

# 2005 Rate Adjustment Model

Name of Utility: Newmarket Hydro Ltd

License Number: ED-2002-0553

File Number: RP-2005-0013

EB-2005-0053

Name of Contact: Iain Clinton

E- Mail Address: [iclinton@nmhydro.on.ca](mailto:iclinton@nmhydro.on.ca)

Phone Number: (905)953-8548      Extension:      2300

Date: January 17, 2005

Version Number:      **2005.V1.1**

## SHEET 1 - 2002 Base Rate Schedule

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

Enter the values for your 2002 Base Rates as shown on sheet 4 of the 2002 RAM or sheet 2 of the 2004 RAM.  
Using the 2002 base rates removes the impact of 2004 interim Regulatory Assets and the 2004 PILs Proxy, added in the approved rates on April 1, 2004.

Adjustments to rate classes may be made if your LDC has non-standard classes.

### RESIDENTIAL

Distribution kWh Rate	\$0.0084
Monthly Service Charge (Per Customer)	\$11.53

### RESIDENTIAL (TIME OF USE)

Distribution kWh Rate	\$0.0084
Monthly Service Charge (Per Customer)	\$11.53

### GENERAL SERVICE < 50 KW

Distribution kWh Rate	\$0.0122
Monthly Service Charge (Per Customer)	\$18.11

### GENERAL SERVICE > 50 KW (NON TIME OF USE)

Distribution KW Rate	\$2.2531
Monthly Service Charge (Per Customer)	\$325.30

### GENERAL SERVICE > 50 KW (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

## SHEET 1 - 2002 Base Rate Schedule

### **INTERMEDIATE USE**

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

### **LARGE USE**

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

### **SENTINEL LIGHTS (NON TIME OF USE)**

Distribution KW Rate	\$1.2539
Monthly Service Charge (Per Connection)	\$1.50

OR

### **SENTINEL LIGHTS (TIME OF USE)**

Distribution KW Rate	\$0.1824
Monthly Service Charge (Per Connection)	\$0.22

### **STREET LIGHTING (NON TIME OF USE)**

Distribution KW Rate	\$0.1681
Monthly Service Charge (Per Connection)	\$0.04

OR

### **STREET LIGHTING (TIME OF USE)**

Distribution KW Rate	\$1.1560
Monthly Service Charge (Per Connection)	\$0.27

## SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

Name of Utility: Newmarket Hydro Ltd	2005.V1.1
License Number: ED-2002-0553	RP-2005-0013
Name of Contact: Iain Clinton	EB-2005-0053
E- Mail Address: iclinton@nmhydro.on.ca	
Phone Number: (905)953-8548	Extension: 2300
Date: January 17, 2005	

Enter the final MARR installment calculated in the 2001 RUD Model \$ 1,267,009.93

Have you applied for approval of your C&DM plan? yes

Enter the amount applied for your C&DM plan \$1,267,000.00

Has the C&DM application been approved? no

Enter the final MARR installment (based on Board-Approved C&DM plan or applied-for amount) \$ 1,267,000.00

Grossed-up MARR based on 14 months recovery over 13 months. \$ 1,364,461.54

Use the Table below to enter the 1999 data for your LDC from your approved 2001 RUD Model.  
 1999 Distribution Revenue Shares will be used to allocate the Board-Approved MARR Value to rate classes.  
 You may adjust the rate classes if your LDC has non-standard classes.

1999 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Distribution Shares	Allocation of Board-Approved MARR Value
Residential Class		206,164,649	19,862	\$3,221,766	51.51%	\$702,785
General Service < 50 KW Clas		100,890,937	2,424	\$1,262,138	20.18%	\$275,319
General Service > 50 KW Non-Time of Use	698,495	271,197,159	219	\$1,744,832	27.89%	\$380,612
General Service > 50 KW Time of Use					0.00%	\$0
Intermediate Use					0.00%	\$0
Large Class Use					0.00%	\$0
Sentinel Light	909		100	\$2,115	0.03%	\$461
Street Lightin	11,294		6,418	\$24,226	0.39%	\$5,285
<b>TOTALS</b>	<b>710,698</b>	<b>578,252,745</b>	<b>29,023</b>	<b>\$6,255,078</b>	<b>100.00%</b>	<b>\$1,364,462</b>
				Grossed-up MARR Value =====>		\$1,364,462

Note: LDCs must enter the fixed-variable split used on Sheet 13 (Sensitivity Analysis 2) of their 2001 Approved RUD Model.

### Residential Class

	Variable Charge Recovery	Service Charge Recovery	Total Board-Approved MARR Recovery
(A) Allocated MARR			\$702,785
(B) Fixed-Variable Split (%)	38.7%	61.3%	100%
(C) Re-Allocated MARR (\$)	\$272,118	\$430,667	\$702,785
(D) Number of kWh	206,164,649		
(E) Number of Customers	19,862		
(F) Incremental Distribution kWh Rate (\$/kWh)	\$0.0013		
(G) Incremental Monthly Service Charge (C)/(E)/12	\$1.8069		

## SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

### General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$275,319
(B) Fixed-Variable Split (%)	70.0%	30.0%	100%
(C) Re-Allocated MARR (\$)	\$192,723	\$82,596	\$275,319
(D) Number of kWh	100,890,937		
(E) Number of Customers		2,424	
(F) Incremental Distribution kWh Rate (\$/kWh)	\$0.0019		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$2.8395	

### General Service > 50 kW Class (Non-Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$380,612
(B) Fixed-Variable Split (%)	64.8%	35.2%	100%
(C) Re-Allocated MARR (\$)	\$246,636	\$133,975	\$380,612
(D) Number of kW	698,495		
(E) Number of Customers		219	
(F) Incremental Distribution kWh Rate (\$/kW)	\$0.3531		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$50.9800	

### General Service > 50 kW Class (Time of Use)

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

### Intermediate Class

	Variable Charge Recovery	Service Charge Recovery	Total Board- Approved MARR Recovery
(A) Allocated MARR			\$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

## SHEET 2 - Calculating The Rate Increase Due To The Addition of 1/3 MARR

### Large User Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>Total Board- Approved MARR Recovery</b>
(A) Allocated MARR			\$0
(B) Fixed-Variable Split (%)			0%
(C) Re-Allocated MARR (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Number of Customers		0	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.0000		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0000	

### Sentinel Lighting Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>Total Board- Approved MARR Recovery</b>
(A) Allocated MARR			\$461
(B) Fixed-Variable Split (%)	38.7%	61.3%	100%
(C) Re-Allocated MARR (\$)	\$179	\$283	\$461
(D) Number of kW	909		
(E) Number of Customers		100	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.1964		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.2357	

