole relocation, repair of damages, new connections,
3 etc.

4
5 This schedule does not contain any rates and charges relating to the electricity
6 commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale
7 market price, as applicable) or any charges or assessments that are required by law to be
8 charged by a distributor and are not subject to Board approval, such as the Debt
9 Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and
10 Renewable Energy Program, the Provincial Benefit and any applicable taxes.

11 12 **1.1 Implementation Dates**

13
14 Distribution Rates – January 1, 2011 for all consumption or deemed consumption
15 services used on or after that date.

16
17 Miscellaneous Charges – January 1, 2011 for all charges billed to customers on or after
18 that date.

19
20 Retail Transmission Rates – January 1, 2011 for all consumption or deemed consumption
21 services used on or after that date.

22
23 Loss Factor Adjustment – for all consumption or deemed consumption services billed
24 following January 1, 2011 or later.

25 26 **1.2 Customer Classifications**

27
28 Residential - Year-round customer classification applies to a customer's main place of
29 abode and may include additional buildings served through the same meter, provided
30 they are not rental income units. All of the following criteria must be met:

- 1 1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as
2 he/she have year-round residential rate status for the identified dwelling he/she will
3 not designate another property that he/she owns as a year-round residence for
4 purposes of Hydro One rate classification
5
- 6 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)
7 months of the year and the Occupier must not reside anywhere else for more than
8 three (3) days a week during eight (8) months of the year.
9
- 10 3. The address of this residence must appear on documents such as the occupant's
11 electric bill, driver's licence, credit card invoice, property tax bill, etc.
12
- 13 4. Occupants who are eligible to vote in Provincial or Federal elections must be
14 enumerated for this purpose at the address of this residence.
15

16 Seasonal Residential customer classification is defined as any residential service not
17 meeting the Residential Year-round criteria. It includes dwellings such as cottages,
18 chalets and camps.
19

20 General Service classification applies to any service that does not fit the description of
21 residential classes. It includes combination type services where a variety of uses are made
22 of the service by the owner of one property, and all multiple services except residential
23

24 Farm classification is applicable to properties actively engaged in agricultural production
25 as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to
26 year round pumping stations or other ancillary services remote from the main farm shall
27 be classed as farm.
28

Sub-Transmission (ST) classification refers to:

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

Or

b) load which:

i) is three-phase; and

ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and

iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

1.3 Density Zones

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

1.4 Rate Classes

Residential

- UR - Year-round Residence in an Urban High Density Zone
- R1 - Year-round Residence in a Medium Density Zone

- R2 - Year-round Residence in a Low Density Zone

- Seasonal - Seasonal Residential Occupancy

General Service

- UGe - General Service - Urban Density

Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone

- UGd - General Service - Urban Density

Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone

- GSe - General Service

Single Phase and Three Phase Energy-billed customers not located in an Urban Density Zone

- GSd - General Service

Single Phase and Three Phase Demand-billed customers not located in an Urban Density Zone

- DGen - Distributed Generation

Embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation.

- MicroFIT - This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system

- Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Sub Transmission

- ST - Sub Transmission
(Refer to criteria as specified in section 1.2)

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Lighting

- Street Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- Sentinel Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are

customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1.5 Rural or Remote Electricity Rate Protection

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, which is currently \$28.50 per month.

1.6 Special Rate Classes

- Low Use Secondary Service
 - Applicable to separately metered services connected prior to January 1, 1996.
 - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

1

Secondary Service (Old Rate Class)	Secondary Service (New Rate Class)	Volumes [kWh per year]
R1	R1	1,500
R2	R2	1,500
R3	Seasonal	500
R4	Seasonal	500
F1	General Service Energy	2,500
F3	General Service Energy	2,500
G1	General Service Energy	2,500
G3	General Service Energy	2,500

2

3

4 **1.7 Specific Service Charges**

5

6 Specific service charges details are included at the end of this schedule and
7 are applicable to all customers.

8

9

10

11

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

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Residential – Urban [UR]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	18.44
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.80
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.26
Distribution Volumetric Rate	\$ / kWh	0.02918
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0011)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00130
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00111)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00052
Retail Transmission Rate - Network Service Rate (6)	\$ / kWh	0.00575
Retail Transmission Rate - Line and Transformation Connection Service Rate (7)	\$ / kWh	0.00456

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (9) (16)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

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Residential – Medium Density [R1]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	23.64
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.78
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.35
Distribution Volumetric Rate	\$ / kWh	0.03317
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0012)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00110
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00109)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00059
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00585
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00464

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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Residential – Low Density [R2]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge* (includes Smart Meter Funding Adder - \$3.92)	\$	59.61
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.69
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	1.00
Distribution Volumetric Rate	\$ / kWh	0.03600
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00040
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00119)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00065
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00574
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00440

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$28.50.

HYDRO ONE NETWORKS INC.
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Seasonal Residential – Seasonal

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	23.63
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.84
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.35
Distribution Volumetric Rate	\$ / kWh	0.08205
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0011)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00280
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00095)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00147
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00543
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00431

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
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General Service Energy Billed (less than to 50 kW) [GSe - metered]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	39.41
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.38
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.63
Distribution Volumetric Rate	\$ / kWh	0.03938
Distribution Volumetric Rate - Quinte West	\$ / kWh	0.03600
Distribution Volumetric Rate - Smiths Falls	\$ / kWh	0.03850
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00040
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00117)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00071
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

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Urban General Service Energy Billed (less than 50 kW) [UGe]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	18.00
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	(0.22)
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.25
Distribution Volumetric Rate	\$ / kWh	0.02325
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	(0.00040)
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00111)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00042
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00445
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00335

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

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General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	29.06
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.38
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.63
Distribution Volumetric Rate	\$ / kWh	0.03938
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00040
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00117)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00071
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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General Service Demand Billed (50 kW and above) [GSd]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	51.64
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.42
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.86
Distribution Volumetric Rate	\$ / kW	10.499
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kW	(0.407)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kW	0.082
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kW	(0.380)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kW	0.190
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.40
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.04

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
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Urban General Service Demand Billed (50 kW and above) [UGd]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	37.54
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.64
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.60
Distribution Volumetric Rate	\$ / kW	8.173
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kW	(0.508)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kW	0.159
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kW	(0.400)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kW	0.150
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.45
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.09

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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Distributed Generation [DGen]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	41.24
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	(6.94)
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.67
Distribution Volumetric Rate	\$ / kW	5.876
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kW	(0.088)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kW	(1.339)
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kW	(0.100)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kW	0.100
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	0.29
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	0.22

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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Street Lights

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.05
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.03
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.05219
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0015)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00160
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00120)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00094
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2011

Except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Sentinel Lights

Monthly Rates and Charges - Electricity Component

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.05
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.13
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.20
Distribution Volumetric Rate	\$ / kWh	0.06972
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0015)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00690
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00140)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00125
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00362
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00278

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$	5.25
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HYDRO ONE NETWORKS INC.**RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date:** January 1, 2011**Except for the microFIT Generator Class effective date of September 21, 2009**

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Charges and Loss Factors

Low Use Secondary Service**Monthly Rates and Charges - Electricity Component**

Rate Rider for 2009 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2011)	\$ / kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	32.04
Service Charge Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$	0.38
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	0.63
Distribution Volumetric Rate	\$ / kWh	0.03938
Volumetric Rate Rider #3 - Deferral/Variance Account Disposition 2008 (expires April 30, 2011)	\$ / kWh	(0.0013)
Volumetric Rate Rider #4 - Foregone Distribution Revenue 2008 (expires April 30, 2011)	\$ / kWh	0.00040
Volumetric Rate Rider #6 - Deferral/Variance Account Disposition 2009 (expires December 31, 2011)	\$ / kWh	(0.00117)
Volumetric Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$ / kWh	0.00071
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00431
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00329

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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Sub Transmission [ST]

Monthly Rates and Charges - Electricity Component

Rate Rider #6D for Global Adjustment Sub-Account Disposition Rate Rider – Non – RPP Customers (expires December 31, 2011) (11) (14)	\$/ kWh	0.00091
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	292.56
Service Charge Rate Rider #4 - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$	(65.78)
Service Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	5.19
Meter Charge (for Hydro One ownership) (12)	\$	466.14
Meter Charge Rate Rider #4 - Foregone Dist'n Revenue 2008 (expires April 30, 2011)	\$	(192.48)
Meter Charge Rate Rider #8 - Green Energy Costs (expires December 31, 2011)	\$	8.26
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (9)	\$/kW (1)	0.668
Volumetric Rate Rider #4 Common ST Line - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/kW (1)	(0.195)
Volumetric Rate Rider #8 Common ST Line - Green Energy Costs (expires December 31, 2011)	\$/kW (1)	0.012
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$/km (2)	633.28
Volumetric Rate Rider #4 Specific ST Line - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/km (2)	(243.77)
Volumetric Rate Rider #8 Specific ST Line - Green Energy Costs (expires December 31, 2011)	\$/km (2)	11.23
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$/km (2)	490.79
Volumetric Rate Rider #4 Specific Primary Line - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/km (2)	(188.93)
Volumetric Rate Rider #8 Specific Primary Line - Green Energy Costs (expires December 31, 2011)	\$/km (2)	8.70
Facility charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Dist'n Station	\$/kW (1)	1.597
Volumetric Rate Rider #4 HVDS-high - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/kW (1)	(0.500)
Volumetric Rate Rider #8 HVDS-high - Green Energy Costs (expires December 31, 2011)	\$/kW (1)	0.028
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Dist'n Station	\$/kW (1)	3.541
Volumetric Rate Rider #4 HVDS-low - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/kW (1)	(0.930)
Volumetric Rate Rider #8 HVDS-low - Green Energy Costs (expires December 31, 2011)	\$/kW (1)	0.063
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Dist'n Station	\$/kW (3)	1.944
Volumetric Rate Rider #4 LVDS-low - Foregone Dist'n Rev 2008 (expires April 30, 2011)	\$/kW (3)	(0.430)
Volumetric Rate Rider #8 LVDS-low - Green Energy Costs (expires December 31, 2011)	\$/kW (3)	0.034

Volumetric Rate Rider #3A (General) - Deferral/Variance Account Disposition 2008 (expires April 30, 2011) (10)	\$/kW (1)	(0.010)
Volumetric Rate Rider #3B (Wholesale Market Service Rate) Deferral/Variance Account Disposition 2008 (expires April 30, 2011) (11)	\$/kW (1)	(0.510)
Volumetric Rate Rider #6A (General) - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) (10)	\$/kW (1)	0.005
Volumetric Rate Rider #6B (Wholesale Market Service Rate)- Deferral/Variance Account Disposition 2009 (expires December 31, 2011) (11)	\$/kW (1)	(0.296)
Volumetric Rate Rider #6C - Deferral/Variance Account Disposition 2009 (expires December 31, 2011) (RTSR) (14)	\$/kW (1)	(0.230)
Retail Transmission Service Rates (6)(7)(8):		
Retail Transmission Rate - Network Service Rate (4)	\$/kW	2.65
Retail Transmission Rate - Line Connection Service Rate (5)	\$/kW	0.64
Retail Transmission Rate - Transformation Connection Service Rate (5)	\$/kW	1.50

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

1 Note (4): The monthly billing determinant for the RTSR Network Service rate is:

- 2 - for energy-only metered customers: the customer's metered energy
- 3 consumption adjusted by the total loss factor as approved by the Board.
- 4 - for interval-metered customers: the peak demand from 7 AM to 7 PM (local
- 5 time) on IESO business days in the billing period.
- 6 - for non-interval-metered demand billed customers: the non-coincident peak
- 7 demand in the billing period.

