NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER Date**

Newmarket Hydro Distribution Limited Inc. Iain Clinton

iclinton@nmhydro.on.ca

15-Jan-04

LICENCE NUMBER ED-1999-0118 PHONE NUMBER 905-953-8548-2300

Enter the total applied-for regulatory asset amounts for each account in the appropriate cells below: (These amounts should correspond to your December 31, 2002 regulatory filings with the OEB.)

		Applied-for
Description	Account	Amount
	Number	Balance as at Dec. 31, 2002
RSVA - Wholesale Market Service Charge	1580	\$998,695
RSVA - Retail Transmission Network Charge	1584	\$256,02 <mark>7</mark>
RSVA - Retail Transmission Connection Charge	1586	\$123,48 <mark>7</mark>
RSVA - Power	1588	\$0
Sub-Total		\$1,378,209
RSVA - One-time Wholesale Market Service	1582	\$0
Other Regulatory Assets	1508	\$0
Retail Cost Variance Account - Retail	1518	<mark>\$0</mark>
Retail Cost Variance Account - STR	1548	\$0
Misc. Deferred Debits - incl. Rebate Cheques	1525	\$31,810°
Deferred Payments in Lieu of Taxes	1562	\$0
PILs Contra Account	1563	\$0
Qualifing Transition Costs	1570	\$413,690
Pre-Market Opening Energy Variances Total	1571	\$1,334,900
Pre-Market Opening Energy Variances - 2001		\$0
Pre-Market Opening Energy Variances - 2002		\$1,334,900
Extra-Ordinary Event Losses	1572	\$0
Deferred Rate Impact Amounts	1574	\$0
Other Deferred Credits	2425	\$0
Total Applied-for Regulatory Assets		(a) \$3,158,609
(1) Total of 4 RSVA Accounts		(b) \$1,378,209 Approved for 2004 Final Recovery
4 RSVA accounts as a percent of total: (b)	/ (a)	43.6%
(2) 25 % of (a)		(c) \$789,652

If (b) is greater than (c) go to Section 1

If (b) is less than (c) go to Section 2

Section 1: For LDCs with 4 RSVA accounts greater than 25 % of Total: 25% of total applied-for Regulatory Asset Accounts: Amount (c) \$789,652 Approved for Final 2004 Rate Recovery \$861,439 Enter this amount on Sheet 3 Gross Up for Recovery over 11 months: Amount (c) x 12/11 (Therefore, entry on Sheet 5 is zero.) Remaining Final Amount to be recovered in future periods (b) - (c) \$588,557 Ignore minus sign

Section 2: For LDCs with 4 RSVA accounts less than 25 % of Total:

25% of total applied-for Regulatory Asset Accounts: Amount (c)		\$789,652 Approved for 2004 Rate Recovery
Final 4 RSVA Amount as shown at (b)		\$1,378,209
Gross Up for Recovery over 11 months: Amount (b) x 12/11		\$1,503,501 Enter this amount on Sheet 3
Interim Amount to be recovered (c) - (b)	(d)	-\$588,557
Gross Up for Recovery over 11 months: Amount (d) x 12/11		-\$642,062 Enter this amount on Sheet 5
Total Final + Interim Amount for Recovery (b) + (d) (no gross up)		\$789,652

Rate Implementation	Check Box Yes or No
Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.	yes
Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.	

SHEET 2 - 2002 Base Rate Schedule

V1

NAME OF UTILITY NAME OF CONTACT Newmarket Hydro Distribution Limited Inc.

LICENCE NUMBER

ED-1999-0118

E- Mail Address

lain Clinton iclinton@nmhydro.on.ca PHONE NUMBER 305-953-8548-2300

VERSION NUMBER

Date

15-Jan-04

Enter the values for your 2002 Base Rates as shown in your 2002 RA Model at Sheet 4.

This is the version of the model that was used to determine your current OEB approved rate schedule.

(This removes the impact of the recovery of Q4 2001 PILs, 2002 PILs, and any Z-factors or Interim Transition Cost approvals from Existing Rates). You may adjust the rate classes if your LDC has non-standard classes.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0000 MONTHLY SERVICE CHARGE (Per Customer) \$11.53

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0084

MONTHLY SERVICE CHARGE (Per Customer)

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0122

MONTHLY SERVICE CHARGE (Per Customer)

\$18.11

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.2531

MONTHLY SERVICE CHARGE (Per Customer)

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

LARGE USE

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$1.2539

MONTHLY SERVICE CHARGE (Per Connection) \$1.50

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.1824 MONTHLY SERVICE CHARGE (Per Connection) \$0.22

STREET LIGHTING (NON TIME OF USE)

\$0.1681 DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Connection) \$0.04

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Connection)

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW.

Please enter these charges exactly as they are entered on your current approved rate schedule. Please add your own specific charges as necessary.

New Account Setup		\$	12.50
Change of Occupancy		\$	12.50
Account History			
Administration Fee		\$	_
Current Year Data		\$	_
Each Additional Year Data		\$	
Edon / Idalional Teal Data		Ψ	
Arrear's Certificate		\$	8.50
Late Payment			1.50%
Returned Cheque		\$	16.50
Collection of Account Charge		\$	18.00
Bill Copy		\$	3.25
Statement of account		\$	8.50
Reference Letter		\$	8.50
Easement letter		\$ \$ \$ \$ \$	8.50
Disconnect/Reconnect Charges (non payer	ment of account)	*	
At Meter - During Regular Ho	· ·	\$	50.00
At Meter - After Hours		\$	120.00
7 tt 1110to 1 7 tt 10 tt		\$	160.00
Temporary Pole Service		\$	315.00
Dispute meter test		Ψ	010.00
Self contained		\$	25.00
Transformer rated			75.00
After Hours High Voltage Station Outage		\$ \$ \$	70.00
Residential Service 2nd Visit to Connect N	φ		
Residential Service After Hours Visit to Connect I		\$	
Residential Service After Hours Visit to Co	Dillieut New Selvice	Ψ	-
Diversity Adjustment Credit (per KW)	Winter	\$	_
(discontinued at Market Opening)	Summer	\$	

(discontinued at Market Opening) Summer

SHEET 3 - Calculating Rate Increases using 2002 LDC Data and adding the 4 major 2004 RSVA related Approve

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER**

Date

Iain Clinton

Newmarket Hydro Distribution Limited Inc. LICENCE NUMBER PHONE NUMBER

ED-1999-0118 905-953-8548-2300

iclinton@nmhydro.on.ca

15-Jan-04

This schedule requires LDCs to input the 2002 statistics which will be used to allocate Regulatory Assets related to the 4 major RSVA accounts. The 4 RSVA related accounts will be allocated to the customer classes on the basis of kWh sales.

Enter the Approved Regulatory Asset recovery from Sheet 1 at either cell D57 or D72.

\$ 861,439.00

If the total of the 4 major RSVA related Regulatory Assets is less than 25% of the total Regualtory Assets applied for, enter the additional interim approved amount on Sheet 5.

Use the Table below to enter the 2002 statistics for your LDC.

The share of class kWh sold in 2002 is used to allocate the approved final Regulatory Asset amounts related to the 4 major RSVA accounts.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 kWh Shares		2 Reg. Asset RSVA Allocations	
RESIDENTIAL CLASS	-	226,842,406	20,986	\$5,539,402.00	35.5%	\$	306,222.39	
GENERAL SERVICE <50 KW CLASS	-	104,857,517	2,548	\$2,130,390.00	16.4%	\$	141,550.78	
GENERAL SERVICE >50 KW NON TIME OF USE	721,672	303,973,480	267	\$2,808,589.00	47.6%	\$	410,344.28	
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$	-	
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$	-	
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$	-	
SENTINEL LIGHTS	909	266,356	100	\$10,165.00	0.0%	\$	359.56	
STREET LIGHTING CLASS	11,437	2,194,172	6,300	\$40,597.00	0.3%	\$	2,961.99	
TOTALS		638,133,931	30,201	\$10,529,143.00	1.00	\$	861,439.00	
	Allocated Total for 4 major RSVA accounts ==>							

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G22 above)	\$ 306,222.39	\$ -	\$ 306,222.39
(B) RETAIL kWh in 2002	226,842,406		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.001350		

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

			Т	OTAL 2002
			Α	LLOCATED
VARIABLE	S	ERVICE		4 RSVA
CHARGE	C	HARGE		Regulatory
RECOVERY	RE	COVERY	As	set Recovery
Percentage	Pe	ercentage		
1.000		0.000		100%
\$ 141,550.78	\$	-	\$	141,550.78

(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G23 above)

104,857,517

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

\$0.001350

TOTAL 2002

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G24 above)	\$ 410,344.28	\$ -	\$ 410,344.28
(B) RETAIL KW in 2002	721,672		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.568602		

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1,000		CHARGE CHAR RECOVERY RECOV Percentage Percent		AL R	DTAL 2002 LOCATED 4 RSVA egulatory et Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G25 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		C)			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#D	IV/0!				