### Street Lighting Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>Total Board- Approved MARR Recovery</b>
(A) Allocated MARR			\$5,285
(B) Fixed-Variable Split (%)	38.7%	61.3%	100%
(C) Re-Allocated MARR (\$)	\$2,045	\$3,239	\$5,285
(D) Number of kW	11,294		
(E) Number of Customers		6,418	
(F) Incremental Distribution kW Rate (\$/kW)	\$0.1811		
(G) Incremental Monthly Service Charge (C)/(E)/12		\$0.0421	

## SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

### Residential Class

DISTRIBUTION KWH RATE \$0.0097

MONTHLY SERVICE CHARGE (Per Customer) \$13.34

### Residential Class (Time-of-Use)

DISTRIBUTION KWH RATE \$0.0097

MONTHLY SERVICE CHARGE (Per Customer) \$13.34

### General Service < 50 KW

DISTRIBUTION KWH RATE \$0.0141

MONTHLY SERVICE CHARGE (Per Customer) \$20.95

### General Service > 50 KW (Non-Time of Use)

DISTRIBUTION KW RATE \$2.6062

MONTHLY SERVICE CHARGE (Per Customer) \$376.28

### General Service > 50 KW (Time of Use)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

### Intermediate Use

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

## **SHEET 3 - 2005 Base Rates (2002 Base Rates + Final MARR)**

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### **Large Use**

DISTRIBUTION KW RATE

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MONTHLY SERVICE CHARGE (Per Customer)

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### **Sentinel Lights (Non-Time of Use)**

DISTRIBUTION KW RATE \$1.4503

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MONTHLY SERVICE CHARGE (Per Connection) \$1.74

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OR

### **Sentinel Lights (Time of Use)**

DISTRIBUTION KW RATE \$0.3788

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MONTHLY SERVICE CHARGE (Per Connection) \$0.46

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### **Street Lighting (Non-Time of Use)**

DISTRIBUTION KW RATE \$0.3492

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MONTHLY SERVICE CHARGE (Per Connection) \$0.08

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OR

### **Street Lighting (Time of Use)**

DISTRIBUTION KW RATE \$1.3371

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MONTHLY SERVICE CHARGE (Per Connection) \$0.31

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## SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

Name of Utility: Newmarket Hydro Ltd	2005.V1.1
License Number: ED-2002-0553	RP-2005-0013
Name of Contact: Iain Clinton	EB-2005-0053
E- Mail Address: iclinton@nmhydro.on.ca	
Phone Number: (905)953-8548	Extension: 2300
Date: January 17, 2005	

This schedule requires LDCs to input the 2003 data which will be used to allocate 2005 PILs to the rate classes.  
The 2005 PILs Proxy is calculated in the 2005 PILs model, TAXCALC Worksheet, Cell C95

Enter the 2005 PILs Proxy Amount

\$ 1,569,773.56

Distribution Revenue is used to allocate the 2005 PILs Proxy Amount to the rate classes.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2005 PILs Proxy Allocation
Residential Class		220,723,787	21,696	\$6,023,011	53.2%	\$835,121
General Service < 50 KW Clas		101,657,241	2,630	\$2,220,075	19.6%	\$307,825
General Service > 50 KW Non-Time of Us	697,536	303,781,494	299	\$3,024,979	26.7%	\$419,428
General Service > 50 KW Time of Us					0.0%	\$0
Intermediate Use					0.0%	\$0
Large Class Use					0.0%	\$0
Sentinel Light	945		100	\$10,972	0.1%	\$1,521
Street Lightin	11,537		6,441	\$42,397	0.4%	\$5,878
<b>TOTALS</b>		<b>626,162,522</b>	<b>31,166</b>	<b>\$11,321,433</b>	<b>1.00</b>	<b>\$1,569,774</b>
				2005 PILs Proxy Amount =====>		\$1,569,774

2005 PILs Proxy amount will be recovered only in the distribution kWh charge (Variable Charge).

### Residential Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$835,121
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$835,121	\$0	\$835,121
(D) Number of kWh			220,723,787
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0038		

### General Service < 50 kW Class

	Variable Charge Recovery	Service Charge Recovery	2005 PILs Proxy Allocation
(A) Allocated PILs			\$307,825
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$307,825	\$0	\$307,825
(D) Number of kWh			101,657,241
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0030		

## SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

### General Service > 50 kW Class (Non-Time of Use)

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2005 PILs Proxy Allocation</b>
(A) Allocated PILs			\$419,428
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$419,428	\$0	\$419,428
(D) Number of kW	697,536		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.6013		

### General Service > 50 kW Class (Time of Use)

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2005 PILs Proxy Allocation</b>
(A) Allocated PILs			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

### Intermediate Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2005 PILs Proxy Allocation</b>
(A) Allocated PILs			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

### Large User Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2005 PILs Proxy Allocation</b>
(A) Allocated PILs			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

## SHEET 4 - Calculating Incremental Rate Increase Due To 2005 PILs

### Sentinel Lighting Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2005 PILs Proxy Allocation</b>
(A) Allocated PILs			\$1,521
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$1,521	\$0	\$1,521
(D) Number of kW	945		
(E) Incremental Distribution kW Rate (\$/kW)	\$1.6099		

### Street Lighting Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2005 PILs Proxy Allocation</b>
(A) Allocated PILs			\$5,878
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated PILs (\$)	\$5,878	\$0	\$5,878
(D) Number of kW	11,537		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.5095		

## SHEET 5 - Rate Schedule including 2005 PILs

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

### **RESIDENTIAL**

DISTRIBUTION KWH RATE	\$0.0135
MONTHLY SERVICE CHARGE (Per Customer)	\$13.34

### **RESIDENTIAL (TIME OF USE)**

DISTRIBUTION KWH RATE	\$0.0135
MONTHLY SERVICE CHARGE (Per Customer)	\$13.34

### **GENERAL SERVICE < 50 KW**

DISTRIBUTION KWH RATE	\$0.0171
MONTHLY SERVICE CHARGE (Per Customer)	\$20.95

### **GENERAL SERVICE > 50 KW (NON TIME OF USE)**

DISTRIBUTION KW RATE	\$3.2075
MONTHLY SERVICE CHARGE (Per Customer)	\$376.28

### **GENERAL SERVICE > 50 KW (TIME OF USE)**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

### **INTERMEDIATE USE**

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

## **SHEET 5 - Rate Schedule including 2005 PILs**

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### **LARGE USE**

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

### **SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE \$3.0602

MONTHLY SERVICE CHARGE (Per Connection) \$1.74

OR

### **SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE \$1.9887

MONTHLY SERVICE CHARGE (Per Connection) \$0.46

### **STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE \$0.8587

MONTHLY SERVICE CHARGE (Per Connection) \$0.08

OR

### **STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE \$1.8466

MONTHLY SERVICE CHARGE (Per Connection) \$0.31

## SHEET 6 - December 31, 2003 Regulatory Assets

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

LDCs should enter their December 3, 2003 balances for each regulatory asset account. In the case of distributors that have approved Regulatory Asset recovery rate riders, the distributor should not enter any balances on Sheet 6 and should go directly to Sheet 10. In this instance, the rate schedule on Sheet 5 is identical to Sheet 9.