8
9 Note (5): The monthly billing determinant for the RTSR Line and Transformation
10 Connection Service rates is

- 11 - for energy-only metered customers: the customer's metered energy consumption
- 12 adjusted by the total loss factor as approved by the Board.
- 13 - for all demand billed customers: the non-coincident peak demand in the billing
- 14 period.

15
16 Note (6): Delivery point with respect to Retail Transmission Rates is defined as the low
17 side of the Transformer Station that steps down voltage from above 50 kV to
18 below 50 kV. For a customer's multiple interval-metered delivery points
19 served from the same Transformer Station, the aggregated demand at the said
20 delivery points on the low side of the Transformer Station will be the
21 applicable billing determinant.

22
23 Note (7): These rates pertain to the IESO's defined point of sale; consequently,
24 appropriate loss factors as approved by the Board and set out in Hydro One
25 Distribution's loss factors must be applied to the metered load of energy-
26 metered customers. Similarly, appropriate loss factors as approved by the
27 Board and set out as Hydro One Distribution's loss factors must be applied to
28 the applicable tariffs of demand-billed customers.

1 Note (8): The loss factors, and which connection service rates are applied, are
2 determined based on the point at which the distribution utility or customer is
3 metered for its connection to Hydro One Distribution's system. Hydro One
4 Distribution's connection agreements with these distribution utilities and
5 customers will establish the appropriate loss factors and connection rates to
6 apply from Hydro One Distribution's tariff schedules.

7
8 Note (9): The Common ST Lines rate also applies to the small amount of supply to
9 Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or
10 LVDSs.

11
12 Note (10): "Rider 3A (General)" & "Rider 6A (General)" is charged based on
13 appropriate billing kW.

14
15 Note (11): "Rider 3B (Wholesale Market Service Charge)" & "Rider 6B (Wholesale
16 Market Service Charge)" & "Rider 6D (Global Adjustment)" applies to those
17 customers who were charged Wholesale Market Service Charges.

18
19 Note (12): The Meter charge is applied to delivery points for which Hydro One owns
20 the metering.

21
22 Note (13): The Wholesale Market Service Rate and the Rural or Remote Rate
23 Protection Rate are charged solely to non-Wholesale-Market-Participants

24
25 Note (14): "Rider 6C (RTSR)" & "Rider 6D (Global Adjustment)" applies to non-LDC
26 ST customers

27
28

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

Transformer Loss Allowance

- Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- b) 1.0% for bank capacities over 400 kVA.

And;

- Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The following uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

- a) 1.0%

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Loss Factors

Rate Class	Factor
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Residential

UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092

General Service

GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061

Lights

Street	1.092
Sentinel	1.092

Sub Transmission

Distribution Loss Factors

Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028

Total Loss Factors

Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2011

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Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Lights Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

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HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

To the service areas served by the utilities Acquired by Hydro One Networks

Effective Date: January 1, 2011

Except for the microFIT Generator Class effective date of September 21, 2009

This schedule supersedes and replaces all previously approved schedules of
Rates, Charges and Loss Factors

Effective January 1, 2011 Hydro One Distribution has implemented the fourth and final step of the Board approved harmonization plan to move the rate classes for the customers of the 89 Acquired Utilities into Hydro One Network's approved customer classes. The table below provides a summary mapping of customer rate classes from the Acquired Utilities rate classes to their current Hydro One Network rate class, for which the rate schedules are provided in the preceding pages.

Legend:

	Symbol	Rate Class Definition
Old Acquired Utility Rate Class	R1	Residential High Density
	R2	Residential Normal Density
	UR	Residential Urban Density
	Seasonal	Seasonal Residential
	GSe	General Service Energy Billed
	GSd	General Service Demand Billed
	USL	Unmetered, Scattered Load
	UGe	General Service Energy Billed Urban Density
	UGd	General Service Demand Billed Urban Density
Current Hydro One Rate Class	R1	Residential Medium Density
	R2	Residential Low Density
	UR	Residential Urban Density
	Seasonal	Seasonal Residential
	GSe	General Service Energy Billed (less than to 50 kW) – Metered
	GSd	General Service Demand Billed (less than 50 kW)
	GSe Unmetered	General Service Energy Billed (less than 50 kW) - Unmetered
	UGe	Urban General Service Energy Billed (less than 50 kW)
	UGd	Urban General Service Demand Billed (50 kW and above)

1 Mapping of Acquired Utilities to Hydro One Approved Rate Classes.

Acquired LDC Rate Schedule Title	Old Acquired Utility Rate Class	Current Hydro One Rate Class
Hydro-System of the Village of Ailsa Craig	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of Arkona Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Arnprior	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Arran-Elderslie Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Township of Artemesia	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Bancroft Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Bath Hydro Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Blandford-Blenheim Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Village of Blyth	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Bobcaygeon Hydro Electric Commission	R1	R1

	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Brighton Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Brockville Public Utilities Commission	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Caledon Hydro Corporation	UR	UR
	R1	R1
	R2 Caledon OH 06	R2
	Seasonal Caledon OH 07	Seasonal
	GSe Caledon CH	GSe - Metered
	Gse Caledon OH	GSe - Metered
	GSd Caledon CH	GSd
	GSd Caledon OH	GSd
	USL	GSe - Unmetered
Campbellford/Seymour Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro Electric Commission of the Town of Carleton Place	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Cavan-Millbrook-North Monaghan Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Centre Hastings Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of Chalk River Hydro Electric System	R1	R1
	GSe	GSe - Metered

	GSd	GSd
	USL	GSe - Unmetered
Township of Champlain Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Clarence-Rockland Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of Cobden Hydro System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Deep River	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Deseronto Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
City of Dryden Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Dundalk Energy Services	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Durham Hydro-Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Village of Eganville	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Erin	R1	R1
	GSe	GSe - Metered
	GSd	GSd

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	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Exeter	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Fenelon Falls Board of Water, Light and Power Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Town of Forest Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Georgian Bay Energy Inc.	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Georgina Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Village of Glencoe	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utility Commission of Village of Grand Bend	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Village of Hastings	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Kirkfield Hydro Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

Public Utilities Commission of the Township of Lanark Highlands	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Larder Lake Hydro-Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Latchford Hydro Electric	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Lindsay Hydro Electric System	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Lucan Granton Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Power Commission of the Township of Malahide	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Township of Mapleton	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Markdale Hydro System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Marmora Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
McGarry Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Town of	R1	R1

Meaford	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Napanee Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Nipigon Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Township of North Dorchester Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Corporation of the Township of North Dundas	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
North Glengarry Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
North Grenville Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utility Commission of the Town of North Perth	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
North Stormont Hydro-Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Omemee Hydro-Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utility Commission of the Town of Perth	UR	UR
	R1	R1

	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
The Corporation of the Township of Perth East Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Prince Edward Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Quinte West Electric Distribution Inc.	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Rainy River Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Ramara Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Red Rock Hydro System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Police Village of Russell Hydro-Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Schreiber Hydro-Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Severn Hydro-Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd

	USL	GSe - Unmetered
Hydro-Electric Commission of the Town of Shelburne	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Smiths Falls Hydro Electric Commission	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
South Bruce Peninsula Energy Inc.	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Township of South Glengarry	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of South River Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Township of Springwater	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Stirling-Rawdon Public Utilities Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Terrace Bay Superior Wires Inc.	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Public Utilities Commission of the Village of Thedford	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Thessalon Hydro Distribution Corporation	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Thorndale Hydro Electric Commission	R1	R1

	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Thorold Hydro Electric Commission	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Tweed Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Wardsville Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Hydro-Electric Commission of the Police Village of Warkworth	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
West Elgin Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Whitchurch-Stouffville Hydro-Electric Commission	UR	UR
	R1	R1
	UGe	UGe
	GSe	GSe - Metered
	UGd	UGd
	GSd	GSd
	USL	GSe - Unmetered
Woodville Hydro-Electric System	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered
Village of Wyoming Hydro Electric Commission	R1	R1
	GSe	GSe - Metered
	GSd	GSd
	USL	GSe - Unmetered

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' retail customers, who are supplied through Hydro One Networks' retail distribution system, including customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

- a) permitted by the Distributor's License or any Codes, or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or
- b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

1 c) related to work or service of a customized nature and required for distribution assets,
2 for example customer-requested pole relocation, repair of damages, new connections,
3 etc.

4
5 This schedule does not contain any rates and charges relating to the electricity
6 commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale
7 market price, as applicable) or any charges or assessments that are required by law to be
8 charged by a distributor and are not subject to Board approval, such as the Debt
9 Retirement Charge, the Global Adjustment and any applicable taxes.

10 11 **1.1 Implementation Dates**

12
13 Distribution Rates – January 1, 2013 for all consumption or deemed consumption
14 services used on or after that date.

15
16 Miscellaneous Charges – January 1, 2013 for all charges billed to customers on or after
17 that date.

18
19 Retail Transmission Rates – January 1, 2013 for all consumption or deemed consumption
20 services used on or after that date.

21
22 Loss Factor Adjustment – for all consumption or deemed consumption services billed
23 following January 1, 2013 or later.