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	CHARG RECOVE	VARIABLE SERVICE CHARGE CHARGE RECOVERY RECOVERY Percentage Percentage 1.000 0.000		TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery		
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G26 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!					

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

			CHARGE CHARGE RECOVERY RECOVERY Percentage Percentage		ARGE OVERY entage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery	
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G27 above)	\$ -		\$	-	\$	-	
(B) RETAIL KW in 2002		0					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!						

Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CHARGE CHARGE RECOVERY RECOVERY Percentage Percentage		A	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G28 above)	\$	359.56	\$	-	\$	359.56
(B) RETAIL KW in 2002		909				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	;	\$0.395559				

Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	RE	ARIABLE CHARGE ECOVERY ercentage	CH	RVICE HARGE COVERY centage	Al	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery
		1.000	(0.000		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G29 above)	\$	2,961.99	\$	-	\$	2,961.99
(B) RETAIL KW in 2002		11,437				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.258983				



SHEET 4 - 2004 Rates including 2004 Recovery of the 4 Major RSVA Accounts

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NAME OF UTILITY

Newmarket Hydro Distribution Limited Inc.

NAME OF CONTACT lain Clinton

E- Mail Address iclinton@nmhydro.on.ca

VERSION NUMBER

Date 15-Jan-04

LICENCE NUMBER ED-1999-0118

PHONE NUMBER 905-953-8548-2300

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of the 4 major RSVA accounts.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0097

MONTHLY SERVICE CHARGE (Per Customer) \$11.53

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0097

MONTHLY SERVICE CHARGE (Per Customer) \$11.53

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0135

MONTHLY SERVICE CHARGE (Per Customer) \$18.11

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.8217

MONTHLY SERVICE CHARGE (Per Customer) \$325.30

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

LARGE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.6495

MONTHLY SERVICE CHARGE (Per Connection) \$1.50

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.5780

MONTHLY SERVICE CHARGE (Per Connection) \$0.22

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.4271

MONTHLY SERVICE CHARGE (Per Connection) \$0.04

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.4150

MONTHLY SERVICE CHARGE (Per Connection) \$0.27

SHEET 5 - Calculating Rate Increases using 2002 LDC Data and additional Interim Regulatory Assets

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER**

Date

Iain Clinton

Newmarket Hydro Distribution Limited Inc. LICENCE NUMBER PHONE NUMBER

ED-1999-0118 905-953-8548-230

iclinton@nmhydro.on.ca

0 15-Jan-04

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate interim approved Regulatory Asset amounts required to achieve the 25% threshold. (If the 4 major RSVA accounts do not total to 25% or more of total Reguatory Assets applied for.)

The interim Regulatory Assets will be allocated to the customer classes on the basis of distribution revenue.

Enter the Interim Regulatory Asset recovery from Sheet 1 at cell D76.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares	2002 Interim Reg. Asset Allocations
RESIDENTIAL CLASS	-	226,842,406	20,986	\$5,539,402.00	52.6%	\$ -
GENERAL SERVICE <50 KW CLASS	-	104,857,517	2,548	\$2,130,390.00	20.2%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE	721,672	303,973,480	267	\$2,808,589.00	26.7%	\$ -
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$ -
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$ -
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$ -
SENTINEL LIGHTS	909	266,356	100	\$10,165.00	0.1%	\$ -
STREET LIGHTING CLASS	11,437	2,194,172	6,300	\$40,597.00	0.4%	\$ -
TOTALS		638,133,931	30,201	\$10,529,143.00	1.00	\$ -
		Allocated Total	for additional inter	rim amounts ==>	_	\$ -

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

TOTAL 2002 ALLOCATED SERVICE VARIABI F Interim CHARGE CHARGE Regulatory RECOVERY Asset Recovery RECOVERY Percentage Percentage 1.000 0.000 100% (A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G22 above) (B) RETAIL kWh in 2002 226,842,406 (D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E \$0,000000 (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

				TO	TAL 2002
				ALI	LOCATED
VAR	IABLE	SE	RVICE		Interim
CHA	ARGE	CH	HARGE	Re	egulatory
REC	OVERY	REC	COVERY	Asse	et Recovery
Perc	entage	Per	centage		
1.	000	(0.000		100%
\$	-	\$	-	\$	-

(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G23 above)

104,857,517

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

\$0.000000

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIAB CHARG RECOVE Percenta 1.000	E RY ige	CHA RECC Perce	VICE IRGE IVERY entage	ALL II Re Asset	TAL 2002 OCATED Interim gulatory Recovery
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G24 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002	721	,672				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000	000				

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

o ,			•			
	VARIABLE CHARGE RECOVERY Percentage		CH REC Perc	RVICE ARGE OVERY centage	AL R	DTAL 2002 LOCATED Interim egulatory et Recovery
	1.0	000	0	.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#Dl	V/0!				

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	CH REC Per	ERVICE HARGE COVERY centage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	1	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G26 above)	\$ -	\$	-	\$ -
(B) RETAIL KW in 2002		0		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!			

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	CH/ REC(Perc	IABLE ARGE OVERY entage	CH REC	RVICE IARGE COVERY centage	AL R	DTAL 2002 LOCATED Interim egulatory et Recovery
	1.	000	(0.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G27 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#D	IV/0!				

Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	CHA REC	IIABLE ARGE OVERY entage	CH REC Per	RVICE HARGE COVERY centage	ALL I Re Asse	TAL 2002 OCATED nterim gulatory t Recovery
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G28 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		909				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0	.000000				

Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G29 above)	\$ -	\$ -	\$ -
(B) RETAIL KW in 2002	11,437	•	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.000000		

SHEET 6 - 2004 Rates including 2004 Recovery of Interim Regulatory Asset Amounts

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NAME OF UTILITY

Newmarket Hydro Distribution Limited Inc.

NAME OF CONTACT Iain Clinton

E- Mail Address iclinton@nmhydro.on.ca

VERSION NUMBER

Date 15-Jan-04

LICENCE NUMBER ED-1999-0118

PHONE NUMBER 905-953-8548-2300

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of interim Regulatory Asset Amounts if required to achieve the 25% Regulatory Asset threshold.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0097

MONTHLY SERVICE CHARGE (Per Customer) \$11.53

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0097

MONTHLY SERVICE CHARGE (Per Customer) \$11.53

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0135

MONTHLY SERVICE CHARGE (Per Customer) \$18.11

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$2.8217

MONTHLY SERVICE CHARGE (Per Customer) \$325.30

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

LARGE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.6495

MONTHLY SERVICE CHARGE (Per Connection) \$1.50

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.5780

MONTHLY SERVICE CHARGE (Per Connection) \$0.22

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.4271

MONTHLY SERVICE CHARGE (Per Connection) \$0.04

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$1.4150

MONTHLY SERVICE CHARGE (Per Connection) \$0.27

SHEET 7 - Calculating Rate Increases using 2002 LDC Data and the 2004 PILs Proxy

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER**

Date

Newmarket Hydro Distribution Limited Inc. LICENCE NUMBER **Iain Clinton**

PHONE NUMBER

iclinton@nmhydro.on.ca

0

15-Jan-04

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate the 2004 PILs proxy amount. The PILS proxy amount is the same amount used for the PILs proxy in 2002.

The 2004 PILs Proxy will be allocated to the customer classes on the basis of distribution revenue.