Description	Account Number	Amount Applied- for Balance as at Dec. 31, 2003
RSVA - Wholesale Market Service Charge	1580	\$1,129,763
RSVA - One-time Wholesale Market Service	1582	\$29,230
RSVA - Retail Transmission Network Charge	1584	\$538,081
RSVA - Retail Transmission Connection Charge	1586	\$329,247
RSVA - Power	1588	\$308,810
<b>Sub-Total for RSVA Accounts</b>		\$2,335,131
<b>Current Recovery: Amount Entered on Sheet 3, cell G13, of 2004 RAM</b>		\$861,439
<b>Adjusted 2005 Recovery Amount (RSVA Accounts)</b>		\$1,473,692
Other Regulatory Assets	1508	
Retail Cost Variance Account - Retail	1518	
Retail Cost Variance Account - STR	1548	
Misc. Deferred Debits - incl. Rebate Cheques	1525	
Deferred Payments in Lieu of Taxes	1562	
<i>PILs Contra Account</i>	1563	
Qualifying Transition Costs	1570	\$396,765
Pre-Market Opening Energy Variances Total	1571	\$1,496,200
Extra-Ordinary Event Losses	1572	
Deferred Rate Impact Amounts	1574	
Other Deferred Credits	2425	
<b>Sub-Total for Non-RSVA Regulatory Asset Accounts</b>		\$1,892,964
<b>Current Recovery: Amount Entered on Sheet 5, cell G14, of 2004 RAM</b>		
<b>Adjusted 2005 Recovery Amount (Non-RSVA Accounts)</b>		\$1,892,964
<b>Total Adjusted Regulatory Assets</b>		\$3,366,657
<b>33% of Total Adjusted Regulatory Assets</b>		\$1,122,218.83

# SHEET 6 - December 31, 2003 Regulatory Assets

----- Please go to Section 1 -----

<b>Section 1: For LDCs with Total RSVA adjusted balances greater than 33 % of Total:</b>		
Total Adjusted Balance for RSVA Accounts	(a)	\$1,473,692
33% of Total Adjusted Regulatory Assets	(b)	\$1,122,219
Remaining Final Amount to be recovered in future periods (a) - (b)		<u>\$351,473</u>

<b>Section 2: For LDCs with Total RSVA adjusted balances less than 33 % of Total:</b>		
33% OF Total Adjusted Regulatory Assets		N/A
Total Adjusted Balance for RSVA Accounts		N/A
Amount to be collected from RSVA Accounts		N/A
Amount to be collected from Non-RSVA accounts		N/A

## Rate Implementation

Check Box  
YES or NO

Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.

YES  NO

Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.

YES  NO

**SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets**

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

Approved Regulatory Asset Recovery from Sheet 4 (either from Section 1 or Section 2)

\$ 1,122,218.83

The share of class kWh sold in 2003 is used to allocate the approved interim RSVA Regulatory Asset amounts.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 kWh Shares	2003 RSVA Allocations
Residential Class	0	220,723,787	21,696	\$6,023,011	35.1%	\$394,018
General Service < 50 KW Clas	0	101,657,241	2,630	\$2,220,075	16.2%	\$181,470
General Service > 50 KW Non-Time of Us	697,536	303,781,494	299	\$3,024,979	48.3%	\$542,286
General Service > 50 KW Time of Us	0	0	0	\$0	0.0%	\$0
Intermediate Use	0	0	0	\$0	0.0%	\$0
Large Class Use	0	0	0	\$0	0.0%	\$0
Sentinel Light	945	276,903	100	\$10,972	0.0%	\$494
Street Lightin	11,537	2,213,350	6,441	\$42,397	0.4%	\$3,951
<b>TOTALS</b>		<b>628,652,775</b>	<b>31,166</b>	<b>\$11,321,432.92</b>	<b>1.00</b>	<b>\$1,122,219</b>
				Allocated Total for RSVA accounts =====>		\$1,122,219

Regulatory Assets will be recovered only in the distribution variable charge (\$/kWh or \$/kW).

**Residential Class**

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$394,018
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$394,018	\$0	\$394,018
(D) Number of kWh	220,723,787		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0018		

**General Service < 50 kW Class**

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$181,470
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$181,470	\$0	\$181,470
(D) Number of kWh	101,657,241		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0018		



## SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

### General Service > 50 kW Class (Non-Time of Use)

	<u>Variable Charge Recovery</u>	<u>Service Charge Recovery</u>	<u>2003 RSVA Allocation</u>
(A) Allocated RSVA			\$542,286
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$542,286	\$0	\$542,286
(D) Number of kW	697,536		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.7774		

### General Service > 50 kW Class (Time of Use)

	<u>Variable Charge Recovery</u>	<u>Service Charge Recovery</u>	<u>2003 RSVA Allocation</u>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

### Intermediate Class

	<u>Variable Charge Recovery</u>	<u>Service Charge Recovery</u>	<u>2003 RSVA Allocation</u>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

### Large User Class

	<u>Variable Charge Recovery</u>	<u>Service Charge Recovery</u>	<u>2003 RSVA Allocation</u>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

## SHEET 7 - Calculating Rate Increases due to interim RSVA Regulatory Assets

### Sentinel Lighting Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2003 RSVA Allocation</b>
(A) Allocated RSVA			\$494
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$494	\$0	\$494
(D) Number of kW	945		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.5231		

### Street Lighting Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2003 RSVA Allocation</b>
(A) Allocated RSVA			\$3,951
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$3,951	\$0	\$3,951
(D) Number of kW	11,537		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.3425		

**SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets**

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

Approved Regulatory Asset Recovery from Non-RSVA Accounts (Sheet 4, Section 2) \$ -

Distribution Revenue is used to allocate the approved final Regulatory Asset amounts related to the Non-RSVA accounts.