1.2 Customer Classifications

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential

Farm classification is applicable to properties actively engaged in agricultural production as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

Sub-Transmission (ST) classification refers to:

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

Or

b) load which:

i) is three-phase; and

ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and

iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

1.3 Density Zones

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

1 Low Density Zone is defined as areas other than Urban or Medium Density Zone.

2
3 **1.4 Rate Classes**

4
5 Residential

- 6 • UR - Year-round Residence in an Urban High Density Zone
7 • R1 - Year-round Residence in a Medium Density Zone
8 • R2 - Year-round Residence in a Low Density Zone
9 • Seasonal - Seasonal Residential Occupancy
10

11 General Service

- 12 • UGe - General Service - Urban Density
13 Applicable to Farm Three Phase customers, Farm Single Phase energy-billed
14 customers, and Industrial Commercial customers located in an Urban Density Zone
15 • UGd - General Service - Urban Density
16 Applicable to Farm Three Phase customers, Farm Single Phase demand-billed
17 customers, and Industrial Commercial customers located in an Urban Density Zone
18 • GSe - General Service
19 Single Phase and Three Phase Energy-billed customers not located in an Urban
20 Density Zone
21 • GSd - General Service
22 Single Phase and Three Phase Demand-billed customers not located in an Urban
23 Density Zone
24 • DGen - Distributed Generation
25 Embedded retail generation facility connected to the distribution system that is not
26 classified as MicroFIT generation.

1 • MicroFIT - This classification applies to an electricity generation facility contracted
2 under the Ontario Power Authority's microFIT program and connected to the
3 distributor's distribution system

4 • Unmetered Scattered Load (GSe-Unmetered)

5 This classification refers to certain instances where connections can be provided
6 without metering. These loads are generally small in size and consistent in magnitude
7 of load. Hydro One reserves the right to review all cases and may require that a meter
8 be installed at its sole discretion. Services that can be unmetered include cable TV
9 amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing
10 signals, traffic signals, and other small fixed loads.

11
12 Further servicing details are available in the utility's Conditions of Service (including
13 in the "Unmetered Connections" section).

14
15 Sub Transmission

16 • ST - Sub Transmission

17 (Refer to criteria as specified in section 1.2)

18
19 Hydro One establishes billing determinants for demand customers at the greater of 100
20 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a
21 Customer's power factor is known to be less than 90 per cent, a kVA meter or other
22 equivalent electronic meter shall be used for measuring and billing.

23
24 Lighting

25 • Street Lights

26 This rate is applicable to all Hydro One Networks' core and acquired retail customers
27 who have streetlights. Networks' core retail customers are customers of Networks'

1 retail distribution system, excluding those customers previously served by acquired
2 distribution utilities.

3
4 Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

5
6 The energy consumption for street lights is estimated based on Networks' profile for
7 street lighting load, which provides the amount of time each month that the street
8 lights are operating.

9
10 • Sentinel Lights

11 This rate is applicable to all Hydro One Networks' core and acquired retail customers
12 who have separate service to a sentinel light. Networks' core retail customers are
13 customers of Networks' retail distribution system, excluding those customers
14 previously served by acquired distribution utilities.

15
16 The energy consumption for sentinel lights is estimated based on Networks' profile
17 for sentinel lighting load, which provides the amount of time each month that the
18 sentinel lights are operating.

19
20 Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

21
22 **1.5 Rural or Remote Electricity Rate Protection**

23
24 Under the *Ontario Energy Board Act, 1998* and associated regulations, every
25 qualifying year-round residence and farm with a principal residence is eligible to
26 receive Rural or Remote Electricity Rate Protection (RRRP). The service charge
27 shown for eligible R2 customers will be reduced by the applicable RRRP credit,
28 which is currently \$28.50 per month.

1.6 Specific Service Charges

Specific service charges details are included at the end of this schedule and are applicable to all customers.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential – Urban [UR]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	18.57
Distribution Volumetric Rate	\$ / kWh	0.02944
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00093)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0011
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0008
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00696
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00500

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Residential – Medium Density [R1]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	23.81
Distribution Volumetric Rate	\$ / kWh	0.03346
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00090)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0013
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0010
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00707
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00509

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Residential – Low Density [R2]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge* (includes Smart Meter Funding Adder - \$3.92)	\$	60.10
Distribution Volumetric Rate	\$ / kWh	0.03632
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00085)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0019
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0014
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00480

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$28.50.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Seasonal Residential – Seasonal

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	23.80
Distribution Volumetric Rate	\$ / kWh	0.08277
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00065)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0030
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0023
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00652
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00470

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

General Service Energy Billed (less than to 50 kW) [GSe - metered]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	39.72
Distribution Volumetric Rate	\$ / kWh	0.03973
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00093)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0013
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0010
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00518
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00358

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Urban General Service Energy Billed (less than 50 kW) [UGe]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	18.12
Distribution Volumetric Rate	\$ / kWh	0.02345
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00106)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0006
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00535
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00366

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	29.32
Distribution Volumetric Rate	\$ / kWh	0.03973
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00093)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0013
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0010
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00518
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00358

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Demand Billed (50 kW and above) [GSd]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	52.06
Distribution Volumetric Rate	\$ / kW	10.591
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kW	(0.30666)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kW	0.2473
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kW	0.1869
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kW	(0.0163)
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.68
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.14

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Urban General Service Demand Billed (50 kW and above) [UGd]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	37.84
Distribution Volumetric Rate	\$ / kW	8.245
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kW	(0.35601)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kW	0.1907
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kW	0.1441
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kW	(0.0125)
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.75
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.19

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Distributed Generation [DGen]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	41.57
Distribution Volumetric Rate	\$ / kW	5.928
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kW	(0.04753)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kW	0.1463
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kW	0.1106
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kW	(0.0096)
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	0.35
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	0.23

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Street Lights

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.06
Distribution Volumetric Rate	\$ / kWh	0.05265
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00102)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0012
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0009
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00303

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

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Charges and Loss Factors

Sentinel Lights

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.06
Distribution Volumetric Rate	\$ / kWh	0.07033
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00100)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0021
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0016
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00303

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$	5.25
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HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Sub Transmission [ST]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014) (14)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	295.10
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Meter Charge (for Hydro One ownership) (12)	\$	470.24
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Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (9)	\$/kW (1) (15)	0.674
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Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$/km (2)	638.85
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Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$/km (2)	495.11
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Facility charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Dist'n Station	\$/kW (1) (15)	1.611
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Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Dist'n Station	\$/kW (1) (15)	3.572
--	----------------	-------

Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Dist'n Station	\$/kW (3) (15)	1.961
--	----------------	-------

Volumetric Rate Rider #9A (General) - Deferral/Variance Account Disposition 2012 (expires December 31, 2014) (10)	\$/kW (1) (15)	0.27458
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Volumetric Rate Rider #9B (Wholesale Market Service Rate) Deferral/Variance Account Disposition 2012 (expires December 31, 2014) (11)	\$/kW (1) (15)	(0.62662)
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Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$/kW (1) (15)	0.0206
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Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$/kW (1) (15)	0.0156
--	----------------	--------

Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$/kW (1) (15)	(0.0014)
--	----------------	----------

Retail Transmission Service Rates (6)(7)(8):

Retail Transmission Rate - Network Service Rate (4)	\$/kW	3.18
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Retail Transmission Rate - Line Connection Service Rate (5)	\$/kW	0.70
Retail Transmission Rate - Transformation Connection Service Rate (5)	\$/kW	1.63
Monthly Rates and Charges - Regulatory Component		
Wholesale Market Service Rate (7) (13)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): The monthly billing determinant for the RTSR Network Service rate is:

- for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

- 1 - for interval-metered customers: the peak demand from 7 AM to 7 PM (local
2 time) on IESO business days in the billing period. The rates shown are to be
3 adjusted by the total loss factor as approved by the Board.
- 4 - for non-interval-metered demand billed customers: the non-coincident peak
5 demand in the billing period. The rates shown are to be adjusted by the total
6 loss factor as approved by the Board.

7 Note (5):

8 (a) The monthly billing determinant for the RTSR Line and Transformation
9 Connection Service rates is

- 10 - for energy-only metered customers: the customer's metered energy consumption
11 adjusted by the total loss factor as approved by the Board.
- 12 - for all demand billed customers: the non-coincident peak demand in the billing
13 period. The rates shown are to be adjusted by the total loss factor as approved
14 by the Board.

15 (b) For customers with load displacement generation above 1 MW, or 2 MW for
16 renewable generation, installed after October 1998, RTSR connection is billed at
17 the gross demand level.

18
19 Note (6): Delivery point with respect to RTSR is defined as the low side of the
20 Transformer Station that steps down voltage from above 50 kV to below 50
21 kV. For a customer's multiple interval-metered delivery points served from
22 the same Transformer Station, the aggregated demand at the said delivery
23 points on the low side of the Transformer Station will be the applicable billing
24 determinant.

25
26 Note (7): These rates pertain to the IESO's defined point of sale; consequently,
27 appropriate loss factors as approved by the Board and set out in Hydro One
28 Distribution's loss factors must be applied to the metered load of energy-
29 metered customers. Similarly, appropriate loss factors as approved by the

1 Board and set out as Hydro One Distribution's loss factors must be applied to
2 the applicable tariffs of demand-billed customers.

3
4 Note (8): The loss factors, and which connection service rates are applied, are
5 determined based on the point at which the distribution utility or customer is
6 metered for its connection to Hydro One Distribution's system. Hydro One
7 Distribution's connection agreements with these distribution utilities and
8 customers will establish the appropriate loss factors and connection rates to
9 apply from Hydro One Distribution's tariff schedules.

10
11 Note (9): The Common ST Lines rate also applies to the supply to Distributors which
12 use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

13
14 Note (10): "Rider 9A (General)" is charged based on appropriate billing kW.

15
16 Note (11): "Rider 9B (Wholesale Market Service Charge)" applies to those customers
17 who were charged Wholesale Market Service Charges by Hydro One
18 Distribution.

19
20 Note (12): The Meter charge is applied to delivery points for which Hydro One owns the
21 metering.

22
23 Note (13): The Wholesale Market Service Rate and the Rural or Remote Rate Protection
24 Rate are charged solely to non-Wholesale-Market-Participants.

25
26 Note (14): The Global Adjustment rider applies to the non-LDC ST customers that were
27 charged Wholesale Market Service Charges by Hydro One Distribution.