Enter the 2002 PILs proxy amount as approved by the OEB in 2002 and shown on your 2002 RAM model at Sheet 8.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 Dist. Rev. Shares
RESIDENTIAL CLASS	-	226,842,406	20,986	\$5,539,402.00	52.6%
GENERAL SERVICE <50 KW CLASS	-	104,857,517	2,548	\$2,130,390.00	20.2%
GENERAL SERVICE >50 KW NON TIME OF USE	721,672	303,973,480	267	\$2,808,589.00	26.7%
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%
INTERMEDIATE USE	0	0	0	\$0.00	0.0%
LARGE USER CLASS	0	0	0	\$0.00	0.0%
SENTINEL LIGHTS	909	266,356	100	\$10,165.00	0.1%
STREET LIGHTING CLASS	11,437	2,194,172	6,300	\$40,597.00	0.4%
TOTALS		638,133,931	30,201	\$10,529,143.00	1.00
		Allocated Total	for additional inter	im amounts ==>	

Residential Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000	SERVICE CHARGE RECOVERY Percentage 0.000	TOTAL 2004 ALLOCATED PILs Proxy Recovery
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G22 above)	\$ 927,991.12	\$ -	\$ 927,991.12
(B) RETAIL kWh in 2002	226,842,406		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and	\$0.004091		

General Service <50kW Class

the total new rate appears on the Rate Schedule on Sheet 4)

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G23 above)	\$ 356,894.66	\$ -	\$ 356,894.66
(B) RETAIL kWh in 2002	104,857,517		

General Service >50kW Class Non TOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2004 ALLOCATED PILs Proxy Recovery
	1.000	0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G24 above)	\$ 470,510.29	\$ -	\$ 470,510.29
(B) RETAIL KW in 2002	721,672		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.651972		

General Service >50kW ClassTOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABI CHARG RECOVE	E	CH	RVICE ARGE OVERY	TOTAL 20 ALLOCAT PILs Prox Recover	ED (y
	Percenta	ge	Perc	entage		
	1.000		0.	000	100%	
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G25 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0	!				

Intermediate Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	R	/ARIABLE CHARGE ECOVER Percentag 1.000	Y	CH/ RECO	RVICE ARGE OVERY entage		
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G26 above)	\$	-		\$	-	\$	-
(B) RETAIL KW in 2002			0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		#DIV/0!					

Large User Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

		TOTAL 2004
VARIABLE	SERVICE	ALLOCATED
CHARGE	CHARGE	PILs Proxy
RECOVERY	RECOVERY	Recovery
Percentage	Percentage	

	1.000		0.000	100%	
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G27 above)	\$ -	\$	-	\$ -	
(B) RETAIL KW in 2002		0			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!				

Sentinel Lighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	RE	ARIABLE CHARGE ECOVERY ercentage	CHA	RVICE ARGE OVERY entage	ALL PI	TAL 2004 LOCATED Ls Proxy ecovery
		1.000	0.	000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G28 above)	\$	1,702.90	\$	-	\$	1,702.90
(B) RETAIL KW in 2002		909				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$1.873374				

Streetlighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	RI	ARIABLE CHARGE ECOVERY ercentage	RE	ERVICE CHARGE ECOVERY ercentage	A	OTAL 2004 LLOCATED PILs Proxy Recovery
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G29 above)	\$	6,801.03	\$	-	\$	6,801.03
(B) RETAIL KW in 2002		11,437				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.594652				

ED-1999-0118 905-953-8548-2300

\$ 1,763,900.00

2004 PILs Proxy Allocations
\$ 927,991.12
\$ 356,894.66
\$ 470,510.29
\$ -
\$ -
\$ -
\$ 1,702.90
\$ 6,801.03
\$ 1,763,900.00
\$ 1,763,900.00
\$

SHEET 8 - 2004 Rates including Recovery of 2004 PILs

NAME OF UTILITY

Newmarket Hydro Distribution Limited Inc.

NAME OF CONTACT

Iain Clinton

E- Mail Address

iclinton@nmhydro.on.ca

VERSION NUMBER

0 15-Jan-04

Date

PHONE NUMBER 905-953-8548-2300

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of 2004 PILs.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0138

MONTHLY SERVICE CHARGE (Per Customer) \$11.53

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0138

MONTHLY SERVICE CHARGE (Per Customer) \$11.53

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0170

MONTHLY SERVICE CHARGE (Per Customer) \$18.11

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.4737

MONTHLY SERVICE CHARGE (Per Customer) \$325.30

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

LARGE USE

DISTRIBUTION KW RATE #DIV/0!

MONTHLY SERVICE CHARGE (Per Customer) \$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$3.5228

MONTHLY SERVICE CHARGE (Per Connection) \$1.50

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$2.4513

MONTHLY SERVICE CHARGE (Per Connection) \$0.22

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.0217

MONTHLY SERVICE CHARGE (Per Connection) \$0.04

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$2.0096

MONTHLY SERVICE CHARGE (Per Connection) \$0.27

SHEET 9 - Adjustment to Maintain the Current Service Charge Level

NAME OF UTILITY E- Mail Address **VERSION NUMBER** Newmarket Hydro Distribution Limited Inc.

LICENCE NUMBER PHONE NUMBER

ED-1999-0118 905-953-8548-230

NAME OF CONTACT **Iain Clinton** iclinton@nmhydro.on.ca 0 **Date** 15-Jan-04

This sheet adjusts the resulting fixed Monthly Service Charge to maintain the charge at current levels. The kWh distribution rate is then adjusted to maintain revenue neutrality in the class.

Input the current approved Monthly Service Charge in the following table at Column E.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Current Approved Fixed Charge
RESIDENTIAL CLASS	-	226,842,406	20,986	\$14.51
GENERAL SERVICE <50 KW CLASS	-	104,857,517	2,548	\$21.98
GENERAL SERVICE >50 KW NON TIME OF USE	721,672	303,973,480	267	\$400.63
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00
INTERMEDIATE USE	0	0	0	\$0.00
LARGE USER CLASS	0	0	0	\$0.00
SENTINEL LIGHTS	909	266,356	100	\$1.89
STREET LIGHTING CLASS	11,437	2,194,172	6,300	\$0.33
TOTALS		638,133,931	30,201	

Residential Class

Revenue from Current Monthly Service Charge \$3,654,082 Revenue from Calculated Monthly Service Charge (Sheet 8) \$2,903,623 Difference \$750,459

Variable Rate Adjustment \$/kWh \$ 0.0033 Adjusted Variable Rate \$/kWh 0.0105

Residential Class (Time of Use)

Revenue from Current Monthly Service Charge \$3,654,082 Revenue from Calculated Monthly Service Charge (Sheet 8) \$2,903,623 Difference \$750.459

Variable Rate Adjustment \$/kWh 0.0033 Adjusted Variable Rate \$/kWh 0.0105

General Service <50 kW Class

Revenue from Current Monthly Service Charge \$672,060 Revenue from Calculated Monthly Service Charge (Sheet 8) \$553,731 Difference \$118,329 Variable Rate Adjustment \$/kWh \$ 0.0011 Adjusted Variable Rate \$/kWh 0.0158

General Service >50 kW Class (Non Time of Use)

Revenue from Current Monthly Service Charge \$1,283,619 Revenue from Calculated Monthly Service Charge (Sheet 8) \$1,042,261 Difference \$241,357

Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	\$ 0.3344 \$ 3.1392
General Service >50 kW Class (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
General Service Intermediate Use Class		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
General Service Large Use Class		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
Sentinal Lights (Non Time of Use) Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	\$2,268 \$1,800 \$468 0.514851485 \$ 3.0080
OR	Ψ/Κ۷۷	\$ 3.0080
Sentinal Lights (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$2,268 \$264 \$2,004
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	2.204620462 \$ 0.2467
Streetlighting (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$24,948 \$3,024 \$21,924
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	1.9169 \$ (0.8952)
OR		
Streetlighting (Time of Use)		
		•
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$24,948 \$20,412 \$4,536

Your Utility Name Schedule of Distribution Rates and Charges

RP-2004-0000 EB-2004-0000

Effective April 1, 2004 until February 28, 2005

LDCs may amend this schedule to reflect the rate classes that apply in their specific service territory.

RESIDENTIAL

RESIDENTIAL							
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$14.51 \$0.0105				
RESIDENTIAL (Time of Use	1						
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$14.51 \$0.0105				
GENERAL SERVICE < 50 KV	<u>w</u>						
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$21.98 \$0.0158				
GENERAL SERVICE > 50 KW (Non Time of Use)							
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$400.63 \$3.1392				
GENERAL SERVICE > 50 KI	W (Time of Use)						
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 #DIV/0!				
GENERAL SERVICE INTERMEDIATE USE							
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 #DIV/0!				
LARGE USE							
	Monthly Service Charge	(per month)	\$0.00				

Distribution Volumetric Rate

(per kW)

#DIV/0!

Your Utility Name Schedule of Distribution Rates and Charges

RP-2004-0000 EB-2004-0000

Effective April 1, 2004 until February 28, 2005 (continued)

Monthly Service Charge	(per month)	\$1.89
Distribution Volumetric Rate	(per kW)	\$3.0080

SENTINEL LIGHTS (Time of Use)

Monthly Service Charge	(per month)	\$1.89
Distribution Volumetric Rate	(per kW)	\$0.2467

STREET LIGHTING (Non Time of Use)

Monthly Service Charge	(per month)	\$0.33
Distribution Volumetric Rate	(per kW)	-\$0.8952

STREET LIGHTING (Time of Use)

Monthly Service Charge	(per month)	\$0.33
Distribution Volumetric Rate	(per kW)	\$1.6130

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES HERE (as on Sheet 2)

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price constant)

NAME OF UTILITY NAME OF CONTACT Iain Clinton E- Mail Address iclinton@nmhydro.on.ca **VERSION NUMBER** 0 Date

Newmarket Hydro Distribution Limited Inc. LICENCE NUMBER ED-1999-0118

PHONE NUMBER 905-953-8548-2300

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill does not include the new tiered commodity rate that will come into effect on April 1, 2004.

