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2008-04-03

VIA COURIER AND RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: EB-2007-0615 Enbridge Gas Distribution Inc. (the "Company")
Incentive Regulation Rate Case
Draft Final Rate Order for 2008**

Subsequent to the Company's filing yesterday, of draft materials for inclusion in the Board's Final Rate Order for 2008; please find attached an update to Appendix "E" – Accounting Treatment for all 2008 Deferral and Variance Accounts. Under Appendix "E" pages 2 and 4 of 30 have been updated.

Yours truly,

[original signed]

Lesley Austin
Assistant Regulatory Coordinator

Encl.

cc: Mr. F. D. Cass, Aird & Berlis (via email only)
EB-2007-0615 Interested Parties (via email only)

For the period January 1, 2008 to December 31, 2008 expenditures related to TransCanada's Storage Transportation Services, including balancing fees related to TransCanada's Limited Balancing Agreement, will be recorded in the 2008 PGVA. The 2008 PGVA will also record amounts related to a Limited Balancing Agreement with Union Gas.

The PGVA will record adjustments related to transactional services activities which are designed to record the impact of direct and avoided costs between the PGVA and the TSDA. These adjustments are required to ensure appropriate allocation of costs and benefits to the underlying transactions and appropriate recording of amounts in the 2008 PGVA and 2008 TSDA for purposes of deferral account dispositions.

In addition, the 2008 PGVA will record the amounts related to unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements, unauthorized overrun gas revenues, the use of electronic bulletin boards, and the unforecast Unabsorbed Demand Charge ("UDC") that arises as a consequence of the Company voluntarily leaving transportation capacity unutilized in order to gain a net benefit for the customer by purchasing lower priced unforecast discretionary delivered supplies.

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The 2008 PGVA will also record an inventory valuation adjustment every time a recalculated "Utility Price" or PGVA Reference Price comes into effect at the beginning of a quarter. The adjustment consists of the storage inventory valuation adjustment necessary to price actual opening inventory volumes at a rate equal to the Board approved quarterly PGVA reference price.

The 2008 PGVA will also record any refund/collection associated with Board approved Gas Cost Adjustment Riders.

The Company will record in the 2008 PGVA a forecast of the closing 2007 PGVA balance. The difference between that forecast 2007 PGVA balance and the actual balance, inclusive of all related Rider C amounts, will be cleared as a one time billing adjustment after the end of the 2007 fiscal year.

The Company will record, at the time a Banked Gas Account Balance is purchased from a customer, the difference in the amount payable to the customer and the amount included in the PGVA (the Ontario T-Service credit). This amount would be credited to a sub-account of the PGVA. In the event the Company incurs unforecast UDC costs as a result of having to purchase Banked Gas Account Balances then the amount in such sub-account will be used to offset corresponding UDC costs. All amounts remaining in this sub-account, after offsetting these UDC costs, will be rolled up into the PGVA.

The commodity sale price on the disposition of Banked Gas Account Balances, the incentive sale price, is set at 120% of an average Empress price over the 12 months of the contractual year. Any amount in excess of 100% of the gas supply charge stated in

To record adjustments for direct and avoided costs related to Transactional Services activities between the 2008 PGVA and 2008 TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

5. Risk management activities:

The Company has discontinued its Risk management activities.

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6. Electronic bulletin boards:

Debit:	2008 PGVA	(Account 179. 708)
Credit:	Accounts Payable	(Account 259. 000)

To record the amounts related to the Company's use of electronic bulletin boards.

7. Unforecast penalty revenues:

Debit:	Accounts Receivable	(Account 140. 010)
Credit:	2008 PGVA	(Account 179. 708)

To record unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements.

8. Voluntary UDC:

Debit:	2008 PGVA	(Account 179. 708)
Credit:	Accounts Payable	(Account 259. 000)

To record voluntary UDC as a result of purchasing lower priced unforecast discretionary delivered supplies.

9. Inventory valuation adjustment:

Credit/Debit:	Gas In Storage	(Account 152. 000)
Debit/Credit:	2008 PGVA	(Account 179. 708)

To record the adjustment necessary to value actual inventory volumes at a rate equal to the 2008 PGVA reference price.