Note (15): For customers with load displacement generation above 1MW, or 2 MW for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cents / kWh	0.14

Transformer Loss Allowance

- Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

b) 1.0% for bank capacities over 400 kVA.

And;

- Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The following uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

1

2 a) 1.0%

3

4 • Alternatively, transformer losses may be determined from transformer test data, and
5 measured demand and energy adjusted accordingly.

6

7 • For services which are not demand metered, an assumed demand of 50% of the
8 transformer capacity will be used to calculate the loss allowance. Where several
9 transformers are involved, the bank capacity is assumed to be the arithmetic sum of
10 all transformer capacities.

11

1

2

3 **Loss Factors**

4 **Rate Class** **Factor**

Residential

UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092

General Service

GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061

Lights

Street	1.092
Sentinel	1.092

Sub Transmission

Distribution Loss Factors

Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028

Total Loss Factors

Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

5

6

HYDRO ONE NETWORKS INC. **RATES FOR RETAIL DISTRIBUTION SERVICE**

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of
Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		

Filed: June 15, 2012

EB-2012-0136

Exhibit E2

Tab 2

Schedule 2

Page 28 of 28

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Lights Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

1 **PROPOSED RATE SCHEDULES BASED ON DENSITY STUDY**
2 **ADJUSTED RATES**

3
4 The rate schedules in this Exhibit replace the equivalent non-Density Study Adjusted rate
5 schedules provided in Exhibit E2, Tab 2, Schedule 2.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

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Charges and Loss Factors

Residential – Urban [UR]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	16.48
Distribution Volumetric Rate	\$ / kWh	0.02524
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00093)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0011
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0008
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00696
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00500

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

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Charges and Loss Factors

Residential – Low Density [R2]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge* (includes Smart Meter Funding Adder - \$3.92)	\$	61.50
Distribution Volumetric Rate	\$ / kWh	0.03723
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00085)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0019
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0014
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00480

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$28.50.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

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Charges and Loss Factors

Seasonal Residential – Seasonal

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	23.38
Distribution Volumetric Rate	\$ / kWh	0.08101
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00065)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0030
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0023
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00652
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00470

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

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Charges and Loss Factors

Urban General Service Energy Billed (less than 50 kW) [UGe]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	13.99
Distribution Volumetric Rate	\$ / kWh	0.01663
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00106)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0006
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00535
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00366

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

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Charges and Loss Factors

General Service Demand Billed (50 kW and above) [GSd]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	54.29
Distribution Volumetric Rate	\$ / kW	11.079
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kW	(0.30666)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kW	0.2473
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kW	0.1869
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kW	(0.0163)
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.68
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.14

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Urban General Service Demand Billed (50 kW and above) [UGd]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
--	----------	----------

Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	32.27
Distribution Volumetric Rate	\$ / kW	6.900
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kW	(0.35601)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kW	0.1907
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kW	0.1441
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kW	(0.0125)
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.75
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.19

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Street Lights

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
--	----------	----------

Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.10
Distribution Volumetric Rate	\$ / kWh	0.05502
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00102)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0012
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0009
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00303

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

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Charges and Loss Factors

Sentinel Lights

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.0005)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.10
Distribution Volumetric Rate	\$ / kWh	0.07355
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00100)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2013)	\$ / kWh	0.0021
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.0016
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.0001)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00303

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$	5.25
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CUSTOMER IMPACTS



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

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Rate Class

Residential – Urban [UR]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.52	14.65
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.02918	0.02944
Distribution Volumetric Rate Rider(s)	0.00000	0.00087
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00575	0.00696
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00456	0.00500
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0780	1.0780

Consumption	800	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0780
Proposed Loss Factor	1.0780

Residential – Urban [UR]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	30.05%
Energy Second Tier (kWh)	262.40	0.0880	23.09	262.40	0.0880	23.09	0.00	0.00%	15.42%
Sub-Total: Energy			68.09			68.09	0.00	0.00%	45.48%
Service Charge	1	14.52	14.52	1	14.65	14.65	0.13	0.88%	9.78%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.62%
Distribution Volumetric Rate	800	0.0292	23.34	800	0.0294	23.55	0.21	0.88%	15.73%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0009	0.69	0.69	0.00%	0.46%
Total: Distribution			41.78			42.81	1.03	2.46%	28.59%
Retail Transmission Rate – Network Service Rate	862.40	0.0058	4.96	862.40	0.0070	6.00	1.04	21.04%	4.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	862.40	0.0046	3.93	862.40	0.0050	4.31	0.38	9.65%	2.88%
Total: Retail Transmission			8.89			10.31	1.42	16.00%	6.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.68			53.13	2.45	4.84%	35.48%
Wholesale Market Service Rate	862.40	0.0052	4.48	862.40	0.0052	4.48	0.00	0.00%	3.00%
Rural Rate Protection Charge	862.40	0.0011	0.95	862.40	0.0011	0.95	0.00	0.00%	0.63%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
Sub-Total: Regulatory			5.68			5.68			3.80%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	3.74%
Total Bill before Taxes			130.05			132.50	2.45	1.88%	88.50%
HST		13%	16.91		13%	17.23	0.32	1.88%	11.50%
Total Bill			146.96			149.73	2.77	1.88%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-14.70		(10%)	-14.97			
Total Bill (less OCEB)			132.26			134.75	2.49	1.88%	



Rate Class

Residential – Medium Density [R1]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	19.72	19.89
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.03317	0.03346
Distribution Volumetric Rate Rider(s)	0.00000	0.00130
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00585	0.00707
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00464	0.00509
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0850	1.0850

Consumption	800	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0850
Proposed Loss Factor	1.0850

Residential – Medium Density [R1]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	28.03%
Energy Second Tier (kWh)	268.00	0.0880	23.58	268.00	0.0880	23.58	0.00	0.00%	14.69%
Sub-Total: Energy			68.58			68.58	0.00	0.00%	42.72%
Service Charge	1	19.72	19.72	1	19.89	19.89	0.17	0.88%	12.39%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.44%
Distribution Volumetric Rate	800	0.0332	26.54	800	0.0335	26.77	0.23	0.88%	16.67%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0013	1.04	1.04	0.00%	0.65%
Total: Distribution			50.18			51.63	1.45	2.89%	32.15%
Retail Transmission Rate – Network Service Rate	868.00	0.0059	5.08	868.00	0.0071	6.14	1.06	20.85%	3.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	868.00	0.0046	4.03	868.00	0.0051	4.42	0.39	9.70%	2.75%
Total: Retail Transmission			9.11			10.55	1.45	15.92%	6.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			59.28			62.18	2.90	4.89%	38.73%
Wholesale Market Service Rate	868.00	0.0052	4.51	868.00	0.0052	4.51	0.00	0.00%	2.81%
Rural Rate Protection Charge	868.00	0.0011	0.95	868.00	0.0011	0.95	0.00	0.00%	0.59%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%
Sub-Total: Regulatory			5.72			5.72			3.56%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	3.49%
Total Bill before Taxes			139.18			142.08	2.90	2.08%	88.50%
HST		13%	18.09		13%	18.47	0.38	2.08%	11.50%
Total Bill			157.28			160.55	3.28	2.08%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-15.73		(10%)	-16.06			
Total Bill (less OCEB)			141.55			144.50	2.95	2.08%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Rate Class

Residential – Low Density [R2]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	55.69	56.18
Smart Meter Funding Adder	3.92	3.92
Rural or Remote Rate Protection Credit	(28.50)	(28.50)
Distribution Volumetric Rate	0.03600	0.03632
Distribution Volumetric Rate Rider(s)	0.00000	0.00235
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00574	0.00690
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00440	0.00480
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	800	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Residential – Low Density [R2]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	26.00%
Energy Second Tier (kWh)	273.60	0.0880	24.08	273.60	0.0880	24.08	0.00	0.00%	13.91%
Sub-Total: Energy			69.08			69.08	0.00	0.00%	39.91%
Service Charge	1	55.69	55.69	1	56.18	56.18	0.49	0.88%	32.46%
Smart Meter Funding Adder	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.26%
Rural or Remote Rate Protection Credit	1	-28.50	(28.50)	1	-28.50	(28.50)	0.00	0.00%	(16.46)%
Distribution Volumetric Rate	800	0.0360	28.80	800	0.0363	29.05	0.25	0.88%	16.78%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0024	1.88	1.88	0.00%	1.09%
Total: Distribution			59.91			62.53	2.62	4.38%	36.13%
Retail Transmission Rate – Network Service Rate	873.60	0.0057	5.01	873.60	0.0069	6.03	1.01	20.21%	3.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	873.60	0.0044	3.84	873.60	0.0048	4.19	0.35	9.09%	2.42%
Total: Retail Transmission			8.86			10.22	1.36	15.38%	5.90%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.77			72.76	3.99	5.80%	42.03%
Wholesale Market Service Rate	873.60	0.0052	4.54	873.60	0.0052	4.54	0.00	0.00%	2.62%
Rural Rate Protection Charge	873.60	0.0011	0.96	873.60	0.0011	0.96	0.00	0.00%	0.56%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%
Sub-Total: Regulatory			5.75			5.75			3.32%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	3.24%
Total Bill before Taxes			149.20			153.19	3.99	2.67%	88.50%
HST		13%	19.40		13%	19.91	0.52	2.67%	11.50%
Total Bill			168.59			173.10	4.51	2.67%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-16.86		(10%)	-17.31			
Total Bill (less OCEB)			151.74			155.79	4.05	2.67%	



Rate Class

Seasonal Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	19.71	19.88
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.08205	0.08277
Distribution Volumetric Rate Rider(s)	0.00000	0.00445
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00543	0.00652
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00431	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	500	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Seasonal Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0750	37.50	500.00	0.0750	37.50	0.00	0.00%	28.07%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			37.50			37.50	0.00	0.00%	28.07%
Service Charge	1	19.71	19.71	1	19.88	19.88	0.17	0.88%	14.88%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.93%
Distribution Volumetric Rate	500	0.0821	41.03	500	0.0828	41.39	0.36	0.88%	30.98%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	0.0000	0.00	500	0.0045	2.23	2.23	0.00%	1.67%
Total: Distribution			64.66			67.42	2.76	4.27%	50.46%
Retail Transmission Rate – Network Service Rate	546.00	0.0054	2.96	546.00	0.0065	3.56	0.60	20.07%	2.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	546.00	0.0043	2.35	546.00	0.0047	2.57	0.21	9.05%	1.92%
Total: Retail Transmission			5.32			6.13	0.81	15.20%	4.59%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.97			73.54	3.57	5.10%	55.05%
Wholesale Market Service Rate	546.00	0.0052	2.84	546.00	0.0052	2.84	0.00	0.00%	2.13%
Rural Rate Protection Charge	546.00	0.0011	0.60	546.00	0.0011	0.60	0.00	0.00%	0.45%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%
Sub-Total: Regulatory			3.69			3.69			2.76%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	2.62%
Total Bill before Taxes			114.66			118.23	3.57	3.11%	88.50%
HST		13%	14.91		13%	15.37	0.46	3.11%	11.50%
Total Bill			129.57			133.60	4.03	3.11%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.96		(10%)	-13.36			
Total Bill (less OCEB)			116.61			120.24	3.63	3.11%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Rate Class