Note: Enter your <u>current</u> kWh rates, not the rates on Sheet 2.

Enter your **Current Distribution** kWh Charge. Monthly Service Charge is **Transferred from Sheet 9**

RESIDENTIAL CLASS

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% of	Regulator	y Asset	s, 2004 PIL	s &	Constant Co	ommodity Price)
ENTER DESIRED CONSUMPTION	N LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARG \$	Ε	IMPACT DOLLARS	IMPACT
	MONTHLY	, ,				MONTHLY		-	•			
	SERVICE CHARGE	n/a	n/a	\$	14.51	SERVICE CHARGE	n/a	n/a	\$ 14	1.51		
	DISTRIBUTION	400	0.0400		4.00	DISTRIBUTION	400	0.0405		0.5		
	kWh OTHER	100	0.0106	\$	1.06	kWh OTHER	100	0.0105) \$ 1	.05		
	CHARGES kWh	100	0.0239	\$	2.39	CHARGES kWh	100	0.0239	\$ 2	2.39		
	COST OF POWER kWh	100	0.0430	\$	4.30	COST OF POWER kWh	100	0.0430	\$ 4	1.30		
	CURRENT 2003 BI	LL		\$	22.26	Adjusted 2004 BILL			\$ 22	2.25	\$ (0.01	0.0%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARG \$	ĒΕ	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	14.51	SERVICE CHARGE	n/a	n/a	\$ 14	l.51		
	DISTRIBUTION kWh	250	0.0106	\$ \$	2.65	DISTRIBUTION kWh	250	0.0105	\$ 2	2.63		
	OTHER CHARGES kWh COST OF	250	0.0239	\$	5.98	OTHER CHARGES kWh COST OF POWER	250	0.0239	\$ 5	5.98		
	POWER kWh	250	0.0430	\$	10.75	kWh	250	0.0430	\$ 10).75		
	CURRENT 2003 BI	LL		\$	33.89	Adjusted 2004 BILL			\$ 33	3.87	\$ (0.02	2) 0.0%
MONTHLY CONSUMPTION OF		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARG \$	Ε	IMPACT DOLLARS	IMPACT
	MONTHLY	(0)	4 /	•		MONTHLY		4 /	•		20220	,,
	SERVICE CHARGE	n/a	n/a	\$	14.51	SERVICE CHARGE	n/a	n/a	\$ 14	1.51		
	DISTRIBUTION					DISTRIBUTION						
	kWh OTHER	500	0.0106	5 \$	5.30	kWh OTHER	500	0.0105	5 \$ 5	5.27		
	CHARGES kWh COST OF	500	0.0239	\$	11.95	CHARGES kWh COST OF POWER	500	0.0239	\$ 11	.95		
	POWER kWh	500	0.0430	\$	21.50	kWh	500	0.0430) \$ 21	.50		
	CURRENT 2003 BI	LL		\$	53.26	Adjusted 2004 BILL			\$ 53	3.23	\$ (0.03	-0.1%
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARG \$	Ε	IMPACT DOLLARS	IMPACT %
	SERVICE					SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51	CHARGE DISTRIBUTION	n/a	n/a	\$ 14	1.51		
	kWh	750	0.0106	\$	7.95	kWh	750	0.0105	\$ \$ 7	.90		
	OTHER CHARGES kWh	750	0.0239) \$	17.93	OTHER CHARGES kWh	750	0.0239) \$ 17	7.93		
	COST OF					COST OF POWER						
	POWER kWh	750	0.0430		32.25	kWh	750	0.0430		2.25		
	CURRENT 2003 BI	LL		\$	72.64	Adjusted 2004 BILL			\$ 72	2.58	\$ (0.05	5) -0.1%
MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARG \$	Ē	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	14.51	SERVICE CHARGE	n/a	n/a	\$ 14	l.51		
	CHARGE	II/d	II/d	Ψ	14.51	CHARGE	II/d	11/4	φ 14	r.J I		

	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	1000 1000 1000	0.0106 0.0239 0.0430	\$	10.60 23.90 43.00	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	1000 1000 1000	0.0105 0.02390 0.0430	\$	10.53 23.90 43.00			
	CURRENT 2003 BIL	L		\$	92.01	Adjusted 2004 BILL			\$	91.94	\$ (0	0.07)	-0.1%
MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY SERVICE	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY SERVICE	kWh	RATE \$/kWh	Cł	IARGE \$	IMPACT DOLLAR		PACT %
	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51			
	kWh OTHER	1500	0.0106	\$	15.90	kWh OTHER	1500	0.0105	\$	15.80			
	CHARGES kWh	1500	0.0239	\$	35.85	CHARGES kWh	1500	0.0239	\$	35.85			
	COST OF POWER kWh	1500	0.0430	\$	64.50	COST OF POWER kWh	1500	0.0430	\$	64.50			
	CURRENT 2003 BIL	.L		\$	130.76	Adjusted 2004 BILL			\$	130.66	\$ (0).10)	-0.1%
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY	kWh (enter)		CHARGE \$		MONTHLY	kWh	RATE \$/kWh	Cł	HARGE \$	IMPACT DOLLAR		PACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	14.51	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	14.51			
	kWh	2000	0.0106	\$	21.20	kWh	2000	0.0105	\$	21.07			
	OTHER CHARGES kWh	2000	0.0239	\$	47.80	OTHER CHARGES kWh	2000	0.0239	\$	47.80			
	COST OF POWER kWh	2000	0.0430	\$	86.00	COST OF POWER kWh	2000	0.0430	\$	86.00			
	CURRENT 2003 BIL	_L		\$	169.51	Adjusted 2004 BILL			\$	169.38	\$ (0).13)	-0.1%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility.

In addition, consumption has not been adjusted for line losses.

	CURRENT 2003 E	BILL				2004 BILL (25% of	Regulator	y Assets	, 2004 PIL	s & Constant (Commodity Price)
ENTER DESIRED CONSUMPTION	LEVEL										
1000 kWh		kWh	RATE	CHARGE			kWh	RATE	CHARG		IMPACT
	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a		\$21.98	CHARGE	n/a	n/a	\$ 21	.98	
	DISTRIBUTION					DISTRIBUTION					
	kWh	1000	0.0155	\$	15.50	kWh	1000	0.0158	\$ 15	.83	
	OTHER					OTHER					
	CHARGES kWh	1000	0.0229	\$	22.90	CHARGES kWh	1000	0.0229	\$ 22	.90	
	COST OF POWER kWh	1000	0.0430	œ.	43.00	COST OF POWER kWh	1000	0.0430	e 40	.00	
	POWER KWII	1000	0.0430	Ф	43.00	KVVII	1000	0.0430	5 43	.00	
	CURRENT 2003 BIL	L		\$	103.38	Adjusted 2004 BILL			\$ 103	.71 \$ 0.3	33 0.3%
MONTHLY CONSUMPTION		kWh	RATE	CHARGE			kWh	RATE	CHARG	E IMPACT	IMPACT
2000 kWh		(enter)		\$			KVVII	\$/kWh	\$	DOLLARS	
	MONTHLY	(,	•	·		MONTHLY		•	•		
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	21.98	CHARGE	n/a	n/a	\$ 21	.98	
	DISTRIBUTION kWh	2000	0.0155	¢	31.00	DISTRIBUTION kWh	2000	0.0158	¢ 21	.65	
	OTHER	2000	0.0100	Ψ	31.00	OTHER	2000	0.0100	Ψ 51	.00	
	CHARGES kWh	2000	0.0229	\$	45.80	CHARGES kWh	2000	0.0229	\$ 45	.80	
	COST OF					COST OF POWER					
	POWER kWh	2000	0.0430	\$	86.00	kWh	2000	0.0430	\$ 86	.00	
	CURRENT 2003 BIL	L		\$	184.78	Adjusted 2004 BILL			\$ 185	.43 \$ 0.0	0.4%
MONTHLY CONSUMPTION		kWh	RATE	CHARGE			kWh	RATE	CHARG		IMPACT
5000 kWh	MONTHLY	(enter)	\$/kWh	Þ		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	21.98	CHARGE	n/a	n/a	\$ 21	.98	
	DISTRIBUTION					DISTRIBUTION					
	kWh	5000	0.0155	\$	77.50	kWh	5000	0.0158	\$ 79	.13	
	OTHER					OTHER					
	CHARGES kWh	5000	0.0229	\$	114.50	CHARGES kWh	5000	0.0229	\$ 114	.50	