2003 Data by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2003 Distribution Shares	2002 Regulatory Asset RSVA Allocations
Residential Class	0	220,723,787	21,696	\$6,023,011	53.2%	\$0
General Service < 50 KW Clas	0	101,657,241	2,630	\$2,220,075	19.6%	\$0
General Service > 50 KW Non-Time of Us	697,536	303,781,494	299	\$3,024,979	26.7%	\$0
General Service > 50 KW Time of Us	0	0	0	\$0	0.0%	\$0
Intermediate Use	0	0	0	\$0	0.0%	\$0
Large Class Use	0	0	0	\$0	0.0%	\$0
Sentinel Light	945	0	100	\$10,972	0.1%	\$0
Street Lightin	11,537	0	6,441	\$42,397	0.4%	\$0
<b>TOTALS</b>		<b>626,162,522</b>	<b>31,166</b>	<b>\$11,321,433</b>	<b>1.00</b>	<b>\$0</b>
				Allocated Total for Non-RSVA accounts =====>		\$0

Regulatory Assets will be recovered only in the distribution variable charge (\$/kWh or \$/kW).

**Residential Class**

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kWh	220,723,787		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0000		

**General Service < 50 kW Class**

	Variable Charge Recovery	Service Charge Recovery	2003 RSVA Allocation
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kWh	101,657,241		
(E) Incremental Distribution kWh Rate (\$/kWh)	\$0.0000		

## SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

### General Service > 50 kW Class (Non-Time of Use)

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2003 RSVA Allocation</b>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	697,536		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

### General Service > 50 kW Class (Time of Use)

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2003 RSVA Allocation</b>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

### Intermediate Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2003 RSVA Allocation</b>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

### Large User Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2003 RSVA Allocation</b>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	0		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

## SHEET 8 - Calculating Rate Increases due to interim Non-RSVA Regulatory Assets

### Sentinel Lighting Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2003 RSVA Allocation</b>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	945		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

### Street Lighting Class

	<b>Variable Charge Recovery</b>	<b>Service Charge Recovery</b>	<b>2003 RSVA Allocation</b>
(A) Allocated RSVA			\$0
(B) Fixed-Variable Split (%)	100%	0%	100%
(C) Re-Allocated RSVA (\$)	\$0	\$0	\$0
(D) Number of kW	11,537		
(E) Incremental Distribution kW Rate (\$/kW)	\$0.0000		

## SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

### RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0153
MONTHLY SERVICE CHARGE (Per Customer)	\$13.34

### RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0153
MONTHLY SERVICE CHARGE (Per Customer)	\$13.34

### GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0189
MONTHLY SERVICE CHARGE (Per Customer)	\$20.95

### GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.9849
MONTHLY SERVICE CHARGE (Per Customer)	\$376.28

### GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

### INTERMEDIATE USE

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Customer)	

## **SHEET 9 - Rate Schedule for 2005 Base Rates + PILs + Interim 2005 Regulatory Assets**

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### **LARGE USE**

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Customer)

### **SENTINEL LIGHTS (NON TIME OF USE)**

DISTRIBUTION KW RATE \$3.5833

MONTHLY SERVICE CHARGE (Per Connection) \$1.74

OR

### **SENTINEL LIGHTS (TIME OF USE)**

DISTRIBUTION KW RATE \$2.5118

MONTHLY SERVICE CHARGE (Per Connection) \$0.46

### **STREET LIGHTING (NON TIME OF USE)**

DISTRIBUTION KW RATE \$1.2012

MONTHLY SERVICE CHARGE (Per Connection) \$0.08

OR

### **STREET LIGHTING (TIME OF USE)**

DISTRIBUTION KW RATE \$2.1891

MONTHLY SERVICE CHARGE (Per Connection) \$0.31

## SHEET 10 - Phase 2 Final Rate Riders

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

This sheet is to be used by those distributors that have final approval of their Regulatory Asset Recovery - Phase 2 rate riders.

Class	Rate Rider per kWh (or kW)
Residential Class	
General Service < 50 KW Class	
General Service > 50 KW Non-Time of Use	
General Service > 50 KW Time of Use	
Intermediate Use	
Large Class User	
Sentinel Lights	
Street Lighting	



**Newmarket Hydro Ltd**  
**RP-2005-0013 EB-2005-0053**  
**Schedule of Changed Distribution Rates and Charges**  
*Effective April 1, 2005 until April 30, 2006*

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

**RESIDENTIAL**

Monthly Service Charge	(per month)	\$13.34
Distribution Volumetric Rate	(per kWh)	\$0.0153

**RESIDENTIAL (Time of Use)**

Monthly Service Charge	(per month)	\$13.34
Distribution Volumetric Rate	(per kWh)	\$0.0153

**GENERAL SERVICE < 50 KW**

Monthly Service Charge	(per month)	\$20.95
Distribution Volumetric Rate	(per kWh)	\$0.0189

**GENERAL SERVICE > 50 KW (Non Time of Use)**

Monthly Service Charge	(per month)	\$376.28
Distribution Volumetric Rate	(per kW)	\$3.9849

**GENERAL SERVICE > 50 KW (Time of Use)**

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

**INTERMEDIATE USE**

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

**LARGE USE**

Monthly Service Charge	(per month)	
Distribution Volumetric Rate	(per kW)	

**SENTINEL LIGHTS (Non Time of Use)**

Monthly Service Charge	(per month)	\$1.74
Distribution Volumetric Rate	(per kW)	\$3.5833

**Newmarket Hydro Ltd**  
**RP-2005-0013 EB-2005-0053**  
**Schedule of Changed Distribution Rates and Charges**  
*Effective April 1, 2005 until April 30, 2006*

**SENTINEL LIGHTS (Time of Use)**

Monthly Service Charge	(per month)	\$0.46
Distribution Volumetric Rate	(per kW)	\$2.5118

**STREET LIGHTING (Non Time of Use)**

Monthly Service Charge	(per month)	\$0.08
Distribution Volumetric Rate	(per kW)	\$1.2012

**STREET LIGHTING (Time of Use)**

Monthly Service Charge	(per month)	\$0.31
Distribution Volumetric Rate	(per kW)	\$2.1891

## SHEET 12 - Current Rates as of April 1, 2004

Name of Utility:	Newmarket Hydro Ltd	2005.V1.1
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

In order to calculate bill impacts on Sheet 13, enter your current rates as approved in your 2004 Rate Order.

You may adjust the rate classes if your LDC has non-standard classes.