General Service Energy Billed (less than to 50 kW) [GSe - metered]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	35.49	35.80
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.03938	0.03973
Distribution Volumetric Rate Rider(s)	0.00000	0.00127
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00431	0.00518
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	2,000	kWh	kW
RPP Tier One	750	kWh	Load Factor

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

General Service Energy Billed (less than to 50 kW) [GSe - metered]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	14.17%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	31.79%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	45.96%
Service Charge	1	35.49	35.49	1	35.80	35.80	0.31	0.88%	9.02%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.99%
Distribution Volumetric Rate	2,000	0.0394	78.76	2,000	0.0397	79.45	0.69	0.88%	20.01%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0013	2.55	2.55	0.00%	0.64%
Total: Distribution			118.17			121.72	3.55	3.01%	30.66%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0043	9.41	2,184.00	0.0052	11.31	1.90	20.19%	2.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0033	7.19	2,184.00	0.0036	7.82	0.63	8.81%	1.97%
Total: Retail Transmission			16.60			19.13	2.53	15.26%	4.82%
Sub-Total: Delivery (Distribution and Retail Transmission)			134.77			140.85	6.09	4.52%	35.48%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	2.86%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			14.01			14.01			3.53%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	3.53%
Total Bill before Taxes			345.22			351.31	6.09	1.76%	88.50%
HST		13%	44.88		13%	45.67	0.79	1.76%	11.50%
Total Bill			390.10			396.97	6.88	1.76%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-39.01		(10%)	-39.70			
Total Bill (less OCEB)			351.09			357.28	6.19	1.76%	



Rate Class

General Service Energy Billed (less than to 50 kW) [GSe - metered] - Quinte West

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	35.49	35.80
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.03600	0.03973
Distribution Volumetric Rate Rider(s)	0.00000	0.00127
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00431	0.00518
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	2,000	kWh	kW
RPP Tier One	750	kWh	Load Factor

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

General Service Energy Billed (less than to 50 kW) [GSe - metered] - Quinte West	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	14.17%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	31.79%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	45.96%
Service Charge	1	35.49	35.49	1	35.80	35.80	0.31	0.88%	9.02%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.99%
Distribution Volumetric Rate	2,000	0.0360	72.00	2,000	0.0397	79.45	7.45	10.35%	20.01%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0013	2.55	2.55	0.00%	0.64%
Total: Distribution			111.41			121.72	10.31	9.26%	30.66%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0043	9.41	2,184.00	0.0052	11.31	1.90	20.19%	2.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0033	7.19	2,184.00	0.0036	7.82	0.63	8.81%	1.97%
Total: Retail Transmission			16.60			19.13	2.53	15.26%	4.82%
Sub-Total: Delivery (Distribution and Retail Transmission)			128.01			140.85	12.85	10.03%	35.48%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	2.86%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			14.01			14.01			3.53%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	3.53%
Total Bill before Taxes			338.46			351.31	12.85	3.80%	88.50%
HST		13%	44.00		13%	45.67	1.67	3.80%	11.50%
Total Bill			382.46			396.97	14.52	3.80%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-38.25		(10%)	-39.70			
Total Bill (less OCEB)			344.21			357.28	13.06	3.80%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Rate Class

General Service Energy Billed (less than to 50 kW) [GSe - metered] - Smith Falls

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	35.49	35.80
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.03850	0.03973
Distribution Volumetric Rate Rider(s)	0.00000	0.00127
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00431	0.00518
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	2,000	kWh	kW
RPP Tier One	750	kWh	Load Factor

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

General Service Energy Billed (less than to 50 kW) [GSe - metered] - Smith Falls	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	14.17%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	31.79%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	45.96%
Service Charge	1	35.49	35.49	1	35.80	35.80	0.31	0.88%	9.02%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.99%
Distribution Volumetric Rate	2,000	0.0385	77.00	2,000	0.0397	79.45	2.45	3.19%	20.01%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0013	2.55	2.55	0.00%	0.64%
Total: Distribution			116.41			121.72	5.31	4.56%	30.66%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0043	9.41	2,184.00	0.0052	11.31	1.90	20.19%	2.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0033	7.19	2,184.00	0.0036	7.82	0.63	8.81%	1.97%
Total: Retail Transmission			16.60			19.13	2.53	15.26%	4.82%
Sub-Total: Delivery (Distribution and Retail Transmission)			133.01			140.85	7.85	5.90%	35.48%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	2.86%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			14.01			14.01			3.53%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	3.53%
Total Bill before Taxes			343.46			351.31	7.85	2.28%	88.50%
HST		13%	44.65		13%	45.67	1.02	2.28%	11.50%
Total Bill			388.11			396.97	8.87	2.28%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-38.81		(10%)	-39.70			
Total Bill (less OCEB)			349.30			357.28	7.98	2.28%	



Rate Class

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	29.06	29.32
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.03938	0.03973
Distribution Volumetric Rate Rider(s)	0.00000	0.00127
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00431	0.00518
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	500	kWh		kW
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0750	37.50	500.00	0.0750	37.50	0.00	0.00%	33.42%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			37.50			37.50	0.00	0.00%	33.42%
Service Charge	1	29.06	29.06	1	29.32	29.32	0.26	0.88%	26.13%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	500	0.0394	19.69	500	0.0397	19.86	0.17	0.88%	17.70%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	0.0000	0.00	500	0.0013	0.64	0.64	0.00%	0.57%
Total: Distribution			48.75			49.82	1.07	2.19%	44.40%
Retail Transmission Rate – Network Service Rate	546.00	0.0043	2.35	546.00	0.0052	2.83	0.48	20.19%	2.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	546.00	0.0033	1.80	546.00	0.0036	1.95	0.16	8.81%	1.74%
Total: Retail Transmission			4.15			4.78	0.63	15.26%	4.26%
Sub-Total: Delivery (Distribution and Retail Transmission)			52.90			54.60	1.70	3.21%	48.66%
Wholesale Market Service Rate	546.00	0.0052	2.84	546.00	0.0052	2.84	0.00	0.00%	2.53%
Rural Rate Protection Charge	546.00	0.0011	0.60	546.00	0.0011	0.60	0.00	0.00%	0.54%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			3.69			3.69			3.29%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	3.12%
Total Bill before Taxes			97.59			99.29	1.70	1.74%	88.50%
HST		13%	12.69		13%	12.91	0.22	1.74%	11.50%
Total Bill			110.28			112.20	1.92	1.74%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.03		(10%)	-11.22			
Total Bill (less OCEB)			99.25			100.98	1.73	1.74%	



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 Regulation Model

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Rate Class

Urban General Service Energy Billed (less than 50 kW) [UGe]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.08	14.20
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.02325	0.02345
Distribution Volumetric Rate Rider(s)	0.00000	0.00004
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00445	0.00535
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00335	0.00366
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	2,000	kWh		kW
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Urban General Service Energy Billed (less than 50 kW) [UGe]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	16.86%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	37.82%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	54.68%
Service Charge	1	14.08	14.08	1	14.20	14.20	0.12	0.88%	4.26%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	1.17%
Distribution Volumetric Rate	2,000	0.0233	46.50	2,000	0.0235	46.91	0.41	0.88%	14.06%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.09	0.09	0.00%	0.03%
Total: Distribution			64.50			65.12	0.62	0.96%	19.52%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0045	9.72	2,184.00	0.0054	11.68	1.97	20.22%	3.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0034	7.32	2,184.00	0.0037	7.99	0.68	9.25%	2.40%
Total: Retail Transmission			17.04			19.68	2.64	15.51%	5.90%
Sub-Total: Delivery (Distribution and Retail Transmission)			81.54			84.80	3.26	4.00%	25.42%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	3.40%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.72%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%
Sub-Total: Regulatory			14.01			14.01			4.20%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.20%
Total Bill before Taxes			291.99			295.25	3.26	1.12%	88.50%
HST		13%	37.96		13%	38.38	0.42	1.12%	11.50%
Total Bill			329.94			333.63	3.69	1.12%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-32.99		(10%)	-33.36			
Total Bill (less OCEB)			296.95			300.27	3.32	1.12%	



Rate Class

General Service Demand Billed (50 kW and above) [GSd]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	47.72	48.14
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	10.499	10.591
Distribution Volumetric Rate Rider(s)	0.00000	0.11124
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.40	1.68
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.04	1.14
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0610	1.0610

Consumption	36,000	kWh	117	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Current Loss Factor	1.0610
Proposed Loss Factor	1.0610

General Service Demand Billed (50 kW and above) [GSd]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.91%
Energy Second Tier (kWh)	37,446.00	0.0880	3,295.25	37,446	0.0880	3,295.25	0.00	0.00%	53.03%
Sub-Total: Energy			3,351.50			3,351.50	0.00	0.00%	53.94%
Service Charge	1	47.72	47.72	1	48.14	48.14	0.42	0.88%	0.77%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.06%
Distribution Volumetric Rate	117	10.4990	1,228.38	117	10.5914	1,239.19	10.81	0.88%	19.94%
Low Voltage Volumetric Rate	117	0.0000	0.00	117	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	117	0.0000	0.00	117	0.1112	13.02	13.02	0.00%	0.21%
Total: Distribution			1,280.02			1,304.27	24.25	1.89%	20.99%
Retail Transmission Rate – Network Service Rate	124.14	1.4000	173.79	124.14	1.6800	208.55	34.76	20.00%	3.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	124.14	1.0400	129.10	124.14	1.1400	141.52	12.41	9.62%	2.28%
Total: Retail Transmission			302.89			350.07	47.17	15.57%	5.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,582.92			1,654.33	71.42	4.51%	26.62%
Wholesale Market Service Rate	38,196.00	0.0052	198.62	38,196.00	0.0052	198.62	0.00	0.00%	3.20%
Rural Rate Protection Charge	38,196.00	0.0011	42.02	38,196.00	0.0011	42.02	0.00	0.00%	0.68%
Standard Supply Service – Administration Charge (if applicable)	1.00	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			240.88			240.88			3.88%
Debt Retirement Charge (DRC)	36,000.00	0.00700	252.00	36,000	0.0070	252.00	0.00	0.00%	4.06%
Total Bill before Taxes			5,427.30			5,498.72	71.42	1.32%	88.50%
HST		13%	705.55		13%	714.83	9.28	1.32%	11.50%
Total Bill			6,132.85			6,213.55	80.70	1.32%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-613.28		(10%)	-621.36			
Total Bill (less OCEB)			5,519.56			5,592.20	72.63	1.32%	