	COST OF POWER kWh	5000	0.0430	\$	215.00	COST OF POWER kWh	5000	0.0430	\$ 215.0	10	
	CURRENT 2003 BII	LL		\$	428.98	Adjusted 2004 BILL			\$ 430.6	\$1 \$ 1	0.4%
MONTHLY CONSUMPTION 10,000 kWh		kWh (enter)		CHARGE \$			kWh	RATE \$/kWh	CHARGE	IMPACT DOLLAR	
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	21.98	CHARGE DISTRIBUTION	n/a	n/a	\$ 21.9	18	
	kWh OTHER	10000	0.0155	\$	155.00	kWh OTHER	10000	0.0158	\$ 158.2	.5	
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh	10000	0.0229	\$ 229.0	0	
	POWER kWh	10000	0.0430	\$	430.00	kWh	10000	0.0430	\$ 430.0	10	
	CURRENT 2003 BIL	T		\$	835.98	Adjusted 2004 BILL			\$ 839.2	23 \$ 3	3.25 0.4%
MONTHLY CONSUMPTION 15,000 KWh		kWh (enter)		CHARGE \$			kWh	RATE \$/kWh	CHARGE	IMPACT DOLLAR	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	21.98	CHARGE DISTRIBUTION	n/a	n/a	\$ 21.9)8	
	kWh OTHER	15000	0.0155	\$	232.50	kWh OTHER	15000	0.0158	\$ 237.3	8	
	CHARGES kWh COST OF	15000	0.0229	\$	343.50	CHARGES kWh	15000	0.0229	\$ 343.5	0	
	POWER kWh	15000	0.0430	\$	645.00	kWh	15000	0.0430	\$ 645.0	10	
	CURRENT 2003 BIL	T		\$	1,242.98	Adjusted 2004 BILL			\$ 1,247.8	86 \$ 4	1.88 0.4%

GENERAL SERVICE > 50 KW NON TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimate: Consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% o	f Regulato	ry Assets	, 200	04 PILs &	Constant Co	mmodity Price)
ENTER DESIRED CONSUMPTION	I LEVEL											
		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		HARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY						
	SERVICE					SERVICE						
	CHARGE	n/a	n/a		\$400.63	CHARGE	n/a	n/a	\$	400.63		
	DISTRIBUTION kW	60	2.8615	æ	171.69	DISTRIBUTION kW	60	3.1392	œ	188.35		
	OTHER	60	2.0013	Ф	171.09	OTHER	00	3.1392	Ф	100.33		
	CHARGES kW	60	3.9100	\$	234.60	CHARGES kW	60	3.9100	\$	234.60		
	OTHER	00	0.0.00	•	201.00	OTHER		0.0.00	Ψ	2000		
	CHARGES kWh	15,000	0.0132	\$	198.00	CHARGES kWh	15,000	0.0132	\$	198.00		
	COST OF	.0,000	0.0.02	•	.00.00	COST OF POWER	.0,000	0.0.02	Ψ	100.00		
	POWER kWh	15,000	0.0550	\$	825.00	kWh	15,000	0.0550	\$	825.00		
	CURRENT 2003 B	ILL		\$	1,829.92	Adjusted 2004 BILL			\$	1,846.58	\$ 16.66	0.9%
MONTHLY CONSUMPTION 100kW, 40,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		HARGE	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY						
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	400.63	CHARGE	n/a	n/a	\$	400.63		
	DISTRIBUTION kW	100	2.8615	¢	286.15	DISTRIBUTION kW	100	3.1392	œ	313.92		
	OTHER	100	2.0013	Φ	200.13	OTHER	100	3.1392	Ф	313.92		
	CHARGES kW	100	3.9100	\$	391.00	CHARGES kW	100	3.9100	\$	391.00		
	OTHER					OTHER						
	CHARGES kWh	40,000	0.0132	\$	528.00	CHARGES kWh	40,000	0.0132	\$	528.00		
	COST OF					COST OF POWER						
	POWER kWh	40,000	0.0550	\$	2,200.00	kWh	40,000	0.0550	\$	2,200.00		
	CURRENT 2003 B	ILL		\$	3,805.78	Adjusted 2004 BILL			\$	3,833.55	\$ 27.77	0.7%
MONTHLY CONSUMPTION 500kW, 100,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh		HARGE	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY						
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	400.63	CHARGE	n/a	n/a	\$	400.63		
	DISTRIBUTION kW	E00	2 0645	¢	1 420 7F	DISTRIBUTION kW	E00	2 1202	¢.	1 560 60		
	OTHER	500	2.8615	Φ	1,430.75		500	3.1392	Ф	1,569.62		
	CHARGES KW	500	3.9100	•	1,955.00	OTHER CHARGES kW	500	3.9100	•	1,955.00		
	OTHER	500	3.5100	Ψ	1,333.00	OTHER	300	3.9100	φ	1,333.00		
	CHARGES kWh	100,000	0.0132	\$	1,320.00	CHARGES kWh	100,000	0.0132	\$	1,320.00		
	COST OF	.00,000	0.0102	Ŧ	.,020.00	COST OF POWER	.00,000	0.0.02	Ψ	.,020.00		
	POWER kWh	100,000	0.0550	\$	5,500.00	kWh	100,000	0.0550	\$	5,500.00		

CURRENT 2003 BILL	10.606.38	Adjusted 2004 BILL	\$ 10.745.25	138.87	1.3%
			\$ 10.745.25		

MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
1000kW, 400,000kWh	MONTHLY	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	400.63	CHARGE	n/a	n/a	\$ 400.63		
	DISTRIBUTION					DISTRIBUTION					
	kW	1000	2.8615	\$	2,861.50	kW	1000	3.1392	\$ 3,139.23		
	OTHER CHARGES kW OTHER	1000	3.9100	\$	3,910.00	OTHER CHARGES kW OTHER	1000	3.9100	\$ 3,910.00		
	CHARGES kWh COST OF	400,000	0.0132	\$	5,280.00	CHARGES kWh COST OF POWER	400,000	0.0132	\$ 5,280.00		
	POWER kWh	400,000	0.0550	\$	22,000.00	kWh	400,000	0.0550	\$ 22,000.00		
	OUDDENT 0000 D				04.450.40	Adimeteral COO A BULL			£ 04.700.00	l e 077.70	0.00/
	CURRENT 2003 B	ILL		\$	34,452.13	Adjusted 2004 BILL			\$ 34,729.86	\$ 277.73	0.8%
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
3,000k**, 1,000,000k**11	MONTHLY	(enter)	φR44/R44II	Ψ		MONTHLY		ΦK44/K44II	Ψ	DOLLARS	76
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	400.63	CHARGE DISTRIBUTION	n/a	n/a	\$ 400.63		
	kW	3000	2.8615	\$	8,584.50	kW	3000	3.1392	\$ 9,417.70		
	OTHER CHARGES KW	3000	3.9100	\$	11,730.00	OTHER CHARGES kW	3000	3.9100	\$ 11,730.00		
	OTHER CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00	OTHER CHARGES kWh COST OF POWER	1,000,000	0.0132	\$ 13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	kWh	1,000,000	0.0550	\$ 55,000.00		
										i .	
	CURRENT 2003 B	ILL		\$	88,915.13	Adjusted 2004 BILL			\$ 89,748.33	\$ 833.20	0.9%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MONTHLY	(0)	*	•		MONTHLY		*	•		,,,
	SERVICE CHARGE	n/a	n/a	\$	400.63	SERVICE CHARGE	n/a	n/a	\$ 400.63		
	DISTRIBUTION kW	4000	2.8615	¢.	11,446.00	DISTRIBUTION kW	4000	2 12022	\$ 12,556.93		
		4000	2.0013	Ψ	11,440.00		4000	3.13523	φ 12,550.95		
	OTHER CHARGES kW	4000	3.9100	\$	15,640.00	OTHER CHARGES kW	4000	3.9100	\$ 15,640.00		
	OTHER CHARGES kWh	1,800,000	0.0132	\$	23,760.00	OTHER CHARGES kWh	1,800,000	0.0132	\$ 23,760.00		
	COST OF POWER kWh	1,800,000	0.0550	\$	99,000.00	COST OF POWER kWh	1,800,000	0.0550	\$ 99,000.00		
	1 OWER RAVII	.,000,000	0.0000			17411	.,000,000	0.0000			
	CURRENT 2003 B	ILL		\$	150,246.63	Adjusted 2004 BILL			\$ 151,357.56	\$ 1,110.93	0.7%

GENERAL SERVICE >50 KW TIME OF USE

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimate Consumption has not been adjusted for line losses.