### RESIDENTIAL

Distribution kWh Rate	\$0.0105
Monthly Service Charge (Per Customer)	\$14.51

### RESIDENTIAL (TIME OF USE)

Distribution kWh Rate	\$0.0105
Monthly Service Charge (Per Customer)	\$14.51

### GENERAL SERVICE < 50 KW

Distribution kWh Rate	\$0.0158
Monthly Service Charge (Per Customer)	\$21.98

### GENERAL SERVICE > 50 KW (NON TIME OF USE)

Distribution KW Rate	\$3.1392
Monthly Service Charge (Per Customer)	\$400.63

### GENERAL SERVICE > 50 KW (TIME OF USE)

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

### INTERMEDIATE USE

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

**SHEET 12 - Current Rates as of April 1, 2004**

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**LARGE USE**

Distribution KW Rate	
Monthly Service Charge (Per Customer)	

**SENTINEL LIGHTS (NON TIME OF USE)**

Distribution KW Rate	\$3.0080
Monthly Service Charge (Per Customer)	\$1.89

OR

**SENTINEL LIGHTS (TIME OF USE)**

Distribution KW Rate	\$0.2467
Monthly Service Charge (Per Customer)	\$1.89

**STREET LIGHTING (NON TIME OF USE)**

Distribution KW Rate	-\$0.8952
Monthly Service Charge (Per Customer)	\$0.33

OR

**STREET LIGHTING (TIME OF USE)**

Distribution KW Rate	\$1.6130
Monthly Service Charge (Per Customer)	\$0.33

# Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

Name of Utility:	Newmarket Hydro Ltd	2005.V1.0
License Number:	ED-2002-0553	RP-2005-0013
Name of Contact:	Iain Clinton	EB-2005-0053
E- Mail Address:	iclinton@nmhydro.on.ca	
Phone Number:	(905)953-8548	Extension: 2300
Date:	January 17, 2005	

## Monthly Consumption

### RESIDENTIAL CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

		CURRENT 2004 BILL			FUTURE 2005 BILL					
ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
100										
	Monthly Service Charge	N/A	N/A	\$ 14.51	Monthly Service Charge	N/A	N/A	\$ 13.34		
	Distribution (kWh)	100	\$ 0.0105	\$ 1.05	Distribution (kWh)	100	\$ 0.0153	\$ 1.53		
			<b>Sub-Total</b>	<b>\$ 15.56</b>			<b>Sub Total</b>	<b>\$ 14.87</b>	\$ (0.69)	-4.46%
	Other Charges (kWh)	100	\$ 0.0239	\$ 2.39	Other Charges (kWh)	100	\$ 0.0239	\$ 2.39		
	Cost of Power (kWh)	100	\$ 0.0470	\$ 4.70	Cost of Power (kWh)	100	\$ 0.0470	\$ 4.70		
	<b>Current 2004 Bill</b>			<b>\$ 22.65</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 21.96</b>	<b>\$ (0.69)</b>	<b>-3.07%</b>

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
250										
	Monthly Service Charge	N/A	N/A	\$ 14.51	Monthly Service Charge	N/A	N/A	\$ 13.34		
	Distribution (kWh)	250	\$ 0.0105	\$ 2.63	Distribution (kWh)	250	\$ 0.0153	\$ 3.82		
			<b>Sub-Total</b>	<b>\$ 17.14</b>			<b>Sub Total</b>	<b>\$ 17.16</b>	\$ 0.02	0.14%
	Other Charges (kWh)	250	\$ 0.0239	\$ 5.98	Other Charges (kWh)	250	\$ 0.0239	\$ 5.98		
	Cost of Power (kWh)	250	\$ 0.0470	\$ 11.75	Cost of Power (kWh)	250	\$ 0.0470	\$ 11.75		
	<b>Current 2004 Bill</b>			<b>\$ 34.86</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 34.88</b>	<b>\$ 0.02</b>	<b>0.07%</b>

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
500										
	Monthly Service Charge	N/A	N/A	\$ 14.51	Monthly Service Charge	N/A	N/A	\$ 13.34		
	Distribution (kWh)	500	\$ 0.0105	\$ 5.25	Distribution (kWh)	500	\$ 0.0153	\$ 7.64		
			<b>Sub-Total</b>	<b>\$ 19.76</b>			<b>Sub Total</b>	<b>\$ 20.98</b>	\$ 1.22	6.18%
	Other Charges (kWh)	500	\$ 0.0239	\$ 11.95	Other Charges (kWh)	500	\$ 0.0239	\$ 11.95		
	Cost of Power (kWh)	500	\$ 0.0470	\$ 23.50	Cost of Power (kWh)	500	\$ 0.0470	\$ 23.50		
	<b>Current 2004 Bill</b>			<b>\$ 55.21</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 56.43</b>	<b>\$ 1.22</b>	<b>2.21%</b>

# Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
750										
	Monthly Service Charge	N/A	N/A	\$ 14.51		Monthly Service Charge	N/A	\$ 13.34		
	Distribution (kWh)	750	\$0.0105	\$ 7.88		Distribution (kWh)	750	\$ 0.0153	\$ 11.47	
			<b>Sub-Total</b>	<b>\$ 22.39</b>			<b>Sub Total</b>	<b>\$ 24.80</b>	\$ 2.42	10.80%
	Other Charges (kWh)	750	0.0239	\$ 17.93		Other Charges (kWh)	750	0.0239	\$ 17.93	
	Cost of Power (kWh)	750	0.0470	\$ 35.25		Cost of Power (kWh)	750	0.0470	\$ 35.25	
	<b>Current 2004 Bill</b>			<b>\$ 75.56</b>		<b>Adjusted 2005 Bill</b>		<b>\$ 77.98</b>	<b>\$ 2.42</b>	<b>3.20%</b>

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
1,000										
	Monthly Service Charge	N/A	N/A	\$ 14.51		Monthly Service Charge	N/A	\$ 13.34		
	Distribution (kWh)	1000	\$0.0105	\$ 10.50		Distribution (kWh)	1000	\$ 0.0153	\$ 15.29	
			<b>Sub-Total</b>	<b>\$ 25.01</b>			<b>Sub Total</b>	<b>\$ 28.63</b>	\$ 3.62	14.46%
	Other Charges (kWh)	1000	0.0239	\$ 23.90		Other Charges (kWh)	1000	0.0239	\$ 23.90	
	Cost of Power (kWh)	750	0.0470	\$ 35.25		Cost of Power (kWh)	750	0.0470	\$ 35.25	
	Cost of Power (kWh)	250	0.0550	\$ 13.75		Cost of Power (kWh)	250	0.0550	\$ 13.75	
	<b>Current 2004 Bill</b>			<b>\$ 97.91</b>		<b>Adjusted 2005 Bill</b>		<b>\$ 101.53</b>	<b>\$ 3.62</b>	<b>3.69%</b>