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Rate Class

Urban General Service Demand Billed (50 kW and above) [UGd]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	33.62	33.92
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	8.173	8.245
Distribution Volumetric Rate Rider(s)	0.00000	(0.03371)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.45	1.75
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.09	1.19
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0610	1.0610

Consumption	36,000	kWh	117	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Current Loss Factor	1.0610
Proposed Loss Factor	1.0610

Urban General Service Demand Billed (50 kW and above) [UGd]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.96%
Energy Second Tier (kWh)	37,446.00	0.0880	3,295.25	37,446	0.0880	3,295.25	0.00	0.00%	55.99%
Sub-Total: Energy			3,351.50			3,351.50	0.00	0.00%	56.95%
Service Charge	1	33.62	33.62	1	33.92	33.92	0.30	0.88%	0.58%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.07%
Distribution Volumetric Rate	117	8.1730	956.24	117	8.2449	964.66	8.41	0.88%	16.39%
Low Voltage Volumetric Rate	117	0.0000	0.00	117	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	117	0.0000	0.00	117	(0.0337)	(3.94)	-3.94	0.00%	(0.07)%
Total: Distribution			993.78			998.55	4.77	0.48%	16.97%
Retail Transmission Rate – Network Service Rate	124.14	1.4500	180.00	124.14	1.7500	217.24	37.24	20.69%	3.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	124.14	1.0900	135.31	124.14	1.1900	147.72	12.41	9.17%	2.51%
Total: Retail Transmission			315.31			364.96	49.65	15.75%	6.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,309.09			1,363.51	54.42	4.16%	23.17%
Wholesale Market Service Rate	38,196.00	0.0052	198.62	38,196.00	0.0052	198.62	0.00	0.00%	3.38%
Rural Rate Protection Charge	38,196.00	0.0011	42.02	38,196.00	0.0011	42.02	0.00	0.00%	0.71%
Standard Supply Service – Administration Charge (if applicable)	1.00	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			240.88			240.88			4.09%
Debt Retirement Charge (DRC)	36,000.00	0.00700	252.00	36,000	0.0070	252.00	0.00	0.00%	4.28%
Total Bill before Taxes			5,153.47			5,207.89	54.42	1.06%	88.50%
HST		13%	669.95		13%	677.03	7.07	1.06%	11.50%
Total Bill			5,823.42			5,884.92	61.50	1.06%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-582.34		(10%)	-588.49			
Total Bill (less OCEB)			5,241.08			5,296.43	55.35	1.06%	



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Regulation Model**

Rate Class

Distributed Generation [DGen]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	37.32	37.65
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	5.876	5.928
Distribution Volumetric Rate Rider(s)	0.00000	0.19977
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.29	0.35
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.22	0.23
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0610	1.0610

Consumption	7,700	kWh	200	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Current Loss Factor	1.0610
Proposed Loss Factor	1.0610

Distributed Generation [DGen]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	2.26%
Energy Second Tier (kWh)	7,419.70	0.0880	652.93	7,420	0.0880	652.93	0.00	0.00%	26.21%
Sub-Total: Energy			709.18			709.18	0.00	0.00%	28.46%
Service Charge	1	37.32	37.32	1	37.65	37.65	0.33	0.88%	1.51%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.16%
Distribution Volumetric Rate	200	5.8760	1,175.20	200	5.9277	1,185.54	10.34	0.88%	47.58%
Low Voltage Volumetric Rate	200	0.0000	0.00	200	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	200	0.0000	0.00	200	0.1998	39.95	39.95	0.00%	1.60%
Total: Distribution			1,216.44			1,267.06	50.62	4.16%	50.85%
Retail Transmission Rate – Network Service Rate	212.20	0.2900	61.54	212.20	0.3500	74.27	12.73	20.69%	2.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	212.20	0.2200	46.68	212.20	0.2300	48.81	2.12	4.55%	1.96%
Total: Retail Transmission			108.22			123.08	14.85	13.73%	4.94%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,324.66			1,390.14	65.48	4.94%	55.79%
Wholesale Market Service Rate	8,169.70	0.0052	42.48	8,169.70	0.0052	42.48	0.00	0.00%	1.71%
Rural Rate Protection Charge	8,169.70	0.0011	8.99	8,169.70	0.0011	8.99	0.00	0.00%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1.00	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			51.72			51.72			2.08%
Debt Retirement Charge (DRC)	7,700.00	0.00700	53.90	7,700	0.0070	53.90	0.00	0.00%	2.16%
Total Bill before Taxes			2,139.46			2,204.94	65.48	3.06%	88.50%
HST		13%	278.13		13%	286.64	8.51	3.06%	11.50%
Total Bill			2,417.60			2,491.59	73.99	3.06%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-241.76		(10%)	-249.16			
Total Bill (less OCEB)			2,175.84			2,242.43	66.59	3.06%	



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Regulation Model**

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Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.05	1.06
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.05219	0.05265
Distribution Volumetric Rate Rider(s)	0.00000	0.00098
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00362	0.00435
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00278	0.00303
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	1,440	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.54%
Energy Second Tier (kWh)	972.48	0.0880	85.58	972.48	0.0880	85.58	0.00	0.00%	31.46%
Sub-Total: Energy			130.58			130.58	0.00	0.00%	48.01%
Service Charge	1	1.05	1.05	1	1.06	1.06	0.01	0.88%	0.39%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	1,440	0.0522	75.15	1,440	0.0526	75.81	0.66	0.88%	27.87%
Low Voltage Volumetric Rate	1,440	0.0000	0.00	1,440	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1,440	0.0000	0.00	1,440	0.0010	1.41	1.41	0.00%	0.52%
Total: Distribution			76.20			78.28	2.08	2.72%	28.78%
Retail Transmission Rate – Network Service Rate	1,572.48	0.0036	5.69	1,572.48	0.0044	6.84	1.15	20.17%	2.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,572.48	0.0028	4.37	1,572.48	0.0030	4.76	0.39	8.99%	1.75%
Total: Retail Transmission			10.06			11.60	1.54	15.31%	4.27%
Sub-Total: Delivery (Distribution and Retail Transmission)			86.27			89.88	3.62	4.19%	33.05%
Wholesale Market Service Rate	1,572.48	0.0052	8.18	1,572.48	0.0052	8.18	0.00	0.00%	3.01%
Rural Rate Protection Charge	1,572.48	0.0011	1.73	1,572.48	0.0011	1.73	0.00	0.00%	0.64%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			10.16			10.16			3.73%
Debt Retirement Charge (DRC)	1,440.00	0.00700	10.08	1,440	0.0070	10.08	0.00	0.00%	3.71%
Total Bill before Taxes			237.08			240.70	3.62	1.53%	88.50%
HST		13%	30.82		13%	31.29	0.47	1.53%	11.50%
Total Bill			267.90			271.99	4.09	1.53%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-26.79		(10%)	-27.20			
Total Bill (less OCEB)			241.11			244.79	3.68	1.53%	



Ontario Energy Board

3RD Generation Incentive Regulation Model



Rate Class

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.05	1.06
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.06972	0.07033
Distribution Volumetric Rate Rider(s)	0.00000	0.00260
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00362	0.00435
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00278	0.00303
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	62	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	62.00	0.0750	4.65	62.00	0.0750	4.65	0.00	0.00%	34.75%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			4.65			4.65	0.00	0.00%	34.75%
Service Charge	1	1.05	1.05	1	1.06	1.06	0.01	0.88%	7.92%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	62	0.0697	4.32	62	0.0703	4.36	0.04	0.88%	32.59%
Low Voltage Volumetric Rate	62	0.0000	0.00	62	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	62	0.0000	0.00	62	0.0026	0.16	0.16	0.00%	1.20%
Total: Distribution			5.37			5.58	0.21	3.88%	41.71%
Retail Transmission Rate – Network Service Rate	67.70	0.0036	0.25	67.70	0.0044	0.29	0.05	20.17%	2.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	67.70	0.0028	0.19	67.70	0.0030	0.21	0.02	8.99%	1.53%
Total: Retail Transmission			0.43			0.50	0.07	15.31%	3.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.81			6.08	0.27	4.73%	45.44%
Wholesale Market Service Rate	67.70	0.0052	0.35	67.70	0.0052	0.35	0.00	0.00%	2.63%
Rural Rate Protection Charge	67.70	0.0011	0.07	67.70	0.0011	0.07	0.00	0.00%	0.56%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.87%
Sub-Total: Regulatory			0.68			0.68			5.06%
Debt Retirement Charge (DRC)	62.00	0.00700	0.43	62	0.0070	0.43	0.00	0.00%	3.24%
Total Bill before Taxes			11.57			11.84	0.27	2.37%	88.50%
HST		13%	1.50		13%	1.54	0.04	2.37%	11.50%
Total Bill			13.07			13.38	0.31	2.37%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-1.31		(10%)	-1.34			
Total Bill (less OCEB)			11.76			12.04	0.28	2.37%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