Consumption has not been adjusted for line losses.											
	CURRENT 2003			2004 BILL (25% o	f Regulato	ry Assets,	2004 PILs &	Constant Co	ommodity Price)		
ENTER DESIRED CONSUMPTION	N LEVEL										
		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	. ,	•			MONTHLY		•			
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a		\$0.00	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW OTHER	60	0.0000	\$	-	kW OTHER	60	#DIV/0!	#DIV/0!		
	CHARGES kW OTHER	60	4.2138	\$	252.83	CHARGES kW OTHER	60	4.2138	\$ 252.83		
	CHARGES kWh COST OF	15,000	0.0132	\$	198.00	CHARGES kWh COST OF POWER	15,000	0.0132	\$ 198.00		
	POWER kWh	15,000	0.0550	\$	825.00	kWh	15,000	0.0550	\$ 825.00		
	CURRENT 2003 B	ILL		\$	1,275.83	Adjusted 2004 BILL		l	#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 100kW, 40,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW	100	0.0000	\$	-	kW	100	#DIV/0!	#DIV/0!		

	OTHER CHARGES kW	100	4.2138	\$	421.38	OTHER CHARGES kW	100	4.2138	\$ 421.38		
	OTHER	40.000	0.0422	œ.	E20.00	OTHER	40.000	0.0422	£ 500.00		
	CHARGES kWh COST OF	40,000	0.0132	Ъ	528.00	CHARGES kWh COST OF POWER	40,000	0.0132	\$ 528.00		
	POWER kWh	40,000	0.0550	\$	2,200.00	kWh	40,000	0.0550	\$ 2,200.00		
	CURRENT 2003 B	ILL		\$	3,149.38	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh		CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
500kW, 100,000kWh	MONTHLY	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	-	CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW OTHER	500	0.0000	\$	-	kW OTHER	500	#DIV/0!	#DIV/0!		
	CHARGES kW	500	4.2138	\$	2,106.90	CHARGES kW	500	4.2138	\$ 2,106.90		
	OTHER CHARGES kWh	100,000	0.0132	\$	1,320.00	OTHER CHARGES kWh	100,000	0.0132	\$ 1,320.00		
	COST OF					COST OF POWER					
	POWER kWh	100,000	0.0550	\$	5,500.00	kWh	100,000	0.0550	\$ 5,500.00		
	CURRENT 2003 B	ILL		\$	8,926.90	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh		CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
1000kW, 400,000kWh	MONTHLY	(enter)	\$kW/kWh	Þ		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$		SERVICE CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION					DISTRIBUTION					
	kW OTHER	1000	0.0000	\$	-	kW OTHER	1000	#DIV/0!	#DIV/0!		
	CHARGES KW OTHER	1000	4.2138	\$	4,213.80	CHARGES kW OTHER	1000	4.2138	\$ 4,213.80		
	CHARGES kWh	400,000	0.0132	\$	5,280.00	CHARGES kWh	400,000	0.0132	\$ 5,280.00		
	COST OF POWER kWh	400,000	0.0550	\$	22,000.00	COST OF POWER kWh	400,000	0.0550	\$ 22,000.00		
	CURRENT 2003 B			\$	31,493.80	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
	CORREINI 2003 B	ILL		Ψ	31,493.00	Adjusted 2004 BILL			#DIV/0:	#DIV/0:	#DIV/0:
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
5,500km, 1,000,000km	MONTHLY	(cinci)	ψικτι, κτι	•		MONTHLY		ψιαν	•	DOLLANO	70
	SERVICE CHARGE	n/a	n/a	\$	-	SERVICE CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION	2000	0.0000			DISTRIBUTION	2000	"DIV/OI			
	kW OTHER	3000	0.0000	Ф	-	kW OTHER	3000	#DIV/0!	#DIV/0!		
	CHARGES kW OTHER	3000	4.2138	\$	12,641.40	CHARGES kW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh	1,000,000	0.0132	\$	13,200.00	CHARGES kWh	1,000,000	0.0132	\$ 13,200.00		
	COST OF POWER kWh	1,000,000	0.0550	\$	55,000.00	COST OF POWER kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	80,841.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MONTHLY	(,	•	•		MONTHLY		•	•		
	SERVICE CHARGE	n/a	n/a	\$	-	SERVICE CHARGE	n/a	n/a	\$ -		
	DISTRIBUTION kW	4000	0.0000		_	DISTRIBUTION kW	4000	#DIV/0!	#DIV/0!		
	OTHER				-	OTHER					
	CHARGES kW OTHER	4000	4.2138	\$	16,855.20	CHARGES kW OTHER	4000	4.2138	\$ 16,855.20		
	CHARGES kWh COST OF	1,800,000	0.0132	\$	23,760.00	CHARGES kWh	1,800,000	0.0132	\$ 23,760.00		
	POWER kWh	1,800,000	0.0550	\$	99,000.00	COST OF POWER kWh	1,800,000	0.0550	\$ 99,000.00		
	CURRENT 2003 B	ILL		\$	139,615.20	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!

OTHER

GENERAL SERVICE INTERMEDIATE CLASS

OTHER

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimate: Consumption has not been adjusted for line losses.

CURRENT 2003 BILL 2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)

ENTER DESIRED CONSUMPTION LEVEL

3000kW, 800,000 kWh	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	n/a 3000 3000 800,000 800,000	n/a 0.0000 4.2138 0.0132 0.0550	\$	\$0.00 - 12,641.40 10,560.00 44,000.00 67,201.40	MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWH COST OF POWER kWh Adjusted 2004 BILL	n/a 3000 3000 800,000 800,000	0.0132	\$ - #DIV/0! \$ 12,641.40 \$ 10,560.00 \$ 44,000.00 #DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh		CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
3000kW, 1,000,000kWh	MONTHLY	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	-	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ -		
	kW	3000	0.0000	\$	-	kW	3000	#DIV/0!	#DIV/0!		
	OTHER CHARGES KW OTHER	3000	4.2138	\$	12,641.40	OTHER CHARGES kW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00	CHARGES kWh COST OF POWER	1,000,000	0.0132	\$ 13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	80,841.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 4000kW, 1,200,000kWh	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONTHLY	kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE				-	SERVICE CHARGE	kW/kWh				
	SERVICE CHARGE DISTRIBUTION kW	(enter)	\$kW/kWh	\$	-	SERVICE CHARGE DISTRIBUTION kW		\$kW/kWh	\$		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES KW	(enter) n/a	\$kW/kWh n/a	\$ \$	- - 16,855.20	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	n/a	\$kW/kWh n/a	\$ \$ -		
	SERVICE CHARGE DISTRIBUTION kW OTHER	(enter) n/a 4000 4000	\$kW/kWh n/a 0.0000	\$ \$ \$ \$	- 16,855.20 15,840.00	SERVICE CHARGE DISTRIBUTION kW OTHER	n/a 4000	**************************************	\$ \$ - #DIV/0!		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh	(enter) n/a 4000 4000	\$kW/kWh n/a 0.0000 4.2138	\$ \$ \$ \$ \$ \$ \$		SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh	n/a 4000 4000	**************************************	\$ \$ - #DIV/0! \$ 16,855.20		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES KWh COST OF	(enter) n/a 4000 4000 1,200,000 1,200,000	n/a 0.0000 4.2138 0.0132 0.0550	\$ \$ \$ \$ \$ \$ \$	15,840.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER	n/a 4000 4000 1,200,000	% n/a #DIV/0! 4.2138 0.0132	\$ #DIV/0! \$ 16,855.20 \$ 15,840.00		
	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES KWH COST OF POWER kWH	(enter) n/a 4000 4000 1,200,000 1,200,000	n/a 0.0000 4.2138 0.0132 0.0550	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,840.00 66,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL	n/a 4000 4000 1,200,000	% n/a #DIV/0! 4.2138 0.0132	\$ #DIV/0! \$ 16,855.20 \$ 15,840.00 \$ 66,000.00 #DIV/0!	DOLLARS	%
4000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	(enter) n/a 4000 4000 1,200,000 1,200,000 ILL kW/kWh	n/a 0.0000 4.2138 0.0132 0.0550	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,840.00 66,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh	n/a 4000 4000 1,200,000 1,200,000	n/a #DIV/0! 4.2138 0.0132 0.0550	\$ #DIV/0! \$ 16,855.20 \$ 15,840.00 \$ 66,000.00 #DIV/0!	#DIV/0!	#DIV/0!
4000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B	(enter) n/a 4000 4000 1,200,000 1,200,000 ILL kW/kWh (enter)	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$	15,840.00 66,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL	n/a 4000 4000 1,200,000 1,200,000	**N/kWh** n/a #DIV/0! 4.2138 0.0132 0.0550 **RATE** **RATE*	\$	#DIV/0!	#DIV/0!
4000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE CHARGES DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES KWh COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	(enter) n/a 4000 4000 1,200,000 1,200,000 ILL kW/kWh (enter) n/a	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$	15,840.00 66,000.00	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW	n/a 4000 4000 1,200,000 1,200,000 kW/kWh	n/a #DIV/0! 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a #DIV/0!	\$ #DIV/0! \$ 16,855.20 \$ 15,840.00 \$ 66,000.00 #DIV/0! CHARGE \$	#DIV/0!	#DIV/0!
4000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW OTHER CHARGES kW OTHER CHARGES kW	(enter) n/a 4000 4000 1,200,000 1,200,000 ILL kW/kWh (enter) n/a 4000	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a 0.0000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$	15,840.00 66,000.00 98,695.20	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW OTHER CHARGES kWh	n/a 4000 4000 1,200,000 1,200,000 kW/kWh	n/a #DIV/0! 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a #DIV/0! 4.2138	\$ \$ - #DIV/0! \$ 16,855.20 \$ 15,840.00 \$ 66,000.00 #DIV/0! CHARGE \$ \$ - #DIV/0!	#DIV/0!	#DIV/0!
4000kW, 1,200,000kWh MONTHLY CONSUMPTION	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh CURRENT 2003 B MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW OTHER	(enter) n/a 4000 4000 1,200,000 1,200,000 ILL kW/kWh (enter) n/a 4000 4000	n/a 0.0000 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a 0.0000 4.2138	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ CHARGE \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15,840.00 66,000.00 98,695.20 - - 16,855.20	SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kWh COST OF POWER kWh Adjusted 2004 BILL MONTHLY SERVICE CHARGE DISTRIBUTION kW OTHER CHARGES kW OTHER CHARGES kW OTHER	n/a 4000 4000 1,200,000 1,200,000 kW/kWh n/a 4000 4000	n/a #DIV/0! 4.2138 0.0132 0.0550 RATE \$kW/kWh n/a #DIV/0! 4.2138 0.0132	\$ #DIV/0! \$ 16,855.20 \$ 15,840.00 \$ 66,000.00 #DIV/0! CHARGE \$ #DIV/0! \$ 16,855.20	#DIV/0!	#DIV/0!