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
1,500										
	Monthly Service Charge	N/A	N/A	\$ 14.51		Monthly Service Charge	N/A	\$ 13.34		
	Distribution (kWh)	1500	\$0.0105	\$ 15.75		Distribution (kWh)	1500	\$ 0.0153	\$ 22.93	
			<b>Sub-Total</b>	<b>\$ 30.26</b>			<b>Sub Total</b>	<b>\$ 36.27</b>	\$ 6.01	19.86%
	Other Charges (kWh)	1500	0.0239	\$ 35.85		Other Charges (kWh)	1500	0.0239	\$ 35.85	
	Cost of Power (kWh)	750	0.0470	\$ 35.25		Cost of Power (kWh)	750	0.0470	\$ 35.25	
	Cost of Power (kWh)	750	0.0550	\$ 41.25		Cost of Power (kWh)	750	0.0550	\$ 41.25	
	<b>Current 2004 Bill</b>			<b>\$ 142.61</b>		<b>Adjusted 2005 Bill</b>		<b>\$ 148.62</b>	<b>\$ 6.01</b>	<b>4.21%</b>

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
2,000										
	Monthly Service Charge	N/A	N/A	\$ 14.51		Monthly Service Charge	N/A	\$ 13.34		
	Distribution (kWh)	2000	\$0.0105	\$ 21.00		Distribution (kWh)	2000	\$ 0.0153	\$ 30.58	
			<b>Sub-Total</b>	<b>\$ 35.51</b>			<b>Sub Total</b>	<b>\$ 43.91</b>	\$ 8.40	23.67%
	Other Charges (kWh)	2000	0.0239	\$ 47.80		Other Charges (kWh)	2000	0.0239	\$ 47.80	
	Cost of Power (kWh)	750	0.0470	\$ 35.25		Cost of Power (kWh)	750	0.0470	\$ 35.25	
	Cost of Power (kWh)	1,250	0.0550	\$ 68.75		Cost of Power (kWh)	1,250	0.0550	\$ 68.75	
	<b>Current 2004 Bill</b>			<b>\$ 187.31</b>		<b>Adjusted 2005 Bill</b>		<b>\$ 195.71</b>	<b>\$ 8.40</b>	<b>4.49%</b>

# Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

## GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

CURRENT 2004 BILL				FUTURE 2005 BILL						
ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
1,000										
	Monthly Service Charge	N/A	N/A	\$ 21.98	Monthly Service Charge	N/A	N/A	\$ 20.95		
	Distribution (kWh)	1000	\$ 0.0158	\$ 15.80	Distribution (kWh)	1000	\$ 0.0189	\$ 18.92		
			<b>Sub-Total</b>	<b>\$ 37.78</b>			<b>Sub Total</b>	<b>\$ 39.87</b>	\$ 2.09	5.54%
	Other Charges (kWh)	1000	\$ 0.0229	\$ 22.90	Other Charges (kWh)	1000	\$ 0.0229	\$ 22.90		
	Cost of Power (kWh)	1000	\$ 0.0470	\$ 47.00	Cost of Power (kWh)	1000	\$ 0.0470	\$ 47.00		
	<b>Current 2004 Bill</b>			<b>\$ 107.68</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 109.77</b>	<b>\$ 2.09</b>	<b>1.94%</b>

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
2,000										
	Monthly Service Charge	N/A	N/A	\$ 21.98	Monthly Service Charge	N/A	N/A	\$ 20.95		
	Distribution (kWh)	2000	\$0.0158	\$ 31.60	Distribution (kWh)	2000	\$0.0189	\$ 37.85		
			<b>Sub-Total</b>	<b>\$ 53.58</b>			<b>Sub Total</b>	<b>\$ 58.80</b>	\$ 5.22	9.74%
	Other Charges (kWh)	2000	\$0.0229	\$ 45.80	Other Charges (kWh)	2,000	\$0.0229	\$ 45.80		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	1,250	\$0.0550	\$ 68.75	Cost of Power (kWh)	1,250	\$0.0550	\$ 68.75		
	<b>Current 2004 Bill</b>			<b>\$ 203.38</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 208.60</b>	<b>\$ 5.22</b>	<b>2.56%</b>

ENTER DESIRED CONSUMPTION LEVEL (kWh)		kWh	RATE \$/kWh	CHARGE (\$)		kWh	RATE \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
5,000										
	Monthly Service Charge	N/A	N/A	\$ 21.98	Monthly Service Charge	N/A	N/A	\$ 20.95		
	Distribution (kWh)	5000	\$0.0158	\$ 79.00	Distribution (kWh)	5000	\$0.0189	\$ 94.62		
			<b>Sub-Total</b>	<b>\$ 100.98</b>			<b>Sub Total</b>	<b>\$ 115.57</b>	\$ 14.59	14.44%
	Other Charges (kWh)	5000	\$0.0229	\$ 114.50	Other Charges (kWh)	5,000	\$0.0229	\$ 114.50		
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25		
	Cost of Power (kWh)	4,250	\$0.0550	\$ 233.75	Cost of Power (kWh)	4,250	\$0.0550	\$ 233.75		
	<b>Current 2004 Bill</b>			<b>\$ 484.48</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 499.07</b>	<b>\$ 14.59</b>	<b>3.01%</b>

# Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL (kWh)	CURRENT 2004 BILL			ADJUSTED 2005 BILL			IMPACT (\$)	IMPACT (%)
	kWh	RATE \$/kWh	CHARGE (\$)	kWh	RATE \$/kWh	CHARGE (\$)		
10,000								
	Monthly Service Charge	N/A	N/A	\$ 21.98	Monthly Service Charge	N/A	N/A	\$ 20.95
	Distribution (kWh)	10000	\$0.0158	\$ 158.00	Distribution (kWh)	10000	\$0.0189	\$ 189.23
			<b>Sub-Total</b>	<b>\$ 179.98</b>			<b>Sub Total</b>	<b>\$ 210.18</b>
	Other Charges (kWh)	10000	\$0.0229	\$ 229.00	Other Charges (kWh)	10,000	\$0.0229	\$ 229.00
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25
	Cost of Power (kWh)	9,250	\$0.0550	\$ 508.75	Cost of Power (kWh)	9,250	\$0.0550	\$ 508.75
	<b>Current 2004 Bill</b>			<b>\$ 952.98</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 983.18</b>
							<b>\$ 30.20</b>	<b>16.78%</b>