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Rate Class

Low Use Secondary Service

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	28.12	35.80
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.03938	0.03973
Distribution Volumetric Rate Rider(s)	0.00000	0.00127
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00431	0.00518
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	500	kWh		kW
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Low Use Secondary Service	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0750	37.50	500.00	0.0750	37.50	0.00	0.00%	30.25%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			37.50			37.50	0.00	0.00%	30.25%
Service Charge	1	28.12	28.12	1	35.80	35.80	7.68	27.32%	28.88%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	3.16%
Distribution Volumetric Rate	500	0.0394	19.69	500	0.0397	19.86	0.17	0.88%	16.02%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	0.0000	0.00	500	0.0013	0.64	0.64	0.00%	0.51%
Total: Distribution			51.73			60.22	8.49	16.42%	48.58%
Retail Transmission Rate – Network Service Rate	546.00	0.0043	2.35	546.00	0.0052	2.83	0.48	20.19%	2.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	546.00	0.0033	1.80	546.00	0.0036	1.95	0.16	8.81%	1.58%
Total: Retail Transmission			4.15			4.78	0.63	15.26%	3.86%
Sub-Total: Delivery (Distribution and Retail Transmission)			55.88			65.01	9.13	16.33%	52.44%
Wholesale Market Service Rate	546.00	0.0052	2.84	546.00	0.0052	2.84	0.00	0.00%	2.29%
Rural Rate Protection Charge	546.00	0.0011	0.60	546.00	0.0011	0.60	0.00	0.00%	0.48%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
Sub-Total: Regulatory			3.69			3.69			2.98%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	2.82%
Total Bill before Taxes			100.57			109.70	9.13	9.07%	88.50%
HST		13%	13.07		13%	14.26	1.19	9.07%	11.50%
Total Bill			113.64			123.96	10.31	9.07%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.36		(10%)	-12.40			
Total Bill (less OCEB)			102.28			111.56	9.28	9.07%	



Rate Class

Sub-Transmission [ST]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	288.64	291.18
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	0.0000	0.0000
Distribution Volumetric Rate	0.668	0.674
Distribution Volumetric Rate Rider(s)	0.00000	0.30938
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.65	3.18
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.14	2.33
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.007	0.007
Loss Factor	1.0340	1.0340

Consumption	36,000	kWh	117	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Current Loss Factor	1.0340
Proposed Loss Factor	1.0340

Sub-Transmission [ST]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	1.03%
Energy Second Tier (kWh)	36,474	0.0880	3,209.71	36,474	0.0880	3,209.71	0.00	0.00%	58.82%
Sub-Total: Energy			3,265.96			3,265.96	0.00	0.00%	59.85%
Service Charge	1	288.64	288.64	1	291.18	291.18	2.54	0.88%	5.34%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.07%
Distribution Volumetric Rate	117	0.6680	78.16	117	0.6739	78.84	0.69	0.88%	1.44%
Low Voltage Volumetric Rate	117	0.0000	0.00	117	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	117	0.0000	0.00	117	0.3094	36.20	36.20	0.00%	0.66%
Total: Distribution			370.72			410.14	39.43	10.64%	7.52%
Retail Transmission Rate – Network Service Rate	121	2.6500	320.59	121	3.1800	384.71	64.12	20.00%	7.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	121	2.1400	258.89	121	2.3300	281.88	22.99	8.88%	5.17%
Total: Retail Transmission			579.48			666.59	87.10	15.03%	12.21%
Sub-Total: Delivery (Distribution and Retail Transmission)			950.20			1,076.73	126.53	13.32%	19.73%
Wholesale Market Service Rate	37,224	0.0052	193.56	37,224	0.0052	193.56	0.00	0.00%	3.55%
Rural Rate Protection Charge	37,224	0.0011	40.95	37,224	0.0011	40.95	0.00	0.00%	0.75%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			234.76			234.76			4.30%
Debt Retirement Charge (DRC)	36,000	0.00700	252.00	36,000	0.0070	252.00			4.62%
Total Bill before Taxes			4,702.92			4,829.45	126.53	2.69%	88.50%
HST		13%	611.38		13%	627.83	16.45	2.69%	11.50%
Total Bill			5,314.30			5,457.28	142.98	2.69%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-531.43		(10%)	-545.73			
Total Bill (less OCEB)			4,782.87			4,911.55	128.68	2.69%	

1 **CUSTOMER IMPACTS BASED ON DENSITY STUDY PROPOSED**
2 **RATES**



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Rate Class

Residential – Urban [UR]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.52	12.56
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.02918	0.02524
Distribution Volumetric Rate Rider(s)	0.00000	0.00087
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00575	0.00696
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00456	0.00500
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0780	1.0780

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0780
Proposed Loss Factor	1.0780

Residential – Urban [UR]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	31.34%
Energy Second Tier (kWh)	262.40	0.0880	23.09	262.40	0.0880	23.09	0.00	0.00%	16.08%
Sub-Total: Energy			68.09			68.09	0.00	0.00%	47.43%
Service Charge	1	14.52	14.52	1	12.56	12.56	-1.96	(13.50)%	8.75%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.73%
Distribution Volumetric Rate	800	0.0292	23.34	800	0.0252	20.19	-3.15	(13.50)%	14.06%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0009	0.69	0.69	0.00%	0.48%
Total: Distribution			41.78			37.37	-4.42	(10.57)%	26.03%
Retail Transmission Rate – Network Service Rate	862.40	0.0058	4.96	862.40	0.0070	6.00	1.04	21.04%	4.18%
Retail Transmission Rate – Line and Transformation Connection Service Rate	862.40	0.0046	3.93	862.40	0.0050	4.31	0.38	9.65%	3.00%
Total: Retail Transmission			8.89			10.31	1.42	16.00%	7.18%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.68			47.68	-2.99	(5.91)%	33.21%
Wholesale Market Service Rate	862.40	0.0052	4.48	862.40	0.0052	4.48	0.00	0.00%	3.12%
Rural Rate Protection Charge	862.40	0.0011	0.95	862.40	0.0011	0.95	0.00	0.00%	0.66%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
Sub-Total: Regulatory			5.68			5.68			3.96%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	3.90%
Total Bill before Taxes			130.05			127.06	-2.99	(2.30)%	88.50%
HST		13%	16.91		13%	16.52	-0.39	(2.30)%	11.50%
Total Bill			146.96			143.57	-3.38	(2.30)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-14.70		(10%)	-14.36			
Total Bill (less OCEB)			132.26			129.22	(3.05)	(2.30)%	

**Rate Class****Residential – Low Density [R2]**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	55.69	57.58
Smart Meter Funding Adder	3.92	3.92
Rural or Remote Rate Protection Credit	(28.50)	(28.50)
Distribution Volumetric Rate	0.03600	0.03723
Distribution Volumetric Rate Rider(s)	0.00000	0.00235
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00574	0.00690
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00440	0.00480
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Residential – Low Density [R2]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	25.64%
Energy Second Tier (kWh)	273.60	0.0880	24.08	273.60	0.0880	24.08	0.00	0.00%	13.72%
Sub-Total: Energy			69.08			69.08	0.00	0.00%	39.36%
Service Charge	1	55.69	55.69	1	57.58	57.58	1.89	0.88%	32.81%
Smart Meter Funding Adder	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.23%
Rural or Remote Rate Protection Credit	1	(28.50)	(28.50)	1	(28.50)	(28.50)	0.00	0.00%	(16.24)%
Distribution Volumetric Rate	800	0.0360	28.80	800	0.0372	29.78	0.98	0.88%	16.97%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0024	1.88	1.88	0.00%	1.07%
Total: Distribution			59.91			64.66	4.75	7.94%	36.84%
Retail Transmission Rate – Network Service Rate	873.60	0.0057	5.01	873.60	0.0069	6.03	1.01	20.21%	3.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	873.60	0.0044	3.84	873.60	0.0048	4.19	0.35	9.09%	2.39%
Total: Retail Transmission			8.86			10.22	1.36	15.38%	5.82%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.77			74.89	6.12	8.90%	42.67%
Wholesale Market Service Rate	873.60	0.0052	4.54	873.60	0.0052	4.54	0.00	0.00%	2.59%
Rural Rate Protection Charge	873.60	0.0011	0.96	873.60	0.0011	0.96	0.00	0.00%	0.55%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%
Sub-Total: Regulatory			5.75			5.75			3.28%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	3.19%
Total Bill before Taxes			149.20			155.32	6.12	4.10%	88.50%
HST		13%	19.40		13%	20.19	0.80	4.10%	11.50%
Total Bill			168.59			175.51	6.91	4.10%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-16.86		(10%)	-17.55			
Total Bill (less OCEB)			151.74			157.96	6.22	4.10%	



Rate Class

Seasonal Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	19.71	19.46
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.08205	0.08101
Distribution Volumetric Rate Rider(s)	0.00000	0.00445
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00543	0.00652
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00431	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	500	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Seasonal Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0750	37.50	500.00	0.0750	37.50	0.00	0.00%	28.38%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			37.50			37.50	0.00	0.00%	28.38%
Service Charge	1	19.71	19.71	1	19.46	19.46	-0.25	(1.27)%	14.73%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.97%
Distribution Volumetric Rate	500	0.0821	41.03	500	0.0810	40.51	-0.52	(1.27)%	30.66%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	0.0000	0.00	500	0.0045	2.23	2.23	0.00%	1.69%
Total: Distribution			64.66			66.11	1.46	2.25%	50.04%
Retail Transmission Rate – Network Service Rate	546.00	0.0054	2.96	546.00	0.0065	3.56	0.60	20.07%	2.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	546.00	0.0043	2.35	546.00	0.0047	2.57	0.21	9.05%	1.94%
Total: Retail Transmission			5.32			6.13	0.81	15.20%	4.64%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.97			72.24	2.27	3.24%	54.67%
Wholesale Market Service Rate	546.00	0.0052	2.84	546.00	0.0052	2.84	0.00	0.00%	2.15%
Rural Rate Protection Charge	546.00	0.0011	0.60	546.00	0.0011	0.60	0.00	0.00%	0.45%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%
Sub-Total: Regulatory			3.69			3.69			2.79%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	2.65%
Total Bill before Taxes			114.66			116.93	2.27	1.98%	88.50%
HST		13%	14.91		13%	15.20	0.29	1.98%	11.50%
Total Bill			129.57			132.13	2.56	1.98%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.96		(10%)	-13.21			
Total Bill (less OCEB)			116.61			118.92	2.30	1.98%	

**Rate Class****Urban General Service Energy Billed (less than 50 kW) [UGe]**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.08	10.07
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.02325	0.01663
Distribution Volumetric Rate Rider(s)	0.00000	0.00004
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00445	0.00535
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00335	0.00366
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	2,000	kWh	kW
RPP Tier One	750	kWh	Load Factor