LARGE USE CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.7369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

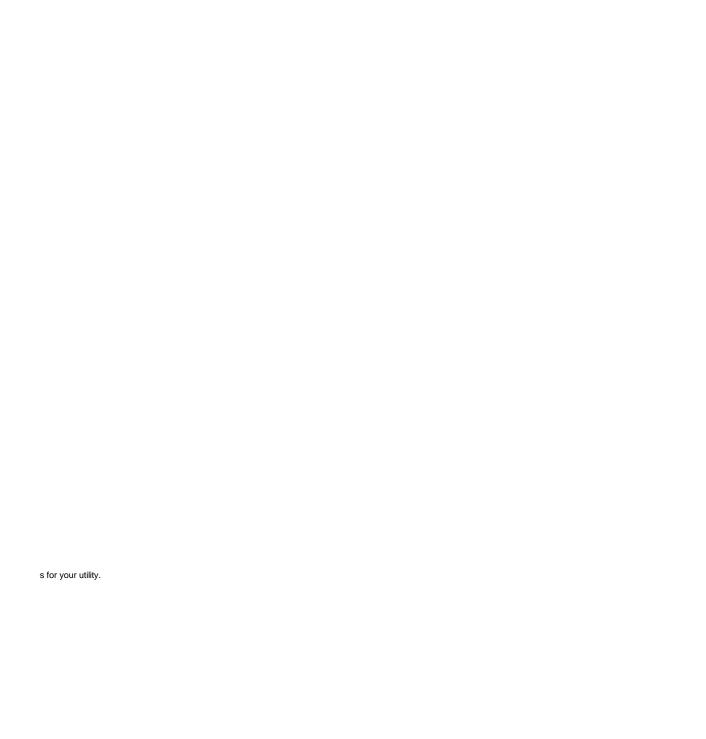
Cost of Power is estimated to be 5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates 1 Consumption has not been adjusted for line losses.

CURRENT 2003 BILL 2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price) **ENTER DESIRED CONSUMPTION LEVEL** kW/kWh RATE CHARGE kW/kWh RATE CHARGE IMPACT IMPACT MONTHLY CONSUMPTION \$kW/kWh **DOLLARS** (enter) \$kW/kWh MONTHLY MONTHLY SERVICE CHARGE SERVICE CHARGE \$0.00 6000kW, 2,800,000 kWh n/a n/a n/a n/a DISTRIBUTION DISTRIBUTION 0.0000 \$ 6000 #DIV/0! #DIV/0! 6000 OTHER OTHER CHARGES kW 6000 4.7369 \$ 28,421.40 CHARGES kW 6000 4.7369 \$ 28,421.40 OTHER CHARGES kWh 2,800,000 OTHER CHARGES kWh 0.0132 \$ 36,960.00 2,800,000 0.0132 \$ 36,960.00 COST OF POWER COST OF POWER kWh 2,800,000 0.0500 \$ 140,000.00 kWh 2,800,000 0.0500 \$140,000.00 **CURRENT 2003 BILL** 205,381.40 Adjusted 2004 BILL #DIV/0! #DIV/0! #DIV/0!

MONTHLY CONSUMPTION 15000kW, 10,000,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$ -		
DISTRIBUTION					DISTRIBUTION					
kW	15000	0.0000	\$	-	kW	15000	#DIV/0!	#DIV/0!		
OTHER					OTHER					
CHARGES kW	15000	4.7369	\$	71,053.50	CHARGES kW	15000	4.7369	\$ 71,053.50		
OTHER					OTHER					
CHARGES kWh	########	0.0132	\$	132,000.00	CHARGES kWh	10,000,000	0.0132	\$ 132,000.00		
COST OF					COST OF POWER					
POWER kWh	########	0.0500	\$	500,000.00	kWh	########	0.0500	\$ 500,000.00		
			_					_		
CURRENT 2003 B	ILL		\$	703,053.50	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!









Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments

(commodity price increase on April 1, 2004)

NAME OF UTILITY

Newmarket Hydro Distribution Limited Inc. LICENCE NUMBER

NAME OF CONTACT

Lini Clinton PHONE NUMBER

1 005-953-8548-2300

1 005-953-8548-2300

VERSION NUMBER

Date

| Clinton@nmhydro.on.c

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill also includes the new tiered commodity rate that will come into effect on April 1, 2004.

Note: All Rates are transferred from Sheets 10 and 11.

