Chapleau Public Utilities Corporation

Load Forecast Test Year

Customer Classes	2012 Test Year		CDM Reduction		Adjusted Forecast 2012 Test Year		Loss Factor	Load Forecast 2012	2012 Cost per kWh	2012 Cost of Power
	kWh	kW	kWh	kW	kWh	kW		kWh		
Residential Customers	14,574,912		126,799		14,448,113		1.0671	15,417,148	$ 0.07298	$ 1,125,143
Gen Service <50 kW Customers	5,255,040		45,718		5,209,322		1.0671	5,558,711	$ 0.07298	$ 405,675
Gen Service >50 kW Customers	7,658,952	19,530	66,631	170	7,592,321	19,360	1.0671	8,101,538	$ 0.07298	$ 591,250
Unmetered Scattered Load	7,272		63		7,209		1.0671	7,692	$ 0.07298	$ 561
Sentinel Lighting	25,944	66	226	1	25,718	65	1.0671	27,443	$ 0.07298	$ 2,003
Street Lighting	294,624	780	2,563	7	292,061	773	1.0671	311,649	$ 0.07298	$ 22,744
TOTAL Customers/Connections	27,816,744	20,376	242,000	177	27,574,744	20,199	1.0671	29,424,182		$ 2,147,377

2012 Cost of Power Summary	Account Number		2012
Cost of Power	4705		$2,147,377
Cost of Transmission Network	4714		$ 158,611
Cost of Transmission Connection	4716		$ 39,846
Cost of Wholesale Market Service	4708		$ 154,349
Cost of Low Voltage	4750		$ 16,000
TOTAL			$2,516,183

Chapleau Public Utilities Corporation

2012 Proposed Rates

Customer Classes	Total Revenue Line 25 from O1 in CA	Revenue Cost Ratios From 2012 Cost Allocation Model Line 75 from 01 in CA	OEB Revenue to Cost Ratio Ranges	Cost Ratios for Proposed Revenue	Proposed Revenue	Miscellaneous Revenue	Proposed Base Revenue
Residential Customers	$ 547,404	98.06%	85 to 115%	98.02%	$ 547,161	$ 27,886	$ 519,275
Gen Service <50 kW Customers	$ 166,637	100.53%	80 to 120%	100.53%	$ 166,637	$ 8,172	$ 158,465
Gen Service >50 kW Customers	$ 99,548	116.10%	80 to 120%	116.10%	$ 99,548	$ 3,760	$ 95,788
Unmetered Scattered Load	$ 2,112	128.58%	80 to 120%	100.00%	$ 1,643	$ 106	$ 1,537
Sentinel Lighting	$ 2,379	61.56%	80 to 120%	80.00%	$ 3,092	$ 219	$ 2,873
Street Lighting	$ 32,676	92.10%	70 to 120%	92.10%	$ 32,676	$ 1,592	$ 31,084
TOTAL	$ 850,756				$ 850,756	$ 41,735	$ 809,021

Customer Classes	2 Base Revenue at Existing Rates		2012 Proposed Base Revenue Allocated at Existing Rates Proportion		2012 Proposed Base Revenue Requirement	
	Amount	%	Amount	%	Amount	%
Residential Customers	$ 399,646	64.191%	$ 519,320	64.191%	$ 519,275	64.186%
Gen Service <50 kW Customers	$ 122,071	19.607%	$ 158,625	19.607%	$ 158,465	19.587%
Gen Service >50 kW Customers	$ 73,742	11.844%	$ 95,824	11.844%	$ 95,788	11.840%
Unmetered Scattered Load	$ 1,540	0.247%	$ 2,001	0.247%	$ 1,537	0.190%
Sentinel Lighting	$ 1,661	0.267%	$ 2,158	0.267%	$ 2,873	0.355%
Street Lighting	$ 23,927	3.843%	$ 31,092	3.843%	$ 31,084	3.842%
TOTAL	$ 622,587	100.00%	$ 809,021	100.00%	$ 809,021	100.00%

2012 Proposed Base Revenue at Proposed rates (B) based on Maximums as determined by the cost allocation model

Customer Classes	2012 Number of Customers	2012 kWh	2012 kW	Proposed Rates "B" Effective May 1, 2012		ixed/Variable Revenue a Proposed Rates "B"		Total Base Revenue	Current Monthly Fixed Charge	Maximum Monthly Fixed Charge from Sheet O2 in CA
				Fixed	Variable	Fixed	Variable			
Residential Customers	1,133	14,448,113		$ 23.64	$ 0.0137	#######	197,865	$519,275	$ 18.46	$ 23.64
Gen Service <50 kW Customers	161	5,209,322		$ 34.65	$ 0.0176	$ 66,944	91,521	$158,465	$ 30.00	$ 34.65
Gen Service >50 kW Customers	14	7,592,321	19,360	$ 188.72	$ 3.7680	$ 31,705	72,949	$104,654	$ 188.72	$ 106.37
Unmetered Scattered Load	6	7,209		$ 19.58	$ 0.0176	$ 1,410	127	$ 1,537	$ 20.13	$ 24.56
Sentinel Lighting	23	25,718	65	$ 7.80	$ 11.0013	$ 2,153	720	$ 2,873	$ 4.41	$ 15.78
Street Lighting	341	292,061	773	$ 5.50	$ 11.0940	$ 22,506	8,578	$ 31,084	$ 3.10	$ 10.65
Total Gross Revenue	$ 1,678	27,574,744	$ 20,199			#######	$ 371,760	$817,887		
Transformer Ownership Allowance from "sheet I6.1 Revenue" in CA Model								$ 8,866		
Total Net Revenue								$809,021		
Fixed Variable Split						54.55%	45.45%	100.00%		