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Urban General Service Energy Billed (less than 50 kW) [UGe]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	17.94%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	40.25%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	58.19%
Service Charge	1	14.08	14.08	1	10.07	10.07	-4.01	(28.48)%	3.21%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	1.25%
Distribution Volumetric Rate	2,000	0.0233	46.50	2,000	0.0166	33.26	-13.24	(28.47)%	10.61%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.03%
Total: Distribution			64.50			47.34	-17.16	(26.61)%	15.10%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0045	9.72	2,184.00	0.0054	11.68	1.97	20.22%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0034	7.32	2,184.00	0.0037	7.99	0.68	9.25%	2.55%
Total: Retail Transmission			17.04			19.68	2.64	15.51%	6.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			81.54			67.01	-14.52	(17.81)%	21.37%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	3.62%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.77%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			14.01			14.01			4.47%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.47%
Total Bill before Taxes			291.99			277.46	-14.52	(4.97)%	88.50%
HST		13%	37.96		13%	36.07	-1.89	(4.97)%	11.50%
Total Bill			329.94			313.54	-16.41	(4.97)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-32.99		(10%)	-31.35			
Total Bill (less OCEB)			296.95			282.18	(14.77)	(4.97)%	



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Rate Class

General Service Demand Billed (50 kW and above) [GSd]

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	47.72	50.37
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	10.499	11.079
Distribution Volumetric Rate Rider(s)	0.00000	0.11124
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.40	1.68
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.04	1.14
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0610	1.0610

Consumption	36,000	kWh	117	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Current Loss Factor	1.0610
Proposed Loss Factor	1.0610

General Service Demand Billed (50 kW and above) [GSd]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.90%
Energy Second Tier (kWh)	37,446.00	0.0880	3,295.25	37,446	0.0880	3,295.25	0.00	0.00%	52.47%
Sub-Total: Energy			3,351.50			3,351.50	0.00	0.00%	53.36%
Service Charge	1	47.72	47.72	1	50.37	50.37	2.65	5.55%	0.80%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.06%
Distribution Volumetric Rate	117	10.4990	1,228.38	117	11.0790	1,296.24	67.86	5.52%	20.64%
Low Voltage Volumetric Rate	117	0.0000	0.00	117	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	117	0.0000	0.00	117	0.1112	13.02	13.02	0.00%	0.21%
Total: Distribution			1,280.02			1,363.55	83.53	6.53%	21.71%
Retail Transmission Rate – Network Service Rate	124.14	1.4000	173.79	124.14	1.6800	208.55	34.76	20.00%	3.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	124.14	1.0400	129.10	124.14	1.1400	141.52	12.41	9.62%	2.25%
Total: Retail Transmission			302.89			350.07	47.17	15.57%	5.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,582.92			1,713.61	130.70	8.26%	27.28%
Wholesale Market Service Rate	38,196.00	0.0052	198.62	38,196.00	0.0052	198.62	0.00	0.00%	3.16%
Rural Rate Protection Charge	38,196.00	0.0011	42.02	38,196.00	0.0011	42.02	0.00	0.00%	0.67%
Standard Supply Service – Administration Charge (if applicable)	1.00	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			240.88			240.88			3.84%
Debt Retirement Charge (DRC)	36,000.00	0.00700	252.00	36,000	0.0070	252.00	0.00	0.00%	4.01%
Total Bill before Taxes			5,427.30			5,558.00	130.70	2.41%	88.50%
HST		13%	705.55		13%	722.54	16.99	2.41%	11.50%
Total Bill			6,132.85			6,280.54	147.69	2.41%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-613.28		(10%)	-628.05			
Total Bill (less OCEB)			5,519.56			5,652.48	132.92	2.41%	

**Rate Class****Urban General Service Demand Billed (50 kW and above) [UGd]**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	33.62	28.35
Smart Meter Funding Adder	3.92	3.92
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	8.173	6.900
Distribution Volumetric Rate Rider(s)	0.00000	(0.03371)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.45	1.75
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.09	1.19
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0610	1.0610

Consumption	36,000	kWh	117	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Current Loss Factor	1.0610
Proposed Loss Factor	1.0610

Urban General Service Demand Billed (50 kW and above) [UGd]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.99%
Energy Second Tier (kWh)	37,446.00	0.0880	3,295.25	37,446	0.0880	3,295.25	0.00	0.00%	57.80%
Sub-Total: Energy			3,351.50			3,351.50	0.00	0.00%	58.79%
Service Charge	1	33.62	33.62	1	28.35	28.35	-5.27	(15.68)%	0.50%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.07%
Distribution Volumetric Rate	117	8.1730	956.24	117	6.9000	807.30	-148.94	(15.58)%	14.16%
Low Voltage Volumetric Rate	117	0.0000	0.00	117	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	117	0.0000	0.00	117	(0.0337)	(3.94)	-3.94	0.00%	(0.07)%
Total: Distribution			993.78			835.63	-158.16	(15.91)%	14.66%
Retail Transmission Rate – Network Service Rate	124.14	1.4500	180.00	124.14	1.7500	217.24	37.24	20.69%	3.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	124.14	1.0900	135.31	124.14	1.1900	147.72	12.41	9.17%	2.59%
Total: Retail Transmission			315.31			364.96	49.65	15.75%	6.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,309.09			1,200.59	-108.50	(8.29)%	21.06%
Wholesale Market Service Rate	38,196.00	0.0052	198.62	38,196.00	0.0052	198.62	0.00	0.00%	3.48%
Rural Rate Protection Charge	38,196.00	0.0011	42.02	38,196.00	0.0011	42.02	0.00	0.00%	0.74%
Standard Supply Service – Administration Charge (if applicable)	1.00	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			240.88			240.88			4.23%
Debt Retirement Charge (DRC)	36,000.00	0.00700	252.00	36,000	0.0070	252.00	0.00	0.00%	4.42%
Total Bill before Taxes			5,153.47			5,044.97	-108.50	(2.11)%	88.50%
HST		13%	669.95		13%	655.85	-14.11	(2.11)%	11.50%
Total Bill			5,823.42			5,700.82	-122.61	(2.11)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-582.34		(10%)	-570.08			
Total Bill (less OCEB)			5,241.08			5,130.74	(110.34)	(2.11)%	



Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.05	1.10
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.05219	0.05502
Distribution Volumetric Rate Rider(s)	0.00000	0.00098
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00362	0.00435
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00278	0.00303
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	1,440	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.31%
Energy Second Tier (kWh)	972.48	0.0880	85.58	972.48	0.0880	85.58	0.00	0.00%	31.02%
Sub-Total: Energy			130.58			130.58	0.00	0.00%	47.33%
Service Charge	1	1.05	1.05	1	1.10	1.10	0.05	4.76%	0.40%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	1,440	0.0522	75.15	1,440	0.0550	79.23	4.08	5.42%	28.72%
Low Voltage Volumetric Rate	1,440	0.0000	0.00	1,440	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1,440	0.0000	0.00	1,440	0.0010	1.41	1.41	0.00%	0.51%
Total: Distribution			76.20			81.73	5.53	7.26%	29.63%
Retail Transmission Rate – Network Service Rate	1,572.48	0.0036	5.69	1,572.48	0.0044	6.84	1.15	20.17%	2.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,572.48	0.0028	4.37	1,572.48	0.0030	4.76	0.39	8.99%	1.73%
Total: Retail Transmission			10.06			11.60	1.54	15.31%	4.21%
Sub-Total: Delivery (Distribution and Retail Transmission)			86.27			93.34	7.07	8.20%	33.83%
Wholesale Market Service Rate	1,572.48	0.0052	8.18	1,572.48	0.0052	8.18	0.00	0.00%	2.96%
Rural Rate Protection Charge	1,572.48	0.0011	1.73	1,572.48	0.0011	1.73	0.00	0.00%	0.63%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			10.16			10.16			3.68%
Debt Retirement Charge (DRC)	1,440.00	0.00700	10.08	1,440	0.0070	10.08	0.00	0.00%	3.65%
Total Bill before Taxes			237.08			244.15	7.07	2.98%	88.50%
HST		13%	30.82		13%	31.74	0.92	2.98%	11.50%
Total Bill			267.90			275.89	7.99	2.98%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-26.79		(10%)	-27.59			
Total Bill (less OCEB)			241.11			248.30	7.19	2.98%	



Rate Class

Sentinel Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.05	1.10
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.06972	0.07355
Distribution Volumetric Rate Rider(s)	0.00000	0.00260
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00362	0.00435
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00278	0.00303
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0920	1.0920

Consumption	62	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0920
Proposed Loss Factor	1.0920

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	62.00	0.0750	4.65	62.00	0.0750	4.65	0.00	0.00%	34.06%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			4.65			4.65	0.00	0.00%	34.06%
Service Charge	1	1.05	1.05	1	1.10	1.10	0.05	4.76%	8.06%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	62	0.0697	4.32	62	0.0736	4.56	0.24	5.49%	33.40%
Low Voltage Volumetric Rate	62	0.0000	0.00	62	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	62	0.0000	0.00	62	0.0026	0.16	0.16	0.00%	1.18%
Total: Distribution			5.37			5.82	0.45	8.35%	42.64%
Retail Transmission Rate – Network Service Rate	67.70	0.0036	0.25	67.70	0.0044	0.29	0.05	20.17%	2.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	67.70	0.0028	0.19	67.70	0.0030	0.21	0.02	8.99%	1.50%
Total: Retail Transmission			0.43			0.50	0.07	15.31%	3.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.81			6.32	0.51	8.87%	46.30%
Wholesale Market Service Rate	67.70	0.0052	0.35	67.70	0.0052	0.35	0.00	0.00%	2.58%
Rural Rate Protection Charge	67.70	0.0011	0.07	67.70	0.0011	0.07	0.00	0.00%	0.55%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.83%
Sub-Total: Regulatory			0.68			0.68			4.96%
Debt Retirement Charge (DRC)	62.00	0.00700	0.43	62	0.0070	0.43	0.00	0.00%	3.18%
Total Bill before Taxes			11.57			12.08	0.51	4.45%	88.50%
HST		13%	1.50		13%	1.57	0.07	4.45%	11.50%
Total Bill			13.07			13.65	0.58	4.45%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-1.31		(10%)	-1.37			
Total Bill (less OCEB)			11.76			12.29	0.52	4.45%	