RESIDENTIAL CLASS

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

NON-TIME OF USE	CURRENT 2003	BILL				2004 BILL (25% of	Regulato	ry Asse	ts, 200	4 PILs &	Tiered Cor	nmodity Price)
ENTER DESIRED CONSUMPTION	LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	СН	ARGE \$	IMPACT DOLLARS	IMPACT
100 KWII	MONTHLY	(enter)	φ/K¥VII	φ		MONTHLY		φ/KVVII		Ψ	DOLLARS	/0
	SERVICE CHARGE	n/a	n/a	\$	14.51	SERVICE CHARGE	n/a	n/a	\$	14.51		
	DISTRIBUTION kWh	100	0.0106	\$ \$	1.06	DISTRIBUTION kWh	100	0.0105	\$	1.05		
	OTHER					OTHER						
	CHARGES kWh COST OF	100	0.0239	9 \$	2.39	CHARGES kWh COST OF POWER	100	0.0239	\$	2.39		
	POWER kWh	100	0.0430	\$	4.30	kWh	100	0.0470	\$	4.70		
	CURRENT 2003 B	ILL		\$	22.26	Adjusted 2004 BILL			\$	22.65	\$ 0.39	1.8%
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	СН	ARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	14.51	SERVICE CHARGE	n/a	n/a	\$	14.51		
	DISTRIBUTION kWh	250	0.0106	S \$	2.65	DISTRIBUTION kWh	250	0.0105	\$	2.63		
	OTHER CHARGES kWh COST OF	250	0.0239	\$	5.98	OTHER CHARGES kWh COST OF POWER	250	0.0239	\$	5.98		
	POWER kWh	250	0.0430	\$	10.75	kWh	250	0.0470	\$	11.75		
	CURRENT 2003 B	ILL		\$	33.89	Adjusted 2004 BILL			\$	34.87	\$ 0.98	2.9%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	СН	ARGE	IMPACT	IMPACT
500 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh		\$	DOLLARS	%
	SERVICE					SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51		
	kWh OTHER	500	0.0106	5 \$	5.30	kWh OTHER	500	0.0105	\$	5.27		
	CHARGES kWh COST OF	500	0.0239	\$	11.95	CHARGES kWh	500	0.0239	\$	11.95		
	POWER kWh	500	0.0430	\$	21.50	kWh	500	0.0470	\$	23.50		
	CURRENT 2003 B	ILL		\$	53.26	Adjusted 2004 BILL			\$	55.23	\$ 1.97	3.7%
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	СН	ARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51		
	kWh	750	0.0106	\$ \$	7.95	kWh	750	0.0105	\$	7.90		
	OTHER CHARGES kWh	750	0.0239	9 \$	17.93	OTHER CHARGES kWh	750	0.0239	\$	17.93		
	COST OF POWER kWh	750	0.0430) \$	32.25	COST OF POWER kWh	750	0.0470	\$	35.25		
	CURRENT 2003 B		0.0400	\$	72.64	Adjusted 2004 BILL	700	0.0470	\$	75.58	\$ 2.95	4.1%
MONTHLY CONSUMPTION OF 1000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	СН	ARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	\$	14.51	MONTHLY SERVICE CHARGE	n/a	n/a	\$	14.51		
	5 WOL		, a	Ψ	. 1.01	J	.,,	, u	*			

	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	1000 1000 1000	0.0106 0.0239 0.0430	9 \$	10.60 23.90 43.00	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh COST OF POWER kWh Adjusted 2004 BILL	1000 1000 750 250	0.0105 0.02390 0.0470 0.0550	\$	10.53 23.90 35.25 13.75 97.94	\$ 5	93 6.4%
MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY SERVICE	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY SERVICE	kWh	RATE \$/kWh	С	HARGE \$	IMPACT DOLLAR	
	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51	CHARGE DISTRIBUTION	n/a	n/a	\$	14.51		
	kWh	1500	0.0106	5 \$	15.90	kWh	1500	0.0105	\$	15.80		
	OTHER CHARGES kWh	1500	0.0239	9 \$	35.85	OTHER CHARGES kWh	1500	0.0239	\$	35.85		
	COST OF POWER kWh	1500	0.0430) \$	64.50	COST OF POWER kWh	750	0.0470	\$	35.25		
						COST OF POWER kWh	750	0.0550	\$	41.25		
	CURRENT 2003 B	ILL		\$	130.76	Adjusted 2004 BILL	7.00	0.0000	\$	142.66	\$ 11	.90 9.1%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	С	HARGE	IMPACT	IMPACT
2000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh		\$	DOLLAR	.S %
	SERVICE CHARGE	n/a	n/a	\$	14.51	SERVICE CHARGE	n/a	n/a	\$	14.51		
	DISTRIBUTION	11/4	11/4	Ψ	14.01	DISTRIBUTION	11/4	11/4	Ψ	14.01		
	kWh OTHER	2000	0.0106	5 \$	21.20	kWh OTHER	2000	0.0105	\$	21.07		
	CHARGES kWh	2000	0.0239	9 \$	47.80	CHARGES kWh	2000	0.0239	\$	47.80		
	POWER kWh	2000	0.0430	\$	86.00	kWh	750	0.0470	\$	35.25		
						COST OF POWER kWh	1250	0.0550	\$	68.75		
	CURRENT 2003 B			\$	169.51	Adjusted 2004 BILL	.200	2.3000	\$	187.38	\$ 17	.87 10.5%
	CURRENT 2003 B	ILL		Φ	16.801	Aujustea 2004 BILL			Ф	107.38	ф 17	.01 10.5%

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% of	Regulato	ry Asset	s, 20	04 PILs &	Tiered Con	nmodity Price)
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	С	HARGE	IMPACT	IMPACT
1000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh		\$	DOLLARS	%
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	21.98	CHARGE	n/a	n/a	\$	21.98		
	DISTRIBUTION					DISTRIBUTION						
	kWh	1000	0.0155	\$	15.50	kWh	1000	0.01583	\$	15.83		
	OTHER CHARGES kWh	1000	0.0229	¢	22.90	OTHER CHARGES kWh	1000	0.0229	•	22.90		
	COST OF	1000	0.0225	Ψ	22.90	COST OF POWER	1000	0.0229	Ψ	22.90		
	POWER kWh	1000	0.0430	\$	43.00	kWh	750	0.0470	\$	35.25		
						COST OF POWER						
						kWh	250	0.0550	\$	13.75		
	CURRENT 2003 BI	LL		\$	103.38	Adjusted 2004 BILL			\$	109.71	\$ 6.33	6.1%
						.,						
MONTHLY CONCUMPTION OF		1.34//-	D.4.T.F.	CHARGE			1.340-	DATE	_		UMPACT	IMPA OT
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	C	HARGE \$	IMPACT DOLLARS	IMPACT %
2000 87711	MONTHLY	(Cittor)	ψπιττι	•		MONTHLY		ψητιτιι		•	DOLLARO	76
	SERVICE					SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	21.98	CHARGE DISTRIBUTION	n/a	n/a	\$	21.98		
	kWh	2000	0.0155	\$	31.00	kWh	2000	0.0158	•	31.65		
	OTHER	2000	0.0100	Ψ	31.00	OTHER	2000	0.0130	Ψ	31.03		
	CHARGES kWh	2000	0.0229	\$	45.80	CHARGES kWh	2000	0.0229	\$	45.80		
	COST OF					COST OF POWER			_			
	POWER kWh	2000	0.0430	\$	86.00	kWh COST OF POWER	750	0.0470	\$	35.25		
						kWh	1250	0.0550	\$	68.75		
							.200	0.0000				
	CURRENT 2003 BI	LL		\$	184.78	Adjusted 2004 BILL			\$	203.43	\$ 18.65	10.1%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	С	HARGE	IMPACT	IMPACT
5000 kWh		(enter)	\$/kWh	\$				\$/kWh		\$	DOLLARS	%
	MONTHLY					MONTHLY						
	SERVICE CHARGE	n/a	n/a	\$	21.98	SERVICE CHARGE	n/a	n/a	\$	21.98		
	CHARGE	n/a	n/a	Φ	21.98	CHARGE	n/a	n/a	Ф	21.98		

	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	5000 5000 5000	0.0155 0.0229 0.0430	\$	77.50 114.50 215.00 428.98	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh COST OF POWER kWh Adjusted 2004 BILL	5000 5000 750 4250	0.0158 0.0229 0.0470 0.0550	\$	79.13 114.50 35.25 233.75 484.61	\$ 55.6	3 13.0%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	С	HARGE	IMPACT	IMPACT
10000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh		\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	21.98	SERVICE CHARGE	n/a	n/a	\$	21.98		
	DISTRIBUTION kWh	10000	0.0155	5 \$	155.00	DISTRIBUTION kWh	10000	0.0158	\$	158.25		
	OTHER CHARGES kWh	10000	0.0229	\$	229.00	OTHER CHARGES kWh	10000	0.0229	\$	229.00		
	COST OF POWER kWh	10000	0.0430	\$	430.00	COST OF POWER kWh	750	0.0470	\$	35.25		
						COST OF POWER kWh	9250	0.0550	\$	508.75		
	CURRENT 2003 BI	LL		\$	835.98	Adjusted 2004 BILL			\$	953.23	\$ 117.2	14.0%
MONTHLY CONSUMPTION OF 15000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	С	HARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	21.98	CHARGE DISTRIBUTION	n/a	n/a	\$	21.98		
	kWh OTHER	15000	0.0155	5 \$	232.50	kWh OTHER	15000	0.0158	\$	237.38		
	CHARGES kWh COST OF	15000	0.0229	\$	343.50	CHARGES kWh	15000	0.0229	\$	343.50		
	POWER kWh	15000	0.0430	\$	645.00	kWh COST OF POWER	750	0.0470	\$	35.25		
						kWh	14250	0.0550	\$	783.75		
	CURRENT 2003 BI	LL		\$	1,242.98	Adjusted 2004 BILL			\$	1,421.86	\$ 178.8	14.4%