ENTER DESIRED CONSUMPTION LEVEL (kWh)	CURRENT 2004 BILL			ADJUSTED 2005 BILL			IMPACT (\$)	IMPACT (%)
	kWh	RATE \$/kWh	CHARGE (\$)	kWh	RATE \$/kWh	CHARGE (\$)		
15,000								
	Monthly Service Charge	N/A	N/A	\$ 21.98	Monthly Service Charge	N/A	N/A	\$ 20.95
	Distribution (kWh)	15000	\$0.0158	\$ 237.00	Distribution (kWh)	15000	\$0.0189	\$ 283.85
			<b>Sub-Total</b>	<b>\$ 258.98</b>			<b>Sub Total</b>	<b>\$ 304.80</b>
	Other Charges (kWh)	15000	\$0.0229	\$ 343.50	Other Charges (kWh)	15,000	\$0.0229	\$ 343.50
	Cost of Power (kWh)	750	\$0.0470	\$ 35.25	Cost of Power (kWh)	750	\$0.0470	\$ 35.25
	Cost of Power (kWh)	14,250	\$0.0550	\$ 783.75	Cost of Power (kWh)	14,250	\$0.0550	\$ 783.75
	<b>Current 2004 Bill</b>			<b>\$ 1,421.48</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 1,467.30</b>
							<b>\$ 45.82</b>	<b>17.69%</b>

## GENERAL SERVICE > 50 KW to 3000 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

ENTER DESIRED CONSUMPTION LEVEL	CURRENT 2004 BILL			FUTURE 2005 BILL			IMPACT (\$)	IMPACT (%)
	kW/kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	kW/kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		
60 kW								
	Monthly Service Charge	N/A	N/A	\$ 400.63	Monthly Service Charge	N/A	N/A	\$ 376.28
	Distribution (kW)	60	\$3.1392	\$ 188.35	Distribution (kW)	60	\$3.9849	\$ 239.10
			<b>Sub-Total</b>	<b>\$ 588.98</b>			<b>Sub Total</b>	<b>\$ 615.38</b>
	Other Charges (kW)	60	\$3.9100	\$ 234.60	Other Charges (kW)	60.00	\$3.9100	\$ 234.60
	Other Charges (kWh)	15,000	\$0.0132	\$ 198.00	Other Charges (kWh)	15,000	\$0.0132	\$ 198.00
	Cost of Power (kWh)	750	\$0.0550	\$ 41.25	Cost of Power (kWh)	750	\$0.0550	\$ 41.25
	<b>Current 2004 Bill</b>			<b>\$ 1,062.83</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 1,089.23</b>
							<b>\$ 26.39</b>	<b>2.48%</b>



# Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW	kWh									
100		Monthly Service Charge	N/A	N/A	\$ 400.63	Monthly Service Charge	N/A	N/A	\$ 376.28	
		Distribution (kW)	100	\$3.1392	\$ 313.92	Distribution (kW)	100	\$3.9849	\$ 398.49	
	40,000			<b>Sub-Total</b>	<b>\$ 714.55</b>			<b>Sub Total</b>	<b>\$ 774.77</b>	\$ 60.22 8.43%
		Other Charges (kW)	100	\$3.9100	\$ 391.00	Other Charges (kW)	100.00	\$3.9100	\$ 391.00	
		Other Charges (kWh)	40,000	\$0.0132	\$ 528.00	Other Charges (kWh)	40,000	\$0.0132	\$ 528.00	
		Cost of Power (kWh)	40,000	\$0.0550	\$ 2,200.00	Cost of Power (kWh)	40,000	\$0.0550	\$ 2,200.00	
		<b>Current 2004 Bill</b>			<b>\$ 3,833.55</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 3,893.77</b>	<b>\$ 60.22 1.57%</b>

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW	kWh									
500		Monthly Service Charge	N/A	N/A	\$ 400.63	Monthly Service Charge	N/A	N/A	\$ 376.28	
		Distribution (kW)	500	\$3.1392	\$ 1,569.60	Distribution (kW)	500	\$3.9849	\$ 1,992.46	
	100,000			<b>Sub-Total</b>	<b>\$ 1,970.23</b>			<b>Sub Total</b>	<b>\$ 2,368.74</b>	\$ 398.51 20.23%
		Other Charges (kW)	500	\$3.9100	\$ 1,955.00	Other Charges (kW)	500.00	\$3.9100	\$ 1,955.00	
		Other Charges (kWh)	100,000	\$0.0132	\$ 1,320.00	Other Charges (kWh)	100,000	\$0.0132	\$ 1,320.00	
		Cost of Power (kWh)	100,000	\$0.0550	\$ 5,500.00	Cost of Power (kWh)	100,000	\$0.0550	\$ 5,500.00	
		<b>Current 2004 Bill</b>			<b>\$ 10,745.23</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 11,143.74</b>	<b>\$ 398.51 3.71%</b>

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW	kWh									
1,000		Monthly Service Charge	N/A	N/A	\$ 400.63	Monthly Service Charge	N/A	N/A	\$ 376.28	
		Distribution (kW)	1,000	\$3.1392	\$ 3,139.20	Distribution (kW)	1000	3.9849	\$ 3,984.93	
	400,000			<b>Sub-Total</b>	<b>\$ 3,539.83</b>			<b>Sub Total</b>	<b>\$ 4,361.21</b>	\$ 821.38 23.20%
		Other Charges (kW)	1,000	3.9100	\$ 3,910.00	Other Charges (kW)	1,000.00	3.9100	\$ 3,910.00	
		Other Charges (kWh)	400,000	0.0132	\$ 5,280.00	Other Charges (kWh)	400,000	0.0132	\$ 5,280.00	
		Cost of Power (kWh)	400,000	0.0550	\$ 22,000.00	Cost of Power (kWh)	400,000	0.0550	\$ 22,000.00	
		<b>Current 2004 Bill</b>			<b>\$ 34,729.83</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 35,551.21</b>	<b>\$ 821.38 2.37%</b>

# Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW										
3,000	Monthly Service Charge	N/A	N/A	\$ 400.63				\$ 376.28		
kWh	Distribution (kW)	3,000	\$3.1392	\$ 9,417.60		3000	3.9849	\$ 11,954.78		
1,000,000			Sub-Total	\$ 9,818.23			Sub Total	\$ 12,331.06	\$ 2,512.83	25.59%
	Other Charges (kW)	3,000	3.9100	\$ 11,730.00		Other Charges (kWh)	3,000.00	3.9100	\$ 11,730.00	
	Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00		Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00	
	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00		Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00	
	<b>Current 2004 Bill</b>			<b>\$ 89,748.23</b>		<b>Adjusted 2005 Bill</b>		<b>\$ 92,261.06</b>	<b>\$ 2,512.83</b>	<b>2.80%</b>

## INTERMEDIATE CLASS (> 3000 KW to 5000 KW)

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

CURRENT 2004 BILL					FUTURE 2005 BILL					
ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW										
3,000	Monthly Service Charge	N/A	N/A	\$ -						
kWh	Distribution (kW)	3,000	\$0.0000	\$ -		3000		#VALUE!		
800,000			Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	3,000	4.2138	\$ 12,641.40		Other Charges (kWh)	3,000.00	4.2138	\$ 12,641.40	
	Other Charges (kWh)	800,000	0.0132	\$ 10,560.00		Other Charges (kWh)	800,000	0.0132	\$ 10,560.00	
	Cost of Power (kWh)	800,000	0.0550	\$ 44,000.00		Cost of Power (kWh)	800,000	0.0550	\$ 44,000.00	
	<b>Current 2004 Bill</b>			<b>\$ 67,201.40</b>		<b>Adjusted 2005 Bill</b>		<b>#VALUE!</b>	<b>#VALUE!</b>	<b>#VALUE!</b>

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW										
3,000	Monthly Service Charge	N/A	N/A	\$ -						
kWh	Distribution (kW)	3,000	\$0.0000	\$ -		3000		#VALUE!		
1,000,000			Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	3,000	4.2138	\$ 12,641.40		Other Charges (kWh)	3,000.00	4.2138	\$ 12,641.40	
	Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00		Other Charges (kWh)	1,000,000	0.0132	\$ 13,200.00	
	Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00		Cost of Power (kWh)	1,000,000	0.0550	\$ 55,000.00	
	<b>Current 2004 Bill</b>			<b>\$ 80,841.40</b>		<b>Adjusted 2005 Bill</b>		<b>#VALUE!</b>	<b>#VALUE!</b>	<b>#VALUE!</b>

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW										
4,000	Monthly Service Charge	N/A	N/A	\$ -						
kWh	Distribution (kW)	4,000	\$0.0000	\$ -		4000		#VALUE!		
1,200,000			Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	4,000	4.2138	\$ 16,855.20		Other Charges (kWh)	4,000.00	4.2138	\$ 16,855.20	
	Other Charges (kWh)	1,200,000	0.0132	\$ 15,840.00		Other Charges (kWh)	1,200,000	0.0132	\$ 15,840.00	
	Cost of Power (kWh)	1,200,000	0.0550	\$ 66,000.00		Cost of Power (kWh)	1,200,000	0.0550	\$ 66,000.00	
	<b>Current 2004 Bill</b>			<b>\$ 98,695.20</b>		<b>Adjusted 2005 Bill</b>		<b>#VALUE!</b>	<b>#VALUE!</b>	<b>#VALUE!</b>

# Sheet 13 - Estimated Bill Impact Analysis for 2005 Rate Schedule

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW										
4,000	Monthly Service Charge	N/A	N/A	\$ -	Monthly Service Charge	N/A	N/A			
kWh	Distribution (kW)	4,000	\$0.0000	\$ -	Distribution (kW)	4000		#VALUE!		
1,800,000			Sub-Total	\$ -			Sub Total	#VALUE!	#VALUE!	#VALUE!
	Other Charges (kW)	4,000	4.2138	\$ 16,855.20	Other Charges (kWh)	4,000.00	4.2138	\$ 16,855.20		
	Other Charges (kWh)	1,800,000	0.0132	\$ 23,760.00	Other Charges (kWh)	1,800,000	0.0132	\$ 23,760.00		
	Cost of Power (kWh)	1,800,000	0.0550	\$ 99,000.00	Cost of Power (kWh)	1,800,000	0.0550	\$ 99,000.00		
	<b>Current 2004 Bill</b>			<b>\$ 139,615.20</b>	<b>Adjusted 2005 Bill</b>			<b>#VALUE!</b>	<b>#VALUE!</b>	<b>#VALUE!</b>

## LARGE USE CLASS (> 5000 KW)

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.047369/kWh, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

		CURRENT 2004 BILL			FUTURE 2005 BILL			IMPACT (\$)	IMPACT (%)	
ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW										
6,000	Monthly Service Charge	N/A	N/A	\$ -	Monthly Service Charge	N/A	N/A			
kWh	Distribution (kW)	6,000	\$0.0000	\$ -	Distribution (kW)	6000		\$ -		
2,800,000			Sub-Total	\$ -			Sub Total	\$ -	\$ -	#DIV/0!
	Other Charges (kW)	6,000	0.0474	\$ 284.21	Other Charges (kWh)	6,000.00	0.0474	\$ 284.21		
	Other Charges (kWh)	2,800,000	0.0132	\$ 36,960.00	Other Charges (kWh)	2,800,000	0.0132	\$ 36,960.00		
	Cost of Power (kWh)	2,800,000	0.0550	\$ 154,000.00	Cost of Power (kWh)	2,800,000	0.0550	\$ 154,000.00		
	<b>Current 2004 Bill</b>			<b>\$ 191,244.21</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 191,244.21</b>	<b>\$ -</b>	<b>0.00%</b>

ENTER DESIRED CONSUMPTION LEVEL		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)		kW/ kWh	RATE \$/kW or \$/kWh	CHARGE (\$)	IMPACT (\$)	IMPACT (%)
kW										
15,000	Monthly Service Charge	N/A	N/A	\$ -	Monthly Service Charge	N/A	N/A			
kWh	Distribution (kW)	15,000	\$0.0000	\$ -	Distribution (kW)	15000		\$ -		
10,000,000			Sub-Total	\$ -			Sub Total	\$ -	\$ -	#DIV/0!
	Other Charges (kW)	15,000	0.0474	\$ 710.54	Other Charges (kWh)	15,000.00	0.0474	\$ 710.54		
	Other Charges (kWh)	10,000,000	0.0132	\$ 132,000.00	Other Charges (kWh)	10,000,000	0.0132	\$ 132,000.00		
	Cost of Power (kWh)	10,000,000	0.0550	\$ 550,000.00	Cost of Power (kWh)	10,000,000	0.0550	\$ 550,000.00		
	<b>Current 2004 Bill</b>			<b>\$ 682,710.54</b>	<b>Adjusted 2005 Bill</b>			<b>\$ 682,710.54</b>	<b>\$ -</b>	<b>0.00%</b>